

GW - 218

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**  
2005-1985



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**  
Cabinet Secretary

September 1, 2005

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

Mr. Barry Bond  
Dawn Trucking Company  
P.O. Box 1498  
Farmington, New Mexico 87499

**RE: Discharge Permit Renewal GW-218  
Dawn Trucking Company  
Farmington Facility  
San Juan County, New Mexico**

Dear Mr. Bond:

The ground water discharge permit renewal application GW-218 for the Dawn Trucking Company Farmington Facility located in the SW/4 NW/4 of Section 19, Township 29 North, Range 12 West, San Juan County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 days of receipt of this letter.**

The original discharge permit application was submitted on August 1, 1995 and approved September 18, 1995. The discharge permit renewal application, dated June 8, 2005, submitted pursuant to 20 NMAC 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge permit is approved pursuant to 20 NMAC 3109.A. and 3109.C. Please note 20 NMAC 3109.E. and 20 NMAC 3109.F, provides for possible future amendment of the permit. Please be advised that approval of this permit does not relieve Dawn Trucking Company of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that 20 NMAC 3104 of the regulations provides: "When a permit has been approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to 20 NMAC 3107.C., Dawn Trucking Company is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Barry Bond  
GW-218 Farmington Facility  
September 1, 2005  
Page 2

Pursuant to 20 NMAC 3109.G.4., this renewal permit is for a period of five years. This renewal will expire on **September 18, 2010**, and Dawn Trucking Company should submit an application in ample time before this date. Note that under 20 NMAC 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge permit facilities will be required to submit the results of an underground drainage testing program as a requirement for discharge permit.

The discharge permit renewal application for the Dawn Trucking Company Farmington Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit application will be assessed a fee equal to the filing fee of \$100.00. There is a renewal flat fee assessed for oil field service company facilities equal to \$1,700.00. The OCD has received the filing fee.

On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger C. Anderson", with a stylized, flowing script.

Roger C. Anderson  
Chief, Environmental Bureau  
Oil Conservation Division

RCA/wjf  
Attachment

xc: OCD Aztec Office

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-218  
DAWN TRUCKING COMPANY  
FARMINGTON FACILITY  
DISCHARGE PERMIT APPROVAL CONDITIONS  
(September 1, 2005)

1. Payment of Discharge permit Fees: The \$100.00 filing fee has been received by the OCD. There is a required flat fee equal to \$1,700.00 for oil field service companies. The renewal flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge permit, with the first payment due upon receipt of this approval.
2. Dawn Trucking Company Commitments: Dawn Trucking Company will abide by all commitments submitted in the discharge permit renewal application letter dated June 8, 2005 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Permit: Dawn Trucking Company shall maintain storm water runoff controls. As a result of Dawn Trucking Company's operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Dawn Trucking Company shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Dawn Trucking Company shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Farmington Facility are discontinued for a period in excess of six months. Prior to closure of the Farmington Facility a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Dawn Trucking Company, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Dawn Trucking Company further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DAWN TRUCKING COMPANY

by \_\_\_\_\_

\_\_\_\_\_  
Title

# AFFIDAVIT OF PUBLICATION

Ad No. 52023

## STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says:  
That she is the ADVERTISING MANAGER of  
THE DAILY TIMES, a daily newspaper of  
general circulation published in English at  
Farmington, said county and state, and that  
the hereto attached Legal Notice was  
published in a regular and entire issue of the  
said DAILY TIMES, a daily newspaper duly  
qualified for the purpose within the meaning of  
Chapter 167 of the 1937 Session Laws of the  
State of New Mexico for publication and  
appeared in the Internet at The Daily Times  
web site on the following day(s):

Monday, July 25, 2005.

And the cost of the publication is \$168.46.

Connie Pruitt

ON 7/25/05 CONNIE PRUITT  
appeared before me, whom I know personally  
to be the person who signed the above  
document.

Wynell Corey  
My Commission Expires November 1, 2008.

## COPY OF PUBLICATION

918

Legals

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-187) - Williams Field Service, David Bays, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their La Cosa compressor station located in the NE/4 NW/4, Section 34, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico. Up to 3,000 barrels per year of produced water and waste water with a total dissolved solids concentration in excess of 2000 mg/l is stored in above ground, closed-top steel tanks prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of 45 feet with a total dissolved solids concentrations of approximately 2000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-198) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for their 29-6 #3 Compressor Station located in the NW/4 NE/4, Section 14, Township 29 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Up to 3,000 barrels of produced water is generated on site and collected in containment vessels prior to transport to an OCD approved off-site disposal facility. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 140 to 640 feet with a total dissolved solids concentrations ranging from 200 to 1000 mg/l. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-218) - Dawn Trucking Corporation, Mr. Barry Bond, (505) 327-6314, P.O. Box 1498, Farmington, New Mexico 87499-1498, has submitted a discharge renewal application for the Farmington facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal in an OCD approved facility. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 85 feet with a total dissolved solids concentration of approximately 1,575 mg/l. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-320) - Williams Field Services, Inc., David Bays, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for their Richardson Straddle compressor station located in the SW/4 NE/4, Section 27, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico. Up to 3,000 barrels per year of produced water with a total dissolved solids concentration in excess of 3600 mg/l is stored in above ground, in a closed-top fiberglass tank prior to transport to an OCD approved off-site disposal facility. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 110 to 180 feet with a total dissolved solids concentrations ranging from approximately 450 mg/l to 2400 mg/l. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-321) - Williams Field Services, Inc., David Bays, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for their Glade compressor station located in the NW/4 SW/4, Section 30, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico. Up to 3,000 barrels per year of produced water with a total dissolved solids concentration in excess of 3600 mg/l is stored in an above ground, closed-top fiberglass tank prior to transport to an OCD approved off-site disposal facility. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Groundwater most likely to be affected by an accidental discharge is at a depth of 40 feet with a total dissolved solids concentrations ranging from approximately 200 mg/l to 2000 mg/l. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-322) - Williams Field Services, Inc., David Bays, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for their Lawson compressor station located in the SE/4 SW/4, Section 36, Township 32 North, Range 12 West, NMPM, San Juan County, New Mexico. Up to 3,000 barrels per year of produced water with a total dissolved solids concentration in excess of 3600 mg/l is stored in an above ground, closed-top fiberglass tank prior to transport to an OCD approved off-site disposal facility. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Groundwater most likely to be affected by an accidental discharge is at a depth of 51 feet with a total dissolved solids concentrations ranging from approximately 200 mg/l to 2000 mg/l. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-323) - Williams Field Services, Inc., David Bays, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for their Horton compressor station located in the SE/4 SE/4, Section 10, Township 31 North, Range 12 West, NMPM, San Juan County, New Mexico. Up to 3,000 barrels per year of produced water with a total dissolved solids concentration in excess of 3600 mg/l is stored in an above ground, closed-top fiberglass tank prior to transport to an OCD approved off-site disposal facility. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Groundwater most likely to be affected by an accidental discharge ranges in depth from 90 feet to 115 feet with a total dissolved solids concentrations ranging from approximately 200 mg/l to 2000 mg/l. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.



With a total dissolved solids concentrations ranging from 200 to 1000 mg/l. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-203) - Baker Hughes Petrolite (formerly Petrolite Corporation), Mr. Roy Young, 10520 West I-20 East, Odessa, Texas 79765, has submitted a Discharge Permit Renewal Application for their Hobbs Facility located in the NE/4, Section 7, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top receptacle and transported off-site for disposal at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 100 mg/L. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-204) - Baker Hughes Petrolite (formerly Petrolite Corporation), Mr. Roy Young, 10520 West I-20 East, Odessa, Texas 79765, has submitted a Discharge Permit Renewal Application for their Artesia Facility located in the SE/4, Section 33, Township 16 South, Range 26 East, NMPM, Eddy County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top receptacle and transported off-site for disposal at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 15 feet with a total dissolved solids concentration of approximately 2160 mg/L. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-205) - Corrosion, Ltd., Mr. Tommie Farrell, P.O. Box 5097, Hobbs, New Mexico 88241-5097, has submitted a discharge plan renewal application for their Hobbs Service Facility located in the SW/4 NE/4, Section 4, Township 19 South, Range 38 East, NMPM, Lea County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle

face will be managed in order to protect fresh water. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 30 feet with a total dissolved solids concentration of approximately 712 mg/l. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

(GW-218) - Dawn Trucking Corporation, Mr. Barry Bond, (505) 327-6314, P.O. Box 1498, Farmington, New Mexico 87499-1498, has submitted a discharge renewal application for the Farmington facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal in an OCD approved facility. The discharge permit addresses how oilfield products and waste will be properly handled, stored and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Groundwater most likely to be affected by an accidental discharge is at a depth of 51 feet with a total dissolved solids concentrations ranging from approximately 200 mg/l to 2000 mg/l. The OCD proposed conditions can be viewed at [www.emnrd.state.nm.us/ocd](http://www.emnrd.state.nm.us/ocd) in the Draft Discharge Permit for this facility.

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Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments

**NOTICE OF PUBLICATION**  
**STATE OF NEW MEXICO**  
**ENERGY, MINERALS**  
**AND NATURAL**  
**RESOURCES**  
**DEPARTMENT**  
**OIL CONSERVATION**  
**DIVISION**

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-187) - Williams Field Service, David Bays, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their La Cosa Compressor station located in the NE/4 NW/4, Section 34, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico. Up to 3,000 barrels per year of produced water and waste water with a total dissolved solids concentration in excess of 2000 mg/l is stored in above ground, closed-top steel tanks prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of 45 feet with a total dissolved solids concentrations of approximately 2000 mg/l. The discharge

SAAB Turbo Con  
ible, New top, Exc  
58,330 ml. Call  
22,000, 699-4880  
Runs great  
Loaded  
1 SAAB 900 Turbo.  
\$2,150, 699-7388  
Interior, Bose,  
sunroof, 56  
MAXIMA SE, V6  
OK, \$3100, 920-1277  
TTRO Coupe, Black,  
1990 AUDI  
471-9122  
very fast, \$1500.  
Saab Turbo.  
877 TRICKED OUT  
\$2800 OBO, 310-1537  
1, Great shape, Ask  
for, Pl. PW, Clean  
SAAB 9000, 5 sp,  
for, \$15K, 984-5115  
MERCEDDES, 380 SL  
perfed & exc. cond.  
USA \$1500 OBO  
PACHECO ST (Stor-  
US WORK, SEE AT  
BMW 528, RUNS,  
505-795-9188  
Runs good, \$700  
DATSUN 1200, 137K  
0, Call 471-3017.  
engine W/3200  
VW Superbeede,  
\$1100, 963-8186  
1600 SP, Mild tires



ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 6/9/05,  
or cash received on                      in the amount of \$ 100.00  
from Dawn Trucking  
for Hobbs Service Facility GW-218  
Submitted by: WY Fard Date: 6/16/05  
Submitted to ASD by:                      Date:                       
Received in ASD by:                      Date:                       
Filing Fee ☒ New Facility ☐ Renewal ☒  
Modification ☐ Other                       
(specify)  
Organization Code 521.07 Applicable FY 2001  
To be deposited in the Water Quality Management Fund.  
Full Payment ☒ or Annual Increment ☐

DAWN TRUCKING COMPANY 09-00  
P.O. BOX 1498 PH. 505-327-6314  
FARMINGTON, NM 87499-1498



Citizens Bank  
500 W. Broadway  
Farmington, NM 87401

95-207/1022

DATE JUNE 9, 2005

PAY DAWN TRUCKING @ 100 DOLLARS DOLLARS \$ 100.00

TO  
THE  
ORDER  
OF

WATER QUALITY MANAGMENT FUND (OIL CONSERVATION DIVISION)

Kathy Dene

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,  
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Trucking Maintenance Facility
2. Operator: Dawn Truckng Co.  
Address: 16 County Rd 5860 / P.O. 1498 Farmington NM 87499  
Contact Person: Barry Bond Phone: 505-327-6314
3. Location: SW /4 NW /4 Section 19 Township 29 N Range 12 W  
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site. No Change
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.  
No Change
6. Attach a description of all materials stored or used at the facility. No Change
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included. No Change
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures. No Change
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems. No Change
10. Attach a routine inspection and maintenance plan to ensure permit compliance. No Change
11. Attach a contingency plan for reporting and clean-up of spills or releases. No Change
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.  
No Change
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. No Change

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Barry Bond

Title: HSE/HR Manager

Signature: *Barry Bond*

Date: June 8, 2005

E-mail Address: barry@dawntrucking.com



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

April 5, 2005

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

Mr. Jack A. Nelson  
Dawn Trucking Company  
P.O. Box 1498  
Farmington, New Mexico 87499-1498

**RE: Discharge Permit Renewal Notice for Dawn Trucking Company Facilities**

Dear Mr. Nelson:

Dawn Trucking Company has the following discharge permit that expires on the date shown below.

**GW-218 expires 9/18/2005 – Trucking Maintenance Facility**

**WQCC 3106.F.** If the holder of an approved discharge permit submits an application for discharge permit renewal at least 120 days before the discharge permit expires, and the discharger is not in violation of the approved discharge permit on the date of its expiration, then the existing approved discharge permit for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge permit continued under this provision remains fully effective and enforceable. An application for discharge permit renewal must include and adequately address all of the information necessary for evaluation of a new discharge permit. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

The discharge permit renewal application for the above facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge permit renewal will be assessed a fee equal to the filing fee of \$100.00 plus a flat fee for oil field service facilities. The \$100.00 filing fee is submitted with the discharge permit renewal application and is nonrefundable.

Mr. Jack A. Nelson  
Dawn Trucking Company  
April 5, 2005  
Page 2

Please make check payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge permit renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge permit renewal request.** (Copies of the WQCC regulations and discharge permit application form and guidelines are available on OCD's website at [www.emnrd.state.nm.us/ocd/](http://www.emnrd.state.nm.us/ocd/)).

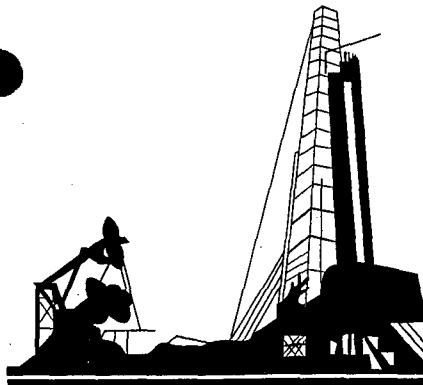
If the above facility no longer has any actual or potential discharges and a discharge permit is not needed, please notify this office. If the Dawn Trucking Company has any questions, please do not hesitate to contact me at (505) 476-3489.

Sincerely,



W. Jack Ford, C.P.G.  
Oil Conservation Division

cc: OCD Aztec District Office



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION  
1220 S. ST. FRANCIS DRIVE  
SANTA FE, NM 87505  
(505) 476-3440  
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Barry BOND

FROM: JACK FORD

DATE: 6-8-05

PAGES: 6 pages including cover

SUBJECT: GW-218 Discharge  
Plan

Any questions let me know - Jack

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE  
NUMBER ABOVE.

# DAWN TRUCKING CO.

P.O. BOX 1498

FARMINGTON, NEW MEXICO 87499

(505) 327-6314

dtc@cyberport.com

www.dawntrucking.com

August 16, 2000

AUG 17

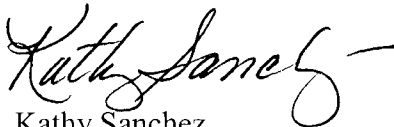
Mr. W. Jack Ford  
New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

Re: Discharge Plan Renewal GW-218  
Facility Flat Fee \$690

Dear Mr. Ford:

Thank you for your help today with my questions on the renewal of the Discharge Plan for Dawn Trucking Co. maintenance facility. Pursuant to that conversation I am enclosing the signed copy for your files and check no. 33358 for the facility flat fee. Dawn Trucking has previously submitted the storm water run-off plan. Thank you again for your assistance.

Sincerely,



Kathy Sanchez  
Office Manager

encl: Signed Discharge Plan Renewal GW-218  
Check no. 33358

pc: OCD Discharge Plan file

:ks

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 8-16-00,  
or cash received on \_\_\_\_\_ in the amount of \$ 690.00

from Dawn Trucking Co.

for Farmington Service Facility FW-218

Submitted by: [Signature] Date: 8-17-00

Submitted to ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee \_\_\_\_\_ New Facility \_\_\_\_\_ Renewal ☒

Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment \_\_\_\_\_

DAWN TRUCKING COMPANY  
P.O. BOX 1498 PH. 327-6314  
FARMINGTON, NM 87499-1498



Wells Fargo Bank New Mexico, N.A.  
100 E. Broadway  
Farmington, NM 87401  
www.wellsfargo.com

95-2192472  
1070

DATE AUGUST 16, 2000

PAY DAWN TRUCKING @ 690 DOLS 00 CTS DOLLARS \$ 690.00

TO  
THE  
ORDER  
OF

VOID AFTER 90 DAYS

WASTE MANAGEMENT QUALITY MANAGEMENT FUND  
OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NM 87505

[Signature] MP



DAWN TRUCKING CO.  
FARMINGTON, NM

DETACH AND RETAIN THIS STATEMENT  
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.  
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT REQUIRED.

deluxe - form wvc-3 v-spl rf069

DATE	DESCRIPTION	AMOUNT	DISTRIBUTIONS	
			ACCT. NO.	AMOUNT
	GW-218 TRUCKING MAINTENANCE FACILITY			

EMPLOYEE \_\_\_\_\_

PERIOD ENDING	EARNINGS				TOTAL EARNINGS	DEDUCTIONS					NET PAY
	HOURS	RATE	AMOUNT EARNED AT REGULAR RATE	OVERTIME AND OTHER		F.I.C.A.	WITHHOLDING US. INC. TAX	STATE INCOME TAX	MEDICARE	401K	

RF069

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-218  
DAWN TRUCKING CO.  
TRUCKING MAINTENANCE FACILITY  
DISCHARGE PLAN APPROVAL CONDITIONS  
(August 2, 2000)

1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by the OCD. There is a required flat fee equal to one-half of the original flat fee for natural gas processing plants. The renewal flat fee required for this facility is \$690.00, that has not been received by the OCD.
2. Dawn Trucking Co. Commitments: Dawn Trucking Co. will abide by all commitments submitted in the discharge plan renewal application dated April 27, 2000 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Trucking Maintenance Facility are discontinued for a period in excess of six months. Prior to closure of the Trucking Maintenance Facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Dawn Trucking Co., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Dawn Trucking Co. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

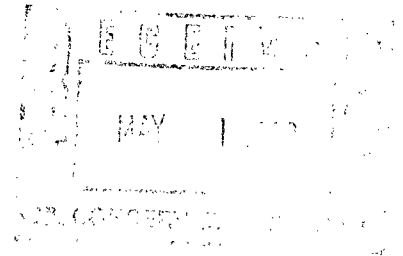
Accepted:

DAWN TRUCKING CO.

by \_\_\_\_\_  
Title

# DAWN TRUCKING CO.

P.O. BOX 1498  
FARMINGTON, NEW MEXICO 87499  
(505) 327-6314



April 27, 2000

NM Energy, Minerals  
& Natural Resources Department  
Oil Conservation Division  
Attn: Mr. W. Jack Ford  
2040 S. Pacheco  
Santa Fe, NM 87505

Dear Mr. Ford:

Thank you for sending a copy of our original Discharge Plan Application. I have enclosed our application for renewal (original and one copy) and a check for the \$50.00 filing fee. A copy has also been sent to the OCD Aztec District Office.

If you have any questions, please contact Jack Nelson at the number above. Thank you.

