

GW - 211

**GENERAL
CORRESPONDENCE**

YEAR(S):

2006 - 1993



Enterprise Products

P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
2727 North Loop West Houston, Texas 77008-1044 www.epplp.com

April 26, 2006

Mr. Wayne Price
Environmental Bureau Chief
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

2006 MAY 4 AM 11 47

**Subject: Discharge Permit GT-185 Kutz #2 Compressor Station
 Discharge Permit SW-211 Largo Compressor Station
 Discharge Permit GW-212 Ballard Compressor Station
 Discharge Permit GW-209 Lindrith Compressor Station
 Discharge Permit GW-188 3B-1 Compressor Station
 Discharge Permit GW-189 Angel Peak Compressor Station**

Dear Mr. Price:

As requested in your letter dated April 12, 2006, enclosed are signed copies of the attachment to the Discharge Permit for each of the above locations. Also enclosed is Enterprise's check in the amount of \$10,200 (\$1700 per location) in payment of fees associated with the discharge plans.

As you will note, the Attachment to the Discharge Permit has been signed on behalf of Enterprise by our Vice President and General Manager of Operations, Mr. Terry L. Hurlburt.

Should you have questions or need additional information, please contact Mr. Doug Jordan, Environmental Manager – Midstream Systems at 713-880-6629.

Yours truly,

Shiver J. Nolan
Senior Compliance Administrator

enclosures
 attachments for each location
 check

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 4/25/06

or cash received on _____ in the amount of \$ 1700⁰⁰

from Enterprise Products

for SW-211 Largo Compressor station

Submitted by: LAURIE ROMERO Date: 5/30/06

Submitted to ASD by: LAURIE ROMERO Date: 5/30/06

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

THE FACE OF THIS DOCUMENT CONTAINS SECURITY PRINTING.



ENTERPRISE PRODUCTS OPERATING L.P.
P.O. BOX 4324
HOUSTON, TEXAS 77210

BANK ONE, NA

56-1544/441



DATE

25-APR-06

PAY EXACTLY

AMOUNT

Ten Thousand Two Hundred And No/100 Dollars

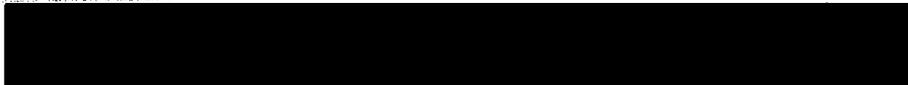
\$*****10,200.00

PAY TO THE
ORDER OF

STATE OF NEW MEXICO
1220 SOUTH SAINT FRANCIS DR
SANTA FE, NM 87505
United States

REGULAR ACCOUNT
VOID AFTER 180 DAYS

W. Randolph Farley



THE SANTA FE
NEW MEXICAN
Founded 1849

2006 MAR 10 PM 2 01
NM EMNRD OIL CONSERVATION

ATTN: Ed Martin
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00158987 ACCOUNT: 00002212
LEGAL NO: 78541 P.O. #: 06-199-050-125
588 LINES 1 TIME(S) 329.28
AFFIDAVIT: 6.00
TAX: 25.57
TOTAL: 360.85

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, R, Lara, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 78541 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/07/2006 and 03/07/2006 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 7th day of March, 2006 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

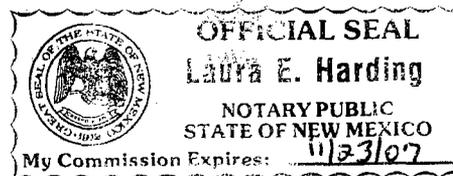
/S/ R, Lara
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 7th day of March, 2006

Notary Laura E. Harding

Commission Expires: 11/23/07

OK To Pay
Ed Martin
3-20-06



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-188) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their 3B-1 Compressor Site, located in the NW/4 SW/4 of Section 33, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. The total discharge will be about 15 gallons/day. This fluid will consist of oil and water and will be discharged to closed top storage tanks on site. Hydrocarbons will be separated from the water and recycled. The wastewater will then be disposed of by evaporation at an OCD-approved facility. Groundwater most likely to be affected in the event of a spill, leak or accidental discharge to the surface is at a depth of approximately 50 feet with total dissolved solids concentration of approximately 1,500 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-212) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Ballard Compressor Station, located in the SE/4 NE/4 of Section 26, Township 26 North, Range 9 West, NMPM, San Juan County, New Mexico. Approxi-

mately 2 gallons per day of process wastewater with total dissolved solids concentration of approximately 3,500 mg/L is stored in an above grade, closed-top steel tank prior to offsite disposal at an OCD-approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 440 feet with total dissolved solids concentration of approximately 820 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-211) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Largo Compressor Station, located in the SW/4 NW/4 of Section 15, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 115 gallons per day of process wastewater with total dissolved solids concentration of 3,500 mg/L is stored in an above grade, closed-top steel tank prior to offsite disposal at an OCD-approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 255 feet with total dissolved solids concentration of approximately 542 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-209) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Lindrith Compressor Station, located in the NE/4 SE/4 of Section 18, Township 24 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approxi-

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(GW-189) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Angel Peak Compressor Station, located in the NE/4 NE/4 of Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. The total discharge will be about 19 gallons/month. This fluid will consist of oil and water and will be discharged to closed top storage tanks on site. Hydrocarbons will be separated from the water and recycled. The wastewater will then be disposed of by evaporation at an OCD-approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge to the surface is at a depth of approximately 900 feet with total dissolved solids concentration of approximately 510 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-186) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Kutz 2 Compressor Station, located in the SE/4 SW/4 of Section 15, Township 29 North, Range 12 West,

NMPM, San Juan County, New Mexico. Approximately 12 gallons per day of wastewater with total dissolved solids concentration of approximately 1,000 mg/L is stored in an above ground closed top steel tank prior to offsite disposal at an OCD approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth ranging from 317 feet to 810 feet with total dissolved solids concentration of approximately 2,000 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft permit conditions for operation are available on the OCD website www.emnrd.state.nm.us/emnrd/ocd/. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Com-

mission at Santa Fe, New Mexico, on this 1ST day of March 2006.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

SEAL
MARK E. FESMIRE,
P.E., Director
Legal#78541
Pub. Mar. 7, 2006

AFFIDAVIT OF PUBLICATION

Ad No. 53085

STATE OF NEW MEXICO
County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the ADVERTISING MANAGER of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in the Internet at The Daily Times
web site on the following day(s):

Tuesday, March 07, 2006.

And the cost of the publication is \$194.35.

Connie Pruitt

ON 3/7/06 CONNIE PRUITT
appeared before me, whom I know personally
to be the person who signed the above
document.

Wynell Corey
My Commission Expires November 17, 2008.

COPY OF PUBLICATION

918

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

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(GW-209) Enterprise Products Operating, L.P., Mr. Terry L. Hurlburt, Vice President & General Manager of Operations, P.O. Box 4324, Houston, TX 77210-4324, has submitted a renewal application for the previously approved discharge permit for their Lindriith Compressor Station, located in the NE/4 SE/4 of Section 18, Township 24 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 86 gallons per day of process wastewater with total dissolved solids concentration of 3,500 mg/L is stored in a below-grade, closed-top steel tank with positive leak detection prior to offsite disposal at an OCD-approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 750 feet with total dissolved solids concentration of approximately 760 mg/L. The discharge permit addresses how spills, leaks and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1ST day of March 2006.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

MARK E. FESMIRE, PE., Director

Legal No. 53085 published in The Daily Times, Farmington, New Mexico on Tuesday, March 7, 2006.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1ST day of March 2006.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

MARK E. FESMIRE, P.E., Director



Enterprise Products

P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
2727 North Loop West Houston, Texas 77008-1044 www.epplp.com

February 15, 2006

7005 1820 0006 5546 1192
Return Receipt Requested

Mr. Ed Martin
Environmental Engineer
New Mexico Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Discharge Plan Renewal Applications

- GW - 188 3B-1 Compressor Station
- 212 Ballard Compressor Station
- 211 Largo Compressor Station
- 209 Lindrith Compressor Station
- 189 Angel Peak Compressor Station

AND Kutz #2 GW-186

Enterprise Products Operating L.P., as operator for Enterprise Field Services LLC, herein submits the discharge plan renewal applications and discharge plans for the subject facilities. These facilities were acquired by Enterprise from GulfTerra Energy Partners as a part of an acquisition from El Paso Field Services. Also enclosed is Enterprise's check in the amount of \$600 in payment of fees associated with the renewals.

Should you have questions or need additional information, please contact Mr. Doug Jordan, Environmental Manager, at 713-880-6629.

Yours truly,


 Shiyer J. Nolan
 Senior Compliance Administrator

FEB 15 2006
 /sjn
 enclosures

Martin, Ed, EMNRD

To: DJordan@eprod.com

Subject: RE: Enterprise Products OCD Discharge Plans

OK. Thanks for the response.

Ed Martin

New Mexico Oil Conservation Division
 Environmental Bureau
 1220 S. St. Francis
 Santa Fe, NM 87505
 Phone: 505-476-3492
 Fax: 505-476-3462
 email: ed.martin@state.nm.us

From: DJordan@eprod.com [mailto:DJordan@eprod.com]

Sent: Friday, January 20, 2006 11:55 AM

To: Martin, Ed, EMNRD

Subject: RE: Enterprise Products OCD Discharge Plans

Ed, I didn't even catch the 2005-2006 and just read 2006 into the letter. Guess I knew what you meant to "say".

We had sent the plans to our Field Operations to confirm that the data in the underlying applications/permit was/is still valid and correct. Minor changes have been noted and we have revised the applications accordingly. The applications made it to Houston and we realized that we needed to revise the plans to reflect the proper Enterprise Field Services, LP and Enterprise Products Operating L.P designation and we are making those changes. In the process of making those changes, we realized that our "new" VP of Operations (Terry Hurlburt has been VP of Operations for Enterprise for several years, but the former El Paso assets are new to his domain) has not seen the full applications or contents of our "See On File" comment. As such, we are pulling that information together for his perusal. Although it doesn't change our submittal, I believe it to be a prudent action to allow the signing party to see what we are representing.

With that, we should have the applications sent your way next week.

We are also working on the plan renewals for the facilities that you reminded us are close to their expiration date.

-----Original Message-----

From: Martin, Ed, EMNRD [mailto:ed.martin@state.nm.us]

Sent: Thursday, January 19, 2006 8:41 AM

To: Jordan, Doug M.

Subject: RE: Enterprise Products OCD Discharge Plans

I have a couple of letters to Terry Hurlburt concerning discharge plans with certain due dates for renewals:

Letter dated December 20, 2005 concerning GW-189 on the Angel Peak Compressor Station. Due date for submission of renewal application is January 20, 2006.

Letter dated December 21, 2005 concerning GW's-209, 211, 212 on Lindrith, Largo, and Ballard compressor stations. Due date for submission of renewal application is January 23, 2006.

Well, really the letters say due dates are January 20 and 23 of 2005. Sorry about that. Anyway, did you get these and how are they coming?

1/23/2006

Martin, Ed, EMNRD

To: DJordan@eprod.com
Subject: RE: Enterprise Products OCD Discharge Plans

I have a couple of letters to Terry Hurlburt concerning discharge plans with certain due dates for renewals:

Letter dated December 20, 2005 concerning GW-189 on the Angel Peak Compressor Station. Due date for submission of renewal application is January 20, 2006.

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Well, really the letters say due dates are January 20 and 23 of 2005. Sorry about that. Anyway, did you get these and how are they coming?

Ed Martin

New Mexico Oil Conservation Division
Environmental Bureau
1220 S. St. Francis
Santa Fe, NM 87505
Phone: 505-476-3492
Fax: 505-476-3462
email: ed.martin@state.nm.us

From: DJordan@eprod.com [mailto:DJordan@eprod.com]
Sent: Wednesday, January 04, 2006 3:23 PM
To: Martin, Ed, EMNRD
Subject: Enterprise Products OCD Discharge Plans

Mr. Martin, I received copies of the letters you sent to Terry Hurlburt regarding the expired Discharge Plans and the plans that are approaching the expiration date. I do appreciate the reminder and have asked my staff to prioritize the plan renewals.

I did note that Lincoln B Compressor Station was included on the list of facilities with a soon to expire plan. The Lincoln B Compressor Station is an El Paso Natural Gas facility and not an Enterprise Products facility.

We also decommissioned one of the Angel Peak Compressor Stations. I believe that it is the one referenced in your letter indicating expiration last June. Upon confirmation that it is the facility we decommissioned, I will send you a confirmation email.

Thanks again for the reminder.

Douglas Jordan
Environmental Manager, Enterprise Products Midstream Systems
713-880-6629



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

December 21, 2005

CERTIFIED MAIL
RETURN RECEIPT 7001-1940-0004-7920-7782

Mr. Terry Hurlburt
Enterprise Products Operating, L.P.
2727 North Loop West
Houston, TX 77008

RE: Expired Discharge Permits

Dear Mr. Hurlburt:

The following discharge permits, issued for the operation of the Enterprise Products Operating, L.P. (Enterprise) facilities shown have expired as follows:

GW-209	Lindrith Compressor Station	Expired August 24, 2005
GW-211	Largo Compressor Station	Expired August 24, 2005
GW-212	Ballard Compressor Station	Expired August 24, 2005

Enterprise must submit discharge permit renewals, to the Santa Fe Office, for these facilities by January 23, 2005.

If you have any questions, contact me at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin
Environmental Bureau

Copy: Aztec District Office



Enterprise Products Operating, LP
614 Reilly Avenue
Farmington, NM 87401

RECEIVED

DEC 15 2004

OIL CONSERVATION
DIVISION

Mr. Roger Anderson
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, NM 87505

RE: Change of Ownership

Dear Roger:

This is to notify you of the change of ownership for the El Paso Field Services Co. facilities in the San Juan Basin area, in and near Farmington, NM. A list of the effected facilities, along with the Discharge Permit numbers, is attached. These plants and compressor stations are now owned by GulfTerra Energy Partners, L.P. ("GulfTerra"). GulfTerra is no longer affiliated with El Paso Corp.. It is now a subsidiary of Enterprise Products Partners, L.P. ("Enterprise"). All the GulfTerra facilities are operated by Enterprise Products Operating, L.P.

