

GW - 228

**GENERAL
CORRESPONDENCE**

YEAR(S):

2007 - 1995

CARL PADILLA
President
BARBARA PADILLA
Secretary / Treasurer



505 Road 350
Farmington, NM 87401
505/632-0977
FAX / 632-9120

4-09-07

Oil conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Edward Hansen

RE: Discharge Permit (GW-228)

Dear Sirs:

Please find enclosed the affidavit of publication from the Farmington Daily Times in both English and Spanish that was published on March 28th.

Thank you.

Sincerely,

Barbara Padilla

2007 APR 13 AM 3 10

Legal Notices 152

CATCH-ALL STORAGE
5848 US HWY 64
FARMINGTON, NM
505-632-2132

TO: DAVID NEVAREZ
CASTILLO
818 E MAIN ST. SP 33
FARMINGTON, NM
87401

Notice is hereby given that a sale or donation of miscellaneous household and personal items will be held to satisfy debt of back rent. The sale will be held on or after Wednesday APRIL 11 At Catch-All Storage, 5848 US Hwy 64, Farmington, NM 87401.

Legal NO. 54873, published in The Daily Times, Farmington, New Mexico on Wednesdays March 28, 2007 & April 04, 2007

Navajo Nation Oil & Gas Company is requesting bids for the Master Planning of an 86.73 acre development located at I-40 Exit 53 in Thoreau, New Mexico. The successful company will be responsible for providing a Market Analysis, Financial Feasibility Analysis, and Financing. Marketing of leasehold space to include Prospecting, Identifying, Negotiating and entering into Lease Agreements with prospective tenants. The successful Bill will also be for the Design and Engineering of the facilities, site utilities and infrastructure, architectural services, development schedule and construction of the facilities. For a Bid Package, call (928) 871-4880 Ext. 503.

Legal No. 54837, published in The Daily Times, Farmington, New Mexico on Monday, Tuesday, Wednesday, Thursday & Friday, March 26, 27, 28, 29, 30, 2007

NOTICE OF SALE:

The contents of certain units at A-Z Storage, 221 Ulibarri Lane, Bloomfield, NM will be sold for rents due, plus costs of sale on April 7, 2007 at this address at 9:00 AM. The owners last known address and brief description of contents follows:

Public Notice

CIP, Incorporated, Carl I. Padilla, 51 Road 5570, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan (GW 228) for their CIP, Inc. shop and yard located in the East 1/2 NW 1/4 SE of Section 10, Township 29 N. Range 12 W and a portion of NE 1/4 SE 1/4 of Section 10, Township 29 N. Range 12 W. NMMP, Farmington, San Juan County, New Mexico. Approximately 250 gallons of oil & grease, 1200-2400 gallons of water for steam washing, sewage, office waste, and scrap metal are generated on site annually, which are collected and temporarily stored in containment vessels prior to being transported and disposed of at an NMOC approved facility. In case of a spill, leak, or accidental discharge an Emergency Response plan is in place, if this plan is not followed then groundwater of concern is approximately 100 feet below ground surface and has a total dissolved solids concentration of approximately 1,000 mg/L. This discharge plan outlines the procedures that are to be taken when handling/storing/dispersing of waste generated from daily operations in order to avoid contamination of fresh water. Any interested person may obtain information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

Legal No. 54876, published in The Daily Times, Farmington, New Mexico on Wednesday March 28, 2007

Aviso Publico

C.I.P., Incorporacion, Carl I. Padilla, 51 Calle 5570, Farmington, Nuevo Mexico 87401 someter a renovar la aplicacion para la anterior o aprobada plan discargo (GW228) para su C.I.P., Inc. edificio y yarda estan localizadas Este 1/2, Noroeste 1/4, Sureste 1/4 de la seccion 10, Township 29 Norte, Range 12 Oeste, NMMP Farmington Condado San Juan, Nuevo Mexico. Aproximadamente 250 galones de grasa y aceite 1200-2400 galones de agua para lavar, grenaje, oficina de vasura y pedasos de metal son genedado anoulment que despues estan son colectados y temporariamente alsados en un tanque contaminado antes de estar transportara a NMOC y es una facilida apiovada. En caso que se desparamar o que se suelte tenemos un plan de emergencia si esto ocurre. Si este plan no se puede entonces ay tenemos agua de la tierra aproximadamente 100 pies bajo tierra y tiene aproximadamente 1,000 mg/L. Este plan de scargo fuergade lina que pasos cuando estan aguardando o cuando estamos con los disponer de la agua que esta generando de operaciones que pueden contaminar agua fresca. Cualquier persona que este enteresada puede obtener informacion, comentarios o que pidan para estar en esta facilida nomas contacten Edward J. Hansen en Nuevo Mexico OCD en 1220 Sur calle St. Francis en Sante Fe, Nuevo Mexico 87505, o por telefono (505) 476-3489. El OCD esta aceptando comentarios de critres y van a tener una lista especial para personas que quieren garar noticias en el futruivo.

Legal No. 54877, published in The Daily Times, Farmington, New Mexico on Wednesday March 28, 2007

NOTICE OF HEARING

Legal Notices 152

26, 27, 28, 29, 30, 31, 2007 & April 01, 02, 03, 04, 2007

Request For Proposal
for
Furniture, Fixtures &

IN THE DISTRICT COURT
COUNTY OF SAN JUAN
STATE OF NEW MEXICO

IN THE MATTER OF THE ESTATE OF

JEAN A. LESTER, Deceased.

No. PB-2007-11-6

NOTICE TO CREDITORS

NOTICE IS HEREBY GIVEN that the undersigned has been appointed Personal Representative of this estate. All persons having claims against the estate are required to present their claims within two months after the date of the first publication of this Notice or the claims will be forever barred. Claims must be presented either to the undersigned Personal Representative's attorney, Val R. Jolley, VAL R. JOLLEY, P.C. LAW FIRM, P.O. Box 2364, Farmington, New Mexico 87401, or filed with the San Juan County District Court, 103 South Oliver, Aztec, New Mexico 87410.

TRAVIS HURD
Personal Representative of the
Estate of Jean Lester, Deceased

VAL R. JOLLEY P.C. LAW FIRM
Val R. Jolley
Attorney for Personal Representative
P.O. Box 2364
Farmington, New Mexico 87499
(505) 327-6116

Legal No. 54704, published in The Daily Times, Farmington, New Mexico on Wednesday, February 28, 2007 & March 28, 2007

ADVERTISEMENT FOR BIDS

City of Farmington, New Mexico

Separate sealed bids for the construction of the 2007 Annual Municipal Utilities Improvements, Project # 07-01, Contract Control # 07-68945 will be received by the City of Farmington, San Juan County, New Mexico, at the Central Purchasing Office, Municipal Annex Building, 805 Municipal Drive, Farmington, New Mexico 87401, until 2:00 p.m. on April 17, 2007, at which time and place all bids will be publicly opened and read aloud.

A pre-bid conference will be held at the Executive Conference Room, City Hall, 800 Municipal Drive, Farmington New Mexico, at 1:30 p.m. on April 5, 2007. The purpose of this pre-bid is to answer any questions, as might arise, with respect to the requirements and execution of the bid. Questions resolved at this meeting will be included in the "Minutes" and will be kept in the Bid File. Bidders interested in receiving the "Minutes" must contact the Central Purchasing Office at (505) 599-1368.

The work to be accomplished under this proposed contract includes:

Furnishing all labor, equipment, and materials necessary to execute various construction, alterations, repairs and replacement of municipal sanitary, sewer lines and other appurtenant

Legal Notices 152

Equipment
Sky Ute Tribe
Casino/Hotel Resort

The Preference Policy of the SOUTHERN UTE INDIAN TRIBE TRIBAL EMPLOYMENT RIGHTS

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AFFIDAVIT OF PUBLICATION

Ad No. 54877

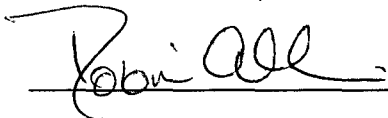
STATE OF NEW MEXICO
County of San Juan:

COPY OF PUBLICATION

ROBIN ALLISON, being duly sworn says:
That she is the CLASSIFIED MANAGER of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in the Internet at The Daily Times
web site on the following day(s):

Wednesday, March 28, 2007

And the cost of the publication is \$79.18



ON 4/2/07 ROBIN ALLISON
appeared before me, whom I know personally
to be the person who signed the above
document.


My Commission Expires November 17, 2008

Aviso Publico

C.I.P., Incorporacion, Carl I. Padilla, 51 Calle 5570, Farmington, Nuevo Mexico 87401 someter a renovar la aplicacion para la anterior aprobada plan discargo (GW228) para su C.I.P., Inc. edificio y yarda estan localizadas Este 1/2, Noroeste 1/4, Sureste 1/4 de la seccion 10, Township 29 Norte, Range 12 Oeste, NMPM Farmington Condado San Juan, Nuevo Mexico. Aproximadamente 250 galones de grasa y aceite 1200-2400 galones de agua para lavar, grenaje, oficina de vasura y ped asos de metal son genedado anaulment que despues estan son colectados y temporai mente alsados en un tanque contaminado antes de estar transportara a NMOC y es una facilida apiovada. En caso que se despara mar o que se suelte tenemos un plan de emergencia si esto ocurre. Si este plan no se puede entonces ay tenemos agua de la tierra aproximadamente 100 pies bajo tierra y tiene aproximadamente 1,000 mg/L. Este plan de scargo fuergade lina que pasos cuando estan aguardando o cuando estamos con los dispon er de la agua que esta generando de operad ciones que pueden contaminar agua fresca. Cualquier persona que este interesada puede optener informacion, comentarios o que pidan para estar en esta facilida nomas contacten Edward J. Hansen en Nuevo Mexico OCD en 1220 Sur calle St. Francis en Sante Fe, Nuevo Mexico 87505, o por telefono (505) 476-3489. El OCD esta aceptando comentarios de critres y van a tener una lista especial para personas que quieren garar noticias en el futruio.

Legal No. 54877, published in The Daily Times, Farmington, New Mexico on Wednesday March 28, 2007

AFFIDAVIT OF PUBLICATION

Ad No. 54877

STATE OF NEW MEXICO County of San Juan:

ROBIN ALLISON, being duly sworn says:
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THE DAILY TIMES, a daily newspaper of
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the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
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Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in the Internet at The Daily Times
web site on the following day(s):

Wednesday, March 28, 2007

And the cost of the publication is \$79.18



ON 4/2/07 ROBIN ALLISON
appeared before me, whom I know personally
to be the person who signed the above
document.


My Commission Expires November 17, 2008

COPY OF PUBLICATION

Aviso Publico

C.I.P., Incorporacion, Carl I. Padilla, 51 Calle 5570, Farmington, Nuevo Mexico 87401 sometir a renovar la aplicacion para la anterior aprobada plan descargo (GW228) para su C.I.P., Inc. edificio y yarda estan localizadas Este 1/2, Noroeste 1/4, Sureste 1/4 de la seccion 10, Township 29 Norte, Range 12 Oeste, NMPM Farmington Condado San Juan, Nuevo Mexico. Aproximadamente 250 galones de grasa y aceite 1200-2400 galones de agua para lavar, grenaje, oficina de basura y pedasos de metal son genedado anoulment que despues estan son colectados y temporai mente alsados en un tanque contaminado antes de estar transportara a NMOCD y es una facilida apiovada. En caso que se despara mar o que se suelte tenemos un plan de emergencia si esto ocurre. Si este plan no se puede entonces ay tenemos agua de la tierra aproximadamente 100 pies bajo tierra y tiene aproximadamente 1,000 mg/L. Este plan de scargo fuergade lina que pasos cuando estan aguardando o cuando estamos con los disponer de la agua que esta generando de operad ciones que pueden contaminar agua fresca. Cualquier persona que este enteresada puede optener informacion, comentarios o que pidan para estar en esta facilida nomas contacten Edward J. Hansen en Nuevo Mexico OCD en 1220 Sur calle St. Francis en Sante Fe, Nuevo Mexico 87505, o por telefono (505) 476-3489. El OCD esta aceptando comentarios de critres y van a tener una lista especial para personas que quieren garor noticias en el futuro.

Legal No. 54877, published in The Daily Times, Farmington, New Mexico on Wednesday March 28, 2007

THE DAILY TIMES

FARMINGTON, NEW MEXICO
THE FOUR CORNERS INFORMATION LEADER

P.O. Box 450 Farmington, NM 87499

Date: 03/12/07

NM ENERGY, MINERALS & NATURA

NM ENERGY, MINERALS & NA

1220 SOUTH ST. FRANCIS DR.

SANTA FE, NM 87505

(505) 476-3400

Ad#	Publication	Class	Start	Stop	Times	AS/400 Acct
1000627697	FARMINGTO	0152 - Legal Notices	03/09/2007	03/09/2007	1	780352
1000627697	FARMINGTO	0152 - Legal Notices	03/09/2007	03/09/2007	1	780352

Total Cost: \$194.89

Payment: \$0.00

Balance Due: \$194.89

TEXT:

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NAT

OK to pay
Edward J. Llanos
3-27-07

Please include Ad number on your payment.

AFFIDAVIT OF PUBLICATION

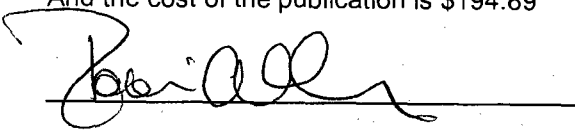
Ad No. 54762

STATE OF NEW MEXICO County of San Juan:

ROBIN ALLISON, being duly sworn says:
That she is the CLASSIFIED MANAGER of
THE DAILY TIMES, a daily newspaper of
general circulation published in English at
Farmington, said county and state, and that
the hereto attached Legal Notice was
published in a regular and entire issue of the
said DAILY TIMES, a daily newspaper duly
qualified for the purpose within the meaning of
Chapter 167 of the 1937 Session Laws of the
State of New Mexico for publication and
appeared in the Internet at The Daily Times
web site on the following day(s):

Friday, March 09, 2007

And the cost of the publication is \$194.89


ON 3/20/07 ROBIN ALLISON
appeared before me, whom I know personally
to be the person who signed the above
document.


My Commission Expires November 17, 2008

COPY OF PUBLICATION NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW221) Envirotech, Inc., Morris D. Young, President, 5796 U. S. Hwy 64, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan (GW 221) for the office and shop facilities located in the NE 1/4 of the NW 1/4 of Section 27, Township 29 N, Range 12 W, NMPM, San Juan County, New Mexico, approximately 0.5 miles east of the intersection of County Road 550 and Highway 64, Farmington, New Mexico. Approximately 520 gallons of non-hazardous liquid and solid lab waste, approximately 1,000 gallons of used oil, and approximately 165 used oil filters are generated annually, which are collected and temporarily stored in containment vessels prior to being transported and disposed of at an NMOCD approved facility. In case of a spill, leak, or accidental discharge an Emergency Response plan is in place, if this plan is not followed then ground water of concern is approximately 60 feet below ground surface and has a total dissolved solids concentration of approximately 500 mg/L. This discharge plan outlines the procedures that are to be taken when handling/storing/disposing of waste generated from daily operations in order to avoid contamination of fresh water.

(GW228) CIP, Incorporated, Carl I. Padilla, 51 Road 5570, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan (GW 228) for their CIP, Inc. shop and yard located in the East 1/2 NW 1/4 SE 1/4 of Section 10, Township 29 N, Range 12 W and a portion of NE 1/4 SE 1/4 of Section 10, Township 29 N, Range 12 W, NMPM, Farmington, San Juan County, New Mexico. Approximately 250 gallons of oil & grease, 1,200-2,400 gallons of water for steam washing, sewage, office waste, and scrap metal are generated on site annually, which are collected and temporarily stored in containment vessels prior to being transported and disposed of at an NMOCD approved facility. In case of a spill, leak, or accidental discharge an Emergency Response plan is in place, if this plan is not followed then groundwater of concern is approximately 100 feet below ground surface and has a total dissolved solids concentration of approximately 1,000 mg/L. This discharge plan outlines the procedures that are to be taken when handling/storing/disposing of waste generated from daily operations in order to avoid contamination of fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of March, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
SEAL Mark Fesmire, Director

Legal No. 54762, published in The Daily Times, Farmington, New Mexico on Friday, March 09, 2007

**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

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sons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of March, 2007.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L

Mark Fesmire,
Director

Legal #80530
Pub. March 12, 2007

THE SANTA FE
NEW MEXICAN
Founded 1849

NM EMNRD OIL CONSERV

ATTN: Edward Hansen

1220 S ST FRANCIS DR

SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00205793 ACCOUNT: 00002212

LEGAL NO: 80530 P.O. #: 52100-3956

411 LINES 1 TIME(S) a 230.16

AFFIDAVIT: 6.00

TAX: 18.01

TOTAL: 254.17

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, R. Lara, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 80530 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/12/2007 and 03/12/2007 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 12nd day of March, 2007 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

2007 MAR 15 PM 3 40

/s/ *R. Lara*
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 12nd day of March, 2007

Notary *Laura E. Hardy*

Commission Expires: 11/23/07

OK to cert
Edward Hansen
3-20-07

11/23/07

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Tuesday, March 06, 2007 1:41 PM
To: 'legals@sfnewmexican.com'
Subject: GW221 and GW228 Public Notice - New Mexican
Attachments: GW221 ~~GW228~~ PermitNotice3_7_2007.DOC

Dear Ramona:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000003956 Account # 56689 (account # included for Santa Fe paper only). Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489


3/6/2007

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Tuesday, March 06, 2007 1:36 PM
To: Thompson, Bruce C., DGF; Shendo, Benny, DIA; 'ddapr@nmda.nmsu.edu'; 'Linda_Rundell@nm.blm.gov'; 'sthompson@ago.state.nm.us'; 'r@rthicksconsult.com'; 'sricdon@earthlink.net'; 'nmparks@state.nm.us'; Dantonio, John, OSE; 'seligman@nmoga.org'; Martinez, Elysia, NMENV; 'lwa@lwasf.com'; 'lazarus@glorietageo.com'; Stone, Marissa, NMENV; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; 'jbarnett@barnettwater.com'; Bearzi, James, NMENV; 'mschulz@theitgroup.com'; 'bsg@garbhall.com'; 'jcc_crb@pacbell.net'; Olson, Bill, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'ken@carihobbs.com'
Subject: GW221 and ~~GW228~~ Public Notice for Renewal of Discharge Permit
Attachments: GW221 GW228 PermitNotice3_7_2007.pdf

3/6/2007

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Tuesday, March 06, 2007 1:41 PM
To: 'legals@daily-times.com'
Subject: GW221 and GW228 Public Notice - Farmington Daily Times
Attachments: GW221  GW228 PermitNotice3_7_2007.DOC

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000000131. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions.

Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489

3/6/2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW221) Envirotech, Inc., Morris D. Young, President, 5796 U. S. Hwy 64, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan (GW 221) for the office and shop facilities located in the NE ¼ of the NW ¼ of Section 27, Township 29 N, Range 12 W, NMPM, San Juan County, New Mexico, approximately 0.5 miles east of the intersection of County Road 550 and Highway 64, Farmington, New Mexico. Approximately 520 gallons of non-hazardous liquid and solid lab waste, approximately 1,000 gallons of used oil, and approximately 165 used oil filters are generated annually, which are collected and temporarily stored in containment vessels prior to being transported and disposed of at an NMOCD approved facility. In case of a spill, leak, or accidental discharge an Emergency Response plan is in place, if this plan is not followed then groundwater of concern is approximately 60 feet below ground surface and has a total dissolved solids concentration of approximately 500 mg/L. This discharge plan outlines the procedures that are to be taken when handling/storing/disposing of waste generated from daily operations in order to avoid contamination of fresh water.

(GW228) CIP, Incorporated, Carl I. Padilla, 51 Road 5570, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan (GW 228) for their CIP, Inc. shop and yard located in the East ½ NW ¼ SE ¼ of Section 10, Township 29 N, Range 12 W and a portion of NE ¼ SE ¼ of Section 10, Township 29 N, Range 12 W, NMPM, Farmington, San Juan County, New Mexico. Approximately 250 gallons of oil & grease, 1,200-2,400 gallons of water for steam washing, sewage, office waste, and scrap metal are generated on site annually, which are collected and temporarily stored in containment vessels prior to being transported and disposed of at an NMOCD approved facility. In case of a spill, leak, or accidental discharge an Emergency Response plan is in place, if this plan is not followed then groundwater of concern is approximately 100 feet below ground surface and has a total dissolved solids concentration of approximately 1,000 mg/L. This discharge plan outlines the procedures that are to be taken when handling/storing/disposing of waste generated from daily operations in order to avoid contamination of fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available,

including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of March, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, March 01, 2007 10:48 AM
To: Stone, Ben, EMNRD
Subject: GW228 Draft Permit Posting on the OCD website
Attachments: GW228_AdminCompLetter2_28_07.pdf; GW228PermitNotice3_5_2007.pdf; GW228 Discharge Plan draft approval_3_5_07.pdf

Ben,
Please post these three documents on the OCD website
Thank you.

3/1/2007

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW228) CIP, Incorporated, Carl I. Padilla, 51 Road 5570, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan (GW 228) for their CIP, Inc. shop and yard located in the East ½ NW ¼ SE ¼ of Section 10, Township 29 N, Range 12 W and a portion of NE ¼ SE ¼ of Section 10, Township 29 N, Range 12 W, NMPM, Farmington, San Juan County, New Mexico. Approximately 250 gallons of oil & grease, 1200-2400 gallons of water for steam washing, sewage, office waste, and scrap metal are generated on site annually, which are collected and temporarily stored in containment vessels prior to being transported and disposed of at an NMOCD approved facility. In case of a spill, leak, or accidental discharge an Emergency Response plan is in place, if this plan is not followed then groundwater of concern is approximately 100 feet below ground surface and has a total dissolved solids concentration of approximately 1,000 mg/L. This discharge plan outlines the procedures that are to be taken when handling/storing/disposing of waste generated from daily operations in order to avoid contamination of fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of March, 2007.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

S E A L

Mark Fesmire, Director



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

March 5, 2007

Carl I. Padilla, President
CIP, Inc.
51 Road 5570
Farmington, New Mexico 87401

**RE: Discharge Permit (GW-228) Renewal DRAFT
CIP, Inc. Shop and Yard
San Juan County, New Mexico**

Dear Mr. Padilla:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the CIP, Inc., (owner/operator) CIP, Inc. Shop and Yard (GW228) located in the East $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 10, Township 29 N, Range 12 W and a portion of NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 10, Township 29 N, Range 12 W, NMPM, San Juan County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward J. Hansen of my staff at (505-476-3489) or E-mail edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/ejh
Attachments-1
xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL
CIP, Inc. Shop and Yard (GW228)
DISCHARGE PERMIT APPROVAL CONDITIONS
March 5, 2007**

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
c/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for an oil and gas service company.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on May 9, 2011** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its January 26, 2007 discharge permit renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. Modifications: WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. *An unauthorized discharge is a violation of this permit.*

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. Certification: CIP, Inc., (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- signature

Title_____

Date:_____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

February 28, 2007

Carl I. Padilla
President
CIP, Inc.
51 Road 5570
Farmington, New Mexico 87401

**RE: Discharge Permit (GW-228) Renewal
CIP, Inc.
San Juan County, New Mexico
Determination of Administratively Complete**

Dear Mr. Padilla:

The New Mexico Oil Conservation Division (OCD) has received the CIP, Inc., application, dated January 23, 2007, to renew the discharge permit, GW-228, for the CIP shop and yard located in the East ½ of NW ¼ of the SE ¼ of Section 10, Township 29 North, Range 12 West and a portion of the NE ¼ of SE ¼ of Section 10, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. The application and filing fee were received on January 26, 2007. The application and a follow-up correspondence, which proposed the newspaper to publish the public notice, provided the required information in order to deem the application "administratively" complete.

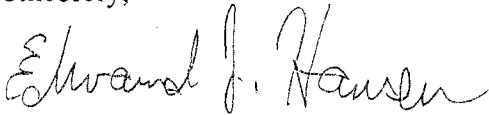
Now that the submittal is deemed "administratively" complete, the New Mexico Water Quality Control Commission regulations (WQCC) public notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the OCD. The OCD hereby approves your submitted draft version of the public notice (see attached) for translation into Spanish and publication in the specified newspaper in both English and Spanish.

The public notice must be given no later than March 30, 2007. Once the notice has been given, then please submit to the OCD within 15 days of public notice:

- 1) proof that the notice was published in the newspaper in both English and Spanish (affidavit of publication from the newspaper) and
- 2) proof that the notice was sent via certified mail to each landowner of the facility [signed certified mail receipt (green card) by each landowner – *this is not required if you are the landowner of the facility*].

If you have any questions regarding this matter, please do not hesitate to contact me at (505) 476-3489 or edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit renewal review.

Sincerely,



Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:ejh


attachment

Public Notice

CIP, Incorporated, Carl I. Padilla, 51 Road 5570, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan (GW 228) for their CIP, Inc. shop and yard located in the East $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 10, Township 29 N, Range 12 W and a portion of NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 10, Township 29 N, Range 12 W, NMPM, Farmington, San Juan County, New Mexico. Approximately 250 gallons of oil & grease, 1200-2400 gallons of water for steam washing, sewage, office waste, and scrap metal are generated on site annually, which are collected and temporarily stored in containment vessels prior to being transported and disposed of at an NMOCD approved facility. In case of a spill, leak, or accidental discharge an Emergency Response plan is in place, if this plan is not followed then groundwater of concern is approximately 100 feet below ground surface and has a total dissolved solids concentration of approximately 1,000 mg/L. This discharge plan outlines the procedures that are to be taken when handling/storing/disposing of waste generated from daily operations in order to avoid contamination of fresh water. Any interested person may obtain information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

This notice will be published in The Daily Times, Farmington, New Mexico for a period of one (1) day upon approval by the NMOCD.

Hansen, Edward J., EMNRD

From: Nicole Hayworth [nhayworth@envirotech-inc.com]
Sent: Wednesday, February 28, 2007 5:06 PM
To: Hansen, Edward J., EMNRD
Subject: RE: GW221 Public Notice 
Attachments: Newspaper.doc

Edward,

Here is the Public Notice for CIP

E. Nicole Hayworth
 Environmental Scientist
 NHayworth@envirotech-inc.com
 505-320-7948 - Cell
 505-632-0615 - Office

"The significant problems we face cannot be solved by the same level we were thinking at when we created them." - Albert Einstein

From: Hansen, Edward J., EMNRD [mailto:edwardj.hansen@state.nm.us]
Sent: Wednesday, February 28, 2007 5:00 PM
To: Nicole Hayworth
Subject: RE: GW221 Public Notice

From: Hansen, Edward J., EMNRD
Sent: Wednesday, February 28, 2007 4:34 PM
To: 'Nicole Hayworth'
Subject: GW221 Public Notice

Nicole,
 Please send the edited version of the Public Notice for GW221.
 Thank you.

Edward J. Hansen
 Hydrologist
 Environmental Bureau
 505-476-3489

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

2/28/2007

CARL PADILLA
President
BARBARA PADILLA
Secretary / Treasurer



#51 Road 557
Farmington, NM, 8
505/632-0977
FAX / 632-912

Attention: Mr. Edward Hansen

Company: OCD

Date: 2-28-07

Number of Pages: 2

Fax Number: _____

From: Carl Padilla

Company: CIP Inc

Fax Number: _____

Comments: _____

Public Notice

CIP, Incorporated, Carl I. Padilla, 51 Road 5570, Farmington, New Mexico 87401, has submitted a renewal application for the previously approved discharge plan (GW 228) for their CIP, Inc. shop and yard located in the East $\frac{1}{2}$ NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 10, Township 29, Range 12 and a portion of NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 10, Township 29, Range 12, NMPM, Farmington, San Juan County, New Mexico. Approximately 250 gallons of oil & grease, 1200-2400 gallons of water for steam washing, sewage, office waste, and scrap metal are generated on site annually, which are collected and temporarily stored in containment vessels prior to being transported and disposed of at an NMOCD approved facility. In case of a spill, leak, or accidental discharge an Emergency Response plan is in place, if this plan is not followed then groundwater of concern is approximately 100 feet below ground surface and has a total dissolved solids concentration of less than 1000 mg/l. This discharge plan outlines the procedures that are to be taken when handling/storing/disposing of waste generated from daily operations in order to avoid contamination of fresh water. Any interested person may obtain information, submit comments, or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

This notice will be published in The Daily Times, Farmington, New Mexico for a period of one (1) day upon approval by the NMOCD.

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

February 22, 2007

Project No. 92245-010

Mr. Carl I. Padilla
CIP, Inc.
51 Road 5570
Farmington, New Mexico 87401

Phone (505) 632-0977
Fax (505) 632-9120

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

RE: RENEWAL OF DISCHARGE PERMIT (#GW228) FOR CIP, INC.

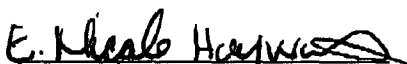
Dear Mr. Padilla:

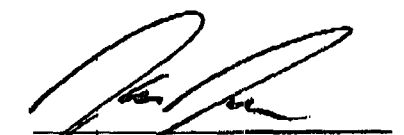
Please find a Public Notice attached. After you have read and approved of the notice it will need to be submitted to the NMOCD for approval. Pending approval by the NMOCD the notice will have to be translated into Spanish and published in both English and Spanish in The Daily Times for a period of one (1) day.

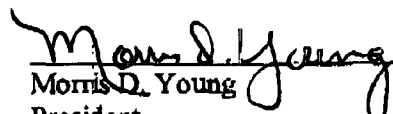
If you have any questions or comments regarding this renewal application, please feel free to contact us at (505) 632-0615.

Sincerely,
ENVIROTECH, INC.

Reviewed by:


E. Nicole Hayworth
Environmental Scientist
nhayworth@envirotech-inc.com


Kyle P. Kerr
Senior Environmental Scientist
NMCES #299
kpkerr@envirotech-inc.com


Morris D. Young
President
NMCES #098
myoung@envirotech-inc.com





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

February 9, 2007

Carl I. Padilla
CIP, Inc.
51 Road 5570
Farmington, New Mexico 87401

RE: Renewal of Discharge Permit, GW228

Dear Mr. Padilla:

Thank you for your timely submittal of the Renewal Application Form for the renewal of Discharge Permit, GW228. The New Mexico Oil Conservation Division (OCD) has reviewed the application for administrative completeness. The OCD has determined that the application is not complete; and therefore, is requesting additional information.

You must provide information regarding which newspaper will be used for your public notice for OCD approval. Please provide the name of the newspaper and the circulation of the newspaper (i.e., is the newspaper of general circulation in the location of the facility?) that you intend to use for your public notice regarding the renewal of your discharge permit.

The OCD strongly recommends that you submit a draft (see attached example) public notice to the OCD for review prior to publication; thereby, avoiding republication due to possible errors or omissions. The public notice must be given in accordance with Subsection C of 20.6.2.3108 NMAC, including publishing the notice in both English and Spanish. Therefore, please submit a draft notice in English for OCD review. Once the OCD has approved the draft public notice in English, then you must have it translated into Spanish and have it published in both English and Spanish in the OCD approved newspaper.

Below are excerpts from the Rules that indicate the specific information required to be included in the public notice. The required information [F(1) through F(5) below] must be updated to reflect the current operations (e.g., the operational information regarding the reduced laboratory waste generation should be included in addition to any other current practices).

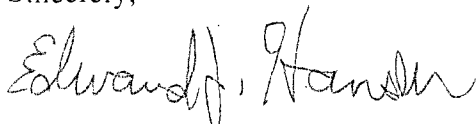
20.6.2.3108 PUBLIC NOTICE AND PARTICIPATION:

F. The notice provided under Subsection B, C and E of 20.6.2.3108 NMAC shall include:

- (1) the name and address of the proposed discharger (*as submitted with your Application Form*);
- (2) the location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks (*e.g., this could be the distance from a particular intersection*);
- (3) a brief description of the activities that produce the discharge described in the application (*please update this information if appropriate*);
- (4) a brief description of the expected quality and volume of the discharge (*please update this information if appropriate*);
- (5) the depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge (*please update this information if appropriate*);
- (6) the address and phone number within the department by which interested persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices (*see attached example*); and
- (7) a statement that the department will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices (*see attached example*).

Please submit the required information within 30 days of receipt of this letter. If you have any questions regarding this matter, please call me at 505-476-3489.

Sincerely,



Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:ejh

attachment

cc: E. Nicole Hayworth, Envirotech, Inc., Farmington

PUBLIC NOTICE

Enterprise Products Operating, L.P., Shiver J. Nolan, Senior Compliance Administrator, P.O. Box 4324, Houston, Texas 77210-4324, has submitted a renewal application for the previously approved discharge plan (GW-332) for their San Ysidro Pump Station, located in the SE/4 of the NW/4 of Section 19, Township 15 North, Range 2 East, NMPM, Sandoval County, New Mexico, approximately three miles south of San Ysidro, New Mexico. Approximately 1000 gallons of wash-down water, 100 gallons of used oil, 4 used oil filters, 75 used process filters, and 20 empty barrels are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 30 to 50 feet, with a total dissolved solids concentration of approximately 200 to 2000 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility-specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

EXAMPLE

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No.

[Redacted Box]

dated

1/23/07

or cash received on

in the amount of \$

100⁰⁰

from

CIP, Inc.

for

GW-228

Submitted by:

Lawrence Romero

Date:

1/26/07

Submitted to ASD by:

Lawrence Romero

Date:

1/26/07

Received in ASD by:

Date:

Filing Fee

☒

New Facility

☐

Renewal

☒

Modification

☐

Other

☐

Organization Code

521.07

Applicable FY

2004

To be deposited in the Water Quality Management Fund.

Full Payment

☐

or Annual Increment

☐



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

December 13, 2006

Carl I. Padilla
CIP, Inc.
51 Road 5570
Firmington, NM 87401

RE: Renewal of Discharge Permit (#GW228)

Dear Mr. Padilla:

The Oil Conservation Division's (OCD) records indicate that your discharge plan has expired. New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. You may be operating without a permit. Please submit a permit renewal application with a filing fee (20.6.2.3114 NMAC) of \$100.00 by December 31, 2006. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me by phone 505-476-3489 or email edwardj.hansen@state.nm.us if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist, Environmental Bureau

Kyle Kerr
Enviro-tech

W: 505-632-0615

M: 505-947-8419

Barbara Padilla
C/P, Inc.

505-632-0977

GW 228

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, January 04, 2007 8:55 AM
To: 'April Pohl'
Subject: RE: GW-228 extension approval

Dear Mr. Kerr and Ms. Padilla:

The NMOCD has reviewed your request for an extension to submit additional information requested by the NMOCD. Per our telephone conversation of today, the NMOCD understands that an additional 30 days is required to compile the additional data. Therefore, the NMOCD hereby approves the request for extension for submittal of additional information until Friday, February 2, 2007.

Please be advised that NMOCD approval of this extension does not relieve the owner/operator of responsibility should operations pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve the owner/operator of responsibility for compliance with any NMOCD, federal, state, or local laws and/or regulations.

If you have any questions regarding this matter, please contact me at 505-476-3489.

Edward J. Hansen
Hydrologist
Environmental Bureau

From: April Pohl [mailto:apohl@envirotech-inc.com]
Sent: Wednesday, January 03, 2007 12:12 PM
To: Hansen, Edward J., EMNRD
Subject: GW-228

Dear Mr. Hansen:

Envirotech Inc respectfully requests a 30 day extension on completing the application for the Discharge permit GW-228 for CIP, Inc.

Thank you for your consideration,

Kyle Kerr, Environmental Dept Manager
Nicole Hayworth, Environmental Scientist

Envirotech Inc
5796 US Hwy 64
Farmington NM 87401
505-632-0615 phone
505-632-1865 fax

JAN 24 2007

January 22, 2007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505
Project No. 92245-010

Mr. Carl I. Padilla
CIP, Inc
51 Road 5570
Farmington, New Mexico 87401

Phone (505) 632-0977
Fax (505) 632-9120

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

RE: RENEWAL OF DISCHARGE PERMIT (#GW228) FOR CIP, INC.


Dear Mr. Padilla:


Please find a renewal application for a *Discharge Plan Application for Service Companies, Gas Plants, Refineries, Compressor, Geothermal Facilities, and Crude Oil Pump Stations* for CIP, Inc.

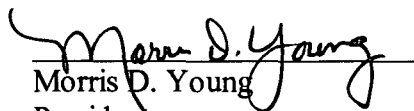
If you have any questions or comments regarding this renewal application, please feel free to contact us at (505) 632-0615.

Sincerely,
ENVIROTECH, INC.

Reviewed by:


E. Nicole Hayworth
Environmental Scientist
nhayworth@envirotech-inc.com


Kyle P. Kerr
Senior Environmental Scientist
NMCES #299
kpkerr@envirotech-inc.com


Morris D. Young
President
NMCES #098
myoung@envirotech-inc.com



District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Oil and Gas Service Company

2. Operator: CIP, Inc

Address: 51 Road 5570

Contact Person: Carl I. Padilla or Ike Padilla Phone: (505) 632-0977

3. Location: East 1/2 NW 1/4 SE /4 Section 10 Township 29 Range 12
Portion NE 1/4 SE /4 Section 10 Township 29 Range 12

Submit large scale topographic map showing exact location.

Please find attached figure labeled **Figure 1, Vicinity Map**

4. Attach the name, telephone number and address of the landowner of the facility site.

Carl I. Padilla and/or Ike Padilla
51 Road 5570
Farmington, NM 87401
505-632-0977

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

Please find attached figure labeled **Figure 2, Site Map**

6. Attach a description of all materials stored or used at the facility.

Xylene - 55 gallon drums, 5 gallon buckets, 120 gallons total
Hi Heat Silicone Caulking - 1 pint tubes
Paints - 5 gallon buckets, <300 gallons in paint sheds
Acetylene; 20-20 cubic feet pressure bottles
Diesel - 1000 gallon Above Ground Storage Tank
Hydraulic Oil - 2-55 gallon barrels
Cutting Oil - 20 gallons

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

Please find attached table labeled **Table 1: Effluent and Waste**

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

Please find attached table labeled **Table 1: Effluent and Waste**

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.

Label all full drums
Empty drums to be stacked on side at one location

10. Attach a routine inspection and maintenance plan to ensure permit compliance.

Tanks- Tanks are inspected during periodic maintenance and no less than twice annually.

Pits – The only pit located on the property is a cement lined sump located in the hydro-test area. Regular city water is used to pressure test field equipment and is drained into this pit. The water from this sump is pumped to a 3000 gallon above ground storage tank located behind the shop and reused over the course of one year. Once a year the cement sump is inspected for cracking and any repairs are made, if necessary. The water from the 3000 gallon tank is disposed of at an NMOCD approved facility.

Ground water is not used to monitor leak detection, all inspections are visual.

All environmental hazardous materials stored at CIP, Inc. are in secondary containment areas. Any run-off water from precipitation should be contained which would result in no contaminants leaving this facility.

11. Attach a contingency plan for reporting and clean-up of spills or releases.

Spill and/or releases of concern are in the hydro-test area and the diesel tanks located behind the shop and field office. CIP, Inc has an Emergency Response for Accidents Involving Hazardous Materials in place for such an occasion that a spill or release occurs. Please find attached ***Appendix A, Emergency Response for Accidents Involving Hazardous Materials.***

12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

The San Juan River is located approximately 4.5 miles south of the facility. Two unnamed washes are on the property. Both washes enter the property along the north boundary. The first wash transverses the property along the east boundary for approximately 900 feet. The second connects with the first wash near the center of the property and both exit the property in the southeast corner.

There are no ground water monitor wells or water wells on the property

Depth to ground water is approximately 100 feet below ground surface. There are no registered water wells within ¼ of a mile from this facility. The water has less than 1000 ppm Total Dissolved Solids (Information estimated based on Waters Database from New Mexico Office of the State Engineer).

The site is alkaline silty, sandy soil to a depth of approximately 0-10 feet below surface. Sandstone underlies the whole property.

The property is not in a flood plain. Washes traversing the property are subject to temporary flow during seasonal storms.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

In case of closure all parts and equipment will be sold/recycled/disposed of properly and contamination will be excavated and disposed of at a NMOCD permitted land farm facility. All closure procedures will follow OCD guidelines.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Carl Padilla

Title: President

Signature: Carl Padilla

Date: 1-23-2007

E-mail Address: cip inc @ sisna.com

Figure 1:

Vicinity Map

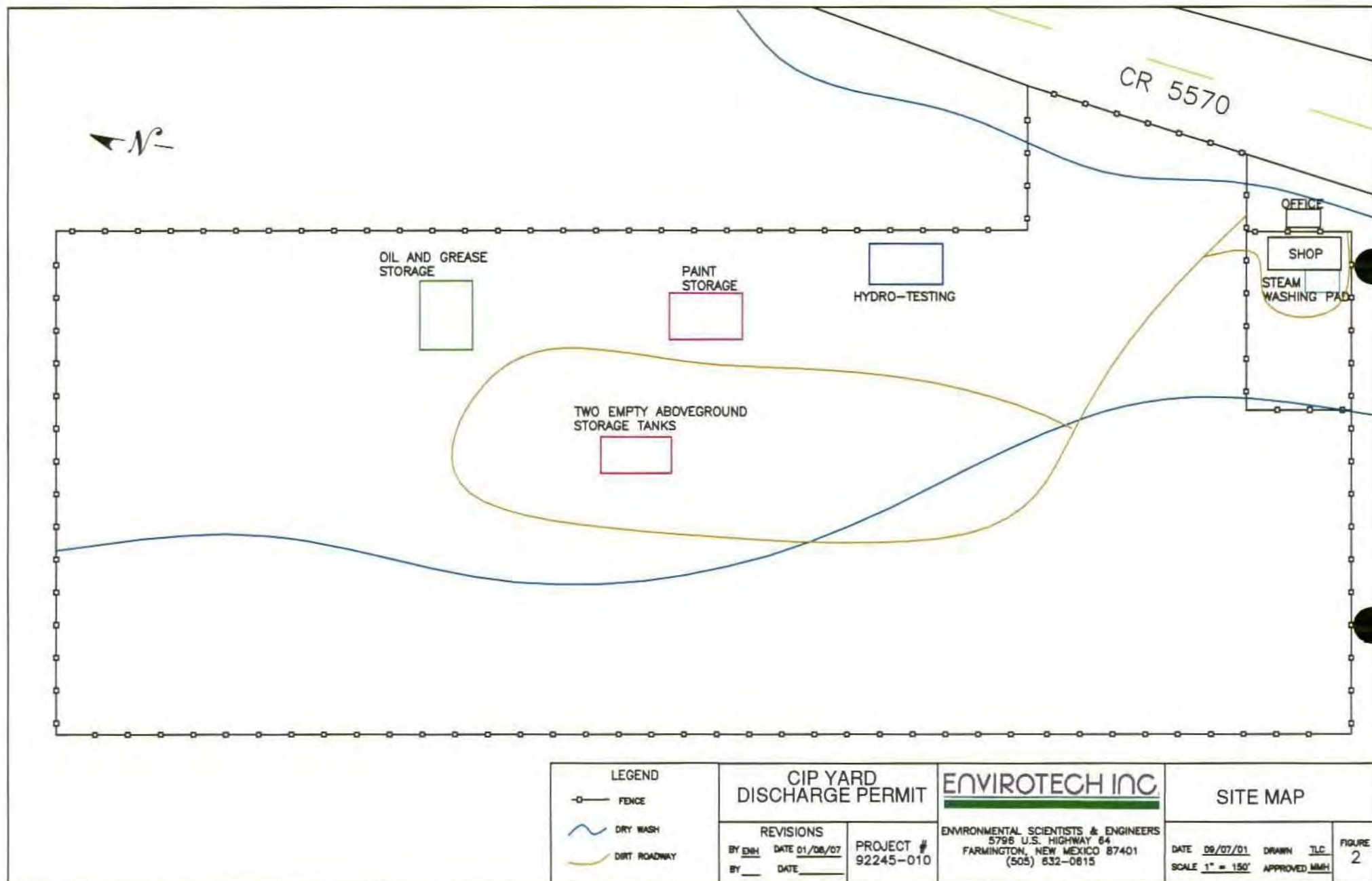
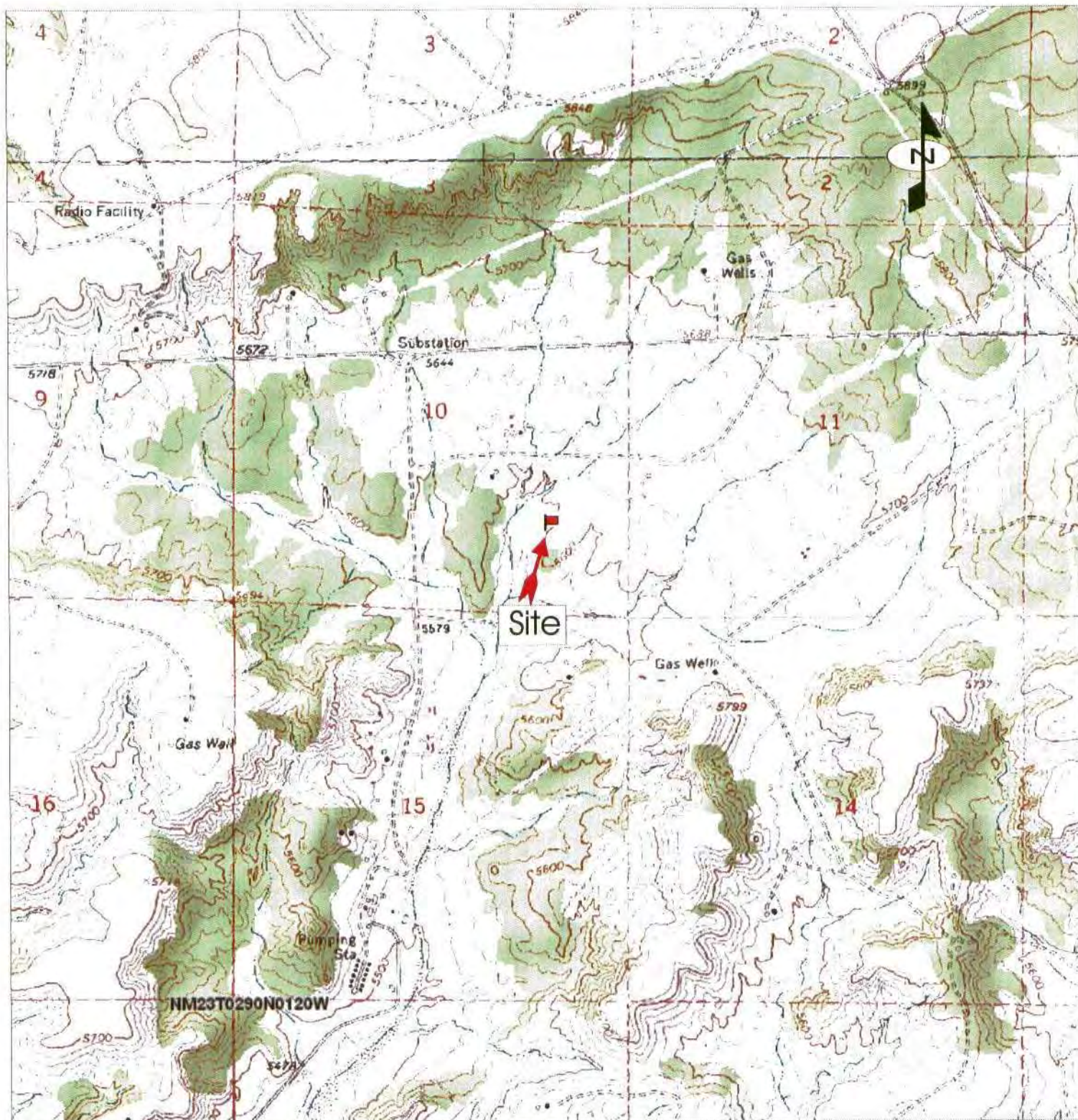


Figure 2:

Site Map



Source: Horn Canyon New Mexico 7.5 Minute U.S.G.S. Topographic Quadrangle Map
 Scale: 1:24,000 1" = 2000'

CIP, Inc.
 Section 10, Township 29N, Range 12W
 San Juan County, NM

PROJECT No 92245-010

Date Drawn: 01/09/07

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS & ENGINEERS

5796 U.S. HIGHWAY 64

FARMINGTON, NEW MEXICO 87401

PHONE (505) 632-0615

Vicinity Map

Figure 1

DRAWN BY:
 Nicole Hayworth

PROJECT MANAGER:
 K. Kerr

Table 1: Effluent and Waste

<i>Source of Waste</i>	<i>Composition of Waste</i>	<i>Volume per Month</i>	<i>Type of Storage</i>	<i>Disposal</i>	<i>Collection Procedure</i>
Vehicle Maintenance	Oils and Greases	7 Gallons – Emptied approximately every 4 months	55 Gallon Drum	Mesa Oil or Safety Kleen	Stored in 55 gallon drum until pick up needed
Equipment Maintenance	Slop Oil	7 Gallons – Emptied approximately every 4 months	55 Gallon Drum	Mesa Oil or Safety Kleen	Stored in 55 gallon drum until pick up needed
Steam Washing	Water	100-200 BBL – Emptied approximately once a month	100-200 BBL Tank	Key Energy	Stored in tank until pick up needed
Sewage	Water	Emptied approximately once a year	Septic Tank	Serranos	Stored in tank until pick up needed
Office Waste	Paper Products	Emptied every Wednesday	Dumpster	Waste Management	Stored in dumpster until pick up needed
Scrap Metal	Metals	Emptied approximately every other week	Bins	Salvage Metal Scrap Yard	Stored in bins until pick up needed

***Appendix A, Emergency Response for Accidents Involving
Hazardous Materials.***

EMERGENCY RESPONSE
for
ACCIDENTS INVOLVING HAZARDOUS MATERIALS

Scope:

The scope of this document is to provide specific instructions in the event of an emergency that involves hazardous material either generated or stored at CIP, Inc. located at #51 Road 5570, Farmington, NM 87401

Purpose:

The purpose of this document is to set Company policy as it relates to accidents involving hazardous material and to provide all Company personnel with the required information to safely and expediently respond.