Sincerely,

Debbie Gonzales

Enclosure

Pc: OCD Aztec Office

# AFFIDAVIT OF PUBLICATION

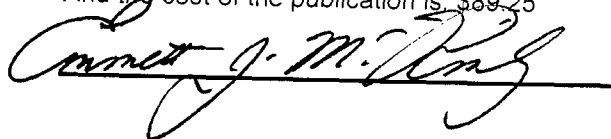
Ad No. 42791

## STATE OF NEW MEXICO County of San Juan:

EMMETT MCKINLEY, being duly sworn says:  
That he is the Advertising Director of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meeting of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Sunday, May 14, 2000

And the cost of the publication is: \$89.25



On 5/16/2000 EMMETT MCKINLEY appeared before me, whom I know personally to be the person who signed the above document.

  
My Commission Expires April 10, 2004

COPY OF PUBLICATION

918

Legals

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DISTRICT

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-218) -Dawn Trucking Corporation, Mr. Jack A. Nelson, (505) 327-6314, P.O. Box 1498, Farmington, New Mexico 87499-1498, has submitted a discharge renewal application for the Farmington facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal in an OCD approved facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 85 feet with a total dissolved solids concentration of approximately 1,575 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of May 2000.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

SEAL

/s/ Roger Cullander  
Roger Cullander

for LORI WROTENBERY, Director

Legal No. 42791 published in the Daily Times, Farmington, New Mexico, Sunday, May 14, 2000.

*Approved by Wayne Fine*

Z 559 572 249

US Postal Service

**Receipt for Certified Mail**

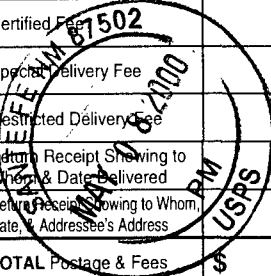
No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

JF GW-218

PS Form 3800, April 1995

Sent to <b>Daily Times</b>	
Street & Number <b>P.O. Box 450</b>	
Post Office & ZIP Code <b>Farmington, NM 87499</b>	
Postage	\$
Certified Fee	\$1.502
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	\$
Postmark or Date	





THE SANTA FE  
NEW MEXICAN

Founded 1849

12

NM OIL CONSERVATION DIVISION  
ATTN: DONNA DOMINGUEZ  
2040 S. PACHECO STREET  
SANTA FE, NM 87505

AD NUMBER: 147671 ACCOUNT: 56689  
LEGAL NO: 67381 P.O.#: 00199000278  
182 LINES 1 time(s) at \$ 80.23  
AFFIDAVITS: 5.25  
TAX: 5.34  
TOTAL: 90.82

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION

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Any interested person may obtain further information

from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan(s) based on information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of May, 2000.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION  
LORI WROTENBERY,  
Director

Legal #67381  
Pub: May 11, 2000

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, B. Perner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #67381 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/11/2000 and 05/11/2000 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 11 day of May, 2000 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

Betsy Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this  
11 day of May A.D., 2000

Notary

Candace R. Duxtox

Commission Expires

11/16/2003

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

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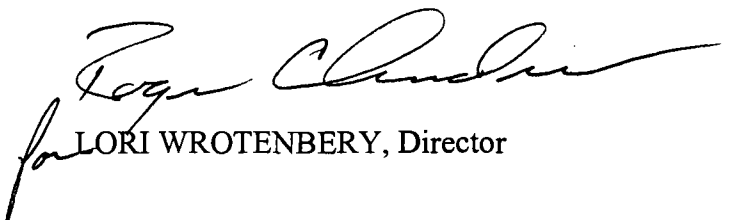
Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above.

The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of May 2000.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

SEAL

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 4-27-00,  
or cash received on \_\_\_\_\_ in the amount of \$ 50.00

from Dawn Trucking Co.

for Trucking Maintenance Center

GW-218

Submitted by: \_\_\_\_\_

Date: 5-2-00

Submitted to ASD by: \_\_\_\_\_

Date: \_\_\_\_\_

Received in ASD by: \_\_\_\_\_

Date: \_\_\_\_\_

Filing Fee ☒ New Facility \_\_\_\_\_ Renewal ☒

Modification \_\_\_\_\_ Other \_\_\_\_\_

(optional)

Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment \_\_\_\_\_

DAWN TRUCKING COMPANY

P. O. BOX 1498 PH. 327-6314  
FARMINGTON, N. M. 87499-1498

 **First National Bank**  
of Farmington

Farmington • Alamo • Bloomfield • Shiprock • Kirtland • TDD(800) 324-9535 • (505) 324-9500

95-54/1022

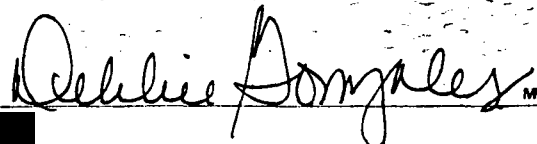
DATE APRIL 27, 2000

PAY DAWN TRUCKING @ 50 DOLLARS 00 CTS DOLLARS \$ 50.00

TO  
THE  
ORDER  
OF

NM ENERGY, MINERALS, & NATURAL RESOURCES  
OIL CONSERVATION DIVISION  
2040 S PACHECO  
SANTA FE NM 87505

VOID AFTER 90 DAYS



DAWN TRUCKING CO.  
FARMINGTON, N. M.

DETACH AND RETAIN THIS STATEMENT  
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.  
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DELUXE FORM WVC-3 SPL-RF 069

DATE	DESCRIPTION	AMOUNT	DISTRIBUTIONS	
			ACCT. NO.	AMOUNT
	DISCHARGE PLAN RENEWAL FEE			

EMPLOYEE \_\_\_\_\_

PERIOD ENDING	EARNINGS				TOTAL EARNINGS	DEDUCTIONS					NET PAY
	HOURS	RATE	AMOUNT EARNED AT REGULAR RATE	OVERTIME AND OTHER		F.I.C.A.	WITHHOLDING US. INC. TAX	STATE INCOME TAX	MEDICARE	401K	

RF069



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

Jennifer A. Salisbury  
CABINET SECRETARY

Oil Conservation Div.  
Environmental Bureau  
2040 S. Pacheco  
Santa Fe, NM 87505

April 25, 2000

Dawn Trucking Co.  
P.O. Box 1498  
Farmington, New Mexico 87499  
Attention: Ms. Debbie Gonzales

**RE: Original Discharge Plan Application for Dawn Trucking Co. Facility**

Dear Ms. Gonzales:

Enclosed is a copy of the original discharge plan application for the above captioned facility, which you requested. In addition is a copy of a letter from the OCD requesting additional information not previously furnished in the original application. You might want to review each of the documents to determine if there have been any modifications to the facility. These should be noted in the renewal application.

If you have any questions, please do not hesitate to contact me at (505) 827-7156.

Sincerely,

W. Jack Ford, C.P.G.  
Oil Conservation Division

Enclosure

cc: OCD Aztec District Office



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

Jennifer A. Salisbury  
CABINET SECRETARY

Oil Conservation Div.  
Environmental Bureau  
2040 S. Pacheco  
Santa Fe, NM 87505

March 13, 2000

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. 5050 9337**

Mr. Jack Nelson  
Dawn Trucking Co.  
P.O. Box 1498  
Farmington, New Mexico 87499

**RE: Discharge Plan Renewal Notice for Dawn Trucking Co. Facility**

Dear Mr. Nelson:

Dawn Trucking Co. has the following discharge plan which expires during the current calendar year.

**GW-218 expires 9/18/2000 – Farmington Facility**

**WQCC 3106.F.** If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

The discharge plan renewal application for the above facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$50.00 plus a flat fee equal to one-half of the original flat fee for oil field service company facilities. The \$50.00 filing fee is to be submitted with the discharge plan renewal application and is nonrefundable.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** (A copy of the discharge plan application form is enclosed to aid you in preparing the renewal application. A complete copy of the regulations is available on OCD's website at [www.emnrd.state.nm.us/oed/](http://www.emnrd.state.nm.us/oed/)).

Mr. Jack Nelson  
March 13, 2000  
Page 2

If the above sited facility no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If the Dawn Trucking Co. has any questions, please do not hesitate to contact me at (505) 827-7152.

Sincerely,



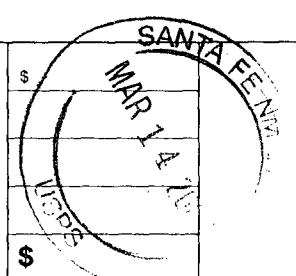
Roger C. Anderson  
Oil Conservation Division

cc: OCD Aztec District Office

7099 3220 0000 5050 9337

U.S. Postal Service	
<b>CERTIFIED MAIL RECEIPT</b>	
<i>(Domestic Mail Only; No Insurance Coverage Provided)</i>	
Article Sent to:	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Name (Please Print Clearly) (To be completed by mailer)	
J. Nelson	
Street, Apt. No.; or PO Box No.	
Dawn Trucking	
City, State, ZIP+4	
Farmington GW-218	
PS Form 3800, July 1999	
See Reverse for Instructions	

Postmark Here







STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

June 21, 1996

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-594-835-147**

Mr. Jack Nelson  
Vice President  
Dawn Trucking Co.  
P.O. Box 1498  
Farmington, NM 87499

**RE: Pit Closure GW-218**  
**Dawn Trucking Co., Farmington facility**  
**San Juan County, New Mexico**

Dear Mr. Nelson:

The OCD has received the letter and sample analysis dated June 19, 1996 from Dawn Trucking Co. as submitted for pit remediation and closure of the lined wash water pit. Upon review of the sample analysis the OCD hereby approves of the closure of the lined wash water pit, subject to the following condition:

- Dawn shall fill the pit with clean soil a grade it in such a manner that surface run-off from precipitation events will not pool over the old pit area.

Please note, OCD approval does not relieve Dawn Trucking Co. of responsibility to comply with other Federal, State, and Local laws/regulations that may apply. Further OCD approval does not relieve Dawn Trucking Co. from future liability should it latter be found that contamination exists due to the operation of the pit or its closure.

If you have any questions please feel free to call me at (505)-827-7156.

Sincerely,

Patricio W. Sanchez  
Petroleum Engineering Specialist

xc: Mr. Denny Foust

P 594 835 147

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to <i>Jack Nelson</i>	
Street & Number <i>P.O. Box 1498</i>	
Post Office, State, & ZIP Code <i>Farmington, NM 87404</i>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

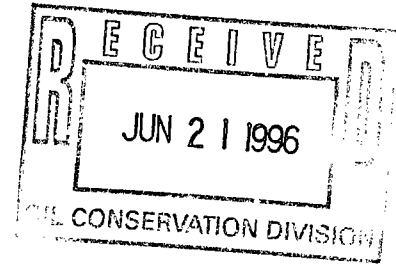
PS Form 3800, April 1995

# DAWN TRUCKING CO.

P.O. BOX 1498  
FARMINGTON, NEW MEXICO 87499  
(505) 327-6314

June 19, 1996

Mr. P. W. Sanchez  
New Mexico Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505



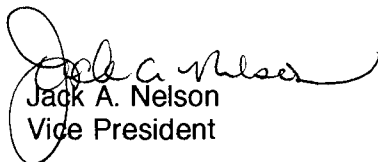
Re: Pit Remediation and Closure Report

Dear Mr. Sanchez:

I am enclosing the following documents for your perusal: 1) the original Pit Remediation and Closure Report for a former Dawn Trucking Co. pit; 2) a copy of the Field Report from On Site Technologies, LTD.; 3) a copy of the On Site Technologies, LTD. Table 1: Lab Results Summary for May 2, 1996 Sampling; 4) a copy of the Mountain States Analytical laboratory results and Analytical Report; and 5) a copy of the On Site Technologies, LTD. Chain of Custody Record.

Please contact me after you have reviewed these documents. Once I know that this submittal is acceptable I will proceed with back filling in the pit. Thank you in advance for your attention in this matter.

Sincerely,

  
Jack A. Nelson  
Vice President

enclosures

p.c. w/enclosures Mr. Denny Foust  
Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

OCD file

JN:ks

**RECEIVED**

JUN 21 1996

Environmental Bureau  
Oil Conservation Division



Verbally approved  
closure on 6/21/96  
@ 2:30 pm - told  
Mr. Nelson I would  
follow up with a  
hard copy approval  
letter next week.

**District I**

P.O. Box 1980, Hobbs, NM

**District II**

P.O. Drawer DD, Artesia, NM 88211

**District III**

1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department**OIL CONSERVATION DIVISION**P.O. Box 2088  
Santa Fe, New Mexico 87504-2088SUBMIT 1 COPY TO  
APPROPRIATE  
DISTRICT OFFICE  
AND 1 COPY TO  
SANTA FE OFFICE**RECEIVED**

(Revised 3/9/94)

JUN 21 1996

**PIT REMEDIATION AND CLOSURE REPORT**Environmental Bureau  
Oil Conservation Division**Operator:** Dawn Trucking Corporation **Telephone:** 505/327-6314**Address:** P O Box 1498 Farmington, NM 87499-1498 /#16 CR 5860 Farmington, NM 87401**Facility Or:** Dawn Trucking yard  
**Well Name****Location:** Unit or Qtr/Qtr Sec SW/NW Sec 19 T 29N R 12W County San Juan**Pit Type:** Separator      Dehydrator      Other Wash Bay**Land Type:** BLM     , State     , Fee     , Other Private**Pit Location:** Pit dimensions: length 75', width 40', depth 15'  
(Attach diagram)Reference: wellhead N/A, other NW Building CornerFootage from reference: 800'Direction from reference: NW Degrees      East North       
of  
     West South     **Depth To Ground Water:**(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)Less than 50 feet (20 points)  
50 feet to 99 feet (10 points)  
XXX Greater than 100 feet (0 Points) 0**Wellhead Protection Area:**(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)Yes (20 points)  
XXX No (0 points) 0**Distance To Surface Water:**(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)Less than 200 feet (20 points)  
200 feet to 1000 feet (10 points)  
XXX Greater than 1000 feet (0 points) 0**RANKING SCORE (TOTAL POINTS):** 0

Date Remediation Started: 05/96 Date Completed: 06/18/96

Remediation Method: Excavation N/A Approx. cubic yards N/A  
(Check all appropriate sections) Landfarmed N/A Insitu Bioremediation     

Other Lined pit shows no signs of leakage. The pit will be filled with clean soil.

Remediation Location: Onsite      Offsite N/A  
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: None needed. Pit liner was not leaking.  
Soil samples shows no signs of contamination. Pit will be filled with clean soil.

Ground Water Encountered: No XXX Yes      Depth N/A

Final Pit: Sample location See attached sample.  
Closure Sampling:     

(if multiple samples, attach sample results and diagram of sample locations and depths) Sample depth     

Sample date      Sample time     

Sample Results

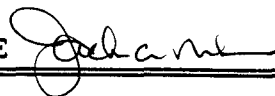
Benzene(ppm)       
Total BTEX(ppm)       
Field headspace(ppm)       
TPH     

Ground Water Sample: Yes      No XXX (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE June 19, 1996

SIGNATURE



PRINTED NAME  
AND TITLE

Jack A. Nelson, Vice President

RECEIVED

REFERENCE FIELD REPORT

DATE MAY 07, 1996

ONE LOCATION ONLY

BILL TO

DAWN TRUCKING

LOCATION

JUN 21 1996  
DAWN TRUCKING YARD @ SUMP  
Environmental Bureau  
Oil Conservation Division

PHONE

327 6314

CONTACT PERSON

CUSTOMER'S P.O. NO.

ON SITE REFERENCE

JACK NELSON

4-1285

FROM

TO

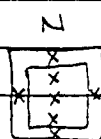
HOURS

DESCRIPTION

1:30

2:30

1.0

MET. WITH JACK NELSON @ 1:30 PM TOOK MR. ASPAAS  
TO NORTH WEST OF YARD TO SUMP LOCATION WHERE SAMPLING  
IS GOING TO TAKE PLACE. TOOK A 7FT. COMPOSITE SOIL  
SAMPLEVISUALLY ESTIMATED THERE WAS < 1.0 INCHES OF CONTAMINATION  
ON THE TOP SOIL THEREAFTER NATIVE SOIL LOOKS AND SMELLS  
CLEAN

NAME

TITLE

HOURS

RATE

AMOUNT

EQUIPMENT  
or vehicle

UNIT NO.

HOURS  
or mileage

RATE

AMOUNT

DUANE ASPAAS

F-I

1.0

32.50

32.50

COMPANY UNIT

ONS-1

6.0

0.65

3.90

TOTAL

TOTAL

MATERIALS / SUBCONTRACTOR / EXPENSES

AMOUNT

LAB ANALYSIS

TCID: METALS

: VOLATILES

: SEMI VOLATILES

COCE # 4067

PAGE \_\_\_\_\_ PAGE TOTAL \_\_\_\_\_

REPORT TOTAL \_\_\_\_\_

(Applicable taxes will be added to your invoice.)

CUSTOMER SIGNATURE

ON SITE TECHNOLOGIES SUPERVISOR

**IMPORTANT:** Payment for all services or products provided according or pursuant to this agreement is due in full to On Site Technologies, Ltd. (On Site) within thirty (30) days of the date of the invoice for such. Unpaid balances or accounts shall be charged interest at the rate of one percent (1%) per month, compounded continuously. On Site specifically waives responsibility for damages or injuries which result from undisclosed or unanticipated circumstances or occurrences encountered during the provision of the products and services which are the subject of this agreement. On Site is not liable for or responsible for incidental or consequential damages under any circumstances. The rates and time to completion specified (if applicable), are estimates based upon available information, actual charges and

times may vary. By entering into this agreement you warrant that On Site will be provided with all information and cooperation necessary for On Site to fulfill its duties and obligations herein. On Site may be excused from its duty to perform herein due to Acts of God, Physical Impossibility, War, and in those circumstances where performance is or becomes a violation of public law or policy. In the event it becomes necessary for On Site to enforce this agreement, On Site shall be entitled to all costs and expense reasonably incurred including but not limited to attorneys fees, and to actual, consequential and incidental damages. Your signature above constitutes your consent to be bound by all of the terms and conditions herein.

DISTRIBUTION: White - Office • Canary - Customer • Pink - Retain in Book

DAWIN TRUCKING

5-02-96

SUMP.