All local contact information as listed in the Discharge Plans is still current. However, Mr. E. Randal West is no longer the Responsible Party for the facilities. The new Legally Responsible Party for all the GulfTerra/Enterprise locations is:

Mr. Terry Hurlburt
Vice President
Enterprise Products Operating, L.P.
2727 North Loop West
Houston, TX 77008.

If you need any additional information regarding the change of ownership, please call me at (505) 599-2256.

Sincerely yours,

David Bays, REM
Principal Environmental Scientist

Cc: Mr. Denny Foust – NMOCD – Aztec, NM

New Mexico Discharge Permit Numbers

Permit Number	Facility Name
GW-189	Angel Peak Plant
GW-212	Ballard Plant
GW-049	Blanco Plant
GW-71	Chaco Plant
GW-186	Kutz Plant
GW-049-1	Kutz Separator
GW-188-1	Hart Canyon #1 Station
GW0188-2	Hart Canyon #2 Station
GW-188-3	Hart Canyon #3 Station
GW-211	Largo Plant
GW-209	Lindrith Plant
GW-301	Manzanares Station
GW-298	Martinez Canyon Station
GW-303	Navajo City Station
GW-302	Potter Canyon Station
Gw-317	Rattlesnake Plant
GW-304	Turley Station
GW-153	2B-3A Station
GW-154	2B-3B Station
GW-188	3B-1 Station

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 11/21/00,
or cash received on 11/27/00 in the amount of \$ 345.00
from EL PASO FIELD SERVICES CO.
for _____

Submitted by: _____ (Facility Name) GIN-211111 Date: _____ (CP No.)

Submitted to ASD by: ED MARTIN Date: 11/27/00

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment _____

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND AND MICROPRINTING. THERE IS AN ARTIFICIAL WATERMARK ON THE REVERSE SIDE.

EL PASO FIELD SERVICES COMPANY
1001 Louisiana
Houston, TX 77002

CITIBANK
One Penn's Way
New Castle, DE 19720

62-20/311

Pay Amount \$345.00***

Date 11/21/2000

Void After One Year

Pay *****THREE HUNDRED FORTY-FIVE AND XX / 100 US DOLLAR*****

To The Order Of
NEW MEXICO OIL CONSERVATION
DIVISION
2040 S PACHECO
SANTA FE, NM 87505

H. Brent Austin

Authorized Signature

Check Date: 11/21/2000

EL PASO FIELD SERVICES COMPANY
Refer Payment Inquires to (713) 420-5719

Check No. [REDACTED]

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount
GW-211	11/08/2000	00092115	345.00	0.00	345.00

Vendor Number	Vendor Name		Total Discounts		
F00000858	NEW MEXICO OIL CONSERVATION		\$0.00		
Check Number	Date		Total Amount	Discounts Taken	Total Paid Amount
[REDACTED]	11/21/2000		\$ 345.00	0.00	\$345.00

**NEW MEXICO ENVIRONMENT DEPARTMENT
REVENUE TRANSMITTAL FORM**

Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT	
1 CY Reimbursement Project Tax	064	01						1
6 Gross Receipt Tax	064	01		2329	900000	2329134		2
3 Air Quality Title V	092	13	1300	1696	900000	4169134		3
4 PRP Prepayments	248	14	1400	9696	900000	4989014		4
2 Climax Chemical Co.	248	14	1400	9696	900000	4989015		5
6 Circle K Reimbursements	248	14	1400	9696	900000	4989248		6
7 Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
8 Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339		8
10 Water Quality - Oil Conservation Division	341	29		2329	900000	2329029		10
11 Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029	345.00	11
12 Air Quality Permits	631	31	2500	1696	900000	4169031		12
13 Payments under Protest	651	33		2919	900000	2919033		13
*14 Xerox Copies	652	34		2349	900000	2349001		*14
15 Ground Water Penalties	652	34		2349	900000	2349002		15
16 Witness Fees	652	34		2349	900000	2439003		16
17 Air Quality Penalties	652	34		2349	900000	2349004		17
18 OSHA Penalties	652	34		2349	900000	2349005		18
19 Prior Year Reimbursement	652	34		2349	900000	2349006		19
20 Surface Water Quality Certification	652	34		2349	900000	2349009		20
21 Jury Duty	652	34		2349	900000	2349012		21
22 CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		22
*23 UST Owner's List	783	24	2500	9696	900000	4989201		*23
*24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989202		*24
*25 UST Maps	783	24	2500	9696	900000	4989203		*25
*26 UST Owner's Update	783	24	2500	9696	900000	4989205		*26
*28 Hazardous Waste Regulations	783	24	2500	9696	900000	4989207		*28
*29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4989208		*29
*30 Superfund CERLIS List	783	24	2500	9696	900000	4989211		*30
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4989213		31
32 Smoking School	783	24	2500	9696	900000	4989214		32
*33 SWQS - NPS Publications	783	24	2500	9696	900000	4989222		*33
*34 Radiation Licensing Regulation	783	24	2500	9696	900000	4989228		*34
*35 Sale of Equipment	783	24	2500	9696	900000	4989301		*35
*36 Sale of Automobile	783	24	2500	9696	900000	4989302		*36
*37 Lost Recoveries	783	24	2500	9696	900000	4989814		*37
*38 Lost Repayments	783	24	2500	9696	900000	4989815		*38
39 Surface Water Publication	783	24	2500	9696	900000	4989801		39
40 Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4989242		40
41 Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		41
42 Radiologic Tech. Certification	987	05	0500	1696	900000	4169005		42
44 Ust Permit Fees	989	20	3100	1696	900000	4169020		44
45 UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
46 Food Permit Fees	991	28	2600	1696	900000	4169026		46
43 Other								43

* Gross Receipt Tax Required

** Site Name & Project Code Required

TOTAL

Contact Person: ED MARTIN Phone: 827-7151 Date: 11/27/00
 Received in ASD By: _____ Date: _____ RT #: _____ ST #: _____



August 17, 2000

Mr. Roger Anderson
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

RE: Discharge Plan Renewal – Largo Compressor Station – Discharge Plant GW-211

Dear Sir:

Please find enclosed the renewal application and \$50.00 filing fee for the El Paso Field Services Co. Largo Compressor Station, Discharge Plan GW-211.

EPFS has operated the Station in accordance with Discharge Plan GW-211. Sections in the renewal application which are unchanged from the original discharge plan are indicated as "See On File." The only sections of the Discharge Plan which have changed are contact names and telephone numbers. If you need any additional information regarding this application, please call me at (505) 599-2256.

Sincerely yours,

A handwritten signature in cursive script that reads 'David Bays'.

David Bays, REM
Principal Environmental Scientist

cc: Largo Regulatory file

District I - (505) 393-6161

P. O. Box 1980

Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First

Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road

Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Departments
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Revised 12/1/95

Submit Original

Plus 1 Copy

to Santa Fe

1 Copy to appropriate

District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
 GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS
 (Refer to OCD Guidelines for assistance in completing the application)

New Renewed Modification

1. Type: Largo Compressor Station, Discharge Plan No. GW-211

2. Operator: El Paso Field Services Co.

Address: 614 Reilly Ave. Farmington, NM 87401

Contact Person: David Bays Phone (505) 599-2256

3. Location: SW/4 NW/4 Section 20 Township 27 North Range 10 West

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
Submitted with original Discharge Plan application - no modifications
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average daily quality and daily volume of waste water must be included.
8. Attach a description of current liquid waste and solid waste collection/treatment/disposal systems.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other rules, regulations, and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: David Bays Title: Principal Environmental Scientist

Signature: David Bays Date: August 17, 2000

EL PASO FIELD SERVICES COMPANY

LARGO COMPRESSOR STATION

DISCHARGE PLAN GW-212

Renewal Application August 17, 2000

Prepared for:

NEW MEXICO OIL CONSERVATION
DIVISION

2040 S. Pacheco

Santa Fe, New Mexico 87505

El Paso Field Service Co.
614 Reilly Avenue
Farmington, NM 87401
(800) 203-1347

This Discharge Plan has been prepared in accordance with Oil Conservation Division
"Guidelines for the Preparation of Ground Water Discharge Plans at Natural Gas Processing
Plants".

I. Type of Operation

See On File

II. Operator/Legally Responsible Party and Local Representative

Legally Responsible Party: Mr. Robert Cavnar
El Paso Field Services Company
1001 Louisiana
P. O. Box 2511
Houston, TX 77252
(713) 420-4288

Environmental Manager: Mr. Doug Jordan
El Paso Field Services Company
1001 Louisiana
P. O. Box 2511
Houston, TX 77252
(713) 420-6192

Operations Manager: Mr. Bennie Armenta
El Paso Field Services Company
614 Reilly Avenue
Farmington, NM 87401
(505) 599-2232

III. Location of Facility

See On File

IV. Landowner

See On File

V. Facility Description

See On File

VI. Sources, and Quantities of Effluent

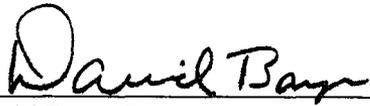
See On File

XI. Site Characteristics

See On File

XIII. Affirmation

I here by certify that I am familiar with the information contained in and submitted with this discharge plan for the Largo Compressor Station, and that such information is true, accurate, and complete to the best of my knowledge and belief.



David Bays, REM
Principal Environmental Scientist

Date: August 17, 2000

NEW MEXICO OIL CONSERVATION DIVISION
ENVIRONMENTAL BUREAU
MEMO TO FILE

Date: August 15, 2000
Action: Phone conversation Ed Martin and David Bays
Subject: Discharge Plan Renewals

I reminded David about these renewals:

GW - 209 El Paso Natural Gas Lindrith Compressor Station
✓GW - 211 El Paso Natural Gas Largo Plant Compressor Station
GW - 212 El Paso Natural Gas Ballard Plant Compressor Station

He said he would get right to work on it and they would be coming soon.

Ed Martin



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

Jennifer A. Salisbury
CABINET SECRETARY

Oil Conservation Div.
Environmental Bureau
2040 S. Pacheco
Santa Fe, NM 87505

Memorandum of Meeting or Conversation

Telephone X
Personal

Time: 3pm

Date: January 6, 2000

Originating Party: Wayne Price-OCD

Other Parties: Richard Duarte-El Paso Nature Gas Co. 505-831-7763, fax 505-831-7739, E-Mail DUARTER@EPENERGY.COM

Subject: Discharge Plan Renewal Notice for the following El Paso Natural Gas Co. Facilities:

GW-174 White Rock expires 2/08/2000

GW-173 Gallup Comp expires 2/08/2000

~~GW-211 Largo Comp expires 8/24/2000~~

GW-212 Ballard Comp expires 8/24/2000

GW-209 Lindrith Comp expires 8/24/2000

WOCC 3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

Discussion:

Discussed WQCC 3106F and gave El Paso Natural Gas Notice to submit Discharge Plan renewal application with \$50.00 filing fee for the above listed facilities.

Conclusions or Agreements:

Signed: _____

CC: David Bays-El Paso Energy & Richard Duarte EPNG
505-599-2256 Fax 505-599-2119



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 26, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-641

Mr. John Sterrett
Consultant Engineer
El Paso Field Services (EPFS)
P.O. Box 4990
Farmington, NM 87499

RE: Letter Dated September 6, 1996
GW-211, Largo Compressor Station
Rio Arriba County, NM

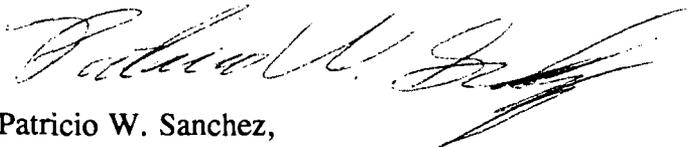
Dear Mr. Sterrett:

The New Mexico Oil Conservation Division (OCD) has received the EPFS letter dated September 6, 1996 addressing the OCD 6 point inspection report dated June 21, 1996, for the Largo Compressor Station GW-211.

The work plans and proposals of this letter are hereby approved as proposed in the September 6, 1996 letter from Mr. John Sterrett of EPFS. This proposal is not considered a modification to the discharge plan because the quality/quantity of the effluent generated, and horsepower at the site has not been altered.

Note, that OCD approval does not relieve EPFS of liability should EPFS operation's result in contamination of surface waters, ground waters or the environment. OCD approval does not relieve EPFS from compliance with other Federal, State, and Local Rules/Regulations that may apply.

Sincerely,


Patricio W. Sanchez,
Petroleum Engineering Specialist
Environmental Bureau

XC: Mr. Denny Foust - Environmental Geologist

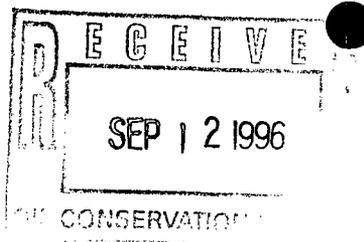
P 288 258 641

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

Sent to	
Stewart - EPFS	
Street & Number	
6W-211 - Folkmyp	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995



Mr. Patricio Sanchez
New Mexico Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87504

September 6, 1996

RECEIVED

SEP 12 1996

Environmental Bureau
Oil Conservation Division

**Re: Discharge Plan Inspection GW-211
Largo Compressor Station
Sec. 15, T26N, R7W**

Dear Mr. Sanchez:

Below are responses to the each of the numbered items listed in the June 21, 1996 letter from Mr. Chris Eustice regarding compliance with the discharge plan conditions of approval as issued August 24, 1995 for the Largo Compressor Station.

Item #1: The referenced facility has experienced repeated problems with engine restart resulting in liquid hydrocarbons being blown out the top of the emergency shutdown stack, resulting in contamination of the soils surrounding the stack. Provide a plan to prevent the liquid hydrocarbons from being discharged out the top of the stack onto the ground surface.

