# GW - 213

# GENERAL CORRESPONDENCE

YEAR(S):

2000-1995

#### Price, Wayne

From:

Sent: To: Subject:

Price, Wayne Tuesday, November 28, 2000 10:49 AM 'ed.sloman@lgeenergy.com' GW-213 Strata Comp st. Closure

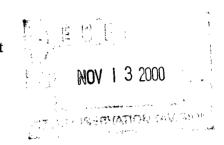
ED: Please send the TPH analysis and a picture.



November 9, 2000

**LG&E Natural Gathering & Processing LLC** 921 W. Sanger Hobbs, New Mexico 88240 (505) 393-2153 (505) 393-0381 FAX

Mr. Roger C. Anderson
Environmental Bureau Chief
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



Dear Mr. Anderson,

This letter is concerning the Discharge Plan for our Strata Compressor, Plan number GW-213. That location is no longer a compressor station. The compressor has been removed.

This compressor was installed as a booster compressor to move "sweet" natural gas from a producer's wells into our system the purpose of enhanced gas supply to one of our processing plants. At the time this operating scenario no longer applied to the benefit of our gas processing scheme this compressor was discontinued in use.

The actual operations of this compressor and station was short lived. As stated in the discharge plan, the compressor had an environmental spill containment system on it, and was properly equipped to avoid spills and contamination of the area around the unit.

This particular compressor had a concrete filled base. Thus, there was no need to pour a concrete foundation to set the unit on. As a result of this design when the unit was no longer needed, we were able to have the compressor company, simply come to the location, the Strata Compressor Station, and load the unit on a truck. From the ease created in setting, and removing this type of compressor unit there was no concrete foundation to contend with from the removal of this compressor, and this enhanced the decommissioning of this compressor station. As the unit was loaded on the truck it was apparent that the ground both around and under the compressor had not been contaminated with oil or other fluids from this compressor. The location is made of caliche and is white in appearance. This compressor had been set on a side of the producer's well pad, and we have no location to reclaim and do away with. A composite soil sample is being processed for TPH and analytical results will be available in the near future.

A SUBSIDIARY OF LG&**ENERGY**.

At this time, this compressor station has been removed, and no longer exists. Therefore, there is no need to renew Discharge Plan number GW-213. This discharge plan will no longer be needed for this location.

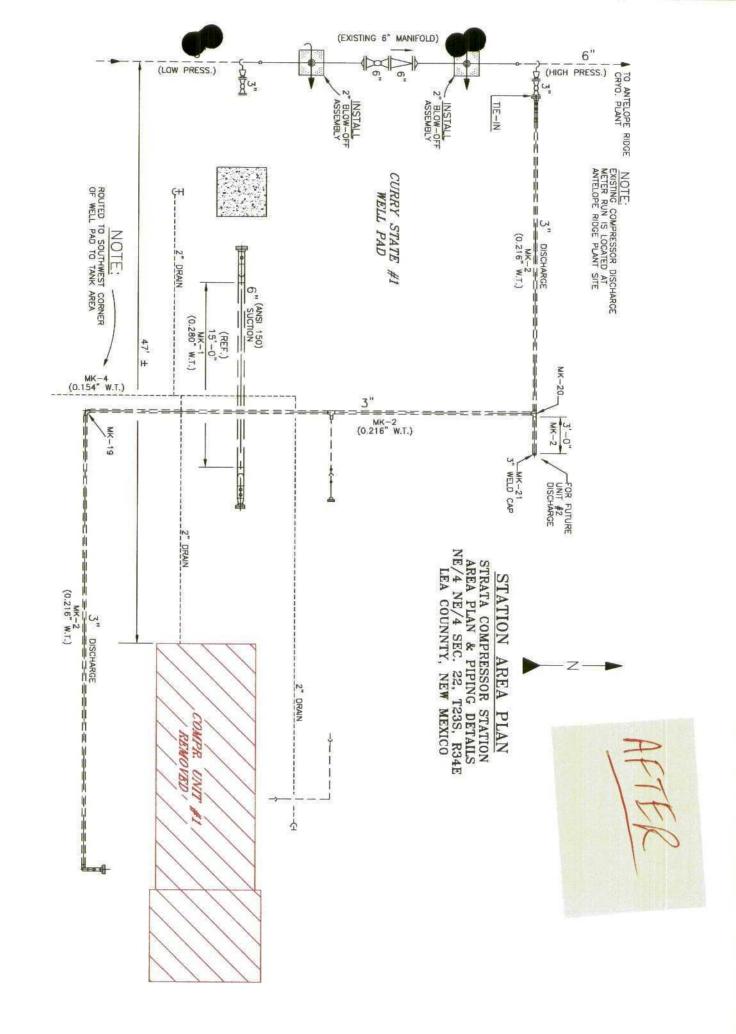
If you have any questions concerning this closure report on this compressor station please feel free to contact me your convenience.