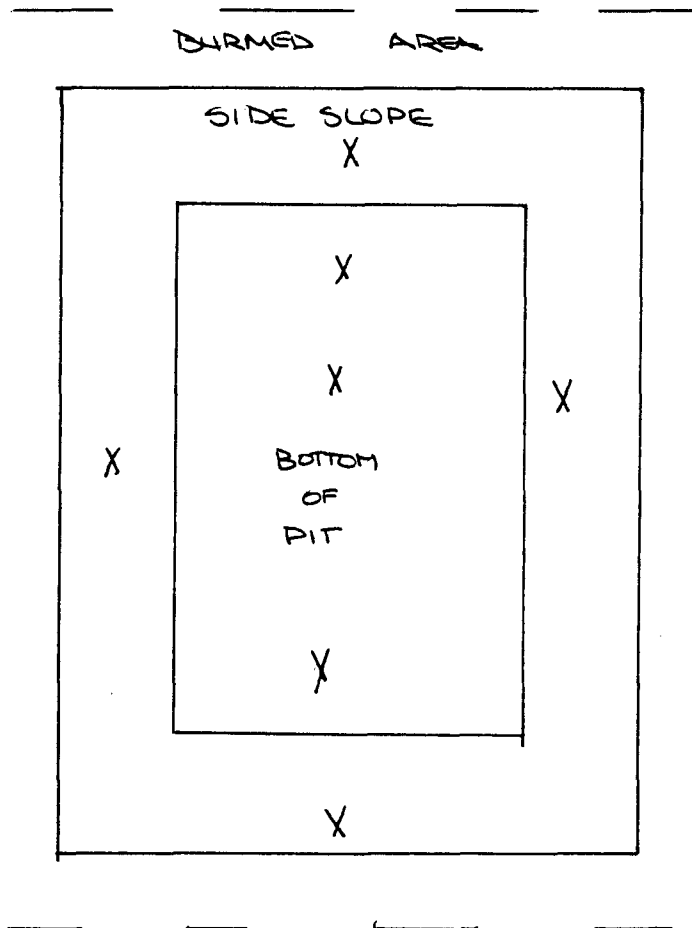
13:45

SAMPLES TAKEN X

RECEIVED

JUN 21 1996

Environmental Bureau  
Oil Conservation Division



22-141 50 SHEETS  
22-142 100 SHEETS  
22-144 200 SHEETS





OFF: (505) 325-8786



LAB: (505) 325-5667

**RECEIVED**

**JUN 21 1996**

**TABLE 1: LAB RESULTS SUMMARY  
Dawn Trucking Former Sump Location  
May 2, 1996 Sampling  
DAWN TRUCKING  
Farmington, New Mexico**

Environmental Bureau  
Oil Conservation Division

**On Site Technologies, Ltd.**

**Project No: 4-1285**

LOCATION	SAMPLE ID	LAB ANALYSIS	ANALYTE OF CONCERN	RESULTS (mg/Kg or mg/L)	TCLP Equivalent	EPA MCLs (mg/Kg or mg/L)
Soils under sump liner	7pt. Composite (10804-4067)	EPA 8260	Total Vol.	ND	ND	ND
		EPA 8270A	Total Semi-Vol. bis (2-Ethylhexyl) phthalate.	1.080	NA	NA
		RCRA TOXIC METALS		486	24.3	100
			Ba	11	0.55	5.0
			Cr	<20	<1.0	5.0
			Pb			

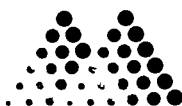
**Notes:**

- (1) Results, TCLP Equivalents and MCL in concentrations of parts per million (ppm) (i.e. equivalent to mg/Kg or mg/L)
- (2) TCLP equivalent calculated by:  $TCLP = \text{Total Contaminant Concentration} / (19X\%WS/100 + 1)$   
Where %Wt. Solids = 100%
- (3) Analytes of Concern note only those analytes which were detected above the test detection limits.
- (4) Eight Toxic Metals are Arsenic (As): EPA Method 7060, Barium (Ba): EPA Method 7080, Cadmium (Cd): EPA Method 7130, Chromium (Cr): EPA Method 7190, Lead (Pb): EPA Method 7420, Mercury (Hg): EPA Method 7471, Selenium (Se): EPA Method 7740, and Silver (Ag): EPA Method 7760A.
- (5) EPA MCL - Maximum Contaminant Levels per USEPA regulations (40CFR 261)
- (6) NT - not tested, NA - Not applicable, ND - not detected at the limit of quantitation of test.

FILE: 41285.TBL

**P. O. BOX 2606 • FARMINGTON, NM 87499**

— TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT —



## Mountain States Analytical

*The Quality Solution*

May 20, 1996

Mr. David Cox  
On Site Technologies, Ltd.  
612 E Murray Drive  
Farmington, NM 87401

Reference:

Project: Dawn Trucking Yard @ Sump  
Project No.: 4-1285  
MSAI Group: 11946

Dear Mr. Cox:

Enclosed are the analytical results for your project referenced above. The following sample is included in the report.

Sump, 7pt.comp 10804-4067

All holding times were met for the tests performed on these samples.

If the report is acceptable, please approve the enclosed invoice and forward it for payment.

Thank you for selecting Mountain States Analytical, Inc. to serve as your analytical laboratory on this project. If you have any questions concerning these results, please feel free to contact me at any time.

We look forward to working with you on future projects.

With Regards,

Rolf E. Larsen  
Project Manager



## Mountain States Analytical

The Quality Solution

On Site Technologies, Ltd.  
612 E Murray Drive  
Farmington, NM 87401

Attn: Mr. David Cox  
Project: Dawn Trucking Yard @ Sump

Sample ID: Sump, 7pt.comp 10804-4067  
Matrix: Soil

MSAI Sample: 47126  
MSAI Group: 11946  
Date Reported: 05/20/96  
Discard Date: 06/19/96  
Date Submitted: 05/08/96  
Date Sampled: 05/02/96  
Collected by:  
Purchase Order: 4067  
Project No.: 4-1285

Test	Analysis	Results as Received	Units	Limit of Quantitation
----	-----	-----	-----	-----
0390I	Flame/ICP Prep for Metals, Solids Method: SW-846 3050A	Complete		
0390M	Mercury Prep CVAA, Solids Method: SW-846 7471	Complete		
0402	Prep for HAA, sw Method: SW-846 7061A	Complete		
7146	Barium by ICP, Solids Method: SW-846 6010A	486	mg/kg	1.5
7149	Cadmium by ICP, Solids Method: SW-846 6010A	ND	mg/kg	1.5
7151	Chromium by ICP, Solids Method: SW-846 6010A	11.0	mg/kg	1.5
7155	Lead by ICP, Solids Method: SW-846 6010A	ND	mg/kg	20
7166	Silver by ICP, Solids Method: SW-846 6010A	ND	mg/kg	1.5
8145	Arsenic by HAA, sw, SW-846 Method: SW-846 7061A	ND	mg/kg	0.5
8159	Mercury by CVAA, sw, SW-846 Method: SW-846 7471	ND	mg/kg	0.2
8164	Selenium by HAA, sw, SW-846 Method: SW-846 7741	ND	mg/kg	0.4



## Mountain States Analytical

The Quality Solution

On Site Technologies, Ltd.

Page 2

Sample ID: Sump, 7pt.comp 10804-4067

MSAI Sample: 47126

MSAI Group: 11946

Test	Analysis	Results as Received	Units	Limit of Quantitation
----	-----	-----	-----	-----
1198	Semi-Volatiles, PPL, 8270A Method: SW-846 8270A			
	Acenaphthene	ND	ug/kg	(1) 660
	Acenaphthylene	ND	ug/kg	660
	Anthracene	ND	ug/kg	660
	Benzidine	ND	ug/kg	3,400
	Benz(a)anthracene	ND	ug/kg	660
	Benzo(a)pyrene	ND	ug/kg	660
	Benzo(b)fluoranthene	ND	ug/kg	660
	Benzo(ghi)perylene	ND	ug/kg	660
	Benzo(k)fluoranthene	ND	ug/kg	660
	bis(2-Chloroethoxy)methane	ND	ug/kg	660
	bis(2-Chloroethyl)ether	ND	ug/kg	660
	bis(2-Chloro-1-isopropyl)ether	ND	ug/kg	660
	bis(2-Ethylhexyl)phthalate	1,080	ug/kg	660
	4-Bromophenyl-phenyl ether	ND	ug/kg	660
	Butylbenzyl phthalate	ND	ug/kg	660
	2-Chloronaphthalene	ND	ug/kg	660
	4-Chlorophenyl-phenyl ether	ND	ug/kg	660
	Chrysene	ND	ug/kg	660
	Dibenz(a,h)anthracene	ND	ug/kg	660
	1,2-Dichlorobenzene	ND	ug/kg	660
	1,3-Dichlorobenzene	ND	ug/kg	660
	1,4-Dichlorobenzene	ND	ug/kg	660
	3,3'-Dichlorobenzidine	ND	ug/kg	1,300
	Diethyl phthalate	ND	ug/kg	660
	Dimethyl phthalate	ND	ug/kg	660
	Di-N-butyl phthalate	ND	ug/kg	660
	2,4-Dinitrotoluene	ND	ug/kg	660
	2,6-Dinitrotoluene	ND	ug/kg	660
	Di-N-octyl phthalate	ND	ug/kg	660
	1,2-Diphenylhydrazine	ND	ug/kg	660
	Fluoranthene	ND	ug/kg	660
	Fluorene	ND	ug/kg	660
	Hexachlorobenzene	ND	ug/kg	660
	Hexachloro-1,3-butadiene	ND	ug/kg	660
	Hexachlorocyclopentadiene	ND	ug/kg	660
	Hexachloroethane	ND	ug/kg	660
	Indeno(1,2,3-cd)pyrene	ND	ug/kg	660
	Isophorone	ND	ug/kg	660



## Mountain States Analytical

The Quality Solution

Page 3

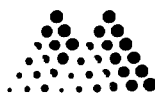
On Site Technologies, Ltd.

MSAI Sample: 47126

MSAI Group: 11946

Sample ID: Sump, 7pt.comp 10804-4067

Test	Analysis	Results as Received	Units	Limit of Quantitation
----	-----	-----	-----	-----
1198	Semi-Volatiles, PPL, 8270A Method: SW-846 8270A			
	Naphthalene	ND	ug/kg	660
	Nitrobenzene	ND	ug/kg	660
	N-Nitrosodimethylamine	ND	ug/kg	660
	N-Nitrosodi-N-propylamine	ND	ug/kg	660
	N-Nitrosodiphenylamine	ND	ug/kg	660
	Phenanthrene	ND	ug/kg	660
	Pyrene	ND	ug/kg	660
	1,2,4-Trichlorobenzene	ND	ug/kg	660
	2-Chlorophenol	ND	ug/kg	660
	2,4-Dichlorophenol	ND	ug/kg	660
	2,4-Dimethylphenol	ND	ug/kg	660
	4,6-Dinitro-2-methylphenol	ND	ug/kg	3,400
	2,4-Dinitrophenol	ND	ug/kg	3,400
	2-Nitrophenol	ND	ug/kg	660
	4-Nitrophenol	ND	ug/kg	3,400
	4-Chloro-3-methylphenol	ND	ug/kg	660
	Pentachlorophenol	ND	ug/kg	3,400
	Phenol	ND	ug/kg	660
	2,4,6-Trichlorophenol	ND	ug/kg	660
	2-Methylphenol (o-Cresol)	ND	ug/kg	660
8713	Volatiles, PPL, 8260 Method: SW-846 8260			
	Acrolein	ND	ug/kg	(2) 100
	Acrylonitrile	ND	ug/kg	50
	Benzene	ND	ug/kg	5.0
	Bromoform	ND	ug/kg	5.0
	Bromomethane	ND	ug/kg	10
	Carbon tetrachloride	ND	ug/kg	5.0
	Chlorobenzene	ND	ug/kg	5.0
	Dibromochloromethane	ND	ug/kg	5.0
	Chloroethane	ND	ug/kg	10
	Chloroform	ND	ug/kg	5.0
	Chloromethane	ND	ug/kg	10
	2-Chloroethyl Vinyl Ether	ND	ug/kg	20
	Bromodichloromethane	ND	ug/kg	5.0
	1,1-Dichloroethane	ND	ug/kg	5.0
	1,2-Dichloroethane	ND	ug/kg	5.0



## Mountain States Analytical

The Quality Solution

Page 4

On Site Technologies, Ltd.

MSAI Sample: 47126

MSAI Group: 11946

Sample ID: Sump, 7pt.comp 10804-4067

Test	Analysis	Results as Received	Units	Limit of Quantitation
-----	-----	-----	-----	-----
8713	Volatiles, PPL, 8260 Method: SW-846 8260			
	1,1-Dichloroethene	ND	ug/kg	5.0
	1,2-Dichloropropane	ND	ug/kg	5.0
	cis-1,3-Dichloropropene	ND	ug/kg	5.0
	trans-1,3-Dichloropropene	ND	ug/kg	5.0
	Ethylbenzene	ND	ug/kg	5.0
	Methylene chloride (Dichloromethane)	ND	ug/kg	5.0
	1,1,2,2-Tetrachloroethane	ND	ug/kg	5.0
	Tetrachloroethene	ND	ug/kg	5.0
	Toluene	ND	ug/kg	5.0
	1,1,1-Trichloroethane	ND	ug/kg	5.0
	1,1,2-Trichloroethane	ND	ug/kg	5.0
	Trichloroethene	ND	ug/kg	5.0
	Trichlorofluoromethane	ND	ug/kg	5.0
	Vinyl chloride	ND	ug/kg	10
	1,2-Dichloroethene (total)	ND	ug/kg	5.0
	Xylenes (total)	ND	ug/kg	5.0
3028	SVOA Extraction, PPL, Solids Method: SW-846 3550	Complete	ug/kg	

- (1) Internal standards were out of QC limits. This was confirmed by reinjection.
- (2) Internal and surrogate standards were out of QC limits. This was confirmed by reinjection.

ND - Not detected at the limit of quantitation

Respectfully Submitted,  
Reviewed and Approved by:

Rolf E. Larsen  
Project Manager

# ON SITE

LAB: (505) 325-5667 • FAX: (505) 325-6256

Date: 5/6/96

Page 1 of 1

4071

[illegible]

Distribution: White – On Site    Yellow – LAB    Pink – Sampler    Goldenrod – Client

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal

Time 11:30 AM

Date 12/4/65

Originating Party

Other Parties

Mr. Jack Nelson - w/ Dawn  
Trucking

Pat Sanchez - OGD

Subject Wash water recycling system. at Dawn  
Farmington yard.

Discussion

Jack called about below grade options for his wash water recycle system.

(1) Looking at a septic vault - I told him okay as long as it had 2ndry. containment and leak detection. - He could look at using a liner with a sand pack w/ underdrains.

(2) He also said he could look at a double walled tank - This is probably the option he would choose.

Conclusions or Agreements

I said as long as below grade tank has 2ndry containment & leak detection the submittal should be approvable to U.S. (OGD.) Not a modification since recycle system Part of Discharge Plan.

Distribution

Signed

*Patricia W. [Signature]*



ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 10/10/95  
or cash received on 10/12/95 in the amount of \$ 1380.00  
from Dawn Trucking  
for Farmington Lve Facility  
Submitted by: [Signature] Date: 10/13/95  
Submitted to ASD by: [Signature] Date: 10/13/95  
Received in ASD by: [Signature] Date: 10/13/95  
Filing Fee        New Facility X Renewal         
Modification        Other         
Organization Code 521.07 Applicable FY 96  
To be deposited in the Water Quality Management Fund.  
Full Payment X or Annual Increment       

**DAWN**  
TRUCKING CO.

OIL FIELD AND HEAVY HAULING

P.O. BOX 1498  
16 RD. 1860  
FARMINGTON, NEW MEXICO 87499

CHECK NO. [REDACTED]

95-54  
1022

FIRST NATIONAL BANK  
FARMINGTON, NEW MEXICO

CHECK DATE

10/10/95

PAY

\*\*\*1380

DOLLARS

AND

\*\*\*00

CENTS

AMOUNT

\$ \*\*1,380.00

PAY  
TO  
THE  
ORDER  
OF

NMED WATER QUALITY MNCMNT  
NM OIL CONSERVATION DIV  
PO BOX 6429  
SANTA FE NM 87505

DAWN TRUCKING CO.  
VOID AFTER 90 DAYS

[Signature]  
AUTHORIZED SIGNATURE

Discharge Plan

BY CHECK NO. [REDACTED]

INVOICE NO.	AMOUNT	INVOICE NO.	AMOUNT	INVOICE NO.	AMOUNT
0995	1,380.00 GW-218				
<b>RECEIVED</b> OCT 12 1995 Environmental Bureau Oil Conservation Division				TOTAL AMOUNT ➔	1,380.00

DAWN TRUCKING CO. 16 RD. 5860 P.O. BOX 1498 FARMINGTON, NEW MEXICO 87499 (505) 327-6316

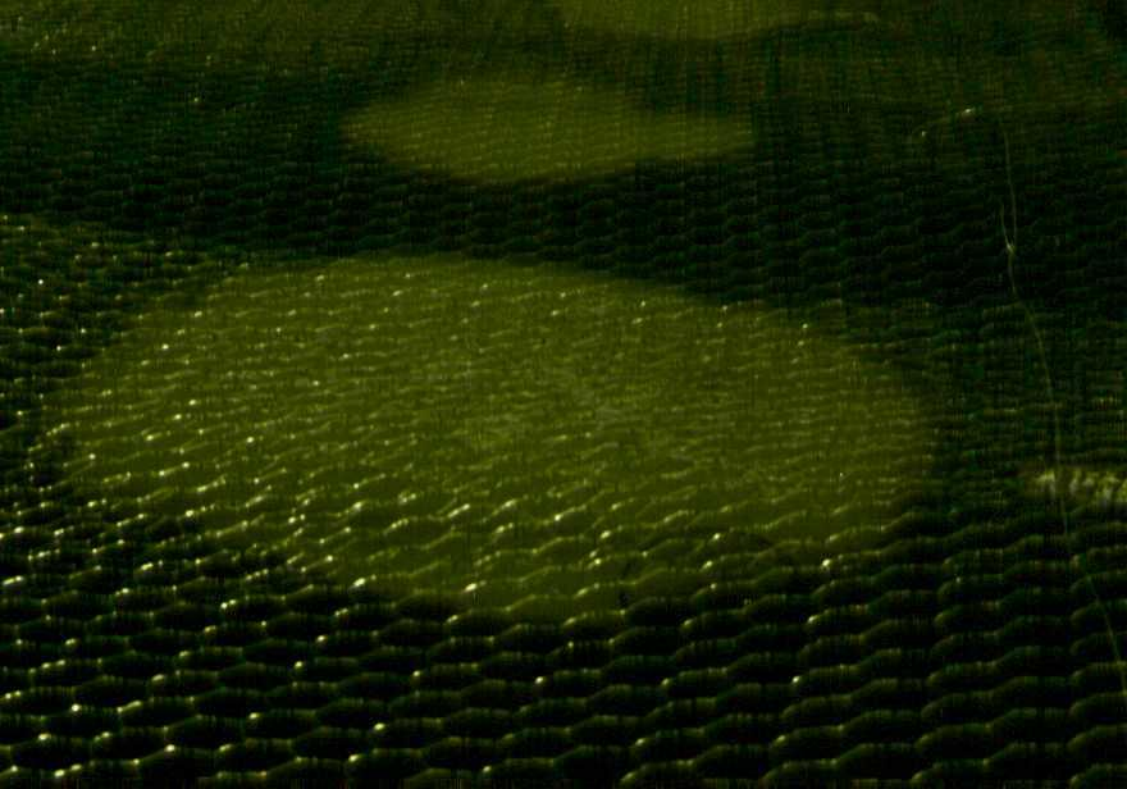
DO NOT  
UNLOAD  
INTO THIS  
PIT



4/13/95

DAWN TRUCKING

Double Lined Waste  
WATER PIT



4/13/95

DAWN TRUCKING

Double Lined WASTE

WATER PIT



4/13/95

DAWN TRUCKING

PRODUCED WATER/Pit handler  
Storage tanks





4/13/95

DAWN TRUCKING

WATER HAULER -

with A leaking valve -

- No cap on unload  
line.



DAWN TRUCKING

4/13/95

Fuel 2ndry. Containment  
Area



4/13/95

DAWN TRUCKING

Fuel Area.

## OIL CONSERVATION DIVISION

September 18, 1995

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-765-963-049**

Mr. Jack A. Nelson  
 Dawn Trucking Co.  
 P.O. Box 1498  
 Farmington, NM 87499-1498

**RE: Approval of Discharge Plan GW-218**  
**Dawn Trucking Co., Farmington Facility**  
**San Juan County, New Mexico**

Dear Mr. Nelson:

The discharge plan GW-218 for the Dawn Trucking Co. Facility located in SW/4 NW/4 Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, is hereby approved subject to the conditions contained in the enclosed attachment. The discharge plan consists of the application and its contents dated August 1, 1995 and subsequent letter of clarification dated August 28, 1995 from Dawn Trucking Co.