Response: Because of the frequency of the above problem, El Paso Field Services (EPFS) added baffles to the inside of the stack to knock out liquids and installed a 3' x 3' square double-walled drain sump near the base of the stack to collect liquids which flow by gravity from the bottom of the stack. EPFS also repiped some of the compressor unit drains to divert more oil laden vent lines to the below ground oily water tank. Numerous engine shutdowns and startups and plant emergency shutdown's (ESD's) have occurred since these modifications without any visible discharge of liquids from the emergency shutdown stack.

Item #2: Provide a work plan addressing the clean up of the associated contaminated soils.

Response: Subsequent to the installation of the stack changes described in item #1, the contaminated gravel and soil around the base of the emergency stack was raked to aerate and enhance material attenuation. This gravel and soil appears to be cleaned up and is being monitored by Operations to assure that the modifications to the emergency stack are preventing liquid hydrocarbons from being discharged out the top of the stack.

Item #3: Provide a plan and schedule for the berming of the TEG tanks to contain one and one-third the capacity of the largest tank within the berm.

Response: A modified condenser/liquids recovery system is scheduled to be installed this fall on the glycol still to reduce air emissions. Portions of the glycol equipment may be moved with this work, including possibly one or two of the associated tanks. Berming of the TEG tanks will be installed either in conjunction with or shortly after the plant modification work, as weather permits. This berming is expected to be completed by the end of 1996.

Item #4: The fluid level in the leak detection system for the double lined evaporation pond indicates a leak may be present in the primary liner of the pond. The fluids will be immediately and continuously pumped from the leak detection system into the pond. EPFS will determine the location of the leaks and

provide a work plan, within 60 days from receipt of this letter, to remedy any leaks and associated problems.

Response: EPFS is temporarily pumping the production water from the leak detection system back into the pond. The amount of water being pumped out of the leak detection well equates to a leak rate of less than 1.0 gallon per day. This leak rate is so small that it is virtually impossible to locate the leak(s) by standard methods.

EPFS's proposed remedy for the "leaking" liner is to empty, close and remediate the pit according to EPNG's NMOCD approved pit closure plan and replace the lined pit with two, five foot high double-walled below grade tanks (BGT's) manifolded together to provide the required operating capacity during periods of inclement weather when it is not possible to drain the tanks on a regular schedule.

Attached are the specifications for the proposed BGT installation, procedures for maintenance of the tanks, and a contingency plan in the event of a tank leak. *EPFS herein requests approval to close the lined produced water pond and install the proposed BGT's as a modification to the Discharge Plan.*

After receiving approval, EPFS will proceed to order the BGT's and schedule draining the pond, removing the liner and excavating the pit. The primary location for the tanks will be at the same location as the lined pond. Although completion of this installation may be impacted by soil remediation and weather, EPFS anticipates that the BGT's will be installed by mid November.

Item #5: Oil was noted on top of the water in the evaporation pond. Provide an inspection plan to ensure this problem is not repeated.

Response: Closing the evaporation pond and replacing it with below grade tanks will eliminate the concern of oil floating on top of an evaporating pond. The tanks will have expanded steel tops.

Item #6: The tank battery located in the northwest portion of the facility shows evidence of repeated blow over and spillage within the berm. Provide the New Mexico Oil Conservation Division Santa Fe Office with a work plan and schedule to determine the extent and clean up of the associated contamination within the berm.

Response: To reduce or eliminate liquid blow over, EPFS has installed an inlet pipe to inject the inflow below normal liquid levels. A restriction orifice was also installed to throttle the flow to the primary process plant hydrocarbon liquid tank. Additionally, EPFS is planning to tee a branch off of the inlet line to the primary process plant hydrocarbon liquid tank and pipe this branch through a throttling valve to an existing plug in the roof of the other process plant hydrocarbon liquid tank. This tank will also have its vent line changed from 3" to 4" to accommodate more transient vapor releases. All of these measures should mitigate liquid blow over and spillage onto the ground.

The contaminated soil associated with the above blow over will be excavated to practical extent and disposed at Envirotech or another OCD approved landfarm facility. This excavation and remediation work would be scheduled along with the pit closure work described under item #4.


John S. Sterrett

cc:

Denny Foust - NMOCD

S.Miller/D.Bays/R.Cosby/File: Largo Plant Regulatory

B. Armenta/Z. Schultz

R. Jones

**SPECIFICATIONS, PROCEDURES FOR MAINTENANCE, &
CONTINGENCY PLAN FOR LEAKS
FOR
PROPOSED BELOW GRADE TANKS
AT
LARGO PIGGING SYSTEM DRIP Y-1 TANK BATTERY**

Specifications

The proposed below grade tanks will replace the existing lined pit. Following are specifications for the closure of the existing pit and for the proposed below grade tanks.

Pit Closure

- Largo Pigging System Tank Battery: Sec. 15, T26N, R7W.
- Location is within the vulnerable water zone.
- The existing liner will be removed; the pit will be remediated according to EPNG's NMOCD approved pit closure plan and results of the closure will be submitted to NMOCD.

Tank Installation (see attached drawing)

- Two 120 BBL, double-walled expanded steel top, below grade tanks each with a covered leak detection port.
- Cap on the leak detection port designed to accommodate a pad lock.
- Tank dimensions: 14' 4" outside diameter and 5' height.
- Tanks to be set on 3" gravel pad approximately 4' below grade. Tanks to be a minimum 1/4" plate steel bottom and 3/16" plate steel shell.
- Internal and external surfaces to be coated with an epoxy coating.
- Two tanks manifolded together with a flexible 4" equalization line below grade. The equalization line will also have a capped tee for adding a third tank if additional capacity is desired in the future.
- New drain lines connecting the above ground tanks to the below grade tanks to be pressure tested to 12 PSIG.

Tank Maintenance

The annual space between the double walls will be inspected through the leak detection port on each tank once per month for a period of six months and thereafter quarterly. Any liquids found in the leak detection system will be reported to NMOCD within 24 hours.

Contingency Plan

In the event of a leak in one of the below grade tanks:

- Both tanks will be pumped down to below the equalization line. The water will be trucked to the Kutz Separator in accordance with the Discharge Plan. Also all drain lines to the below grade tanks will be double blocked.
- A bell hole will be excavated to expose the equalization line. The equalization line will then be disconnected and capped to enable the good tank to be used while the leaky tank is emptied completely, inspected for leaks, repaired, and leak tested. Depending upon the extent of the leak(s) and/or the overall condition of the tank, the leaky tank may be completely removed and repaired or replaced.
- The good tank will be pumped down below the equalization line when it is time to connect and place the repaired tank back into service.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

August 21, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-601

Mr. John Sterrett
Consultant Engineer
El Paso Field Services (EPFS)
P.O. Box 4990
Farmington, NM 87499

RE: Extension Request
GW-211, Largo Compressor Station
Rio Arriba County, NM

Dear Mr. Sterrett:

The New Mexico Oil Conservation Division (OCD) has received the EPFS letter dated August 15, 1996 requesting an extension to submit information regarding the OCD inspection report dated June 21, 1996, for the Largo Compressor Station GW-211.

The extension request is hereby approved and will expire on September 21, 1996.

Note, that OCD approval does not relieve EPFS of liability should EPFS operation's result in contamination of surface waters, ground waters or the environment.

Sincerely,

Patricio W. Sanchez
Petroleum Engineer,
Environmental Bureau

XC: Mr. Denny Foust - Environmental Geologist

P 288 258 601

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to J. Stovett	
Street & Number EPPS - 6w-211	
Post Office, State, & ZIP Code E. Lansing, MI	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995



NEW MEXICO OIL CONSERVATION DIVISION
RECEIVED
AUG 19 1996

Mr. Patricio Sanchez
New Mexico Oil Conservation Division
2040 S. Pacheco Street
Santa Fe, NM 87504

August 15, 1996

**Re: Discharge Plan Inspection GW-211
Largo Compressor Station
San Juan County, New Mexico**

RECEIVED

AUG 19 1996

Environmental Bureau
Oil Conservation Division

Per our telephone conversation on August 13, El Paso Field Services Company requests an extension to mid September to respond to the items in the June 21, 1996 letter from Mr. Chris Eustice regarding compliance with discharge plan conditions of approval as issued August 24, 1995 for the Largo Compressor Station.

If you have any questions, please call me at (505) 599-2175.

cc:
Denny Foust - NMOCD
S.Miller/D.Bays/R.Cosby/File: Largo Plant Regulatory
B. Armenta/Z. Schultz
R. Jones


John S. Sterrett
Consultant Engineer



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 21, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-013-152

Mr. Patrick Marquez
El Paso Field Services Company
P.O. Box 4990
Farmington, New Mexico 87499-4990

**RE: Discharge Plan Inspection GW-211
Largo Compressor Station
San Juan County, New Mexico**

Dear Mr. Marquez:

On April 17, 1996 the New Mexico Oil Conservation Division inspected the above referenced facility for compliance with discharge plan conditions of approval as issued August 24, 1995. Based upon that inspection, please provide the New Mexico Oil Conservation Division Santa Fe Office with the following:

1. The referenced facility has experienced repeated problems with engine restart resulting in liquid hydrocarbons being blow out the top of the emergency shut down stack resulting in contamination of the soils surrounding the stack. Provide a plan to prevent the liquid hydrocarbons from being discharged out the top of the stack onto the ground surface.
2. Provide a work plan addressing the clean up of the associated contaminated soils.
3. Provide a plan and schedule for the berming of the TEG tanks to contain one and one-third the capacity of the largest tank within the berm.
4. The fluid level in the leak detection system for the double lined evaporation pond indicates a leak may be present in the primary liner of the pond. The fluids will be immediately and continuously pumped from the leak detection system into the pond. El Paso Field Services Company will determine the location of the leaks and provide a work plan, within 60 days from receipt of this letter, to remedy any leaks and associated problems.
5. Oil was noted floating on top of the water in the evaporation pond. Provide an inspection plan to ensure this problem is not repeated.

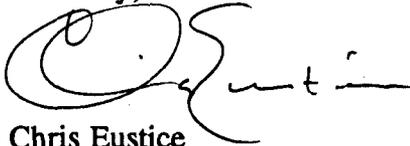
Mr. Patrick Marquez
June 21, 1996
Pg. 2

6. The tank battery located in the northwest portion of the facility shows evidence of repeated blow over and spillage within the berm. Provide the New Mexico Oil Conservation Division Santa Fe Office with a work plan and schedule to determine the extent and clean up of the associated contamination within the berm.

Please provide the above requested information by July 21, 1996.

If you have any questions contact me at (505) 827-7153.

Sincerely,



Chris Eustice
Geologist

xc: New Mexico Oil Conservation Division Aztec Office

P 176 013 352



**Receipt for
Certified Mail**

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

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Street and No	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, June 1991

AFFIDAVIT OF PUBLICATION

No. 35086

STATE OF NEW MEXICO
County of San Juan:

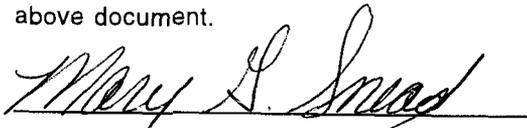
ROBERT LOVETT being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Thursday, July 27, 1995

and the cost of publication was: \$102.97



On 7/28/95 ROBERT LOVETT appeared before me, whom I know personally to be the person who signed the above document.



My Commission Expires March 21, 1998

COPY OF PUBLICATION

Legals



NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505 Telephone (505) 827-8177:

(GW-211) - El Paso Natural Gas Company, David Bays, Senior Environmental Scientist, P.O. Box 4990, Farmington, New Mexico 87499, has submitted a discharge plan application for their Largo Plant Compressor Station located in Section 15, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 115 gallons per day of process wastewater with total dissolved solids concentration of approximately 3500 mg/l is stored in an above grade, closed top steel tank prior to offsite disposal at an OCD approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 255 feet with a total dissolved solids concentration of approximately 542 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-212) - El Paso Natural Gas Company, David Bays, Senior Environmental Scientist, P.O. Box 4990, Farmington, New Mexico 87499, has submitted a discharge plan application for their Ballard Plant Compressor Station located in the SE/4 NE/4 and the NE/4 SE/4 of Section 26, Township 26 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 2 gallons per day of process wastewater with total dissolved solids concentration of approximately 3500 mg/l is stored in an above grade, closed top steel tank prior to offsite disposal at an OCD approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 440 feet with a total dissolved solids concentration of approximately 820 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-213) - Liano, Inc., Ed Sioman, 921 West Sanger, Hobbs, New Mexico 88240, has submitted a discharge plan application for their Strata Compressor Station located in the NE/4 NE/4 of Section 22, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 236 feet with a total dissolved solids concentration of approximately 1253 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-214) - POOL Company, Mr. Timothy Parker, (505)-393-5161, P.O. BOX 1198, Hobbs, NM, 88240-1198 has submitted a Discharge plan application for their Hobbs facility located in the SW/4 SW/4, Section 36, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 65 feet with a total dissolved solids concentration of approximately 100 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Division at Santa Fe, New Mexico, on this 20th day of July, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

/s/ William J. LeMay
WILLIAM J. LEMAY, Director

SEAL

**NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notices hereby given that pursuant to the New Mexico Water Quality Control Commission Regulation, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505 Telephone (505) 827-8177.

