

GW - 218

**PERMITS,
RENEWALS,
& MODS
Application**

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 8/9/10

or cash received on _____ in the amount of \$ 100⁰⁰

from DAWN Trucking Corp

for GW-218

Submitted by: LAWRENCE Romero Date: 8/11/10

Submitted to ASD by: Ramon Torres Date: 8/11/10

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

DETACH AND RETAIN THIS STATEMENT
THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DELUXE - FORM WVCB-3 V-6

DATE	DESCRIPTION	AMOUNT	DISTRIBUTIONS	
			ACCT. NO.	AMOUNT
	Filing fee \$100.00 40wa 8/11/10			

EMPLOYEE _____

[illegible]

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 8/9/10

or cash received on _____ in the amount of \$ 1700⁰⁰

from Dawn Trucking Corp

for GW-218

Submitted by: Lawrence Benson Date: 8/11/10

Submitted to ASD by: Lawrence Benson Date: 8/11/10

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal ☒

Modification _____ Other Facility Fee

Organization Code 521.07 Applicable FY 2010

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

THE ATTACHED CHECK IS IN PAYMENT OF ITEMS DESCRIBED BELOW.
IF NOT CORRECT PLEASE NOTIFY US PROMPTLY. NO RECEIPT DESIRED.

DELUXE - FORM WVCB-3 V-6EMPLOYEE _____[illegible]

Mr. Lowe,

Enclosed you will find the following:

RECEIVED OCD

- 1) Discharge Plan application for renewal
- 2) The written request to use previously submitted application
- 3) Public Notice letter
- 4) 1 check for \$100 for the filing fee (check # 5887)
- 5) 1 check for \$1700 for the renewal fee (check 5886)

2010 AUG 11 AM 11:12

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: DISCHARGE PLAN PERMIT GW-218 Howe 8/11/10

2. Operator: DAWN TRUCKING CO.

Address: P.O. BOX 1498 FARMINGTON, NM 87499

Contact Person: BOBBY BECK HSE MANAGER Phone: 505-327-6314

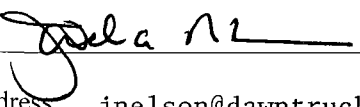
3. Location: SW /4 NW /4 Section 19 Township 29 NORTH Range 12 WEST
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: JACK A. NELSON

Title: PRESIDENT

Signature: 

Date: 08/09/10

E-mail Address: jnelson@dawntrucking.com

DAWN TRUCKING CO.

P.O. BOX 1498

FARMINGTON, NEW MEXICO 87499

(505) 327-6314

dtc@dawntrucking.com www.dawntrucking.com

August 10, 2010

Mr. Lowe,

In regards to the Discharge Permit Renewal (GW-218) for the Dawn Trucking Co. Farmington facility, I would like to formally request that the permit application previously submitted be used in the current renewal process.

The property has remained intact since the previous permit was approved. No changes in the discharge of water quality or volume have been noted, nor has there been any facility expansion.

Mr. Jack Nelson (President of Dawn Trucking Co.) will be the one that the permit is issued to, but any communication should be directed through Bobby Beck, HSE Manager.

If there is any additional information needed please contact me.

Thank you,

A handwritten signature in black ink, appearing to be 'Bobby Beck', with a long horizontal line extending to the right.

Bobby Beck

HSE Manager

Dawn Trucking Co.

(505) 327-6314

Public Notice

Dawn Trucking Co., PO Box 1498, Farmington, NM 87499, has submitted an application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division for a new discharge plan permit (GW-218) for their Dawn Trucking yard located in the SW $\frac{1}{4}$, NW $\frac{1}{4}$, of Section 19, Township 29 North, Range 12 West in San Juan County, New Mexico. The physical address of the facility is #16 CR 5860, Farmington, NM 87401. The facility is located approximately 2 miles east of Farmington and $\frac{3}{4}$ of a mile north of the San Juan river.

The facility provides oil and gas transportation equipment, storage for oil and gas equipment and storing of oil and gas related material. Materials generated or used at the facility include gear oil, waste oil and waste water from frac tank wash down. Approximately 100/bbls/day of wash down water and 100 gallons/engine/year of used motor oil is generated at the facility. All liquids utilized at the facility are stored in dedicated above ground storage tanks prior to offsite disposal or recycling at an OCD approved site. All storage tanks are within properly engineered and OCD approved secondary containments.