General:

Notification shall be sent to all local authorities whose agency and/or services might be used in case of unplanned discharge of fire involving hazardous materials. The following agencies will be so notified:

- San Juan Regional Medical Center
- San Juan County Sheriff's Department
- San Juan County Fire Marshall

Equipment and Materials that will be maintained on premises for accidents that may occur are as follows:

- Two-way radio
- Fire Extinguisher
- Shovels
- Absorbent Materials

In the event of an accident involving painting materials, the following steps must be taken to prevent injury to employees and to minimize damage to the environment.

1. Upon discovery of a spill or fire, the first response shall be to communicate to management via the two-way radio that an emergency condition exists. In case of after hours, contact 911 for appropriate dispatch of emergency services. As soon as practical, contact Carl Padilla @ 505-632-8846 or Ike Padilla @ 505-632-9113. Management will in turn notify NMED Hazardous and Radioactive Materials Bureau.
2. If a fire has occurred, every effort shall be made to contain it using the proper fire extinguishers and shovels as appropriate.

3. In the case of a spill, all electrical power shall be turned off to prevent sparking from electrical equipment and every effort made to contain spill using shovels and absorbent materials. All contaminated absorbents and earth will be disposed of in closed containers.
4. All activities will follow the most current OCD regulations.

All employees whose work requires them to work with paint and related products are required to read and familiarize themselves with this document.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 1/23/07

or cash received on _____ in the amount of \$ 100⁰⁰

from CIP, Inc.

for GW-228

Submitted by: Lawrence Romero Date: 1/26/07

Submitted to ASD by: Lawrence Romero Date: 1/26/07

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal ☒

Modification _____ Other _____

Organization Code 52L07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

CIP, INC.
505 ROAD 350
FARMINGTON, NM 87401
505-632-0977

CITIZENS BANK
FARMINGTON, NM 87401
95-207-1022

One hundred and 00/100

DATE
1-23-07

AMOUNT
\$ 100⁰⁰

PAY
TO THE
ORDER
OF

Water Quality Management Fund

Barbara Padilla

GW-228

[REDACTED]

CIP, INC. 1-23-07 \$100⁰⁰
Water Quality Management Fund
Oil Conservation Division

20608

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, January 04, 2007 8:55 AM
To: 'April Pohl'
Subject: RE: **GW-228** extension approval

Dear Mr. Kerr and Ms. Padilla:

The NMOCD has reviewed your request for an extension to submit additional information requested by the NMOCD. Per our telephone conversation of today, the NMOCD understands that an additional 30 days is required to compile the additional data. Therefore, the NMOCD hereby approves the request for extension for submittal of additional information until Friday, February 2, 2007.

Please be advised that NMOCD approval of this extension does not relieve the owner/operator of responsibility should operations pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve the owner/operator of responsibility for compliance with any NMOCD, federal, state, or local laws and/or regulations.

If you have any questions regarding this matter, please contact me at 505-476-3489.

Edward J. Hansen
Hydrologist
Environmental Bureau

From: April Pohl [mailto:apohl@envirotech-inc.com]
Sent: Wednesday, January 03, 2007 12:12 PM
To: Hansen, Edward J., EMNRD
Subject: GW-228

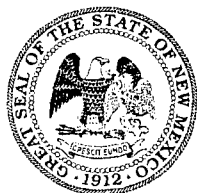
Dear Mr. Hansen:

Envirotech Inc respectfully requests a 30 day extension on completing the application for the Discharge permit GW-228 for CIP, Inc.

Thank you for your consideration,

Kyle Kerr, Environmental Dept Manager
Nicole Hayworth, Environmental Scientist

Envirotech Inc
5796 US Hwy 64
Farmington NM 87401
505-632-0615 phone
505-632-1865 fax



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

December 13, 2006

Carl I. Padilla
CIP, Inc.
51 Road 5570
Farmington, NM 87401

RE: Renewal of Discharge Permit (#GW228)

Dear Mr. Padilla:

The Oil Conservation Division's (OCD) records indicate that your discharge plan has expired. New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. You may be operating without a permit. Please submit a permit renewal application with a filing fee (20.6.2.3114 NMAC) of \$100.00 by December 31, 2006. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me by phone 505-476-3489 or email edwardj.hansen@state.nm.us if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen

Hydrologist, Environmental Bureau

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 3/19/03,
or cash received on _____ in the amount of \$ 1,700.00
from C.I.P., INC.
for Farmington Service Facility GW-228
Submitted by: [Signature] Date: 4/2/03
Submitted to ASD by: _____ Date: _____
Received in ASD by: _____ Date: _____
Filing Fee _____ New Facility _____ Renewal ☒
Modification _____ Other _____
(specify)
Organization Code 521.07 Applicable FY 2001
To be deposited in the Water Quality Management Fund.
Full Payment ☒ or Annual Increment _____

CIP, INC.

7511 COUNTY ROAD 5570
FARMINGTON, NM 87401
505-632-0977

00008797

CITIZENS BANK
FARMINGTON, NM 87401
95-207-1022

One Thousand Seven Hundred and 00/100 Dollars

DATE
Mar 19, 2003

AMOUNT
***\$1,700.00

PAY
TO THE
ORDER
OF

WATER MANAGEMENT QUALITY MANAG FUND
C/O OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DR.
SANTA FE, NM 87505

Memo:

Barbara Padilla

MP

CIF INC.

Vendor: WATER MANAGEMENT QUALITY
MANAG FUND

Item to be Paid - Description

3/19/03

Check Number: [REDACTED]

Check Date: Mar 19, 2003

Check Amount: \$1,700.00

Discount Taken

Amount Paid

1,700.00

8797

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 3/19/03,
or cash received on in the amount of \$ 100.00
from CIP, Inc.
for Farmington Service Facility GW-228
(Facility Name) (CP No.)
Submitted by: WY Jacob Date: 4/2/03
Submitted to ASD by: Date:
Received in ASD by: Date:
Filing Fee ☒ New Facility ☐ Renewal ☒
Modification ☐ Other ☐ (specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment ☐

CIP, INC.

#51 COUNTY ROAD 5570
FARMINGTON, NM 87401
505-632-0977

00008796

CITIZENS BANK
FARMINGTON, NM 87401
95-207-1022

One Hundred and 00/100 Dollars

DATE AMOUNT
Mar 19, 2003 *****\$100.00

PAY
TO THE
ORDER
OF

WATER MANAGEMENT QUALITY MANAG FUND
C/o OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DR.
SANTA FE, NM 87505

Memo:

Barbara Padilla

CIP, INC.

8796

Check Number:

Check Date: Mar 19, 2003

Vendor: WATER MANAGEMENT QUALITY
MANAG FUND

Check Amount: \$100.00

Discount Taken Amount Paid

Item to be Paid - Description

03/19/03

100.00

AFFIDAVIT OF PUBLICATION

Ad No. 47354

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the Advertising Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meeting of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):
Wednesday, January 29, 2003.

And the cost of the publication is \$71.78

Connie Pruitt

ON 1/30/03 CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

Gunny Beck
My Commission Expires April 2, 2004.

COPY OF PUBLICATION

918

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-228) - CIP, Inc., Mr. Carl Padilla, Owner, 51 County Road 5570, Farmington, New Mexico 87401, has submitted a discharge plan renewal application for their Farmington Service facility located in the E/2 NW/4 SE/4, and a portion of NE/4 SW/4 SE/4 of Section 10, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluent that may be generated at the facility is collected in a closed top tank prior to transport off site to an OCD approved disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth of 75 feet with a total dissolved solids concentration of 1,875 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 22nd day of January, 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

LORI WROTENBERY, Director

Legal No. 47354, published in The Daily Times, Farmington, New Mexico, Wednesday, January 29, 2003.

THE SANTA FE
NEW MEXICAN

Founded 1849

RECEIVED

JAN 30 2003

OIL CONSERVATION
DIVISION

NM OIL & CONSERVATION DIVISION
1220 ST. FRANCIS DR.
SANTA FE, NM 87505
ATTN ED MARTIN

AD NUMBER: 300195 ACCOUNT: 56689
LEGAL NO: 72786 P.O.#: 03199000050
184 LINES 1 time(s) at \$ 81.32
AFFIDAVITS: 5.25
TAX: 5.41
TOTAL: 91.98

**NOTICE OF
PUBLICATION**

**STATE OF NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

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GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 22nd day of January, 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL
LORI WROTENBERY, Director

Legal #72786
Pub. January 29, 2003

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, K. Voornhees being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #72786 a copy of which is hereto attached was published in said newspaper 1 day(s) between 01/29/2003 and 01/29/2003 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 29 day of January, 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ K. Voornhees
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
28 day of January A.D., 2003

Notary

Laura R. Birding

Commission Expires

11/23/03

Ford, Jack

From: Martin, Ed
Sent: Friday, January 24, 2003 8:42 AM
To: Farmington Daily Times (E-mail)
Cc: Ford, Jack
Subject: Legal Notice

Please publish the attached legal notice, one time only, on or before Wednesday, January 29, 2003.

Upon publication, forward to this office:

1. Publisher's affidavit
2. Invoice. Our purchase order number is **03-199-000048**

If you have any questions, please contact me.

Thank you.



Publ. Notice
GW-228.doc

Ed Martin

New Mexico Oil Conservation Division
Environmental Bureau
1220 S. St. Francis
Santa Fe, NM 87505
Phone: 505-476-3492
Fax: 505-476-3471

Ford, Jack

From: Martin, Ed
Sent: Friday, January 24, 2003 8:40 AM
To: Santa Fe New Mexican (E-mail)
Cc: Ford, Jack; Bruce S. Garber; Chris Shuey; Colin Adams; Director, State Parks; Don Fernald; Don Neepser; Eddie Seay; Gerald R. Zimmerman; Jack A. Barnett; James Bearzi; Jay Lazarus; Lee Wilson & Associates; Marcy Leavitt; Martin Nee; Mike Matush; Ned Kendrick; Regional Forester; Ron Dutton; Secretary, NMED
Subject: Legal Notice

Please publish the attached legal notice, one time only, on or before Wednesday, January 29, 2003.

Upon publication forward to this office:

1. Publisher's affidavit
2. Invoice. Our purchase order number is **03-199-000050**

If you have any questions, please contact me.

Thank you.



Publ. Notice
GW-228.doc

Ed Martin

New Mexico Oil Conservation Division
Environmental Bureau
1220 S. St. Francis
Santa Fe, NM 87505
Phone: 505-476-3492
Fax: 505-476-3471

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

January 22, 2003

Mr. W. Jack Ford, C.P.G.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: LEGAL DESCRIPTION FOR CIP INC.'S REVISED DISCHARGE PERMIT

Dear Mr. Ford:

Enclosed, please find the legal description for the CIP Inc. facility located at #51 Road 5570, Farmington, San Juan County, New Mexico. Please refer to this description for matters concerning the revised discharge permit for this facility.

Should you have any questions or require any additional information, please do not hesitate to contact us at (505) 632-0615.

Sincerely,

ENVIROTECH INC.



Landrea Jackson
Environmental Administrative Assistant
ljackson@envirotech-inc.com

Enc: Legal Description

LRJ:/enviro/projects/non-pst/CIP/012203 Ford.doc

SAN JUAN COUNTY ABSTRACT & TITLE COMPANY

111 North Orchard Avenue

Farmington, New Mexico 87401

Phone Number: (505) 325-2808

Fax Number: (505) 327-7483

Page 1

B. TYPE OF LOAN

1. <input type="checkbox"/> FHA	2. <input type="checkbox"/> FmHA	3. <input type="checkbox"/> CONV. UNINS.	6. File Number:	7. Loan Number:	8. Mortgage Insurance Case Number:
4. <input type="checkbox"/> VA	5. <input type="checkbox"/> CONV. INS.	Seller Carryback	27220 VJL		

C. NOTE: This form is furnished to give you a statement of actual settlement costs, but could reflect estimated property tax proratons for the current year. Amounts paid to and by the settlement agent are shown. Items marked "(P.O.C)" were paid outside the closing; they are shown here for informational purposes and are not included in the totals.

D. NAME AND ADDRESS OF BORROWER/BUYER:

Isaac F. Padilla, Trustee, Carl R. & Barbara Ann Padilla, Trustee
5631 Hwy 64, Farmington, NM 87401

E. NAME AND ADDRESS OF SELLER:

Estate of Frances Ann Clark, Deceased,
P.O. Box 1305, Albuquerque, NM 87103

TIN 85-6107309

F. NAME AND ADDRESS OF LENDER:

3. PROPERTY

LOCATION:

NE/4NW/4SE/4 Section 10, Township 29 North, Range 12 West, N.M.P.M.

I. SETTLEMENT AGENT:

SAN JUAN COUNTY ABSTRACT & TITLE COMPANY

PLACE OF SETTLEMENT: 111 North Orchard Avenue Farmington, NM 87401

TIN 85-0202198

January 9, 2002

New Mexico Hazardous Waste Bureau
Attn: Debby Brinkerhoff
2905 Rodeo Park Drive, Building I
Santa Fe, New Mexico 87505-6303

505-428-2528
Fax 505-428-2567

Re: Final Report- Cleanup and remediation at the CIP yard, Farmington, New Mexico

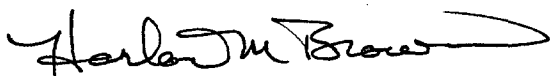
Dear Ms. Brinkerhoff:

Envirotech Inc. is forwarding the final report documenting field activities at the CIP, Inc. yard located at #51 Road 5570, Farmington, New Mexico 87401. The final report contains much of the same information forwarded on December 6, 2001. Please note, however, that profiling and excavation of "exempt oilfield" has been completed. The hydrocarbon contaminated soil is being transported to Tierra Environmental this week for remediation.

During a final walk through of the site, conducted this week, additional buckets of potentially hazardous or known hazardous materials were discovered. These have been documented, bulked for disposal, and are staged pending disposal arrangements. Arrangements for disposal were delayed on the assumption that additional materials would be "found" after the major part of the cleanup. Mr. Padilla will contact you for a follow-up site inspection.

If you have questions or comments regarding the work completed or the interim report, please feel free to contact us at 505-632-0615.

Sincerely,
Envirotech Inc.



Harlan M. Brown
Geologist / Hydrogeologist
New Mexico Certified Scientist #083

cc: New Mexico Oil Conservation Division, Attn: Jack Ford, 1220 South St. Francis Dr.,
Santa Fe, NM 87505

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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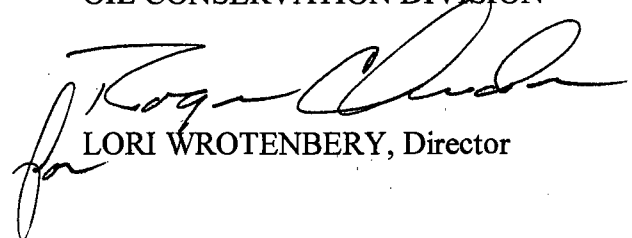
Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above.

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GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 22nd day of January, 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY, Director

SEAL

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JAN 07 2002

Environmental Bureau
Oil Conservation Division

Form C-138
Revised March 17, 1995

Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

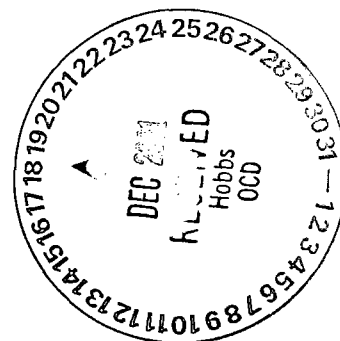
1. RCRA Exempt: <input type="checkbox"/> Non-Exempt: <input checked="" type="checkbox"/> Verbal Approval Received: Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	4. Generator Conoco, Inc.
2. Management Facility Destination Controlled Recovery, Inc.	5. Originating Site DA Compressor Station
3. Address of Facility Operator P.O. Box 388, Hobbs	6. Transporter Hughes/ Steve Carter
7. Location of Material (Street Address or ULSTR) 921 W. Sanger, Hobbs	8. State New Mexico
9. Circle One: A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator, one certificate per job. B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is not-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved. All transporters must certify the wastes delivered are only those consigned for transport.	

BRIEF DESCRIPTION OF MATERIAL:

12-18-01

Waste water generated by engine & compressor operation.

Enclosed is a non-exempt certificate of waste status, analytical data and chain of custody.



Estimated Volume 20 bbls, annually cy Known Volume (to be entered by the operator at the end of the haul) cy

SIGNATURE Carmella Van Maanen TITLE: Bookkeeper DATE: 12-18-01
Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: Carmella Van Maanen TELEPHONE NO. (505) 393-1079

(This space for State Use)		
APPROVED BY: [Signature]	TITLE: Environmental Engineer	DATE: 12-26-01
APPROVED BY: [Signature]	TITLE: Environmental Engineer	DATE: 1-7-02

CERTIFICATE OF WASTE STATUS
NON-EXEMPT WASTE MATERIAL
"AS REQUIRED BY NEW MEXICO OIL CONSERVATION DIVISION"

COMPANY /GENERATOR CONOCO INC. (CG&P)

ADDRESS 921 W.SANGER HOBBS,NM 88240

GENERATING SITE Exxon "DA" Compressor Station

COUNTY Lea STATE NM

TYPE OF WASTE Non exempt waste-water

ESTIMATED VOLUME 20 Bbls annually

GENERATING PROCESS ENGINE /COMPRESSOR OPERATION

REMARKS _____

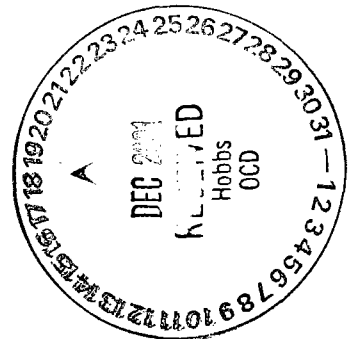
NMOCD FACILITY CONTROLLED RECOVERY INC.

TRUCKING COMPANY HUGHES TRKING / STEVE CARTER TRKING

As a condition of acceptance for disposal, I hereby certify that his waste is a non-exempt waste as defined by the Environmental Protection Agency's (EPA) July 1988 Regulatory determinations. To my knowledge, this waste will be analyzed pursuant to the provisions of 40 CFR Part 261 to verify the nature as non-hazardous. I further certify that to my knowledge "hazardous or listed waste" pursuant to the provisions of 40 CFR, Part 261, Subparts C and D, has not been added or mixed with the waste so as to make the resultant mixture a "hazardous waste" pursuant to the provisions of 40 CFR, Sections 261.3.

AGENT *Mark Bishop*
SIGNATURE
NAME MARK BISHOP
PRINTED
ADDRESS 921 W. SANGER
HOBBS NM 88240

DATE 12-18-01





PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO, INC.
ATTN: MARK BISHOP
921 W. SANGER
HOBBS, NM 88240
FAX TO:

Receiving Date: 12/04/01
Reporting Date: 12/07/01
Project Number: NOT GIVEN
Project Name: "DA" COMPRESSOR STATION
Project Location: NOT GIVEN

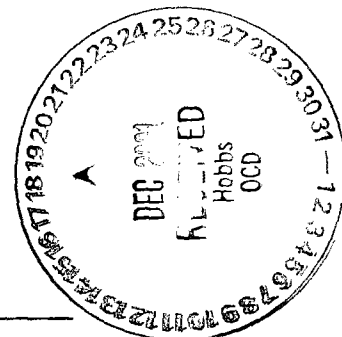
Sampling Date: 12/03/01
Sample Type: WASTEWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NUMBER	SAMPLE ID	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE		12/04/01	12/04/01	12/04/01	12/04/01
H6317-1	"DA" COMP. STATION	0.014	0.117	0.015	0.202
Quality Control		0.102	0.102	0.109	0.319
True Value QC		0.100	0.100	0.100	0.300
% Recovery		102	102	109	106
Relative Percent Difference		6.1	2.1	2.5	1.8

METHOD: EPA SW-846 8260

Burgett J. Cohe
Chemist

12/7/01
Date



PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H6317B.XLS



PHONE (915) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO, INC.

ATTN: MARK BISHOP

921 W. SANGER

HOBBS, NM 88240

FAX TO:

Receiving Date: 12/04/01

Reporting Date: 12/10/01

Project Number: NOT GIVEN

Project Name: "DA" COMPRESSOR STATION

Project Location: NOT GIVEN

Sampling Date: 12/03/01

Sample Type: WASTEWATER

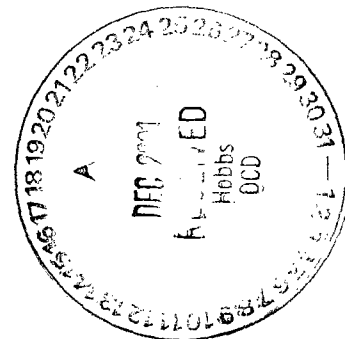
Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: AH/BC

LAB NO.	SAMPLE ID	REACTIVITY			
		Sulfide (ppm)	Cyanide (ppm)	CORROSIVITY (pH)	IGNITABILITY (°F)
ANALYSIS DATE:		12/10/01	12/10/01	12/07/01	12/07/01
H6317-1	"DA" COMP. STATION	Not reactive	Not reactive	7.46	>140
Quality Control		NR	NR	7.05	NR
True Value QC		NR	NR	7.00	NR
% Recovery		NR	NR	101	NR
Relative Percent Difference		NR	NR	0.3	NR

METHOD: EPA SW-846 7.3, 7.2, 1010, 1311, 40 CFR 261



 Chemist

 12/10/01
 Date

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.

H6317R.XLS



ARDINAL LABORATORIES

PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO, INC.
ATTN: MARK BISHOP
921 W. SANGER
HOBBS, NM 88240
FAX TO:

Receiving Date: 12/04/01
Reporting Date: 12/07/01
Project Number: NOT GIVEN
Project Name: "DA" COMPRESSOR STATION
Project Location: NOT GIVEN
Lab Number: H6317-1
Sample ID: "DA" COMPRESSOR STATION

Analysis Date: 12/04/01
Sampling Date: 12/03/01
Sample Type: WASTEWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

TCLP SEMIVOLATILES (ppm)	EPA LIMIT	Sample Result H6317-1	Method Blank	QC	% Recov.	True Value QC
Pyridine	5.00	<0.100	<0.002	0.016	32	0.050
1,4-Dichlorobenzene	7.50	<0.100	<0.002	0.026	52	0.050
o-Cresol	200	0.106	<0.002	0.030	60	0.050
m, p-Cresol	200	0.220	<0.002	0.028	56	0.050
Hexachloroethane	3.00	<0.100	<0.002	0.030	60	0.050
Nitrobenzene	2.00	<0.100	<0.002	0.035	70	0.050
Hexachloro-1,3-butadiene	0.500	<0.100	<0.002	0.038	76	0.050
2,4,6-Trichlorophenol	2.00	<0.100	<0.002	0.043	86	0.050
2,4,5-Trichlorophenol	400	<0.100	<0.002	0.039	78	0.050
2,4-Dinitrotoluene	0.130	<0.100	<0.002	0.046	92	0.050
Hexachlorobenzene	0.130	<0.100	<0.002	0.042	84	0.050
Pentachlorophenol	100	<0.100	<0.002	0.041	82	0.050

% RECOVERY

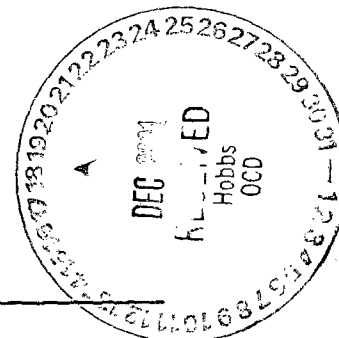
Fluorophenol	39
Phenol-d5	29
Nitrobenzene-d5	97
2-Fluorobiphenyl	85
2,4,6-Tribromophenol	73
Terphenyl-d14	120

METHODS: EPA SW-846 1311, 8270, 3510

NOTE: Matrix interference observed; dilution required.

Burgess A. Cooke
Burgess A. Cooke, Ph. D.

12/7/01
Date



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ARDINAL LABORATORIES

PHONE (915) 873-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO, INC.
ATTN: MARK BISHOP
921 W. SANGER
HOBBS, NM 88240
FAX TO:

Receiving Date: 12/04/01
Reporting Date: 12/07/01
Project Number: NOT GIVEN
Project Name: "DA" COMPRESSOR STATION
Project Location: NOT GIVEN
Lab Number: H6317-1
Sample ID: "DA" COMPRESSOR STATION

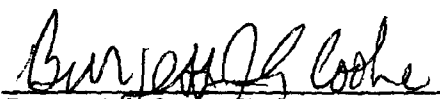
Analysis Date: 12/04/01
Sampling Date: 12/03/01
Sample Type: WASTEWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

TCLP VOLATILES (ppm)	EPA LIMIT	Sample Result	Method Blank	QC	%Recov.	True Value QC
Vinyl Chloride	0.20	<0.005	<0.005	0.100	100	0.100
1,1-Dichloroethylene	0.7	<0.005	<0.005	0.099	99	0.100
Methyl Ethyl Ketone	200	<0.050	<0.050	0.112	112	0.100
Chloroform	6.0	<0.005	<0.005	0.104	104	0.100
1,2-Dichloroethane	0.5	<0.005	<0.005	0.085	85	0.100
Benzene	0.5	0.014	<0.005	0.094	94	0.100
Carbon Tetrachloride	0.5	<0.005	<0.005	0.083	83	0.100
Trichloroethylene	0.5	<0.005	<0.005	0.100	100	0.100
Tetrachloroethylene	0.7	<0.005	<0.005	0.091	91	0.100
Chlorobenzene	100	<0.005	<0.005	0.095	95	0.100
1,4-Dichlorobenzene	7.5	<0.005	<0.005	0.098	98	0.100

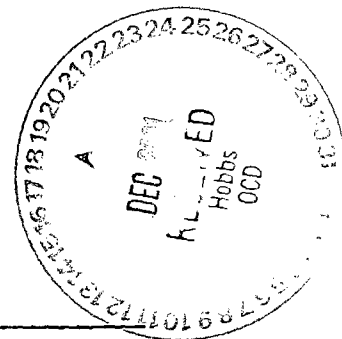
% RECOVERY

Dibromofluoromethane	95
Toluene-d8	119
Bromofluorobenzene	96

METHODS: EPA SW 846-8260, 1311


Burgess J. Cooke, Ph. D.

12/7/01
Date



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PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
CONOCO, INC.
ATTN: MARK BISHOP
921 W. SANGER
HOBBS, NM 88240
FAX TO:

Receiving Date: 12/04/01
Reporting Date: 12/11/01
Project Number: NOT GIVEN
Project Name: "DA" COMPRESSOR STATION
Project Location: NOT GIVEN

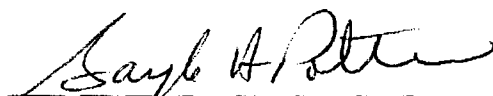
Sampling Date: 12/3/2001
Sample Type: WASTEWATER
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

TCLP METALS

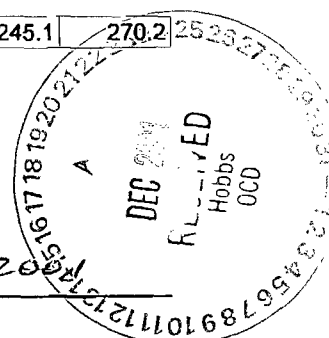
LAB NO.	SAMPLE ID	As ppm	Ag ppm	Ba ppm	Cd ppm	Cr ppm	Pb ppm	Hg ppm	Se ppm
---------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------	-----------

ANALYSIS DATE:	12/10/01	12/12/01	12/12/01	12/12/01	12/12/01	12/12/01	12/12/01	12/12/01	12/10/01
EPA LIMITS:	5	5	100	1	5	5	0.2		1
H6317-1 "DA" COMPRESSOR STATION	<1	<1	<5	<0.1	<1	<1	<0.02		<0.1
Quality Control	0.154	4.769	22.19	0.991	4.650	4.857	0.0082		0.055
True Value QC	0.150	5.000	25.00	1.000	5.000	5.000	0.0080		0.050
% Recovery	103	95.4	88.8	99.1	93.0	97.1	103.0		110
Relative Standard Deviation	0.5	0.1	1.4	0.1	0.6	2.3	2.5		3.1

METHODS: EPA 1311, 600/4-91/0	206.2	272.1	208.1	213.1	218.1	239.1	245.1	270.2	25262725490031
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Gayle A. Potter, Chemist

12/12/2001
Date



PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page ____ of ____

[illegible]

† Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.

CARL PADILLA — Pres.
BARBARA PADILLA — Sec./Treas.



#51 Road 5570
Farmington, NM 87401
505/632-0977
FAX / 632-9120

May 25, 2001

CERTIFIED MAIL
RETURN RECEIPT NO.7000 1670 0013 8141 2658

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Roger C. Anderson

Dear Sirs:

Pleas find enclosed CIP's request to renew Discharge Plan GW-228. Our current operations have not changed from the original application. Note, however, that we have added 5 acres of storage yard to the north end of the site.

If there are any questions on this Discharge Plan, please don't hesitate to contact me at 505-632-0977.

Respectfully,

Carl Padilla
President

cc: OCD Aztec District Office-Mr. Denny Foust
OCD Santa Fe Office - Mr. Jack Ford

EMERGENCY RESPONSE

for

ACCIDENTS INVOLVING HAZARDOUS MATERIALS

Scope:

The scope of this document is to provide specific instructions in the event of an emergency that involves hazardous material either generated or stored at CIP, Inc. located at #51 Road 5570, Farmington, NM 87401.

Purpose:

The purpose of this document is to set Company policy as it relates to accidents involving hazardous material and to provide all Company personnel with the required information to safely and expediently.

General:

Notification shall be sent to all local authorities whose agency and or services might be used in case of unplanned discharge or fire involving hazardous materials. The following agencies have been so notified:

1. San Juan Regional Medical Center
2. San Juan County Sheriff's Department
3. San Juan County Fire Marshall

Equipment and Materials that will be maintained on premises for accidents that may occur are as follows:

1. Two way radio
2. Fire Extinguisher
3. Shovels
4. Absorbent Materials

In the event of an accident involving painting materials, the following steps must be taken to prevent injury to employees and to minimize damage to the environment.

1. Upon discovery of a spill or fire, the first response shall be to communicate to management via the two way radio that an emergency condition exists. In case of after hours, contact 911 for appropriate dispatch of emergency services. As soon as practical, contact Carl Padilla @ 632-8846 or Ike Padilla @ 632-9113. Management will in turn notify NMED Hazardous and Radioactive Materials Bureau.
2. If a fire has occurred, every effort shall be made to contain it using fire extinguishers and shovels as appropriate.
3. In the case of a spill, all electrical power shall be turned off to prevent sparking from electrical equipment and every effort made to contain spill using shovels and absorbent materials. All contaminated absorbents and earth will be disposed of in closed containers.

All employees whose work requires them to work with paint and related products are required to read and familiarize themselves with this document.

CIP, Inc.
#51 Road 5570
Farmington, NM 87401

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

May 25, 2001

Discharge Plan For CIP, Inc.

I. Type of Operation:

CIP, Inc. is a manufacturing facility for oil field production equipment. CIP, Inc. manufactures and refurbishes (reconditions) all types of water/oil separators, natural gas dehydration units and storage tanks.

II. Name of legal party:

The corporation is owned by a group of share holders. A list of the share holders can be sent out upon request.

III. Location:

The property owned by CIP, Inc. is located at #51 Road 5570, Farmington, New Mexico. Generally described as E ½, NW, SE section 10 & a portion of the NE, SW, SE section 10, T29N, R12W, San Juan County, New Mexico. A legal description of property can be mailed at a later date, if necessary. It is not available to meet the deadline of this application.

IV. Land Owners:

The land as described above is owned by Carl & Ike Padilla.

V. Facility Diagram:

A facility diagram showing location of fences, pits and tanks is enclosed.

VI. Material Stored or Used at the Facility.

1. Xylene 55 gal drums, 5 gal buckets <120g.
2. Hi Heat Silicone Caulking, 1 pt tubes.
3. Paints 5 gal buckets, <300 gal in paint sheds.
4. Acetylene; 20- 20 cf bottles.

5. Diesel 1000 gallon AST.
6. Hydraulic Oil, 2- 55 gal barrels.
7. Motor Oil, 2- 55 gal barrels.
8. Cutting Oil, 20 gal.
9. Glycol, +/- 3500 gallons (for recycle).
10. Antifreeze, +/- 3500 gallons (for recycle & hydro test).

VII. Sources and Quantities of Effluent and Waste Solids:

See Optional Form.

VIII. Summary Description of Existing Liquid and Solids Waste Collection and Disposal.

See Optional Form.

IX. Proposed Modifications.

1. Install secondary containment at oil & water separation tank.
2. Label full drums.
3. Empty drums to be stacked on side at one location.
4. Install curbing on wash pad.
5. Install secondary containment on fuel tanks.
6. Install secondary containment for glycol and anti-freeze storage.

X. Inspection Maintenance and Reporting

A. Description of routing inspection procedures:

1. Tanks - Tanks are inspected whenever periodic maintenance is performed on them but no less than twice yearly. These tanks include; Diesel, Steam Cleaner and Hydro-test water.
2. Pits - The only pit located on the property is a cement lined sump located in the hydro-test area. Regular city water is used to pressure test field equipment and is drained into this pit. The water from this sump is pumped to a 3000 gal above ground storage tank located behind the shop and reused over the course of one year. Once a year the cement sump is inspected for cracking and any repairs are made, if necessary. Also, the water from the 3000 gal tank is disposed of at an NMOCD approved facility.
3. Ground water is not used to monitor leak detection, all inspections are visual.

4. All environmentally hazardous materials stored at CIP, Inc. are in enclosed areas. No run-off water from precipitation should come in contact with any of these materials which would result in contaminants leaving this facility.

XI. Spill/Leak Prevention and Reporting Procedures
(Contingent Plans)

Spills or leaks that CIP, Inc. is most concerned about would be in the hydro-test area or with our diesel tanks located behind the shop and field office. See Appendix A for CIP, Inc.'s Emergency Response for Accidents Involving Hazardous Materials. In this report are details of who is contacted and what actions are taken to contain the spill or leak.

XII. Site Characteristics

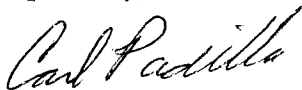
1. The nearest perennial stream is the San Juan River located approximately 4.5 miles south of the facility. CIP's yard is divided in half by two ephemeral streams that enter the property at the North end of the property. One wash transverses the property along the East boundary for approximately 900'. The second wash enters the property near the center of the North boundary. The two washes form a single wash near the center of the property and confine through the Southeast corner.

There are no ground monitor wells or water wells on the property.

2. Depth ground water is approximately 100' below ground surface. The nearest known water well (75' deep) is approximately 1 mile Southwest of the site.
3. The site has alkaline silty, sandy soil to a depth of approximately 0' - 10' below surface. Sandstone underlines the whole property.
4. The property is not in a flood plain. Washes traversing the property are subject to temporary flow during seasonal storms.

If there are any questions on this Discharge Plan, please don't hesitate to contact me at (505) 632-0977.

Respectfully,



Carl Padilla
President

42571 SW
BIRMINGHAM NORTH

757022m-E

758

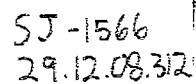
759

760

57

767

435718
(FLORA V



Depth 105'
Perfs 75'-105'

Attachment No. 1

82-26-20

Proposed Location for the Crouch Mesa Compressor Station

QUAD 2	QUAD 1
QUAD 3	248-280 CONSUMER CO.

SEC 11



PROPERTY IDENTIFICATION MAP
SAN JUAN COUNTY
NEW MEXICO

SCALE: (APPRX) 1" = 200'

NOTE:
INFORMATION CONTAINED ON THIS MAP IS BASED SOLELY
ON RECORDED DATA. (NO LIABILITY ASSUMED)

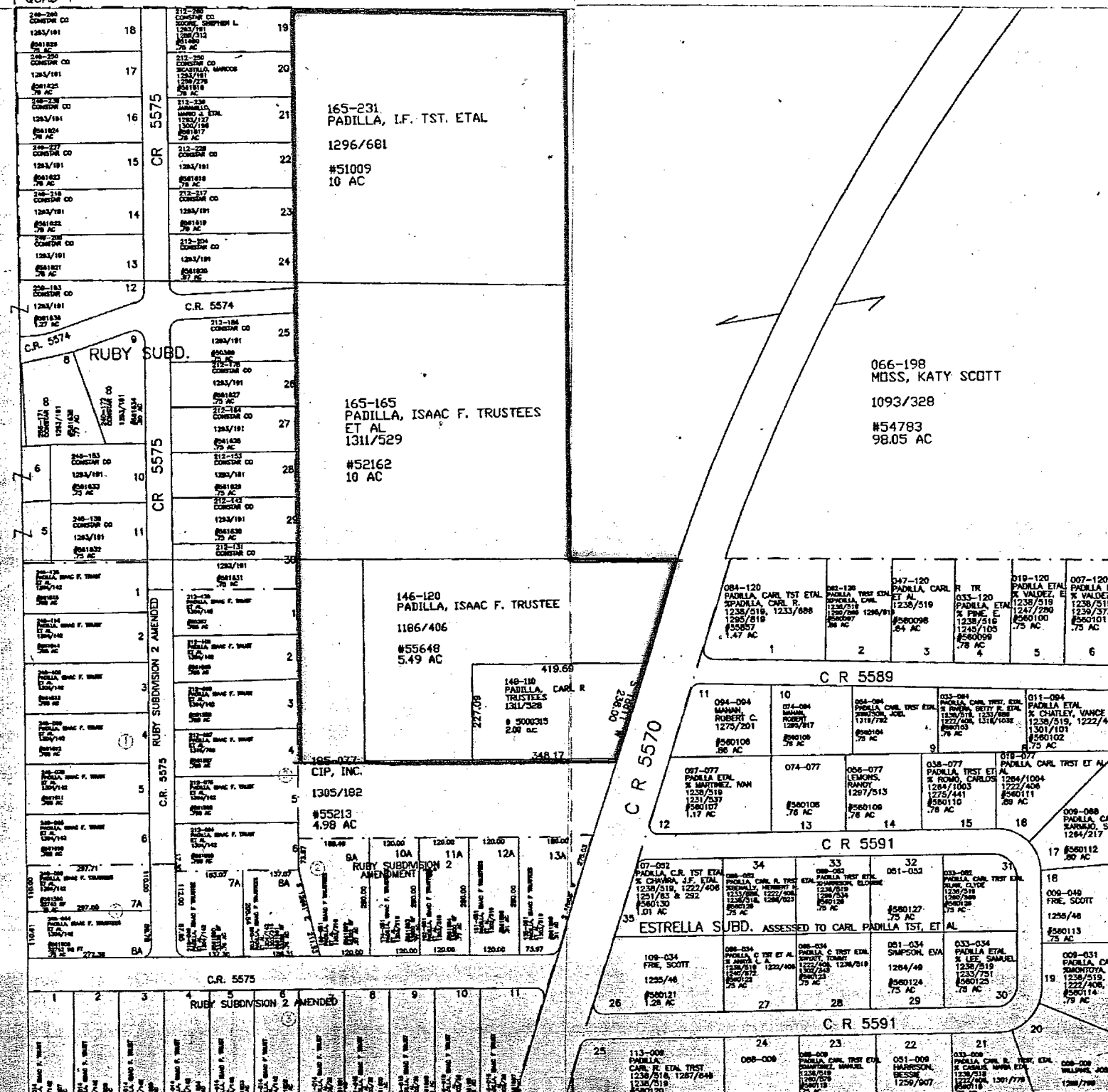
CODE NUMBER
2-069-172

LEGAL DESCRIPTION

SEC 10 T 29N R 12W QUAD 4

5 OUT

NOTE:
THIS MAP IS FOR ASSESSMENT PURPOSES ONLY

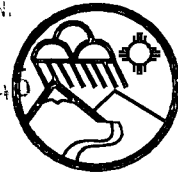




GARY E. JOHNSON
GOVERNOR

State of New Mexico
ENVIRONMENT DEPARTMENT

Hazardous Waste Bureau
2905 Rodeo Park Drive East, Building 1
Santa Fe, New Mexico 87505-0303
Telephone (505) 428-2500
Fax (505) 428-2567
www.nmenv.state.nm.us



PETER MAGGIORE
SECRETARY

November 21, 2001

Mr. Carl Padilla
CIP, Inc.
#51 Road 5570
Farmington, New Mexico 87401

RE: CIP Cleanup Report Request

Dear Mr. Padilla:

The Hazardous Waste Bureau (HWB) requests a detailed report on the remediation and cleanup that was required to be performed by the New Mexico Oil Conservation Division (OCD) Notice of Violation (NOV) issued on June 15, 2001. The required remediation and cleanup should have commenced by July 1, 2001.

In particular, please provide details regarding the ownership of waste disposed of as exempt waste as well as the process used to determine exempt from non exempt wastes. The details regarding analytical test results or proof of ownership and prior location of the waste that establishes if the wastes were exempt or not should also be included.

A copy of the remediation, cleanup report and justifications must be delivered to the HWB **within 15 days of receipt of this letter**. If the report is not received by the HWB within the preceding timeline, it may be necessary to pursue further enforcement activities. Should you wish more time to compile this report please call my staff member, Brian Salem at 505-841-9487 to request an time extension.

Thank you for your cooperation. If you have any questions, you can call me at (505) 428-2528.

Sincerely,

Debby Brinkerhoff
Manager
Compliance and Technical Assistance Program

DB:bls

Cc: James Bearzi, Chief
Brian L. Salem, Environmental Specialist
Roger C. Anderson, Oil Conversation Division
Harlan M. Brown, Envirotech Inc.



GARY E. JOHNSON
GOVERNOR

State of New Mexico
ENVIRONMENT DEPARTMENT

Hazardous Waste Bureau
2044 A Galisteo, P.O. Box 26110
Santa Fe, New Mexico 87502-6110
Telephone (505) 827-1557
Fax (505) 827-1544

www.nmenv.state.nm.us



PETER MAGGIORE
SECRETARY

PAUL R. RITZMA
DEPUTY SECRETARY

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

April 13, 2001

Carl Padilla
CIP, Inc.
#51 Road 5570
Farmington, NM 87401



RE: NOTICE OF VIOLATION

Dear Mr. Padilla:

On February 15, 2001 the New Mexico Environment Department (NMED) conducted a hazardous waste inspection at CIP, Inc., #51 Road 5570, Farmington, NM 87401. Based on our inspection and review of the information obtained, NMED determined that CIP, Inc. has violated the New Mexico Hazardous Waste Management Regulations (20.4.1 NMAC) as specified below.

The following violations were noted:

1. CIP, Inc. failed to perform a hazardous waste determination on;
 - eighteen 55 gallon containers in the welding shop area,
 - thirteen 55 gallon containers north of the Grind shop,
 - twenty seven 55 gallon containers in the large tank area on the north end of the property,
 - 1/2 full (approximately 300 gallons) bin of unknown liquid on sump pad in the middle of the property,
 - 2 large tanks (at least 1000 gallons each) full of unknown oily substance into which the middle sump pad drains,
 - 1 large tank (at least 1000 gallons) full of unknown oily substance that the sump pad drains into on southwest end of the property, and
 - a 500-gallon tank full of oily substance west of weld shop.

This is a violation of 20 NMAC 4.1.300, which incorporates federal regulation 40 CFR § 262.11.

Carl Padilla
April 13, 2001
Page 2

2. CIP Inc. failed to perform a hazardous waste determination on;
 - five 5 gallon containers in the Welding shop,
 - eight 5 gallon containers in the Grind and Weld area,
 - three 5 gallon containers north of the grind shop,
 - sixty five 5 gallon containers in the large tank area, and
 - an undetermined number of 1-gallon containers mixed in with the 5-gallon containers on the north end of the property.

This is a violation of 20 NMAC 4.1.300, which incorporates federal regulation 40 CFR § 262.11.

3. CIP Inc. failed to perform a hazardous waste determination on the tank bottom sludge that was allowed to flow out of large tanks when they were opened. CIP Inc. also failed to perform a hazardous waste determination on the tank bottom sludge cleaned out of the tanks and put into the arroyo. This is a violation of 20 NMAC 4.1.300, which incorporates federal regulation 40 CFR § 262.11.
4. CIP Inc. failed to perform a hazardous waste determination of stained and contaminated dirt in many places around the property but particularly around and under two sump tanks, one located on the middle of the property and one located on the southwest end of the property and in the large pile of contaminated dirt in the center of the property. This is a violation of 20 NMAC 4.1.300, which incorporates federal regulation 40 CFR § 262.11.
5. CIP Inc. failed to prevent the release of hazardous waste or hazardous constituents to the environment, and failed to provide a secondary containment system that would catch the releases, that occurred at many places on CIP property where soil contamination was noted, but in particular from large tanks, and under and around the two sump tank areas, one located on the southwest part of the property and one located on the middle of the property. This is a violation of 20 NMAC 4.1.600, which incorporates federal regulation 40 CFR § 262.34 (d) (3) that incorporates federal regulation 40 CFR § 265.193 (b)(1).
6. CIP Inc. failed to respond to a spill, by containing the flow of hazardous waste to the extent possible, and as soon as is practicable, cleaning up the hazardous waste and any contaminated materials or soil, in particular around the sump tanks and areas around the property where 55 gallon containers were stored and leaked. This is a violation of 20 NMAC 4.1.300, which incorporates federal regulation 40 CFR § 262.34 (d) (5) (iv) (B).

Carl Padilla
April 13, 2001
Page 3

7. CIP Inc. failed to stay within the Small Quantity Generator Storage limit of 6,000 kg. or 13,228 lbs without acquiring the necessary permit to exceed this limit. This is a violation of 20 NMAC 4.1.300, which incorporates federal regulation 40 CFR § 262.34 (d) (1).
8. CIP Inc. failed to stay within the Small Quantity Generator Storage time limit of 180 days or 270 days if required to send the waste over 200 miles for off-site treatment, storage or disposal without acquiring the necessary permit to exceed this time limit. This is a violation of 20 NMAC 4.1.300, which incorporates federal regulation 40 CFR § 262.34 (e) and (f).
9. CIP Inc. failed to keep its containers, 5 gallon, 55-gallon or large tanks, in good condition, not leaking and closed. This is a violation of 20 NMAC 4.1.300, which incorporates federal regulation 40 CFR § 262.34 (d) (2) that incorporates 40 CFR § 265.170 to 174.
10. CIP Inc. failed to store its wastes in tanks or containers that were labeled as hazardous waste and failed to include the date when the generator began to accumulate waste in that container. This is a violation of 20 NMAC 4.1.300 which incorporates federal regulation 40 CFR § 262.34 (d) (4) which incorporates 40 CFR § 262.34 (a) (2) and (3).
11. CIP Inc. failed to provide documentation as required in the waste analysis plan for the tank bottom sludge and contaminated soils before land disposing of them. This is a violation of 20 NMAC 4.1.300 that incorporates federal regulation 40 CFR § 262.34 (d)(4) that incorporates 40 CFR § 268.7 (a).
12. CIP Inc. failed to designate and post the name and phone number of the emergency coordinator next to all telephones on site. This is a violation of 20 NMAC 4.1.300 which incorporates federal regulation 40 CFR § 262.34 (d)(5) (i) and (ii) (A).
13. CIP Inc. failed to post the location of the fire extinguishers and spill control material and if present fire alarm and the telephone number of the fire department. This is a violation of 20 NMAC 4.1.300 which incorporates federal regulation 40 CFR § 262.34 (d) (5) (ii) (B) and (C).
14. CIP Inc. failed to have an emergency coordinator that responded correctly when emergencies arose such as in a spill of tank or container contents, clean up and reporting of that spill. This is a violation of NMAC 20.4.1.300 that incorporates federal regulation 40 CFR § 262.34 (d) (5)(iv).

Carl Padilla
April 13, 2001
Page 4

15. CIP Inc. failed to obtain the required EPA ID number that Small Quantity Generators must have. This is a violation of NMAC 20.4.1.300 that incorporates federal regulation 40 CFR § 262.12.

In accordance with Section 74-4-10 NMSA 1978 (Repl. Pamp. 2000), NMED may: (1) issue a compliance order requiring compliance immediately or within a specified time period or assessing a civil penalty for any past or current violation of up to \$10,000 per day of noncompliance with each violation or both; or (2) commence a civil action in district court for appropriate relief, including a temporary or permanent injunction. Any such order issued may include a suspension or revocation of any permit issued by NMED.

CIP, Inc. must provide NMED with a satisfactory resolution to the violation(s) or a detailed plan of corrective action acceptable to NMED within fifteen (15) working days of receipt of this letter. Due to the nature and severity of the violations listed above, a Compliance Order will be issued within 270 days of your receipt of this NOV. The Compliance Order will require a detailed plan of corrective action acceptable to NMED as well as penalties to deter future non-compliance of the regulations. CIP will have the opportunity to challenge the Compliance Order and ask for an administrative hearing.

Any action taken in response to this letter does not relieve CIP, Inc. of its obligation to comply with 20.4.1 NMAC in other activities that it conducts, nor does it relieve CIP, Inc. of its obligation to comply with any other applicable laws and regulations.

If you have any questions regarding this letter, please contact Debby Brinkerhoff at 505-827-1557. Please address your response to her attention at the address on the letterhead.

Sincerely,



James P. Bearzi
Chief
Hazardous Waste Bureau

JPB: db

cc: Debby Brinkerhoff, NMED/HWB
Dave Tomko, NMED District I Office, Farmington Field Office
CIP, Inc. file

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Jack Ford
Form C-138
Revised March 17, 1999
Submit Original
Plus 1 Copy
to Appropriate
District Office

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

1. RCRA Exempt: ☒ Non-Exempt: ☐

Verbal Approval Received: Yes ☐ No ☐

4. Generator CIP Inc.
#51Rd 5570 Farmington NM
87401
5. Originating Site

2. Management Facility Destination Key ENERGY DISPOSAL 6. Transporter Key

3. Address of Facility Operator CR 3500 #345 8. State NM

7. Location of Material (Street Address or ULSTRI)

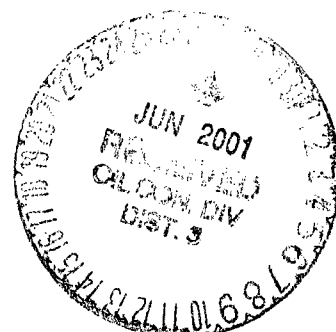
9. Circle One:

- A. All requests for approval to accept oilfield exempt wastes will be accompanied by a certification of waste from the Generator; one certificate per job.
B. All requests for approval to accept non-exempt wastes must be accompanied by necessary chemical analysis to PROVE the material is non-hazardous and the Generator's certification of origin. No waste classified hazardous by listing or testing will be approved.