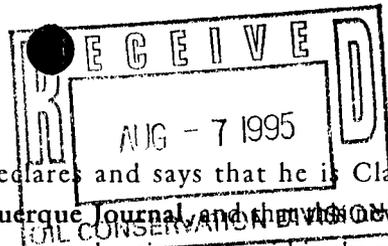
(GW-211) - El Paso Natural Gas Company, David Bays, Senior Environmental Scientist, P.O. Box 4990, Farmington, New Mexico 87499, has submitted a discharge plan application for their Largo Plant Compressor Station located in Section 15, Township 28 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 118 gallons per day of process wastewater with total dissolved solids concentration of approximately 3500 mg/l is stored in an above grade, closed top steel tank prior to offsite disposal at an OGD approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 125 feet with a total dissolved solids concentration of approximately 144 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-212) - El Paso Natural Gas Company, David Bays, Senior Environmental Scientist, P.O. Box 4990, Farmington, New Mexico 87499, has submitted a discharge plan application for their Ballard Plant Compressor Station located in the NE/4 NE/4 and the NE/4 SE/4 (G) Section 24, Township 28 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 2 gallons per day of process wastewater with total dissolved solids concentration of approximately 3500 mg/l is stored in an above grade, closed top steel tank prior to offsite disposal at an OGD approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of approximately 180 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

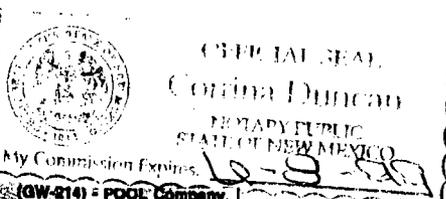
(GW-213) - El Paso Natural Gas Company, David Bays, Senior Environmental Scientist, P.O. Box 4990, Farmington, New Mexico 87499, has submitted a discharge plan application for the Stratton Compressor Station located in the NE/4 NE/4 Section 25, Township 28 North, Range 9 West, NMPM, Lea County, New Mexico. All waste generated will be stored in closed top above ground storage tanks prior to offsite disposal at an OGD approved site. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 125 feet with a total dissolved solids concentration of approximately 1283 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

02

STATE OF NEW MEXICO
County of Bernalillo SS



Bill Tafoya being duly sworn declares and says that he is Classified Advertising manager of The Albuquerque Journal, and the newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made or assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for _____ times, the first publication being of the _____ day of _____, 1995, and the subsequent consecutive publications on _____, 1995.



Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this _____ day of _____, 1995

Bill Tafoya

PRICE 78.80
Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER 180932

OK to pay

(GW-214) - POOL Company, Mr. Timothy Parker, (505) 889-8161, P.O. Box 1168, Hobbs, NM, 88240-1168 has submitted a Discharge plan application for their Hobbs facility located in the SW/4 SW/4, Section 36, Township 16, South, Range 37, East, NMPM, Lea County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported to offsite for disposal at an OGD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 85 feet with a total dissolved solids concentration of approximately 100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:30 a.m. and 5:00 p.m. Monday thru Friday. Prior to filing an appeal proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest. If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN Under the Seal of New Mexico Oil Conservation Division at Santa Fe, New Mexico, on this 7th day of July, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
WILLIAM J. LEMAY, Director
Journal: July 27, 1995.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505 Telephone (505) 827-8177:

(GW-211) - El Paso Natural Gas Company, David Bays, Senior Environmental Scientist, P.O. Box 4990, Farmington, New Mexico 87499, has submitted a discharge plan application for their Largo Plant Compressor Station located in Section 15, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 115 gallons per day of process wastewater with total dissolved solids concentration of approximately 3500 mg/l is stored in an above grade, closed top steel tank prior to offsite disposal at an OCD approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 255 feet with a total dissolved solids concentration of approximately 542 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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(GW-213) - Llano, Inc., Ed Sloman, 921 West Sanger, Hobbs, New Mexico 88240, has submitted a discharge plan application for their Strata Compressor Station located in the NE/4 NE/4 of Section 22, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 236 feet with a total dissolved solids concentration of approximately 1253 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-214) -POOL Company, Mr. Timothy Parker, (505)-393-5161, P.O. BOX 1198, Hobbs, NM, 88240-1198 has submitted a Discharge plan application for their Hobbs facility located in the SW/4 SW/4, Section 36, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 65 feet with a total dissolved solids concentration of approximately 100 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Division at Santa Fe, New Mexico, on this 20th day of July, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

SEAL



P. O. Box 4990
FARMINGTON, NM 87499
PHONE: 505-599-2202

July 14, 1995

Certified Mail
Return Receipt Number P 645 521 861

File Copy
GW-211

William L. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Re: New Discharge Plan *GW-211*
Largo Plant
Rio Arriba County, NM

Dear Mr. LeMay:

El Paso Natural Gas Company is proposing to construct a new compressor station to replace the existing "grandfathered" Largo Plant. The new station will consist of two reciprocating engine and compressor units along with normal ancillary station equipment. We currently anticipate that the new station will go on line on October 27, 1995. The existing facility will be dismantled following start up of the new units. A site investigation/remediation plan for the removal of the old station is being developed, and will be submitted under a separate cover.

I have enclosed two copies of the Discharge Plan application for the new facility, along with a check for the required \$50.00 filing fee. An additional copy of the application has been forwarded to the OCD district office in Aztec, NM under a separate cover.

For any additional information needed, please contact me at the above address, or at (505) 599-2256.

Sincerely yours,

David Bays, REM
Sr. Environmental Scientist

cc: Mr. Denny Foust - NMOCD, Aztec

File Copy
GW-211

**EL PASO NATURAL GAS COMPANY
LARGO PLANT DISCHARGE PLAN**

JULY 1995

Prepared for:

**NEW MEXICO OIL CONSERVATION
DIVISION**

2040 S. Pacheco

Santa Fe, New Mexico 87505

**El Paso Natural Gas Company
100 N. Stanton
El Paso, Texas 79901
(915) 541-2600**

This Discharge Plan has been prepared in accordance with Oil Conservation Division "Guidelines for the Preparation of Ground Water Discharge Plans at Natural Gas Processing Plants."

I. Type of Operation

El Paso Natural Gas Company (EPNG) proposes to install two 3335 Horsepower (site rated 3100 Horsepower each) Caterpillar G3612 reciprocating engines equipped with Ariel compressors. The units will compress approximately 30 MMSCFD of natural gas from low pressure San Juan Field lines 100 psig design pressure) to an existing line (16" 260 psig design pressure). The site is located approximately 30 miles south of Blanco, New Mexico.

El Paso Natural Gas Company is the owner and will operate the compressor facility.

II. Operator/Legally Responsible Party and Local Representative

Legally Responsible Party: Hugh A. Shaffer
Vice President, Operations and Engineering
El Paso Natural Gas Company
100N. Stanton
El Paso, TX 79901
(915) 541-2600

Local Representative: Ms. Sandra D. Miller
Superintendent, Environmental Compliance
El Paso Natural Gas Company
614 Reilly Ave.
Farmington, NM 87401
(505) 599-2141
(24 hour) (505) 325-2841

Station Operator: El Paso Natural Gas Company
614 Reilly Ave.
Farmington, NM 87401
(505) 325-2841

A 210 gallon elevated lubricating makeup oil tanks is built into each of the two compressor skids. Any leaks or spills from the oil storage tanks will drain through the compressor skid drains into the 160 bbl. tank. No discharge of waste oil is anticipated.

Compressor Discharge Separator-Scrubber

A Separator-Scrubber will be installed on the station discharge to remove oil and water from the compressed gas. Approximately 120 bbl. per year will be discharged into the Hydrocarbon Liquids Tank from this scrubber.

Fuel Gas Filter/Separator

Fuel will be supplied from the compressor discharge line. A fuel gas filter/separator will be installed at the inlet of the fuel gas line. Separated liquids will be discharged to the Hydrocarbon Liquids Tank. The volume of liquid from the fuel gas filter is expected to be very small. Approximately 120 gallons per year of a mixture of hydrocarbons and water will be discharged into the Hydrocarbon Liquids Tank.

Gas Dehydrator

The facility will have installed a dehydration unit along with four (4) contact towers. The dehydration unit will have a 100 bbl. steel aboveground tank for storage of triethylene glycol, and a 500 gallon steel aboveground surge tank. Approximately 2 barrels per day of condensed water and hydrocarbons will drain into the tank. Overhead condensate from the dehydrator will drain into a 160 bbl. double walled steel below grade Dehydrator Condensate Tank.

B. Lubricating Oil, Waste Lubricating Oil and Used Engine Oil Filters

One compressor oil filter will be replaced every month. Three engine oil filters will be replaced every month. The engine oil filters will be allowed to completely drain prior to disposal at the Crouch Mesa Landfill.

The fuel gas filter will be replaced as needed depending on the quality of the gas. The fuel gas filter will be allowed to drain and will be completely free of any liquids prior to disposal at the Crouch Mesa Landfill.

C. Vessel Summary

- 1) Hydrocarbon Liquids Tank - Approximately 500 gallons of oil and water per year
- 2) Oily Water Tank - Only incidental oil and water from spills on the compressor skid and rain water
- 3) Dehydrator Condensate Tank - Approximately 2 gallons of hydrocarbons and water per day

D. Engine Cooling Water

A mixture of ethylene glycol and water will be used as cooling water. If it is necessary to drain the cooling water system for maintenance or repairs, the cooling water will be drained into steel drums or a small tank mounted on a pickup truck. After maintenance and/or repairs, the cooling water will be placed back into the cooling system. As this is a closed system, no operational discharge is expected.

VII. Transfer and Storage of Process Fluids and Effluent

A. Summary Information

<u>Source</u>	<u>Onsite Collection</u>
Main Gas Separator-Scrubber	210 bbl. Hydrocarbon Liquids Tank
Gas Compressor Suction Scrubber	210 bbl. Hydrocarbon Liquids Tank
Engine/Compressor Skid Drains	160 bbl. Oily Water Tank
Compressor Discharge Separator Scrubber	210 bbl. Hydrocarbon Liquids Tank
Fuel Gas Filter Separator	210 bbl. Hydrocarbon Liquids Tank
Dehydrator and Contact Tower	160 bbl. Dehydrator Condensate Tank

B. Water and Wastewater Schematic

The plot plan at Tab B indicates the location of the wastewater system components.

C. Specifications

Pipelines - All wastewater piping to both the 210 bbl. Hydrocarbon Liquids Tank and the 160 bbl. Oily-Water Tank are below ground.

D. Fluids Disposal and Storage Tanks

The hydrocarbons from the 210 bbl. tank and the 160 bbl. tanks will be recycled. The contents of the tanks will be hauled to the Kutz Separator located at the EPNG Blanco Plant. The water fraction from the tanks will be separated and discharged into a lined pond. The oil fraction will be taken to an oil recycler. Additional information is provided in the Effluent Disposal Section below.

E. Prevention of Unintentional and Inadvertent Discharges

All storage tanks for fluids other than fresh water are bermed to contain a volume one-third greater than the tank contents. All above ground tanks will be placed on a gravel pad or placed on an elevated stand so that leaks can be visually detected. The below grade tank is doubled walled steel and will have the interstitial area visually inspected monthly.

There will be no chemical or drum storage area. Drums utilized to contain engine cooling water, or waste oil will be removed from the site at the end of each working day. A copy of the Material Safety Data Sheets for ethylene glycol, triethylene glycol, and lubricating oil are under Tab D.

F. Underground Pipelines

All wastewater underground piping carrying waste liquids will be hydrostatically tested at a minimum of three pounds over operating pressure for a minimum of four hours.

VIII. Effluent Disposal

Offsite Disposal

All liquids from this site will be handled in accordance with OCD and NMED regulations. Liquids from this site are expected to be discharged into three tanks. All liquids will be removed from the site by EPNG personnel. All effluent will be recycled if possible.

EPNG will be responsible for liquids disposal from the 210 bbl. tank and the 160 bbl. tanks, using the following hauling/disposal contracts:

Oil Hauling Agent:

Three Rivers Trucking 603 E. Murray Drive Farmington, NM 87401 (505) 325-8017	or	Chief Transport Co. 604 West Piñon Farmington, NM 87401 (505) 325-2396
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Water Hauling Agent:

Three Rivers Trucking 603 E. Murray Drive Farmington, NM 87401 (505) 325-8017	or	Chief Transport Co. 604 West Pinyin Farmington, NM 87401 (505) 325-2396
--	----	--

and Final Disposal:

Oil: Hay Hot Oil, Inc. P.O. Box 2 Cortez, CO 81321 (303) 565-8637	Water: Kutz Separator Bloomfield, NM
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The oil and water is sent to EPNG's Kutz Separator, located approximately 1-1/2 miles north of Bloomfield, NM on Highway 44, then approximately 1 mile east on County Road 4900. The oil and water are separated at this facility and the water is placed into an evaporation pond. The oil fraction is sent to Hay Hot Oil, Inc. Hay Hot Oil, Inc. has a recycling facility located at 24280 Road G.3 in Cortez, CO 81321.

IX. Inspection, Maintenance and Reporting

The site will be visited regularly by EPNG employees. The inlet separator area, filter separators, dehydration area, compressor area, and all storage tanks will be checked routinely for leaks or spills.

X. Spill/Leak Prevention and Reporting (Contingency Plans)

The compressor site will be graded and bermed so that precipitation and runoff does not cause water to enter or leave the process areas.

The 210 bbl. tank and the 160 bbl. tanks will be set according to OCD guidelines so that the tanks can be inspected visually to detect leaks.

Since the site will be visited on a regular basis by EPNG personnel, any leaks, spills, and or drips will be identified. Regular scheduled maintenance procedures will also help to assure that the equipment remains functional and thus the possibility of spills or leaks is further minimized. The inspectors will notify EPNG Compliance upon discovery of any leaks which result in any soil contamination.

Leaks, spills, and drips will be handled in accordance with OCD Rule 116 as follows:

- A) Small spills will be absorbed with soil and shoveled into drums for off-site disposal. If the soil is an "exempt" waste, the soil will be disposed at Envirotech or other OCD approved landfarm facility. If the soil is a "nonexempt" waste the soil will be characterized and disposed according to the analytical profile.
- B) Large spills will be contained with temporary berms. Free liquids will be pumped out by a vacuum truck. Any hydrocarbon liquids will be recycled. Any contaminated soil will be disposed of as discussed in the paragraph above.
- C) Verbal and written notification of leaks or spills will be made to OCD in accordance with Rule 116, and New Mexico Water Quality Control Commission Regulation 1-203.
- D) All areas identified during operations as susceptible to leaks or spills will be bermed or otherwise contained to prevent the discharge of effluent.
- E) EPNG personnel will carry oil absorbent booms in their trucks. The booms will be used as needed to contain any spills or leaks. The booms will be disposed of according to OCD and NMED guidelines.