Any interested person or persons may obtain information: submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL GW-218
DAWN TRUCKING COMPANY
FARMINGTON FACILITY
DISCHARGE PERMIT APPROVAL CONDITIONS
(September 1, 2005)

RECEIVED
OCT 5 2005
OIL CONSERVATION
DIVISION

1. Payment of Discharge permit Fees: The \$100.00 filing fee has been received by the OCD. There is a required flat fee equal to \$1,700.00 for oil field service companies. The renewal flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge permit, with the first payment due upon receipt of this approval.
2. Dawn Trucking Company Commitments: Dawn Trucking Company will abide by all commitments submitted in the discharge permit renewal application letter dated June 8, 2005 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Permit: Dawn Trucking Company shall maintain storm water runoff controls. As a result of Dawn Trucking Company's operations any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any storm water runoff then Dawn Trucking Company shall notify the OCD within 24 hours, modify the permit within 15 days and submit for OCD approval. Dawn Trucking Company shall also take immediate corrective actions pursuant to Item 12 of these conditions.

16. Closure: The OCD will be notified when operations of the Farmington Facility are discontinued for a period in excess of six months. Prior to closure of the Farmington Facility a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Dawn Trucking Company, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Dawn Trucking Company further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DAWN TRUCKING COMPANY

by *Sandy Seid*
HSE/HR Manager
Title

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Revised March 17, 1999

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**
(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: TRUCKING MAINTENANCE FACILITY
2. Operator: DAWN TRUCKING CORPORATION DBA DAWN TRUCKING CO.
- Address: MAILING: PO BOX 1498 FARMINGTON NM 87499-1498 PHYSICAL: 16 CR 5860 87401
- Contact Person: JACK A. NELSON Phone: 505-327-6314
3. Location: SW /4 NW /4 Section 19 Township 29N Range 12W
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
DANIEL NELSON, SR.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
NO CHANGE
6. Attach a description of all materials stored or used at the facility.
NO CHANGE
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
NO CHANGE
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
NO CHANGE
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
NO CHANGE
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
NO CHANGE
11. Attach a contingency plan for reporting and clean-up of spills or releases.
NO CHANGE
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
NO CHANGE
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
NO CHANGE
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: JACK A. NELSON

Title: VICE PRESIDENT

Signature: 

Date: 4/27/00

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Revised March 17, 1999

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Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**
(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: TRUCKING MAINTENANCE FACILITY

2. Operator: DAWN TRUCKING CORPORATION DBA DAWN TRUCKING CO.

Address: MAILING: PO BOX 1498 FARMINGTON NM 87499-1498 PHYSICAL: 16 CR 5860 87401

Contact Person: JACK A. NELSON Phone: 505-327-6314

3. Location: SW /4 NW /4 Section 19 Township 29N Range 12W
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
DANIEL NELSON, SR.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
NO CHANGE
6. Attach a description of all materials stored or used at the facility.
NO CHANGE
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
NO CHANGE
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
NO CHANGE
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
NO CHANGE
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
NO CHANGE
11. Attach a contingency plan for reporting and clean-up of spills or releases.
NO CHANGE
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
NO CHANGE
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
NO CHANGE

14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: JACK A. NELSON

Title: VICE PRESIDENT

Signature: 

Date: 4/27/00

District I - (505) 393-6161
P. O. Box 1940
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88211-0719
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 4/18/9

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to appropriate
District Office

DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES

(Refer to the OCD Guidelines for assistance in completing the application)

☒ New

☐ Renewal

☐ Modification

1. Type: TRUCKING MAINTENANCE FACILITY
2. Operator: DAWN TRUCKING CORPORATION dba DAWN TRUCKING CO.
Address: MAILING: PO BOX 1498, FARMINGTON NM 87499-1498 PHYSICAL: #16 CR 5860, 87401
Contact Person: JACK A. NELSON Phone: 505/327-6314
3. Location: SW /4 NW /4 Section 19 Township 29N Range 12W
Submit large scale topographic map showing exact location.
4. Attach the name and address of the landowner of the facility site.
DANIEL NELSON, SR.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
MAP OF FACILITY IS ATTACHED.
6. Attach a description of all materials stored or used at the facility.
SEE ATTACHED SHEET.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
SEE ATTACHED SHEET.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
SEE ATTACHED SHEET.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
SEE ATTACHED SHEET.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
SEE ATTACHED SHEET.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
SEE ATTACHED SHEET.
12. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.
NOT A DISPOSAL FACILITY. DAWN TRUCKING CO. DOES NOT DISPOSE AT THIS SITE.
13. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: JACK A NELSON

Title: V.P.