The discharge plan application was submitted pursuant to Section 3-106 of the New Mexico Water Quality Control Commission Regulations. Please note Sections 3-109.E and 3-109.F which provide for possible future amendments or modifications of the plan. Please be advised that the approval of this plan does not relieve Dawn Trucking Co. of liability should the operations associated with this facility result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open top tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

OFFICE OF THE SECRETARY - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-5950  
 ADMINISTRATIVE SERVICES DIVISION - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-5925  
 ENERGY CONSERVATION AND MANAGEMENT DIVISION - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-5900  
 FORESTRY AND RESOURCES CONSERVATION DIVISION - P. O. BOX 1948 - SANTA FE, NM 87504-1948 - (505) 827-5830  
 MINING AND MINERALS DIVISION - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-5970  
 OIL CONSERVATION DIVISION - P. O. BOX 6429 - SANTA FE, NM 87505-6429 - (505) 827-7131  
 PARK AND RECREATION DIVISION - P. O. BOX 1147 - SANTA FE, NM 87504-1147 - (505) 827-7465

Mr. Jack A. Nelson  
September 18, 1995  
Page 2

Please note that Section 3-104 of the regulations requires that "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3-107.C you are required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

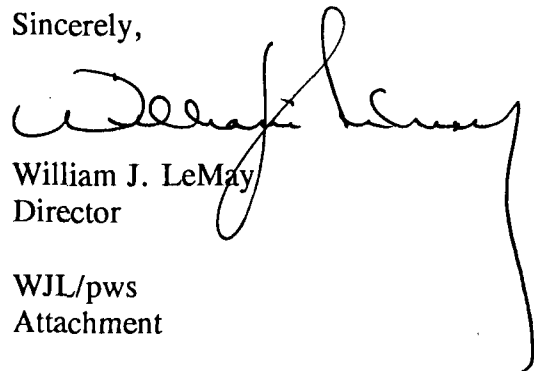
Pursuant to Section 3-109.G.4, this plan is for a period of five (5) years. This approval will expire September 18, 2000, and you should submit an application for renewal in six (6) months before this date.

The discharge plan application for the Dawn Trucking Co. is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty dollars (\$50) plus the flat fee of one thousand three-hundred and eighty dollars (\$1380.00) for Service company facilities.

The \$50 filing fee has been received by the OCD. The flat fee for an approved discharge plan has not been received by the OCD. The flat fee check should be submitted to the **NMED - Water Quality Management** through the NMOCD office in Santa Fe, New Mexico.

On behalf of the staff of the Oil Conservation Division, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

A handwritten signature in dark ink, appearing to read 'William J. LeMay', with a long, sweeping vertical line extending downwards from the end of the signature.

William J. LeMay  
Director

WJL/pws  
Attachment

xc: Mr. Denny Foust - Environmental Geologist



Mr. Jack A. Nelson  
September 18, 1995  
Page 3

**ATTACHMENT TO DISCHARGE PLAN GW-218 APPROVAL**  
**Dawn Trucking Co. - Farmington**  
**DISCHARGE PLAN REQUIREMENTS**  
September 18, 1995

1. Payment of Discharge Plan Fees: The one thousand three hundred and eighty dollar (\$1380) flat fee shall be submitted upon receipt of this approval. The flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the five (5) year duration of the plan, with the first payment due upon receipt of this approval.
2. Tank Berming: All tanks that contain materials other than fresh water that, if released, could contaminate surface or ground water or the environment will be bermed to contain 1 1/3 times the capacity of the tank or 1 1/3 times the volume of all interconnected tanks.
3. Drum Storage: All drums will be stored on pad and curb type containment.
4. Spills: All spills and/or leaks will be reported to the OCD district office pursuant to WQCC Rule 1-203 and OCD Rule 116.
5. Modifications: All proposed modifications that include the construction of any below grade facilities or the excavation and disposal of wastes or contaminated soils will have OCD approval prior to excavation, construction or disposal.
6. Waste Disposal:
  - A. All wastes shall be disposed of at an NMOCD approved facility.
  - B. Only oilfield exempt wastes can be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristics may be disposed of at an NMOCD approved facility.

Z 765 963 049



**Receipt for  
Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

PS Form 3800, March 1993

Sent to <i>GW-213 Approval</i>	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

**NOTICE OF PUBLICATION  
STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

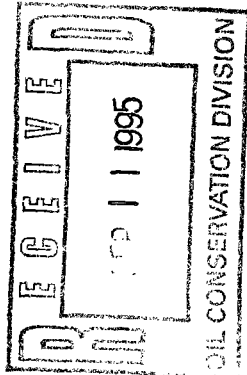
(GW-218)-Dawn Trucking Corporation, Mr. Jack A. Nelson, (505)-327-6314, P.O. Box 1498, Farmington, NM 87499-1948 has submitted a Discharge plan application for their Farmington facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 85 feet with a total dissolved solids concentration of approximately 1,575 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or

disapprove the proposed plan based on information in the plan and information submitted at the hearing. GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of August, 1995.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
s/WILLIAM J. LEMAY, Director  
Journal: August 11, 1995.

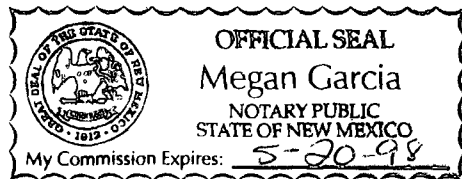


STATE OF NEW MEXICO  
County of Bernalillo SS

Bill Tafoya being duly sworn declares and says that he is Classified Advertising manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being of the 11th day of August, 1995, and the subsequent consecutive publications on \_\_\_\_\_, 1995

*Bill Tafoya*

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 11th day of AUG 1995



PRICE

\$33.44

Statement to come at end of month.

*Megan Garcia*

*okay Pub*

CLA-22-A (R-1/93) ACCOUNT NUMBER C80932

DATE: 8/31/95

TO: Mr. Jack Nelson - Vice President  
Dawn TruckingFrom: Pat Sanchez - NMOC  
(505)-827-7156

Jack,

I have received the August 28, 1995 letter with Dawn's additional information. It looks good - I am sending you a copy of our (NMOC) "pit closure" or Unlined Surface impoundment guidelines. (Feb/1993) Use those when you go to close the lined pit in May, 1996.

Also, the public notice will expire, September the 12th, 1995 - I will be in the field that week, but first thing on Monday September 18, 1995 I will draft your permit and have Director Bill LeMay approve.

Thanks for your cooperation  
in preparing this permit.

Best of Luck

*Pat Sanchez*

Z-765-963-043

Z 765 963 043



**Receipt for  
Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

PS Form 3800, March 1993

Sent to	
6W-218	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

# DAWN TRUCKING CO.

P.O. BOX 1498  
FARMINGTON, NEW MEXICO 87499  
(505) 327-6314

OIL CONSERVATION DIVISION  
RECEIVED

85 AUG 31 AM 8 52

**RECEIVED**

**AUG 31 1995**

Environmental Bureau  
Oil Conservation Division

August 28, 1995

Mr. Pat Sanchez  
OIL CONSERVATION DIVISION  
2040 S. Pacheco  
Santa Fe NM 87505

RE: DISCHARGE PLAN GW-218  
DAWN TRUCKING CO., FARMINGTON FACILITY  
SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Sanchez:

In regards to your letter of August 7, 1995, the following clarifications have been made:

A. ITEM III: LOCATING OF DISCHARGE

The 7.5 minute topographic map has been attached to the permit application.

B. ITEM VIII:

A copy of the manifest from Safety-Kleen and Perma-Fix are attached per your request to show proper disposal of paint waste.

C. ITEM X:

1. NMOCD Rule 116 and WQCC 1-203 for spill reporting will be attached and these requirements will be used as part of the plan.
2. Double lined pit currently being used will be closed according to OCD guidelines.

Water will be recycled for reuse in working operations. Water may be stored above ground in 400 bbl storage tanks for a period of time while Dawn evaluates closed recycling systems for these washing facilities. Pit should be closed by May 30, 1996.

Mr. Pat Sanchez  
RE: DISCHARGE PLAN  
August 28, 1995  
Page 2

D. ITEM XI: REPORTING PROCEDURES

NMOCD Rule 116 and WQCC 1-203 will be attached to the permit and will be used as guidelines for spill reporting.

E. ITEM XII:

Hydrogeologic information provided will be attached to Discharge Plan GW-218.

F. ITEM XIII:

Enclosures XIII(a) and XIII(b) will be attached to the discharge plan.

If you need any additional information, please contact me.

Sincerely,



JACK A. NELSON  
Vice President

cc: Mr. Denny Foust  
Environmental Representative District III



578470

SAFETY-KLEEN CORP.  
STATE PRESCRIBED FORM

P.O. BOX 15

SPRINGFIELD, ILLINOIS 62794-9276 (217) 761-761  
State Form LPC 62 8/81 IL532-0618FOR SHIPMENT OF HAZARDOUS, INFECTIOUS  
AND SPECIAL WASTE.

NOTE: FORM DESIGNED TO PRINT 8 LINES PER INCH

EPA Form 8700-22 (6-89)

Form Approved, OMB No. 2050-0039

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. NMD021233564	Manifest Document No. 09917	2. Page 1 1 of 1	Information in the shaded areas is not required by Federal law, but is required by Illinois law.
3. Generator's Name and Mailing Address DAWN TRUCKING 16 COUNTY ROAD 5860 FARMINGTON, NEW MEXICO 87401			Location If Different:		A. Illinois Manifest Document Number IL 5209917 MANIFEST FEE PAID
4. Generator's Phone ( 505 ) 327-6314			6. US EPA ID Number ILD051060408		B. Illinois Generator's ID 9 35 04 55 04 7
5. Transporter 1 Company Name SAFETY-KLEEN CORP.			7. Transporter 2 Company Name Schneider Truck Line		C. Illinois Transporter's ID D. (505) 884-2277 Transporter's Phone
9. Designated Facility Name and Site Address SAFETY-KLEEN CORP. 633 EAST 138TH STREET DOLTON, ILLINOIS 60419			10. US EPA ID Number ILD980613913		E. Illinois Transporter's ID F. ( ) 343551 Transporter's Phone
11. US DOT Description (Including Proper Shipping Name, Hazard Class and ID Number)			12. Containers No. Type	13. Total Quantity	14. Unit Wt/Vol
a. RQ WASTE PAINT RELATED MATERIAL FLAMMABLE LIQUID UN1263 (F005), (ERG#26)			2 DM	110	1
b.					
c.					
d.					
J. Additional Descriptions for Materials Listed Above 11 a. D001, F003, D035			K. Handling Codes for Wastes Listed Above in Item #14 1 = Gallons 2 = Cubic Yards S01/S02/R05 S01/S02/T50		
15. Special Handling Instructions and Additional Information EMERGENCY RESP. # (708) 888-4660 (24hrs) 7-008-01-9000 CONTROL #0118505-4 SAMPLE #223203					
16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimizes the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.					
Printed/Typed Name JACK A NELSON			Signature [Signature]		Date Month Day Year 12/12/91
17. Transporter 1 Acknowledgement of Receipt of Materials Printed/Typed Name Scott Gariss			Signature [Signature]		Date Month Day Year 12/12/91
18. Transporter 2 Acknowledgement of Receipt of Materials Printed/Typed Name John R. Ellis			Signature [Signature]		Date Month Day Year 12/29/91
19. Discrepancy Indication Space					
20. Facility Owner or Operator Certification of receipt of hazardous materials covered by this manifest except as noted herein Printed/Typed Name ESTHER MIKULA			Signature [Signature]		Date Month Day Year 12/29/91

This Agency is authorized to require, pursuant to Illinois Revised Statutes, Chapter 111 1/2, Section 21, that this information be submitted to the Agency. Failure to provide the information may result in a civil penalty against the owner or operator of not to exceed \$25,000 per day of violation. Falsification of this information may result in a fine up to \$50,000 per day of violation and imprisonment up to 5 years. This form has been approved by the Forms Management Center.

COPY 1. TSD MAIL TO GENERATOR

In case of a spill call the Illinois Office of Emergency Response at 217/782-3637 and the National Response Center at 800/424-8802 or 202/426-2675.



Emergency Contact Telephone Number

505/857-6775 (Perma-Fix)

Please print or type (Form designed to use on elite 12-pitch typewriter.)

Form Approved, OMB No. 2050-0039, Expires 9-30-94

**UNIFORM HAZARDOUS WASTE MANIFEST**

1. Generator's US EPA ID No.

N M D 0 2 1 2 3 3 5 6 4

Manifest Document No. D T R 0 1

2. Page 1 of 1

Information in the shaded areas is not required by Federal law.

3. Generator's Name and Mailing Address

Attn: Ron Crawford

Dawn Trucking

318 E. Hwy 69 (P.O. Box 204)

Farmington, NM 87499

4. Generator's Phone ( 505 ) 327-6314

5. Transporter 1 Company Name

Perma-Fix of New Mexico

6. US EPA ID Number

N M 0 0 0 0 1 8 2 1 2 1

7. Transporter 2 Company Name

Security Environmental Systems, Inc.

8. US EPA ID Number

N M D 9 8 6 6 8 2 0 9 4

9. Designated Facility Name and Site Address

Perma-Fix of Memphis

901 E. Bodley

Memphis, TN 38106

10. US EPA ID Number

T N D 9 9 1 2 7 9 4 8 0

A. State Manifest Document Number

B. State Generator's ID

C. State Transporter's ID

D. Transporter's Phone 800/898-2440

E. State Transporter's ID

F. Transporter's Phone 800/226-2906

G. State Facility's ID

H. Facility's Phone 901/774-2340

11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number)

HM

a. RQ

Waste Paint Related Material, (D001, D008, D035, F003, F005)  
Class 3, UN1263, PGII

12. Containers

No.

Type

13. Total Quantity

14. Unit Wt/Vol

15. Waste No.

003 DM 001-50 G

D001, D008, D035  
F003, F005

J. Additional Descriptions for Materials Listed Above

11a. ARR 94-10654PF (CAT. IA/IB); LDR Notification Attached

K. Handling Codes for Wastes Listed Above  
No Placard Required (<5000p)

15. Special Handling Instructions and Additional Information

Emergency Response Guide #26

Use Glove and Goggles

16. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by proper shipping name and are classified, packed, marked, and labeled, and are in all respects in proper condition for transport by highway according to applicable international and national governmental regulations.

If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree I have determined to be economically practicable and that I have selected the practicable method of treatment, storage, or disposal currently available to me which minimized the present and future threat to human health and the environment; OR, if I am a small quantity generator, I have made a good faith effort to minimize my waste generation and select the best waste management method that is available to me and that I can afford.

Printed/Typed Name

Ron Crawford

Signature

Ron Crawford

Month Day Year

10 27 94

17. Transporter 1 Acknowledgement of Receipt of Materials

Printed/Typed Name

John Sandoval

Signature

John Sandoval

Month Day Year

11 02 94

18. Transporter 2 Acknowledgement of Receipt of Materials

Printed/Typed Name

Signature

Month Day Year

.

19. Discrepancy Indication Space

20. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in Item 19.

Printed/Typed Name

Signature

Month Day Year

.

GENERATOR

TRANSPORTER

FACILITY

AFFIDAVIT OF PUBLICATION

No. 35144

STATE OF NEW MEXICO

County of San Juan:

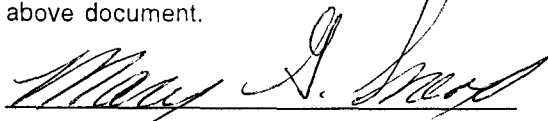
ROBERT LOVETT being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Saturday, August 12, 1995

and the cost of publication was: \$59.75



On 8/4/95 ROBERT LOVETT appeared before me, whom I know personally to be the person who signed the above document.



My Commission Expires March 21, 1998

COPY OF PUBLICATION

**Legals**



**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations; the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-218) -Dawn Trucking Corporation, Mr. Jack A. Nelson, (505)-327-6314, P.O. BOX 1498, Farmington, NM, 87499-1948 has submitted a Discharge plan application for their Farmington facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 85 feet with a total dissolved solids concentration of approximately 1,575 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of August, 1995.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

/s/ William J. LeMay  
WILLIAM J. LEMAY, Director

SEAL

Legal No. 34144 published in The Daily Times, Farmington, New Mexico, Saturday, August 12, 1995.

## MEMORANDUM OF MEETING OR CONVERSATION

X TELEPHONE PERSONAL TIME 10:45 AM / PM DATE 8/18/95

ORIGINATING PARTY: Jack Nelson-Dawn Trucking  
OTHER PARTIES: Pat Sanchez NMCD

SUBJECT: Double lined Pit closure / wash water recycling.

DISCUSSION: Mr. Nelson called regarding the above subject.

We discussed at length and looked at different options and timelines.

Final option is to close the pit by May, 1996 and look at recycling of wash water - will continue to haul the water to IRT in the meantime.

CONCLUSIONS/AGREEMENTS: Mr. Nelson will propose a closure of the pit for May, 1996 and look at options regarding recycling of the wash water - I told him his proposal was fine and that I would send him the pit closure guidelines - Mr. Nelson will submit the above with other information regarding the proposed discharge plan.

PATRICIO W. SANCHEZ: 

xc:  Denny Faust

**OIL CONSERVATION DIVISION-ENVIRONMENTAL BUREAU**

**TO:** Mr. Jack Nelson - V.P. Dawn Trucking

**FROM:** PATRICIO W. SANCHEZ , PETROLEUM ENGINEER 505-827-7156

**NUMBER OF PAGES INCLUDING THIS ONE:** 4

**MESSAGE:**

Mr. Nelson - enclosed you will find the  
sample results from your double lined  
pond at the Dawn yard in Farmington.  
If you have any questions feel free to call.

**IF YOU HAVE ANY TROUBLE RECEIVING THIS FAX PLEASE CALL  
(505)-827-7133.**

**OCD FAX NUMBER: (505)-827-8177**

Fax. No. For Dawn 327-3993

Client: **State of New Mexico - OCD**  
Project: Dawn Trucking  
Sample ID: Dawn Trucking Pit  
Laboratory ID: W00373  
Sample Matrix: Water  
Condition: Cool/Intact

Date Reported: 06/05/95  
Date Sampled: 05/04/95  
Time Sampled: 1015  
Date Received: 05/04/95

Parameter	Analytical			
	Result	Units	Units	
Lab pH.....	7.3	s.u.		
Lab Conductivity @ 25° C.....	1,390	umhos/cm		
Total Dissolved Solids @ 180°C.....	944	mg/L		
Total Dissolved Solids (Calc).....	666	mg/L		
Total Alkalinity as CaCO <sub>3</sub> .....	464	mg/L		
Total Hardness as CaCO <sub>3</sub> .....	318	mg/L		
Bicarbonate as HCO <sub>3</sub> .....	565	mg/L	9.27	meq/L
Carbonate as CO <sub>3</sub> .....	0	mg/L	0.00	meq/L
Hydroxide as OH.....	0	mg/L	0.00	meq/L
Chloride.....	82	mg/L	2.32	meq/L
Sulfate.....	33	mg/L	0.69	meq/L
Nitrate.....	<0.01	mg/L	<0.01	meq/L
Nitrite.....	<0.01	mg/L	<0.01	meq/L
Calcium.....	102	mg/L	5.08	meq/L
Magnesium.....	15	mg/L	1.27	meq/L
Potassium.....	34	mg/L	0.88	meq/L
Sodium.....	121	mg/L	5.26	meq/L
Cations.....			12.49	meq/L
Anions.....			12.28	meq/L
Cation/Anion Difference.....			0.86	%

**Reference:** U.S.E.P.A. 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
"Standard Methods For The Examination Of Water And Waste Water", 18th ed., 1992.

**Comments:**

Reported by M. Klute

Reviewed by AK

Client: **State of New Mexico - OCD**  
Project: Dawn Trucking  
Sample ID: Dawn Trucking Pit  
Laboratory ID: W00373  
Sample Matrix: Water  
Condition: Cool/Intact

Date Reported: 06/05/95  
Date Sampled: 05/04/95  
Time Sampled: 1015  
Date Received: 05/04/95

Parameter	Total	Units
	Analytical Result	

**Trace Metals**

Arsenic.....	<0.005	mg/L
Barium.....	0.52	mg/L
Cadmium.....	0.002	mg/L
Chromium.....	0.03	mg/L
Lead.....	0.006	mg/L
Mercury.....	<0.001	mg/L
Selenium.....	<0.005	mg/L
Silver.....	<0.01	mg/L

**Reference:** U.S.E.P.A. 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983.  
"Standard Methods For The Examination Of Water And Waste Water", 18th ed., 1992.