XI. SITE CHARACTERIZATION

The Largo Compressor Station is located in the San Juan River drainage Basin, and within the northwest portion of the San Juan structural basin. Topographic relief within 1 mile of the site is about 816 feet with elevations from 6923 to 6107 feet above sea level. The elevation of the plant is 6500 feet above sea level. The average annual precipitation is 10 to 12 inches. The area around the station is characterized by valley-fill and terrace deposits. The area supports native grasses and small shrubs.

GEOMORPHOLOGY AND SOILS

The compressor station is located at the base of a cliff on the debris skirt of the adjacent mesa. The plant is located at the intersection of the Palluche Canyon and the Little Palluche Canyon with Largo Canyon. The surface slopes from about 0 to 90 percent from the highest point, 6500 feet at the compressor site to 6923 feet to the south of the plant site. Major soil associations in the area of the compressor site include the Argiboroll association, the Travessilla-Rock Land association, and the Del Rio-Silver association (USSCS, 1977). According to the USSCS, 1977 the plant sits on the Argiboroll soil association. The Argiboroll association consists of materials weathered from sedimentary rocks, principally sandstone and shale.

REGIONAL GEOLOGY

The compressor station is located within the east-central part of the San Juan Basin. The deepest portion of the basin contains up to 15,000 feet of Paleozoic and Mesozoic sediments (Fassett and Hinds, 1971). Tertiary and Holocene age rocks crop out in the immediate vicinity of the compressor site.

LOCAL GEOLOGY

The Largo Compressor Station is located in an arroyo where Quaternary alluvium overlies the Tertiary San Jose Formation. There are two EPNG water wells located within one mile of the Station (See Table 1). The attached drillers logs for these wells report that 365 feet of sand clay, shale and minor sandstone were encountered. Stone et. al, (1983) reports that the EPNG wells were completed in the San Jose Formation.

HYDROLOGY AND GROUNDWATER QUALITY

Local Groundwater Hydrology and Quality

According to topographic maps published by New Mexico Oil Conservation Division to support "Vulnerable Area Order", R-7940-C, the Largo Compressor Station is located in the expanded vulnerable zone, possibly overlying an alluvial aquifer.

Records available at the State Engineers Office and Stone et. al (1983) indicate 4 water wells within one mile of the compressor station (Topographic map). These wells are used for both stock and domestic uses. There are no springs located within one mile of the plant site.

Two of these wells were drilled by EPNG between May and June of 1957. These wells were drilled into the San Jose Formation to depths between 335 and 365 feet.

EPNG Well #1, is located in Largo Canon. This well is completed in the San Jose Formation and is screened between 170 and 365 feet, in the San Jose Formation and supplies the potable water for the Largo Compressor Station. This well was originally screened between 255 and 325 feet, but due to unknown damage it was re-drilled and re-fitted with the new screen. The aquifer appears to be confined, because the principle water bearing strata is at a depth of 255 feet, and the static water level is reported to be 26 feet below the ground surface. The drill log also shows 55 feet of shale and chert above the water bearing sand layer which could serve as a confining layer. The total dissolved solids reported from this aquifer was 542 ppm on 07-12-1982.

EPNG Well #2 , is located in Palluche Canyon. This well is screened between 169 and 335 feet, in the San Jose Formation and is not currently in service, but could be placed in operation after some repair work, should the need arise. The aquifer appears to be confined, because the principle water bearing strata is at a depth of 230 feet, and the static water level is reported to be 22 feet below the ground surface. The drill log also shows 123 feet of shale above the water bearing sand layer which could serve to confine the aquifer. The total dissolved solids reported for this aquifer was 500 ppm on 07-12-1982.

The other two wells are privately owned wells used for both stock and domestic use by Richard Boyd. These wells are located approximately 2,750 and 3,500 feet southwest and up-gradient (SE/4, SE/4, NW/4 and NE/4, NE/4, SW/4 of Sec 15, T-26-N, R-7-W) of the Largo Plant in Palluche Canyon.

The local alluvial groundwater flow appears to move in a easterly direction down Largo Canyon. The potable aquifer most likely to be affected is the San Jose. The plant gets its drinking water from this aquifer at a depth of 170 feet below the surface. Regional flow direction in the San Jose in the general vicinity of the plant is toward the northeast.

SURFACE WATER HYDROLOGY AND FLOODING POTENTIAL

The Largo Compressor Station is located at the confluence of Palluche Canyon and Little Palluche Canyon with Largo Canon. There are no permanent surface waters in the immediate vicinity of the plant. Surface water drainage at the plant is to the north, in the direction of Largo Canon. Largo Canon drains approximately 300 square miles and discharges into the San Juan River east of Bloomfield, NM.

Palluche Canyon is an ephemeral stream located immediately west of the plant that flows from south to north into Largo Canyon. Little Palluche Canyon is an ephemeral stream located immediately east of the plant that flows from north to south into Largo Canyon. Largo Canyon is the main ephemeral stream that flows southeast to northwest and eventually into the San Juan River that is located approximately 22 miles away. The plant is located near an ephemeral stream there is a potential of flooding from severe thunderstorms in the area. Berms are placed around all tanks to prevent contamination of surface water by run-off from the plant site.

Table 1. EPNG water wells within one mile of Largo Station.

Name	Location	Screen Interval
EPNG water well #1	NE/4, NW/4, SE/4, Sec 15, T26N, R7W	170'-365'
EPNG water well #2	SW/4, NE/4, SE/4, Sec 15, T26N, R7W	169'-335'

References Cited

- Fasset, J.E. and J.S. Hinds, 1971, Geology and Fuel Resources of the Fruitland Formation and Kirkland Shale of the San Juan Basin, New Mexico and Colorado. USGS Professional Paper 676.
- Geological Map of New Mexico, United States Geological Survey, 1985.
- Geological Map of the Aztec 1° x 2° Quadrangle Northwestern New Mexico and Southern Colorado. USGS Miscellaneous Investigation Service, 1987.
- Soil Associations and Land Classification for Irrigation, Rio Arriba County. New Mexico State University, 1973. Agricultural Experiment Station, Research Report 254.
- Stone, W.J., F.P. Lyford, P.F. Frenzel, N.H. Mizell, and E.T. Padgett, Hydrology and Water Resources of San Juan Basin, New Mexico. New Mexico Bureau of mines and Mineral Resources, Hydraulic Report 6, 1983.
- White, W.E., Kues, G.E., Inventory of Springs in the state of New Mexico, United States Geological Survey, 1992.

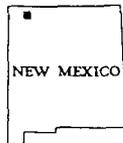
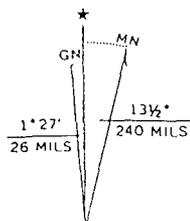
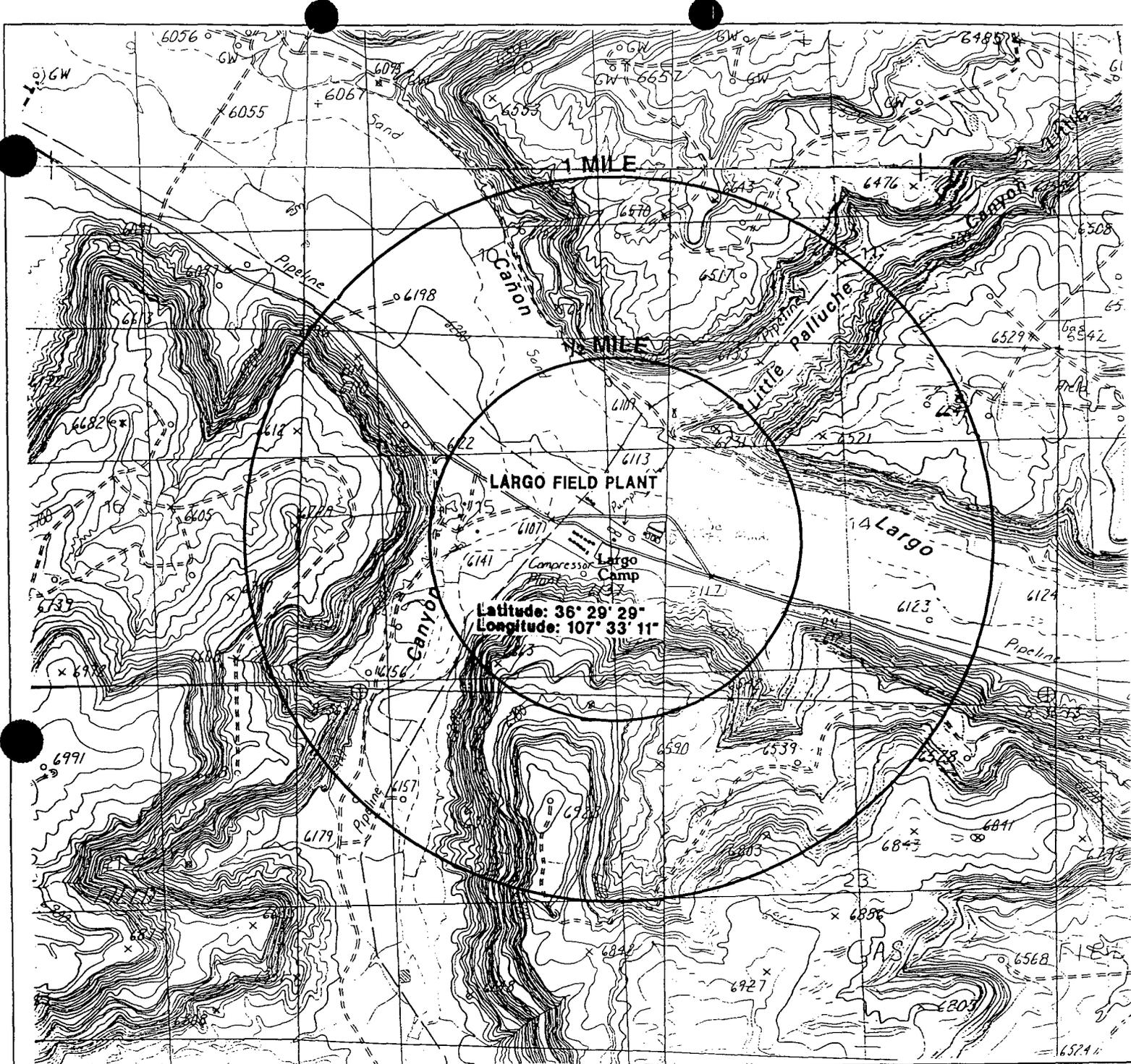
XIII. Affirmation

I here by certify that I am familiar with the information contained in and submitted with this discharge plan, and that such information is true, accurate, and complete to the best of my knowledge and belief.

David Bays

David Bays, REM
Sr. Environmental Scientist

Date: July 7, 1995

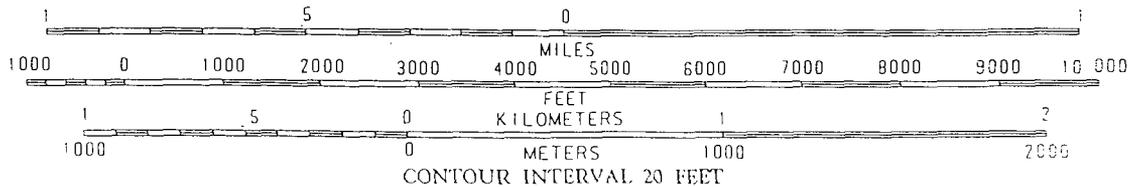


QUADRANGLE LOCATION

SMOUSE MESA
 7.5 MINUTE SERIES QUADRANGLE
 PREPARED FOR: LARGO DISCHARGE PLAN
 PREPARED BY: EL PASO NATURAL GAS COMPANY
 DATE: MAY 1, 1995

UTM GRID AND 1963 MAGNETIC NORTH
 DECLINATION AT CENTER OF SHEET

SCALE 1:24 000



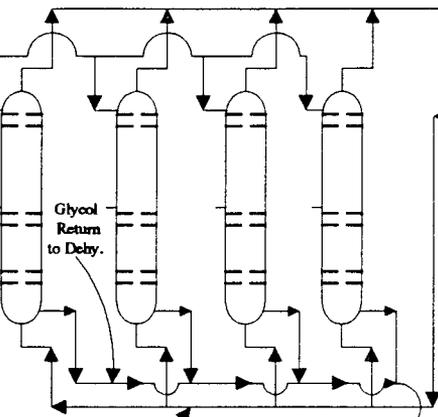
El Paso Natural Gas Co.
Largo Plant Discharge Plan

Facility Plot Plan

Scale: None

Drawn By: JDB 07/10/95

Glycol To Cont.
Glycol Contactors



Gas To Cont.