Signature: *Jack A Nelson*

Date: 8/1/95

The drum storage area will be paved and curbed to ensure that any fluid leaking from a drum will be contained on the pad. The Pad will be completed within 90 days of the permit approval.

- 10., X A visual inspection of the storage area will be done daily. Maintenance will be done as necessary to prevent any leaks.

A visual inspection will be done of the double lined pit on a weekly basis. If a leak is detected, the pit will be emptied and repairs and clean-up will be done as necessary.

All fluids, either precipitation or leaks, will be contained in the storage areas and will not leave the facility. This fluid would be suctioned off and transported to a proper disposal site.

- 11., XI Any spill or leakage would occur in one of three areas. The first area, is the fuel and waste oil storage area, which is a concrete reinforced vault that would contain any leak or spill.

The second area, is the double lined pit, which collects water from the wash bay. If a leak should occur, the pit will be emptied and inspected. OCD will be notified and clean-up will be done as necessary.

The third area, would be the barrel storage area, which will be paved and curbed to contained any spill or leak.

Leak detection will be done daily by visual inspection. In the event of a significant leak, the OCD shall be notified immediately. Vacuum, trucks will be used to clean up any spills.

- 12., XII There are no water wells within 1/4 mile of the facility. There are no bodies of water or water courses within 1 mile of the site.

No ground water would be effected by any spill or leakage as all storage areas are self contained.

Soil type for this facility is sand and rock.

Aquifers and depth to rock base are unknown.

There are no potential flooding problems at this site. Fuel and oil storage areas are walled and curbed. The water pit is elevated and burmed.

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VII. Form (Optional)

Sources and Quantities of Effluent and Waste Solids Generated at the Facility - For each source include types of effluents (e.g. salt water, hydrocarbons, sewage, etc.), estimated quantities in barrels or gallons per month, and types and volumes of major additives (e.g. acids, biocides, detergents, degreasers, etc.). Use of this form is optional, but the information requested must be provided.

Waste Type	General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)	Volume Per Month (bbl or gal)	Major Additives (e.g. degreaser fluids from truck washing, soap in steam cleaners)
1. Truck Wastes (Describe types of original contents trucked [e.g. brine, produced water, drilling fluids, oil wastes, etc])			
2. Truck, Tank & Drum Washing	MUD & WATER	15,000 GALS.	NONE
3. Steam Cleaning of Parts, Equipment, Tanks	WATER & DIRT	500 GALS.	NONE
4. Solvent/Degreaser Use			
5. Spent Acids, Caustics, or Completion Fluids (Describe)			