**Comments:**Reported by M. KluteReviewed by Alt

## VOLATILE AROMATIC HYDROCARBONS

State of New Mexico-OCD

Project ID: Dawn Trucking  
Sample ID: 9505041015  
Lab ID: W00373  
Sample Matrix: Water  
Condition: Cool/Intact


Report Date: 05/12/95  
Date Sampled: 05/04/95  
Date Received: 05/04/95  
Date Extracted: NA  
Date Analyzed: 05/10/95

Target Analyte	Concentration (ppb)	Detection Limit (ppb)
Benzene	ND	1.0
Toluene	9.9	1.0
Chlorobenzene	1.6	1.0
Ethylbenzene	1.6	1.0
m,p-Xylenes	8.7	1.0
o-Xylene	3.6	1.0
1,3-Dichlorobenzene	ND	1.0
1,4-Dichlorobenzene	ND	1.0
1,2-Dichlorobenzene	ND	1.0

ND - Analyte not detected at the stated detection limit.

<b>Quality Control:</b>	<u>Surrogate</u>	<u>Percent Recovery</u>	<u>Acceptance Limits</u>
	Bromofluorobenzene	99.2	75 -125%

**Reference:** Method 601/602, Purgeable Aromatics, Methods for Organic Chemical Analysis of Municipal and Industrial Wastewater, USEPA, October, 1984.

  
Analyst



Review







## ANALYSIS REQUEST FORM

Contract Lab

Contract No.

OCD Sample No. 9505040855

Collection Date	Collection Time	Collected by — Person/Agency
4/4/95	855 AM	CHRIS EUSTICE - OCD

## SITE INFORMATION

Sample location

DAWN TRUCKING

Collection Site Description

Discharge Pit

Township, Range, Section, Tract:

| | | + | | + | +

SEND  
FINAL  
REPORT  
TO ↓ENVIRONMENTAL BUREAU  
NM OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

## SAMPLE FIELD TREATMENT — Check proper boxes

No. of samples submitted:

- ☒ NF: Whole sample (Non-filtered)  
☐ F: Filtered in field with 0.45  $\mu$ m membrane filter  
☐ PF: Pre-filtered w/45  $\mu$ m membrane filter

- ☒ NA: No acid added  
☐ A: HCL  
☐ A: 2ml  $H_2SO_4$ /L added  
☐ A: 5ml conc.  $HNO_3$  added  
☐ A: 4ml fuming  $HNO_3$  added

FIELD COMMENTS:

## SAMPLING CONDITIONS

Water level

- ☐ Bailed ☐ Pump  
☒ Dipped ☐ Tap

Discharge

Sample type

water

pH(00400)

Conductivity (Uncorrected)

 $\mu$ mho

Water Temp. (00010)

Conductivity at 25° C

 $\mu$ mho

## LAB ANALYSIS REQUESTED:

ITEM	DESC	METHOD	ITEM	DESC	METHOD	ITEM	DESC
<input type="checkbox"/> 001	VOA	8020	<input type="checkbox"/> 013	PHENOL	604	<input type="checkbox"/> 026	Cd
<input checked="" type="checkbox"/> 002	VOA	602	<input type="checkbox"/> 014	VOC	8240	<input type="checkbox"/> 027	Pb
<input type="checkbox"/> 003	VOH	8010	<input type="checkbox"/> 015	VOC	624	<input type="checkbox"/> 028	Hg(L)
<input checked="" type="checkbox"/> 004	VOH	601	<input type="checkbox"/> 016	SVOC	8250	<input type="checkbox"/> 031	Se
<input type="checkbox"/> 005	SUITE	8010-8020	<input type="checkbox"/> 017	SVOC	625	<input type="checkbox"/> 032	ICAP
<input type="checkbox"/> 006	SUITE	601-602	<input type="checkbox"/> 018	VOC	8260	<input type="checkbox"/> 033	CATIONS/ANIONS
<input type="checkbox"/> 007	HEADSPACE		<input type="checkbox"/> 019	SVOC	8270	<input type="checkbox"/> 034	N SUITE
<input type="checkbox"/> 008	PAH	8100	<input type="checkbox"/> 020	O&G	9070	<input type="checkbox"/> 035	NITRATE
<input type="checkbox"/> 009	PAH	810	<input type="checkbox"/> 022	AS	7060	<input type="checkbox"/> 036	NITRITE
<input type="checkbox"/> 010	PCB	8080	<input type="checkbox"/> 023	Ba	7080	<input type="checkbox"/> 037	AMMONIA
<input type="checkbox"/> 011	PCB	608	<input type="checkbox"/> 024	Cr	7190	<input type="checkbox"/> 038	TKN
<input type="checkbox"/> 012	PHENOL	8040	<input type="checkbox"/> 025	Cr6	7198	<input type="checkbox"/>	OTHER



## ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION

## ANALYSIS REQUEST FORM

Contract Lab

IML

Contract No.

OCD Sample No. 9505041015

Collection Date	Collection Time	Collected by—Person/Agency
5/4/95	1015	CHRIS EUSTICE - OCD
SITE INFORMATION		
Sample location DAWN TRUCKING		
Collection Site Description Discharge Pit		
		Township, Range, Section, Tract:

SEND  
FINAL  
REPORT  
TO ↓ENVIRONMENTAL BUREAU  
NM OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

## SAMPLE FIELD TREATMENT — Check proper boxes

No. of samples submitted:

- ☒ NF: Whole sample (Non-filtered)  
☐ F: Filtered in field with 0.45  $\mu$  membrane filter  
☐ PF: Pre-filtered w/45  $\mu$  membrane filter
- ☒ NA: No acid added  
☐ A: HCL  
☐ A: 2ml H<sub>2</sub>SO<sub>4</sub>/L added
- ☐ A: 5ml conc. HNO<sub>3</sub> added  
☐ A: 4ml fuming HNO<sub>3</sub> added

FIELD COMMENTS:

SAMPLING CONDITIONS	Water level
	Discharge
<input type="checkbox"/> Bailed <input type="checkbox"/> Pump <input checked="" type="checkbox"/> Dipped <input type="checkbox"/> Tap	Sample type Water
pH(00400)	Conductivity (Uncorrected)
Water Temp. (00010)	Conductivity at 25° C $\mu$ mho

## LAB ANALYSIS REQUESTED:

ITEM	DESC	METHOD	ITEM	DESC	METHOD	ITEM	DESC	METHOD
<input type="checkbox"/> 001	VOA	8020	<input type="checkbox"/> 013	PHENOL	604	<input type="checkbox"/> 026	Cd	
<input checked="" type="checkbox"/> 002	VOA	602	<input type="checkbox"/> 014	VOC	8240	<input type="checkbox"/> 027	Pb	
<input type="checkbox"/> 003	VOH	8010	<input type="checkbox"/> 015	VOC	624	<input type="checkbox"/> 028	Hg(L)	
<input checked="" type="checkbox"/> 004	VOH	601	<input type="checkbox"/> 016	SVOC	8250	<input type="checkbox"/> 031	Se	
<input type="checkbox"/> 005	SUITE	8010-8020	<input type="checkbox"/> 017	SVOC	625	<input type="checkbox"/> 032	ICAP	
<input type="checkbox"/> 006	SUITE	601-602	<input type="checkbox"/> 018	VOC	8260	<input checked="" type="checkbox"/> 033	CATIONS/ANIONS	
<input type="checkbox"/> 007	HEADSPACE		<input type="checkbox"/> 019	SVOC	8270	<input type="checkbox"/> 034	N SUITE	
<input type="checkbox"/> 008	PAH	8100	<input type="checkbox"/> 020	O&G	9070	<input type="checkbox"/> 035	NITRATE	
<input type="checkbox"/> 009	PAH	810	<input type="checkbox"/> 022	AS	7060	<input type="checkbox"/> 036	NITRITE	
<input type="checkbox"/> 010	PCB	8080	<input type="checkbox"/> 023	Ba	7080	<input type="checkbox"/> 037	AMMONIA	
<input type="checkbox"/> 011	PCB	608	<input type="checkbox"/> 024	Cr	7190	<input type="checkbox"/> 038	TKN	
<input type="checkbox"/> 012	PHENOL	8040	<input type="checkbox"/> 025	Cr6	7198	<input type="checkbox"/>	OTHER	

\* heavy metals

## OIL CONSERVATION DIVISION

August 7, 1995

**CERTIFIED MAIL****RETURN RECEIPT NO. Z-765-963-105**

Mr. Jack A. Nelson  
 Dawn Trucking Co.  
 P.O. Box 1498  
 Farmington, NM 87499-1498

**RE: Discharge Plan GW-218**  
**Dawn Trucking Co., Farmington facility**  
**San Juan County, New Mexico**

Dear Mr. Nelson:

The NMOCD has received the proposed Dawn Trucking Co. discharge plan application for the facility located in SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. The NMOCD has prepared and sent out the public notice for the facility as stated in WQCC section 3-108 and has performed a preliminary review of the discharge plan proposed by Dawn Trucking Co. signed by Mr. Jack A. Nelson on August 1, 1995.

The following comments and request for additional information are based on the review of the Dawn Trucking Co. application. **Please note that unless otherwise stated, response to all comments shall be received and reviewed by the OCD prior to approval of the discharge plan application.**

Refer to the application package as submitted by Dawn Trucking Co. on August 1, 1995 as signed by Mr. Jack A. Nelson.

I. Pursuant to WQCC section 3-114 Dawn Trucking Co. is subject to the \$50 (fifty dollar) filing fee and the \$1,380 (One Thousand Three Hundred and Eighty Dollar ) flat fee. The \$50 filing fee has been submitted with your application and the \$1,380 flat fee is due upon approval of your proposed discharge plan - further you may pay the flat fee in five equal payments of \$276 dollars each year over the five year length of the permit. The permit will be good for five years and at that point will have to be renewed.

II. The review that follows will site specific information from your application that needs to be clarified. Enclosed you will find several attachments which will be mentioned throughout this review. The service company guidelines that were provided to Mr. Chuck Penny at the inspection will be referenced during this process as well.

A. ITEM III. of the guidelines - Location of Discharge.

Find the enclosed attachment No. 1 - This is a copy of a 7.5 minute topographic map that shows the location of GW-218.

B. ITEM VIII. of the guidelines - Description of current liquid and solid waste collection/storage/disposal procedures.

1. Only exempt wastes can be sent to Class II disposal wells. Non-exempt non-hazardous by characteristics wastes may be sent to an NMOCD approved facility.
2. Please provide a copy of the manifest the "SAFETY-KLEEN" provides you when they transport your paint waste.

NOTE: Enclosed you find literature that explains exempt and non-exempt wastes in the oil patch. Dawn Trucking Co. is encouraged to read the information and apply it at the yard as well as on location. ( Attachment No. 2)

C. ITEM X. of the guidelines. Inspection, Maintenance and Reporting.

1. Attachment No. 3 is the NMOCD rule 116 and WQCC 1-203 for spill reporting - include these reporting requirements as part of the discharge plan. In the event of a spill that is reportable according to the above rules - contact the Aztec NMOCD office at 334-6178.
2. Describe in more detail as to how visual inspection of the double lined pit will be done - Dawn may be required to install a monitor well(s).

NOTE: See X. B. (1.,2., and 3.) of the guidelines regarding surface impoundments.

E. ITEM XI. of the guidelines. Spill/Leak prevention and reporting procedures (contingency plans).

Use the enclosed attachment No. 3 for spill reporting, i.e NMOCD rule 116 and WQCC 1-203.

F. ITEM XII. of the guidelines. Site Characteristics.

1. Attachment No. 4 gives hydrogeologic information for the site of GW-218.
2. If Dawn Trucking Co. chooses the following groundwater report may be purchased from New Mexico Bureau of Mines and Mineral Resources - Phone (505)-835-5410; "Hydrogeology and water resources of San Juan Basin, New Mexico." Hydrologic Report 6, 1983.

Mr. Jack A. Nelson  
August 7, 1995  
Page 3

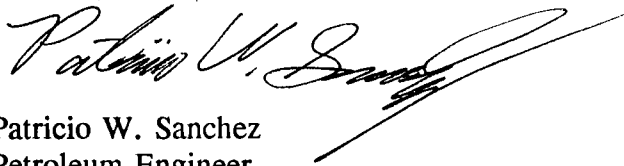
G. ITEM XIII. of the guidelines. Other Compliance Information.

Attach the enclosures labelled XIII. A. and XIII. B. to the discharge plan.

Submit the requested information and commitments within Thirty (30) days of the receipt of this letter. Submit the information in three copies - two to Santa Fe, and one copy to Aztec.

If you have any questions, please feel free to call me at (505)-827-7156.

Sincerely,

A handwritten signature in cursive script, appearing to read "Patricio W. Sanchez", written in dark ink.

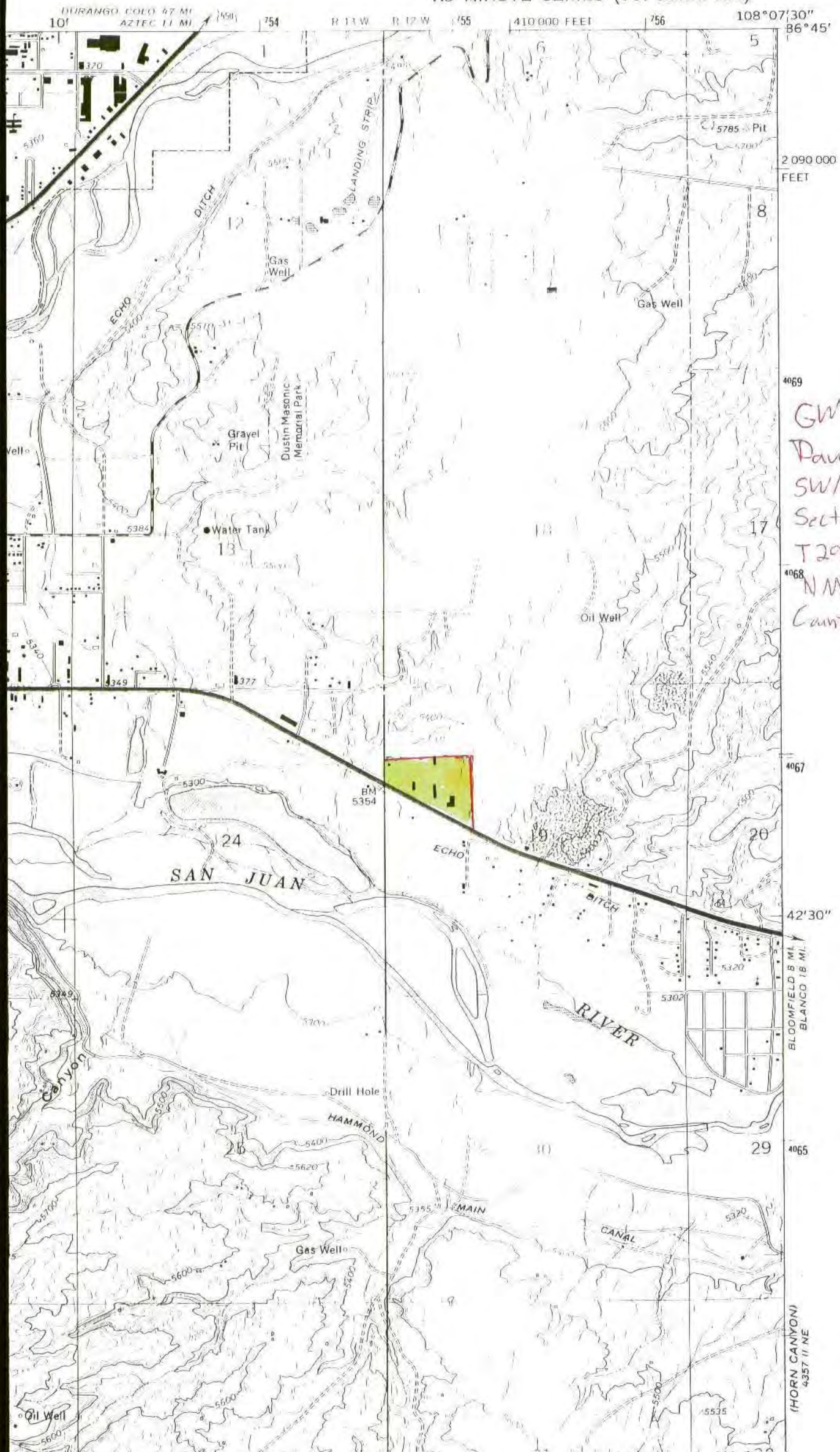
Patricio W. Sanchez  
Petroleum Engineer

xc: Mr. Denny Foust - Environmental Representative District III.



FARMINGTON SOUTH QUADRANGLE  
NEW MEXICO - SAN JUAN CO.  
7.5 MINUTE SERIES (TOPOGRAPHIC)

4337 1 SE  
(FLORA VISTA)



GW-218  
Pawn Trucking  
SW/4, NW/4  
Section 19,  
T29N, R12W,  
NMPM, San Juan  
County, N.M.

**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

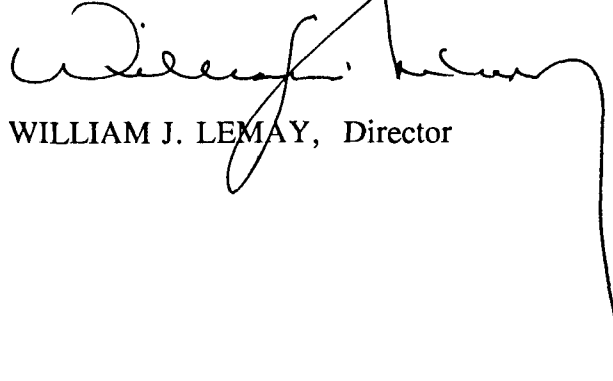
**(GW-218) -Dawn Trucking Corporation, Mr. Jack A. Nelson, (505)-327-6314, P.O. BOX 1498, Farmington, NM, 87499-1948 has submitted a Discharge plan application for their Farmington facility located in the SW/4 NW/4, Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluents that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 85 feet with a total dissolved solids concentration of approximately 1,575 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of August, 1995.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



**WILLIAM J. LEMAY, Director**

**S E A L**

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 8/2/95,  
or cash received on 8/8/95 in the amount of \$ 50.00  
from DAWN TRUCKING

for FARMINGTON SVC FACILITY GW-218  
(Facility Name) (DP No.)

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: P. A. Anderson Date: 8/8/95

Received in ASD by: Angie Albre Date: 8/9/95

Filing Fee ☒ New Facility \_\_\_\_\_ Renewal \_\_\_\_\_

Modification \_\_\_\_\_ Other \_\_\_\_\_  
(specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

DAWN TRUCKING COMPANY

P. O. BOX 1498 PH. 327-6314  
FARMINGTON, N. M. 87499



First National Bank

First in Farmington and the Four Corners  
Farmington, Aztec, Bloomfield, Shiprock, New Mexico

95-54/1022

8-2 19 95

PAY DAWN TRUCKING @ 50 DOLS 00 CTS DOLLARS \$ 50.00

TO  
THE  
ORDER  
OF

NMED Water Quality Management  
OCD  
2040 S. Pacheco  
Santa Fe NM 87505

VOID AFTER 90 DAYS

Kathy Donohy



# DAWN TRUCKING CO.

P.O. BOX 1498  
FARMINGTON, NEW MEXICO 87499  
(505) 327-6314

OIL CONSERVATION DIVISION  
RECEIVED

AUG 4 1995

August 2, 1995

**RECEIVED**  
AUG 4 1995  
Environmental Bureau  
Oil Conservation Division

State of New Mexico  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe NM 87505

RE: DISCHARGE PLAN

*GW 218*

Dear Mr. LeMay:

Enclosed please find, Dawn Trucking's Discharge Plan and one copy, a check made payable to NMED Water Quality Management in the amount of fifty (\$50.00) dollars. Also, a copy of our discharge plan was sent to District III, Aztec OCD.