All transporters must certify the wastes delivered are only those consigned for transport.

BRIEF DESCRIPTION OF MATERIAL:

Wash Water from Separators and Tanks



Estimated Volume 500 BBL Known Volume to be entered by the operator at the end of the haul

SIGNATURE Jimmy Bankston TITLE: _____ DATE: 6-27-01
Waste Management Facility Authorized Agent

TYPE OR PRINT NAME: Jimmy Bankston TELEPHONE NO. 505-334-6186

(This space for State Use)

APPROVED BY: Darryl Fawcett TITLE: Geologist DATE: 6/28/01

APPROVED BY: SS. J TITLE: Dirt Supv. DATE: 7/2/01

1625 N. French Dr
Flores, NM 87500
District II - (505) 748-1283
811 S. First
Aztec, NM 87410
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-143
3/15/00

Submit to OCD
Permitted Surface
Waste Management
Facility

GENERATOR CERTIFICATE OF WASTE STATUS

1. Waste Generator Name and Address:

CIP Inc.
#51 CR 5570
Farmington, NM 87401

2. Permit Number (if waste generated at an OCD permitted facility)

GW-228

3. Description of Waste and Generating Process:

Wash Water from washing
separator and tanks

4. Location of Waste (Street address &/or ULSTR):

CIP INC
#51 CR 5570
Farmington N.M. 87401

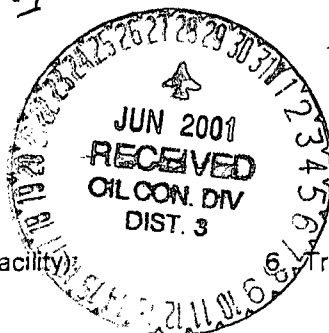
5. Destination (Surface Waste Management Facility):

Key Energy Disposal

6. Transporter:

Key Energy

7. Estimated Volume ^{less than} 500 cy/bbls



For **NON-EXEMPT** waste only, the following documentation is attached (check appropriate items):

_____ MSDS Information

_____ RCRA Hazardous Waste Analysis (With Chain of Custody).

_____ Other (Description)

Generator certifies that, according to the Resource Conservation and Recovery Act (RCRA) and the Environmental Protection Agency's July 1988 regulatory determination, the above described waste is: (check appropriate classification)

☒ **EXEMPT** oilfield waste.

☐ **NON-EXEMPT** oilfield waste that is non-hazardous pursuant to 40 CFR Part 261. (Attach appropriate documentation)

In addition, Generator certifies that nothing has been added to this exempt or non-exempt non-hazardous waste and that this waste does not contain Naturally Occurring Radioactive Material (NORM) regulated pursuant to 20 NMAC 3.1 Subpart 1403.

Generator Signature: _____

Carl Padilla

Date: _____

6-27-2001

Print Name: _____

Carl Padilla

Title: _____

President

JOB#	DATE	TYPE EQUIP.	UNIT S/N	LOCATION	OWNER
2387	3-8-00	4 MM DEHY	3779	ROSA #224	WFS
2388	3-8-00	4 MM DEHY	31924	RICHARDSON 1-1	WFS
2389	3-8-00	4 MM DEHY	243	S.U. 32-9 #1-5 MV	WFS
2390	3-8-00	4 MM DEHY	32028	CASE #1-35	WFS
2434	5-11-00	100 BBL TANK	NO S/N	JIC. 120C #21	ENERGEN
2462	6-15-00	100 BBL TANK	335	S.J. 29-7 #77E	VASTAR
2473	7-7-00	4 MM DEHY	359	S.U. 32-7 #60	WFS
2474	7-7-00	4 MM DEHY	388	S.U. 32-7 #16A	WFS
2475	7-7-00	4 MM DEHY	520	JIC 155 #29 MV	WFS
2476	7-7-00	4 MM DEHY	506	JIC. 155 #28MV	WFS
2477	7-7-00	4 MM DEHY	30413	JIC C #2E MV	WFS
2478	7-7-00	4 MM DEHY	36340	JIC #3E	WFS
2479	7-7-00	4 MM DEHY	234	JIC #14	WFS
2480	7-7-00	4 MM DEHY	32258	APACHE #3E DK	WFS
2481	7-7-00	4 MM DEHY	36339	CHAMPLIN #4E	WFS
2482	7-7-00	4 MM DEHY	33080	JIC 155 #33	WFS
2483	7-7-00	4 MM DEHY	754	JIC 123C #30	WFS
2484	7-7-00	4 MM DEHY	3475	ROSA #200	WFS
2485	7-7-00	4 MM DEHY	3156	ROSA #213	WFS
2486	7-7-00	4 MM DEHY	3282	ROSA #211	WFS
2487	7-7-00	4 MM DEHY	3138	ROSA #201	WFS
2488	7-7-00	4 MM DEHY	970	ALLISON COM #60	WFS
2489	7-7-00	4 MM DEHY	30623	ALLISON #10A	WFS
2491	7-11-00	1 MM DEHY	8169	ROSA #274 WPX	WFS
2492	7-11-00	1 MM DEHY	8167	ROSA #237 WPX	WFS
2493	7-11-00	1 MM DEHY	6438	ROSA #226 WPX	WFS
2494	7-11-00	1 MM DEHY	5986	ROSA #227 WPX	WFS

JOB#	DATE	TYPE EQUIP.	UNIT S/N	LOCATION	OWNER
2495	7-11-00	1 MM DEHY	8177	ROSA #239 WPX	WFS
2496	7-11-00	1 MM DEHY	5875	ROSA #202 WPX	WFS
2497	7-11-00	1 MM DEHY	5881	ROSA #214 WPX	WFS
2498	7-11-00	1 MM DEHY	5884	ROSA #230 WPX	WFS
2499	7-11-00	1 MM DEHY	5883	ROSA #215 WPX	WFS
2500	7-11-00	1 MM DEHY	8165	ROSA #332 WPX	WFS
2501	7-11-00	1 MM DEHY	6015	ROSA #233 WPX	WFS
2502	7-11-00	1 MM DEHY	8191	ROSA #236 WPX	WFS
2503	7-11-00	1 MM DEHY	5397	ROSA #242 WPX	WFS
2504	7-11-00	2 MM DEHY	4831	ROSA #336 WPX	WFS
2505	7-11-00	2 MM DEHY	6585	ROSA #238 WPX	WFS
2512	7-18-00	HLP SEP REPAIR	LP -7116 HP -7115	FED 28-8-34 #1	S&G INTERESTS
2514	7-25-00	REPAIR HLP	1280	BREECH #50	CAULKINS
2515	7-25-00	REPAIR HLP	1282	BREECH #307M	CAULKINS
2526	7-29-00	REPAIR HLP	1277	STATE 62M	CAULKINS
2527	7-29-00	REPAIR HLP	2112	BREECH #307	CAULKINS
2533	8-2-00	REPAIR HLP	36357	JIC 150 #6	BURLINGTON
2545	8-17-00	REPAIR HLP	34067	JIC 150 #5	BURLINGTON
2569	9-6-00	REPAIR SEP.	30090	JIC 150 #9A	BURLINGTON
2570	9-6-00	REPAIR SEP.	21014	JIC 153 #23 MV	BURLINGTON
2571	9-6-00	REPAIR SEP.	21020	JIC 153 #23 DK	BURLINGTON
2573	9-11-00	REPAIR SEP.	32706	S.J 27-4 #57	BURLINGTON
2574	9-11-00	REPAIR SEP.	32791	JIC 103 #64	BURLINGTON
2575	9-11-00	REPAIR SEP.	32716	JIC 103 #7	BURLINGTON
2588	9-15-00	REPAIR TANK	8549	JIC G9A	BURLINGTON

JOB#	DATE	TYPE EQUIP.	UNIT S/N	LOCATION	OWNER
2341	1-27-00	REPAIR SEP.	7028	JIC 126 #1	ENERGEN
2346	2-4-00	REPAIR SEP.	10743	S.J. 28-4 #26	BURLINGTON
2360	2-17-00	REPAIR HLP	1276	BREECH #224	CAULKINS
2381	3-6-00	4 MM DEHY	218	UTE 34-10 #1 PC	WFS
2382	3-6-00	4 MM DEHY	238	UTE 34-10 #1 MV	WFS
2383	3-6-00	4 MM DEHY	595	CO 32-7 #10 MV	WFS
2384	3-6-00	4 MM DEHY	542	S.U. #9	WFS
2385	3-6-00	4 MM DEHY	30632/19388	ALLISON #55 MV	WFS
2386	3-6-00	4 MM DEHY	33436	UTE C-2	WFS
2417	4-13-00	REPAIR SEP.	22466	SJ 33-8 #22	WFS
2418	4-13-00	REPAIR HLP	16349	KOCH STATE COM 1A	BURLINGTON
2443	5-26-00	REPAIR HLP		SANCHEZ 4R	CAULKINS
2589	9-15-00	REPAIR TANK	J0760	HUERFANO 166 DK	BURLINGTON
2592	9-15-00	100 BBL TANK	684	S.J 28-6 #51	VASTAR
2593	9-15-00	100 BBL TANK	492	TURNER HUGHES #15	VASTAR
2594	9-15-00	100 BBL TANK	1444	S.J. 29-7 #75	VASTAR
2595	9-15-00	100 BBL TANK	448	S.J. 29-7 #31E	VASTAR
2596	9-15-00	100 BBL TANK	1454	TURNER HUGHES #15	VASTAR
2597	9-15-00	100 BBL TANK	2597	DAY B-5	VASTAR
2598	9-15-00	100 BBL TANK	298	S.J. 28-5 #15A	VASTAR
2599	9-15-00	100 BBL TANK	1231	NM 04209	VASTAR
2600	9-15-00	100 BBL TANK	1740	S.J. 28-6 #35	VASTAR
2601	9-15-00	100 BBL TANK	321	LINDSEY #2A	VASTAR
2621	10-8-00	4 MM DEHY	4887	ALLISON #65	WFS
2622	10-8-00	4 MM DEHY	4185	TIGER #9	WFS

JOB#	DATE	TYPE EQUIP.	UNIT S/N	LOCATION	OWNER
2623	10-8-00	4 MM DEHY	3151	ROSA #222	WFS
2624	10-8-00	4 MM DEHY	3290	ROSA #260	WFS
2625	10-8-00	4 MM DEHY	3463	ROSA #257	WFS
2628	10-17-00	210 BBL TANK	42-16540	FED 35 #1	TEXACO
2629	10-17-00	4 MM DEHY	4360	TIGER #6	WFS
2631	10-18-00	300 BBL TANK	15907	GI 3059-15-1	TEXACO
2632	10-18-00	300 BBL TANK	E16001	TANK #3062	TEXACO
2636	10-27-00	4 MM DEHY	4361	TIGER #5	WFS
2644	10-30-00	REPAIR SEP.	8682	S.J. 27-4 #98	BURLINGTON
2650	11-10-00	REPAIR 210 TANK	13823	GRENIER #14	BURLINGTON
2651	11-14-00	REPAIR 210 TANK	5973	CRANDALL #2B	BURLINGTON
2655	11-14-00	REPAIR HLP	36160	HUERFANO 135E	BURLINGTON
2656	11-14-00	REPAIR HLP	32839	BREECH #204M	CAULKINS
2657	11-14-00	REPAIR HLP	221026	S.J. 27-4 #33	BURLINGTON
2658	11-14-00	REPAIR HLP	3960-1	S.J.27-4 #133	BURLINGTON
2691	12-14-00	REPAIR 300 BBL TANK	188	JONES #1A	BURLINGTON
2699	12-21-00	4 MM DEHY	4819	ALLISON #1R	WFS
2709	12-29-00	1 MM DEHY	5054	ALLISON #9R	WFS
2720	1-5-01	REPAIR HLP	16125	BREECH 625E	CAULKINS
2722	1-11-01	6 MM DEHY	145	BURNT MESA #3	WFS
2723	1-11-01	4 MM DEHY	476	ALLISON #12 MV	WFS
2724	1-11-01	4 MM DEHY	2705	ROSA #15	WFS
2725	1-11-01	4 MM DEHY	152	BURNT MESA #2A MV	WFS
2726	1-11-01	4 MM DEHY	882	EPNG B #1A	WFS

JOB#	DATE	TYPE EQUIP.	UNIT S/N	LOCATION	OWNER
2727	1-11-01	4 MM DEHY	30499	ALLISON #59 MV	WFS
2728	1-11-01	4 MM DEHY	31156	NWCH 32-10 #2	WFS
2729	1-11-01	4 MM DEHY	30503	COX CANYON #25	WFS
2730	1-11-01	1 MM DEHY	3998	ALLISON #9R	WFS
2741	1-23-01	4 MM DEHY	7354	EPNG #1A	WFS
2742	1-23-01	4 MM DEHY	2742	ALLISON #57	WFS
2743	1-23-01	4 MM DEHY	31819	ALLISON #23	WFS
2750	2-5-01	REPAIR 210 TANK	102	EAST #2A	BURLINGTON
2755	2-14-01	REPAIR 300 TANK	34381	HALE #2R MV	BURLINGTON
2765	2-28-01	4 MM DEHY	4863	ALLISON #16R	WFS
2766	2-28-01	4 MM DEHY	5085	ALLISON #8A	WFS
2771	2-28-01	4 MM DEHY	6120	MARCUS CDP	WFS
2776	3-7-01	REPAIR 210 TANK	62-3811- 12	GRENIER #12	BURLINGTON
2786	3-13-01	REPAIR 500 TANK	24021	UTE MTN UTE #42	BURLINGTON
2787	3-15-01	4 MM DEHY	5403	ALLISON #34M	WFS
2788	3-15-01	4 MM DEHY	7232	S.J. 32-7 #39A	WFS
2789	3-19-01	REPAIR 300 TANK	22922	PINON MESA C2E	BURLINGTON
2790	3-19-01	4 MM DEHY	2681	IGN 33-7 #24	WFS
2799	3-23-01	REPAIR 210 TANK	2011	DALSANT #1	BURLINGTON
2800	3-27-01	2 MM DEHY	513	S.U. 32-9 #15-4 PC	WFS
2807	4-6-01	4 MM DEHY	1674	S.J. 27-5 #126	WFS
2808	4-6-01	4 MM DEHY	1683	S.J. 27-5 #165	WFS
2809	4-6-01	4 MM DEHY	1561	S.J. 27-5 #118	WFS
2810	4-6-01	4 MM DEHY	1613	S.J. 27-5 #130E	WFS
2811	4-6-01	4 MM DEHY	1584	S.J. 27-5 #117	WFS

[illegible]

envirotech_{memo/fax}

to: Jack Ford

company: EMNRD - NMOC

fax #: 505.476.3462

re: Split Sample Results

date: 6.14.01

pages: 21 (including cover page)

project: CIP. NMED H₂Waste Inspection

cc: _____

comments...

from the desk of... Harold M. Brown

envirotech inc.
5796 us highway 64
farmington, n. m. 87401
505 . 632 . 0615
505 . 632 . 1865 fax

this information is intended for the individual above and is confidential. if you have received this facsimile in error, please call the number listed above. thank you

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 01 B	Date Reported:	02-19-01
Laboratory Number:	19219	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Extracted:	02-16-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	21.1	1.8
Toluene	1,360	1.7
Ethylbenzene	817	1.5
p,m-Xylene	936	2.2
o-Xylene	1,180	1.0
Total BTEX	4,310	

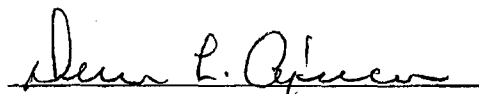
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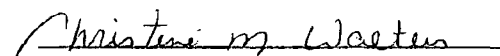
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: #51 CR 5570, Farmington.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 02 B	Date Reported:	02-19-01
Laboratory Number:	19220	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Extracted:	02-16-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	13.9	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	220	2.2
o-Xylene	48.4	1.0
Total BTEX	282	

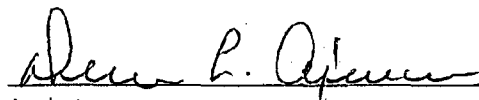
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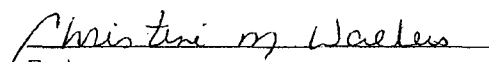
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: #51 CR 5570, Farmington.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 03 B	Date Reported:	02-19-01
Laboratory Number:	19221	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Extracted:	02-16-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	44.7	2.2
o-Xylene	40.2	1.0
Total BTEX	84.9	

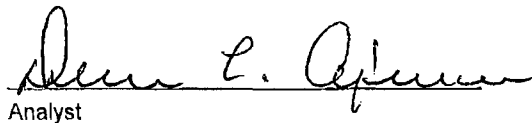
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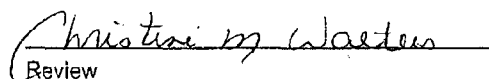
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: #51 CR 5570, Farmington.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 04 B	Date Reported:	02-19-01
Laboratory Number:	19222	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Extracted:	02-16-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	378	1.7
Ethylbenzene	170	1.5
p,m-Xylene	839	2.2
o-Xylene	516	1.0
Total BTEX	1,900	

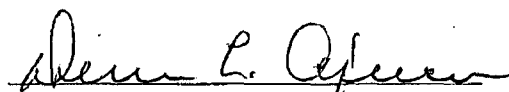
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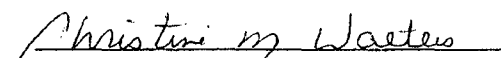
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: #51 CR 5570, Farmington.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 05 B	Date Reported:	02-19-01
Laboratory Number:	19223	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Extracted:	02-16-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	24.8	2.2
o-Xylene	2.9	1.0
Total BTEX	27.7	

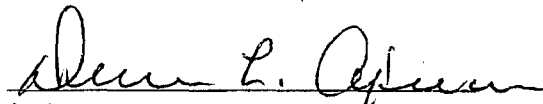
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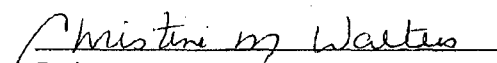
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: #51 CR 5570, Farmington.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 07 A	Date Reported:	02-19-01
Laboratory Number:	19224	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Extracted:	02-16-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	17.6	1.8
Toluene	68.2	1.7
Ethylbenzene	28.9	1.5
p,m-Xylene	321	2.2
o-Xylene	93.5	1.0
Total BTEX	529	

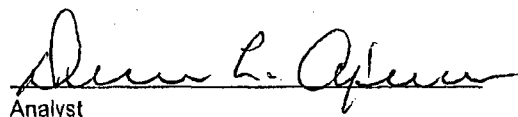
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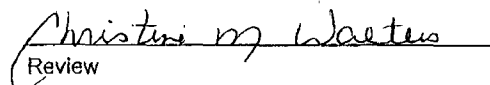
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: #51 CR 5570, Farmington.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 08 A	Date Reported:	02-19-01
Laboratory Number:	19225	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Extracted:	02-16-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	13.1	1.8
Toluene	190	1.7
Ethylbenzene	62.8	1.5
p,m-Xylene	550	2.2
o-Xylene	187	1.0
Total BTEX	1,000	

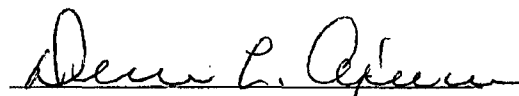
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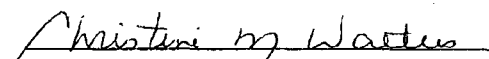
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: #51 CR 5570, Farmington.


Analyst


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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 09 A	Date Reported:	02-19-01
Laboratory Number:	19226	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Extracted:	02-16-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	7.3	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	34.6	2.2
o-Xylene	ND	1.0
Total BTEX	41.9	

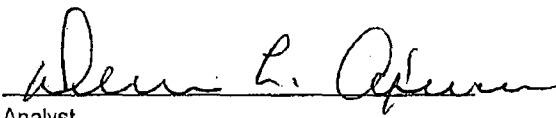
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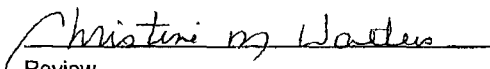
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: #51 CR 5570, Farmington.


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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 10 B	Date Reported:	02-19-01
Laboratory Number:	19227	Date Sampled:	02-16-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Extracted:	02-16-01
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	ND	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	5.6	2.2
o-Xylene	ND	1.0
Total BTEX	5.6	

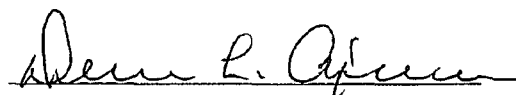
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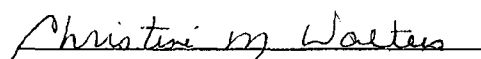
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: #51 CR 5570, Farmington.


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Review

ENVIROTECH LABS**PRACTICAL SOLUTIONS FOR A BETTER TOMORROW****EPA METHOD 8021
AROMATIC VOLATILE ORGANICS**

Client:	N/A	Project #:	N/A
Sample ID:	02-19-BTEX QA/QC	Date Reported:	02-19-01
Laboratory Number:	19219	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-19-01
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	IL-Cal RE	GC-Cal RE	% Diff	Blank	Detect Limit
Benzene	3.8333E-002	3.8425E-002	0.2%	ND	0.2
Toluene	3.7864E-002	3.7732E-002	0.2%	ND	0.2
Ethylbenzene	5.9685E-002	5.9810E-002	0.2%	ND	0.2
p,m-Xylene	5.4964E-002	5.5102E-002	0.3%	ND	0.2
o-Xylene	4.7339E-002	4.7420E-002	0.2%	ND	0.1

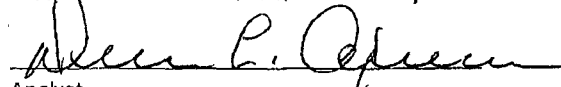
Duplicate Conc. (ug/Kg)	Sample	Duplicate	% Diff	Accept Range	Detect Limit
Benzene	21.1	21.4	1.4%	0 - 30%	1.8
Toluene	1,360	1,370	0.7%	0 - 30%	1.7
Ethylbenzene	817	825	1.0%	0 - 30%	1.5
p,m-Xylene	936	946	1.1%	0 - 30%	2.2
o-Xylene	1,180	1,200	1.7%	0 - 30%	1.0

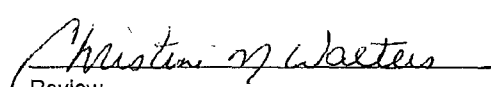
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	21.1	50.0	70.6	99%	39 - 150
Toluene	1,360	50.0	1,390	99%	46 - 148
Ethylbenzene	817	50.0	857	99%	32 - 160
p,m-Xylene	936	100	1,020	98%	46 - 148
o-Xylene	1,180	50.0	1,220	99%	46 - 148

ND - Parameter not detected at the stated detection limit.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for samples 19219 - 19227.


Analyst


Review

ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 01 B	Date Reported:	02-19-01
Laboratory Number:	19219	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Digested:	02-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.160	0.001	5.0
Barium	0.170	0.001	100
Cadmium	0.138	0.001	1.0
Chromium	0.080	0.001	5.0
Lead	0.332	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.054	0.001	1.0
Silver	0.024	0.001	5.0

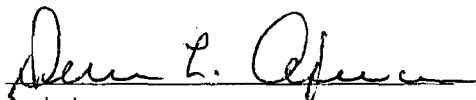
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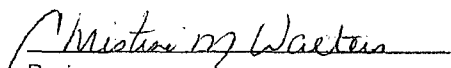
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: #51 CR 5570, Farmington.


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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**TRACE METAL ANALYSIS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 02 B	Date Reported:	02-19-01
Laboratory Number:	19220	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Digested:	02-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.768	0.001	5.0
Barium	2.20	0.001	100
Cadmium	0.762	0.001	1.0
Chromium	2.36	0.001	5.0
Lead	8.08	0.001	5.0
Mercury	2.54	0.001	0.2
Selenium	0.514	0.001	1.0
Silver	0.182	0.001	5.0

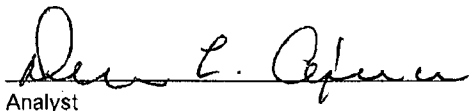
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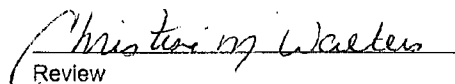
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: #51 CR 5570, Farmington.


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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**TRACE METAL ANALYSIS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 03 B	Date Reported:	02-19-01
Laboratory Number:	19221	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Digested:	02-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.790	0.001	5.0
Barium	3.34	0.001	100
Cadmium	0.756	0.001	1.0
Chromium	3.00	0.001	5.0
Lead	7.34	0.001	5.0
Mercury	3.20	0.001	0.2
Selenium	0.564	0.001	1.0
Silver	0.096	0.001	5.0

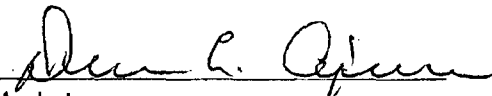
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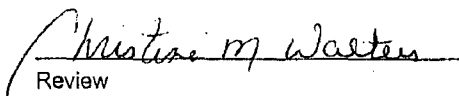
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: #51 CR 5570, Farmington.


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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**TRACE METAL ANALYSIS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 04 B	Date Reported:	02-19-01
Laboratory Number:	19222	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Digested:	02-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.104	0.001	5.0
Barium	1.57	0.001	100
Cadmium	0.096	0.001	1.0
Chromium	0.188	0.001	5.0
Lead	0.492	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.062	0.001	1.0
Silver	0.026	0.001	5.0

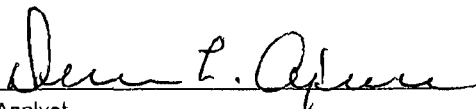
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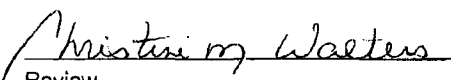
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: #51 CR 5570, Farmington.


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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**TRACE METAL ANALYSIS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 05 B	Date Reported:	02-19-01
Laboratory Number:	19223	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Digested:	02-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.022	0.001	5.0
Barium	2.98	0.001	100
Cadmium	0.028	0.001	1.0
Chromium	0.100	0.001	5.0
Lead	0.298	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.012	0.001	1.0
Silver	ND	0.001	5.0

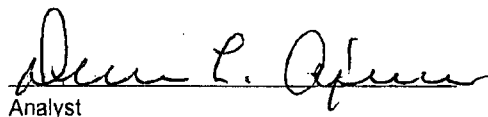
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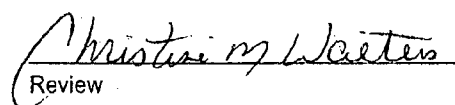
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: #51 CR 5570, Farmington.


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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**TRACE METAL ANALYSIS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 07 A	Date Reported:	02-19-01
Laboratory Number:	19224	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Digested:	02-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.084	0.001	5.0
Barium	8.98	0.001	100
Cadmium	0.112	0.001	1.0
Chromium	0.312	0.001	5.0
Lead	0.718	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.046	0.001	1.0
Silver	ND	0.001	5.0

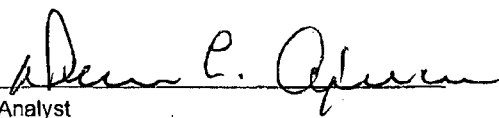
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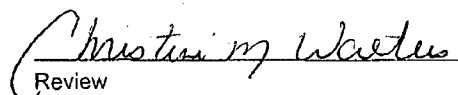
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: #51 CR 5570, Farmington.


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PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**TRACE METAL ANALYSIS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 08 A	Date Reported:	02-19-01
Laboratory Number:	19225	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Digested:	02-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.122	0.001	5.0
Barium	4.22	0.001	100
Cadmium	0.124	0.001	1.0
Chromium	1.91	0.001	5.0
Lead	2.76	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	0.058	0.001	1.0
Silver	0.034	0.001	5.0

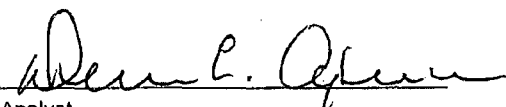
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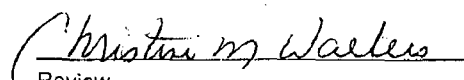
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: **#51 CR 5570, Farmington.**


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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW**TRACE METAL ANALYSIS**

Client:	CIP	Project #:	92245-001
Sample ID:	CIP 09 A	Date Reported:	02-19-01
Laboratory Number:	19226	Date Sampled:	02-15-01
Chain of Custody:	8509	Date Received:	02-16-01
Sample Matrix:	Soil	Date Analyzed:	02-19-01
Preservative:	Cool	Date Digested:	02-19-01
Condition:	Cool & Intact	Analysis Needed:	RCRA Metals

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	Regulatory Level (mg/L)
Arsenic	0.332	0.001	5.0
Barium	4.82	0.001	100
Cadmium	0.342	0.001	1.0
Chromium	1.08	0.001	5.0
Lead	1.06	0.001	5.0
Mercury	1.90	0.001	0.2
Selenium	0.188	0.001	1.0
Silver	0.102	0.001	5.0

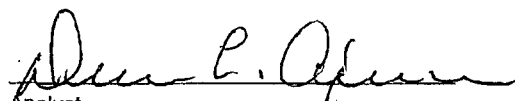
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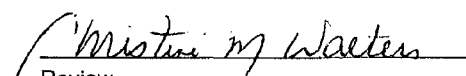
References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission
Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C
section 261.24, August 24, 1998.

Comments: #51 CR 5570, Farmington.


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ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	02-19-TM QA/QC	Date Reported:	02-19-01
Laboratory Number:	19219	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Analysis Requested:	Total RCRA Metals	Date Analyzed:	02-19-01
Condition:	N/A	Date Digested:	02-19-01

Blank & Duplicate Conc. (mg/L)	Instrument Blank (mg/L)	Method Blank	Detection Limit	Sample	Duplicate	% Diff	Acceptance Range
Arsenic	ND	ND	0.001	0.160	0.158	1.3%	0% - 30%
Barium	ND	ND	0.001	0.170	0.174	2.4%	0% - 30%
Cadmium	ND	ND	0.001	0.138	0.136	1.4%	0% - 30%
Chromium	ND	ND	0.001	0.080	0.082	2.5%	0% - 30%
Lead	ND	ND	0.001	0.332	0.332	0.0%	0% - 30%
Mercury	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Selenium	ND	ND	0.001	0.054	0.054	0.0%	0% - 30%
Silver	ND	ND	0.001	0.024	0.024	0.0%	0% - 30%

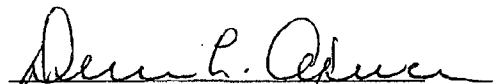
Sample	Reference	Sample	Reference	Sample	Reference
Arsenic	1.00	0.160	1.16	100.0%	80% - 120%
Barium	1.00	0.170	1.17	100.0%	80% - 120%
Cadmium	1.00	0.138	1.14	100.2%	80% - 120%
Chromium	1.00	0.080	1.08	100.0%	80% - 120%
Lead	1.00	0.332	1.33	99.8%	80% - 120%
Mercury	0.100	ND	0.098	98.0%	80% - 120%
Selenium	1.00	0.054	1.05	99.6%	80% - 120%
Silver	1.00	0.024	1.02	99.6%	80% - 120%

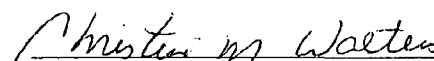
ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.
SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emission Spectroscopy, SW-846, USEPA, December 1996.

Comments: QA/QC for samples 19219 - 19226.


Analyst


Review

CHAIN OF CUSTODY RECORD

08509

Client / Project Name CIP			Project Location #51 CR 5570 Farmington		ANALYSIS / PARAMETERS											
Sampler: Row Trueblood			Client No. 92245-001		No. of Containers 1208	8208	8208	100	metals						Remarks	
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix												
CIP 01 B	2.15.01	3:00	19219	Soil	1	✓	✓									
CIP 02 B	02.15.01	3:10	19220	Soil	1	✓	✓									
CIP 03 B	02.15.01	3:15	19221	Soil	1	✓	✓									
CIP 04 B	2.15.01	3:25	19222	Soil	1	✓	✓									
CIP 05 B	2.15.01	3:35	19223	Soil	1	✓	✓									
CIP 07 A	2.15.01	4:05	19224	Soil	1	✓	✓									
CIP 08 A	2.15.01	4:10	19225	Soil	1	✓	✓									
CIP 09 A	2.15.01	4:35	19226	Soil	1	✓	✓									
CIP 10 B	2.16.01	8:15	19227	Soil	1	✓										
Relinquished by: (Signature) <i>Carl Padilla</i>			Date 2/16/01	Time 9:15	Received by: (Signature) <i>Don L. O'Brien</i>			Date 2/16/01	Time 9:15							
Relinquished by: (Signature)					Received by: (Signature)											
Relinquished by: (Signature)					Received by: (Signature)											
ENVIROTECH INC. 5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615										Sample Receipt						
											Y	N	N/A			
										Received Intact	✓					
										Cool - Ice/Blue Ice	✓					

ENVIROTECH INC.

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

June 4, 2001

New Mexico Oil Conservation Division
Attn: W. Jack Ford
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Inventory of containers at CIP Facility, #51 Road 5570, Farmington, New Mexico

Dear Jack:

Envirotech has completed, on behalf of CIP, a thorough inventory of containers ranging in size from less than a pint to 55 gallon drums at the referenced location. Enclosed are inventory sheets and a grid map created to aid in locating the subject inventory. Envirotech Environmental Scientists, accompanied and aided by CIP personnel, investigated the entire CIP property for any and every container. The investigation included careful inspection of all washes, low spots, scrap piles, and a thorough search around all of the production equipment on the property. This exhaustive survey includes empty containers, containers with minor amounts of product (wet and dry), containers that are currently in use as parts bins and welding rod storage, and in some cases crushed containers. Where there were numerous half-pint to gallon containers, cubic yard boxes were placed and the itemized cans were placed inside to preclude double handling. Two boxes were used for these small cans, one containing wet paints and a second for dry materials (individual inventories accompany each box). Paint cans, 55 gallon drums, and other miscellaneous sized containers that were clearly labeled as to contents and clearly in active use were not included on the inventory list. Note, however, that unlabeled cans in the paint sheds were included on the list because they were considered unknowns.

Mr. Carl Padilla indicates that he has obtained documentation for all of the tankage on the property and that all tanks are from "exempt" production facilities. Locations of the various tanks are shown on the grid sheets which are included with this submittal. Other production equipment such as separators, dehydrators, and heater treaters are not shown individually. Areas containing these vessels are shown "generically" on the grid sheets. Mr Padilla also indicated that Mr. Gary Howe, High Desert Safety, is currently conducting "NORMs" screening on all of the production equipment currently in storage on the property.

When you have had an opportunity to review the attached documentation please let us know if it is satisfactory. With NMOCDD approval, we anticipate undertaking disposal of recyclable materials and further over-packing of potentially hazardous materials beginning Monday, June 11, 2001.

Page Two
CIP Yard Inventory

If you have further questions regarding this project please feel free to contact either Envirotech Inc. (Harlan M. Brown 505-632-0615) or CIP (Carl Padilla 505-632-0977).

Sincerely,
Envirotech Inc.

A handwritten signature in black ink, appearing to read "Harlan M. Brown", with a long horizontal flourish extending to the right.

Harlan M. Brown
Geologist / Hydrogeologist
New Mexico Certified Scientist #083

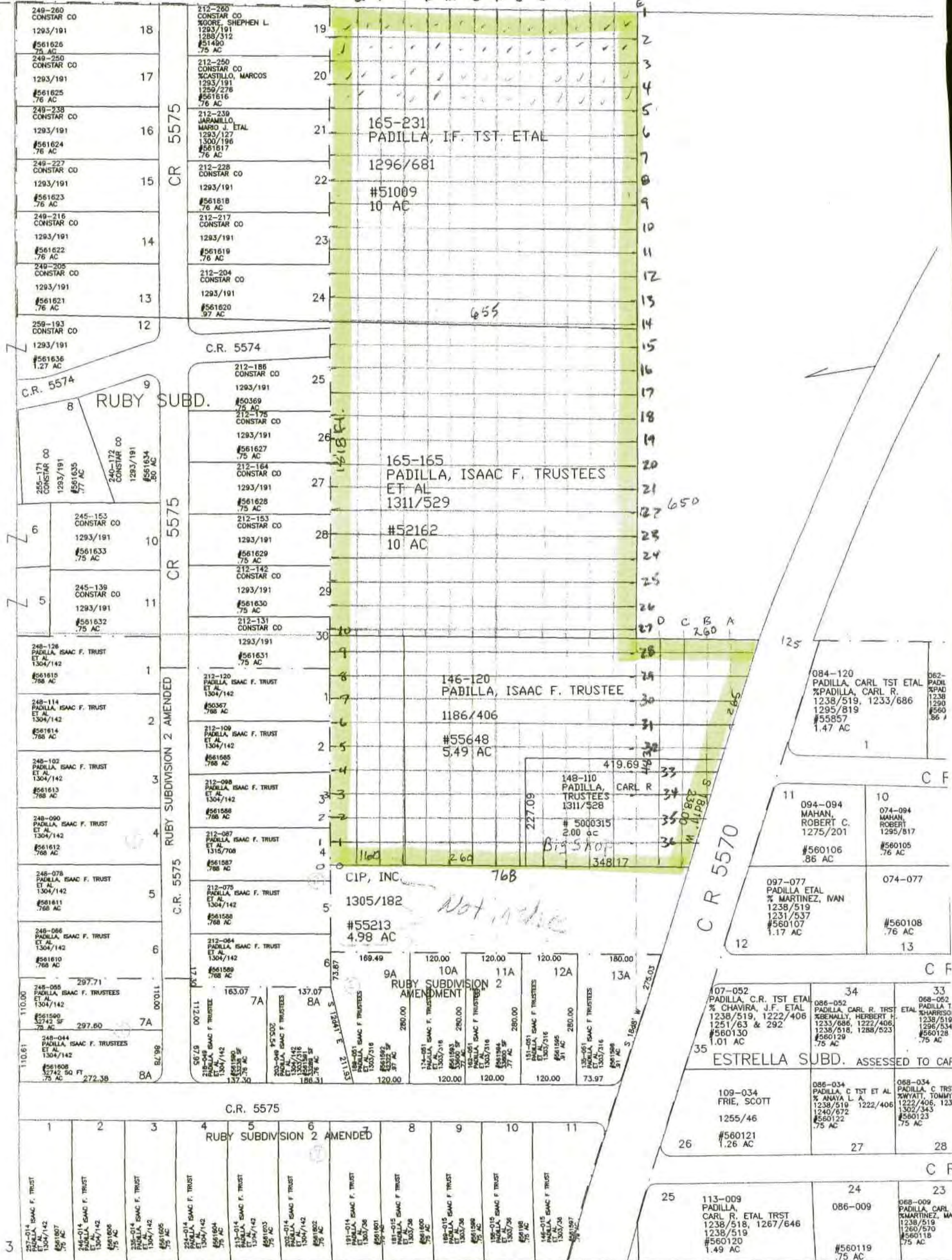
cc: Carl Padilla, CIP, #51 Road 5570, Farmington, New Mexico 87401

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QUAD 2
QUAD 3

QUAD 1

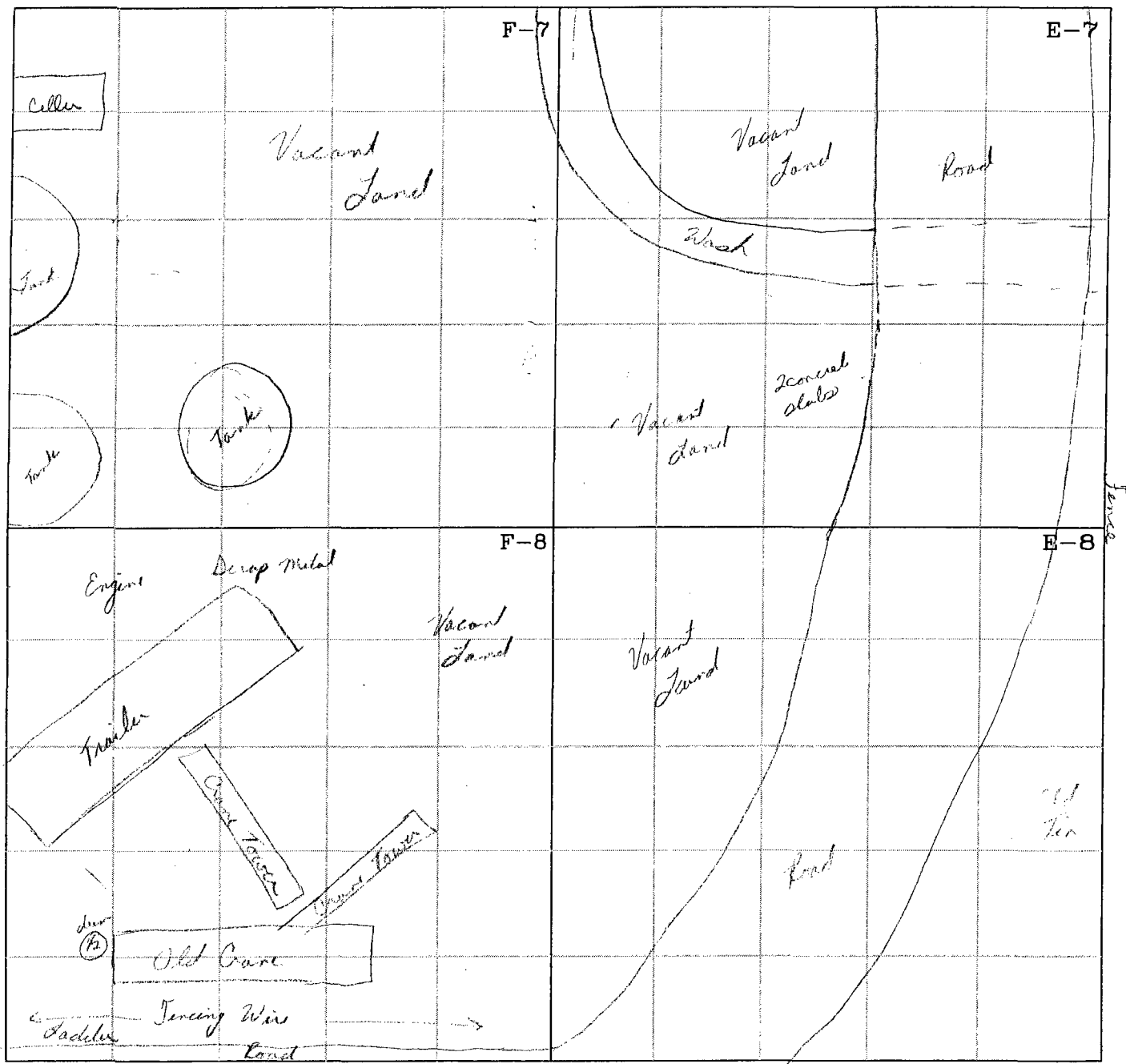
R Q P O N M L K J I H G F E



QUAD 3

SEC 15

SEC 15



CIP
Yard Cleanup

Field Worksheets
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Project No.: 92245-002