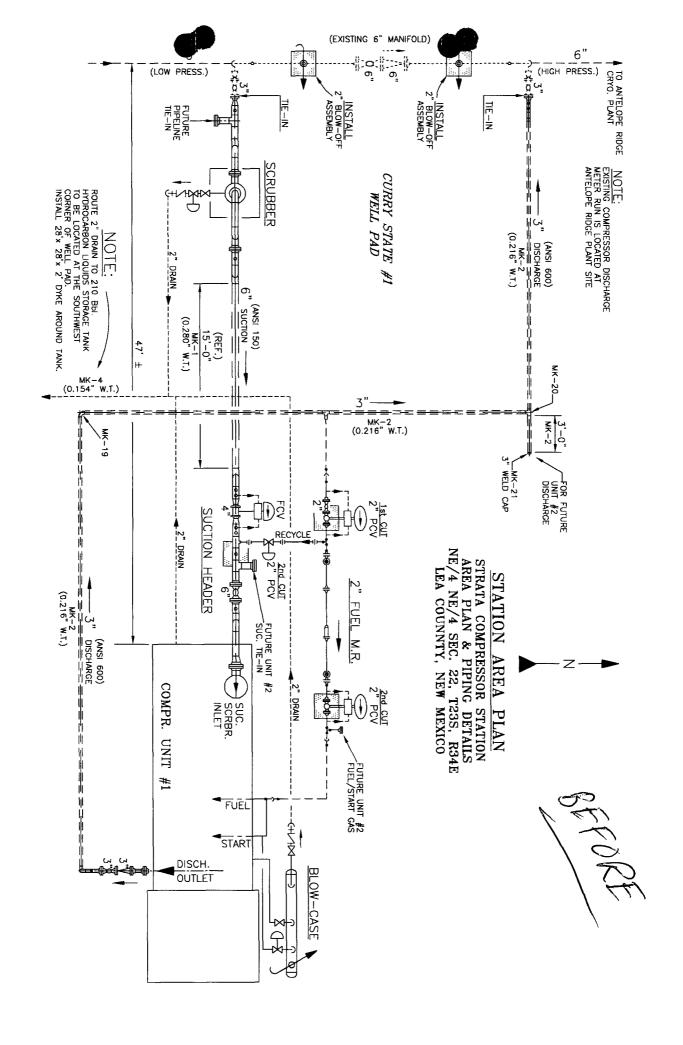
Sincerely

Ed Sloman Supervisor

**Operations Support** 

cc. file







#### NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Jennifer A. Salisbury CABINET SECRETARY

Oil Conservation Div. Environmental Bureau 2040 S. Pacheco Santa Fe, NM 87505

#### **Memorandum of Meeting or Conversation**

Telephone _ Personal _ E-Mail _ Time: 11:45 Date: May 1	Xam				
Originating l	Party: W	Vayne Price-OCD			
Other Partie	s: E	d Slomam- ed.slomar	a@lgeenergy.com		
Subject:_:	Discharg	ge Plan Renewal Notic	ce for the followin	g Facilities:	
GW- 213 GW GW GW	Name Si Name Name Name	trata Comp. St. expires expires expires	expires	08/30/00	
least 120 days be plan on the date until the applica remains fully effe address all of the	efore the disc of its expirat tion for renev fective and end e information eference pro	charge plan expires, and the tion, then the existing appro- wal has been approved or d inforceable. An application in necessary for evaluation of	e discharger is not in voved discharge plan fo isapproved. A discharge plan renof a new discharge plan renof a new discharge plan	ication for discharge plan renewal at iolation of the approved discharge r the same activity shall not expire ge plan continued under this provision ewal must include and adequately n. Previously submitted materials materiary and sufficiently identified to	on ay
<b>Discussion:</b> fee by June 1:		. Sloman: Please sub	1	an application and \$50.00 filir	ıg
Signed:Wa	yne Price_	NM Y			
CC:					



#### NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

#### <del>rice, Wayne</del>

From:

System Administrator[SMTP:postmaster@lgeenergy.com] Tuesday, May 16, 2000 11:48 AM

Sent:

To:

Price, Wayne

Subject:

Delivered: Strata Comp. ST GW-213



Strata Comp. ST GW-213

<<Strata Comp. ST GW-213>> Your message

'ed.sloman@lgeenergy.com' Subject: Strata Comp. ST GW-213

Sent: Tue, 16 May 2000 13:44:39 -0400

was delivered to the following recipient(s):

Sloman, Ed on Tue, 16 May 2000 13:47:55 -0400 MSEXCH:MSExchangeMTA:HOBBS:HONMMONTFS1

### Affidavit of Publication

STATE	OF	NEW	MEXICO	)	
				)	SS.
COLINT	v o	E LEA	1	1	

being first duly sworn on oath Joyce Clemens Adv. Director deposes and says that he is THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meanduly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled
Notice Of Publication
Britanik Interpretational April 2007
CONNEX XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
entire issue of THE LOVINGTON DAILY LEADER and
not in any supplement thereof, once xeed x week x en x the
saxxaxdaxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx
CONSERNATIVE XVIOCHS, beginning with the issue of
July 27 19 95
and ending with the issue of
July 27, 19_95
And that the cost of publishing said notice is the
sum of \$75.20
which sum has been (Paid) (Assessed) as Court Costs
Spyce Clemens
Subscribed and sworn to before me this22n
day of
day of August 19 95
Notary Public, Lea County, New Mexico
My Commission Expires Sept. 28 98

LEGAL NOTICE NOTICE OF PUBLICA-TION.

STATE OF NEW MEXICO ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT.
OIL CONSERVATION 1411 DIVISIONI 1411 DI mission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505 Tele-phone (505)827-8177:

charge plan application for their Large Plan Compressor Station located in Section 15. Township 26. North Bange 7. West MMRM. Bio Arnbal Colony, New Medicol Approximately 11.5 gallons per day of process wastewater with total disserved acides concentration. of areproximately 3500 me/le attend in an apply 3500 me/le attend in the event of an accidental disevent of an accidental discharge is at a depth of approximately 255, feet with a total discovered folias concentration of approximately 542 mg/. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be man-

(GW-212) El Pago Natural Gas Company David Bays Sanior Environmental Scien-tist B. O. Bey 1 4990, Farmington New Mexico 874991 has submitted a dis-87499 has submitted a discharge plan application for their Ballard Plant Compressor Station located in the SE/4 and the NE/4 SE/4 of Section 26. Township 26 North, Range 9 West, NMPM, San Juan County: New Mexico. Approximately 2 gallons per day of process waste water with total dissolved solids concentration of approximately 3500 mg/l is stored in an above grade, closed top steel tank prior to offsite disposal at an OCD approved feeling Groundwater most lively to be affected in the event of an acceptantal discharge is at a depth of approximately 440 feel with a total dissolved solids concen-