Glycol Reboiler

160 bbl. Dehydrator
Condensate Tank

Discharge
Scrubber

Discharge Scrubber
Liquid Dump Line

210 bbl. Hydrocarbon
Storage Tanks (Field
District tank battery)

Inlet
Scrubber

Gas In

Inlet Scrubber
Liquid Dump Line

Lube Oil Tanks

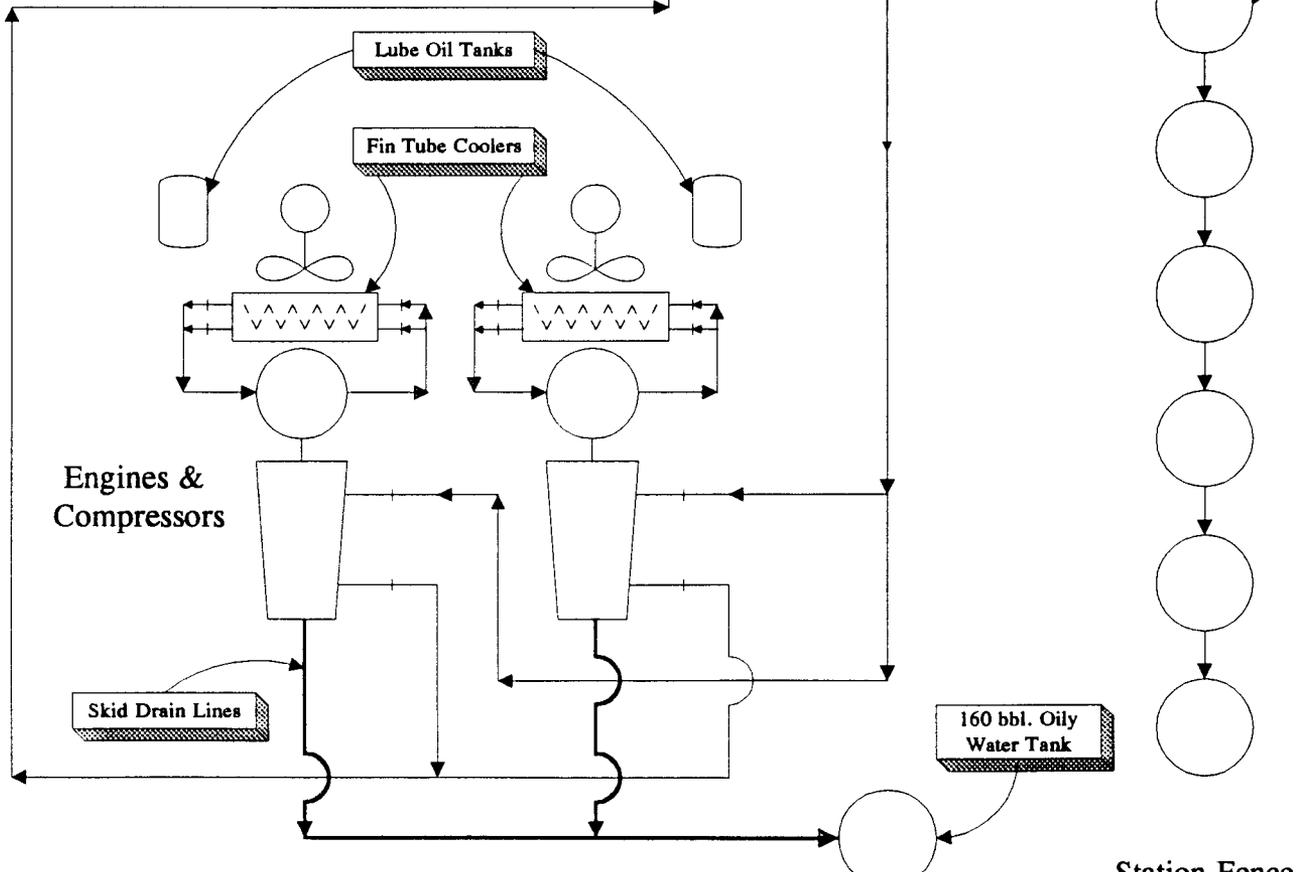
Fin Tube Coolers

Engines &
Compressors

Skid Drain Lines

160 bbl. Oily
Water Tank

Station Fence



**MESOZOIC AND CENOZOIC STRATIGRAPHY
SOUTH CENTRAL SAN JUAN BASIN
(After Thorn et. al., 1990)**

C E N O Z O I C	QUARTERNARY	Alluvium
	TERTIARY	San Jose Formation Nacimiento Formation Ojo Alamo Formation
	CRETACEOUS	Kirtland Shale Fruitland Formation Pictured Cliffs Sandstone Lewis Shale Mesaverde Group Mancos Shale Dakota Sandstone
M E S O Z O I C	JURASSIC	Morrison Formation Wanakah Formation Entrada Sandstone
	TRIASSIC	Chinle Formation

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: ETHYLENE GLYCOL

EPNG MSDS NO: 01433
PRODUCT ITEM NO: 0062246DATE ISSUED: / /
LAST REVISED DATE: 11/01/1977

MANUFACTURER

NAME: AVAILABLE FORM MANY
ADDRESS: SUPPLIERSCITY:
STATE: ZIP:EMERGENCY TELEPHONE: () -
24 HOUR TELEPHONE: () -NFPA HEALTH: FIRE: REACTIVITY:
CERCLA HEALTH: FIRE: REACTIVITY: PERSISTENCE:MOLECULAR FORMULA: NA
MOLECULAR WEIGHT: NATRADE SECRET: N
TIER II REPORTABLE:BOILING POINT: 387 F (197 C)
MELTING POINT: NA
VISCOSITY: NA
VAPOR DENSITY: 2.1EVAPORATION RATE: 1
VAPOR PRESSURE: @20C, MMHG:0.06
SPECIFIC GRAVITY: 0.000
WATER SOLUBILITY: COMPLETEFLASH POINT : 232 F
AUTOIGNITION : 775 FMETHOD: TCC
LEL: 3.2 UEL: 15.3

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: ETHYLENE GLYCOL

SECTION I MATERIAL IDENTIFICATION

MATERIAL NAME: Ethylene Glycol

OTHER DESIGNATIONS: Glycol, 1,2-Ethanediol, HOCH₂CH₂OH, ASTM D2693,
GE Material D5B38

SECTION II INGREDIENTS AND HAZARDS

INGREDIENT	%	HAZARD DATA
Ethylene Glycol	ca 100	Vapor* TLV 100 ppm or 260 mg/m ³ Particulate* TLV 10 mg/m ³ Human, oral LdLo 1.5 g/kg

* ACGIH (1977) TLV, no OSHA TLV established

SECTION III PHYSICAL DATA

BOILING POINT, 1 atm, deg F (c) 387 (197)
SPECIFIC GRAVITY (H₂O=1): 1.12
VAPOR PRESSURE @ 20C, mm Hg: 0.06
EVAPORATION RATE (CCl=1): 1
VAPOR DENSITY (Air=1): 2.1
REFRACTIVE INDEX AT 25C: 1.430
SOLUBILITY IN WATER @ 20C: Complete
FREEZING POINT, Deg C: 12.7
MOLECULAR WEIGHT: 62.08
APPEARANCE AND ODOR: Colorless, odorless, sweet-tastign liquid.
(Poisonous !).

SECTION IV FIRE AND EXPLOSION DATA

FLASH POINT AND METHOD: 232 (TCC)
AUTOIGNITION TEMP.: 775 F
LEL: 3.2
UEL: 15.3EXTINGUISHING MEDIA: CO₂, WATER, DRY CHEMICAL or ALCOHOL FOAM
(especially for large fires). Cool fire-exposed containers with
water. Spills may be flushed and diluted with water to reduce
flammability.
Ethylene glycol, when heated or misted into the air, becomes a
moderate fire and explosion hazard.

SECTION V REACTIVITY DATA

Ethylene glycol may react with oxidizing agents.

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: ETHYLENE GLYCOL

Ignition in air will generate oxides of carbon and nitrogen.
Ethylene glycol is hygroscopic.

SECTION VI HEALTH AND HAZARD INFORMATION

Inhalation of high ethylene glycol concentrations produces symptoms similar to ethyl alcohol intoxication; pulmonary edema may also develop. The single lethal oral dose for humans is about 3-4 ounces or about 1.4 ml/kg. Sub-lethal ingestion can produce intoxication and coma. (Chronic feeding of ethylene glycol to rats - about 10% of the lethal dosage in daily diet for two years - shortened the life span and damaged kidney, bladder, and liver). Eye contact may cause discomfort. Skin contact may produce mild irritation, with some absorption through the skin possible from prolonged contact.

FIRST AID

INHALATION: Remove victim to fresh air. Get medical attention.

EYE CONTACT: Wash with plenty of running water for 10 minutes. Get medical attention.

SKIN CONTACT: Rinse off with water; then wash area with soap and water.

INGESTION: Give 3 glasses of milk or water and induce vomiting at once ! Get medical attention.

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

Notify safety personnel. Provide adequate ventilation. (Normal ventilation may be satisfactory if liquid is at room temperature and not misted into the air). Those handling spill emergency should use proper protective equipment. Recover as much spilled material as feasible for disposal. Wash residue or small spills to the sewer with copious water. Large quantities of liquids may be disposed of by mixing with more flammable solvents and atomizing into an incinerator.

SECTION VIII SPECIAL PROTECTION INFORMATION

When ethylene glycol is heated, or agitated, or sprayed, proper exhaust hoods with 100 fpm face velocities should be used. Rubber gloves should be worn to prevent skin contact. Safety glasses or goggles should be worn in areas of use where splashing is possible. Eye wash stations should be available.

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS

DO NOT TAKE INTERNALLY ! Heated and agitated solutions should have

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: ETHYLENE GLYCOL

proper exhaust ventilation of area to prevent inhalation liquid particles and vapors.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TRIETHYLENE GLYCOL - TECHNICAL

EPNG MSDS NO: 00037
PRODUCT ITEM NO: 0012076

DATE ISSUED: 06/08/1990
LAST REVISED DATE: / /

MANUFACTURER

NAME: DOW CHEMICAL USA
ADDRESS:

CITY: MIDLAND,
STATE: MI ZIP: 48674

EMERGENCY TELEPHONE: (517) 636-4400
24 HOUR TELEPHONE: () -

NFPA HEALTH: 0 FIRE: 0 REACTIVITY: 0
CERCLA HEALTH: 0 FIRE: 0 REACTIVITY: 0 PERSISTENCE: 0

MOLECULAR FORMULA: N/A
MOLECULAR WEIGHT: N/A

TRADE SECRET: N
TIER II REPORTABLE:

BOILING POINT: 545.9F
MELTING POINT: N/A
VISCOSITY: N/A
VAPOR DENSITY: 5.18

EVAPORATION RATE: N/A
VAPOR PRESSURE: <1.0 MMHG @ 20C
SPECIFIC GRAVITY: 1.100
WATER SOLUBILITY: COMPLETELY

FLASH POINT : 350 F
AUTOIGNITION : N/A

METHOD: PMCC
LEL: N/A UEL: N/A

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

COLORLESS LIQUID; MILD ODOR

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TRIETHYLENE GLYCOL - TECHNICAL

SECTION I MATERIAL IDENTIFICATION

N/A

SECTION II INGREDIENTS AND HAZARDS

Triethylene glycol CAS # 000112-27-6 99%

This document is prepared pursuant to the OSHA Hazard Communication Standard (29 CFR 1910.1200). In addition, other substances not 'Hazardous' per this OSHA Standard may be listed. Where proprietary ingredient shows, the identity may be made available as provided in this standard.

SECTION III PHYSICAL DATA

Boiling Point: 545.9F; 286C
Vapor Pressure: <1.0 mmHg @ 20C
Vapor Density: 5.18
Sol. in Water: Completely miscible
Sp. Gravity: 1.1 @ 25/25C
Appearance and Odor: Colorless liquid; mild odor.

SECTION IV FIRE AND EXPLOSION DATA

Flash Point: 350F; 177C
Method Used: PMCC
Flammable Limits
LFL: 0.9%
UFL: 9.2%
Extinguishing Media: Water fog, alcohol resistant foam, CO2, dry chemical.
Fire Fighting Equipment: Wear positive pressure self-contained breathing apparatus.

SECTION V REACTIVITY DATA

Stability: (Conditions to Avoid) Will ignite in air at 700F.
Incompatibility: (Specific Materials to Avoid) Oxidizing material.
Hazardous Decomposition Products: Burning produces normal products of combustion, including carbon monoxide, carbon dioxide, and water.
Hazardous Polymerization: Will not occur.

SECTION VI HEALTH AND HAZARD INFORMATION

Eye: Essentially nonirritating to eyes.
Skin Contact: Prolonged or repeated exposure may cause skin irritation. May cause more severe response if skin is abraded (scratched or cut).
Skin Absorption: A single prolonged exposure is not likely to result

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TRIETHYLENE GLYCOL - TECHNICAL

in the material being absorbed through skin in harmful amounts. The dermal LD50 has not been determined.

Ingestion: Single dose oral toxicity is low. The oral LD50 for rats is 16,800-22,060 mg/kg.

Inhalation: No adverse effects are anticipated from inhalation.

Systemic and Other Effects: Based on available data, repeated exposures are not anticipated to cause any significant adverse effects. Did not cause cancer in long-term animal studies. Birth defects are unlikely. Exposures having no adverse effects on the mother should have no effect on the fetus. In animal studies, has been shown not to interfere with reproduction.

First Aid: Eyes: Irrigate immediately with water for at least five minutes. Skin: Wash off in flowing water or shower.

Ingestion: Induce vomiting if large amounts are ingested. Consult medical personnel.

Inhalation: Remove to fresh air if effects occur. Call a physician.

NOTE TO PHYSICIAN: No specific antidote. Supportive care.

Treatment based on judgment of the physician in response to the patient.

Handling Precautions:

Exposure Guideline: AIHA WEEL is 10 mg/m³ for polyethylene glycols.

Ventilation: Provide general and/or local exhaust ventilation to control airborne levels below the exposure guidelines.

Respiratory Protection: Atmospheric levels should be maintained below the exposure guideline. When respiratory protection is required for certain operations, use an approved air-purifying respirator. In misty atmospheres, use an approved mist respirator.

Skin Protection: For brief contact, no precautions other than clean body-covering clothing should be needed. When prolonged or frequently repeated contact could occur, use protective clothing impervious to this material. Selection of specific items such as gloves, boots, apron or full-body suit will depend on operation. If hands are cut or scratched, use impervious gloves even for brief exposures.

Eye Protection: Use safety glasses.

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

Small spills: Soak up with absorbent material and collect for disposal. Large spills: dike to prevent contamination of waterways, then pump into suitable containers for disposal.

Burn in an approved incinerator in accordance with all Local, State and Federal Laws and Regulations.

SECTION VIII SPECIAL PROTECTION INFORMATION

N/A

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS

Practice reasonable care to avoid exposure.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: TRIETHYLENE GLYCOL - TECHNICAL

Trace quantities of ethylene oxide (EO) may be present in this product. While these trace quantities could accumulate in headspace areas of storage and transport vessels, they are not expected to create a condition which will result in EO concentrations greater than 0.5 ppm (8 hour TWA) in the breathing zone of the workplace for appropriate applications. OSHA has established a permissible exposure limit of 1.0 ppm 8 hr TWA for EO.