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Farmington, New Mexico

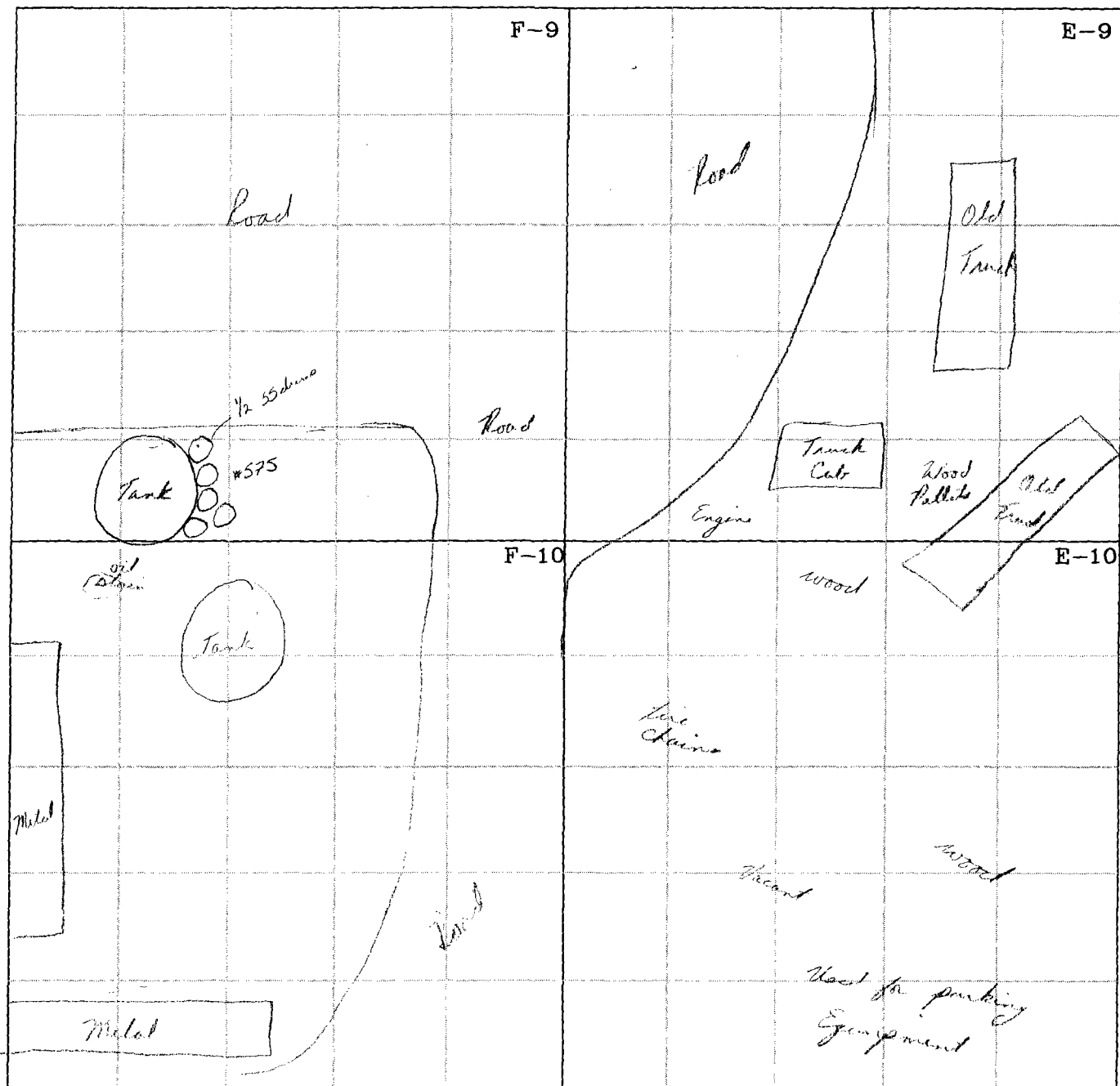
Grid Sheets

Figure 2

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PRJ MGR: HMB



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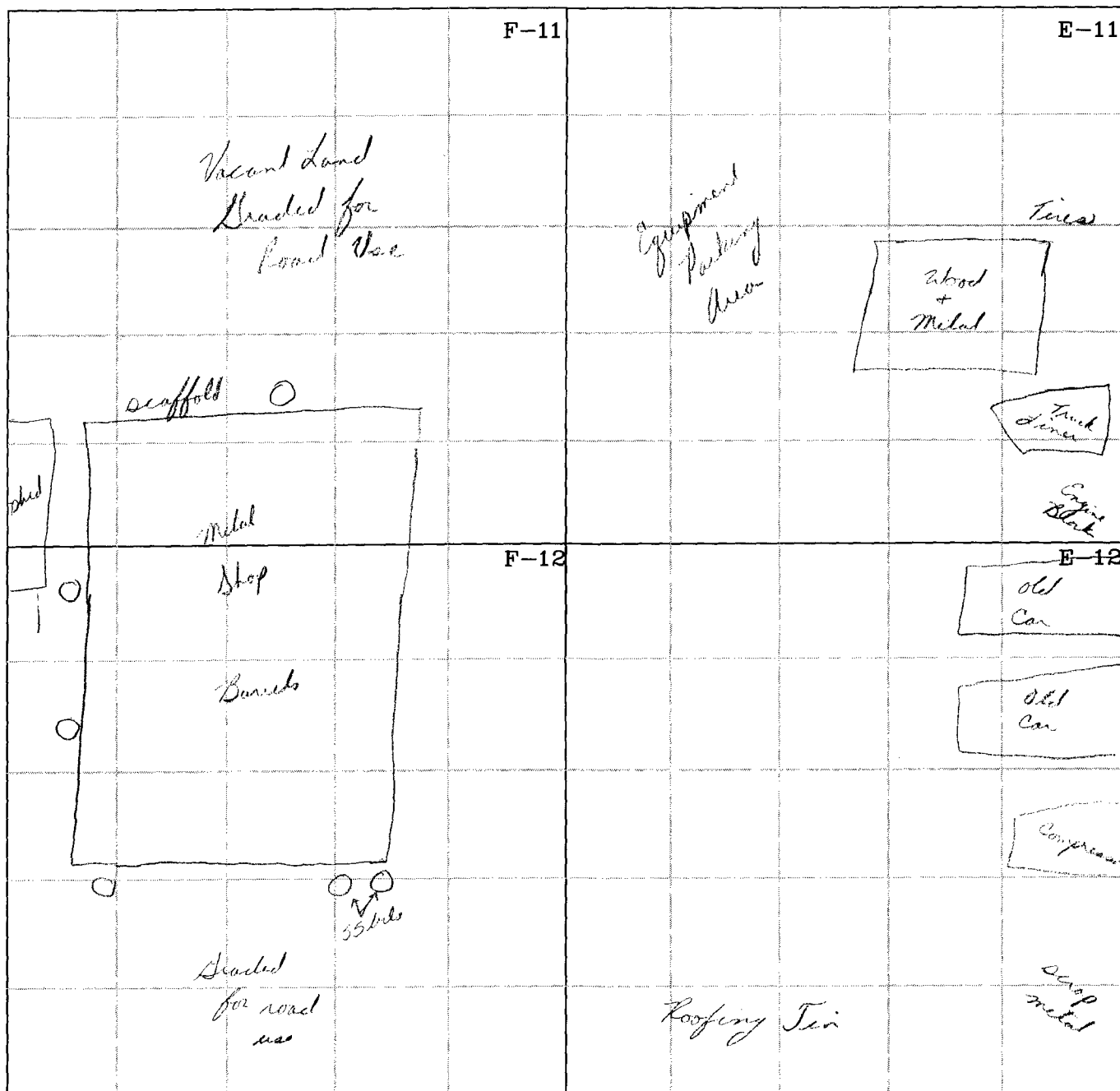
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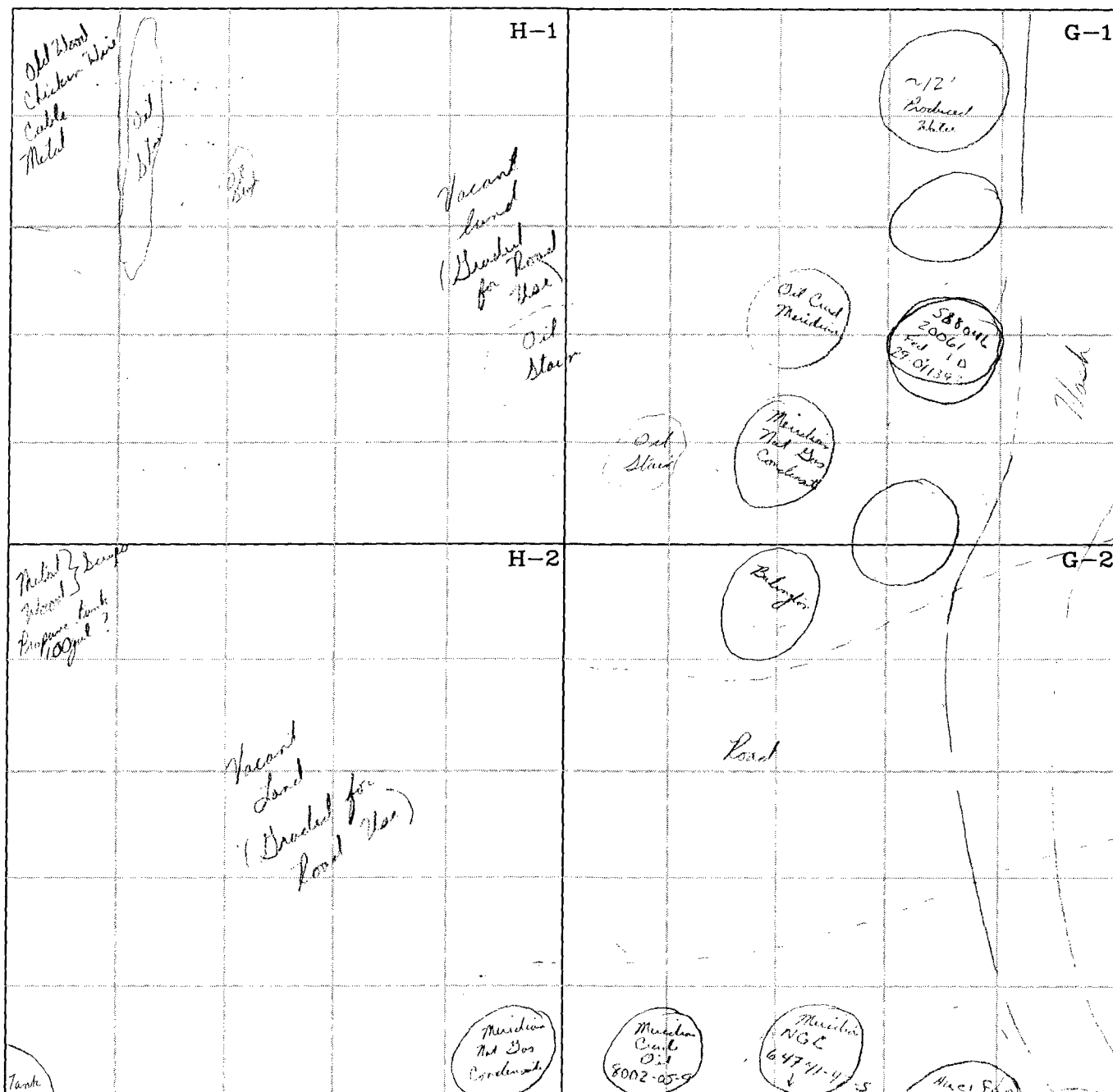
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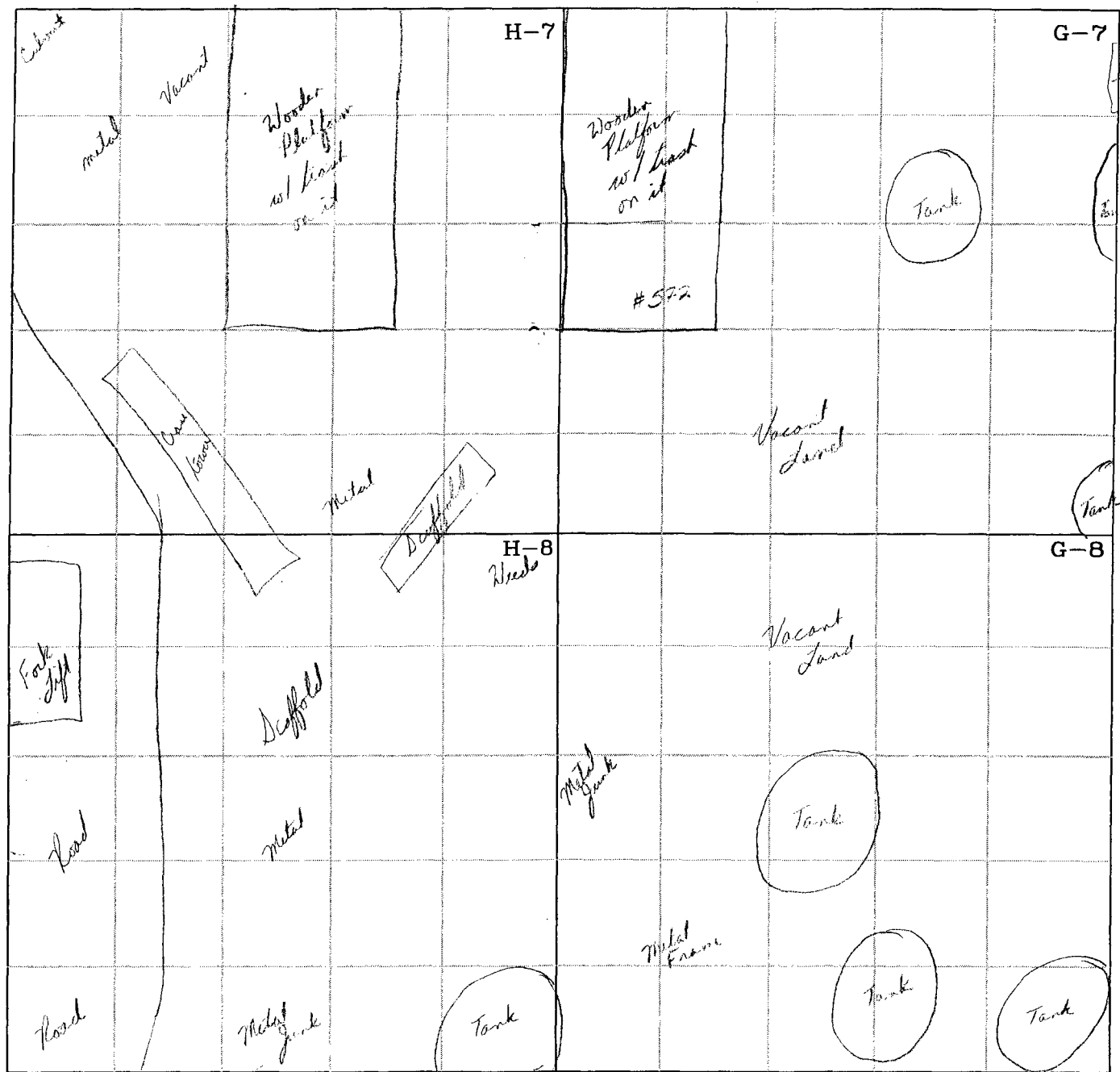
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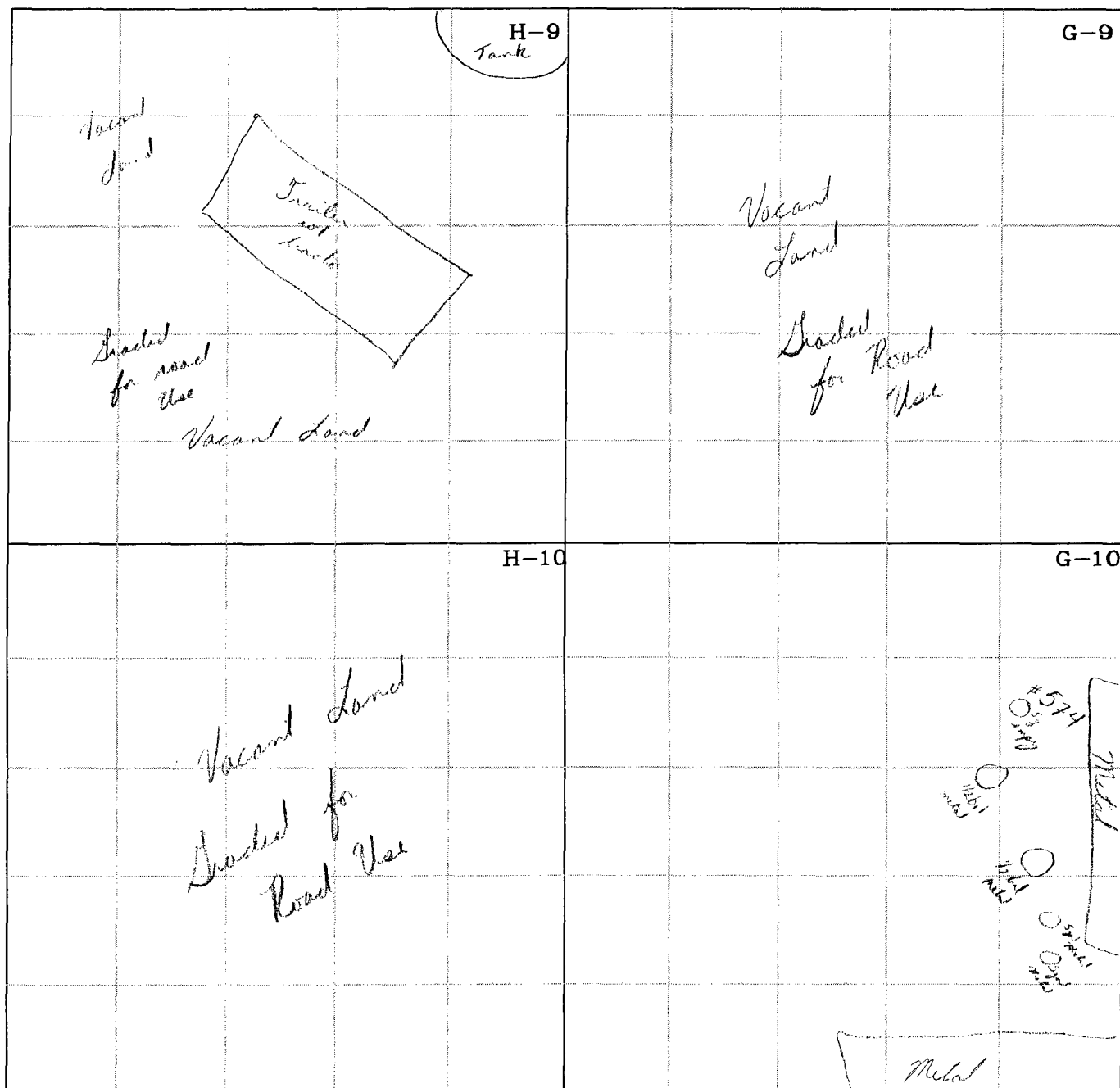
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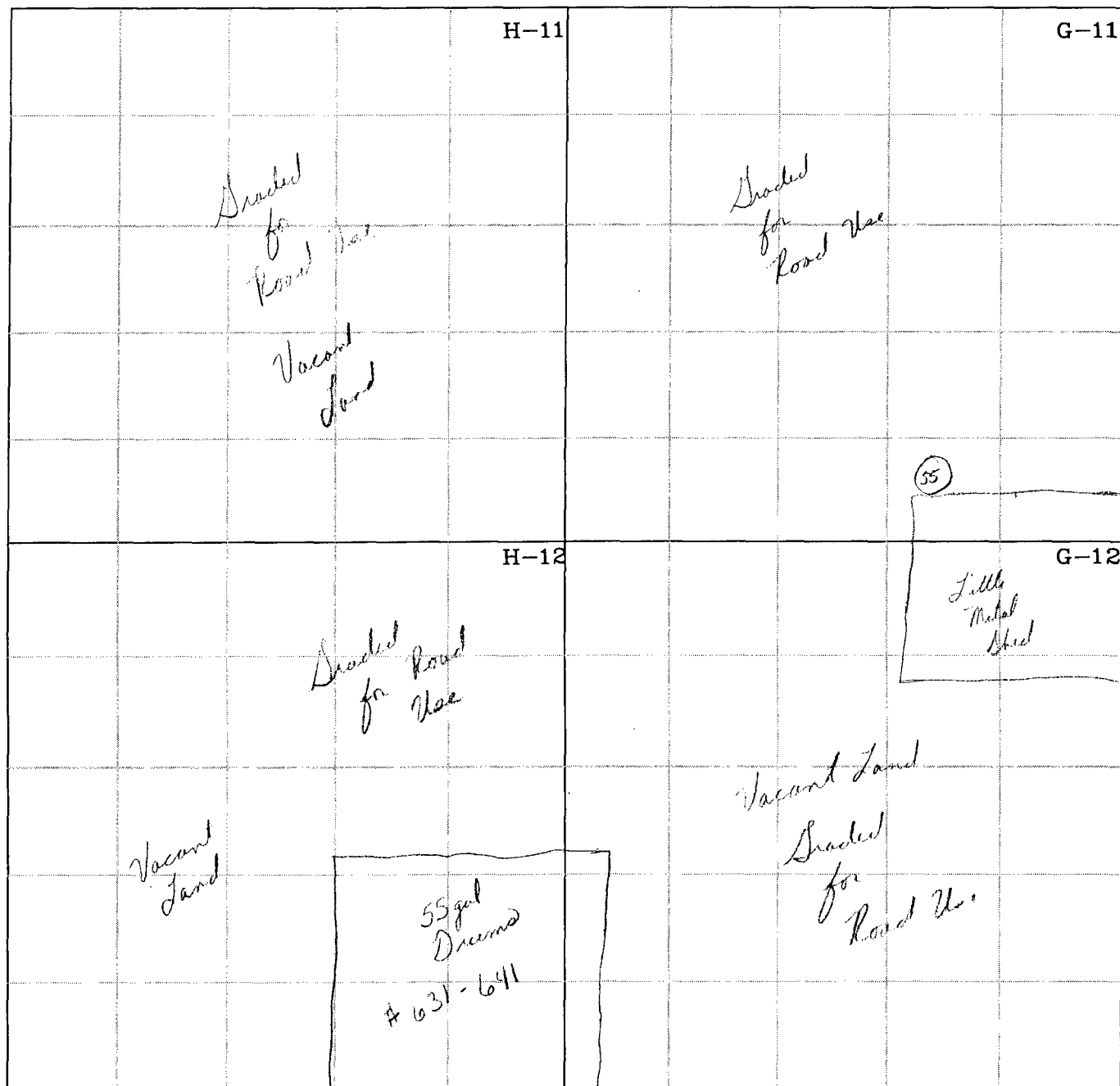
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Grid Sheets

Figure 2

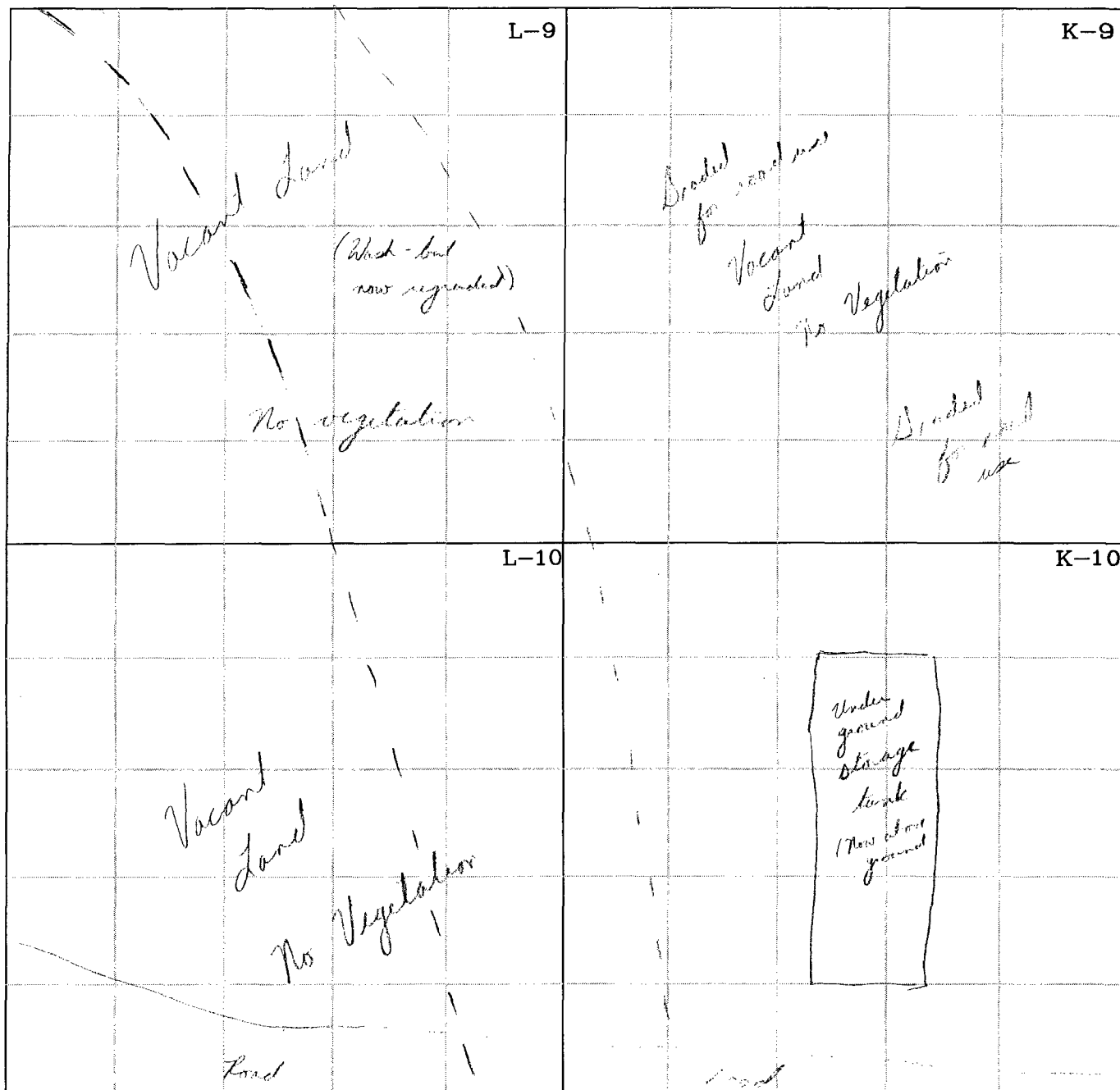
Date: 05/01

DRW: HMB

PRJ MGR: HMB

				J-9					I-9
<i>Vacant Land</i> <i>Shaded for Road Use</i>					<i>Vacant Land</i> <i>Shaded for Road Use</i>				
				J-10					I-10
<i>Vacant Land</i> <i>Shaded for Road Use</i>					<i>Vacant Land</i> <i>Shaded for Road Use</i>				

CIP Yard Cleanup Field Worksheets #51 Road 5570 Farmington, NM	Envirotech Inc. <hr/> Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico	Grid Sheets	
		Figure 2	Date: 05/01
		DRW: HMB	PRJ MGR: HMB
Project No.: 92245-002			



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Field Worksheets
#51 Road 5570
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Grid Sheets

Figure 2

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I" J"

I¹² J¹²

Vacant Land
Shaded for Road Use

				L-11					K-11
<i>Shaded for Road Use</i>					<i>Vacant Land Shaded for Road Use</i>				
				L-12					K-12
<i>Vacant Land Shaded for Road Use</i>					<i>Vacant Land Shaded for Road Use</i>				

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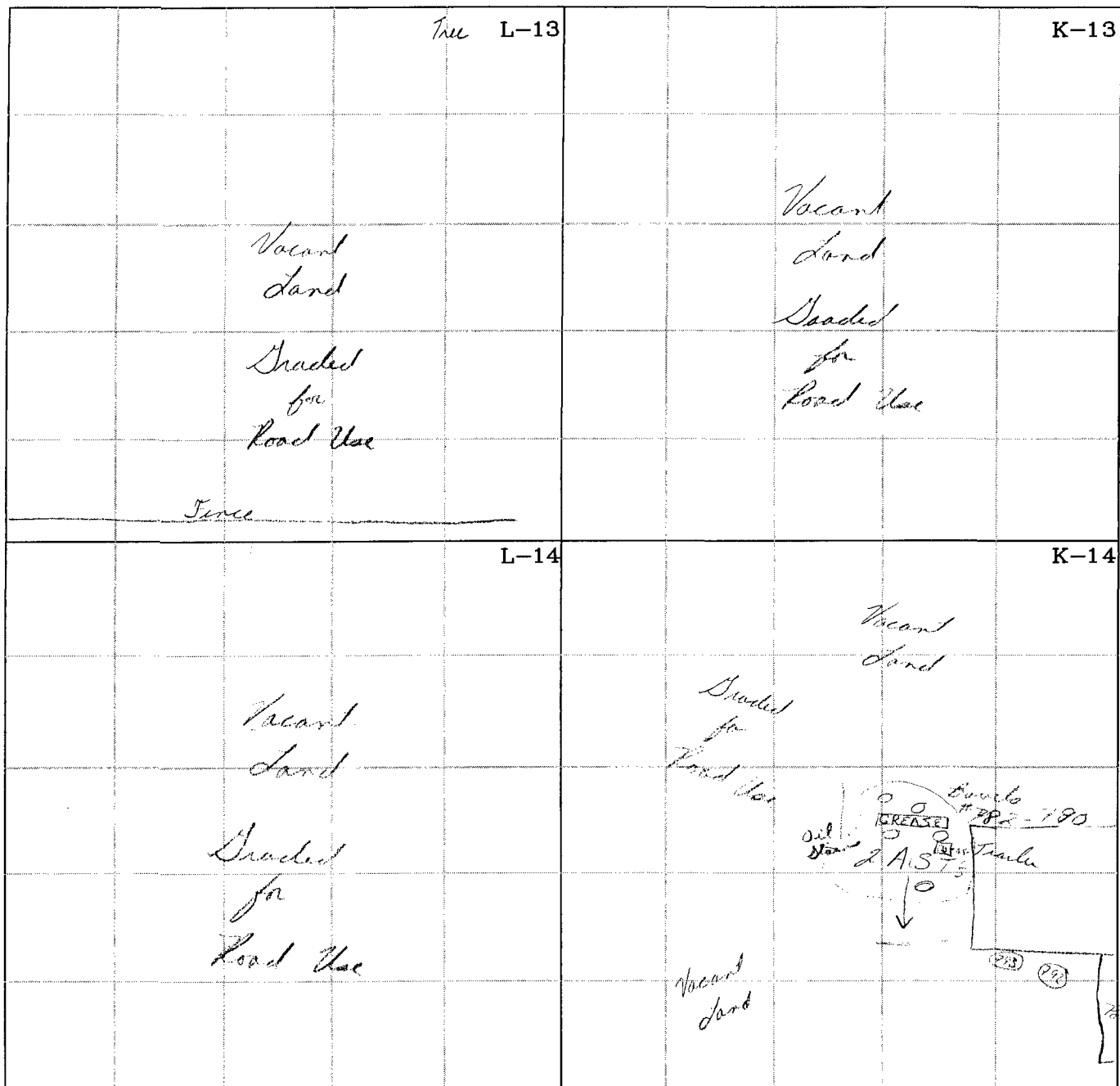
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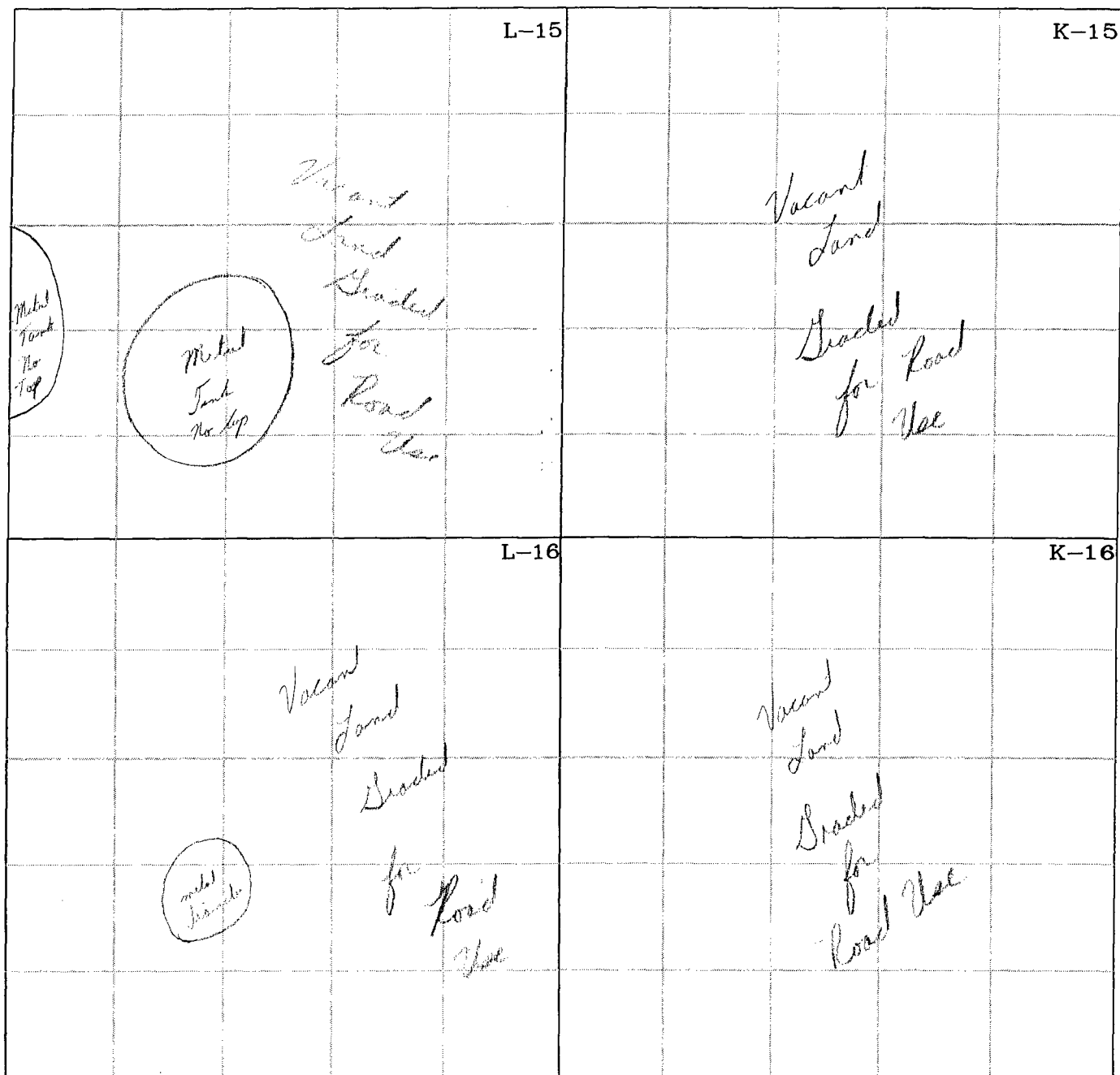
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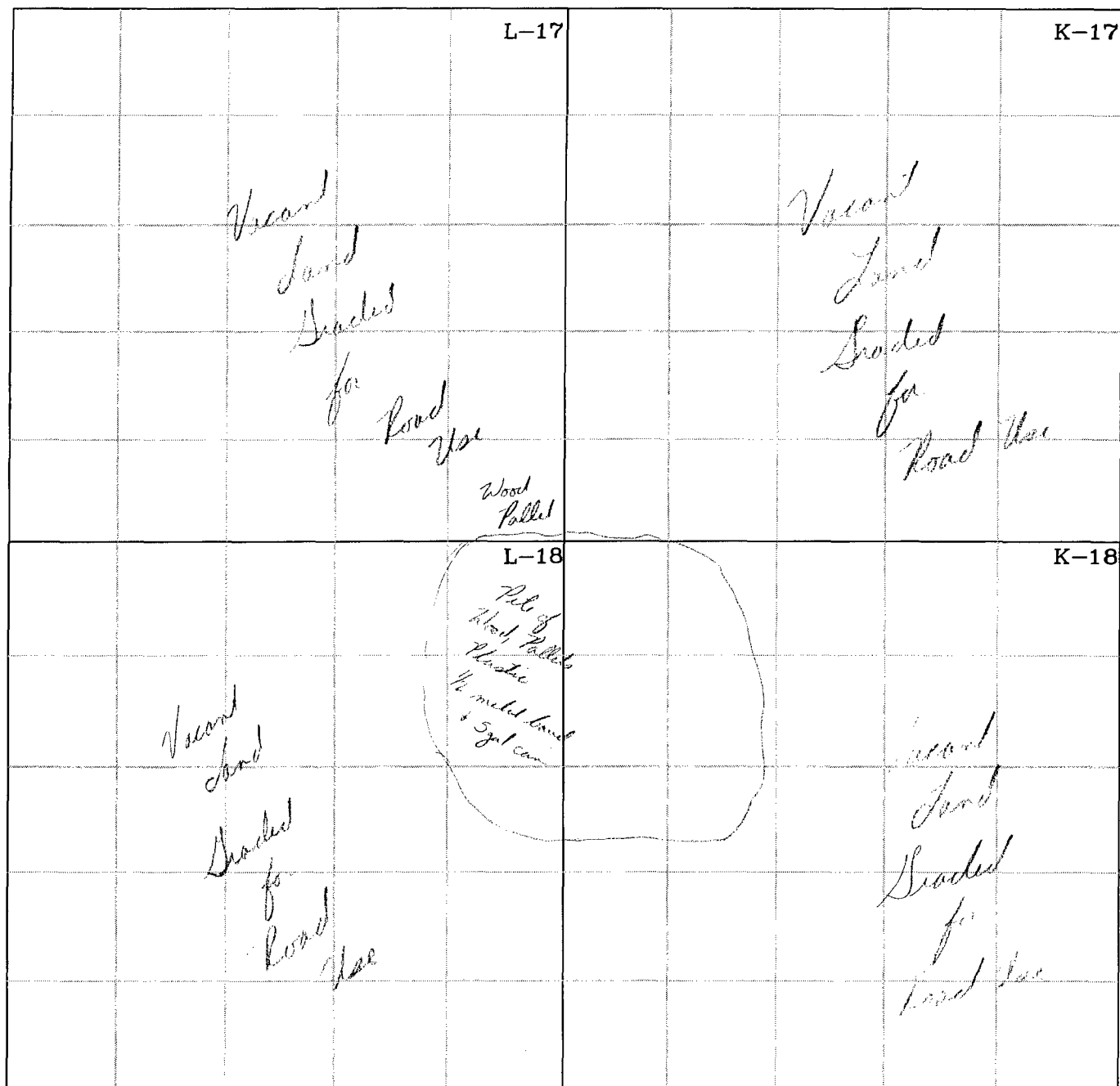
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CIP Yard Cleanup Field Worksheets #51 Road 5570 Farmington, NM	Envirotech Inc. <hr style="border: 1px solid black;"/> Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico	Grid Sheets					
Project No.: 92245-002	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center; padding: 2px;">Figure 2</td> <td style="width: 50%; text-align: center; padding: 2px;">Date: 05/01</td> </tr> <tr> <td style="width: 50%; text-align: center; padding: 2px;">DRW: HMB</td> <td style="width: 50%; text-align: center; padding: 2px;">PRJ MGR: HMB</td> </tr> </table>			Figure 2	Date: 05/01	DRW: HMB	PRJ MGR: HMB
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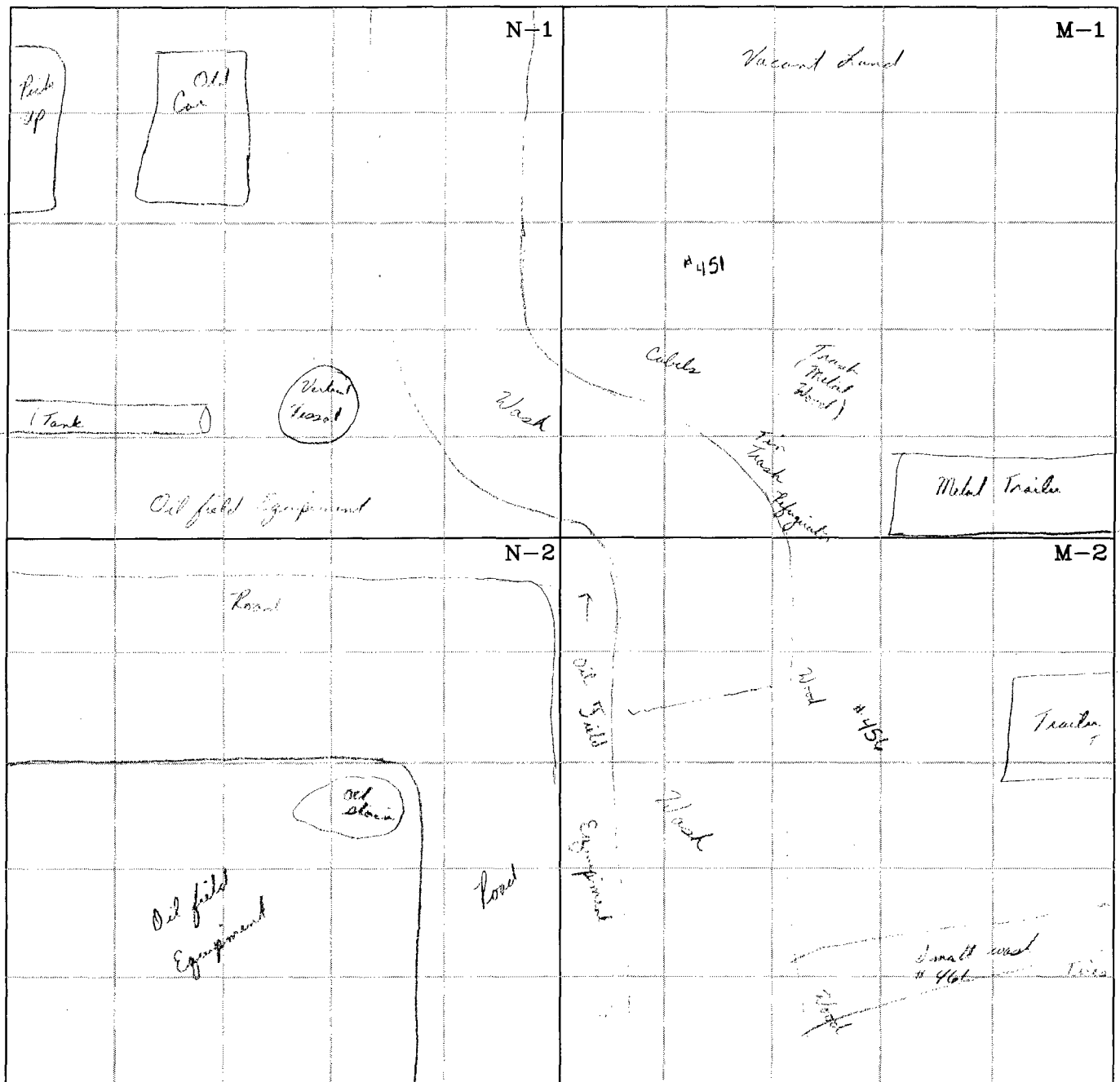
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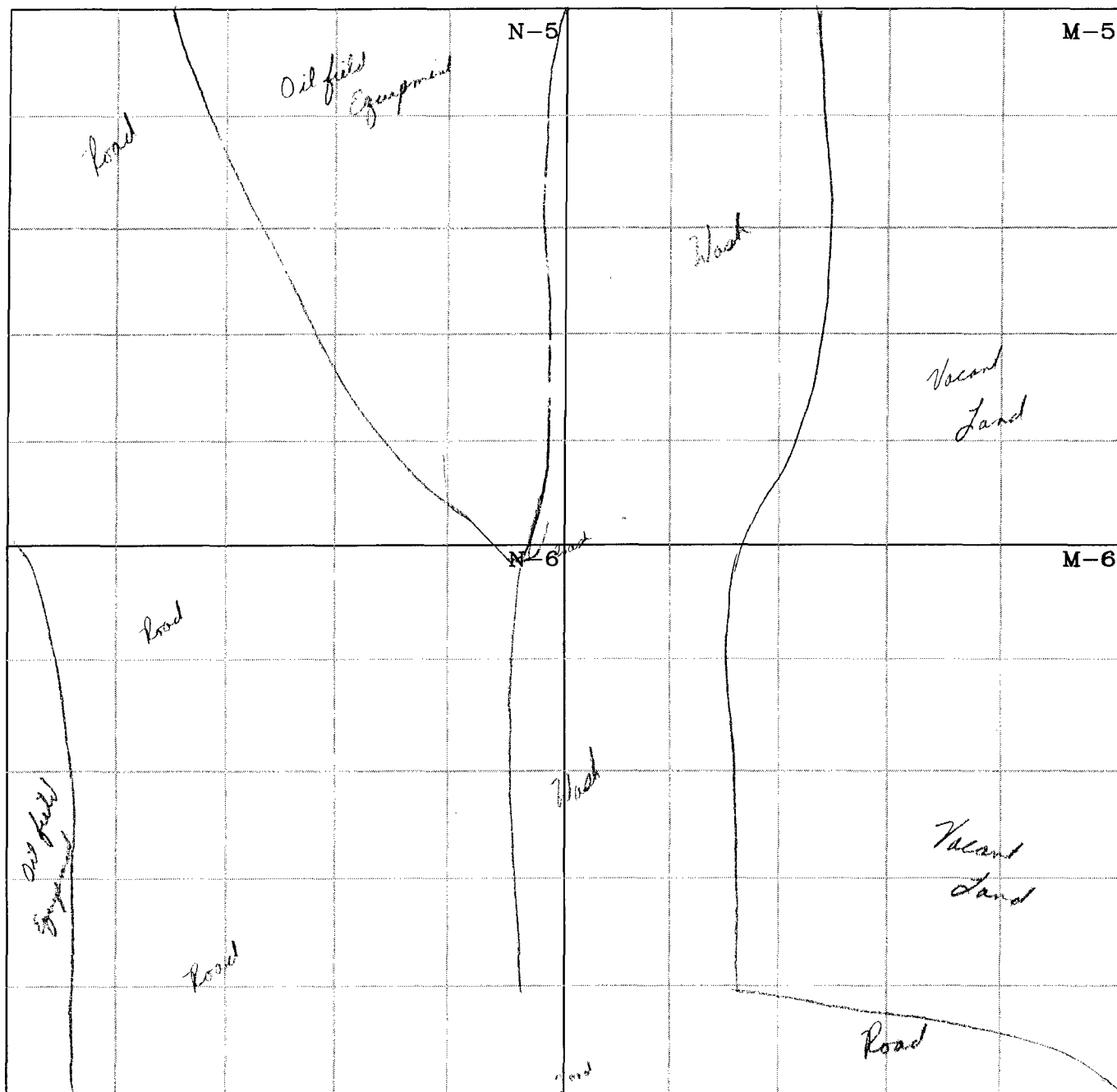
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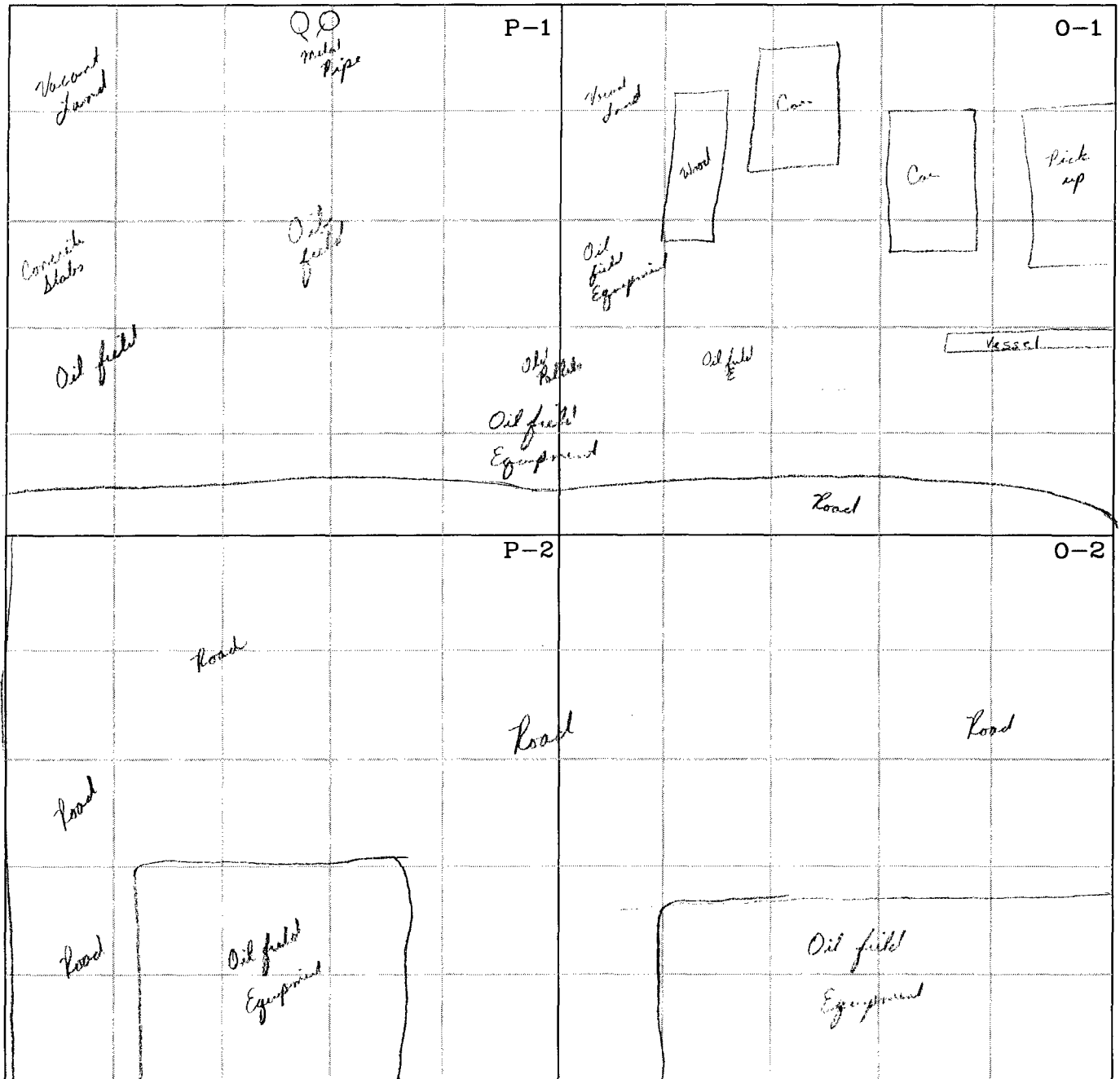
Grid Sheets