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

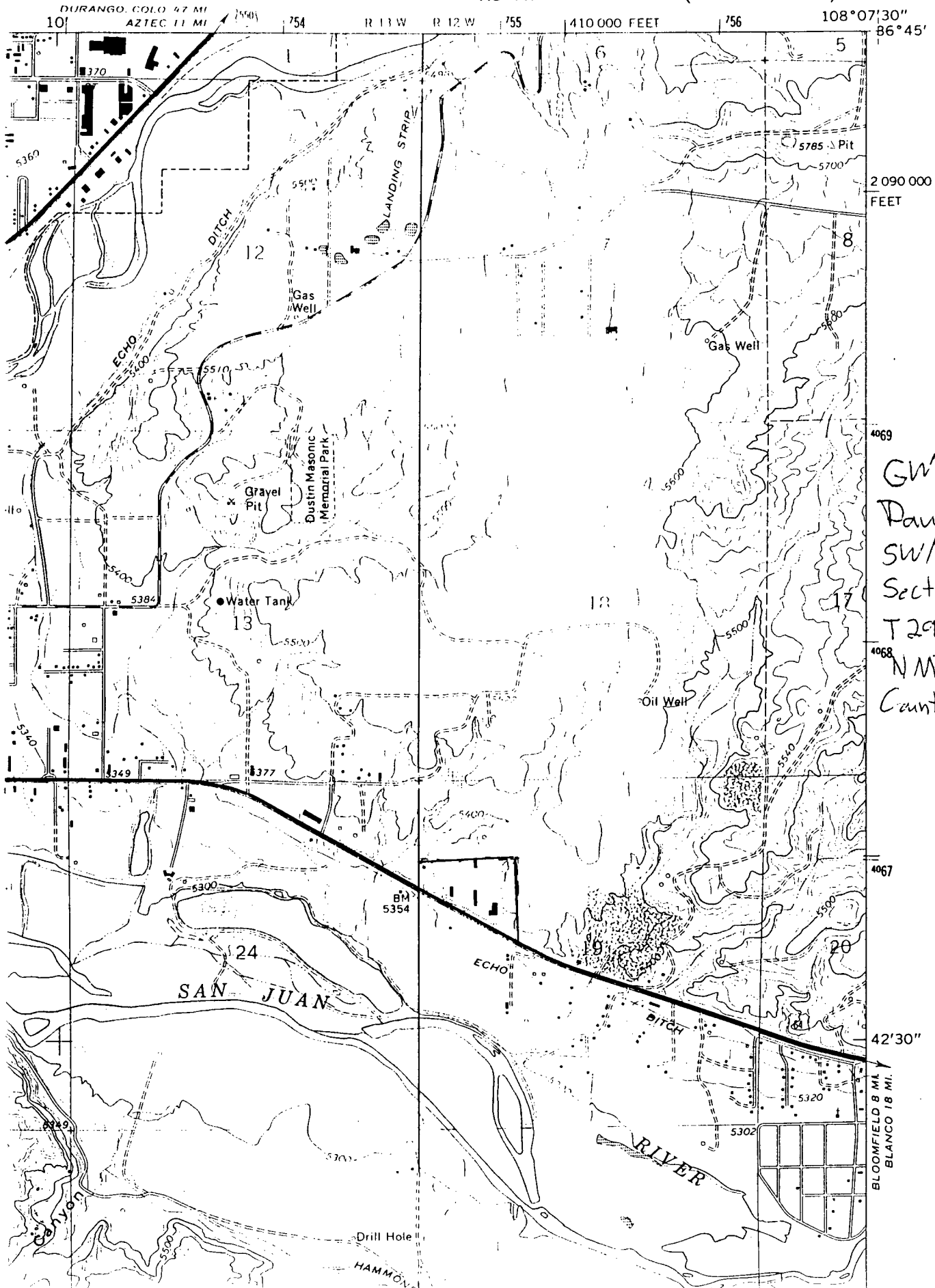
Part VIII. Form (Optional)

Summary Description of Existing Liquid and Solids Waste Collection and Disposal - For each waste type listed in Part VII, provide summary information about onsite collection and disposal systems. Information on basic construction features, specific descriptions, and wastewater schematics should be provided as required in the Guidelines. The use of this form is optional, but the summary information requested must be provided.

Waste Type	Tank(T)/ Drum(S)	Floor Drain/(F) Sump(S)	Pits- Lined(L) or Unlined(U)	Onsite Injection Well	Leach Field	Offsite Disposal
1. Truck Wastes						
2. Truck, Tank and Drum Washing			(L) DOUBLE LINED PIT			TNT
3. Steam Cleaning of Parts, Equipment, Tanks			(L) DOUBLE LINED PIT			TNT
4. Solvent/Degreaser Use	S					SAFETY KLEEN
5. Spent Acids, Caustics, or Completion Fluids						
6. Waste Slop Oil						

FARMINGTON SOUTH QUADRANGLE
NEW MEXICO—SAN JUAN CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

43571 SE
(FLORA VISTA)



GW-218
Dawn Trucking
SW/4, NW/4
Section 19,
T29N, R12W,
NMPM, San Juan
County, N.M.

SAFETY-KLEEN PREMIUM SOLVENT

MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA

SECTION 1 - PRODUCT AND PREPARATION INFORMATION

PRODUCT INFORMATION

IDENTITY (TRADE NAME): SAFETY-KLEEN PREMIUM SOLVENT

SYNONYMS: Petroleum Distillates; Petroleum Naphtha; Stoddard Solvent; Naphtha, Solvent

SK PART NUMBER(S): 6605

FAMILY/CHEMICAL NAME: Petroleum hydrocarbon

PRODUCT USE: Cleaning and degreasing metal parts.
If this product is used in combination with other chemicals, refer to the Material Safety Data Sheets for those chemicals.

24-HOUR EMERGENCY TELEPHONE

These numbers are for emergency use only. If you desire non-emergency information about this product, please call a telephone number listed below.