The discharge plan adses how spills, leaks, and other accidental discharges

other accidental discharges to the surface will be managed

(GW-213) Llano, Inc., Ed Signan 921 West Sanger, repost New Mexico 88240, has submitted in discharge pan application for their Strata Compressor, Station located Compressor Station located in the NE/4 NE/4 of Section 22. Township 23 South. Range 34 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal of recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 236 feet with a total dissolved solids concentration of approximately [253 mol. The discharge blan addresses now spills leaks and other accidental discharges to the surface will be managed ? (GW:214); POOL Company Mr. Timothy: Parker: (505): 393-518. P. O. Box 1.198. Hobbs: NM 98240: 198 has submitted at Discharge plan application to their Hobbs facility located in the SW/4 SW/4. Section 36//Township 18 South Range 37 East, NMPM Lea County, New Mexico, All affluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility: Groundwater most likely to be affected by a spill leak or accidental discharge to the surface is at a depth of approximately 65 leet with a join dissolved solids concentration of approximately 100 mg/L The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed. Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8,00 a.m. and 4:00 p.m. Monday thru Friday. Prior to ruling on any proposed dischargo plan or its modification, the Director of the Oil Conservation Divi-sion shall allow at least thirty (30) days after the date of publication of this notice dur-ing which comments may be

submitted to him and public

hearing may be requested b any interested person, Re quest for public hearing sha set Jorn the reasons why realing shall be bold. A feet log will be held if the divers getermines that there is a nilicant public locates t Incompany is red to be continued in the continued in the

GIVEN under the Seal of Ne Mexico Oil Conservation D vision at Santa Fe. Ne Mexico; on this 20th day; July, 1995 - 1014 - 1317 STATE OF NEW MEXIC

OIL CONSERVATIO 13:13 WILLIAM'S LEMA Directo SEAL 1837 CT Published in the Lovingto

Daily Leader July 27, 1995

#### STATE OF NEW MEXICO



#### MEMORANDUM OF MEETING OR CONVERSATION

Telephone	Personal	Time //,'00 AM		Date 8-28:95
	Originating Party			Other Parties
ED S	LOWAN		MR	L DSALCY
Jareca.	0-STRATA 6W-Z13			
10011	IONAL INFORMATION			
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enclusions or	· Agreements			
stribution		Sig	ned M	ak hely

#### NEW MEXICO ENERGY, MENERALS AND NATURAL RESOURCES DEPARTMENT

#### **OIL CONSERVATION DIVISION**

August 25, 1995

## CERTIFIED MAIL RETURN RECEIPT NO. P-765-962-761

Mr. Ed Sloman Hadson Gas Gathering & Processing Company 921 West Sanger Hobbs, NM 88240

**RE:** Discharge Plan GW-213

Strata Compressor Station Lea County, New Mexico

Dear Mr. Sloman:

On July 19, 1995 The New Mexico Oil Conservation Division (OCD) received the discharge plan application for the Hadson Gas Gathering & Processing Company Strata Compressor Station located in the NE/4 NE/4 of Section 22, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. The following comments and requests for additional information are based on the review of this application. Please note that unless otherwise stated, your response shall be received and reviewed by the OCD prior to approval of the application.

Section VI.B: Chemical analysis needs to be preformed on all the waste steams at the facility with the results submitted to the OCD.

Section XI: Please provide a geologic description and flood protection of the discharge site.

Submittal of the requested information and commitment in a timely fashion will expedite the final review of the application and approval of the discharge plan.

Mr. Ed Sloman August 25, 1995 Page 2

If you have any questions regarding this matter, please call me at (505) 827-7155.

Sincerely,

Mark Ashley Geologist

xc:

Jerry Sexton, OCD Hobbs Office Wayne Price, OCD Hobbs Office

Z 765 962 761

Receipt for ed Mail

No Insurance Coverage Provided UNITED STATES

OSTAL STATES

OSTAL STATES

	(See Reverse)		
	Sent to		
	Street and No.		
	P.O., State and ZIP Code		
	Postage	\$	
	Certified Fee		
	Special Delivery Fee		
2	Restricted Delivery Fee		
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	Postmark or Date		
S rolli	 		

#### AFFIDAVIT OF PUBLICATION

No. 35086

STATE OF NEW MEXICO County of San Juan:

ROBERT LOVETT being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Thursday, July 27, 1995

and the cost of publication was: \$102.97

On 7/28/95 ROBERT LOVETT

appeared before me, whom I know personally to be the person who signed the above document.