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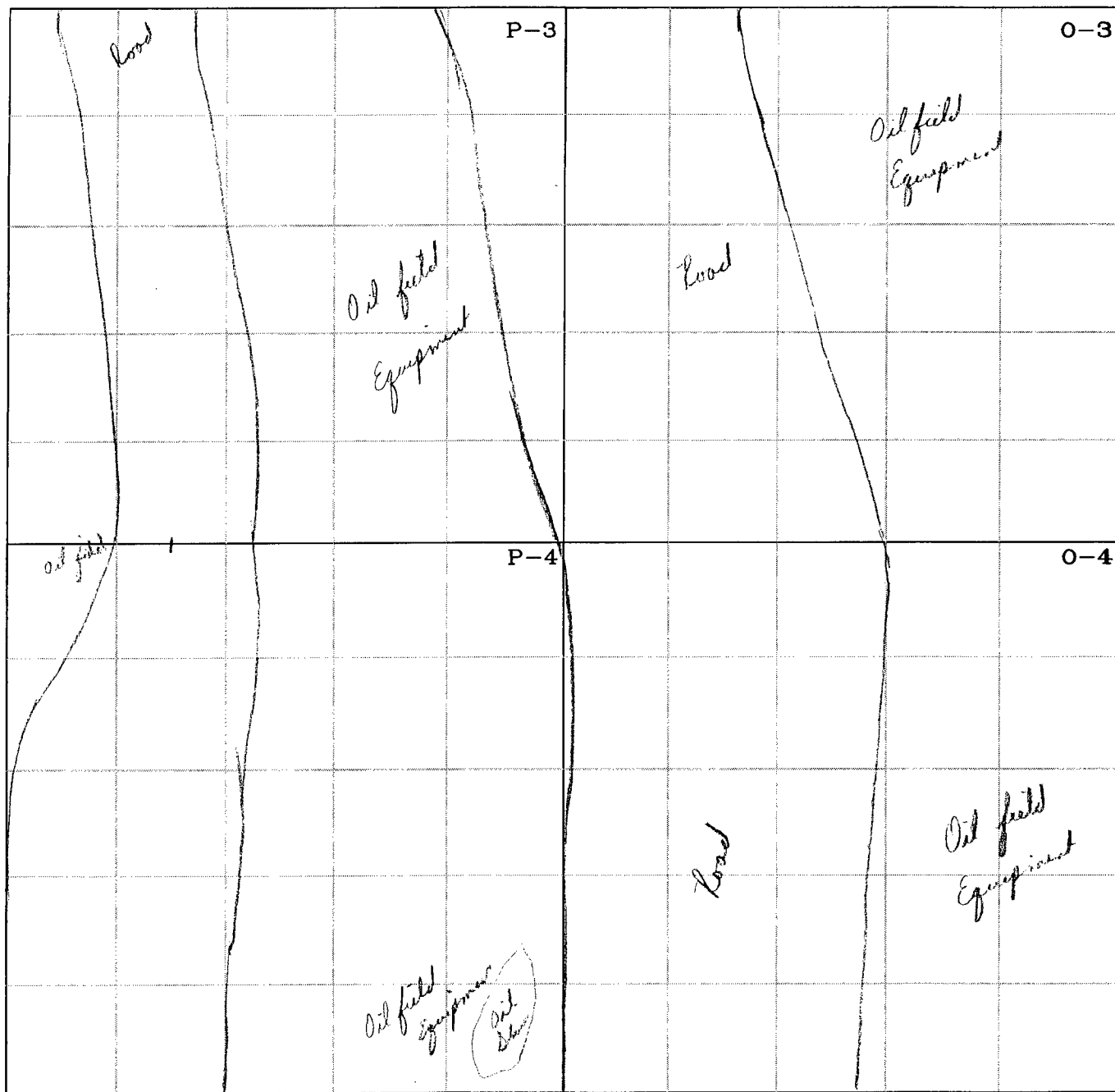
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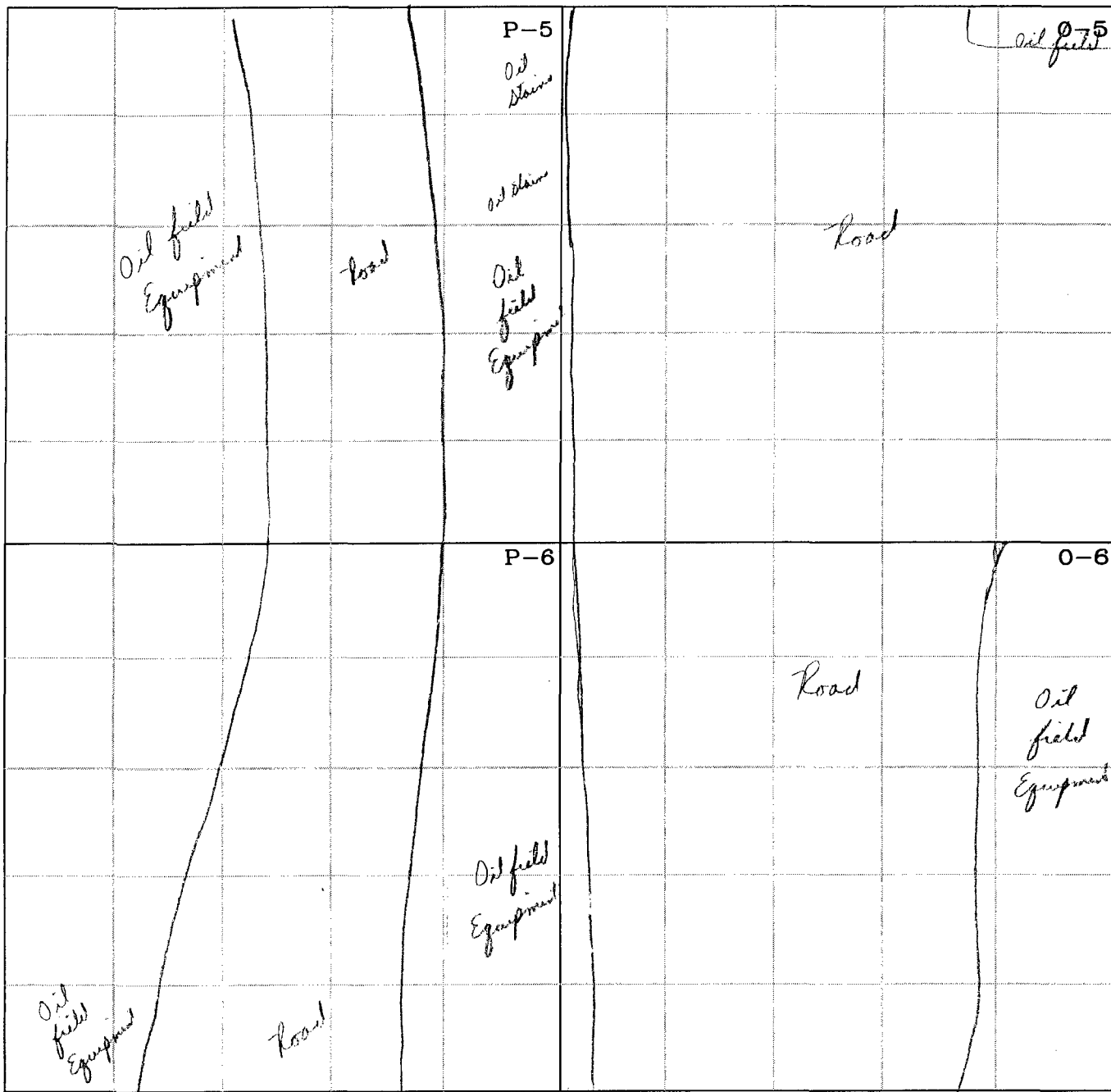
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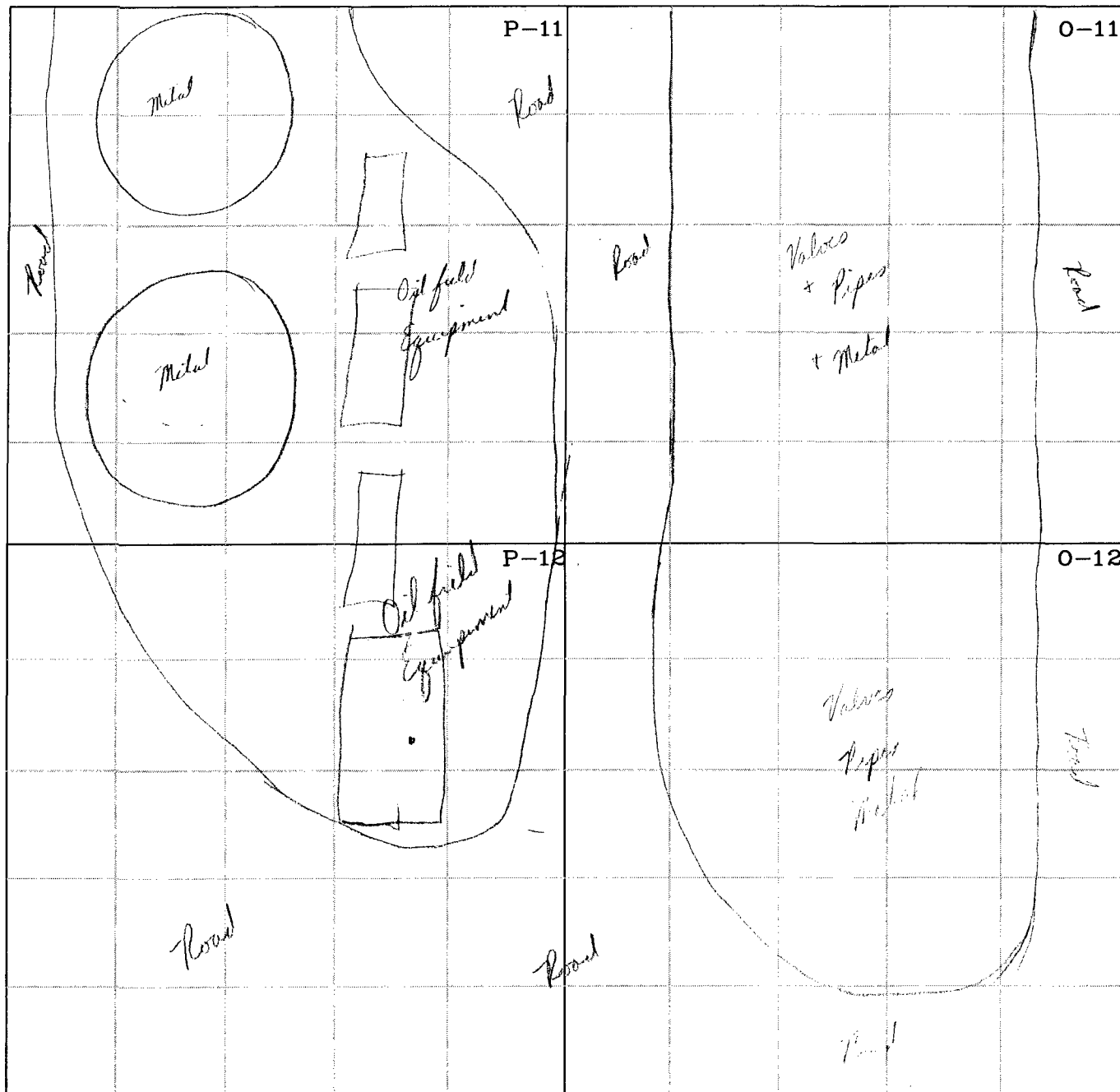
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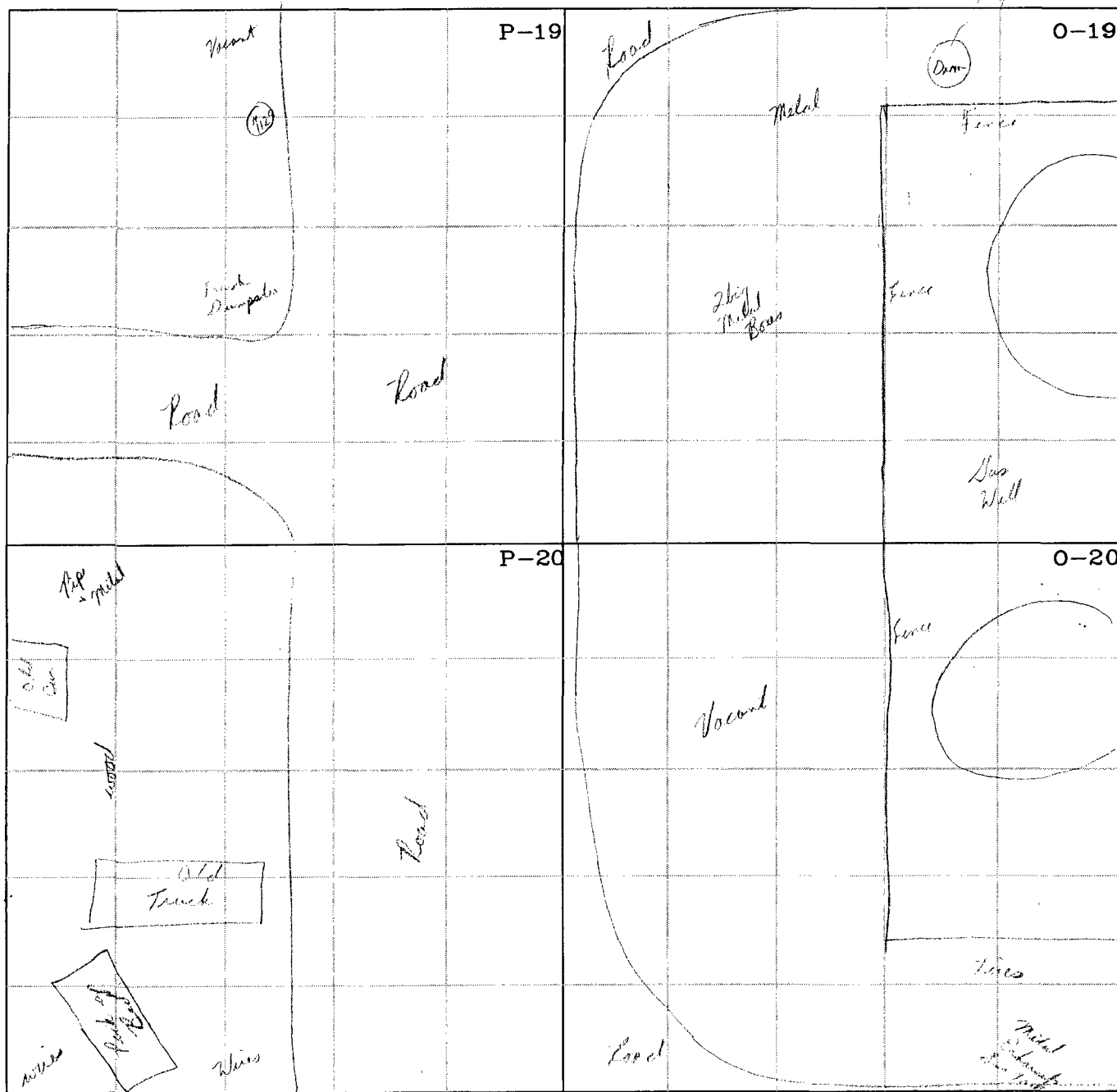


CIP Yard Cleanup	Envirotech Inc.	Grid Sheets	
Field Worksheets #51 Road 5570 Farmington, NM	Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico	Figure 2	Date: 05/01
Project No.: 92245-002		DRW: HMB	PRJ MGR: HMB



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	Environmental Scientists & Engineers	Figure 2	Date: 05/01
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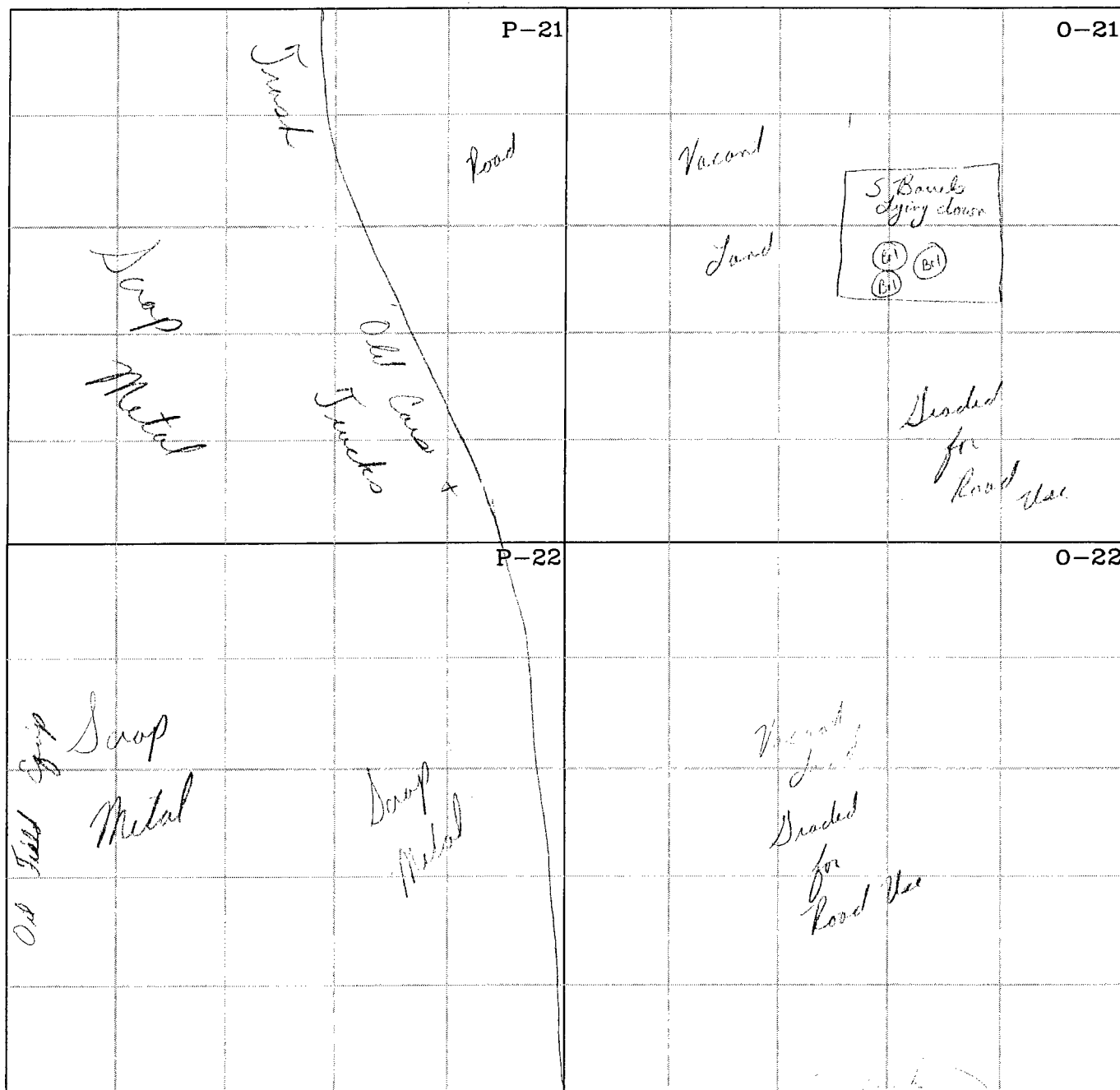
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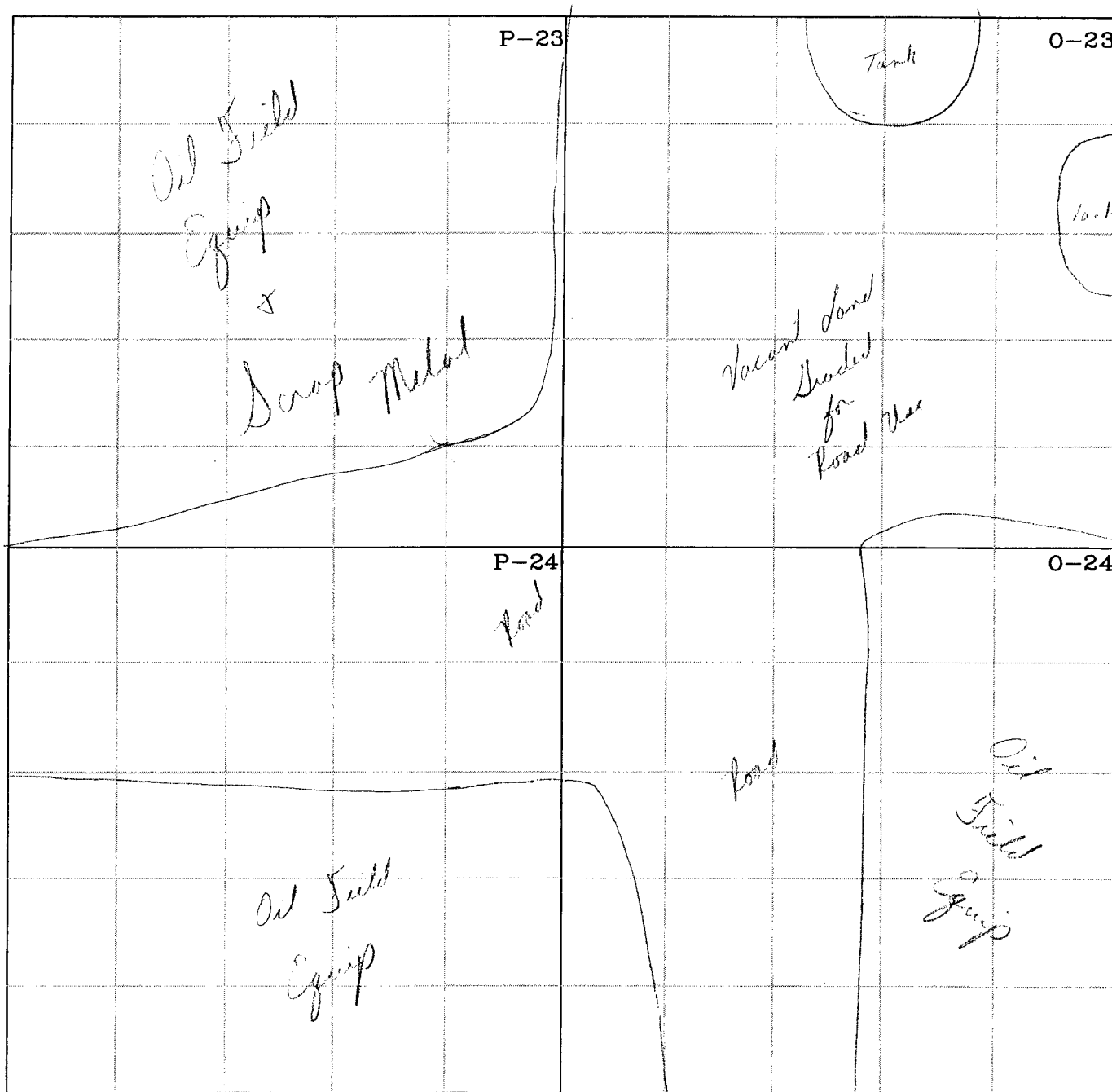
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5796 US Highway 64
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Grid Sheets

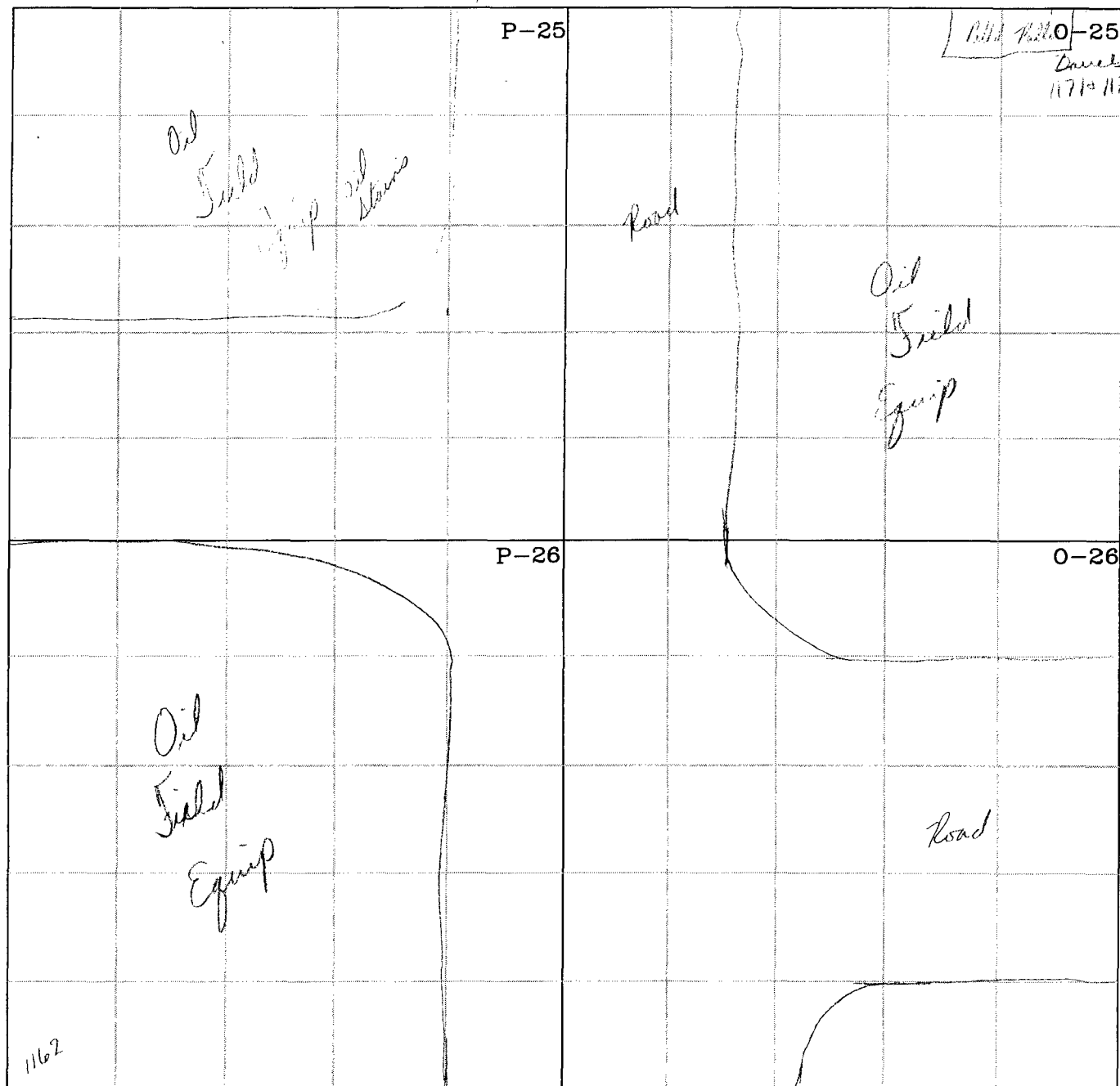
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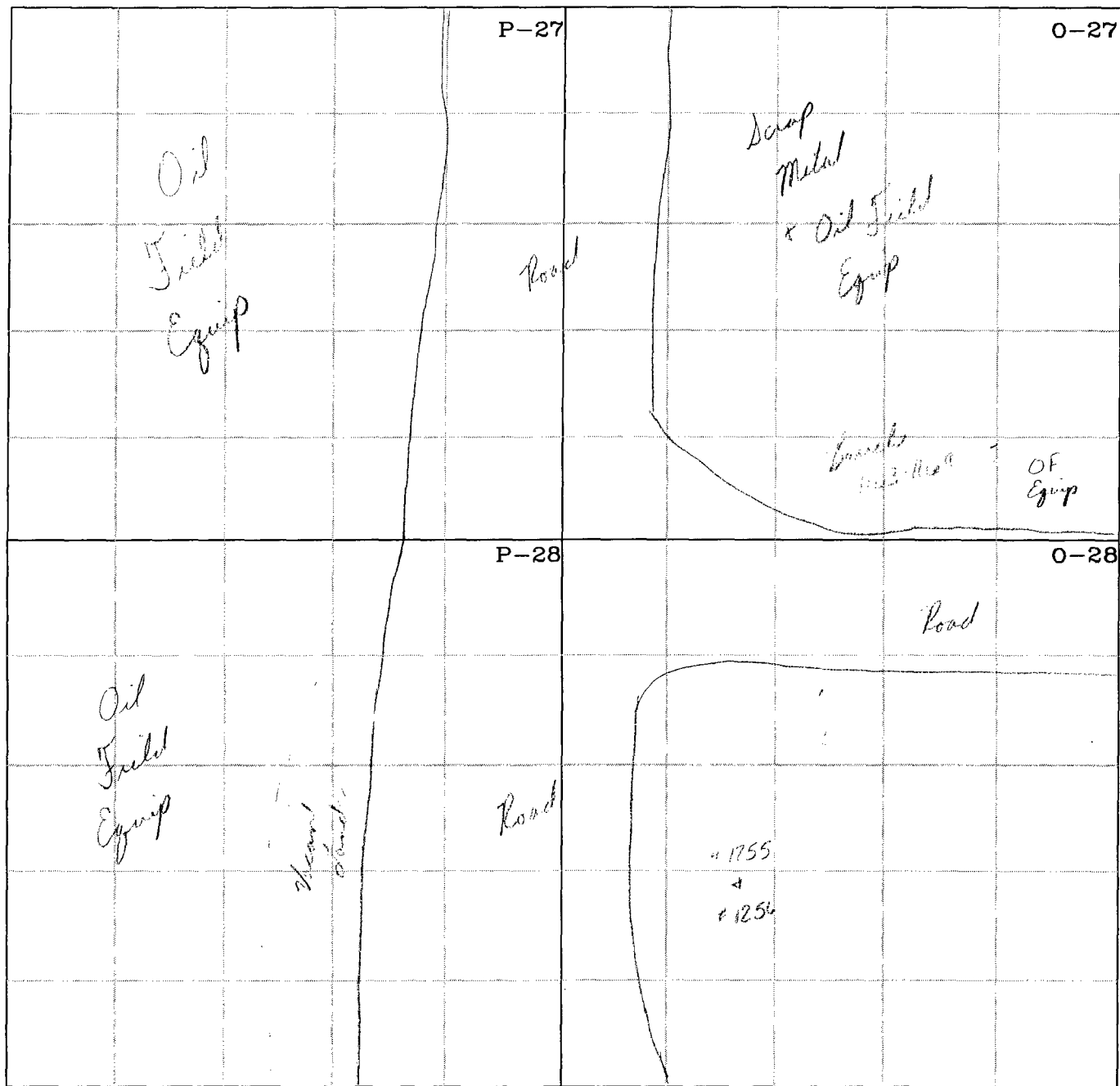
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<div>CIP Yard Cleanup</div> <div>Field Worksheets #51 Road 5570 Farmington, NM</div> <div>Project No.: 92245-002</div>	<div>Envirotech Inc.</div> <div>Environmental Scientists & Engineers</div> <div>5796 US Highway 64</div> <div>Farmington, New Mexico</div>	Grid Sheets	
		Figure 2	Date: 05/01
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Project No.: 92245-002

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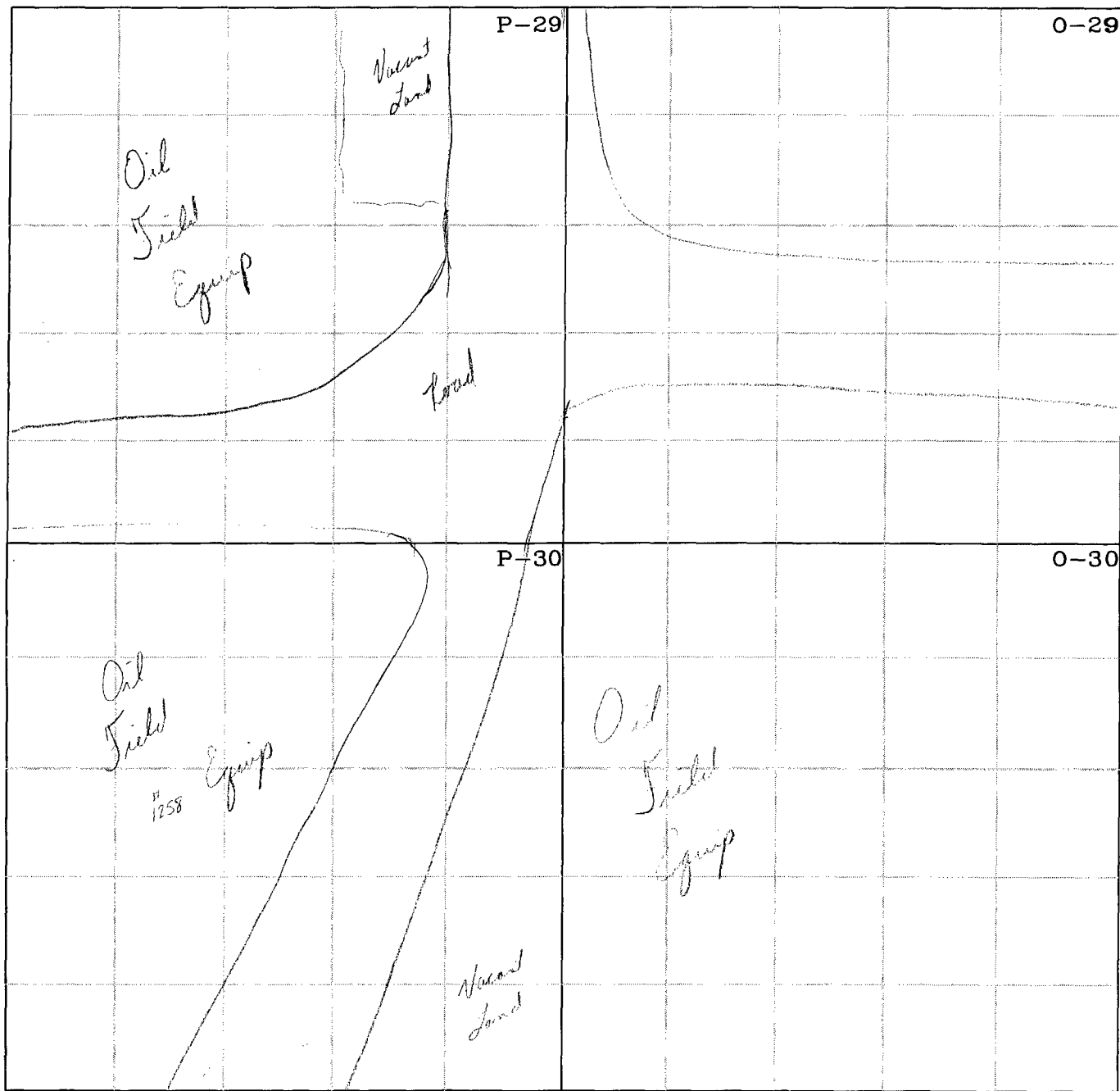
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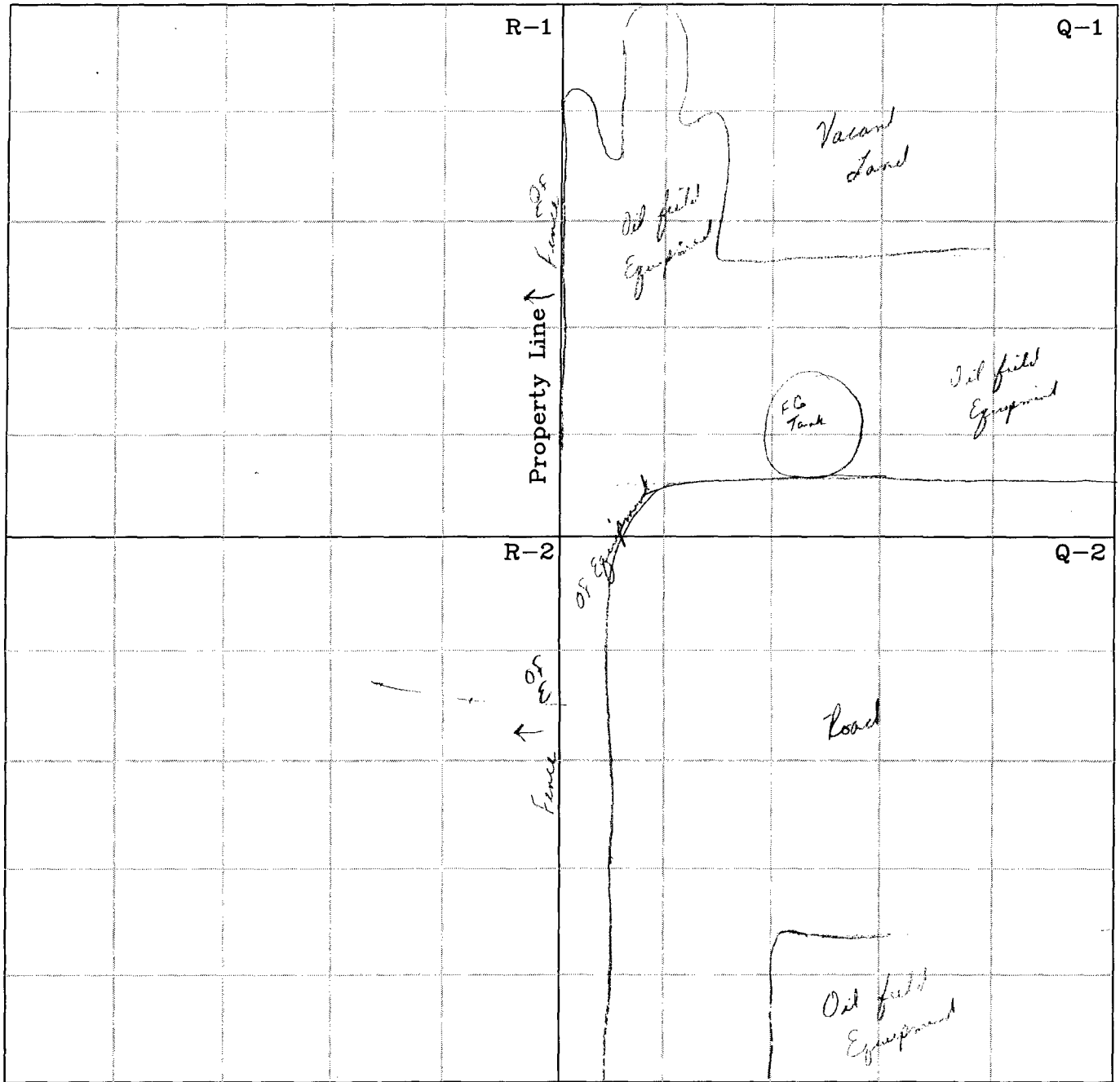
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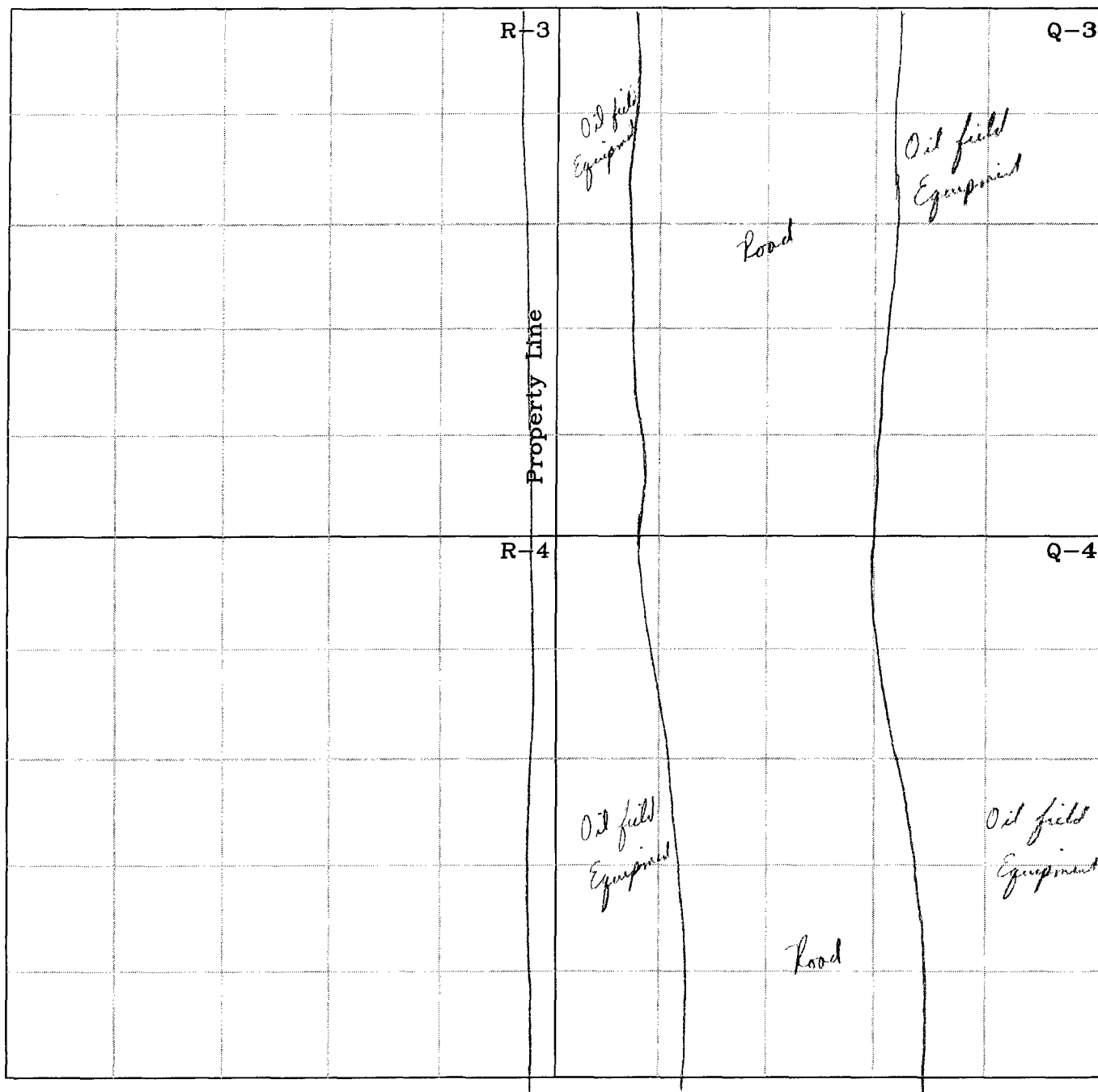
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		<p>Figure 2</p>	<p>Date: 05/01</p>
		<p>DRW: HMB</p>	<p>PRJ MGR: HMB</p>



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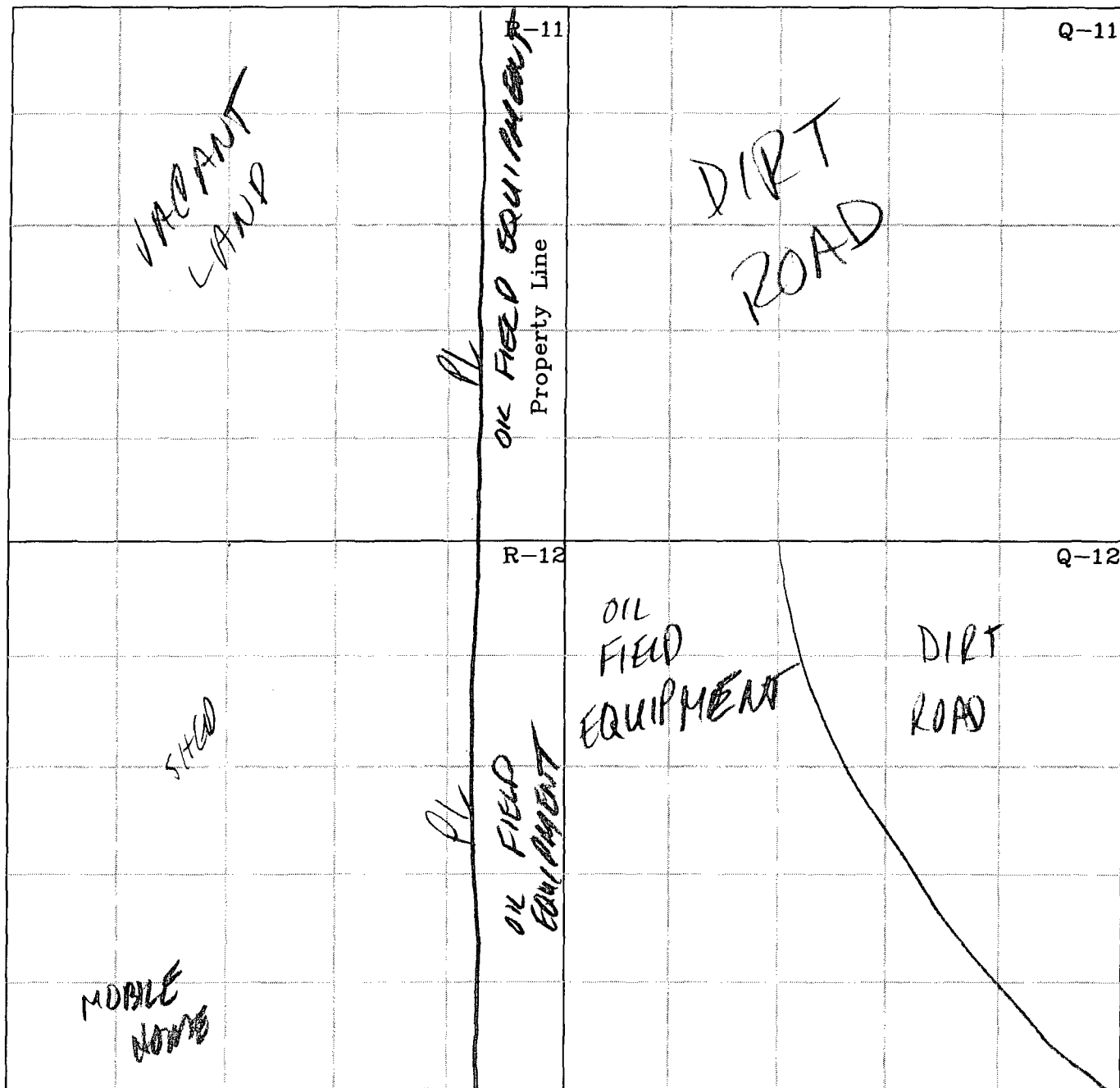
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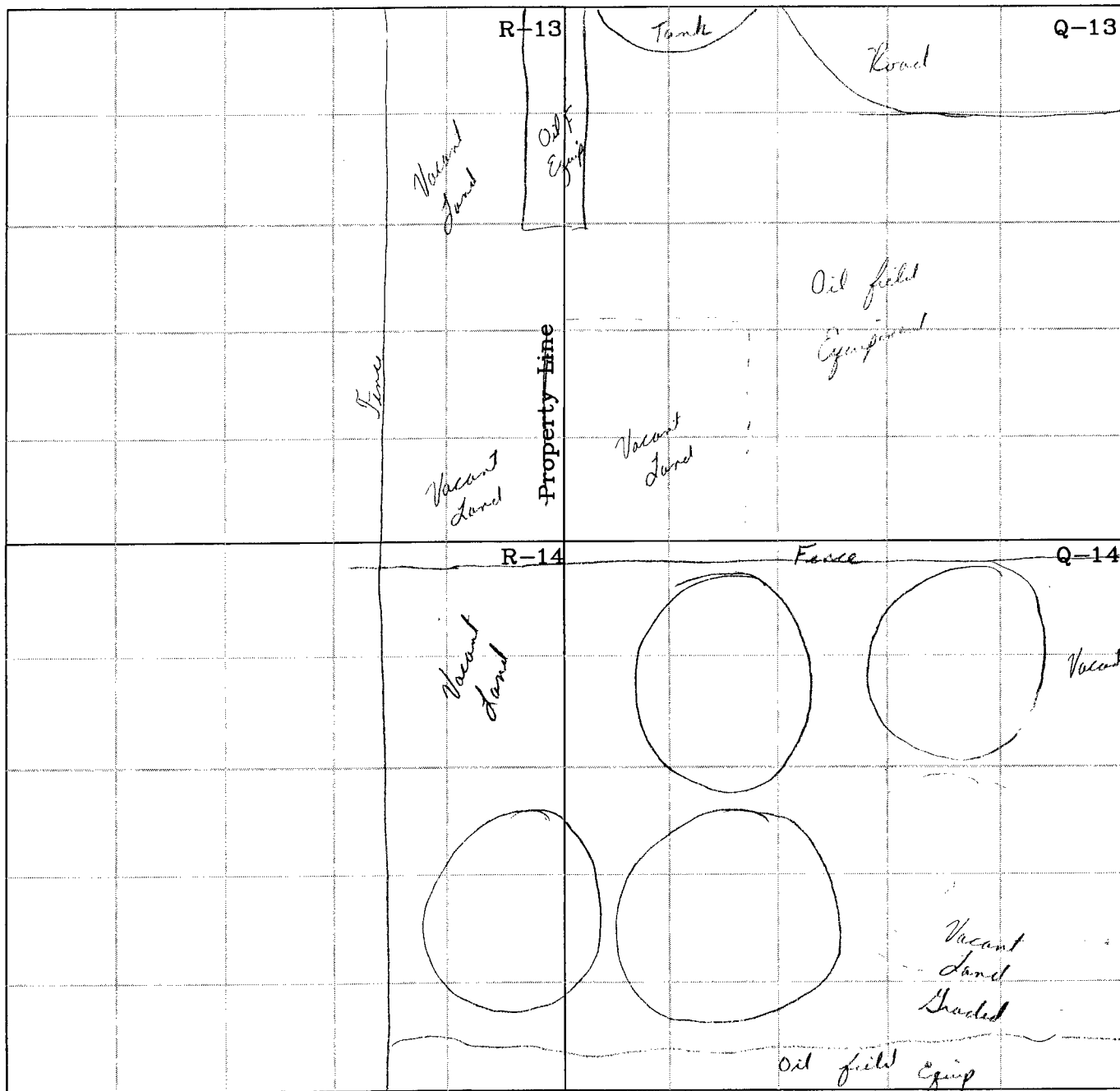
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5796 US Highway 64
Farmington, New Mexico

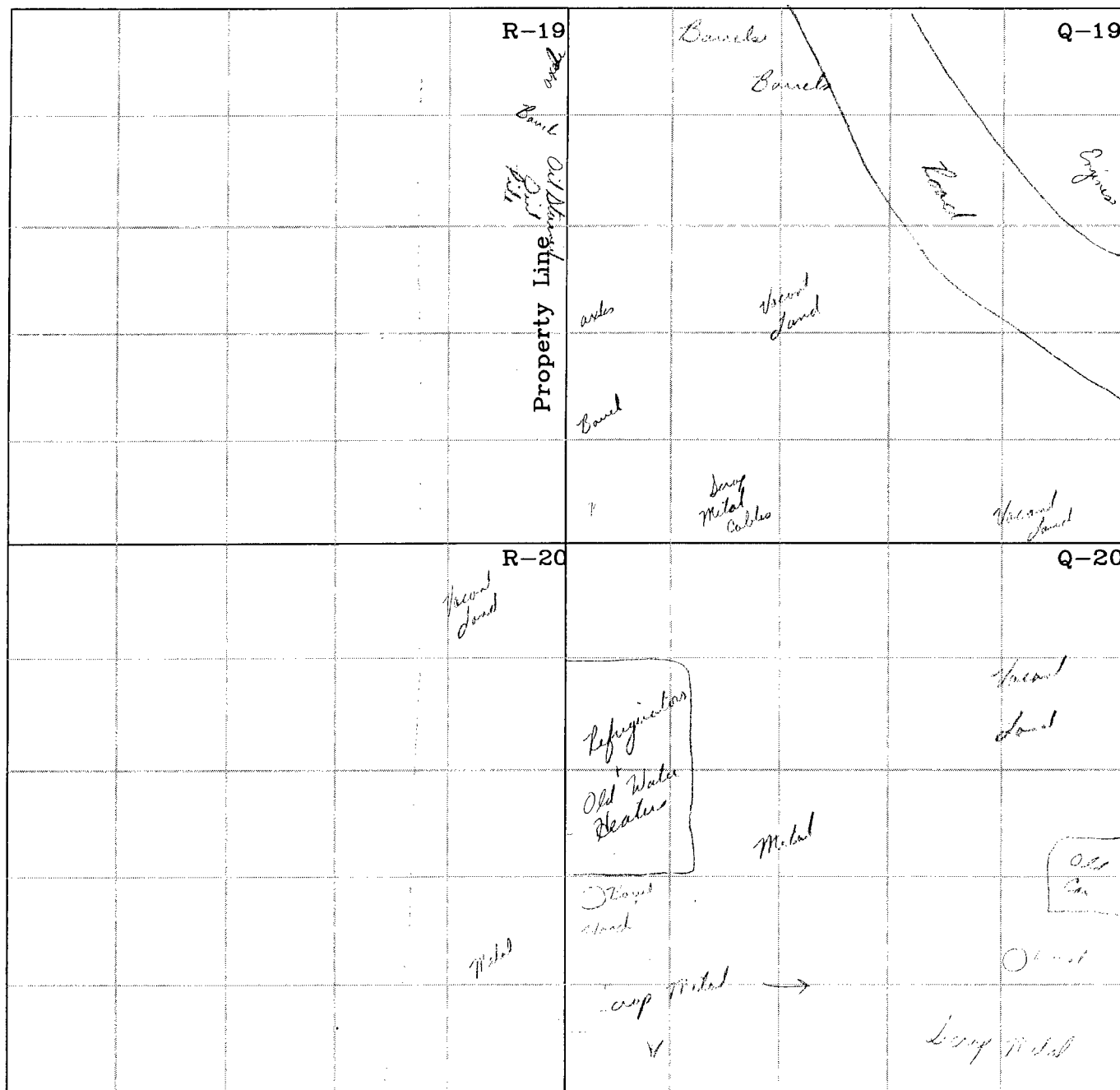
Grid Sheets

Figure 2

Date: 05/01

DRW: HMB

PRJ MGR: HMB



CIP
Yard Cleanup

Field Worksheets
#51 Road 5570
Farmington, NM

Project No.: 92245-002

Envirotech Inc.