MEDICAL:

1-800-752-7869 (U.S.A.)
1-312-942-5969 (CANADA)

RUSH POISON CONTROL CENTER
CHICAGO, ILLINOIS, U.S.A.

TRANSPORTATION:

1-708-888-4660 (U.S.A.)
SAFETY-KLEEN ENVIRONMENT,
HEALTH AND SAFETY DEPARTMENT

1-613-996-6666 (CANADA)
CANUTEC

MANUFACTURER/SUPPLIER:

Safety-Kleen Corp. - 1000 North Randall Road - Elgin, IL, U.S.A. 60123
Telephone number: 1-800-669-5840
Safety-Kleen Canada Inc. - 3090 Blvd. Le Carrefour - Suite 300 - Chomedey Laval
Quebec, Canada H7T 2J7 Telephone number: 1-800-363-2260

PREPARATION INFORMATION

MSDS FORM NO.: 82529 **REVISION DATE:** July 8, 1993

ORIGINAL ISSUE DATE: January 7, 1993 **SUPERSEDES:** March 18, 1993

PREPARED BY: Product MSDS Coordinator **APPROVED BY:** MSDS Task Force Chairman

TELEPHONE NUMBER: For Product Technical Information Call 1-312-694-2700 (U.S.A.);
1-800-363-2260 (Canada)

SECTION 2 - HAZARDOUS COMPONENTS

NAME	SYNONYM	CAS NO.	WT%	OSHA PEL ¹		ACGIH TLV		OTHER DATA	
				TWA	STEL	TWA	STEL	LD ^a	LC ^b
Distillates (petroleum) hydrotreated	Solvent naphtha (petroleum), heavy aliph., hydrotreated	64742-47-8	100	100 ^c ppm	N.Av.	100 ^c ppm	N.Av.	>5000	>5500 ^c mg/m ³ /4 hours

Av. = Not Available
a) Rat LD50 (mg/kg)
b) Inhalation-Rat LC50

^cFor Stoddard Solvent CAS 8052-41-3

¹Reference source: 1910.1000 29 CFR Ch. XVII (7-1-92 edition)

SAFETY-KLEEN PREMIUM SOLVENT
MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA

SECTION 3 -- EMERGENCY AND FIRST AID PROCEDURES

- EYES:** For direct contact, flush eyes with water for 15 minutes lifting upper and lower lids occasionally. If irritation or redness from exposure to vapor or mist develops, move victim away from exposure into fresh air. Consult physician if irritation or pain persists.
- SKIN:** Remove contaminated clothing and shoes. Wash skin twice with soap and water. Consult physician if irritation or pain persists.
- INHALATION: (Breathing)** Remove to fresh air immediately. Use oxygen if there is difficulty breathing or artificial respiration if breathing has stopped. Do not leave victim unattended. Seek immediate medical attention if necessary.
- INGESTION: (Swallowing)** Seek immediate medical attention. Do NOT induce vomiting. If spontaneous vomiting occurs, keep head below hips to avoid aspiration (breathing) into the lungs.
- SPECIAL NOTE TO PHYSICIAN:** Treat symptomatically and supportively. Administration of gastric lavage, if warranted, should be performed by qualified medical personnel. Contact Rush Poison Control Center (see Section 1) for additional medical information.

SECTION 4 -- HEALTH HAZARD DATA AND TOXICOLOGICAL PROPERTIES

PRIMARY ROUTES OF EXPOSURE: Eye and skin contact; inhalation, ingestion.

EXPOSURE LIMITS: See Section 2.

SIGNS AND SYMPTOMS OF EXPOSURE

ACUTE: *Eyes:* Contact with liquid or exposure to vapors may cause mild to moderate irritation with watering, stinging, or redness.

Skin: Contact with liquid or exposure to vapors tends to remove skin oils, possibly causing redness, drying and cracking, and burning, leading to dermatitis. No significant skin absorption hazard.

Inhalation (Breathing): High concentrations of vapor or mist may irritate the eyes and respiratory tract. High concentrations of vapor or mist may cause nausea, vomiting, difficulty breathing, lung congestion, and heart attack. High concentrations of vapor or mist may cause headaches, dizziness, incoordination, numbness, unconsciousness, seizures, and other central nervous system effects, including death.