Should you have any questions, please contact Ms. Kathy Sanchez or Mr. Jack Nelson at the above-reference number/address.

Sincerely,



GINA LITTLEFAIR  
Secretary

:gl

ENCLOSURES

cc: OCD AZTEC

**District I** - (505) 393-6161  
P. O. Box 1940  
Hobbs, NM 88241-1980  
**District II** - (505) 748-1283  
811 S. First  
Artesia, NM 88211-0719  
**District III** - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
**District IV** - (505) 827-7131

**State of New Mexico**  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Revised 4/18/95

Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES**

*(Refer to the OCD Guidelines for assistance in completing the application)*

☒ New

☐ Renewal

☐ Modification

1. Type: TRUCKING MAINTENANCE FACILITY
2. Operator: DAWN TRUCKING CORPORATION dba DAWN TRUCKING CO.  
Address: MAILING: PO BOX 1498, FARMINGTON NM 87499-1498 PHYSICAL: #16 CR 5860, 87401  
Contact Person: JACK A. NELSON Phone: 505/327-6314
3. Location: SW /4 NW /4 Section 19 Township 29N Range 12W  
Submit large scale typographic map showing exact location.
4. Attach the name and address of the landowner of the facility site.  
DANIEL NELSON, SR.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.  
MAP OF FACILITY IS ATTACHED.
6. Attach a description of all materials stored or used at the facility.  
SEE ATTACHED SHEET.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.  
SEE ATTACHED SHEET.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.  
SEE ATTACHED SHEET.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.  
SEE ATTACHED SHEET.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.  
SEE ATTACHED SHEET.
11. Attach a contingency plan for reporting and clean-up of spills or releases.  
SEE ATTACHED SHEET.
12. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.  
NOT A DISPOSAL FACILITY. DAWN TRUCKING CO. DOES NOT DISPOSE AT THIS SITE.
13. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: JACK A NELSON

Title: V.P.

Signature: *Jack A Nelson*

Date: 8/1/95

6., VI,

5. Safety-Kleen Premium Solvent  
MSDS is attached

8. Diesel fuel - #2 Fuel 12,000 gallon capacity approximately 8,000 stored  
Oil - 15W40  
Grease - 85W40 Gear Lube EP2 Grease  
Anti-Freeze - Conoco Pre-Mix Anti-Freeze  
Waste Oil - 500 gallons shop up to 1,500 gallons total

7., VII See optional Form VII

8. Waste water from cleaning of trucks and parts is collected in a double lined pit. Water then evaporates off. Any excess, is hauled to an approved disposal site. Currently, we are using TNT Disposal.

Waste oil is collected into a 500 gallon storage tank, located in the shop, and burned in an approved oil burning heater. Any excess oil, is collected in a 1,500 gallon storage tank, located in the fuel storage cell. Any excess oil that cannot be burned is hauled off by Mesa Oil.

Painting wastes are collected in a 55 gallon drum, located in the barrel storage area. It is picked up at least one a year by Safety-Kleen for proper disposal.

All empty drums are returned to the supplier. If they are damaged, they are cleaned and placed in the scrap iron bin for recycling.

9., IX All floor drains and sumps will be cleaned and examined annually to be inspected for leaks. Any repairs will be made as needed.

Our drivers will be instructed not to empty any fluids from trucks on the yard.

The water from the double lined pit will be hauled to TNT Disposal as needed.

The produced water storage tanks used on-site will be removed and no longer used.

The drum storage area will be paved and curbed to ensure that any fluid leaking from a drum will be contained on the pad. The Pad will be completed within 90 days of the permit approval.

- 10., X      A visual inspection of the storage area will be done daily. Maintenance will be done as necessary to prevent any leaks.

A visual inspection will be done of the double lined pit on a weekly basis. If a leak is detected, the pit will be emptied and repairs and clean-up will be done as necessary.

All fluids, either precipitation or leaks, will be contained in the storage areas and will not leave the facility. This fluid would be suctioned off and transported to a proper disposal site.

- 11., XI      Any spill or leakage would occur in one of three areas. The first area, is the fuel and waste oil storage area, which is a concrete reinforced vault that would contain any leak or spill.

The second area, is the double lined pit, which collects water from the wash bay. If a leak should occur, the pit will be emptied and inspected. OCD will be notified and clean-up will be done as necessary.

The third area, would be the barrel storage area, which will be paved and curbed to contained any spill or leak.

Leak detection will be done daily by visual inspection. In the event of a significant leak, the OCD shall be notified immediately. Vacuum, trucks will be used to clean up any spills.

- 12., XII      There are no water wells within 1/4 mile of the facility. There are no bodies of water or water courses within 1 mile of the site.

No ground water would be effected by any spill or leakage as all storage areas are self contained.

Soil type for this facility is sand and rock.

Aquifers and depth to rock base are unknown.

There are no potential flooding problems at this site. Fuel and oil storage areas are walled and curbed. The water pit is elevated and burmed.

GUIDELINES FOR THE PREPARATION OF  
DISCHARGE PLANS

AT OIL FIELD SERVICE FACILITIES  
(Revised 04-94)

OIL CONSERVATION DIVISION  
2040 SOUTH PACHECO  
SANTA FE, NEW MEXICO 87505

## Introduction

The New Mexico Oil Conservation Division (OCD) regulates disposal of non-domestic wastes resulting from the oilfield service industry pursuant to authority granted in the New Mexico Oil and Gas Act and the Water Quality Act. OCD administers, through delegation by the New Mexico Water Quality Control Commission (WQCC), all Water Quality Act regulations pertaining to surface and ground water except sewage. However, if the sewage is in a combined waste stream, the OCD will have jurisdiction.

Sections 3-104 and 3-106 of the WQCC Regulations stipulate that, unless otherwise provided for by the regulations, no person shall cause or allow effluent or leachate to discharge so that it may move directly or indirectly into the ground water unless such discharge is pursuant to a discharge plan approved by the director. The Oil and Gas Act (Section 70-2-12.B(22)) authorizes the OCD to regulate the disposition of non-domestic, non-hazardous wastes at oil field facilities to protect public health and the environment. The OCD has combined these requirements into one document, (a "discharge plan") that will provide protection to ground water, surface water and the environment through proper regulation of the transfer and storage of fluids at the facility, and disposal of waste liquids and solids.

A proposed discharge plan shall set forth in detail the methods or techniques the discharger proposes to use which will ensure compliance with WQCC regulations and the Oil and Gas Act. The proposed discharge plan must provide the technical staff and the director of the regulating agency (in this case, the OCD) with sufficient information about the operation to demonstrate that the discharger's activities will not cause state regulations or ground water standards (WQCC Section 3-103) to be violated.

A facility having no intentional liquid discharges still is required to have a discharge plan. Inadvertent discharges of liquids (ie. leaks and spills, or any type of accidental discharge of contaminants) or improper disposal of waste solids still have a potential to cause ground water contamination or threaten public health and the environment. The discharge plan must address surface facility operations including storage pits, tankage and loading areas.

For new or proposed facilities, WQCC Regulation 3-106.B. requires the submittal and approval of a discharge plan prior to the start of discharges. The regulation further specifies that "for good cause shown, the director may allow such a person to discharge without an approved discharge plan for a period not to exceed 120 days."

For existing facilities, WQCC Regulation 3-106.A. provides for submittal of a ground water discharge plan within "120 days of receipt of written notice that a discharge plan is required, or such longer time as the director shall for good cause allow." Dischargers not having an approved discharge plan may continue discharging "without an approved discharge plan until 240 days after written notification by the director that a discharge plan is required or such longer time as the director shall for good cause allow."

After a discharge application plan has been received, the OCD must publish a public notice pursuant to Section 3-108 of the regulations, and allow 30 days for public comment before a discharge plan may be approved or otherwise resolved. If significant public interest is indicated, a public hearing will be held which will delay a decision on plan approval.

Once a plan has been approved, discharges must be consistent with the terms and conditions of the plan. Similarly, if there is any facility expansion or process change that would result in any significant modification of the approved discharge of water contaminants, the discharger is required to notify this agency, and have the modification approved prior to implementation. Approval of a discharge plan application by OCD will not relieve the operator of the necessity to become familiar with other applicable state and federal regulations, especially EPA's Hazardous Waste Regulations.

The review of a proposed discharge plan often requires several months depending on complexity. This includes time for requests to the discharger for additional information and clarification, in-house information gathering and analysis, and field investigations of the discharge site, and a public notice and comment period. Review time will, to a large extent, be dependent on the extent to which a facility has generally self-contained processes to prevent movement of fluids and leaching of solids from the work area into the environment.

For example, the review process will be expedited when effluent, process or other fluids are routed to tanks, or lined pits with underdrains for leak detection, when accurate monitoring of fluid volumes and pressure and/or integrity testing is performed for leak detection in below grade or underground tanks, and when the possibility of accidental spills and leaks is addressed by adequate contingency plans (e.g. containment by curbing and drainage to properly constructed sumps). Other examples allowing faster review include recycling of waste oils, proper disposal of dried sludges to minimize potential ground water contamination, and closure of previously used ponds. The more rapid review of discharge plans for such facilities is possible because much less geologic and hydrologic study of the site is required in order to delineate impact.

Similarly, longer review times will be required for operators seeking to continue to use unlined ponds or to utilize other procedures that have a high probability of allowing infiltration and movement of effluent and leachate to the subsurface. For these instances large amounts of technical data generally will be required including: 1) detailed information on site hydrogeology, natural and current water quality, and movement of contaminants; 2) processes expected to occur in the vadose and saturated zones to attenuate constituents to meet WQCC standards at a place of present or reasonably foreseeable future use of ground water; and 3) monitoring of ground water (including post operational monitoring as necessary).

If an operator desires to change or modify effluent or solid waste disposal practices it is not necessary to have completed all such changes prior to plan approval. A commitment to make the changes together with submittal of proposed modification details and a timely completion schedule can be included in the plan. These become plan requirements after the plan is approved.

The following discharge plan application guidelines have been prepared for use by the discharger to aid in fulfilling the requirements of Sections 3-106 and 3-107 of the WQCC regulations and to expedite the review process by minimizing OCD requests for additional information. It sets up a logical sequence in which to present the information required in a discharge plan for this type of facility. It is suggested that you read the entire document before preparing your application. Not all information discussed may be applicable to your facility. However, all sections of the application must be completed.

If there are any questions on the preparation of a discharge plan, please contact OCD's Environmental Bureau. (2040 S. Pacheco, Santa Fe, New Mexico 87505 or by telephone at (505) 827-7131).



## DISCHARGE PLAN GUIDELINES

### I. Type of Operation

Indicate the major purpose(s) of the facility.

### II. Name of Operator or Legally Responsible Party and Local Representative

Include address and telephone number.

### III. Location of Discharge

Give a legal description of the location (i.e. 1/4. 1/4, Section, Township, Range) and county. Use state coordinates or latitude/longitude on unsurveyed land. Submit a large scale topographic map, facility site plan, or detailed aerial photograph for use in conjunction with the written material. If within an incorporated city, town or village provide a street location and map.

### IV. Landowners

Attach the name and address of the landowner(s) of record of the facility site.

### V. Facility Description

Attach description of the facility with a diagram indicating location of fences, pits, berms, and tanks on the facility. The diagrams of the facility should depict the locations of discharges, storage facilities, disposal facilities, processing facilities and other relevant areas including drum storage. Show the facility/property boundaries on the diagram.

### VI. Materials Stored or Used at the Facility

For each category of material listed below provide information on the general composition of the material or specific information (including brand names if requested), whether a solid or liquid, type of container (tank, drum, etc.), estimated volume stored, and location (yard, shop, drum storage, etc.). The Part VI form attached to these guidelines may be used to provide this information. Its use is optional, but the information requested must be provided. MSD sheets need only be provided as requested; sheets for all chemicals should be maintained at the facility.

1. Drilling fluids - include general makeup and types of special additives (e.g. oil, chrome).
2. Brines (KCl, NaCl, etc.)
3. Acids/Caustics (Provide names and MSD sheets)
4. Detergents/soaps
5. Solvents and degreasers (provide names and MSD sheets)
6. Paraffin Treatment/Emulsion breakers (Provide names and MSD sheets)
7. Biocides (Provide names and MSD sheets).
8. Others (Include other liquids and solids such as cement.)

VII. Sources and Quantities of Effluent and Waste Solids Generated at the Facility

For each source include types of major effluent (e.g. salt water, spent completion fluids, hydrocarbons, sewage, etc.) estimated quantities in barrels or gallons per month, and types and volumes of major additives (e.g. acids, biocides, detergents from steam cleaner, degreasers, etc.) The Part VII form attached to these guidelines may be used to provide this information. Its use is optional, but the information requested must be provided.

1. Truck wastes - Describe types of original contents trucked (e.g. brine, produced water, drilling fluids, spent completion fluids, oily wastes, etc.).
2. Truck, tank and drum washing.
3. Steam cleaning of parts, equipment tanks.
4. Solvent/degreaser use.
5. Spent acids or caustics, or completion fluids (Describe).
6. Waste slop oil.
7. Waste lubrication and motor oils.
8. Oil filters.
9. Solids and sludges from tanks (provide description of materials (e.g. crude oil tank bottoms, sand, etc.).

10. Painting wastes.
11. Sewage (Indicate if other wastes are mixed with sewage; if no commingling occurs domestic sewage under jurisdiction of the NMED.)
12. Other waste liquids (Describe in detail).
13. Other waste solids (e.g. off-spec cement, construction material, used drums etc.).

VIII. Description of Current Liquid and Solid Waste Collection/Storage/Disposal Procedures

A. Summary Information.

For each source listed in Part VII, provide summary information about onsite collection, storage and disposal systems. Indicate whether collection/storage/disposal location is tank or drums, floor drain or sump, lined or unlined pit, onsite injection well, leach field, or offsite disposal. Use of the attached Part VIII form is encouraged but optional. However, the requested information must be provided.

B. Collection and Storage Systems.

1. For collection and storage systems named in Part A, provide sufficient information to determine what water contaminants may be discharged to the surface and subsurface within the facility. Water and wastewater flow schematics may be used provided they have sufficient detail to show individual treatment units. Information desired includes whether tanks, piping, and pipelines are pressurized, above ground or buried. If fluids are drained to surface impoundments, oil skimmer pits, emergency pits, shop floor drains, sumps, etc. for further transfer and processing, provide size and indicate if these collection units are lined or unlined. If lined describe lining material (e.g. concrete, steel tank, synthetic liner, etc.).
2. Tankage and Chemical Storage Areas - Storage tanks for fluids other than fresh water must be bermed to contain a volume one-third more than the largest tank. If tanks are interconnected, the berm must be designed to contain a volume one-third more than the total volume of the interconnected tanks. Chemical and drum storage areas must be paved, curbed and drained such that spills or leaks from drums are contained on the pads or in lined sumps.

3. Facilities over 25 years of age must demonstrate the integrity of buried piping. If the facility contains underground process or wastewater pipelines (i.e., produced water pipelines), the age and specifications (i.e., wall thickness, fabrication material, etc.) of said pipelines should be submitted. Upon evaluation of such information, mechanical integrity testing of said pipelines may be necessary as a condition for discharge plan approval. If such testing (e.g. hydrostatic tests) has already been conducted, details of the program should be submitted.

C. Existing Effluent and Solids Disposal.

1. On-Site Facilities

- a. Describe existing on-site facilities used for effluent or solids disposal of water, sludges, waste oils, solvents, etc., including surface impoundments, disposal pits, leach fields, floor drains, injection wells, etc. (If effluents and solids are shipped off-site for recycling or disposal, see C.2. below.) Locate the various disposal areas on the facility site plan or topographic map. Provide technical data on the design elements of each disposal method:
  - (1) Surface impoundments - date built, use, type and volume of effluent stored, area, volume, depth, slope of pond sides, sub-grade description, liner type and thickness, compatibility of liner and effluent, installation methods, leak detection methods and frequency checked, freeboard, runoff/runon protection.
  - (2) Leach fields - Type and volume of effluent, leach field area and design layout. If non-sewage or mixed flow from any process units or internal drains is, or has been, sent to the leach fields, include dates of use and disposition of septic tank sludges.

- (3) Injection wells - Describe effluent injected, volume, depth, formation, OCD order number and approval date. The effluent must not be classified as a hazardous waste at the time of injection. (Note - Any sump, floor drain or hole deeper than wide used for subsurface emplacement of fluids may be considered an injection well unless its integrity to contain fluids can be demonstrated). Class II injection wells are required to have an OCD permit and can only inject produced water or other waste fluids brought to the surface from an oil or gas well. Part 5 WQCC discharge plan approval will be required if the injection well is used to dispose of industrial effluent from service companies, and it can not be classified as a hazardous waste.
- (4) Drying beds or other pits - Types and volumes of waste, area, capacity, liner, clean-out interval and method, and ultimate disposal location.
- (5) Solids disposal - Describe types volumes frequency and location of on-site solids dried disposal. Types solids include sands, sludges, filters, containers, cans and drums.

b. For leach fields, pits, and surface impoundments having single liners of any composition, clay liners or that are unlined and not proposed to be modified or closed as part of this discharge plan:

- (1) Describe the existing and proposed measures to prevent or retard seepage such that ground water at any place of present or future use will meet the WQCC Standards of Section 3-103, and not contain any toxic pollutant as defined in Section 1-101.ZZ.
- (2) Provide the location and design of site(s) and method(s) to be available for effluent sampling. and for measurement or calculation of flow rates.
- (3) Describe the monitoring system existing or proposed in the plan to detect leakage or failure of the discharge system. If ground water monitoring exists or is proposed, provide information on the number, location, design, and installation of monitoring wells.

- (4) If operations at the facility are expected to be discontinued during the period that this discharge plan is in effect, describe the measures proposed to prevent ground water contamination after the cessation of operation, including possible post-operational monitoring.

## 2. Off-Site Disposal.

If wastewaters, sludges, solids etc. are pumped or shipped off-site, indicate general composition (e.g. waste oils), method of shipment (e.g. pipeline, trucked), and final disposition (e.g. recycling plant, OCD permitted Class II disposal well, or domestic landfill). Include name, address, and location of receiving facility. If receiving facility is a sanitary or modified landfill show operator approval for disposal of the shipped wastes.

## IX. Proposed Modifications

- A. If collection and storage systems do not meet the criteria of Section VIII B. above, or if protection of ground water cannot be demonstrated pursuant to Section VIII C.1.b.(1) above, describe what modification of that particular method (including closure), or what new facility, is proposed to meet the requirements of the Regulations. Describe in detail the proposed changes. Provide the information requested in VIII B, and C.1.a. and b. above for the proposed facility modifications and proposed time schedule for construction and completion. (Note: OCD has developed specific guidelines for lined surface impoundments that are available on request.)
- B. For ponds, pits, leach fields, etc. where protection of ground water cannot be demonstrated, describe the proposed closure of such units so that existing fluids are removed, and emplacement of additional fluids and runoff/runon of precipitation are prevented. Provide a proposed time schedule for closure.

## X. Inspection, Maintenance and Reporting

- A. Describe proposed routine inspection procedures for surface impoundments and other disposal units having leak detection systems. Include frequency of inspection, how records are to be maintained and OCD notification in the event of leak detection.
- B. If ground water monitoring is used to detect leakage on failure of the surface impoundments, leach fields, or other approved disposal systems provide:

1. The frequency of sampling, and constituents to be analyzed.
  2. The proposed periodic reporting of the results of the monitoring and sampling.
  3. The proposed actions and procedures (including OCD notification) to be undertaken by the discharger in the event of detecting leaks or failure of the discharge system.
- C. Discuss general procedures for containment of precipitation and runoff such that water in contact with process areas does not leave the facility, or is released only after testing for hazardous constituents. Include information on curbing, drainage, disposition, notification, etc.