Environmental Scientists & Engineers
5796 US Highway 64
Farmington, New Mexico

Grid Sheets

Figure 2

Date: 05/01

DRW: HMB

PRJ MGR: HMB



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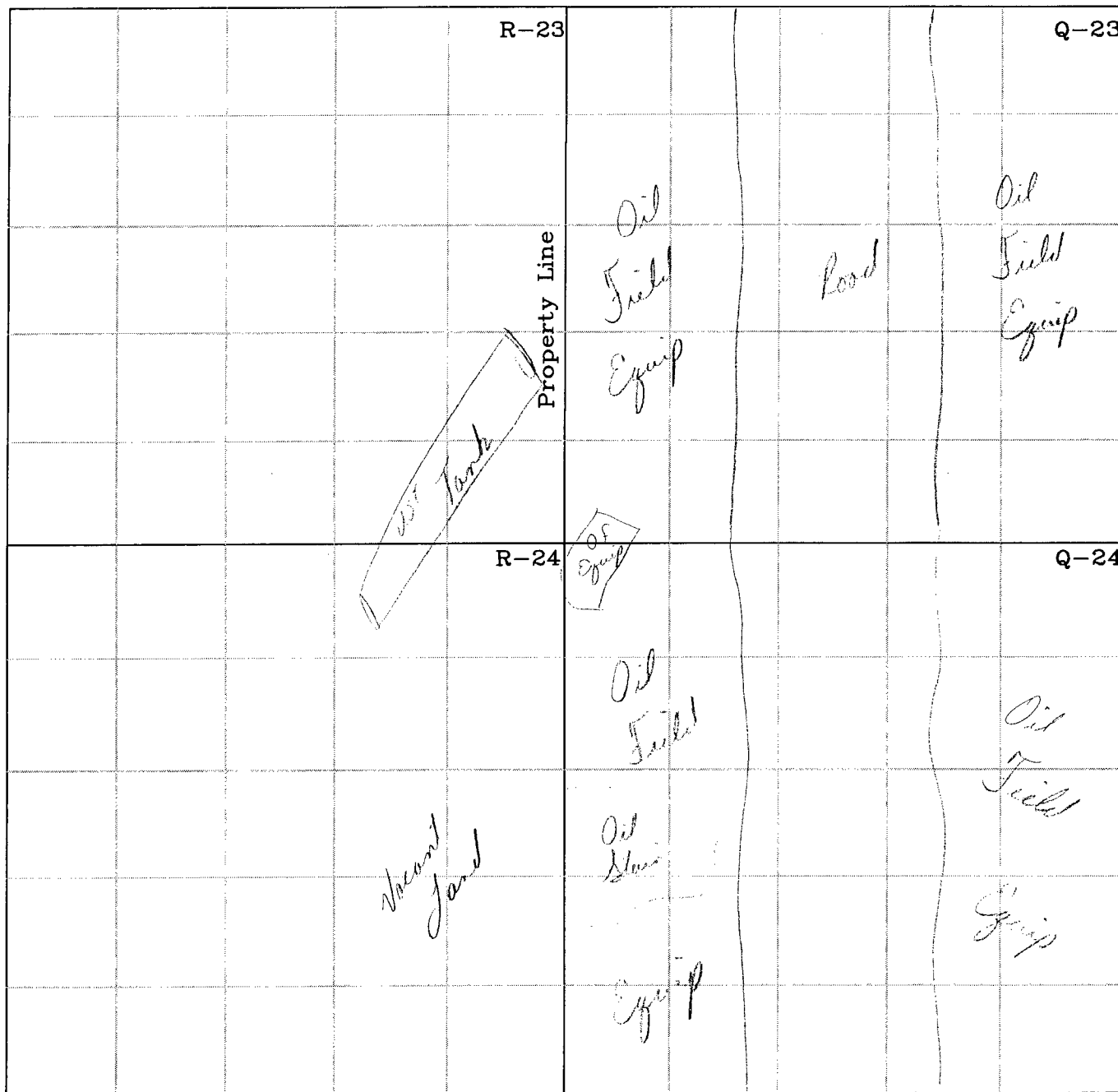
Grid Sheets

Figure 2

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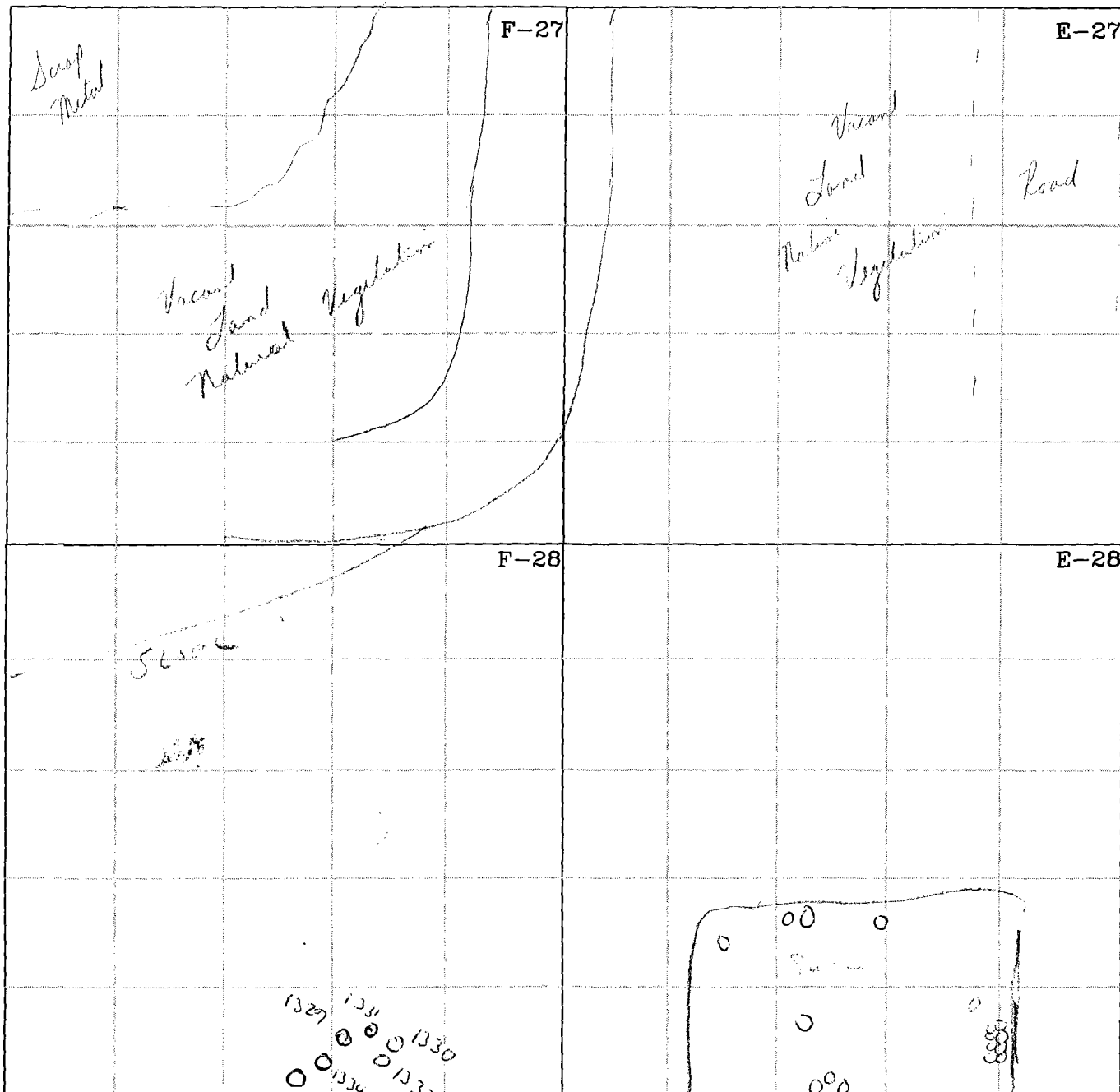
Grid Sheets

Figure 2

Date: 05/01

DRW: HMB

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Grid Sheets

Figure 2

Date: 05/01

DRW: HMB

PRJ MGR: HMB

I-5
1+2

J2

J3

No.	Size (pt, qt, g, drm)	Metal/Poly	Volume (Actual)	Wet/Dry	Contents	Comments	Bulk Instruction
#1	1-g	Metal	Empty	Dry	Red Oil Paint	Bottom Pushed Out	Box #1
#2	5 gallon	Metal	Empty	Dry	Black Can w/ small opening	Seal in bottom	Box #1
#3	1g	Metal	1/4"	Dry	Red Oil Paint	No Seal	Box #1
#4	1g	Metal	1/4"	Dry	Green Oil Paint	No Seal	Box #1
#5	55 drum	Metal		Dry	Appears to be Empty		
#6	55 drum	Metal	None	Dry	Empty		Pallet
#7	55 drum	Metal	Trash	Dry	No Seal - Trash Container		
#8	2 1/2 Gal	Metal	Empty	Dry	Flat Heavy Duty Motor Oil		Pallet
#9	5 Gal	Poly	Full	Wet	Water + Paint Thinner + ?		Pallet
#10	2c	Metal	Full	Wet	Gray Oil		Box 1
#11	2c	Metal	Empty	Dry	Orange Oil	Hole in side of can	Box 2
#12	Paint	Metal	3/4	Dry	Blue Oil Paint		Box 2
#13	Sallon	Metal	1/2	Wet	Black Oil Paint	Hole in seal	Box 1
#14	2c	Metal	1/4	Wet	Gold Oil Paint		Box 1
#15	Sallon	Metal	Full	Wet	Yellow Oil Paint		Box 1
#16	Sallon	Metal	1/2	Dry	White Oil Paint		Box 2
#17	1/2 Sallon	Metal	Full	Dry	Wax		Box 2
#18	Sallon	Metal	Full	Wet	Black Oil Paint		Box 1
#19	Sallon	Metal	Full	Wet	Yellow Oil Paint		Box 1
#20	2c	Metal	Full	Wet	Cream Oil Paint		Box 1
#21	Sallon	Metal	1/8"	Wet	Yellow Oil Paint		Box 1
#22	12oz	Metal	1/2	Wet	Antifreeze		Box 1
#23	1/2 Sallon	Metal	1/2	Wet	Oil Paint		Box 1
#24	2	Metal		Dry	Paint Pans w/ Residue (2)		Box 2
#25	Sallon	Metal	1/2 full	Dry	White Oil Paint		Box 2
#26	Sallon	Metal	1"	Dry	Blue Oil Paint		Box 2
#27	Sallon	Metal	3/4 full	Semi-Dry	Light Blue Paint		Box 1
#28	Sallon	Metal	Full	Wet	Yellow Oil Paint		Box 1
#29	Sallon	Metal	1/4	Wet	White Oil Paint	Dried Paint on Outside	Box 1
#30	Sallon	Metal	Full	Semi-Wet	Sealant		Box 1
#31	Sallon	Metal	Full	Wet	Black Paint (Oil)		Box 1
#32	Sallon	Metal	Full	Wet	Green Paint		Box 1
#33	Sallon	Metal	1/2 full	Wet	Yellow Oil Paint		Box 1
#34	Sallon	Metal	3/4 full	Wet	Blue Oil Paint		Box 1
#35	Sallon	Metal	Empty	Dry	Yellow Oil Paint	Paint on outside	Box 2
#36	5 Sallon	Metal	Full	Wet	Green Paint		Pallet
#37	Sallon	Metal	1/4 full	Dry	Black Oil Paint		Box 2
#38	Sallon	Metal	1/4 full	Wet	Green Oil Paint		Box 1
#39	5 Gal	Metal	Empty	Dry	Yellow Paint (Thinner)		Pallet
#40	5 Gal	Metal	1/2 full	Wet	Green Thinner (5 units 3 Metal 5 Gal Buckets)		Pallet
#41	3-5 Gal	Metal	Empty	Dry	Shaded 13-3gal		Pallet
#42	5 Gal	Metal	Empty	Dry		Bottom scratched out	Pallet
#43	Sallon	Metal	1/4 full	Wet	Green Oil Paint		Box 1
#44	Sallon	Metal	1/4 full	Wet	Red Oil Paint		Box 1
#45	5 Gal	Metal	1/2 full	Wet	Blue Oil Paint	Shaded w/ 1 gal 13-3gal	Pallet

No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drm)		(Actual)				
				1			
#136	5 gal	Metal	Empty	Dry	Gray Paint	(Wet on buckets on bottom) (Stacked on 5-5 gal buckets)	Pallet
#137	1/2 gal	Metal	Empty	Dry	Fluoridizer		Box 2
#138	1/2 gal	Metal	Empty	Dry	Wood Preserving Liquid		Box 2
#139	Gal	Metal	Empty	Dry	Sealant		Box 2
#140	5 gal	Metal	Empty	Dry	3-5 gallon buckets stacked	(Appears Empty)	Pallet
#141	Gal	Metal	Empty	Dry	Red Oil Paint		Box 2
#142	5 gal	Metal		Wet	5-5 gallon stacked - liquid in	at least one	Pallet
#143	Gal	Metal	1" in bottom	Wet	Mustard Yellow Paint		Box 1
#144	Gal	Metal	Empty	Dry	Red Oil Paint		Box 2
#145	Gal	Metal	Empty	Dry	Yellow Oil Paint		Box 2
#146	5 Gal	Metal	Empty	Dry	Xyloft		Pallet
#147	5 Gal	Metal	Empty	Dry	Green Paint (Oil)		Pallet
#148	5 Gal	Metal	1" dry	Dry	White Paint (Oil)		Pallet
#149	5 Gal	Poly			4-5 gal stacked - liquid in	at least one	Pallet
#150	5 Gal	Metal	Empty	Dry		Cracked	Pallet
#151	5 Gal	Metal	Empty	Dry	Gray Paint		Pallet
#152	5 Gal	Poly	Empty	Dry	Heavy Duty Motor Oil		Pallet
#153	5 Gal	Poly	Empty	Dry	Lubricant or Motor Oil		Pallet
#154	Oil Filter				Oil Filter Used		Pallet
#155	5 Gal	Metal	Empty	Dry	Black Paint		Pallet
#156	5 Gal	Metal	Empty	Dry	Green Paint		Pallet
#157	Oil Filter				Used Oil Filter		Pallet
#158	5 Gal	Metal	1/4 full	Semi Wet	Mouldy Green		Pallet
#159	5 Gal	Poly	3/4 full	Wet	Black/Green, Xyloft - Unknown		Pallet
#160	5 Gal		1/4 full	Dry	White Paint (3-5 gal stacked [2 metal 1 poly])		Pallet
#161	5 Gal	Metal	full	Wet	Hydraulic Oil		Pallet
#162	5 Gal	Metal	full	Wet	Green Oil Paint		Pallet
#163	5 Gal	Metal	1/2 full	Wet	Blue Paint		Pallet
#164	5 Gal	Metal		Wet	Wet Paint on bottom not dried back on top		Pallet
#165	5 Gal	Metal	full	Wet	Green Paint		Pallet
#166	5 Gal	Metal	full	Wet	Xyloft		Pallet
#167	5 Gal	Poly	full	Wet	Tan Paint (Oil)		Pallet
#168	5 Gall	Metal	1"	Dry	Black Paint		Pallet
#169	5 Gal	Metal	Empty	Dry	?	Bottom Painted Out	Pallet
#170	5 Gal	Poly	1" full	Wet	Clear Liquid ?		Pallet
#171	5 Gal	Metal	1/2"	Dry	Tan Paint		Pallet
#172	1 Gall	Coffee Can	1/4 full	Dry	Black White + Yellow Paint		Pallet
#173	5 Gal	Metal	1/4 full	Dry	White Paint		Pallet
#174	5 Gal	Metal	full	Wet	White Paint		Pallet
#175	5 Gal	Metal	1/2 full	Wet	Tan		Pallet
#176	5 Gal	Metal	1"	Dry	White Paint		Pallet
#177	5 Gal	Metal	1"	Dry	Red Paint		Pallet
#178	5 Gal	Metal	Empty	Dry	Red Paint		Pallet
#179	5 Gal	Metal	Empty	Dry	Black Paint		Pallet
#180	5 Gal	Poly	1/4 full		dry bottom - 1" top - liquid under		Pallet

J3

J2

No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
#226	5 gallon	Poly	1/3 full	Wet	Hydraulic Oil		Pallet
#227	5 gallon	Metal	1/4 full	Wet	Gray Oil Paint		Pallet
#228	5 gallon	Metal	3/4 full	Wet	Green Paint		Pallet
#229	5 gallon	Metal	full	Wet	2 stacked - bottom one full		Pallet
#230	5 gallon	Metal	1/4 full	Wet	Black Paint		Pallet
#231	5 gal	Metal	1/2"	Wet	Tar (labeled as Amer. Cond.)		Pallet
#232	5 gal	Metal	Empty	Dry	Green Paint		Pallet
#233	5 gal	Metal	Empty	Dry	Green Paint		Pallet
#234	5 gal	Metal	1/4"	Wet	Green Paint		Pallet
#235	5 gal	Metal	Empty	Dry	Gray Paint		Pallet
#236	5 gal	Metal	1/2 full	Dry	Sense Soaked Rags		Pallet
#237	5 gal	Metal	full	Dry	Tank Liner	Rags, Shovel, Paper, etc	Pallet
#238	5 gal	Metal	1/4 full	Dry	Dirt + Tar Paint		Pallet
#239	5 gal	Metal	full	Wet	Tar		Pallet
#240	5 gal	Metal	1/4 full	Wet	Gray Paint		Pallet
#241	5 gal	Metal	full	Wet	Tar		Pallet
#242	5 gal	Poly	Empty	Dry	4 buckets stacked		Pallet
#243	5 gal	Metal	full	Wet	lin + bolts on top, signal in bottom (3 stacked)		Pallet
#244	5 gal	Poly	full	Wet	Seal Oil		Pallet
#245	5 gal	Poly	1/2 full	Wet	Green Paint		Pallet
#246	5 gal	Poly	1/4 full	Dry	White Paint		Pallet
#247	5 gal	Metal	full	Wet	Gold Paint		Pallet
#248	5 gal	Metal	empty	Dry	Drum	Crushed, crushed	Pallet
#249	55 dem	Metal	1/4 full	Wet	Transmission Fluid		Pallet
#250	55 dem	Metal	1/4 full	Wet	Transmission Fluid		Pallet
#251	55 dem	Metal	full	Wet	Valve on top - could be oil or unknown		Pallet
#252	55 dem	Metal	1/4 full	Wet	Oil	Used	Pallet
#253	55 dem	Metal	1/2 full	Wet	Oil	Used	Pallet
#254	55 dem	Metal	full	Wet	Oil	Used	Pallet
#255	55 dem	Metal	1/2 full	Wet	Oil	Used	Pallet
#256	55 dem	Metal	3/4 full	Wet	Oil	Used	Pallet
#257	55 dem	Metal	1/2 full	Wet	Green liquid	Unknown	Pallet
#258	55 dem	Metal	full	Wet	Oil	Used	Pallet
#259	55 dem	Metal	1/4	Wet	Clear Unknown		Pallet
#260	5 gal	Metal	Empty	Dry	Green Paint	Crushed	Pallet
#261	55 dem	Metal	1/4 full	Dry	Metal - Scrap		Pallet
#262	55 dem	Metal	1/2 full	Dry	Scrap Metal		Pallet
#263	55 dem	Metal	full	Wet	Oil		Pallet
#264	5 gal	Metal	Empty	Dry	Gray paint can not load		Pallet
#265	5 gal	Metal	Empty	Dry	Green paint can not load		Pallet
#266	5 gal	Metal	1"	Dry	Green Paint		Box 2
#267	5 gal	Metal	1/2"	Dry	Red Paint		Box 2
#268	5 gal	Metal	1"	Dry	Green Paint		Box 2
#269	5 gal	Metal	2"	Dry	Green Paint		Box 2
#270	5 gal	Metal	1"	Dry	Wash		Box 2

No.	Size (pt, qt, g, drm)	Metal/Poly	Volume (Actual)	Wet/Dry	Contents	Comments	Bulk Instruction
#316	5 gal	Metal	Empty	Dry	Tan - Amerscoat		
#317	5 gal	Metal	1/4"	Dry	White Paint		
#318	5 gal	Metal	Empty	Dry	Red Paint		
#319	5 gal	Metal	1/4 full	Wet	Tan Paint		
#320	5 gal	Metal	2 1/2"	Dry	Tan - Amerscoat		
#321	5 gal	Metal	Empty	Dry	Green Paint	Can Crushed	
#322	5 gal	Metal	2 1/2"	Dry	Red Paint		
#323	5 gal	Metal	1/2"	Dry	Tan Paint		
#324	2.5 gal	Metal	1/4 full	Dry	Sealant		
#325	5 gal	Metal	Empty	Dry		Paint Thinner Can	
#326	5 gal	Metal	Full	Wet	Paint Thinner w/ 1-3" paint on bottom		
#327	5 gal	Metal	Empty	Dry		Paint Thinner Can	
#328	1 gallon	Metal	1/4"	Wet	Orange Paint (Enamel Gloss)		Box 1
#329	5 gallon	Metal	Empty	Dry	2 stacked - top red primer No liquid		
#330	5 gal	Metal	Empty	Dry	2 stacked - top green paint No liquid		
#331	5 gal	Metal	Empty	Dry	2 stacked - bottom only dirt top - amerscoat		
#332	5 gal	Metal	Empty	Dry	2 stacked top red primer bottom - black resin		
#333	5 gal	Metal	1"	Dry	Resin + Cure		
#334	5 gal	Metal	1"	Some Wet Cure		Tan - sticky	
#335	5 gal	Metal	1/2"	Dry	Dust + Dirt in Tan Paint Can		
#336	5 gal	Metal	Empty	Dry	Green Paint		
#337	5 gal	Metal	1/4 full	Wet	2 stacked - top red primer bottom - resin		
#338	5 gal	Metal	1/2"	Wet	Green Paint		
#339	5 gal	Metal	1/2"	Wet	2 stacked top red primer bottom - unknown		
#340	5 gal	Metal	1/2"	Dry	Dirt Cure		
#341	5 gal	Metal	1/2"	Dry	Brown Paint		
#342	5 gal	Metal	1"	Wet	2 stacked - both brown paint		
#343	5 gal	Metal	Empty	Dry	2 stacked - top green paint bottom - cure		
#344	5 gal	Metal	1 1/2"	Wet	Tan paint	Trash on top	
#345	5 gal	Metal	Empty	Dry	3 stacked - bottom (2) brown paint top - green paint		
#346	5 gal	Metal	1/2"	Wet	Tan paint		
#347	5 gal	Metal	Empty	Dry	Red paint		
#348	5 gal	Metal	1 1/2"	Wet	1/2" paint 1/2" paint thinner		
#349	5 gal	Metal	?	Wet	4 stacked top (red paint in all) empty liquid in bottom 3		
#350	5 gal	Metal	1 1/2"	Wet	Resin in top included bottom - grey paint		
#351	5 gal	Metal	1/4 full	Wet	Red Primer		
#352	5 gal	Metal	1/2"	Wet	Green Paint		
#353	5 gal	Metal	1/2"	Wet	Black Resin		
#354	5 gal	Metal	1/2"	Wet	2 stacked - top 1/2" red primer bottom - liquid		
#355	1 gallon	Metal	2"	Dry	Gray Paint		Box 2
#356	1 gallon	Metal	1"	Dry	Blue Paint		Box 2
#357	5 gal	Metal	1"	Dry	Red Paint	Trash on top	
#358	1 gallon	Metal	Empty	Dry	Orange Paint		Box 2
#359	1 gallon	Metal	1 1/2"	Wet	White Paint		Box 1
#360	5 gal	Metal	1"	Dry	Red + White Paint		

1

No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
L2 #406	Gallon	Metal	Empty	Dry	Yellow Paint	Hole in side	Box 2
#407	5 Gal	Metal	1/2 full	Wet	Green Paint		
#408	5 Gal	Metal	1/2	Dry	Black Resin		
#409	5 Gal	Metal	Empty	Dry	Resin / Cure		
#410	5 Gal	Metal	Empty	Dry	2 stacked - tan + white paint		
#411	2 1/2 gal	Poly	1/2 full	Wet	Wood Sprayer	Black	
#412	5 Gal	Metal		Wet	5 stacked top 1/2" black resin	liquid down below	
#413	5 Gal	Metal	1/2 full	Wet	2 stacked - bottom 1/2 full	Black Resin	
#414	1 gallon	Metal	1/2 full	Wet	White Paint		Box 1
#415	5 gallon	Metal	1/2 full	Dry	Red Paint	4 stuck together	
#416	Qt	Metal	1/8 full	Wet	Small bottle w/ hard bit		Box 1
#417	5 gal	Metal	3/4 full	Dry	2 stacked - Black Resin		
#418	5 gal	Metal	1/3 full	Dry	Black Resin		
#419	5 gal	Metal	1/2 full	Wet	4 stacked - top black resin	liquid bottom	
#420	5 gal	Metal	3/4 full	Wet	2 stacked - black sludge	liquid bottom	
#421	5 gal	Metal	1/4 full	Wet	Tan - top 2 stacked		
#422	5 gal	Metal	full	Wet	Green Paint		
#423	5 gal	Metal	1/2 full	Wet	2 stacked - top black paint thinner		
#424	5 gal	Metal	3/4 full	Dry	White paint - top 2 stacked		
#425	5 gal	Metal	Empty	Dry	Red Paint w/ hash on top		
#426	5 gal	Metal	1	Dry	2 stacked - stuff in bottom		
#427	5 gal	Metal	Empty	Dry	Paint Thinner		
#428	3 gal	Metal	Full	Wet	Red Paint		
#429	Gallon	Metal	Empty	Dry	Paint		
#430	5 gal	Metal	1/2 full	Wet	White Paint		
#431	5 gal	Metal	full	Wet	Yellow Paint		
#432	5 gal	Metal	1/2 full	Wet	Tan		
#433	5 gal	Metal	3/4 full	Dry	Tan		
#434	5 gal	Metal	1/2 full	Wet	2 Stacked - liquid bottom	top - paint thinner	
#435	5 gal	Metal	1/2 full	Wet	Tan		
#436	5 gal	Metal	1"	Wet	Xpoff can		
#437	Qt	Metal	Empty	Dry	Small can		Box 2
#438	5 gal	Metal	1/2 full	Wet	2 stacked bottom liquid	top - paint	
#439	5 gal	Metal	full	Wet	Tan		
#440	5 gal	Metal	full	Wet	Tan		
#441	Gallon	Metal	Empty	Dry	Wax		Box 2
#442	5 gal	Metal	1/2 full	Dry	Tan		
#443	5 gal	Metal	1/2 full	Dry	Tan		
#444	5 gal	Metal	1	-0	2 stacked - 1" paint	bottom liquid	
#445	5 gal	Metal	2"	Wet	Xpoff can		
#446	5 gal	Metal	1/4 full	Dry	Tan		
#447	Qt	Metal	1/2"	Wet	Small		Box 1
#448	5 gal	Metal	1/4 full	Wet	Gray Paint		
#449	5 gal	Metal	1/2 full	Dry	Tan		
#450	5 gal	Metal	1/2 full	Dry	2 stacked - top tan		

No.	Size (pt, qt, g, drn)	Metal/Poly	Volume (Actual)	Wet/Dry	Contents	Comments	Bulk Instruction
#451	55 drum	Metal	Full	Dry	Concrete		
#452	5 gal	Poly	Empty	Dry	?		
#453	5 gal	Poly	Empty	Dry	Water		
#454	5 gal	Metal	Empty	Dry	?		
#455	5 gal	Metal	Empty	Dry	?		
#456	55 drum	Metal	Full	Dry	Concrete		
#457		Metal	Empty	Dry	Spray Can	Hole in side	
#458		Metal	Empty	Dry	Small Can		
#459		Metal	Empty	Dry	Oil Filter		
#460	Gal	Metal	Empty	Dry	Paint	Crushed Out	Box 2
#461	55 drum	Metal	Full	Dry	Oil	Crushed	-
#462	1 gal	Metal	Empty	Dry	Paint Thinner		Box 2
#463	Gallon	Metal	Empty	Dry	White Paint	Crushed	Box 2
#464	5 Gal	Metal	Empty	Dry		Crushed out	
#465	2.5 gal	Metal	Empty	Dry	Sas Can	Crushed	Box 2
#466	Gal	Poly	7 1/4	Wet	Motor Oil		Box 1
#467	5 gal	Metal	Empty	Dry	?	Crushed / Crushed	
#468	1 gal	Poly	Empty	Dry	Motor Oil	Hole	Box 2
#469	5 gal	Metal	Empty	Dry	Xylofl		
#470	5 gal	Poly	Empty	Dry	Resin		
#471	5 gal	Metal	Empty	Dry	Paint		
#472	5 gal	Metal	1/2 full	Dry	2 Stacked - Paint Can		
#473	5 gal	Metal	full	Dry	Concrete		
#474	1/4 drum	Metal	Empty	Dry			
#475	5 gal	Poly	Empty	Dry	Lubricant		
#476	5 gal	Metal	Empty	Dry	Paint Can	Crushed	
#477	Gal	Metal	Empty	Dry	Paint Can		
#478	5 gal	Metal	Empty	Dry	Paint Can		
#479	Gal	Metal	1/2 full	Dry	Red + Black Paint		Box 2
#480	Gal	Metal	1 1/2 "	Dry	Green Paint		Box 2
#481	2L	Metal	1/4 "	Wet	Small bottle Sealant exp		Box 1
#482	Gal	Metal	1/2 "	Wet	Oil		Box 1
#483	Gal	Metal	1/16 "	Wet	Oil		Box 1
#484	5 Gal	Metal	Empty	Dry	Paint - Red		
#485	5 Gal	Metal	1 1/4 "	Wet	Green Paint seal / Sealant		
#486	5 Gal	Metal	1/4 "	Dry	Sealant Paint		
#487	5 Gal	Metal	1/4 full	Wet	Tan Paint		
#488	5 Gal	Metal	1/4 full	Wet	Sealant		
#489	5 Gal	Metal	1/2 full	Wet	Reds Paint		
#490	5 Gal	Metal	1/4 full	Wet	Resin (Tan)		
#491	5 Gal	Metal			2 Stacked - dry green - top	signed bottom	
#492	5 Gal	Metal	1/4 full	Dry	Tan		
#493	5 Gal	Metal	3/4 full	Some Wet	Tan		
#494	2L	Metal	Empty	Dry	Cave		
#495	Gallon	Metal	1/2 "	Dry	Water		

M1+

M2

L 3

No.	Size (pt, qt, g, drn)	Metal/Poly	Volume (Actual)	Wet/Dry	Contents	Comments	Bulk Instruction
#496	Gal	Metal	1"	Wet	Sucrose		Box 1
#497	5 Gal	Metal	1 1/2"	Dry	Tar		
#498	5 Gal	Metal	3/4 full	Wet	Sucrose		
#499	5 Gal	Metal	1/4 full	Wet	Sucrose		
#500	5 Gal	Metal	full	Wet	Thinner	2 Stacked - top full + some below	
#501	5 Gal	Metal	1/3 full	Wet	Xyloft		
#502	5 Gal	Metal	1/2 full	Wet	Sucrose		
#503	5 Gal	Metal	1/4 full	Wet	3 Stacked - Sucrose		
#504	5 Gal	Metal	3/4 full	Wet	2 Stacked - Sucrose?		
#505	5 Gal	Metal	1/2 full	Wet	Red Primer		
#506	5 Gal	Metal	1 inch	Wet	Green Paint		
#507	5 Gal	Metal	1/6"	Wet	Sucrose		
#508	5 Gal	Metal	Empty	Dry	Red Paint		
#509	5 Gal	Metal	1/4 full	Wet	2 Stacked - top green		
#510	5 Gal	Metal	2"	Wet	Sucrose		
#511	5 Gal	Metal	1/2 full	Wet	Sucrose		
#512	5 Gal	Metal	1/4 full	Wet	Green Paint		
#513	5 Gal	Metal	1/2 full	Wet	Tar		
#514	5 Gal	Metal	1/2 full	Wet	Tar		
#515	5 Gal	Metal	1/4 full	Wet	green Paint		
#516	5 Gal	Metal	1/2 full	Wet	Tar		
#517	5 Gal	Metal	Empty	Dry	"Gas Can"		
#518	Gal	Metal	Empty	Dry	"Sucrose Can"		Box 2
#519	5 Gal	Metal	2 1/2"	Wet	Tar		
#520	5 Gal	Metal	Full	Dry	Gray Paint	Crushed	
#521	5 Gal	Metal	1"	Dry	2 Stacked - top Tar		
#522	5 Gal	Metal	1"	Dry	Tar		
#523	5 Gal	Metal	1/2 full	Wet	Thinner + Paint Mixture		
#524	1 Gal	Metal	Empty	Dry	Thinner Can		
#525	5 Gal	Metal	Full	Dry	White Paint		
#526	5 Gal	Metal	1/3 full	Wet	Tar		
#527	3 Gal	Metal	Full	Wet	Gray Paint		
#528	Qt	Metal	Empty	Dry	Small bottle several cap		Box 2
#529	5 Gal	Metal	1/2 full	Dry	Tar		
#530	5 Gal	Metal	2"	Wet	2 Stacked - top red green	Bottom liquid	
#531	5 Gal	Metal	1/2 full	Wet	White Paint		
#532	5 Gal	Metal	Empty	Dry	White Paint		
#533	5 Gal	Poly	2 1/2"	Wet	Gray Paint		
#534	Gal	Metal	Empty	Dry	Gray Paint		Box 2
#535	5 Gal	Metal	1/4 full	Wet	Black Paint		
#536	5 Gal	Metal	1/2 full	Wet	Tar		
#537	1 Gal	Poly	Empty	Dry	Hydraulic Oil		
#538	1 Gal	Poly	3/4 full	Wet	Hydraulic Oil		
#539	5 Gal	Metal	1/2 full	Dry	Tar		
#540	5 Gal	Metal	Empty	Dry	Tar 2 Stacked		

Sheet 1 of _____					CIP Container Inventory	Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drm)		(Actual)				
631	55 dram	Metal	Full	Wet	Used Oil	} Sitting on a pallet ← Smashed On a pallet	
632	55 dram	Metal	Full	Wet	Used Oil		
633	55 dram	Metal	Full	Wet	Used Oil		
634	55 dram	Metal	1/4 full	Wet	Used Oil		
635	55 dram	Metal	1/4 full	Wet	Used Oil		
636	55 dram	Metal	1/4 full	Wet	Used Oil	} On pallets	
637	55 dram	Metal	3/4 full	Wet	Used Oil		
638	55 dram	Metal	1/4 full	Wet	Used Oil		
639	55 dram	Metal	1/2 full	Wet	Used Oil		
640	55 dram	Metal	1/8 full	Wet	Used Oil		
641	55 dram	Metal	1 1/2 "	Wet	Used Oil	Smashed	
642	55-gal	Metal	1"	Dry	Dirt & GREASE	FII	1/3 Drum (Cat)
643	55-gal	Metal	1"	Wet	Antifreeze & Oil	FII	1/3 Drum (Cat)
644	5-gal	Plastic	1/4 full	Wet	Parts Cleaner	FII	
645	5-gal	Plastic	Empty	dry	Unknown	FII	
646	55-gal	Metal	1/2	Dry	TRASH	FII	
647	55-gal	Metal	Empty	Dry	TRASH	FII	
648	55-gal	Metal	Empty	Dry	TRASH	FII	
649	55-gal	Metal	3/4 full	Wet	Antifreeze	FII	
650	55-gal	Metal	3/4 full	Wet	Antifreeze	FII	
651	55 gal	Metal	full	Wet	Used Oil		
652	55 gal	Metal	full	Wet	Used Oil		
653	dram	Metal	1/4 full	Wet	Used Oil		
654	dram	Metal	full	Wet	Used Oil		
655	dram	Metal	1/2 full	Wet	Used Oil		
656	dram	Metal	1/2 full	Wet	Used Oil		
657	dram	Metal	full	Wet	Used Oil		
658	dram	Metal	1/2 full	Wet	Used Oil		
659	dram	Metal	full	Wet	Used Oil		
660	dram	Metal	1/4 full	Wet	Used Oil		
661	dram	Metal	3/4 full	Wet	Used Oil		
662	dram	Metal	full	Wet	Used Oil		
663	dram	Metal	3/4 full	Wet	Used Oil		
664	dram	Metal	1/2 full	Wet	Used Oil		
665	dram	Metal	1/4 full	Wet	Used Oil		
666	dram	Metal	1/4 full	Wet	Used Oil		
667	dram	Metal	3/4 full	Wet	Used Oil		
668	dram	Metal	3/4 full	Wet	Used Oil		
669	dram	Metal	1/2 full	Wet	Used Oil		
670	dram	Metal	1/4 full	Wet	Used Oil		
671	dram	Metal	3/4 full	Wet	Used Oil		
672	dram	Metal	1/4 full	Wet	Alcohol		
673	dram	Metal	1/4 full	Wet	Alcohol		
674	dram	Metal	full	Wet	Used Oil		
675	dram	Metal	1/4 full	Wet	Used Oil		
676	dram	Metal	full	Wet	Used Oil		

H 12

SHOP AREA

H 13

East of Shop - Frame

Labelled

Sheet 1 of _____		CIP Container Inventory				Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drm)		(Actual)				
815	drum	Metal	Empty	Dry	Crushed drum		
816	drum	Metal	Empty	Dry	" "		
817	drum	Metal	Empty	Dry			
818	drum	Metal	Empty	Dry			
819	drum	Metal	Empty	Dry			
820	drum	Metal	Empty	Dry			
821	drum	Metal	Empty	Dry			
822	drum	Metal	Empty	Dry			
823	drum	Metal	Empty	Dry			
824	drum	Metal	Empty	Dry			
825	drum	Metal	Empty	Dry			
826	drum	Metal	Empty	Dry			
827	drum	Metal	Empty	Dry			
828	drum	Metal	Empty	Dry			
829	drum	Metal	Empty	Dry			
830	drum	Metal	Empty	Dry			
831	drum	Metal	Empty	Dry			
832	drum	Metal	Empty	Dry			
833	5 gal	Metal	Empty	Dry	Crushed		
834	drum	Metal	Empty	Dry			
835	1/4 drum	Metal	Empty	Dry			
836	1/4 drum	Metal	Empty	Dry			
837	1/4 drum	Metal	Empty	Dry			
838	1/4 drum	Metal	Empty	Dry	Shense Stained		
839	drum	Metal	1/2 full	Wet	Used Oil		
840	drum	Metal	3/4 full	Wet	Used Oil		
841	drum	Metal	1/4 full	Wet	Used Oil		
842	drum	Metal	1/2 full	Wet	Unknown - Clean, Crystalline, No odor		
843	drum	Metal	3/4 full	Wet	Used Oil		
844	drum	Metal	3/4 full	Wet	Same as 842 - Solidifies & is brown		
845	drum	Metal	full	Dry	Tar		
846	drum	Metal	Empty	Dry			
847	drum	Metal	1/2 full	Dry	Dirt		
848	drum	Metal	Empty	Dry			
849	drum	Metal	Empty	Dry	Crushed		
850	drum	Metal	Empty	Dry			
851	drum	Metal	Empty	Dry			
852	Drum	Metal	1/2 full	Wet	Same as 844		
853	drum	Metal	1/4 full	Wet	Used Oil		
854	drum	Metal	1/4 full	Wet	Used Oil		
855	drum	Metal	1/2 full	Wet	Used Oil		
856	drum	Metal	Empty	Dry			
857	drum	Metal	Empty	Dry			
858	drum	Metal	Empty	Dry	Crushed		
859	drum	Metal	Empty	Dry	↓		
860	drum	Metal	Empty	Dry	↓		

Q 16

P 17

P 17

Sheet 1 of _____					CIP Container Inventory	Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drm)		(Actual)		Crushed		
861	drum	Metal	Empty	Dry			
862	drum	Metal	Empty	Dry			
863	drum	Metal	Empty	Dry			
864	drum	Metal	Empty	Dry			
865	drum	Metal	Empty	Dry			
866	drum	Metal	Empty	Dry			
867	drum	Metal	Empty	Dry			
868	drum	Metal	Empty	Dry			
869	drum	Metal	Empty	Dry			
870	drum	Metal	Empty	Dry			
871	drum	Metal	Empty	Dry			
872	drum	Metal	Empty	Dry			
873	drum	Metal	Empty	Dry			
874	drum	Metal	Empty	Dry			
875	drum	Metal	Empty	Dry	Smashed		
876	drum	Metal	Empty	Dry	Crushed		
877	drum	Metal	Empty	Dry			
878	drum	Metal	Empty	Dry			
879	drum	Metal	Empty	Dry			
880	drum	Metal	Empty	Dry			
881	drum	Metal	Empty	Dry			
882	drum	Metal	Empty	Dry			
883	drum	Metal	Empty	Dry			
884	drum	Metal	Empty	Dry			
885	drum	Metal	Empty	Dry			
886	drum	Metal	Empty	Dry			
887	drum	Metal	Empty	Dry			
888	drum	Metal	Empty	Dry	Not crushed		
889	drum	Metal	Empty	Dry	+		
890	drum	Metal	Empty	Dry	Crushed		
891	drum	Metal	Empty	Dry			
891	drum	Metal	Empty	Dry			
892	drum	Metal	Empty	Dry			
893	drum	Metal	Empty	Dry			
894	5 gal	Poly	Empty	Dry	Splat		
895	drum	Metal	Empty	Dry			
896	drum	Metal	Empty	Dry			
897	5 gal	Metal	Empty	Dry			
898	1/4 drum	Metal	Empty	Dry	Crushed		
899	drum	Metal	Empty	Dry			
900	drum	Metal	Empty	Dry			
901	drum	Metal	Empty	Dry			
902	drum	Metal	Empty	Dry			
903	drum	Metal	Empty	Dry	Not Crushed		
904	5 gal	Metal	Empty	Dry	Crushed		
905	5 gal	Metal	Empty	Dry	Crushed		

Sheet 1 of _____		CIP Container Inventory			Plot Key Page Number _____		
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
906	drum	Metal	1/2 full	Wet	Drip		
907	drum	Metal	1/2 full	Wet	Used Oil		
908	drum	Metal	Empty	Dry			
909	drum	Metal	Empty	Dry			
910	drum	Metal	Empty	Dry			
911	drum	Metal	Empty	Dry			
912	drum	Metal	Empty	Dry			
913	drum	Metal	Empty	Dry			
914	drum	Metal	Empty	Dry			
915	drum	Metal	Empty	Dry			
916	drum	Metal	Empty	Dry			
917	drum	Metal	Empty	Dry			
918	drum	Metal	Empty	Dry			
919	drum	Metal	Empty	Dry			
920	drum	Metal	Empty	Dry			
921	drum	Metal	Empty	Dry			
922	drum	Metal	Empty	Dry			
923	drum	Metal	Empty	Dry			
924	drum	Metal	Empty	Dry			
925	drum	Metal	Empty	Dry			
926	drum	Metal	Empty	Dry			
927	drum	Metal	Empty	Dry			
928	drum	Metal	Empty	Dry			
929	drum	Metal	Empty	Dry			
930	drum	Metal	Empty	Dry			
931	drum	Metal	Empty	Dry			
932	drum	Metal	Empty	Dry			
933	drum	Metal	Empty	Dry			
934	drum	Metal	Empty	Dry			
935	drum	Metal	Empty	Dry			
936	drum	Metal	Empty	Dry			
937	drum	Metal	Empty	Dry			
938	drum	Metal	Empty	Dry			
940	drum	Metal	Empty	Dry			
941	drum	Metal	Empty	Dry			
942	drum	Metal	Empty	Dry			
943	drum	Metal	Empty	Dry			
944	drum	Metal	Empty	Dry			
945	drum	Metal	Empty	Dry			
946	drum	Metal	Empty	Dry			
947	drum	Metal	Empty	Dry			
948	drum	Metal	Empty	Dry			
949	drum	Metal	Empty	Dry			
950	drum	Metal	Empty	Dry			
951	drum	Metal	Empty	Dry			
952	drum	Metal	Empty	Dry			

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Sheet 1 of _____					CIP Container Inventory	Plot Key Page Number	_____
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
953	Drum	Metal	Empty	Dry			
954	Drum	Metal	Empty	Dry			
955	Drum	Metal	Empty	Dry			
956	Drum	Metal	Empty	Dry			
957	Drum	Metal	Empty	Dry			
958	Drum	Metal	Empty	Dry			
959	Drum	Metal	Empty	Dry			
960	Drum	Metal	Empty	Dry			
961	Drum	Metal	Empty	Dry			
962	Drum	Metal	Empty	Dry			
963	Drum	Metal	Empty	Dry			
964	Drum	Metal	Empty	Dry			
965	Drum	Metal	Empty	Dry			
966	Drum	Metal	Empty	Dry			
967	Drum	Metal	Empty	Dry			
968	Drum	Metal	Empty	Dry			
969	Drum	Metal	Empty	Dry			
970	Drum	Metal	Empty	Dry			
971	Drum	Metal	Empty	Dry			
972	Drum	Metal	Empty	Dry			
973	Drum	Metal	Empty	Dry			
974	Drum	Metal	Empty	Dry			
975	Drum	Metal	Empty	Dry			
976	Drum	Metal	Empty	Dry			
977	Drum	Metal	Empty	Dry			
978	Drum	Metal	Empty	Dry			
979	Drum	Metal	Empty	Dry			
980	Drum	Metal	Empty	Dry			
981	Drum	Metal	Empty	Dry			
982	Drum	Metal	Empty	Dry			
983	Drum	Metal	Empty	Dry			
984	Drum	Metal	Empty	Dry			
985	Drum	Metal	Empty	Dry			
986	Drum	Metal	Empty	Dry			
987	Drum	Metal	Empty	Dry			
988	Drum	Metal	Empty	Dry			
989	Drum	Metal	Empty	Dry			
990	Drum	Metal	Empty	Dry			
991	Drum	Metal	Empty	Dry			
992	Drum	Metal	Empty	Dry			
993	Drum	Metal	Empty	Dry			
994	Drum	Metal	Empty	Dry			
995	Drum	Metal	Empty	Dry			
996	Drum	Metal	Empty	Dry			
997	Drum	Metal	Empty	Dry			
998	Drum	Metal	Empty	Dry			

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Sheet 1 of _____					CIP Container Inventory	Plot Key Page Number	_____
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
999	Drum	Metal	Empty	Dry			
1000	drum	Metal	Empty	Dry			
1001	Drum	Metal	Empty	Dry			
1002	Drum	Metal	Empty	Dry			
1003	Drum	Metal	Empty	Dry			
1004	drum	Metal	Empty	Dry			
1005	Drum	Metal	Empty	Dry			
1006	Drum	Metal	Empty	Dry			
1007	Drum	Metal	Empty	Dry			
1008	Drum	Metal	Empty	Dry			
1009	Drum	Metal	Empty	Dry			
1010	Drum	Metal	Empty	Dry			
1011	Drum	Metal	Empty	Dry			
1012	Drum	Metal	Empty	Dry			
1013	Drum	Metal	Empty	Dry			
1014	Drum	Metal	Empty	Dry			
1015	Drum	Metal	Empty	Dry			
1016	Drum	Metal	Empty	Dry			
1017	Drum	Metal	Empty	Dry			
1018	Drum	Metal	Empty	Dry			
1019	Drum	Metal	Empty	Dry			
1020	Drum	Metal	Empty	Dry			
1021	Drum	Metal	Empty	Dry			
1022	Drum	Metal	Empty	Dry			
1023	Drum	Metal	Empty	Dry			
1024	Drum	Metal	Empty	Dry			
1025	Drum	Metal	Empty	Dry			
1026	Drum	Metal	Empty	Dry			
1027	Drum	Metal	Empty	Dry			
1028	Drum	Metal	Empty	Dry			
1029	Drum	Metal	Empty	Dry			
1030	Drum	Metal	Empty	Dry			
1031	Drum	Metal	Empty	Dry			
1032	Drum	Metal	Empty	Dry			
1033	Drum	Metal	Empty	Dry			
1034	Drum	Metal	Empty	Dry			
1035	Drum	Metal	Empty	Dry			
1036	Drum	Metal	Empty	Dry			
1037	Drum	Metal	Empty	Dry			
1038	Drum	Metal	Empty	Dry			
1039	Drum	Metal	Empty	Dry			
1040	Drum	Metal	Empty	Dry			
1041	Drum	Metal	Empty	Dry			
1042	Drum	Metal	Empty	Dry			
1043	Drum	Metal	Empty	Dry			
1044	Drum	Metal	Empty	Dry			

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Sheet 1 of _____					CIP Container Inventory	Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
1045	Drum	Metal	Empty	Dry			
1046	Drum	Metal	Empty	Dry			
1047	Drum	Metal	Empty	Dry			
1048	Drum	Metal	Empty	Dry			
1049	Drum	Metal	Empty	Dry			
1050	Drum	Metal	Empty	Dry			
1051	Drum	Metal	Empty	Dry			
1052	Drum	Metal	Empty	Dry			
1053	Drum	Metal	Empty	Dry			
1054	Drum	Metal	Empty	Dry			
1055	Drum	Metal	Empty	Dry			
1056	Drum	Metal	Empty	Dry			
1057	Drum	Metal	Empty	Dry			
1058	Drum	Metal	Empty	Dry			
1059	Drum	Metal	Empty	Dry			
1060	Drum	Metal	Empty	Dry			
1061	Drum	Metal	Empty	Dry			
1062	Drum	Metal	Empty	Dry			
1063	Drum	Metal	Empty	Dry			
1064	Drum	Metal	Empty	Dry			
1065	Drum	Metal	Empty	Dry			
1066	Drum	Metal	Empty	Dry			
1067	Drum	Metal	Empty	Dry			
1068	Drum	Metal	Empty	Dry			
1069	Drum	Metal	Empty	Dry			
1070	Drum	Metal	Empty	Dry			
1071	Drum	Metal	Empty	Dry			
1072	Drum	Metal	Empty	Dry			
1073	Drum	Metal	Empty	Dry			
1074	Drum	Metal	Empty	Dry			
1075	Drum	Metal	Empty	Dry			
1076	Drum	Metal	Empty	Dry			
1077	Drum	Metal	Empty	Dry			
1078	Drum	Metal	Full	Wet	Used Oil		
1079	Drum	Metal	Empty	Dry			
1080	Drum	Metal	Empty	Dry			
1081	Drum	Metal	Empty	Dry			
1082	Drum	Metal	Empty	Dry			
1083	Drum	Metal	Empty	Dry			
1084	Drum	Metal	Empty	Dry			
1085	Drum	Metal	Empty	Dry			
1086	Drum	Metal	Empty	Dry			
1087	Drum	Metal	Empty	Dry			
1088	Drum	Metal	Empty	Dry			
1089	Drum	Metal	Empty	Dry			
1090	Drum	Metal	Empty	Dry			

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Sheet 1 of _____					CIP Container Inventory	Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
1091	Drum	Metal	Empty	Dry			
1092	Drum	Metal	Empty	Dry			
1093	Drum	Metal	Empty	Dry			
1094	Drum	Metal	Empty	Dry			
1095	Drum	Metal	Empty	Dry			
1096	Drum	Metal	Empty	Dry			
1097	Drum	Metal	Empty	Dry			
1098	Drum	Metal	Empty	Dry			
1099	Drum	Metal	Empty	Dry			
1100	Drum	Metal	Empty	Dry			
1101	Drum	Metal	Empty	Dry			
1102	Drum	Metal	Empty	Dry			
1103	Drum	Metal	Empty	Dry			
1104	Drum	Metal	Empty	Dry			
1105	Drum	Metal	Empty	Dry			
1106	Drum	Metal	Empty	Dry			
1107	Drum	Metal	Empty	Dry			
1108	Drum	Metal	Empty	Dry			
1109	Drum	Metal	Empty	Dry			
1110	Drum	Metal	Empty	Dry			
1111	Drum	Metal	Empty	Dry			
1112	Drum	Metal	Empty	Dry			
1113	Drum	Metal	Empty	Dry			
1114	Drum	Metal	Empty	Dry			
1115	Drum	Metal	Empty	Dry			
1116	Drum	Metal	Empty	Dry		Q 19	
1117	Drum	Metal	Empty	Dry			
1118	Drum	Metal	Empty	Dry			
1119	Drum	Metal	Empty	Dry			
1120	Drum	Metal	Empty	Dry			
1121	Drum	Metal	Empty	Dry			
1122	Drum	Metal	Empty	Dry			
1123	Drum	Metal	Empty	Dry			
1124	Drum	Metal	Empty	Dry			
1125	5 gal	Metal	Empty	Dry	Stains - Brown		
1126	Drum	Metal	Empty	Dry			
1127	5 gal	Metal	Empty	Dry	Stains - Brown		
1128	Drum	Metal	Empty	Dry			
1129	Drum	Metal	Full	Dry	Car Parts	P 18	
1130	Drum	Metal	Empty	Dry		Q 18	
1131	Drum	Metal	Full	Wet	Drip	P 18	
1132	Drum	Metal	Empty	Dry		Q 19	
1133	Drum	Metal	Full	Wet	Drip	P 18	
1134	Drum	Metal	Empty	Dry		Q 18	
1135	Drum	Metal	Full	Wet	Drip	P 18	
1136	Drum	Metal	Empty	Dry		Q 19	