Ingestion (Swallowing): Low order of acute oral toxicity. May cause throat irritation, nausea, vomiting, cardiac injury with arrhythmias (irregular heartbeats), and symptoms of central nervous system effects as listed for ACUTE Inhalation. Breathing material into the lungs during ingestion or vomiting may cause mild to severe pulmonary (lung) injury and possibly death.

CHRONIC: Prolonged or repeated skin contact may cause drying and cracking, or dermatitis. Prolonged or repeated eye contact may cause conjunctivitis. Prolonged or repeated inhalation of high vapor concentration has been reported to cause liver and kidney effects, fatal bone marrow hypoplasia (incomplete bone marrow development), and intracerebral (brain) hemorrhage.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE:

Individuals with pre-existing lung, liver, kidney, cardiac, central nervous system, or skin disorders may have increased susceptibility to the effects of exposure

CARCINOGENICITY:

Not applicable.

Also see Section 9.

OTHER POTENTIAL HEALTH HAZARDS:

The following information is required by Canadian WHMIS regulations. Irritancy is covered in Signs and Symptoms of Exposure in Section 4. There is no known human sensitization; toxicologically synergistic product, reproductive toxicity, mutagenicity, or teratogenicity associated with this product as a whole.

SAFETY-KLEEN PREMIUM SOLVENT
MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA

SECTION 5 – FIRE AND EXPLOSION HAZARD DATA

**EMERGENCY RESPONSE
GUIDE NUMBER:**

27

Reference *Emergency Response Guidebook* (DOT P 5800.5)

**FIRE AND
EXPLOSION HAZARDS:**

Decomposition and combustion products may be toxic. Heated containers may rupture, explode, or be thrown into the air. Not sensitive to mechanical impact. Material may be sensitive to static discharge, which could result in fire or explosion.

FIRE FIGHTING PROCEDURES:

NFPA 704 Rating 1-2-0 (Health-Fire-Reactivity)

Keep storage containers cool with water spray. Positive-pressure, self-contained breathing apparatus (SCBA) and structural firefighters' protective clothing will provide limited protection.

EXTINGUISHING MEDIA:

Carbon dioxide, foam, dry chemical, or water spray.

CONDITIONS OF FLAMMABILITY:

Heat, sparks, or flame.

FLASH POINT:

148°F (64°C) Tag Closed Cup (minimum)

AUTOIGNITION TEMPERATURE:

440°F (227°C) (minimum)

FLAMMABLE LIMITS IN AIR:

LOWER: 1.0 Vol. %**UPPER:** 8.1 Vol. %

**HAZARDOUS COMBUSTION
PRODUCTS:**

Burning may produce carbon monoxide.

SECTION 6 – REACTIVITY DATA

STABILITY:

Stable under normal temperatures and pressures, and not reactive with water.

**INCOMPATIBILITY (MATERIALS AND
CONDITIONS TO AVOID):**

Acids, bases, oxidizing agents, or chlorine may cause a violent reaction. Avoid heat, sparks, or flame.

HAZARDOUS POLYMERIZATION:

Not known to occur under normal temperatures and pressures.

**HAZARDOUS DECOMPOSITION
PRODUCTS:**

None under normal temperatures and pressures.

SECTION 7 – PREVENTIVE MEASURES

PRECAUTIONS FOR SAFE USE AND HANDLING

**HANDLING
PRECAUTIONS:**

Keep away from heat, sparks, or flame. When transferring material, metal containers, including tank cars and trucks, should be grounded and bonded. Avoid contact with eyes, skin, clothing, or shoes. Use in well ventilated area and avoid breathing vapor or mist.

**PERSONAL
HYGIENE:**

Use good personal hygiene. Wash thoroughly with soap and water after handling and before eating, drinking, or using tobacco products. Clean contaminated clothing, shoes, and protective equipment before reuse. Discard contaminated clothing, shoes, or protective equipment if they cannot be thoroughly cleaned.

**SHIPPING AND
STORING
PRECAUTIONS:**

Keep container tightly closed when not in use and during transport. Do not pressurize, drill, cut, heat, weld, braze, grind, or expose containers to flame or other sources of ignition. Empty product containers may contain product residue. See Section 9 for Packing Group information.

