

**GW -** 188-1

# **INSPECTIONS & DATA**

# OCD ENVIRONMENTAL BUREAU

## SITE INSPECTION SHEET

HP: 3003  
REQ: 6/9/95  
APP: 8/3/95  
EXP: 8/3/05

DATE: 10/12/00 Time: 1:30 pm

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☒ Brine St. ☐ Oilfield Service Co. ☐  
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐  
Other ☐ \_\_\_\_\_

Discharge Plan: No ☐ Yes ☒ DP# GW-188-1

FACILITY NAME: HART CANYON #1

PHYSICAL LOCATION: \_\_\_\_\_

Legal: QTR \_\_\_\_\_ QTR \_\_\_\_\_ Sec 29 TS 31N R 10W County SAN JUAN

OWNER/OPERATOR (NAME) EPFS

Contact Person: DAVID BAYS Tele:# 325-2841

MAILING

ADDRESS: 614 REILLY AV. FARMINGTON State NM ZIP 87401

Owner/Operator Rep's: \_\_\_\_\_

OCD INSPECTORS: DENNY FOUST AND ED MARTIN

1. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

EMPTY DRUMS STORED IN CONTAINMENT AREAS, STANDING UP, BUNGS OUT.

2. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

OIL CONTAMINATION ON GROUND ON WEST SIDE OF SKID.  
STANDING OIL ON UN-CURBED COMPRESSOR PAD. OIL CONTAMINATION ON EAST SIDE OF SKID. SAME CONDITIONS AS WEST SIDE.

3. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

OK

4. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

OK

5. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

ANTI-FREEZE TANK NOT LABELED.

6. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

OK

7. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

OK

8. Onsite/Offsite Waste Disposal and Storage Practices: Are all wastes properly characterized and disposed of correctly? Does the facility have an EPA hazardous waste number? Yes ☒ No ☐

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES ☒ NO ☐ IF NO DETAIL BELOW.

9. **Class V Wells:** Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS    NO ☒ YES ☐ IF YES DESCRIBE BELOW!    Undetermined ☐

10. **Housekeeping:** All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

SEE ITEM # 2.

11. **Spill Reporting:** All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

OK

12. **Does the facility have any other potential environmental concerns/issues?**

No

13. **Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?**

14. **ANY WATER WELLS ON SITE ?**    NO ☒ YES ☐ IF YES, HOW IS IT BEING USED ?

Miscellaneous Comments:

Number of Photos taken at this site: \_\_\_\_\_

HART CANYON #1

✓ OIL CONTAMINATION ON WEST SIDE OF SKID.

~~AND ON SK~~ STANDING OIL ON SKID.

✓ ANTIFREEZE TANK NOT LABELED.

Empty DRUMS STORED IMPROPERLY. ~~W~~ EAST SIDE OF SKID.

OIL CONTAMINATION ON EAST SIDE OF SKID ALSO.

CONTAMINATION ON GROUND.

Ridiculous in a new facility.

EPFS HART CANYON #1

Discharge PLAN INSPECTION  
2/12/96 GW-188-1

Photos by NMCD

GW-188-1 EPFS Hart Canyon #1



Photo No.1

EPFS Hart Canyon #1 2/12/96