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Sheet 1 of		CIP Container Inventory			Plot Key Page Number		
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
1137	Drum	Metal	Full	Wet	Drain	Improve Flow	P 19
1138	Drum	Metal	Empty	Dry			Q 19
1139	Drum	Metal	Full	Wet	Drain		
1140	Drum	Metal	Empty	Dry			Q 19
1141	Drum	Metal	1/4 full	Dry	Drain		Q 19
1142	Drum	Metal	Empty	Dry			Q 18
1143	5 gal	Metal	Empty	Dry			Q 19
1144	Drum	Metal	Empty	Dry			Q 18
1145	5 gal	Metal			Map bucket		
1146	Drum	Metal	Empty	Dry			Q 19
1147	Drum	Metal	1/2 full	Dry	Drain		R 20
1148	Drum	Metal	Empty	Dry			Q 18
1149	Drum	Metal	1/4 full	Dry	Trash		Q 20
1150	Drum	Metal	Empty	Dry			Q 19
1151	5 gal	Metal	Empty	Dry	Crushed		Q 20
1152	Gal	Metal	Empty	Dry			
1153	5 gal	Metal	Empty	Dry	Gas Can	by barrel or Q 20	
1154	5 gal	Metal	Empty	Dry			
1155	Drum	Metal	Empty	Dry			
1156	Drum	Metal	Empty	Dry			Q 20
1157	1 Gal	Metal	Empty	Dry	Solvent		Q 21
1158	5 Gal	Metal	Empty	Dry	Paint Thinner		Q 21
1159	5 Gal	Metal	Empty	Dry			Q 21
1160	Drum	Metal	Empty	Dry			Q 23
1161	Drum	Metal	Empty	Dry			Q 26
1162	Drum	Metal	Empty	Dry			P 26
1163	Drum	Metal	Empty	Dry			Q 27
1164	Drum	Metal	Empty	Dry			
1165	Drum	Metal	Empty	Dry			
1166	Drum	Metal	Empty	Dry			
1167	Drum	Metal	Empty	Dry			
1168	Drum	Metal	Empty	Dry			
1169	Drum	Metal	Empty	Dry			Q 27
1170	Drum	Metal	1/4 full	Wet			Q 24
1171	Drum	Metal	Empty	Dry			Q 24
1172	Drum	Metal	Empty	Dry			Q 24
1173	Drum	Metal	Empty	Dry			Q 24
1174	Drum	Metal	Empty	Dry			Q 24
1175	Drum	Metal	Empty	Dry			Q 24
1176	Drum	Metal	1/4 full	Wet			Q 21
1177	Drum	Metal	1/4 full	Wet			Q 21
1178	Drum	Metal	Empty	Dry			Q 21
1179	Drum	Metal	Empty	Dry			Q 21
1180	Drum	Metal	Empty	Dry			Q 21
1181	Drum	Metal	Empty	Dry			Q 21
1182	Drum	Metal	Empty	Dry			Q 21

Sheet 1 of		CIP Container Inventory			Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Bulk Instruction
	(pt, qt, g, drm)		(Actual)			
1183	Drum	Metal	Empty	Dry		021
1184	Drum	Metal	3/4 full	Dry	Carbide Balls	019
1185	2 Hal	Metal	Empty	Dry		019
1186	20 Gal	Metal	Empty	Dry		N 13
1187	5 Hal	Metal	1/4	Wet	Grease (Carbide Oil)	M17
1188	Drum	Metal	Empty	Dry		M20
1189	Drum	Metal	3/4 full	Wet	Carbide	M21
1190	Drum	Metal	3/4 full	Wet	Carbide	M20
1191	Drum	Metal	full	Wet	Carbide	M20
1192	5 gal	Metal	1"	Wet	Carbide	M20
1193	5 gal	Metal	1"	Wet	Carbide	M20
1194	Drum	Metal	Empty	Dry	Carbide	M20
1195	Drum	Metal	3/4 full	Wet	Carbide	M20
1196	Drum	Metal	1/2 full	Wet	Carbide	M20
1197	Drum	Metal	1/2 full	Wet	Carbide	M20
1198	Drum	Metal	full	Wet	Carbide	M20
1199	Drum	Metal	3/4 full	Wet	Carbide	M21
1200	Drum	Metal	full	Wet	Carbide	M21
1201	Drum	Metal	1/2 full	Wet	Carbide	M21
1202	Drum	Metal	full	Wet	Carbide	M21
1203	Drum	Metal	1/2 full	Dry	Metal Junk	M21
1204	Drum	Metal	Empty	Dry		M21
1205	25 gal	Metal	full	Wet	Junk	M21
1206	Drum	Metal	full	Wet	Antifreeze	M21
1207	Drum	Metal	full	Wet	Unknown	M21
1208	5 gal	Metal	1/3 full	Wet	Carbide	M21
1209	Drum	Metal	1/4 full	Wet	Carbide	M21
1210	Drum	Metal	full	Wet	Carbide	M21
1211	Drum	Metal	full	Wet	Carbide	M21
1212	5 gal	Metal	full	Dry	Metal Junk	M21
1213	Drum	Metal	Empty	Dry		M21
1214	Drum	Poly	Full	Wet	Oil	M21
1215	Drum	Metal	Full	Wet	Antifreeze	M21
1216	Drum	Metal	3/4 full	Wet	Antifreeze	M21
1217	1/2 Drum	Metal	Empty	Dry	Carbide	M21
1218	1/2 Drum	Metal	Empty	Dry	Carbide	M22
1219	1/2 Drum	Metal	Empty	Dry	Carbide	
1220	Drum	Metal	Empty	Dry	Carbide	
1221	Drum	Metal	Empty	Dry	Carbide	
1222	Drum	Metal	Empty	Dry	Carbide	
1223	Drum	Metal	Empty	Dry	Carbide	
1224	Drum	Metal	Empty	Dry	Carbide	
1225	Drum	Metal	E	Dry	Carbide	
1226	Drum	Metal	E	Dry	Carbide	
1227	Drum	Metal	1/2 full	Wet	Paint Thinner	
1228	Drum	Metal	Empty	Dry	Paint Thinner	

No.	Size (pt, qt, g, drn)	Metal/Poly	Volume (Actual)	Wet/Dry	Contents	Comments	Bulk Instruction
						CELL K-1	
#46	DRM	METAL			UNKNOWN	DESTROY (CELL K-1)	
#47	5-gal	METAL	Empty	DRY	EMPTY	LARGEST MOTOR OIL K-1	Box 2
#48	5-gal	POLY	Full	WET	HYDRAULIC OIL	LARGEST HYDRAULIC OIL K-1	Box 1
#49	5-gal	METAL	Empty	DRY	EMPTY		Box 2
#50	5-gal	METAL	Full	WET	Hydraulic Oil	HAIR PULL	Box 1
#51	5-gal	METAL	Full	WET	Hydraulic Oil		Box 1
#52	5-gal	METAL	Full	WET	Hydraulic Oil		Box 1
#53	5-gal	METAL	1/2 full	DRY	PAINT		Box 2
#54	5-gal	METAL	3/4 full	Moist	Grease oil		Box 1
#55	5-gal	METAL	Full	WET	PAINT w/ thinner		Box 1
#56	5-gal	METAL	Full	DRY	TAR		Box 2
#57	5-gal	METAL	Full	Moist	TAN PAINT		Box 1
#58	5-gal	METAL	3/4 full	DRY	TAN PAINT		Box 2
#59	5-gal	Plastic	Full	WET	MOTOR OIL	LARGEST MOTOR OIL	Box 1
#60	DRM	METAL	Full	WET	Oil	Covered	Box 1
#61	DRM	METAL	Full	WET	Oil	Covered	Box 1
#62	DRM	METAL	Full	WET	Oil	Covered	Box 1
#63	DRM	METAL	Full	WET	Oil	Uncovered	Box 1
#64	DRM	METAL	1/2 full	WET	Unknown Liquid w/ SILICONE SPRT	No odor / Uncovered	Box 1
#65	DRM	METAL	Full	WET	Oil	Covered	Box 1
#66	DRM	METAL	1/2 full	WET	Oil / Grease	Uncovered	Box 1
#67	DRM	METAL	1/2 full	WET	GREASE / SLUDGE	Half Covered	Box 1
#68	DRM	METAL	1/4 full	Moist	Grease / Sludge	Uncovered	Box 1
#69	DRM	METAL	3/4 full	WET	Oil	Shen	Box 1
#70	DRM	METAL	1/4 full	WET	GREASE	Half Covered	Box 1
#71	DRM	METAL	1/4 full	DRY	Concrete	Half Covered	Box 2
#72	DRM	METAL	1/4 full	WET	Oil	Uncovered	Box 1
#73	5-gal	METAL	1/2 full	DRY	TAR		Box 2
#74	5-gal	METAL	1/4 full	DRY	MAUVE PAINT		Box 2
#75	5-gal	METAL	1/2 full	WET	TAN PAINT		Box 1
#76	5-gal	METAL	3/4 full	WET	RED PAINT		Box 1
#77	5-gal	METAL	1/2 full	DRY	RED PAINT		Box 2
#78	5-gal	METAL	Full	WET	TAR		Box 1
#79	5-gal	METAL	1/4 full	DRY	BLACK PAINT		Box 2
#80	5-gal	METAL	3/4 full	WET	YELLOW PAINT		Box 1
#81	5-gal	Plastic	Empty	DRY	BLACK TAR RESIDUE		Box 2
#82	5-gal	METAL	3/4 full	WET	TAN PAINT		Box 1
#83	g	METAL	1/2 full	WET	Red PAINT		Box 1
#84	g	METAL	1/2 full	WET	WHITE PAINT		Box 1
#85	g	METAL	1/2 full	WET	WHITE PAINT		Box 1
#86	g	METAL	1/2 full	WET	YELLOW PAINT		Box 1
#87	5-gal	METAL	Full	WET	TAR		Box 1
#88	qt.	METAL	Full	WET	VARNISH		Box 1
#89	g	METAL	1/2 full	WET	CRANE PAINT		Box 1
#90	g	METAL	1/2 full	WET	RED PAINT		Box 1

No.	Size (pt, qt, g, drm)	Metal/Poly	Volume (Actual)	Wet/Dry	Contents	Comments	Bulk Instruction
#91	qt.	METAL	1/2 full	WET	Red Oil		Box 1
#92	pt.	METAL	1/2 full	WET	WILD OIL		Box 1
#93	g	METAL	1/2 full	WET	Solid White Paint		Box 2
#94	g	METAL	1/2 full	WET	Black Tar		Box 1
#95	g	METAL	1/2 full	WET	Black Tar		Box 1
#96	g	METAL	1/2 full	WET	Blue Paint		Box 1
#97	g	METAL	1/2 full	WET	PAINT Grey		Box 1
#98	g	METAL	1/2 full	DRY	White Paint		Box 2
#99	g	METAL	1/2 full	WET	Silver Paint		Box 1
#100	g	METAL	1/2 full	DRY	Yellow Paint		Box 2
#101	g	METAL	1/2 full	WET	TAR Black		Box 1
#102	g	METAL	1/2 full	WET	Red Paint	Liquid w/ DRY residue	Box 1
#103	g	METAL	1/2 full	WET	White Paint		Box 1
#104	g	METAL	1/2 full	WET	TAR Black		Box 1
#105	g	METAL	1/2 full	WET	Grey Paint		Box 1
#106	pt.	METAL	1/2 full	WET	Red Paint		Box 1
#107	g	METAL		WET	Green Paint		Box 1
#108	g	METAL		WET	TAN Paint		Box 1
#109	g	METAL		WET	Green Paint		Box 1
#110	g	METAL		WET	Blue Paint		Box 1
#111	g	METAL		WET	VARNISH		Box 1
#112	g	METAL		DRY	Red Paint		Box 2
#113	g	METAL		DRY	White Paint		Box 2
#114	g	METAL		DRY	TURQUOISE Paint		Box 2
#115	qt.	METAL		WET	Cleaner		Box 1
#116	g	METAL	1/2 gallon	DRY	Red Paint		Box 2
#117	5-gal	METAL	5-gallon	WET	Purple Paint		Box 1
#118	5-jal	Poly	5-gallon	DRY	CHAINS & SCREWS w/ SOAKED RAY		Box 2
#119	g	METAL	1/2 gallon	DRY	TAR Black		Box 2
#120	5-gal	METAL	5-gallon	DRY	Empty		Box 2
#121	5-gal	Poly	5-gallon	WET	Half full of Unknown		Box 1
#122	5-gal	METAL	5-gallon	WET	GREEN Paint		Box 1
#123	5-gal	METAL	5-gallon	DRY	Empty	LABELED GREEN Paint	Box 2
#124	g	METAL	1/2 gallon	WET	VARNISH		Box 1
#125	g	METAL	1/2 gallon	WET	VARNISH		Box 1
#126	5-gal	METAL	5-gallon	WET	UNKNOWN	No SMELL	Box 1
#127	5-gal	METAL	5-gallon	WET	GREEN Paint		Box 1
#128	5-gal	METAL	5-gallon	DRY	Empty	No Ounces	Box 2
#129	5-gal	Plastic	5-gallon	DRY	TAR Paint		Box 2
#130	5-gal	METAL	5-gallon	WET	Brown Liquid w/ Sh-oil		Box 1
#131	5-gal	METAL	5-gallon	DRY/WET	Red Paint & DRY/Liquid	2 stuck together	Box 1
#132	5-gal	METAL	5-gallon	DRY	GREEN & RED Paint Chips		Box 2
#133	5-gal	METAL	5-gallon			Stuck Together	
#134	5-gal	METAL	5-gallon				
#135	5-gal	METAL	5-gallon	WET	UNKNOWN		Box 1

No.	Size (pt, qt, g, drn)	Metal/Poly	Volume (Actual)	Wet/Dry	Contents	Comments	Bulk Instruction
#181	5-gal	METAL	5-gallon	DRY	Soil w/ black lumps		Box 2
#182	5-gal	METAL	5-gallon	DRY	TAR		Box 2
#183	5-gal	PLASTIC	5-gallon	DRY	LIKEY PAINT		Box 2
#184	5-gal	PLASTIC	5-gallon	DRY	GREEN PAINT		Box 2
#185	5-gal	METAL	5-gallon	WET	GREASE (USED)?		Box 1
#186	5-gal	METAL	5-gallon	DRY	GREEN PAINT?		Box 2
#187	5-gal	METAL	5-gallon	WET	VARNISH		Box 1
#188	5-gal	METAL	5-gallon	WET	GREEN PAINT w/liquid		Box 1
#189	5-gal	METAL	5-gallon	DRY	POST CHIPS & TAR		Box 2
#190	5-gal	METAL	5-gallon	WET	unknown	Stuck to 159	Box 1
#191	5-gal	METAL	5-gallon	DRY	GREEN PAINT?	GREEN D	Box 2
#192	5-gal	METAL	5-gallon	DRY	TAR & TRASH		Box 2
#193	5-gal	PLASTIC	5-gallon	WET	Unknown clear liquid	No odor	Box 1
#194	5-gal	METAL	5-gallon	DRY	GREEN PAINT?		Box 2
#195	5-gal	METAL	5-gallon	DRY	GRAY PAINT		Box 2
#196	5-gal	METAL	5-gallon	DRY	GRAY PAINT		Box 2
#197	5-gal	METAL	5-gallon	WET	GREASE		Box 1
#198	2-gal	PLASTIC	2-gallon	WET	GREASE		Box 1
#199	5-gal	PLASTIC	5-gallon	DRY	DRY PAINT CHIPS		Box 2
#200	10-gal	METAL	10-gallon	WET	GREASE		Box 1
#201	5-gal	METAL	5-gallon	WET	BROWN LIQUID w/very SHEEN	2 stuck together bottom	Box 1
#202	5-gal	METAL	5-gallon	WET	THINNER		Box 1
#203	5-gal	METAL	5-gallon	WET	TAR		Box 1
#204	5-gal	METAL	5-gallon	WET	TAR		Box 1
#205	5-gal	METAL	5-gallon	MOIST	SLUDGE w/THINNER	OILY	Box 1
#206	5-gal	METAL	5-gallon	MOIST	SLUDGE w/THINNER	OILY	Box 1
#207	5-gal	METAL	5-gallon	WET	TAR		Box 1
#208	5-gal	METAL	5-gallon	DRY	TAR		Box 2
#209	5-gal	METAL	5-gallon	WET	TAN PAINT OIL BASE		Box 1
#210	5-gal	METAL	5-gallon	MOIST	TAR LIKE w/THINNER		Box 1
#211	5-gal	METAL	5-gallon	WET	Hydraulic Oil		Box 1
#212	5-gal	METAL	5-gallon	MOIST	SLUDGE w/THINNER		Box 1
#213	5-gal	METAL	5-gallon	WET	PAINT w/THINNER	OIL BASED	Box 1
#214	5-gal	METAL	5-gallon	WET	CRUDE OIL		Box 1
#215	5-gal	METAL	5-gallon	WET	WHITE PAINT		Box 1
#216	5-gal	METAL	5-gallon	DRY	TAR		Box 2
#217	5-gal	METAL	5-gallon	DRY	TAR		Box 2
#218	5-gal	METAL	5-gallon	WET	WHITE PAINT	Stuck to 2A	Box 1
#219	5-gal	PLASTIC	5-gallon	WET	unknown liquid		Box 1
#220	5-gal	METAL	5-gallon	DRY	GREEN DRY PAINT		Box 2
#221	5-gal	METAL	5-gallon	WET	unknown liquid		Box 1
#222	5-gal	METAL	5-gallon	WET	GREEN PAINT	Stuck to 223	Box 1
#223	5-gal	METAL	5-gallon	WET	PAINT w/TH	Unknown liquid	Box 1
#224	5-gal	METAL	5-gallon	WET	PAINT w/oily SHEEN no liquid		Box 1
#225	5-gal	METAL	5-gallon	WET	PAINT WHITE		Box 1

No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drm)		(Actual)				
#271	1 gallon	Metal	1/4 full	Dry	Red Paint		Box 1
#272	1 gallon	Metal	1/4 full	WET	Sealant		Box 1
#273	5 gal	Metal	1/4 full	Dry	Red Paint		Box 2
#274	5 gal	Metal	1/4	WET	Sealant		Box 1
#275	5 gal	Metal	Empty	Dry	Tan Paint		Box 2
#276	g	METAL	Empty	DRY	Sealant		Box 2
#277	g	METAL	1/4 full	DRY	DRY w/ SAND & DRY PAINT		Box 2
#278	g	METAL	1/2 full	WET	Water & Dry Paint		Box 1
#279	g	METAL	full	WET	Blue Paint		Box 1
#280	g	METAL	1/4 full	DRY	DRY OFFWHITE PAINT		Box 2
#281	g	METAL	1/2 full	WET	Sealant		Box 1
#282	g	METAL	1/2 full	DRY	Dry GRAY PAINT		Box 2
#283	g	METAL	1/4 full	WET	GRAY PAINT		Box 1
#284	g	METAL	1/2 full	WET	Sealant		Box 1
#285	5-gall	METAL	1/4 full	WET	TAR		Box 1
#286	g	METAL	1/2 full	DRY	GREEN PAINT		Box 2
#287	g	METAL	1/4 full	DRY	GRAY PAINT		Box 2
#288	g	METAL	3/4 full	WET	Yellow PAINT		Box 1
#289	g	METAL	1/2 full	WET	TAR & PAINT		Box 1
#290	g	METAL	full	WET	PARK Red PAINT		Box 1
#291	g	METAL	1/2 full	WET	GREEN PAINT		Box 1
#292	g	METAL	1/2 full	WET	RED PAINT		Box 1
#293	g	METAL	1/4 full	WET	Yellow PAINT		Box 1
#294	g	METAL	full	WET	Yellow PAINT		Box 1
#295	g	METAL	1/4 full	WET	GREEN PAINT		Box 1
#296	g	METAL	1/2 full	DRY	TAR		Box 2
#297	5-gall	PlasHo	full	WET	DRIP		Box 1
#298	5-gall	PlasHo	full	WET	WHITE PAINT		Box 1
#299	g	Metal	1/4 full	DRY	Tan PAINT		Box 2
#300	5-gall	METAL	1/4 full	DRY	TAL		Box 2
#301	5-gall	METAL	1/4 full	DRY	PAINT		Box 2
#302	5-gall	METAL	1/2 full	DRY	Brown PAINT		Box 2
#303	5-gall	METAL	1/4 full	Dry	GRAY PAINT		Box 2
#304	5-gall	METAL	1/2 full	WET	TAN PAINT		Box 1
#305	5-gall	METAL	1/4 full	DRY	Black PAINT		Box 2
#306	5-gall	METAL	1/2 full	WET	THINNER / PAINT		Box 1
#307	5-gall	METAL	1/2 full	WET	Brown PAINT		Box 1
#308	5-gall	METAL	3/4 full	WET	RED PAINT		Box 1
#309	5-gall	METAL	1/2 full	DRY	TAR		Box 2
#310	5-gall	METAL	1/4 full	WET	Oil		Box 1
#311	5-gall	METAL	1/2 full	WET	GREEN PAINT		Box 1
#312	5-gall	METAL	3/4 full	WET	GRAY PAINT		Box 1
#313	5-gall	METAL	1/2 full	WET	WAX		Box 1
#314	5-gall	METAL	1/4 full	WET	Green PAINT		Box 1
#315	5-gall	METAL	1/4 full	DRY	GRAY PAINT		Box 2

No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
#361	5 Gal	Metal	1/4 full	Wet	Brown Paint on dip 1/2" → Resin on bottom		
#362	5 Gal	Metal	1/4	Dry	Red Paint		
#363	5 Gal	Metal	1"	Dry	Charcoal Shuff 2 blocks	Sealed in bottom	
#364	5 Gal	Metal	1"	Wet	White Paint		
#365	5 Gal	Metal	1/2"	Dry	Black Resin		
#366	5 Gal	Metal	2"	Dry	Brown + Red Paint		
#367	5 Gal	Metal	1/2"	Wet	Brown Paint		
#368	gallons	Metal	Empty	DRY	DRY TAR		
#369	5-gallons	METAL	1/2	DRY	TAR		
#370	5-gallons	METAL	1/2	DRY	ASH		
#371	5-gallons	METAL	3/4	WET	GRAY PAINT		
#372	5-gallons	METAL	full	MOIST	GREEN PAINT		
#373	5-gallons	METAL	Empty	WET	GRAY PAINT		
#374	5-gallons	METAL	1/4 full	WET	RED PAINT		
#375	5-gallons	METAL	Empty	DRY	PAINT	4 BUCKETS STUCK TOGETHER	
#376	Air Filter				Air Filter		
#377	1 gallon	METAL	Empty	DRY	Blue Paint		
#378	5-gallons	Plastic	Empty	DRY	UNKNOWN	3 Buckets STUCK TOGETHER	
#379	5-gallons	METAL	Empty	DRY	RED PAINT		
#380	5-gallons	METAL	Empty	DRY	GREEN PAINT		
#381	5-gallons	METAL	Empty	DRY	GREEN PAINT		
#382	5-gallons	METAL	3/4	WET	GREASE		
#383	5-gallons	METAL	full	WET	SEALANT		
#384	5-gallons	METAL	1/2	DRY	TAR		
#385	5-gallons	METAL	1/8	WET	RED PAINT	2 STUCK TOGETHER	
#386	1 gallon	METAL	1/16	DRY	GREEN PAINT		
#387	1 gallon	METAL	1/16	DRY	RED PAINT		
#388	5-gallons	METAL	1/2	WET	TAR		
#389	1 gallon	METAL	1/16	DRY	RED PAINT		
#390	1 gallon	METAL	Empty	DRY	WAX		
#391	5-gallons	METAL	full	WET	WHITE PAINT/TAR		
#392	1 gallon	METAL	1/16	DRY	YELLOW PAINT		
#393	1 gallon	METAL	1/4	DRY	TAR & GREASE		
#394	5-gallons	METAL	3/4	WET	GREASE		
#395	5-gallons	METAL	Empty	DRY	DRY TAN PAINT		
#396	5-gallons	METAL	1/4	DRY	RESIN DRY		
#397	5-gallons	METAL	1/8	WET	TAN PAINT		
#398	5-gallons	METAL	Empty	DRY	TAR		
#399	5-gallons	METAL	1/2	DRY	GREEN PAINT	Dented	
#400	5-gallons	METAL	1/4	DRY	TAR	2 stuck together	
#401	5-gallons	METAL	1/8	DRY	TAR		
#402	5-gallons	METAL	1/2	DRY	TAR		
#403	5-gallons	METAL	1/8	WET	BROWN PAINT		
#404	5-gallons	METAL	Empty	DRY	TAR	4 Buckets together	
#405	5-gallons	METAL	1/2	DRY	DRY BROWN PAINT	3 stuck together	

Sheet 1 of		CIP Container Inventory				Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
723	55-gal	Metal	full	dry	Lime Pellets H13		
724	55-gal	Metal	3/4 full	dry	Lime Pellets H13		
725	55-gal	Metal	full	Wet	Glycol E13		
726	55-gal	Metal	3/4 full	Wet	Drip & Crude E13		
727	55-gal	Metal	1/2 full	dry	Ceramic Pellets E13		
728	55-gal	Metal	full	dry	TRASH E13		
729	55-gal	Metal	Empty	dry	Unknown (No odor) E13		
730	55-gal	Metal	full	dry	TRASH E15		
731	55-gal	Metal	Empty	dry	Empty E15	CRUSHED N. Bottle	
732	55-gal	Metal	1/2 full	Moist	TRASH & Crude	F16	
733	55-gal	Metal	full	Wet	Crude	F16	
734	55-gal	Metal	1/2 full	dry	Welding Rods & TRASH	F16	
735	55-gal	Metal	1/2 full	Wet	Glycol	F16	
736	55-gal	Metal	Empty	dry	Unknown (No odor)		
737	55-gal	Metal	3/4 full	Wet	Black Oil	G16	
738	55-gal	Metal	full	Wet	GREASE	G16	
739	55-gal	Metal	1"	dry	Welding Rods	Cut in Half	
740	55-gal	Metal	1" + TRASH	Wet	GREASE & TRASH		
741	55-gal	Metal	1/2 full	dry	Welding Rods	Cut in Half	
742	55-gal	Metal	1/2 full	dry	TRASH		
743	5-gal	Plastic	full		PARTS		
744	5-gal	Metal	full		PARTS		
745	5-gal	Metal	full		PARTS		
746	5-gal	Metal	1/2 full	dry	GREEN Paint & Sand		
747	5-gal	Metal	1/2 full	dry	Welding Rods		
748	55-gal	Metal	2/3 full	Wet	Used Oil F17		
749	55-gal	Metal	full	Wet	Used Oil F17	Blue	
750	55-gal	Metal	1/4 full	dry	TRASH F17		
751	55-gal	Metal	ALMOST EMPTY	dry	Welding Rods F17	Cut in HALF	
752	55-gal	Metal	Empty	dry	TRASH F17		
753	55-gal	Metal	1/4 full	dry	TRASH G17	INSIDE SHED	
754	5-gal	Metal	Empty	dry	Empty		
755	5-gal	Metal	Empty	dry	Empty		
756	5-gal	Metal	3/4 full	Wet	Thinner & Paint		
757	5-gal	Metal	1"	Wet	thinner		
758	5-gal	Metal	Empty	dry	Empty		
759	5-gal	Metal	Empty	dry	Empty		
760	5-gal	Metal	1/2 full	Wet	GREEN Paint		
761	5-gal	Metal	3/4 full	Wet	Red Paint		
762	5-gal	Metal	1/4 full	Wet	Thinner and Paint		
763	55-gal	Metal	Empty	dry	TRASH		
764	55-gal	Metal	3/4 full	Wet	Used Xylene E17		
765	55-gal	Metal	Empty	dry	Empty E17	LABELLED XYLENE	
766	55-gal	Metal	Empty	dry	Empty E17	"	
767	55-gal	Metal	Empty	dry	Empty E17	"	
768	5-gal	Metal	Empty	dry	Empty E17	LABELLED M.E.K.	

No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
#586	5 gal	Metal	Full	Dry	Nuts + Screws	By barrels in trash pile	
#587	5 gal	Metal	Full	Dry	Metal + Trash		
#588	5 gal	Metal	Full	Dry	Trash + Dirt	By barrels in trash pile	
#589	5 gal	Metal	Full	Dry	Trash + Dirt	By barrels in trash pile	
#590	5 gal	Metal	1 1/2"	Dry	Dirt + Screws		
#591	55 dem	Metal	Full	Dry	Metal + Trash		
#592	5 gal	Metal	Full	Dry	Trash	By barrels in trash pile	
#593	55 dem	Metal	1/4 full	Dry	Welding Tool		
#594	55 dem	Metal	3/4 full	Dry	Trash		
#595	55 dem	Metal	full	Dry	Trash	Buried (partially) in trash pile	
#596	1/2 dem	Metal	full	Dry	Trash	Crushed	
#597	5 gal	Metal	full	Dry	Trash	Buried on west side of trash pile	
#598	5 gal	Metal	1/4 full	Dry	White Paint	K7	
#599	5 gal	Metal	1/2 full	Wet	Motor Oil		
#600	5 gal	Metal	Empty	Dry	Nothing	Bucket cut on side	
#601	5 gal	Metal	1/3 full	Dry	TAR	No Bottom	
#602	5 gal	Metal	1/2 full	Wet	Hydraulic Oil		
#603	5 gal	Metal	1/4 full	Wet	Oil & Water		
#604	3 gal	Metal	1/2 full	Wet	Yellow Paint		
#605	55 gal	Metal	1/4 full	Wet	Diesel	G11	
#606	55 gal	Metal	1/2 full	Wet	Diesel	F11	Shop Area
#607	55 gal	Metal	1/4 full	Wet	Unkdg lts	F11	Shop Area
#608	55 gal	Metal	Full	Wet	Used Oil	F11	Shop Area
#609	55 gal	Metal	Full	Wet	Used Oil	F11	Shop Area
#610	55 gal	Metal	Full	Wet	New Oil	F11	Shop Area
#611	55 gal	Metal	1/2 full	Wet	Used Oil	F11	Shop Area
#612	55 gal	Metal	1"	Wet	GREASE OIL		
#613	55 gal	Metal	1/2 full	Dry	TRASH	F11	
#614	55 gal	Metal	1"	Wet	GREASE		
#615	5 gal	Metal	Full	Wet	Hydraulic	F11	
#616	5 gal	Plastic	Full	Wet	TRANSMISSION Fluid		
#617	55 gal	Metal	1/2 full	Dry	TRASH		
#618	55 gal	Metal	1/4 full	Wet	Hydraulic Oil		
#619	55 gal	Metal	Full	Dry	LUBRICANT (GREASE)		
#620	55 gal	Metal	Full	Wet	Motor Oil		
#621	55 gal	Metal	Full	Wet	Motor Oil		
#622	5 gal	Metal	1/4 full	Wet	Paints & GREASE		
#623	5 gal	Plastic	Empty	Dry	Oil		
#624	5 gal	Plastic	1/4 full	Wet	Hydraulic Oil		
#625	55 gal	Metal	1/4	Wet	Hydraulic Oil		
#626	55 gal	Metal	Full	Wet	Used Oil		
#627	55 gal	Metal	Empty	Dry	Motor Oil		
#628	55 gal	Metal	Full	Wet	Motor Oil		
#629	55 gal	Metal	Empty	Dry	Used Oil		
#630	55 gal	Metal	Empty	Dry	Used Oil		

No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drm)		(Actual)				
L3 #541	5 Gal	Metal	3/4 full	Wet	Oil		
#542	Qt	Metal	Empty	Dry	Paint Thinner		Box 2
#543	Qt	Metal	Empty	Dry	Sticker Thinner		Box 2
#544	5 Gal	Metal	1/2 full	Wet	Tar		
#545	5 Gal	Metal	1/2 full	Dry	Tar		
#546	5 Gal	Metal	1/2 "	Dry	Black Paint		
L1 #547	55 drum	Metal	Full	Wet	"Damp Saw"		
#548	55 drum	Metal	Full	Wet	Hydraulic Oil		
#549	55 drum	Metal	Full	Wet	Gray Oily Liquid		
#550	55 drum	Metal	Full	Wet	Hydraulic Oil		
#551	55 drum	Metal	Empty	Dry	No ends		
L4 #552	5 gal	Metal	Full	Wet	Water - Sealer	Unknown	
#553	5 gal	Metal	1/4 full	Wet	Orange, thick liquid	Unknown	
#554	1/2	Metal	Empty	Dry	Small bottle	Scrap cap	
#555	5 gal	Poly	Empty	Dry			
#556	5 gal	Metal	Full	Wet	Xyloft		
#557	1/2 55 drum	Metal	1/4 full	Wet	Sealer		
#558	5 gal	Metal	3/4 full	Dry	Metal in a Red Paint Can		
#559	5 gal	Metal	1/4 full	Dry	Metal in can		
#560	5 gal	Metal	1/2 full	Dry	"		
#561	5 gal	Metal	1/2 full	Dry	"		
#562	5 gal	Metal	1/2 full	Dry	"		
#563	5 gal	Metal	3/4 full	Dry	"		
#564	5 gal	Metal	1/2 full	Dry	"		
#565	5 gal	Metal	3/4 full	Dry	"		
45 #566	55 drum	Metal	1/2 full	Dry	Metal Scraps		
#567	55 drum	Metal	Empty	Dry	Metal Scraps		
#568	55 drum	Metal	1/2 full	Dry	Metal Scraps		
5 #569	55 drum	Metal	full	Dry	Sand		
#570	55 drum	Metal	full	Dry	Sand		
#571	5 gal	Metal	Empty	Dry	Green Paint		
#572	5 gal	Metal	Empty	Dry	Seal Coat	Spilled	
#573	5 gal	Metal	Empty	Dry		Shot full of holes	
#574	5 gal	Metal	Empty	Dry	Xyloft		
#575	5 gal	Metal	Empty	Dry	No ends		
#576	1 gal	Metal	1/2 full	Wet	Green Paint	Red in can	
#577	5 gal	Metal	1/2 full	Dry	Gray Tar Paint		
#578	1 gal	Metal	1/4 full	Wet	Maroon Paint		
#579	5 gal	Metal	Empty	Dry	Oil		
#580	1 gal	Metal	Full	Wet	Red Paint		
#581	5 gal	Metal	Empty	Dry	Motor Oil		
#582	5 gal	Metal	3/4 full	Dry	Dark Cores		
#583	5 gal	Plastic	Empty	Dry	Motor Oil		
#584	5 gal	Metal	1/2 full	Dry	Red Paint & Thinner		
#585	5 gal	Plastic	1/2 full	Wet	Motor Oil		

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Sheet 1 of		CIP Container Inventory				Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drm)		(Actual)				
677	drum	Metal	Full	Wet	Used Oil		
678	drum	Metal	full	Wet	Glycerol		
679	drum	Metal	1/4 full	Wet	Used Oil		
680	drum	Metal	1/8 full	Wet	Used Oil		
681	drum	Metal	full	Wet	Used Oil		
682	drum	Metal	1/4 full	Wet	Used Oil		
683	drum	Metal	3/4 full	Wet	Glycerol		
684	drum	Metal	full	Wet	Used Oil		
685	drum	Metal	1/2 full	Wet	Glycerol		
686	drum	Metal	1/4 full	Wet	Used Oil		
687	drum	Metal	full	Wet	Used Oil		
688	drum	Metal	3/4 full	Dry	Concrete		
689	55-gal	Metal	3/4 full	Wet	Oil		
690	55-gal	Metal	3/4 full	Wet	Used Oil		
691	55-gal	Metal	1/2 full	Wet	Used Oil		
692	55-gal	Metal	1/2 full	Wet	Used Oil		
693	55-gal	Metal	full	Wet	Used Oil		
694	55-gal	Metal	1/2 full	Wet	Used Oil		
695	55-gal	Metal	1/4 full	Wet	Used Oil		
696	55-gal	Metal	Empty	Dry	Unknown (No Odor)		
697	55-gal	Metal	full	Wet	Used Oil		
698	55-gal	Metal	full	Wet	Used Oil		
699	55-gal	Metal	full	Wet	Used Oil		
700	55-gal	Metal	full	Wet	Used Oil		
701	55-gal	Metal	3/4	Wet	Used Oil		
702	55-gal	Metal	full	Wet	Used Oil		
703	55-gal	Metal	full	Wet	Used Oil		
704	55-gal	Metal	full	Wet	Used Oil		
705	55-gal	Metal	Empty	Dry	Used Oil		
706	55-gal	Metal	Empty	Dry	Used Oil		
707	55-gal	Metal	Empty	Dry	Unknown (No Odor)		
708	55-gal	Metal	full	Wet	Used Oil		
709	55-gal	Metal	3/4 full	Wet	Used Oil		
710	55-gal	Metal	3/4 full	Wet	Used Oil		
711	55-gal	Metal	3/4 full	Wet	Used Oil		
712	55-gal	Metal	full	Wet	Used Oil		
713	55-gal	Metal	full	Wet	Used Oil		
714	55-gal	Metal	full	Wet	Used Oil		
715	drum	Metal	3/4 full	Dry	Concrete		
716	55-gal	Metal	1/2 full	Wet	Used Oil		
717	55-gal	Metal	full	Wet	White Paint		
718	55-gal	Metal	3/4 full	Wet	Used Oil		
719	55-gal	Metal	full	Wet	Used Oil		
720	55-gal	Metal	full	Wet	Used Oil		
721	55-gal	Metal	1/4 full	Wet	Used Oil		
722	55-gal	Metal	1/2 full	Wet	Used Oil		

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VACANT LAND	V L	V L	VACANT LAND	F-1 WASH	WASH	VACANT LAND	VACANT LAND (FENCE)	VACANT LAND	E-1 VACANT LAND
V L	V L	V L	VACANT LAND	WASH	WASH	VACANT LAND	VACANT LAND (FENCE)	VACANT LAND	VACANT LAND
V L	V L	V L	V L	WASH	WASH	VACANT LAND	VACANT LAND (FENCE)	CABLE SPUR	VACANT LAND
V L	V L	V L	V L	WASH	WASH	VACANT LAND	VACANT LAND (FENCE)	VACANT LAND	VACANT LAND
V L	V L	VACANT LAND	V L	WASH	WASH	VACANT LAND	VACANT LAND (FENCE)	VACANT LAND (FENCE)	VACANT LAND (FENCE)
V L	V L	VACANT LAND	WASH	F-2 WASH	WASH	VACANT LAND	VACANT LAND	VACANT LAND	E-2 VACANT LAND
V L	V L	VACANT LAND	WASH	WASH	WASH	VACANT LAND	VACANT LAND	VACANT LAND	VACANT LAND
V L	V L	VACANT LAND	WASH	WASH	WASH	VACANT LAND	VACANT LAND	VACANT LAND	VIS QUEEN
VACANT LAND	V L	VACANT LAND	WASH	WASH	WASH	VACANT LAND	VACANT LAND	VACANT LAND	
DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD	WASH	VACANT LAND	VACANT LAND	VACANT LAND	USED TIRES

CIP
Yard Cleanup

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Farmington, NM

ct No.: 92245-002

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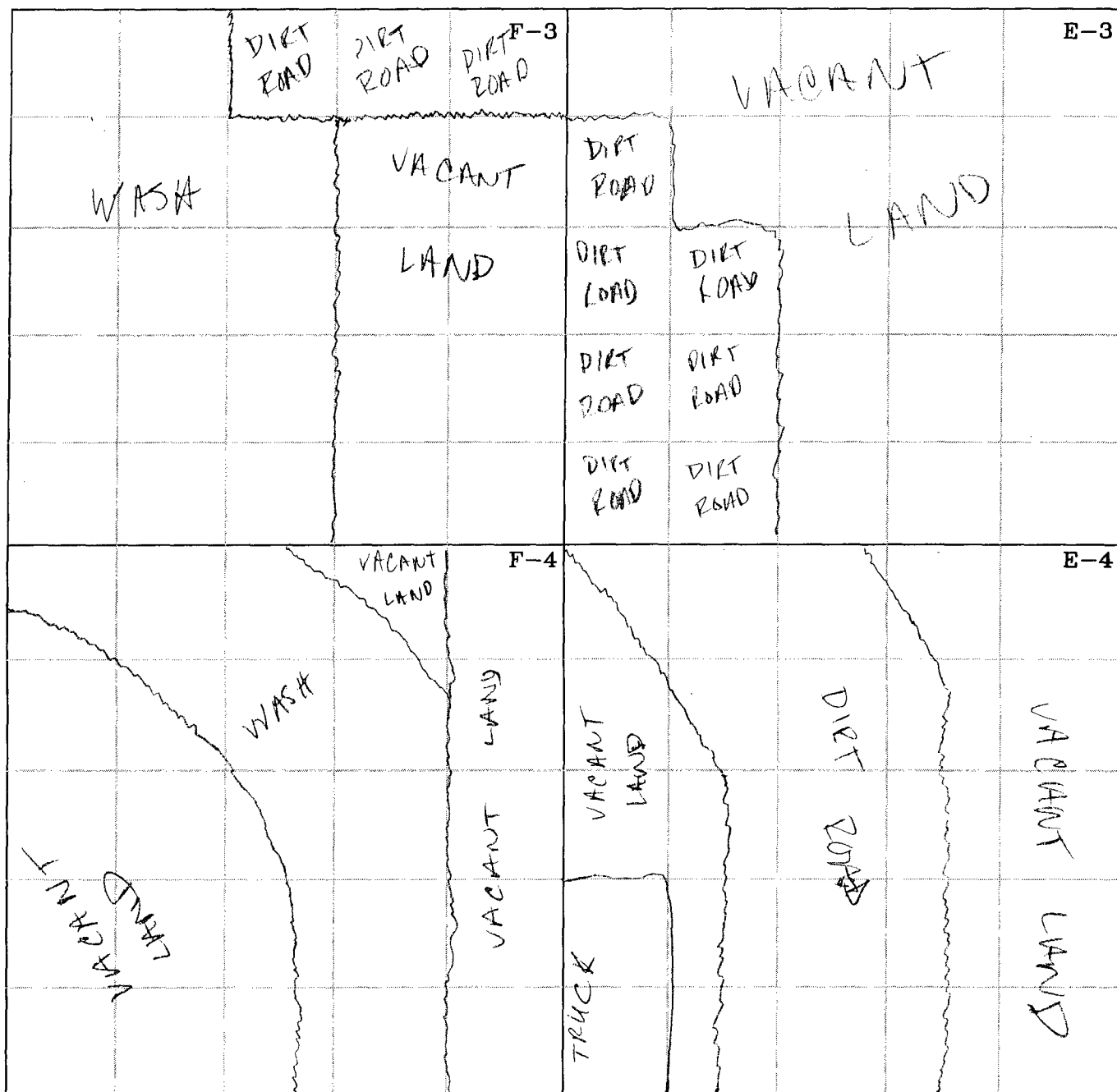
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Figure 2