SAFETY-KLEEN PREMIUM SOLVENT

MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA

**SPILL
PROCEDURES:**

Remove all ignition sources. Stop leak if you can do it without risk. Wear protective equipment specified in Section 7, CONTROL MEASURES. Ventilate area and avoid breathing vapor or mist. Water spray may reduce vapor, but it may not prevent ignition in closed spaces. For large spills, isolate area and deny entry; dike far ahead of liquid spill for later disposal. Contain away from surface waters and sewers. If possible, contain as a liquid for possible re-refining or sorb with compatible sorbent material and shovel with a non-sparking tool into closable container for disposal. See *Emergency Response Guidebook* (DOT P 5800.5) Guide Number 27 for more information.

**WASTE DISPOSAL
METHODS:**

Dispose in accordance with federal, state, provincial, and local regulations. Contact Safety-Kleen regarding recycling or proper disposal.

CONTROL MEASURES**EYE
PROTECTION:**

Where there is likelihood of eye contact, wear chemical goggles and faceshield. Do NOT wear contact lenses.

**PROTECTIVE
GLOVES:**

Use Nitrile, Viton[®], or equivalent gloves to prevent contact with skin. Do NOT use Butyl rubber, natural rubber, or equivalent gloves.

**RESPIRATORY
PROTECTION:**

Use NIOSH/MSHA-approved respiratory protective equipment when concentration of vapor or mist exceeds applicable exposure limit. A self-contained breathing apparatus (SCBA) and full protective equipment are required for large spills or fire emergencies. Selection and use of respiratory protective equipment should be in accordance in the U.S.A. with OSHA General Industry Standard 29 CFR 1910.134 or in Canada with CSA Standard Z94.4-M1982.

**ENGINEERING
CONTROLS:**

Provide process enclosure or local ventilation needed to maintain concentration of vapor or mist below applicable exposure limits. Where explosive mixtures may be present, systems safe for such locations should be used.

**OTHER PROTECTIVE
EQUIPMENT:**

Where spills and splashes are possible, wear appropriate solvent-resistant boots, apron, or other protective clothing. Clean water should be available in work areas for flushing the eyes and skin.

SECTION 8 – PHYSICAL DATA

**PHYSICAL STATE,
APPEARANCE AND ODOR:**

Liquid, clear, colorless, with characteristic hydrocarbon odor.

ODOR THRESHOLD:

30 ppm (based on Stoddard Solvent)

SPECIFIC GRAVITY:

0.78 to 0.82 (60°/60°F) (15.6°/15.6°C) (water = 1)

DENSITY:

6.5 to 6.8 lb/US gal (780 to 820 g/l)

VAPOR DENSITY:

5.3 to 6.2 (air = 1)

VAPOR PRESSURE:

1 to 2 mm Hg at 68°F (20°C)

BOILING POINT:

350° to 470°F (177° to 244°C)

FREEZING POINT:

-33°F (-36°C) (approximately)

pH:

Not applicable.

**VOLATILE ORGANIC COMPOUNDS:
(US EPA DEFINITION)**

100 WT %; 6.5 to 6.8 lb/US gal; 780 to 820 g/l

EVAPORATION RATE:

less than 0.1 (butyl acetate = 1)

SOLUBILITY IN WATER:

Slight.

SAFETY-KLEEN PREMIUM SOLVENT
MATERIAL SAFETY DATA SHEET FOR U.S.A. AND CANADA

**COEFFICIENT OF WATER/OIL
DISTRIBUTION:**

Not available.

MOLECULAR WEIGHT:

155 to 180

SECTION 9 – OTHER REGULATORY INFORMATION

TRANSPORTATION INFORMATION

DOT PROPER SHIPPING NAME: COMBUSTIBLE LIQUID, N.O.S. (PETROLEUM NAPHTHA)

DOT CLASS: Combustible Liquid

DOT ID NUMBER: NA1993 PG III

TDG CLASSIFICATION: Not regulated.

SARA TITLE III:

Product does not contain toxic chemicals subject to the requirements of section 313 of Title III of the Superfund Amendments and Reauthorization Act of 1986 and 40 CFR Part 372.

Product poses the following physical and health hazards as defined in 40 CFR Part 370 and is subject to the requirements of sections 311 and 312 of Title III of the Superfund Amendments and Reauthorization Act of 1986:

Immediate (Acute) Health Hazard
Delayed (Chronic) Health Hazard
Fire Hazard

WHMIS CLASSIFICATION:

B3, Flammable and Combustible Material, Combustible Liquids;
D2B, Poisonous and Infectious Material, Materials Causing Other Toxic Effects,
Toxic Material

TSCA:

All of the components for this product are listed on, or are exempted from the requirement to be listed on, the TSCA Inventory.