XI. Spill/Leak Prevention and Reporting Procedures (Contingency Plans)

It is necessary to include in the discharge plan submittal a contingency plan that anticipates where any leaks or spills might occur. It must describe how the discharger proposes to guard against such accidents and detect them when they have occurred. The contingency plan also must describe the steps proposed to contain and remove the spilled substance or mitigate the damage caused by the discharge such that ground water is protected, or movement into surface waters is prevented. The discharger will be required to notify the OCD Director of significant leaks and spills, and this commitment and proposed notification threshold levels must be included in the contingency plan.

- A. Describe proposed procedures addressing containment, cleanup and reporting in case of major and minor spills at the facility. Include information as to whether areas are curbed, paved and drained to sumps; final disposition of spill material; proposed schedule for OCD notification of spills; etc.
- B. Describe methods used to detect leaks and ensure integrity of above and below ground tanks, and piping. Discuss frequency of inspection and procedures to be undertaken if significant leaks are detected.
- C. If an injection well is used for on-site effluent disposal, describe the procedures to be followed to prevent unauthorized discharges to the surface or subsurface in the event the disposal well or disposal line is shut-in for workover or repairs (e.g. extra storage tanks, emergency pond, shipment offsite, etc.). Address actions to be taken in the event of disposal pipeline failure, extended disposal well downtime, etc.

## XII. Site Characteristics

- A. The following hydrologic/geologic information is required to be submitted with all discharge plan applications. Some information already may be on file with OCD and can be provided to the applicant on request.
1. Provide the name, description, and location of any bodies of water, streams (indicate perennial or intermittent), or other watercourses (arroyos, canals, drains, etc.); and ground water discharges sites (seeps, springs, marshes, swamps) within one mile of the outside perimeter of the facility. For water wells, locate wells within one-quarter mile and specify use of water (e.g. public supply, domestic, stock, etc.).
  2. Provide the depth to and total dissolved solids (TDS) concentration (in mg/l) of the ground water most likely to be affected by any discharge (planned or unplanned). Include the source of the information and how it was determined. Provide a recent water quality analysis of the ground water, if available, including name of analyzing laboratory and sample date.
  3. Provide the following information and attach or reference source information as available (e.g. driller's logs):
    - a. Soil type(s) (sand, clay, loam, caliche);
    - b. Name of aquifer(s);
    - c. Composition of aquifer material (e.g. alluvium, sandstone, basalt, etc.); and
    - d. Depth to rock at base of alluvium (if available).
  4. Provide information on:
    - a. The flooding potential at the discharge site with respect to major precipitation and/or run-off events; and
    - b. Flood protection measures (berms, channels, etc.), if applicable.



B. Additional Information

Provide any additional information necessary to demonstrate that approval of the discharge plan will not result in concentrations in excess of the standards of WQCC Section 3-103 or the presence of any toxic pollutant (Section 1-101.ZZ.) at any place of withdrawal of water for present or reasonably foreseeable future use. Depending on the method and location of discharge, detailed technical information on site hydrologic and geologic conditions may be required to be submitted for discharge plan evaluation. This material is most likely to be required for unlined surface impoundments and pits, and leach fields. Check with OCD before providing this information. However, if required it could include but not be limited to:

1. Stratigraphic information including formation and member names, thickness, lithologies, lateral extent, etc.
2. Generalized maps and cross-sections;
3. Potentiometric maps for aquifers potentially affected;
4. Porosity, hydraulic conductivity, storativity and other hydrologic parameters of the aquifer;
5. Specific information on the water quality of the receiving aquifer; and
6. Information on expected alteration of contaminants due to sorption, precipitation or chemical reaction in the unsaturated zone, and expected reactions and/or dilution in the aquifer.

XIII. Other Compliance Information

Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. Examples include previous Division orders or letters authorizing operation of the facility or any surface impoundments at the location.

## DISCHARGE PLAN APPLICATION

### Oilfield Service Facilities

#### Part VI. Form (Optional)

Materials Stored or Used at the Facility - For each category of material listed below provide information on the general composition of the material or specific information (including brand names if requested), whether a solid or liquid, type of container, estimated volume stored and location. Submit MSD information for chemicals as requested. Use of this form is optional, but the information requested must be provided.

Name	General Makeup or Specific Brand Name (if requested)	Solids(S) or Liquids(L)?	Type of Container (tank drum, etc.)	Estimated Volume Stored	Location (yard, shop, drum storage, etc.)
1. Drilling Fluids (include general makeup & types special additives [e.g. oil, chrome, etc.]					
2. Brines - (KCl, NaCl, etc.)					
3. Acids/Caustics (Provide names & MSD sheets)					
4. Detergents/Soaps					
5. Solvents & Degreasers (Provide names & MSD sheets)	<b>SAFETY-KLEEN</b> <b>PREMIUM SOLVENT</b> <b>SEE ATTACHED MSDS</b>	<b>L</b>	<b>DRUM</b>		<b>SHOP</b>
6. Paraffin Treatment/ Emulsion Breakers (Provide names & MSD sheets)					
7. Biocides (Provide names & MSD sheets)					
8. Others - (Include other liquids & solids, e.g. cement etc.)	<b>DIESEL</b> <b>CHEVRON DELO 15W40</b> <b>CONOCO ANTI-FREEZE</b> <b>CHEVRON 85/140 GEAR</b> <b>CHEVRON GREASE</b>	<b>L</b> <b>L</b> <b>L</b> <b>LUBE-L</b> <b>S</b>	<b>TANK</b> <b>DRUM</b> <b>DRUM</b> <b>DRUM</b> <b>DRUM</b>	<b>8,000 GAL.</b> <b>220 GAL.</b> <b>110 GAL.</b> <b>360 LBS.</b> <b>360 LBS.</b>	<b>YARD</b> <b>YARD</b> <b>YARD</b> <b>YARD</b> <b>YARD</b>

## DISCHARGE PLAN APPLICATION

### Oilfield Service Facilities

#### Part VII. Form (Optional)

Sources and Quantities of Effluent and Waste Solids Generated at the Facility - For each source include types of effluents (e.g. salt water, hydrocarbons, sewage, etc.), estimated quantities in barrels or gallons per month, and types and volumes of major additives (e.g. acids, biocides, detergents, degreasers, etc.). Use of this form is optional, but the information requested must be provided.

Waste Type	General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)	Volume Per Month (bbl or gal)	Major Additives (e.g. degreaser fluids from truck washing, soap in steam cleaners)
1. Truck Wastes (Describe types of original contents trucked [e.g. brine, produced water, drilling fluids, oil wastes, etc])			
2. Truck, Tank & Drum Washing	MUD & WATER	15,000 GALS.	NONE
3. Steam Cleaning of Parts, Equipment, Tanks	WATER & DIRT	500 GALS.	NONE
4. Solvent/Degreaser Use			
5. Spent Acids, Caustics, or Completion Fluids (Describe)			

Waste Type	General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)	Volume Per Month (bbl or gal)	Major Additives (e.g. degreaser fluids from truck washing, soap in steam cleaners)
6. Waste Slop Oil			
7. Waste Lubrication and Motor Oils	80 TRUCKS 30 AUTOS	800 GALS.	NONE
8. Oil Filters	80 TRUCKS 30 AUTOS		NONE
9. Solids and Sludges from Tanks (Describe types of materials [e.g. crude oil tank bottoms, sand, etc.])			
10. Painting Wastes		LESS THAN 10 GALS.	NONE
11. Sewage (Indicate if other wastes mixed with sewage; if no commingling, domestic sewage under jurisdiction of the NMED)			
12. Other Waste Liquids (Describe in detail)			
13. Other Waste Solids (Cement, construction materials, used drums)	USED OIL DRUMS, BATTERIES		

# DISCHARGE PLAN APPLICATION

## Oilfield Service Facilities

### Part VIII. Form (Optional)

Summary Description of Existing Liquid and Solids Waste Collection and Disposal - For each waste type listed in Part VII, provide summary information about onsite collection and disposal systems. Information on basic construction features, specific descriptions, and wastewater schematics should be provided as required in the Guidelines. The use of this form is optional, but the summary information requested must be provided.

Waste Type	Tank(T)/ Drum(S)	Floor Drain/(F) Sump(S)	Pits- Lined(L) or Unlined(U)	Onsite Injection Well	Leach Field	Offsite Disposal
1. Truck Wastes						
2. Truck, Tank and Drum Washing			(L) DOUBLE LINED PIT			TNT
3. Steam Cleaning of Parts, Equipment, Tanks			(L) DOUBLE LINED PIT			TNT
4. Solvent/Degreaser Use	S					SAFETY KLEEN
5. Spent Acids, Caustics, or Completion Fluids						
6. Waste Slop Oil						

Waste Type	Tank(T)/ Drum(S)	Floor Drain/(F) Sump(S)	Pits- Lined(L) or Unlined(U)	Onsite Injection Well	Leach Field	Offsite Disposal
7. Waste Lubrication and Motor Oils	T					MESA OIL
8. Oil Filters	S					WASTE CONTROL
9. Solids and Sludges from Tanks						
10. Painting Wastes	S					SAFETY KLEEN
11. Sewage	T				LEACH FIELD	
12. Other Waste Liquids						
13. Other Waste Solids	USED OIL DRUMS - RETURNED TO SUPPLIER USED BATTERIES - RETURNED TO INTERSTATE BATTERIES					

REFER TO 2-072-171-351-066

FACILITY SITE PLAN

327.90



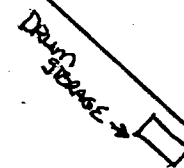
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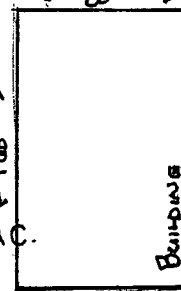
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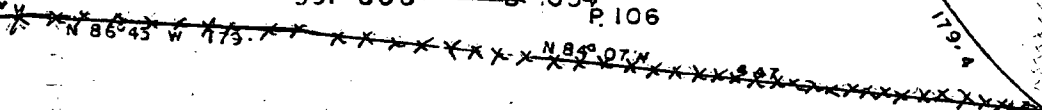
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TOOLS, INC.

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# SAFETY-KLEEN PREMIUM SOLVENT

## MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA

### SECTION 1 – PRODUCT AND PREPARATION INFORMATION

#### PRODUCT INFORMATION

**IDENTITY (TRADE NAME):** SAFETY-KLEEN PREMIUM SOLVENT

**SYNONYMS:** Petroleum Distillates; Petroleum Naphtha; Stoddard Solvent; Naphtha, Solvent

**SK PART NUMBER(S):** 6605

**FAMILY/CHEMICAL NAME:** Petroleum hydrocarbon

**PRODUCT USE:** Cleaning and degreasing metal parts.  
If this product is used in combination with other chemicals, refer to the Material Safety Data Sheets for those chemicals.

#### 24-HOUR EMERGENCY TELEPHONE

These numbers are for emergency use only. If you desire non-emergency information about this product, please call a telephone number listed below.

#### MEDICAL:

1-800-752-7869 (U.S.A.)  
1-312-942-5969 (CANADA)  
RUSH POISON CONTROL CENTER  
CHICAGO, ILLINOIS, U.S.A.

#### TRANSPORTATION:

1-708-888-4660 (U.S.A.)  
SAFETY-KLEEN ENVIRONMENT,  
HEALTH AND SAFETY DEPARTMENT  
1-613-996-6666 (CANADA)  
CANUTEC

#### MANUFACTURER/SUPPLIER:

Safety-Kleen Corp. - 1000 North Randall Road - Elgin, IL, U.S.A. 60123  
Telephone number: 1-800-669-5840  
Safety-Kleen Canada Inc. - 3090 Blvd. Le Carrefour - Suite 300 - Chomedey Laval  
Quebec, Canada H7T 2J7 Telephone number: 1-800-363-2260

#### REPARATION INFORMATION

**MSDS FORM NO.:** 82529

**REVISION DATE:** July 8, 1993

**ORIGINAL ISSUE DATE:** January 7, 1993

**SUPERSEDES:** March 18, 1993

**PREPARED BY:** Product MSDS Coordinator

**APPROVED BY:** MSDS Task Force Chairman

**TELEPHONE NUMBER:** For Product Technical Information Call 1-312-694-2700 (U.S.A.);  
1-800-363-2260 (Canada)

### SECTION 2 – HAZARDOUS COMPONENTS

NAME	SYNONYM	CAS NO.	WT%	OSHA PEL <sup>1</sup>		ACGIH TLV		OTHER DATA	
				TWA	STEL	TWA	STEL	LD <sup>a</sup>	LC <sup>b</sup>
distillates (petro- m) hydrotreated ht	Solvent naphtha (petroleum), heavy aliph., hydrotreated	64742-47-8	100	100 <sup>c</sup> ppm	N.Av.	100 <sup>c</sup> ppm	N.Av.	>5000	>5500 <sup>c</sup> mg/m <sup>3</sup> /4 hours

Av. = Not Available  
rd-Rat LD50 (mg/kg)  
halation-Rat LC50

<sup>c</sup>For Stoddard Solvent CAS 8052-41-3

<sup>1</sup>Reference source: 1910.1000 29 CFR Ch. XVII (7-1-92 edition)



**SAFETY-KLEEN PREMIUM SOLVENT**  
**MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA**

**SECTION 3 -- EMERGENCY AND FIRST AID PROCEDURES**

- EYES:** For direct contact, flush eyes with water for 15 minutes lifting upper and lower lids occasionally. If irritation or redness from exposure to vapor or mist develops, move victim away from exposure into fresh air. Consult physician if irritation or pain persists.
- SKIN:** Remove contaminated clothing and shoes. Wash skin twice with soap and water. Consult physician if irritation or pain persists.
- INHALATION:  
(Breathing):** Remove to fresh air immediately. Use oxygen if there is difficulty breathing or artificial respiration if breathing has stopped. Do not leave victim unattended. Seek immediate medical attention if necessary.
- INGESTION:  
(Swallowing):** Seek immediate medical attention. Do NOT induce vomiting. If spontaneous vomiting occurs, keep head below hips to avoid aspiration (breathing) into the lungs.
- SPECIAL  
NOTE TO  
PHYSICIAN:** Treat symptomatically and supportively. Administration of gastric lavage, if warranted, should be performed by qualified medical personnel. Contact Rush Poison Control Center (see Section 1) for additional medical information.

**SECTION 4 -- HEALTH HAZARD DATA AND TOXICOLOGICAL PROPERTIES**

**PRIMARY ROUTES OF EXPOSURE:** Eye and skin contact; inhalation, ingestion.

**EXPOSURE LIMITS:** See Section 2.

**SIGNS AND SYMPTOMS OF EXPOSURE**

**ACUTE:** **Eyes:** Contact with liquid or exposure to vapors may cause mild to moderate irritation with watering, stinging, or redness.

**Skin:** Contact with liquid or exposure to vapors tends to remove skin oils, possibly causing redness, drying and cracking, and burning, leading to dermatitis. No significant skin absorption hazard.

**Inhalation (Breathing):** High concentrations of vapor or mist may irritate the eyes and respiratory tract. High concentrations of vapor or mist may cause nausea, vomiting, difficulty breathing, lung congestion, and heart attack. High concentrations of vapor or mist may cause headaches, dizziness, incoordination, numbness, unconsciousness, seizures, and other central nervous system effects, including death.

**Ingestion (Swallowing):** Low order of acute oral toxicity. May cause throat irritation, nausea, vomiting, cardiac injury with arrhythmias (irregular heartbeats), and symptoms of central nervous system effects as listed for ACUTE Inhalation. Breathing material into the lungs during ingestion or vomiting may cause mild to severe pulmonary (lung) injury and possibly death.

**CHRONIC:** Prolonged or repeated skin contact may cause drying and cracking, or dermatitis. Prolonged or repeated eye contact may cause conjunctivitis. Prolonged or repeated inhalation of high vapor concentration has been reported to cause liver and kidney effects, fatal bone marrow hypoplasia (incomplete bone marrow development), and intracerebral (brain) hemorrhage.

**MEDICAL CONDITIONS**

**AGGRAVATED BY  
EXPOSURE:** Individuals with pre-existing lung, liver, kidney, cardiac, central nervous system, or skin disorders may have increased susceptibility to the effects of exposure

**CARCINOGENICITY:** Not applicable.

Also see Section 9.

**OTHER POTENTIAL  
HEALTH HAZARDS:**

The following information is required by Canadian WHMIS regulations. Irritancy is covered in Signs and Symptoms of Exposure in Section 4. There is no known human sensitization, toxicologically synergistic product, reproductive toxicity, mutagenicity, or teratogenicity associated with this product as a whole.

Revision 7/93; Form No. 82529 - Page 2 of 5

**SAFETY-KLEEN PREMIUM SOLVENT**  
**MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA**

**SECTION 5 – FIRE AND EXPLOSION HAZARD DATA**

**EMERGENCY RESPONSE GUIDE NUMBER:** 27  
Reference *Emergency Response Guidebook* (DOT P 5800.5)

**FIRE AND EXPLOSION HAZARDS:** Decomposition and combustion products may be toxic. Heated containers may rupture, explode, or be thrown into the air. Not sensitive to mechanical impact. Material may be sensitive to static discharge, which could result in fire or explosion.

**FIRE FIGHTING PROCEDURES:** NFPA 704 Rating 1-2-0 (Health-Fire-Reactivity)  
Keep storage containers cool with water spray. Positive-pressure, self-contained breathing apparatus (SCBA) and structural firefighters' protective clothing will provide limited protection.

**EXTINGUISHING MEDIA:** Carbon dioxide, foam, dry chemical, or water spray.

**CONDITIONS OF FLAMMABILITY:** Heat, sparks, or flame.

**FLASH POINT:** 148°F (64°C) Tag Closed Cup (minimum)

**AUTOIGNITION TEMPERATURE:** 440°F (227°C) (minimum)

**FLAMMABLE LIMITS IN AIR:** LOWER: 1.0 Vol. %      UPPER: 8.1 Vol. %

**HAZARDOUS COMBUSTION PRODUCTS:** Burning may produce carbon monoxide.

**SECTION 6 – REACTIVITY DATA**

**STABILITY:** Stable under normal temperatures and pressures, and not reactive with water.

**INCOMPATIBILITY (MATERIALS AND CONDITIONS TO AVOID):** Acids, bases, oxidizing agents, or chlorine may cause a violent reaction. Avoid heat, sparks, or flame.

**HAZARDOUS POLYMERIZATION:** Not known to occur under normal temperatures and pressures.

**HAZARDOUS DECOMPOSITION PRODUCTS:** None under normal temperatures and pressures.

**SECTION 7 – PREVENTIVE MEASURES**

**PRECAUTIONS FOR SAFE USE AND HANDLING**

**HANDLING PRECAUTIONS:** Keep away from heat, sparks, or flame. When transferring material, metal containers, including tank cars and trucks, should be grounded and bonded. Avoid contact with eyes, skin, clothing, or shoes. Use in well ventilated area and avoid breathing vapor or mist.

**PERSONAL HYGIENE:** Use good personal hygiene. Wash thoroughly with soap and water after handling and before eating, drinking, or using tobacco products. Clean contaminated clothing, shoes, and protective equipment before reuse. Discard contaminated clothing, shoes, or protective equipment if they cannot be thoroughly cleaned.

**SHIPPING AND STORING PRECAUTIONS:** Keep container tightly closed when not in use and during transport. Do not pressurize, drill, cut, heat, weld, braze, grind, or expose containers to flame or other sources of ignition. Empty product containers may contain product residue. See Section 9 for Packing Group information.

**SAFETY-KLEEN PREMIUM SOLVENT**  
**MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA**

**SPILL  
PROCEDURES:**

Remove all ignition sources. Stop leak if you can do it without risk. Wear protective equipment specified in Section 7, CONTROL MEASURES. Ventilate area and avoid breathing vapor or mist. Water spray may reduce vapor, but it may not prevent ignition in closed spaces. For large spills, isolate area and deny entry; dike far ahead of liquid spill for later disposal. Contain away from surface waters and sewers. If possible, contain as a liquid for possible re-refining or sorb with compatible sorbent material and shovel with a non-sparking tool into closable container for disposal. See *Emergency Response Guidebook* (DOT P 5800.5) Guide Number 27 for more information.