My Commission Expires March 21, 1998

#### COPY OF PUBLICATION





#### NOTICE OF PUBLICATION

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regitions, the following discharge plan applications have been submitted to the Director of the Oil C servation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505 Telephone (505) 827-8177:

(GW-211) - El Paso Natural Gas Company, David Bays, Senior Environmental Scientist, P.O. Box 4990, Farmington, New Mexico 87499, has submitted a discharge plan application for their Largo Plant Compressor Station located in Section 15, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 115 gallons per day of process wastewater with total dissolved solids concentration of approximately 3500 mg/l is stored in an above grade, closed top steel tank prior to offsite disposal at an OCD approved facility. Groundwater most likely to

be affected in the event of an accidental discharge is at a depth of approximately 255 feet with a total dissolved solids concentration of approximately 542 mg/l. The discharge plan addresses how splits, leaks, and other accidental discharges to the surface will be managed.

(GW-212) - El Paso Natural Gas Company, David Bays, Senior Environmental Scientist, P.O. Box 4990, Farmington, New Mexico 87499, has submitted a discharge plan application for their Ballard Plant Compressor Station located in the SE/4 NE/4 and the NE/4 SE/4 of Section 26, Township 26 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 2 gallons per day of process wastewater with total dissolved solids concentration of approximately 3500 mg/l is stored in an above grade, closed top steel tank prior to offsite disposal at an OCD approved facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 440 feet with a total dissolved solids concentration of approximately 820 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-213) - Liano, Inc., Ed Sioman, 921 West Sanger, Hobbs, New Mexico 88240, has submitted a discharge plan application for their Strata Compressor Station located in the NE/4 NE/4 of Section 22, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 236 feet with a total dissolved solids concentration of approximate-

ly 1253 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-214) - POOL Company, Mr. Timothy Parker, (505)-393-5161, P.O. BOX 1198, Hobbs, NM, 88240-1198 has submitted a Discharge plan application for their Hobbs facility located in the SW/4 SW/4, Section 36, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 65 feet with a total dissolved solids concentration of approximately 100 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and submit written comments to the Director of the Oil Conservation Division at the address above. The discharge plan application may be viewed at the above address between 8:00 and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its more tion, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the dipublication of this notice during which comments may be submitted to him and public hearing be requested by any interested person. Request for public hearing shall set forth the reasons a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the informational life a public hearing is held, the Director will approve the plan based on the information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Division at Santa Fe, New Mexico,  $\sigma$  20th day of July, 1995.

PHERGY MINERALS AND NATURAL RESOURCES OF PARTHENT OF PHYSION SILE BORDY SOLUTION AND SILE BORDY SOLUTI

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GW-211) - El Paso Natural
Gas Company, David Bays,
Senior Environmental Sciendat, P.O. Box, 4990, FarmIngtion, New Mexico 87499,
Institution of the Scharge
plan gapplication for their
large Plants Compressor
Station Gosted in Section
(5.1 Township) 28 North,
Range 77 West, NMPM, Rio
Arriba Coultny, New Mexico.
Approximately 118 gallons
per dey of process wastewastar with total dissolved
solida concentration of apthe "with" total kills a over the solids concentration of apgroximately 3500 mg/l is stored in an above grade, dosed top steel tank prior to diffette disposal at an OCD app proved Tacillty. Groundwater most likely to be affected in the event of an appearament of the solid transition of the s

STATE OF NEW MEXICO

County of Bernalillo

NIG - 7 1995

Bill Tafoya being duly sworn dedares and says that he is Classified Advertising manager of The Albuquerque Journal and showspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, times, the first publication being of the \_\_\_\_\_day 1995, and the subsequent consecutive publications

July, 1995 STATE OF NEW MEXICO OIL CONSERVATION DIVISION SWILLIAM J. LEMAY, Director

Journal: July 27, 1995.

CHRUAL SEAL ortina Duncan

Sworn and subscribed to before me, a notary and for the County of Bernalillo and State of New Mexico, this\_

PRICE

Statement to come at end of month.

CLA-22-A (R-1/93) ACCOUNT NUMBER S

#### NOTICE OF PUBLICATION

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If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Division at Santa Fe, New Mexico, on this 20th day of July, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY, Director

SEAL