CALIFORNIA:

This product is not for sale or use in the State of California.

User assumes all risks incident to the use of this product. To the best of our knowledge, the information contained herein is accurate. However, Safety-Kleen assumes no liability whatsoever for the accuracy or completeness of the information contained herein. No representations or warranties, either expressed or implied, or merchantability, fitness for a particular purpose or of any other nature are made hereunder with respect to information or the product to which information refers. The data contained on this sheet apply to the material as supplied to the user.

ATTACHMENT TO THE DISCHARGE PLAN RENEWAL GW-218
DAWN TRUCKING CO.
TRUCKING MAINTENANCE FACILITY
DISCHARGE PLAN APPROVAL CONDITIONS
(August 2, 2000)

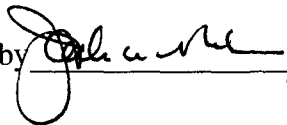
1. Payment of Discharge Plan Fees: The \$50.00 filing fee has been received by the OCD. There is a required flat fee equal to one-half of the original flat fee for natural gas processing plants. The renewal flat fee required for this facility is \$690.00, that has not been received by the OCD.
2. Dawn Trucking Co. Commitments: Dawn Trucking Co. will abide by all commitments submitted in the discharge plan renewal application dated April 27, 2000 and these conditions for approval.
3. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.
4. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.
5. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
6. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.
7. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

8. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.
9. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
10. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity every 5 years. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
11. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
12. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.
13. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
14. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
15. Storm Water Plan: The facility will have an approved storm water run-off plan.

16. Closure: The OCD will be notified when operations of the Trucking Maintenance Facility are discontinued for a period in excess of six months. Prior to closure of the Trucking Maintenance Facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
17. Certification: Dawn Trucking Co., by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Dawn Trucking Co. further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

DAWN TRUCKING CO.

by  VP.

Title



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

August 2, 2000

CERTIFIED MAIL

RETURN RECEIPT NO. 5050 9818

Mr. Jack A. Nelson
Dawn Trucking Co.
P.O. Box 1498
Farmington, New Mexico 87499

**RE: Discharge Plan Renewal GW-218
Dawn Trucking Co.
Trucking Maintenance Facility
San Juan County, New Mexico**

Dear Mr. Nelson:

The ground water discharge plan renewal application GW-218 for the Dawn Trucking Co. Trucking Maintenance Facility located in the SW/4 NW/4 of Section 19, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, **is hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 10 working days of receipt of this letter.**

The original discharge plan application was submitted on August 1, 1995 and approved September 18, 1995. The discharge plan renewal application, dated April 27, 2000, submitted pursuant to Sections 5101.B.3. of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals. The discharge plan is renewed pursuant to Sections 5101.A. and 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Dawn Trucking Co. of liability should operations result in pollution of surface water, ground water, or the environment.

Please be advised that all exposed pits, including lined pits and open tanks (tanks exceeding 16 feet in diameter), shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104 of the regulations provides: "When a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Dawn Trucking Co. is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Mr. Jack A. Nelson
GW-218 Trucking Maintenance Facility
August 2, 2000
Page 2

Pursuant to Section 3109.H.4., this renewal plan is for a period of five years. This renewal will expire on **September 18, 2005**, and Dawn Trucking Co. should submit an application in ample time before this date. Note that under Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. It should be noted that all discharge plan facilities will be required to submit the results of an underground drainage-testing program as a requirement for discharge plan. Dawn Trucking Co. will submit a storm water run-off plan for approval by the OCD within six (6) months of the date of this approval letter for the Trucking Maintenance Facility.

The discharge plan renewal application for the Dawn Trucking Co. Trucking Maintenance Facility is subject to WQCC Regulation 3114. Every billable facility submitting a discharge plan application will be assessed a fee equal to the filing fee of \$50. There is a renewal flat fee assessed for oil field service companies equal to one-half of the original flat fee or \$690.00. The OCD has received the filing fee.

Please make all checks payable to: **Water Management Quality Management Fund**
C/o: **Oil Conservation Division**
2040 South Pacheco
Santa Fe, New Mexico 87505.

If you have any questions please contact Mr. W. Jack Ford at (505) 827-7156. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,



Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division

RCA/wjf
Attachment

xc: OCD Aztec Office

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
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Certified Fee	
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J. Nelson
Dawn
Farmington
GN-218