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

EPNG MSDS NO: 00403
PRODUCT ITEM NO: 0062150DATE ISSUED: / /
LAST REVISED DATE: 06/21/1993

MANUFACTURER

NAME: MOBIL OIL CORPORATION
ADDRESS: 3225 GALLOWS ROADCITY: FAIRFAX,
STATE: VA ZIP: 22037EMERGENCY TELEPHONE: (609) 737-4411
24 HOUR TELEPHONE: () -NFPA HEALTH: FIRE: REACTIVITY:
CERCLA HEALTH: FIRE: REACTIVITY: PERSISTENCE:MOLECULAR FORMULA: NA
MOLECULAR WEIGHT: NATRADE SECRET: N
TIER II REPORTABLE:BOILING POINT: > 600F (316 C) EVAPORATION RATE: NA
MELTING POINT: NA VAPOR PRESSURE: < .1
VISCOSITY: @ 100C, CS: 12.5 SPECIFIC GRAVITY: 0.000
VAPOR DENSITY: MMHG 20C: < 0.1 WATER SOLUBILITY: NEGILGIBLEFLASH POINT : > 450 F (232 C) METHOD: ASTM D-92
AUTOIGNITION : NA LEL: .6% UEL: 7.0%

PHYSICAL FORMS PURE: MIX: LIQUID: Y GAS: SOLID:

REMARKS:

24-HR EMER. CALL COLLECT 609/737-4411; CHEMTREC: (800) 662-4525;
PRODUCT AND MSDS INFORMATION: (800) 662-4525

PRODUCT SYNONYMS

**** N/A ****

**** N/A ****

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

SECTION I MATERIAL IDENTIFICATION

SUPPLIER: MOBIL OIL CORPORATION
CHEMICAL NAMES AND SYNONYMS: PET. HYDROCARBONS AND ADDITIVES
USE OR DESCRIPTION: NATURAL GAS ENGINE OIL
24-HR. EMERGENCY (CALL COLLECT): (609) 737-4411
CHEMTREC: (800) 424-9300
PRODUCT AND MSDS INFORMATION: (800) 662-4525

SECTION II INGREDIENTS AND HAZARDS

N/A

SECTION III PHYSICAL DATA

APPEARANCE: Dark Amber Liquid
ODOR: Mild
PH: NA
VISCOSITY AT 40 C, CS: 124.0
VISCOSITY AT 100 C, CS: 12.5
FLASH POINT F(C): < 450(232) (ASTM D-92)
MELTING POINT F(C): NA POUR POINT F(C): 5(-15)
BOILING POINT F(C): > 600(316)
RELATIVE DENSITY, 15/4 C: 0.88
SOLUBILITY IN WATER: Negligible
VAPOR PRESSURE-mm Hg 20C: < .1

SECTION IV FIRE AND EXPLOSION DATA

FLASH POINT F(C): > 450(232) (ASTM D-92)

FLAMMABLE LIMITS. LEL: .6% UEL: 7.0%

EXTINGUISHING MEDIA: Carbon Dioxide, Foam, Dry Chemical and water fog

SPECIAL FIRE FIGHTING PROCEDURES:

Water OR foam may cause frothing. Use water to keep fire exposed
containers cool. Water spray may be used to flush spills away from
exposure. For fires in enclosed areas, firefighters must use self-
contained breathing apparatus. Prevent runoff from fire control or
dilution from entering streams, sewers, or drinking water supply.

UNUSUAL FIRE AND EXPLOSION HAZARDS: None

NFPA HAZARD ID: Health: 0, Flammability: 1, Reactivity: 0

SECTION V REACTIVITY DATA

STABILITY (Thermal, Light, etc.): Stable
CONDITIONS TO AVOID: Extreme Heat
INCOMPATIBILITY (Materials to Avoid): Strong Oxidizers

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

HAZARDOUS DECOMPOSITION PRODUCTS: Carbon monoxide, Sulfur Oxides
HAZARDOUS POLYMERIZATION: Will not occur.

SECTION VI HEALTH AND HAZARD INFORMATION

--- INCLUDES AGGRAVATED MEDICAL CONDITIONS, IF ESTABLISHED ---

THRESHOLD LIMIT VALUE: 5.00 mg/m³ Suggested for Oil Mist
EFFECTS OF OVEREXPOSURE: No significant effects expected.

***** EMERGENCY AND FIRST AID PROCEDURES *****
--- FOR PRIMARY ROUTES OF ENTRY ---

EYE CONTACT: Flush thoroughly with water. If irritation persists,
call a physician.
SKIN CONTACT: Wash contact areas with soap and water.

INHALATION: Not expected to be a problem.

INGESTION: Not expected to be a problem. However, if greater than
1/2 litre (pint) ingested, immediately give 1 to 2 glasses of water and
call a physician, hospital emergency room or poison control center for
assistance. Do not induce vomiting or give anything by mouth to an
unconscious person.

***** TOXICOLOGICAL DATA *****
--- ACUTE TOXICOLOGY ---

ORAL TOXICITY (RATS): Practically non-toxic (LD50 greater than 2000
mg/kg). ---Based on testing of similar products and/or the components.

DERMAL TOXICITY (RABBITS): Practically non-toxic (LD50: greater than
2000 mg/kg). --Based on testing of similar products and/or the
components.

INHALATION TOXICITY (RATS): Not applicable --- Harmful concentration
of mists and/or vapors are unlikely to be encountered through any
customary or reasonably foreseeable handling, use, or misuse of this
product.

EYE IRRITATION (RABBITS): Practically non-irritating. (Draize score:
0 or greater but 6 or less). -- Based on testing of similar products
and/or the components.

SKIN IRRITATION (RABBITS): Practically non-irritating (Primary
irritation index: 0.5 or less). -- Based on testing of similar
products and/or the components.

--- SUBCHRONIC TOXICOLOGY (SUMMARY) ---

EL PASO NATURAL GAS

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

Severely solvent refined and severely hydrotreated mineral base oils
have been tested at Mobil Environmental and Health Sciences Laboratory
by dermal application to rats 5 days/week for 90 days at doses
significantly higher than those expected during normal industrial
exposure. Extensive evaluations including microscopic examination of
internal organs and clinical chemistry of body fluids, showed no
adverse effects.

--- CHRONIC TOXICOLOGY (SUMMARY) ---

The base oils in this product are severely solvent refined and/or
severely hydrotreated. Chronic mouse skin painting studies of similar
oils showed no evidence of carcinogenic effects.

SECTION VII SPILL, LEAK, AND DISPOSAL PROCEDURES

ENVIRONMENTAL IMPACT: In case of accident or road spill notify
CHEMTREC (800) 424-9300. Report spills as required to appropriate
authorities. U.S. Coast Guard regulations require immediate reporting
of spills that could reach any waterway including intermittent dry
creeks. Report spill to Coast Guard toll free number (800) 424-8802.

PROCEDURES IF MATERIAL IS RELEASED OR SPILLED:

Absorb on fire retardant treated sawdust, diatomaceous earth, etc.
Shovel up and dispose of at an appropriate waste disposal facility in
accordance with current applicable laws and regulations, and product
characteristics at time of disposal.

WASTE MANAGEMENT:

Product is suitable for burning in an enclosed, controlled burner for
fuel value or disposal by supervised incineration. Such burning may b
be limited pursuant to the Resource Conservation and Recovery Act. In
additin, the product is suitable for processing by an approved waste
disposal facility. Use of these methods is subject to user compliance
with applicable laws and regulations and consideration of product
characteristics at time of disposal.

SECTION VIII SPECIAL PROTECTION INFORMATION

EYE PROTECTION: Normal industrial eye protection practices should be
employed.

SKIN PROTECTION: No special equipment required. However, good
personal hygiene practices should always be followed.

RESPIRATORY PROTECTION: No special requirements under ordinary
conditions of use and with adequate ventilation.

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

VENTILATION: No special requirements under ordinary conditions or use and with adequate ventilation.

SECTION IX SPECIAL PRECAUTIONS AND COMMENTS

No special precautions required.

GOVERNMENTAL INVENTORY STATUS: All components registered in accordance with TSCA and EINECS.

DOT:

Shipping Name: Not applicable
Hazard Class: Not applicable

US OSHA HAZARD COMMUNICATION STANDARD: Product assessed in accordance with OSHA 29 CFR 1910.1200 and determined not to be hazardous.

RCRA INFORMATION: The unused product, in our opinion, is not specifically listed by the EPA as a hazardous waste (40 CFR, Part 261D nor is it formulated to contain materials which are listed hazardous wastes. It does not exhibit the hazardous characteristics of ignitability, corrosivity, or reactivity and is not formulated with contaminants as determined by the Toxicity Characteristic Leaching Procedure (TCLP). However, used product may be regulated.

U.S. Superfund Amendments and Reauthorization Act (SARA) Title III: This product contains no "EXTREMELY HAZARDOUS SUBSTANCES".

SARA (311/312 - FORMERLY 302) REPORTABLE HAZARD CATEGORIES: None
This product contains no chemicals reportable under SARA (313) toxic release program.

THE FOLLOWING PRODUCT INGREDIENTS ARE CITED ON THE LISTS BELOW:

CHEMICAL NAME	CAS #	LIST CITATIONS
ZINC (Elemental analysis) (.05)	7440-66-6	22
PHOSPHORODITHOIC ACID, 0,0-DI C1	68649-42-3	22
14-ALKYL ESTERS, ZINC SALTS (2:1) (ZDDP) (.41%)		

--- REGULATORY LISTS SEARCH ---

1 = ACGIH ALL 6 = IARC 1	11 = TSCA 4	17 = CA P65	22 = MI 293
2 = ACGIH A1 7 = IARC 2A	12 = TSCA 5a2	18 = CA RTK	23 = MN RTK
3 = ACGIH A2 8 = IARC 2B	13 = TSCA 5e	19 = FL RTK	24 = NJ RTK
4 = NTP CARC 9 = OSHA CARC	14 = TSCA 6	20 = IL RTK	25 = PA RTK
5 = NTP SUS 10 = OSHA Z	15 = TSCA 12b	21 = LA RTK	26 = RI RTK
	16 = WHMIS		

CARC = CARCINOGEN: SUS = SUSPECTED CARCINOGEN

NOTE: MOBIL PRODUCTS ARE NOT FORMULATED TO CONTAIN PCBS.

MATERIAL SAFETY DATA SHEET

PRODUCT NAME: NATURAL GAS ENGINE OIL

Information given herein is offered in good faith as accurate, but without guarantee. Conditions of use and suitability of the product for particular uses are beyond our control; all risks of use of the product are therefore assumed by the user and WE EXPRESSLY DISCLAIM ALL WARRANTIES OF EVERY KIND AND NATURE, INCLUDING WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE IN RESPECT TO THE USE OR SUITABILITY OF THE PRODUCT. Nothing is intended as a recommendation for uses which infringe valid patents or as extending license under valid patents. Appropriate warnings and safe handling procedures should be provided to handlers and users.

PREPARED BY: MOBIL OIL CORPORATION

ENVIRONMENTAL HEALTH AND SAFETY DEPARTMENT, PRINCETON, NJ

FOR FURTHER INFORMATION CONTACT:

Mobil Oil Corporation, Product Formulation and Quality Control
3225 Gallows Road, Fairfax, VA 22037 (800) 227-0707 X3265



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 30, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. P-176-012-151

Mr. David Bays
El Paso Natural Gas Company
P.O. Box 4990
Farmington, New Mexico 87499

Re: Facility Closure Plan

Dear Mr. Bays:

The New Mexico Oil Conservation Division (OCD) has completed a review of El Paso Natural Gas Company's (EPNG) May, 1995 "PROPOSED DEMOLITION PLAN" which was received by the OCD May 15, 1995. This document contains EPNG's plan for closure of six (6) facilities in the San Juan Basin. The six facilities are:

- Angel Peak -
- 3B-1 -
- Kutz Plant -
- Lindrith Plant
- ~~Largo Plant~~
- Ballard Plant

The above referenced facility closure plan is approved with the following conditions:

- 1 All soil samples for verification of completion of remedial activities will be sampled and analyzed for benzene, toluene, ethylbenzene, xylene and total petroleum hydrocarbons in accordance with the OCD's "SPILL, LEAK REMEDIATION GUIDELINES".
2. EPNG will notify the OCD-Environmental Bureau Chief and the OCD Aztec District Office within 24 hours of the discovery of groundwater contamination related to any facility closure activity.
3. For each facility closed, upon completion of all closure activities, EPNG will submit to the OCD for approval a completed closure report which will detail the

Mr. David Bays
June 30, 1995
Pg. 2

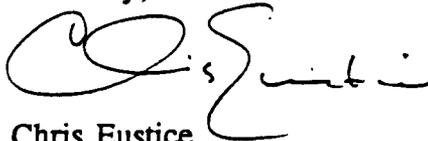
final results of each facility closure describing all assessments, dirt work, pit closures, and any other associated remedial activity.

4. All wastes removed from any of the facilities will be disposed of at an OCD approved facility.
5. All original documents submitted for approval will be submitted to the OCD Santa Fe Office with copies provided to the OCD Aztec Office.

Please be advised that OCD approval does not relieve EPNG of liability should closure activities determine that contamination exists which is beyond the scope of the work plan or if closure activities fail to adequately remediate contamination related to the facility. In addition, OCD approval does not receive EPNG of responsibility for compliance with any other federal, state or local laws and/or regulations.

If you have any questions, please call me at (505) 827-7153.

Sincerely,



Chris Eustice
Environmental Geologist

cc: OCD Aztec Office - Denny Foust



P. O. Box 4990
FARMINGTON, NM 87499
PHONE: 505-599-2202

April 6, 1995

Certified Mail
Return Receipt Number P 645 521 837

Mr. William L. LeMay, Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Re: Proposed Demolition Plan

Dear Mr. LeMay:

El Paso Natural Gas Company is constructing six new compressor stations to replace six existing "grandfathered" stations. These stations are:

Facility	Estimated Start of Demolition
Angel Peak	June 19, 1995
3B-1	July 3, 1995
Kutz Plant	July 3, 1995
Lindrith Plant	September 4, 1995
Largo Plant	September 18, 1995
Ballard Plant	October 9, 1995

A plan for removal and disposition of the existing station is attached. For any additional information needed, please contact me at the above address, or at (505) 599-2256.