**WASTE DISPOSAL  
METHODS:**

Dispose in accordance with federal, state, provincial, and local regulations. Contact Safety-Kleen regarding recycling or proper disposal.

**CONTROL MEASURES****EYE  
PROTECTION:**

Where there is likelihood of eye contact, wear chemical goggles and faceshield. Do NOT wear contact lenses.

**PROTECTIVE  
GLOVES:**

Use Nitrile, Viton<sup>®</sup>, or equivalent gloves to prevent contact with skin. Do NOT use Butyl rubber, natural rubber, or equivalent gloves.

**RESPIRATORY  
PROTECTION:**

Use NIOSH/MSHA-approved respiratory protective equipment when concentration of vapor or mist exceeds applicable exposure limit. A self-contained breathing apparatus (SCBA) and full protective equipment are required for large spills or fire emergencies. Selection and use of respiratory protective equipment should be in accordance in the U.S.A. with OSHA General Industry Standard 29 CFR 1910.134 or in Canada with CSA Standard Z94.4-M1982.

**ENGINEERING  
CONTROLS:**

Provide process enclosure or local ventilation needed to maintain concentration of vapor or mist below applicable exposure limits. Where explosive mixtures may be present, systems safe for such locations should be used.

**OTHER PROTECTIVE  
EQUIPMENT:**

Where spills and splashes are possible, wear appropriate solvent-resistant boots, apron, or other protective clothing. Clean water should be available in work areas for flushing the eyes and skin.

**SECTION 8 – PHYSICAL DATA**

**PHYSICAL STATE,  
APPEARANCE AND ODOR:**

Liquid, clear, colorless, with characteristic hydrocarbon odor.

**ODOR THRESHOLD:**

30 ppm (based on Stoddard Solvent)

**SPECIFIC GRAVITY:**

0.78 to 0.82 (60°/60°F) (15.6°/15.6°C) (water = 1)

**DENSITY:**

6.5 to 6.8 lb/US gal (780 to 820 g/l)

**VAPOR DENSITY:**

5.3 to 6.2 (air = 1)

**VAPOR PRESSURE:**

1 to 2 mm Hg at 68°F (20°C)

**BOILING POINT:**

350° to 470°F (177° to 244°C)

**FREEZING POINT:**

-33°F (-36°C) (approximately)

**pH:**

Not applicable.

**VOLATILE ORGANIC COMPOUNDS:  
(US EPA DEFINITION)**

100 WT%; 6.5 to 6.8 lb/US gal; 780 to 820 g/l

**EVAPORATION RATE:**

less than 0.1 (butyl acetate = 1)

**SOLUBILITY IN WATER:**

Slight.

Revision 7/93; Form No. 82529 - Page 4 of 5

**SAFETY-KLEEN PREMIUM SOLVENT**  
**MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA**

**EFFICIENT OF WATER/OIL  
DISTRIBUTION:**

Not available.

**MOLECULAR WEIGHT:**

155 to 180

**SECTION 9 – OTHER REGULATORY INFORMATION**

**TRANSPORTATION INFORMATION**

**DOT PROPER SHIPPING NAME:** COMBUSTIBLE LIQUID, N.O.S. (PETROLEUM NAPHTHA)

**DOT CLASS:** Combustible Liquid

**DOT ID NUMBER:** NA1993 PG III

**TDG CLASSIFICATION:** Not regulated.

**SARA TITLE III:**

Product does not contain toxic chemicals subject to the requirements of section 313 of Title III of the Superfund Amendments and Reauthorization Act of 1986 and 40 CFR Part 372.

Product poses the following physical and health hazards as defined in 40 CFR Part 370 and is subject to the requirements of sections 311 and 312 of Title III of the Superfund Amendments and Reauthorization Act of 1986:

Immediate (Acute) Health Hazard  
Delayed (Chronic) Health Hazard  
Fire Hazard

**WHMIS CLASSIFICATION:**

B3, Flammable and Combustible Material, Combustible Liquids;  
D2B, Poisonous and Infectious Material, Materials Causing Other Toxic Effects,  
Toxic Material

**TSCA:**

All of the components for this product are listed on, or are exempted from the requirement to be listed on, the TSCA Inventory.

**CALIFORNIA:**

This product is not for sale or use in the State of California.

User assumes all risks incident to the use of this product. To the best of our knowledge, the information contained herein is accurate. However, Safety-Kleen assumes no liability whatsoever for the accuracy or completeness of the information contained herein. No representations or warranties, either expressed or implied, or merchantability, fitness for a particular purpose or of any other nature are made hereunder with respect to information or the product to which information refers. The data contained on this sheet apply to the material as supplied to the user.



AUG 4 1995  
Environmental Bureau  
Oil Conservation Division

Environmental Bureau  
Oil Conservation Division



SAN JUAN COUNTY  
NEW MEXICO

2-072-170

NOTE  
INFORMATION CONTAINED ON THIS  
MAP IS BASED SOLELY ON RECORDED  
DATA (NO LIABILITY ASSUMED)

SECTION 19 T29N R12W QUAD 2

DRAWN BY  
CODED BY

[illegible]

NOTE:  
THIS MAP IS FOR ASSESSMENT  
PURPOSES ONLY.

	QUAD 1
3	QUAD 4

PREPARED BY  
SAN JUAN COUNTY







STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

April 25, 1995

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-765-962-668**

Mr. Jack Nelson  
Dawn Trucking  
P.O. BOX 204  
Farmington, NM 87499

**RE: Discharge Plan Requirement Inspection  
Farmington Facility  
San Juan County, New Mexico**

Dear Mr. Nelson:

Outlined below are the observations and findings made by the NMOCD team that recently inspected the Dawn Trucking facility at 16 county road 5860 in Farmington, New Mexico.

1. Sewage goes to a septic/leech field type system and only handles domestic waste.
2. Safety Kleen shop solvent - do not allow to be washed out of shop area, continue the current practice of recycling.
3. Used Oil burned onsite.
4. Existing sumps - need to be cleaned and inspected at least yearly, also document and record the date(s) of cleaning/inspection.
5. Continue the use of lead free paints-allow paint cans to dry before going to the landfill.
6. Do not allow drivers to empty bottoms of trucks in the yard.

Mr. Jack Nelson

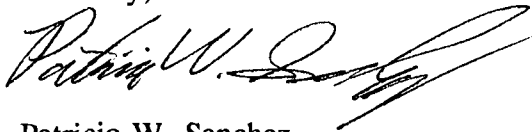
April 25, 1995

Page 2

7. Double lined pit to be sampled by Denny Foust with NMOCD District III office. Dawn will have to identify where the water goes.
8. Water transfer tanks onsite to be addressed by District III.
9. All used batteries are picked up by Interstate Batteries.
10. 5 gallon buckets go to Waste Management.
11. All spot type oil spills on the facilities grounds need to be racked out.

If Dawn has any questions regarding this report please feel free to call me at (505)-827-7156.

Sincerely,

A handwritten signature in cursive script, appearing to read "Patricio W. Sanchez".

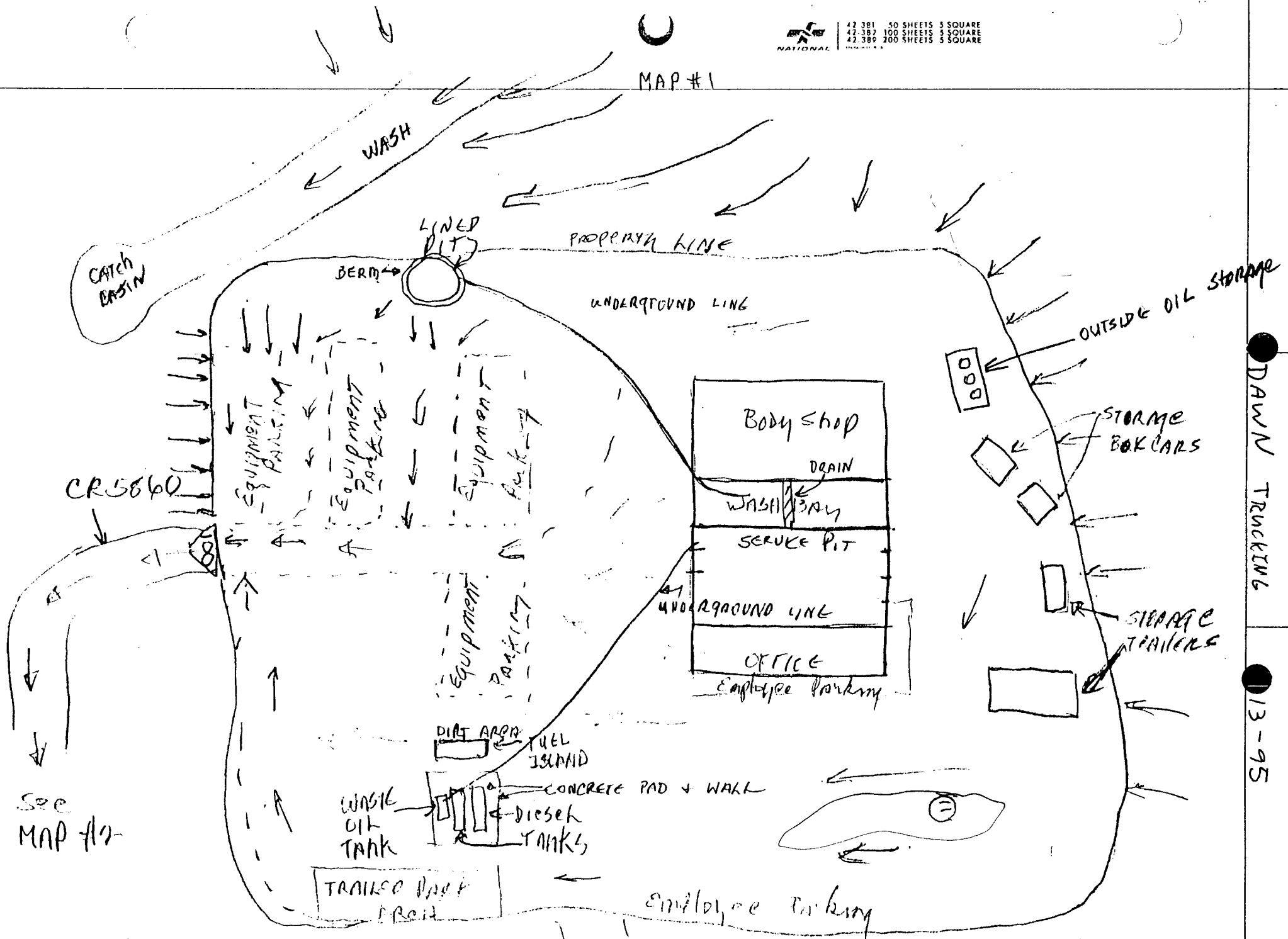
Patricio W. Sanchez  
Petroleum Engineer

XC: Denny Foust



42-381 50 SHEETS 5 SQUARE  
42-382 100 SHEETS 5 SQUARE  
42-383 200 SHEETS 5 SQUARE

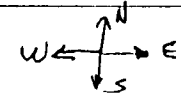
MAP #1



DAWN TRUCKING

13-95

ARROWS Indicate  
Flow lines







STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

April 21, 1995

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. Z-765-962-657**

Mr. Jack Nelson  
Dawn Trucking  
P.O. BOX 204  
Farmington, NM 87499

**RE: Discharge Plan Requirement  
Farmington Facility  
San Juan County, New Mexico**

Dear Mr. Nelson:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, Dawn Trucking is hereby notified that the filing of a discharge plan is required for the Dawn Trucking facility located at 16 County Rd. 5860 in Farmington, New Mexico.

The discharge plan is required pursuant to Section 3-104 and 3-106 of the WQCC regulations. The discharge plan, defined in Section 1.101.Q of the WQCC regulations should cover all discharges of effluent or leachate at the facility site or adjacent to the facility site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Pursuant to Section 3-106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Three copies of the discharge plan should be submitted.

Mr. Jack Nelson  
April 21, 1995  
Page 2

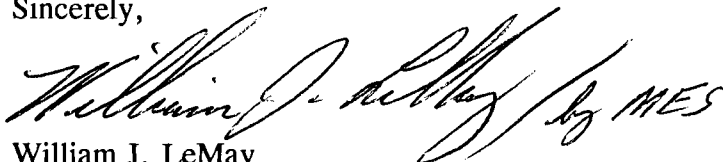
A copy of the regulations and guidelines have been provided to Dawn Trucking at a recent field inspection by OCD staff. Enclosed Dawn Trucking will find an application form to be used with the guidelines for the preparation of discharge plans at oil & gas service companies. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of one thousand, three hundred and eighty (\$1380) dollars for oil & gas service companies. The fifty (50) dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Patricio Sanchez at 827-7156 or Roger Anderson at 827-7152.

Sincerely,

A handwritten signature in cursive script, appearing to read "William J. LeMay". To the right of the signature, the letters "MES" are written in a stylized, possibly machine-printed or typed font.

William J. LeMay  
Director

WJL/pws

XC: OCD Aztec Office



TONEY ANAYA  
GOVERNOR

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

September 10, 1985



1935 - 1985

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Mr. Dan Nelson, Jr.  
Dawn Trucking Co.  
318 E. U.S. Highway 64  
Farmington, New Mexico 87401

Dear Sir:

On July 25, 1985, I inspected your facilities as noted on the attached inspection report. At that time I discovered and discussed with you storage and/or disposal practices that may over time contaminate ground water supplies in the area. These are identified as "Problems" on the inspection report.

We are required by Oil Conservation Division and Water Quality Control Commission rules and regulations to protect all ground water of the State of New Mexico which has an existing concentration of 10,000 mg/l or less TDS, for present and potential future use as domestic and agricultural water supply. Continuation of the practices that were discussed during the inspection would be expected to have the potential for groundwater contamination. If this occurs, your company would be liable for contaminant removal and mitigation including possible aquifer cleanup and restoration.

All "Problem Areas" should be corrected within 90 days or by December 9, 1985. Reinspection of the facility will be made after that date.

If you have any questions concerning this matter, please call me in Santa Fe at (505) 827-5884.

Sincerely,

JAMI BAILEY,  
Field Representative

P 505 905 975

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	
Mr. Dan Nelson Jr, Dawn Tr.	
Street and No.	
318 E. Highway 64	
P.O., State and ZIP Code	
New Mex. 87401	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$
Postmark or Date	
9/10/85	

PS Form 3800, Feb. 1982

WELL SERVICE COMPANY INSPECTION

NAME OF COMPANY: Dawn Trucking Co. - Dan Nelson, Jr.

LOCATION: 318 E. U.S. HWY 64 327-6318

INSPECTION DATE: 7 / 25 / 85

REPORT: Underground Storage Tanks: a) 1,000 gal. diesel tank  
installed in 1985. 50'x 20' spill area by diesel pump  
b) 200 gal. slop oil tank. Trucks washed at Riverside  
Car Wash. Water Source: Lee Acres Municipal.

PROBLEMS: Above ground tanks: a) (4) 400 Bbl. tanks-2 filled  
with 2% KCl, 2 filled with 20% KCl. Valve and pipe  
leaks run into 40'x 10'x 3' sandy pit; b) 55 gal.  
drum formaldehyde - spilled onto ground over 20'x  
6' area. Ran into tank pit too; KCl mixing tank -  
3,400 gal. capacity - leaks badly at valve. Valve  
and hose leaks drain to pit off property line,  
partly covered and mixed up by inspection time.  
Ernie Bush (district geologist) said the pit was  
closed down in 1984, but may still be used. Spilled  
KCl around tanks, mixing tank, unloading area.  
Porous sandy surface by all tanks.

RECOMMENDATIONS: Prevent formaldehyde and diesel spills.  
Repair all valve and pipe leaks. Eliminate unlined  
pits and replace with leak-proof tanks. Haul  
effluents to approved pits. Clean up KCl.

FOLLOW UP: \_\_\_\_\_  
\_\_\_\_\_



MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal

Time 11 AM

Date 12/10/85

Originating Party

Ernie Busch

Other Parties

Ernie Bailey

Subject

Dawn Trucking Co. compliance with service co. inspection report deadline for cleanup of "problem areas"

Discussion

Ernie inspected facilities on compliance date, 12/9/85, and reported that: unlined pits had been covered up, no leakage visible from KCL mixing tank or valves, use of formaldehyde discontinued. Only minor spillage from KCL hoses evident. He sketched facility operations.

Conclusions or Agreements

Distribution

File  
D. Boyer

Signed

Ernie Bailey

50 YEARS



TONY ANAYA  
GOVERNOR

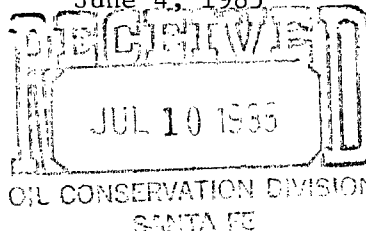
STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION



1935 - 1985

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-5800

June 4, 1985



Dawn Trucking Co.  
P.O. Box 204  
Farmington, NM 87401

Dear Sir:

In response to recent events, the Oil Conservation Division is conducting a survey of well service companies operating within the State. A response to this survey is required to establish the gravity of potential pollution problems in the field.

Please check the appropriate categories describing operations at your facilities and fill-in blanks with short one or two word answers. A long, detailed description of company activities is not required at this time.

This survey is part of the OCD regulatory duties and responsibilities and it will be used to assess activities statewide. A response to this questionnaire is requested within 30 days; your full cooperation is appreciated in this matter.

If there are any questions or more information is necessary, please call Jami Bailey in Santa Fe at (505) 827-5884.

Sincerely,

R. L. STAMETS,  
Director

RLS/JB/dp

Enc.

cc: OCD District Office

WELL SERVICE COMPANIES  
QUESTIONNAIRE

Check one or more, as applicable.

I. Types of Services Performed:

- ☒ Vacuum Hauling/Tank Cleaning
- ☐ Acidizing
- ☐ Fracturing
- ☐ Cementing
- ☐ Drilling mud/additives
- ☐ Other (Specify)

II. General Types of Products and Quantities Used in  
Service or Transported in 1984:

	Quantity (bbls.)
<input type="checkbox"/> Acids	
<input checked="" type="checkbox"/> Brines	2000
<input type="checkbox"/> Caustics	
<input type="checkbox"/> Drilling Mud/Additives	
<input type="checkbox"/> Corrosion Inhibitors	
<input type="checkbox"/> Surfactants/Polymers	
<input type="checkbox"/> Shale Control Inhibitors	
<input type="checkbox"/> Radioactive Tracers Returned from Wellbores or Pipelines	
<input type="checkbox"/> Oxygen Scavengers	
<input type="checkbox"/> Waste Oil	
<input checked="" type="checkbox"/> Produced Water	18,000
<input type="checkbox"/> Other (Specify)	



III. TYPE, QUANTITY, AND LOCATION OF WELL SERVICE FLUIDS AND SOLIDS, PRODUCED WATER,  
OR WASTE OIL DISPOSAL

TYPE OF FLUID OR SOLID	VOLUME (BARRELS)	DISPOSAL SITE		NATURE OF DISPOSAL LOCATION (LETTER FROM BELOW)
		(NO. FROM BELOW)	LOCATION	
Produced Fluid	80 A load	4		A
	" "	7		A
Produced fluid	" "	2		B
Produced fluid	" "			

Disposal Sites

1. Individual Well Site (Do not list all locations)
2. Sanitary Landfill
3. Injection Wells (Do not list locations)
4. Evaporation Pond
5. Chemical Waste Tank
6. City Sewer
7. Company Facilities
8. Other (Specify)

Nature of Disposal Location

- A. Lined Pit
- B. Unlined Pit
- C. Ground Surface
- D. Above Ground Tank
- E. Buried Tank
- F. Injection Well
- G. Other (Specify)