Sincerely yours,

David Bays, REM
Sr. Environmental Scientist

cc: w/o attachments
Mr. David Hall
Ms. Sandra Miller

**EL PASO NATURAL GAS COMPANY
COMPRESSOR STATION CLOSURE PLAN**

I. ENGINES, COMPRESSORS, PIPING, AND ANCILLARY STATION EQUIPMENT

All usable station hardware will be either reused by EPNG or sold for reuse in natural gas service. Unusable equipment will be sold as scrap metal.

II. HAZARDOUS WASTE

EPNG does not anticipate generating any hazardous waste during the demolition project. However, any wastes generated which are determined to be hazardous as defined by EPA and NMED regulations will be disposed of off-site at a properly permitted hazardous waste disposal facility.

III. SPECIAL WASTE

A. Insulation

All insulation will be checked to determine presence of asbestos. Any asbestos containing material (ACM) will be disposed of in an approved ACM landfill. Non-asbestos insulation will be disposed of as solid waste.

B. Used Oil

All used oil will be containerized and transported off-site for recycling. If an oil spill occurs, the contractor will take immediate steps to contain the spill and recover as much free liquid as is possible. Spill notifications will be made in accordance with NMOCD Rule 116.

C. Used Antifreeze

Glycol based coolants will be reused to the extent possible. If the coolant is not reusable, it will be either recycled or disposed off-site in accordance with OCD regulations.

D. Oil/Hydrocarbon Contaminated Soil

Presence of oil or hydrocarbon contamination will be determined using a Photo-ionization Detector (PID). All soils containing oil or hydrocarbons over 100 ppm will be remediated in accordance with NMOCD Guidelines for Remediation of Leaks, Spills, and Releases.

E. Pits, Ponds, or Lagoons

Pits or ponds (if any) which do not meet current OCD guidelines for leak detection and secondary containment will be closed in accordance with NMOCD Unlined Surface Impoundment Closure Guidelines. For any pits or ponds which require closure and/or remediation, a site specific closure plan will be developed. The site specific plans will address remediation methods and procedures for determining any potential groundwater impact.

F. Chlorofluorocarbons

If any refrigeration equipment is to be removed, it will first have all freon evacuated for reuse in other similar equipment.

IV. BUILDING FOUNDATIONS

Steel foundation supports and tie downs will be sold as scrap metal. All above ground sections of concrete, including the above grade portions of the compressor building foundations, will be removed or demolished to a depth of 12 inches below grade. The removed and/or demolished concrete will be placed in the existing station basement for on-site burial.

V. GENERAL DEMOLITION DEBRIS

All non-degradable inert waste (rocks, concrete, etc.) generated by the demolition will be placed in the basement of the existing compressor building for burial on-site. Degradable waste (scrap lumber, vegetation, etc.) will be transported off-site for disposal at an approved public landfill.

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

July 21, 1994

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL

RETURN RECEIPT NO. P-176-012-237

Mr. Gerry Garibay
El Paso Natural Gas Company
P.O. Box 1492
El Paso, Texas 79978

**Re: Largo Compressor Station
Rio Arriba County, New Mexico**

Dear Mr. Garibay:

The Oil Conservation Division (OCD) has received your request dated May 25, 1994 for a 120 day authorization to discharge without an approved discharge plan at the above referenced facility. The Largo Compressor Station is located in the SE/4 of Section 15, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

Pursuant to Section 3-106.A. of the New Mexico Water Quality Control Commission (WQCC) regulations and for good cause shown, El Paso Natural Gas Company (EPNG) is hereby granted an extension for submittal of the previously requested discharge plan application until September 15, 1995. Pursuant to Section 3-106.B. of the WQCC regulations EPNG is hereby granted an extension to discharge at the Largo Compressor Station without an approved discharge plan until December 14, 1995. These extensions are granted to allow EPNG time to design and implement major modifications to the facility.

Please be advised these extensions do not relieve EPNG of liability should their operation result in actual pollution of surface waters, ground waters or the environment actionable under other laws and/or regulations.

Sincerely,

A handwritten signature in black ink, appearing to read "William J. LeMay".

William J. LeMay
Director

xc: Denny Foust, OCD Aztec Office

OIL CONSERVATION DIVISION
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P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

El Paso
Natural Gas Company

May 25, 1994

Mr. William LeMay
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504

**Subject: Largo and Lindrith Compressor Stations
Discharge Plans**

Dear Mr. LeMay:

El Paso Natural Gas Company (EPNG) was requested to prepare discharge plans for the above subject facilities. Largo Compressor Station is located in Section SE15, Township 26 North, Range 7 West, Rio Arriba County, New Mexico. Lindrith Compressor Station is located in Section SW18, Township 24 North, Range 5 West, San Juan County, New Mexico.

Your request to prepare discharge plans for both facilities was received on December 20, 1993. EPNG requested, and was granted, an extension to continue discharging without facility discharge plans through August 20, 1994. Since then, the decision has been made to replace the present facilities with new facilities which are expected to be in service by November 1995. As a result, the plant process will significantly change at both facilities.

Therefore, EPNG is proposing to continue requesting discharge plan extensions for the old facilities and submit discharge plans specifically for the new facilities as required by WQCC Regulation 3-106.B.

By purpose of this letter, EPNG requests approval to continue discharging without facility discharge plans for the existing facilities through December 20, 1994. Should you have questions concerning this matter, please do not hesitate to contact me at (915) 541-5764.

Sincerely,

Gerry Garibay

Gerry Garibay
Sr. Environmental Scientist

cc: ~~Mr. Chris Eustice~~ (NMOCD - Santa Fe)
Mr. Denny Foust (NMOCD - Aztec)



STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

February 7, 1994

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

ANITA LOCKWOOD
CABINET SECRETARY

CERTIFIED MAIL
RETURN RECEIPT NO. P-111-334-081

Mr. Gerry Garibay
El Paso Natural Gas Company
P.O. Box 1492
El Paso, Texas 79978

**Re: Largo Compressor Station
Rio Arriba County, New Mexico**

Dear Mr. Garibay:

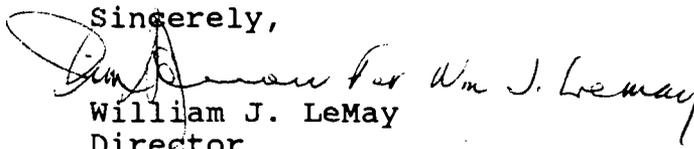
The Oil Conservation Division (OCD) has received your request dated February 1, 1994 for a 120 day authorization to discharge without an approved discharge plan at the above referenced facility. The Largo Compressor Station is located in the SE/4 of Section 15, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico.

Pursuant to Section 3-106.B. of the New Mexico Water Quality Control Commission (WQCC) regulations and for good cause shown, El Paso Natural Gas Company (EPNG) is hereby authorized to discharge at the Largo Compressor Station without an approved discharge plan for 120 days. This authorization is granted to allow EPNG time to submit the discharge plan application for the above referenced facility.

Please be advised this authorization does not relieve EPNG of liability should their operation result in actual pollution of surface waters, ground waters or the environment actionable under other laws and/or regulations.

If you have any questions, please feel free to contact Chris Eustice at (505) 827-5824.

Sincerely,


William J. LeMay
Director

WJL/cee
xc: Denny Foust, OCD Aztec Office



OIL CONSERVATION DIVISION
RECEIVED

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P. O. BOX 1492
EL PASO, TEXAS 79978
PHONE: 915-541-2600

February 1, 1994

Mr. William LeMay
New Mexico Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504

**Subject: Largo and Lindrith Compressor Stations
Discharge Plans**

Dear Mr. LeMay:

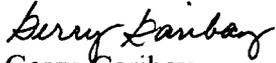
El Paso Natural Gas Company (EPNG) is preparing discharge plans for the above mentioned facilities. Largo Compressor Station is located in Section SE15, Township 26 North, Range 7 West, Rio Arriba County, New Mexico. Lindrith Compressor Station is located in Section SW18, Township 24 North, Range 5 West, San Juan County, New Mexico.

Your request to prepare a discharge plan for both facilities was received on December 20, 1993. EPNG feels it would be impossible to adequately address and submit a discharge plan for both facilities within the allotted 120 days. Therefore, EPNG requests a 120 day extension of the discharge plan requirements, as stated in WQCC Regulations 3-106.B.

Two copies of the discharge plans will be sent to Mr. Chris Eustice in your Santa Fe office. Another copy of the plans will be sent to Mr. Denny Foust in the NMOCD's Aztec office.

Please allow EPNG to continue discharging without facility discharge plans through August 20, 1994. Should you have questions concerning this matter, please do not hesitate to contact me at (915) 541-5764.

Sincerely,


Gerry Garibay
Sr. Environmental Scientist

:gg

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

December 16, 1993

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87504
(505) 827-5800

CERTIFIED MAIL

RETURN RECEIPT NO. P-176-012-050

Ms. Sandra Miller
Sr. Environmental Scientist
El Paso Natural Gas Company
P. O. Box 4990
Farmington, NM 87499

**RE: Discharge Plan Requirement
Largo Compressor Station
Rio Arriba County, New Mexico**

Dear Ms. Miller,

Under the provision of the Water Quality Control Commission (WQCC) Regulations, you are hereby notified that the filing of a discharge plan is required for the Largo Compressor Station located in Section SE15, Township 26 North, Range 7 West, Rio Arriba County, New Mexico.

The notification of discharge plan requirement is pursuant to Section 3-104 and 3-106 of the WQCC regulations. The discharge plan, defined in Section 1.101.P of the WQCC regulations should cover all discharges of effluent or leachate at the plant site or adjacent to the plant site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Pursuant to Section 3-106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Three copies of the discharge plan should be submitted.

A copy of the regulations is enclosed for your convenience. Also enclosed is an OCD guideline for the preparation of discharge plans at compressor stations. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

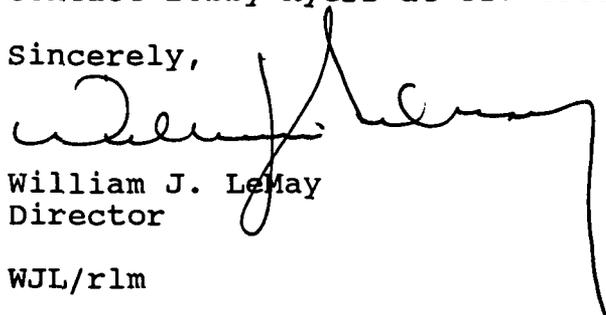
Ms. Sandra Miller
December 16, 1993
Page 2

The discharge plan is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of thirteen hundred-eighty (1380) dollars for compressor stations with horsepower in excess of 3000 hp. The fifty (50) dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Bobby Myers at 827-4080 or Chris Eustice at 827-5824.

Sincerely,



William J. LeMay
Director

WJL/rlm

enclosures

XC: OCD Aztec Office

DISCHARGE PLAN INSPECTION REPORT FOR
REFINERIES, GAS PLANTS AND COMPRESSOR STATIONS

rev. 12/93

OPERATOR: El Paso Natural Gas
FACILITY NAME: Largo Compressor Station
GW-#: n/a
TYPE: natural gas gathering station
LOCATION: Sect. SE15, T26N, R7W
COUNTY: Rio Arriba
INSPECTION DATE: December 8, 1993
INSPECTOR(S): Bill Olson, Bobby Myers - Santa Fe
Denny Foust - Aztec

The inspection was performed to determine the need for a discharge plan at this facility.

BELOW GRADE

Tanks: There are no below grade tanks at this facility.

Sumps: The dehydrator unit has an associated open-top glycol sump which is mostly full of oily water and needs to be drained before it fills and overflows. Also, the below grade sump at the south end of the compressor building has no secondary containment, and thus will need annual mechanical integrity inspections.

Piping: Basement waste water drain lines flow underground to the basement drain tank. The condensate removed in the dehydration process is pumped underground to drip tanks located off-property at the adjacent pigging station. These lines will need 5-yr inspection requirement with discharge plan.

CONTAINMENT

Berms: Dehydrator condensate tank needs 1-1/3 volume berm. Do the two engine oil tanks and the varsol tank need berms also? Containment is needed for the basement drain waste water tank.

Pad & Curb: The engine oil tanks sit up on a concrete pad; as is, these need curb to contain leaks and spills (see 'Berms' as well). The glycol pumps at the dehydrator unit need

containment to keep glycol off the ground. The antifreeze drums need to be placed on a pad and curb.

WASTE STREAM

Liquid: The ground area around the engine radiators (outside the compressor buildings) is paved with concrete and a runoff drain. This drain leads to a hole in the ground and EPNG was unsure where it went from here. It should be determined if this leads to the waste water drain tank or is allowed to soak into the ground. Also, EPNG intends to install a leach field in the future for domestic sewer wastes; however, this site is located in a vulnerable area and groundwater may be too close for this to be acceptable (to ED).

Miscellaneous: The pigging station just off-site is operated by another EPNG district (Ojito?). However, two of the six tanks here are used for the drip removed at the Largo CS dehydrator. The waste water tank is a double wall tank. Should the pigging station be included in Largo's DP?

GENERAL

Drips: Glycol pumps are dripping and need to be cleaned up. The fin fans currently run off of hydraulic oil pressure and this system is leaking to the ground below. The system is to be replaced with electric motors in the near future so the drips should be cleaned up and contained until modified. Valves on the side of the basement drain waste water tank are leaking. These need to be repaired and the leaks cleaned up.

Stains: There is staining around the in/out gas lines outside the compressor building, around the above ground storage tank south of the compressor building and around the basement drain waste water tank and adjacent driveway that should be cleaned up. It should be determined if these are problem areas that need some form of containment or just routine housekeeping.

signature Robert Myers
date Dec 15, 1993