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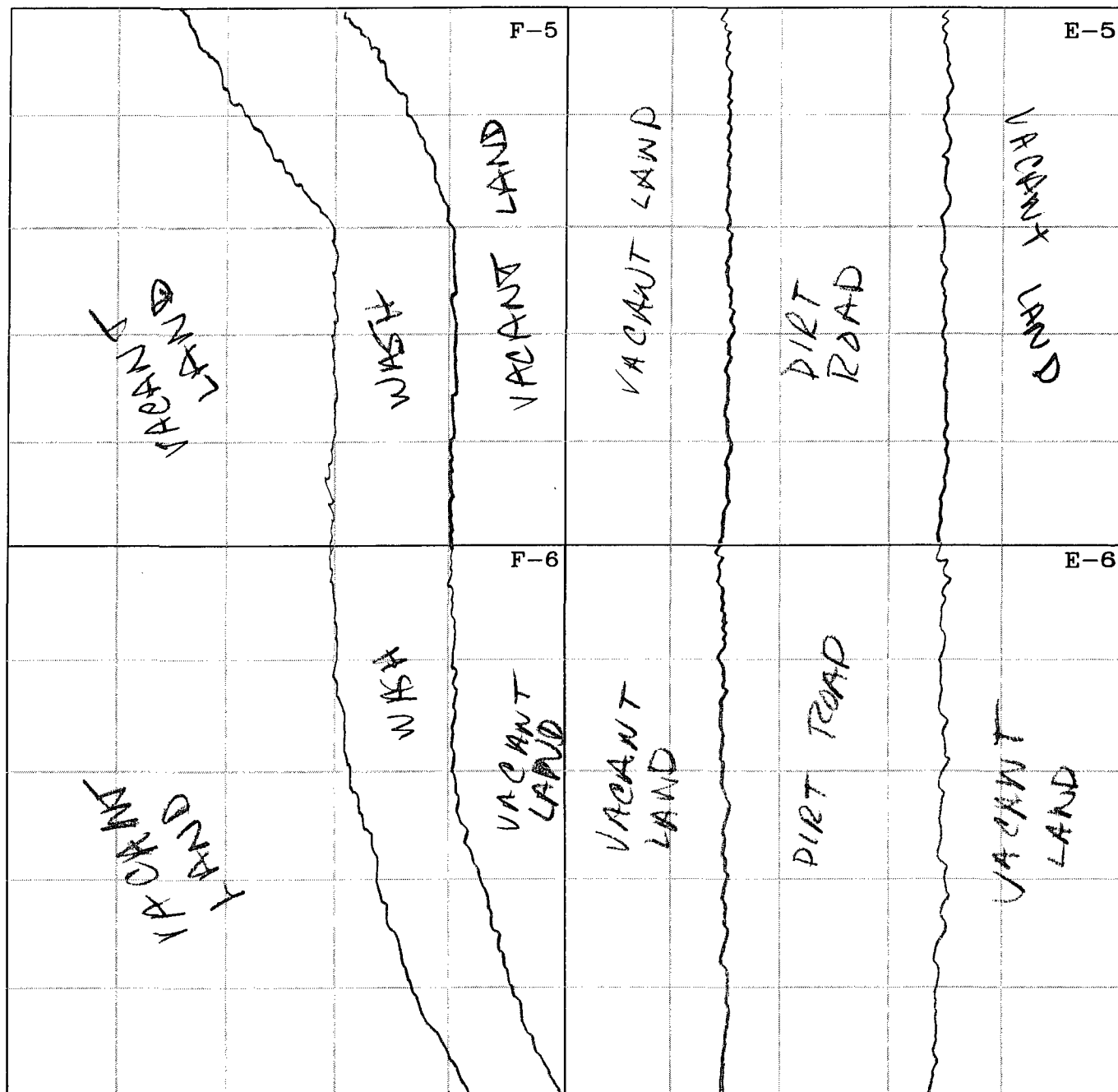
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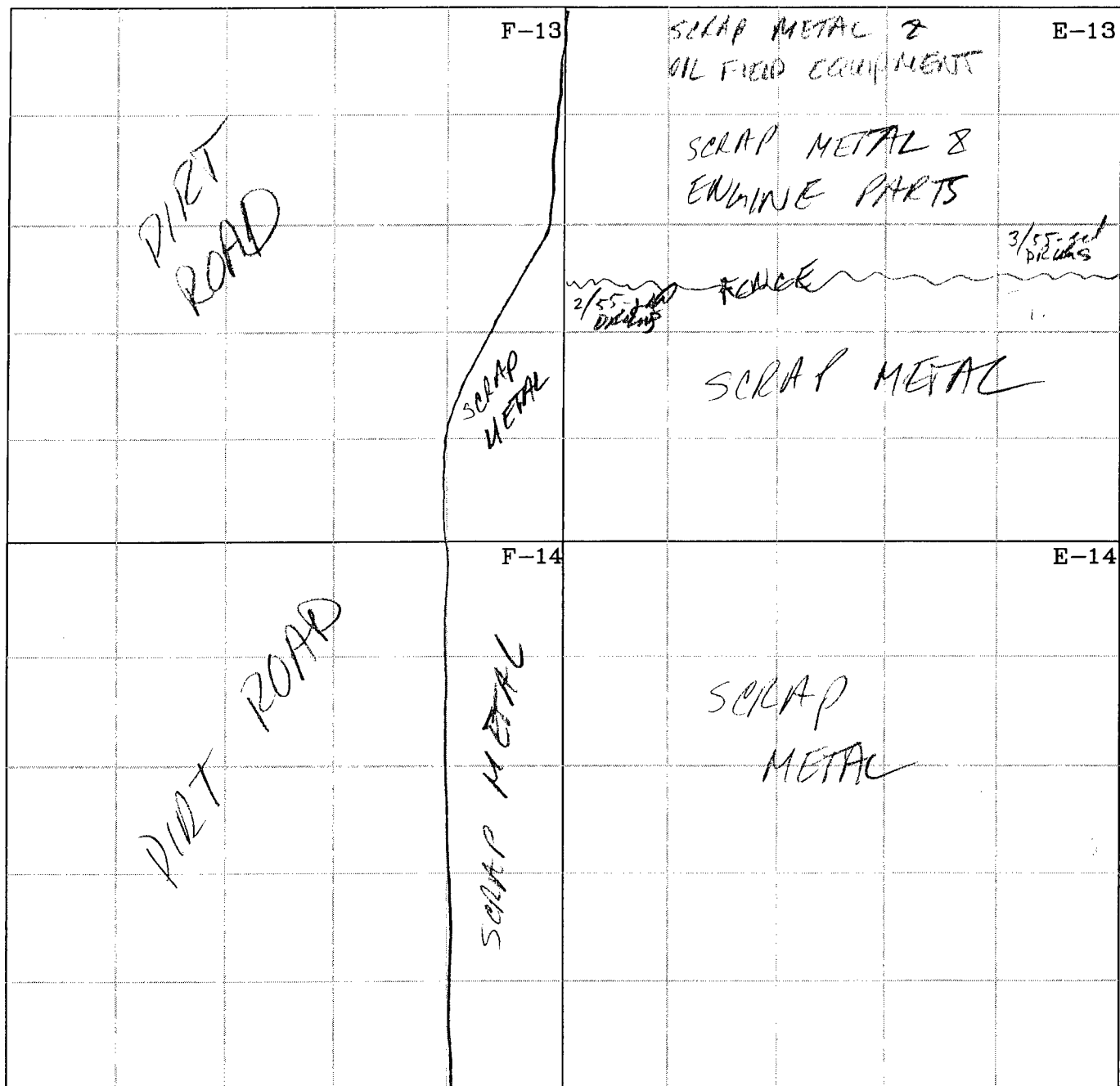
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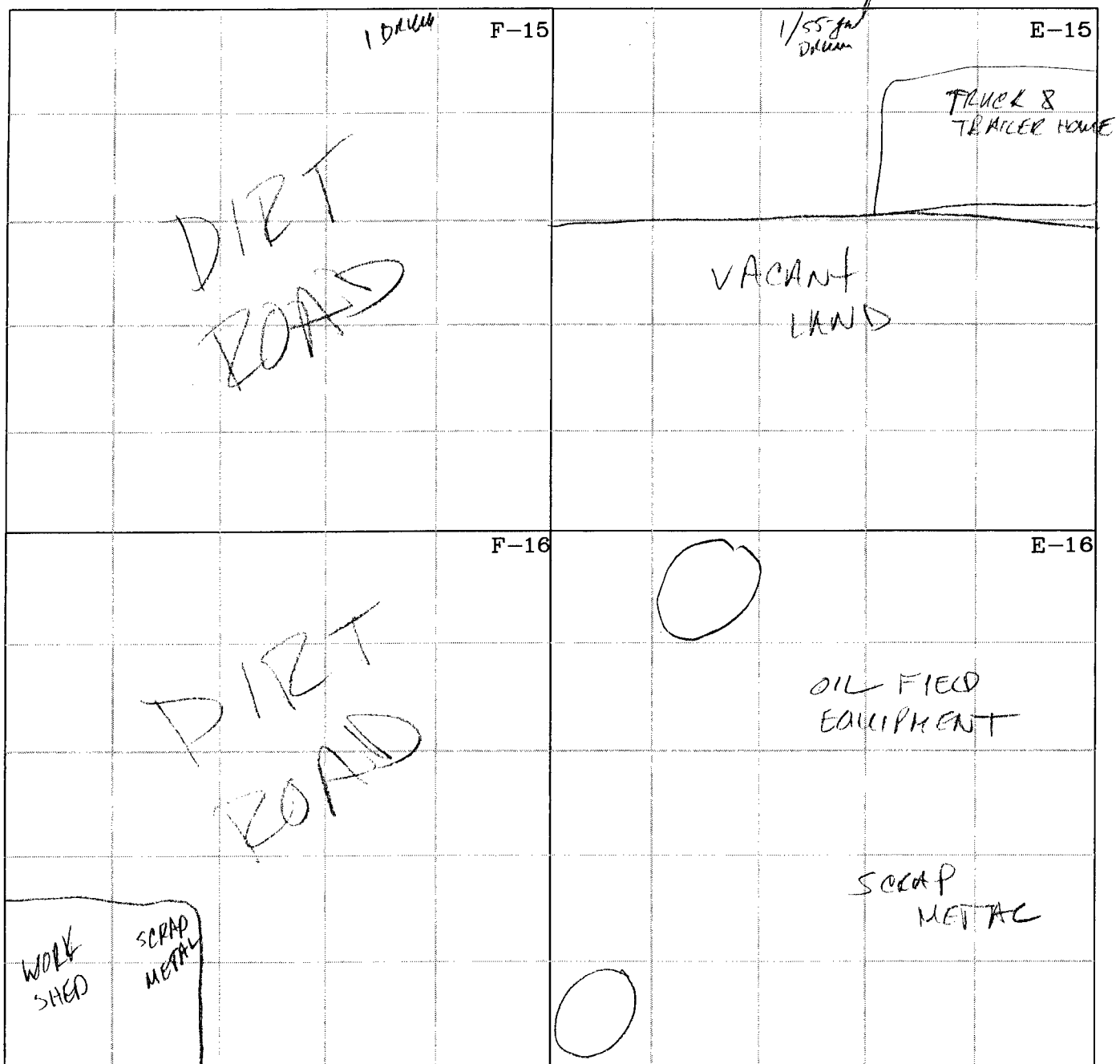
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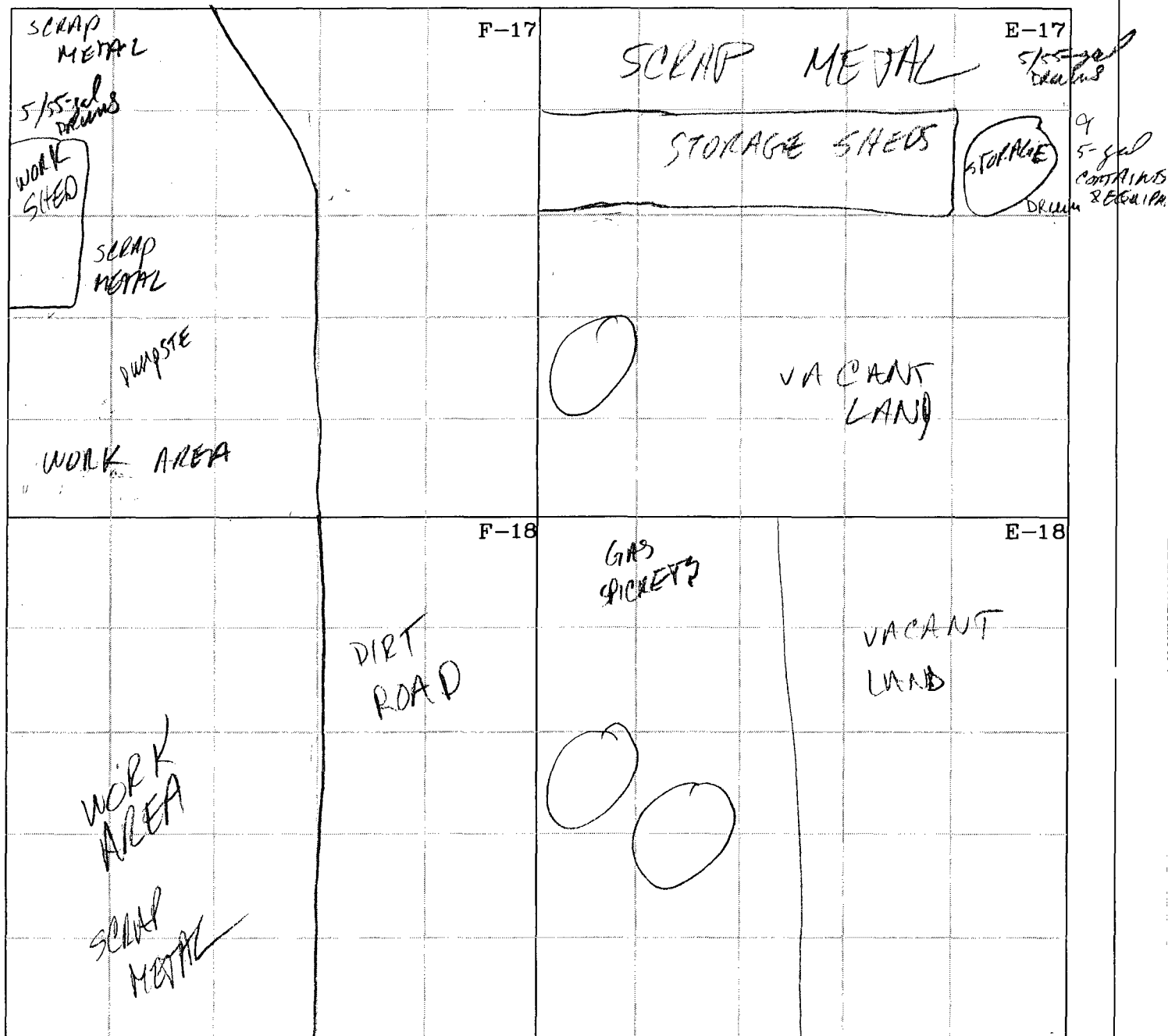
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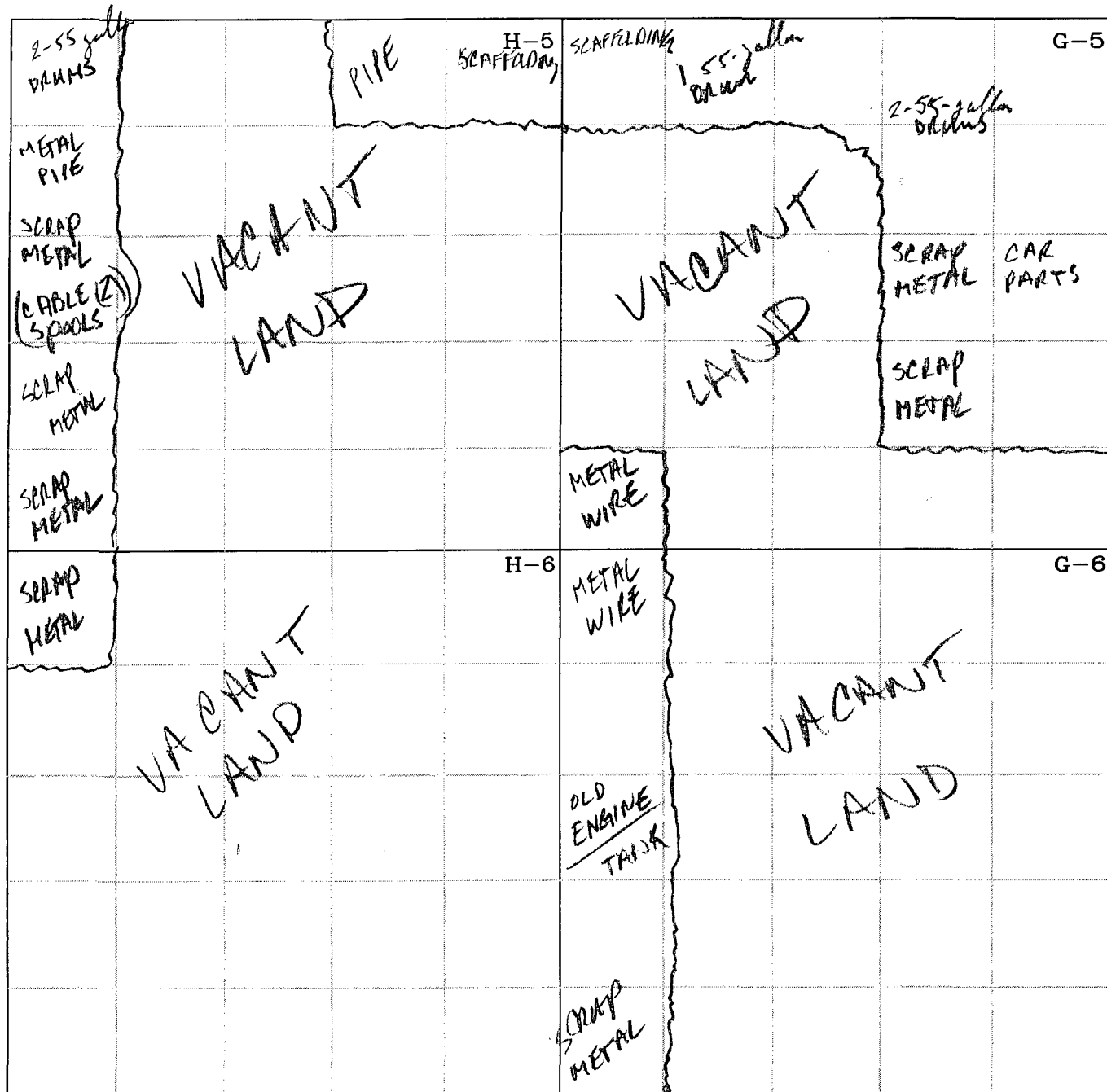
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	F-19	4 TIRES	E-19
DIRT ROAD		ABOVE GROUND STORAGE TANK	4 TIRES SCRAP METAL SCRAP METAL
DIRT ROAD	F-20		E-20 SCRAP METAL

<p>CIP Yard Cleanup</p> <p>Field Worksheets #51 Road 5570 Farmington, NM</p> <p>Project No.: 92245-002</p>	<p>Envirotech Inc.</p> <hr/> <p>Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico</p>	<p>Grid Sheets</p> <table border="1"> <tr> <td data-bbox="1174 1853 1356 1938">Figure 2</td> <td data-bbox="1356 1853 1571 1938">Date: 05/01</td> </tr> <tr> <td data-bbox="1174 1938 1356 2017">DRW: HMB</td> <td data-bbox="1356 1938 1571 2017">PRJ MGR: HMB</td> </tr> </table>		Figure 2	Date: 05/01	DRW: HMB	PRJ MGR: HMB
Figure 2	Date: 05/01						
DRW: HMB	PRJ MGR: HMB						



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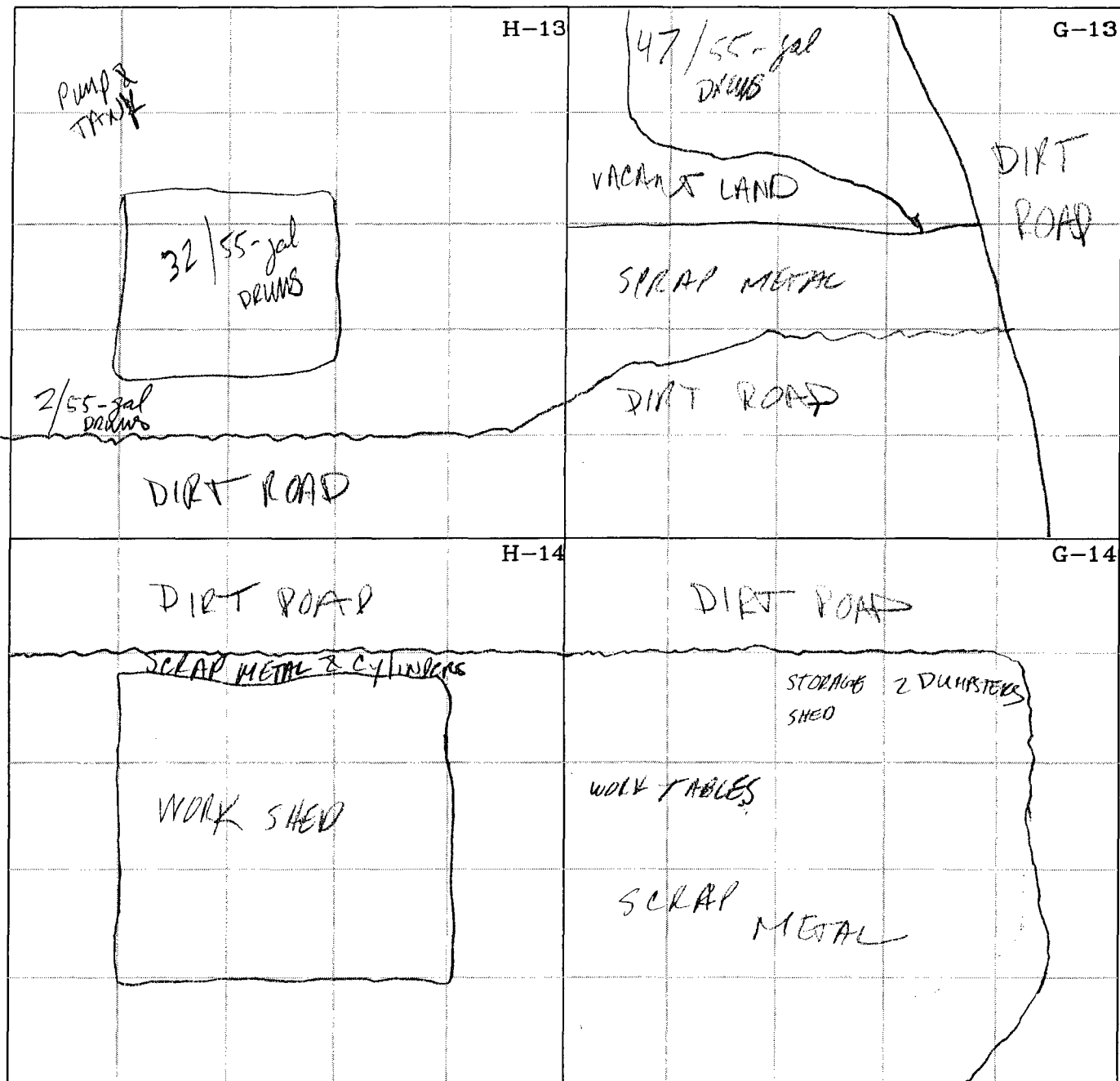
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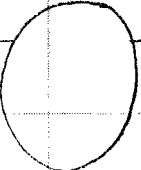
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				H-15					G-15
DIRT ROAD					DIRT ROAD				
				H-16					G-16
DIRT ROAD					DIRT ROAD				
WORK SHED & AREA				CEMENT SLAB		CEMENT SLAB		SCRAP METAL & CYLINDERS	

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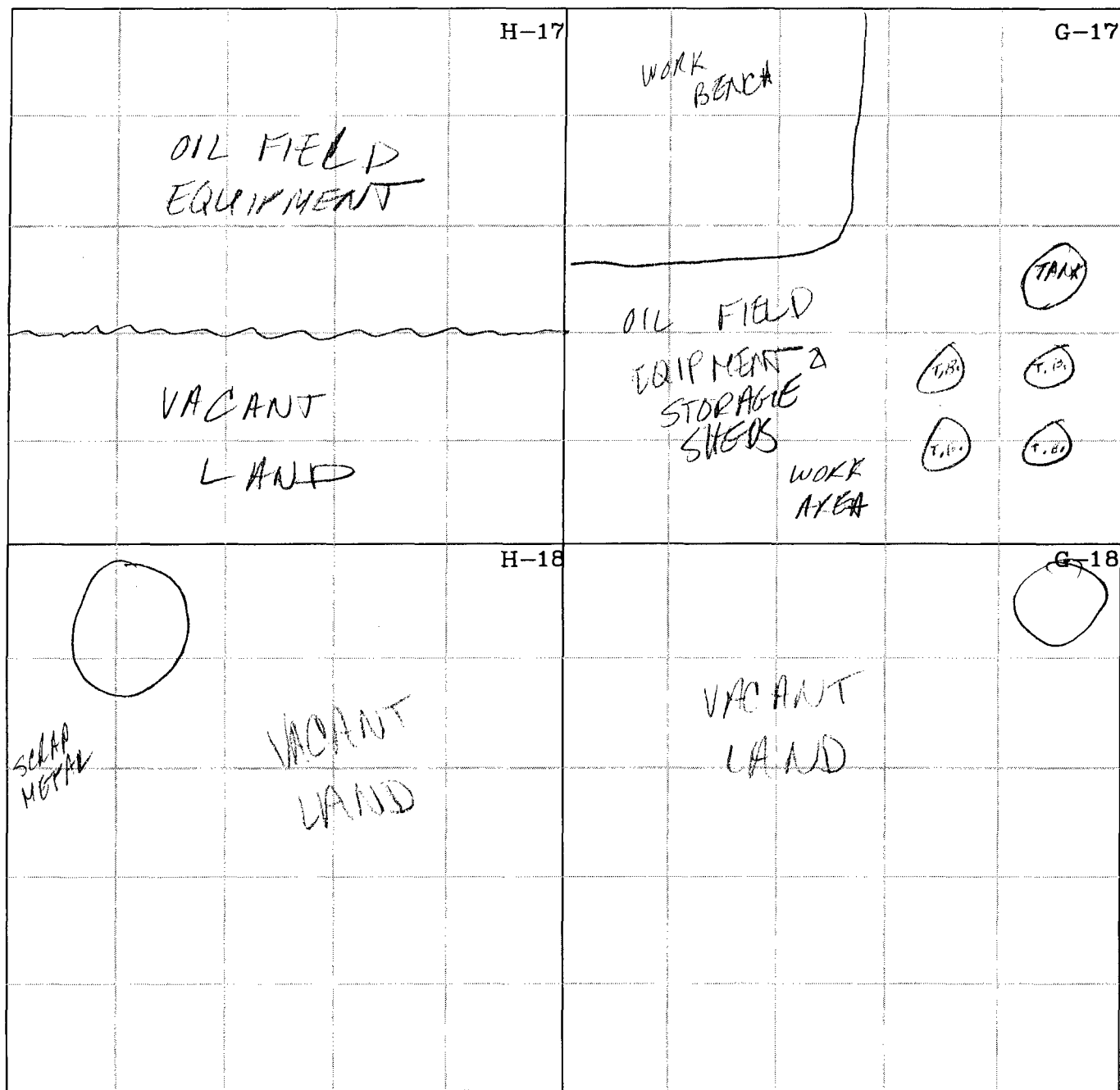
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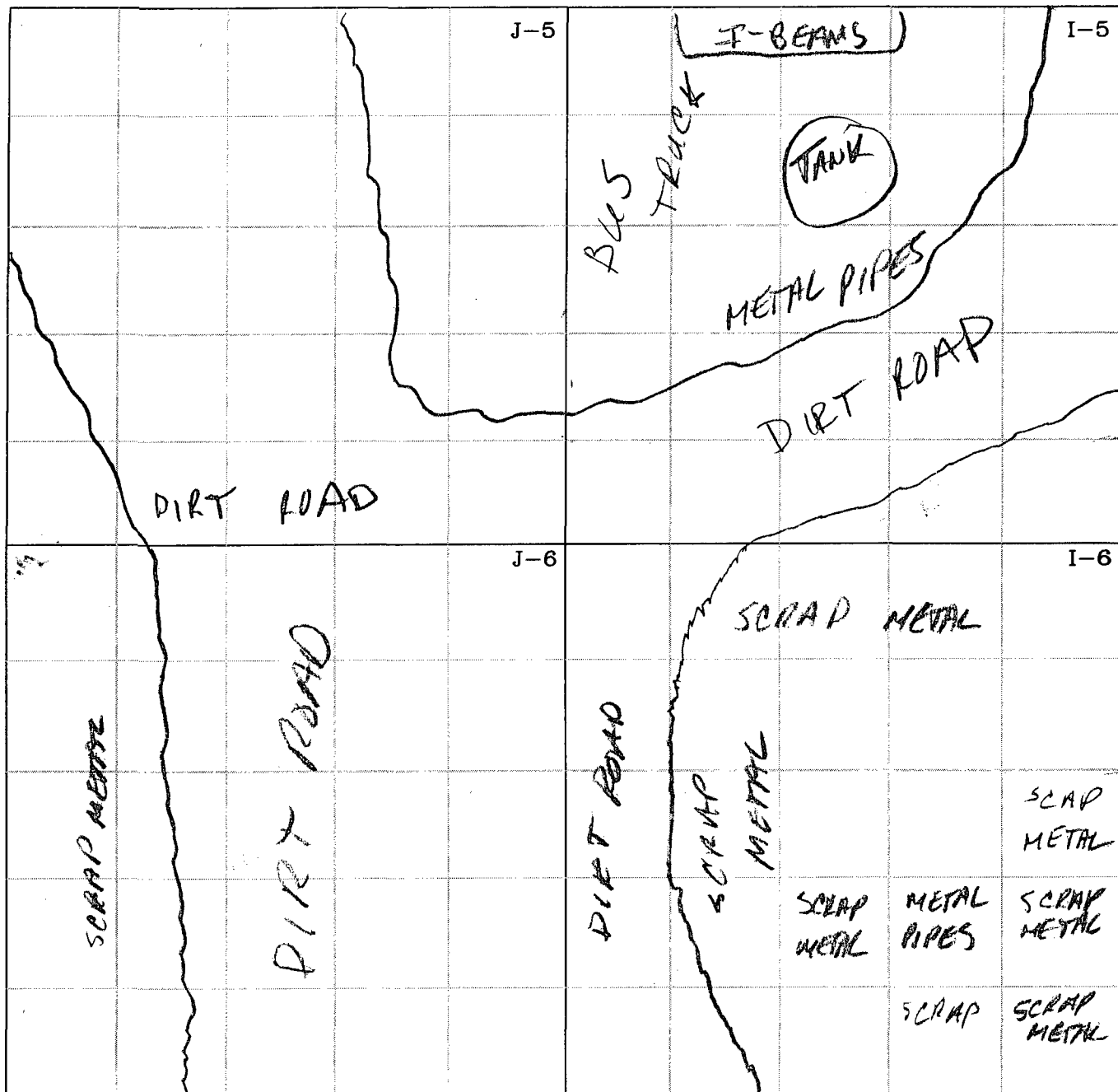
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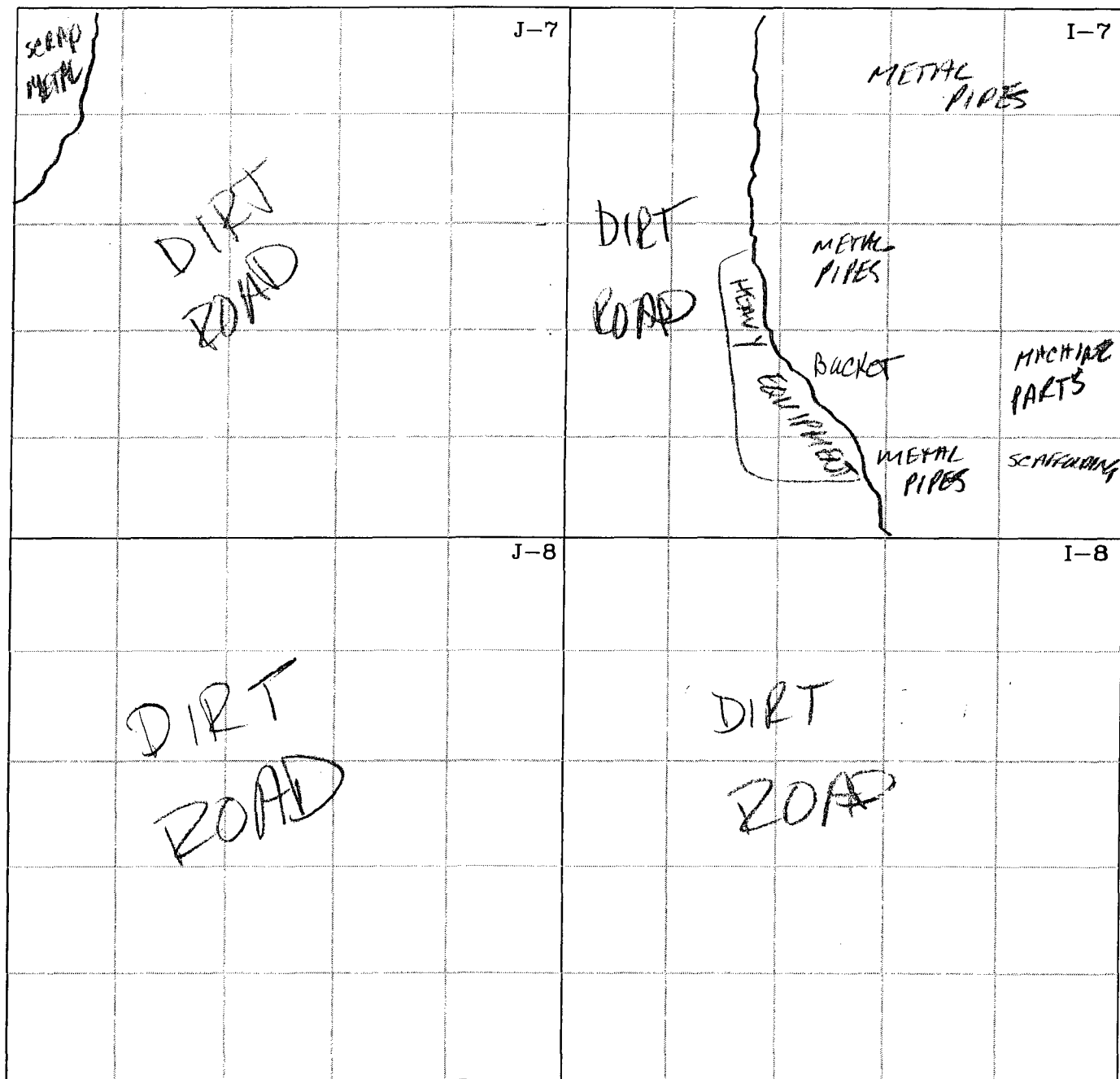
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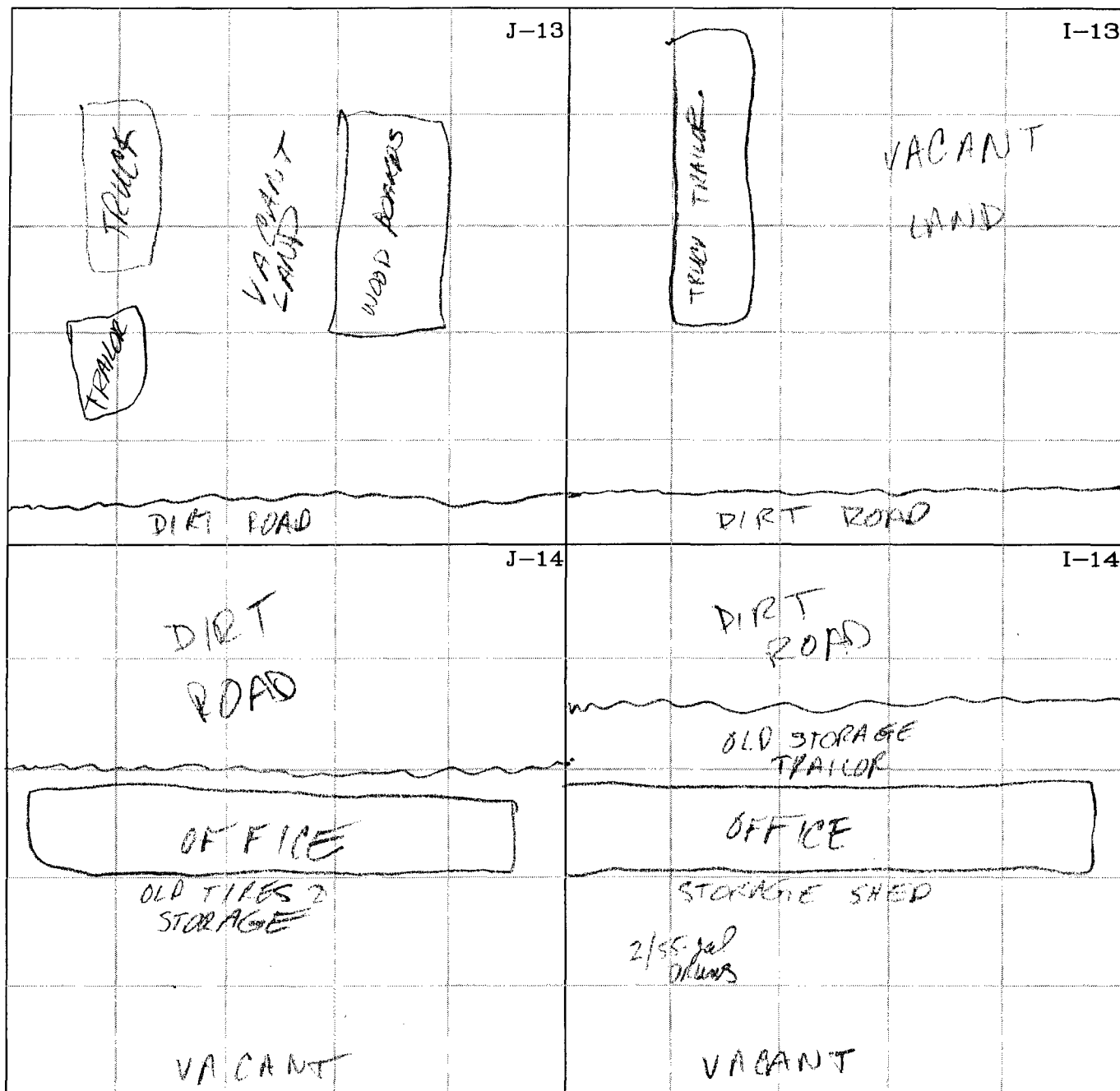
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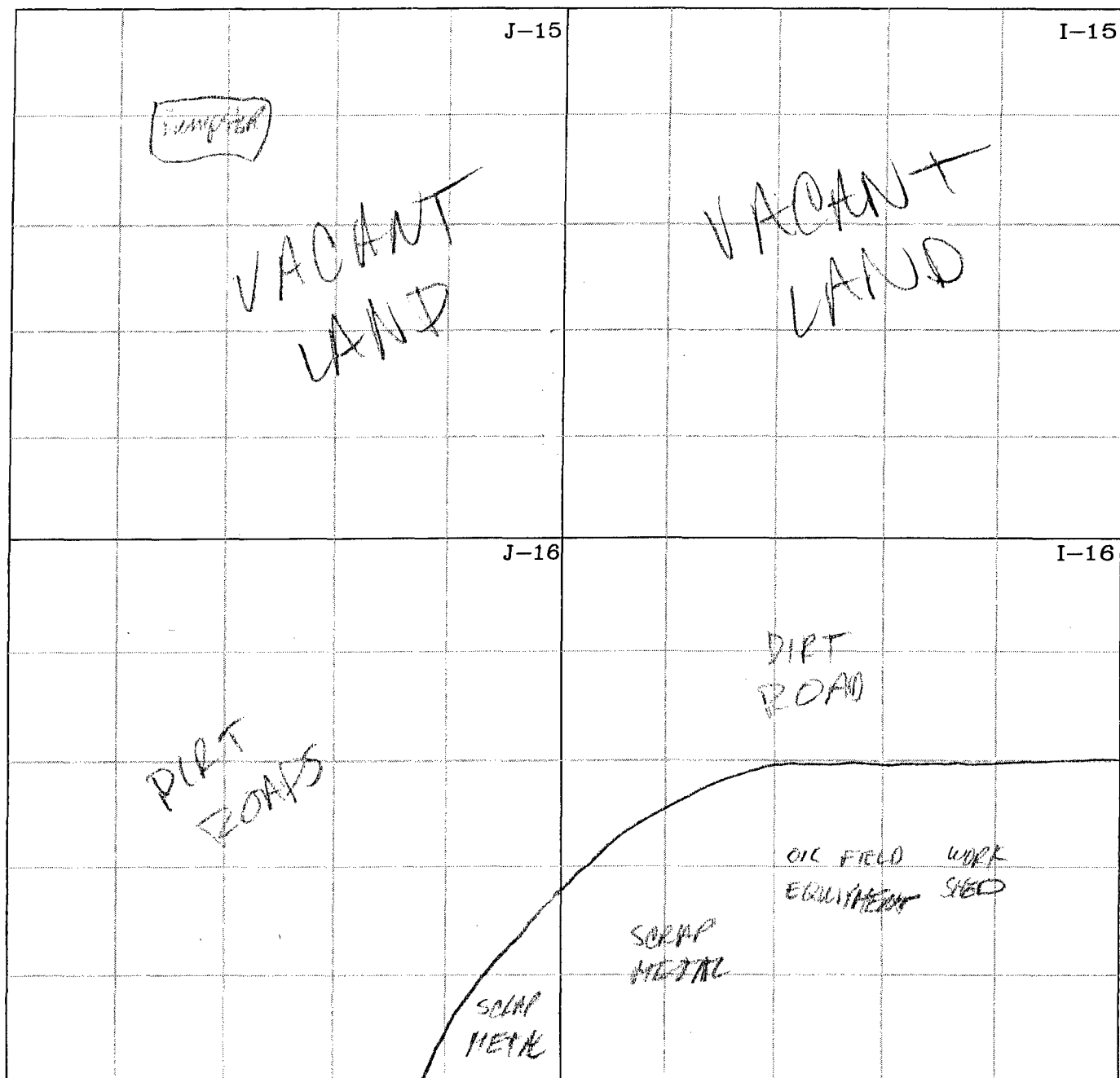
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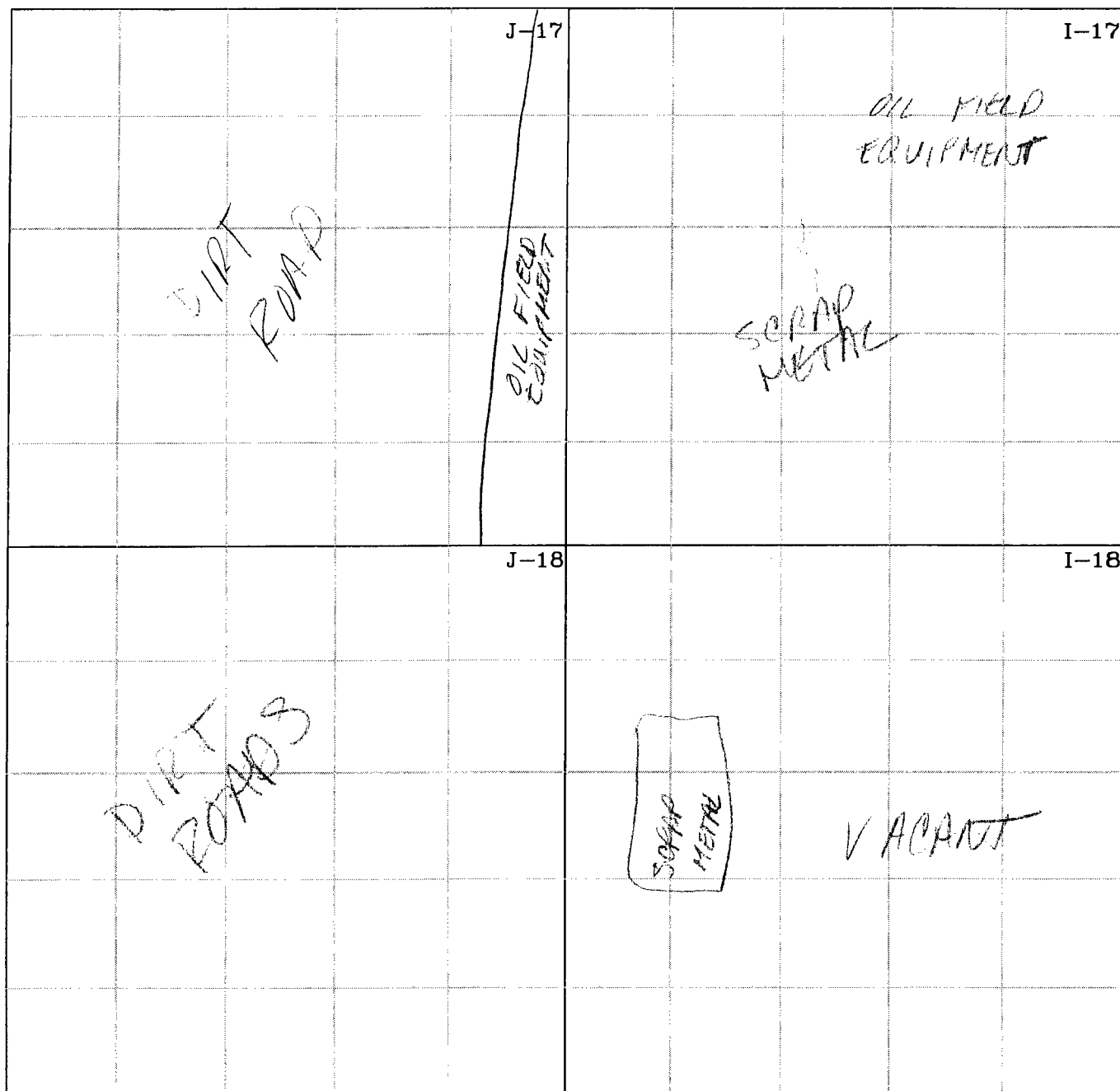
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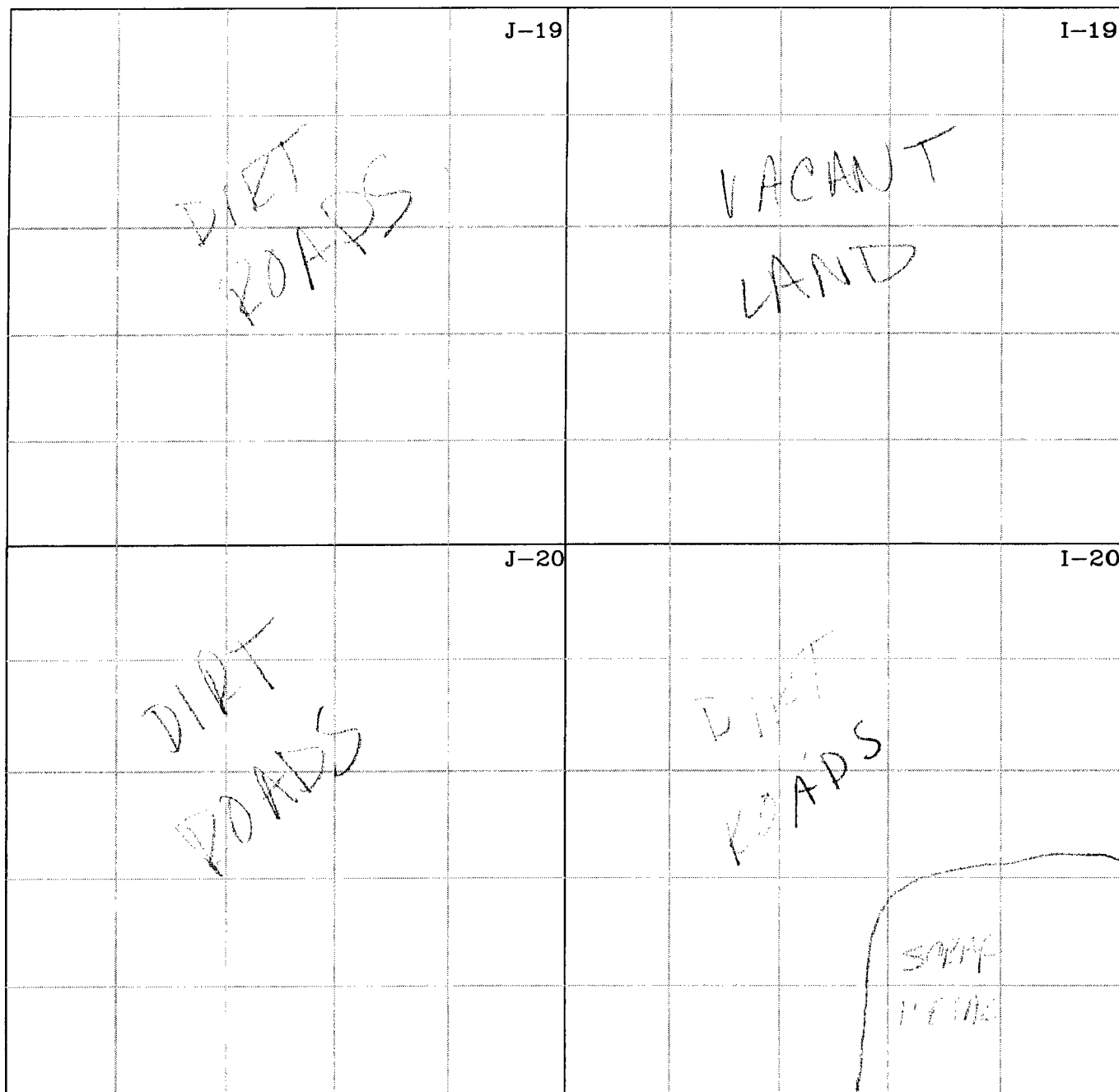
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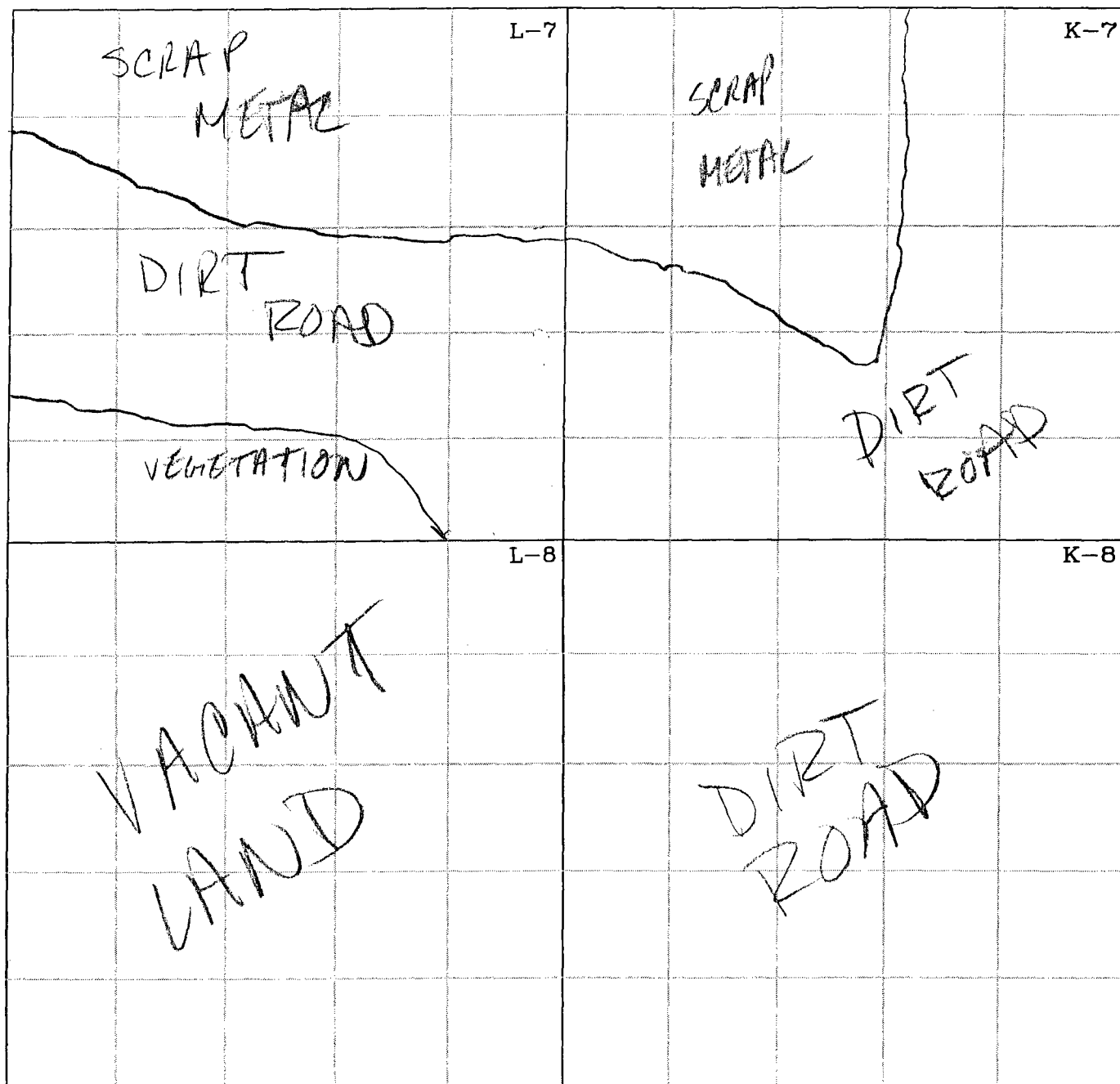
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OLD TRAILER HITCH SCRAP METAL & PARTS	OLD TRAILER HITCH SCRAP METAL & PARTS	4-1/2 DRUMS SCRAP METAL	NO VESSELS	OIL L-1 FIELD EQUIP. (55-GALLON DRUM w/ SCRAP)	14 DRUMS SEALED SOIL	SCRAP METAL (55-GALLON DRUM w/ SCRAP)	SCRAP METAL	OLD PUMP	SCRAP METAL K-1 (OLD CHAIN LINK FENCE)
SCRAP METAL ENGINE PARTS	SCRAP METAL CABLE	OIL FIELD EQUIPMENT	SCRAP METAL	(OLD SIGNS) METAL TIRE RIMS (2 TIRE)	INDUSTRIAL POOL & PILE OF OLD METALS	(12) 5-GAL CONTAINERS SCRAP METAL	(CLAY) BRICKS CINDER BLOCKS	SCRAP METAL ENGINE PARTS (OLD WAGON 1 WHEEL)	SCRAP METAL
OLD TRAILER	OLD TRAILER	OIL FIELD EQUIPMENT CABLE	OIL FIELD EQUIPMENT SCRAP METAL	WOODEN PALATE (14 5-gallon CONTAINERS)	OLD STORAGE TANK & NUTS & BOLTS	SCRAP METAL & OIL FIELD EQUIPMENT	SCRAP METAL	SCRAP METAL	OLD EQUIPMENT
OLD TRUCK TRAILER	OLD TRUCK TRAILER	OIL FIELD EQUIPMENT DEBRIS	OIL FIELD EQUIPMENT	(14 5-GALLON CONTAINERS) OIL FIELD EQUIPMENT	OIL FIELD EQUIPMENT	OLD STORAGE TANK	NO VESSELS	NO VESSELS	OLD EQUIPMENT
SCRAP METAL	OIL FIELD EQUIPMENT (55-gallon DRUM)	OIL FIELD EQUIPMENT SCRAP METAL	OIL FIELD EQUIPMENT	OIL FIELD EQUIPMENT	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD
OLD TRUCK TRAILER	SCRAP METAL	.	OIL FIELD EQUIPMENT SCR	OIL L-2 FIELD EQUIPMENT	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT K-2 ROAD
OLD TRACTOR PARTS TIRES	OIL FIELD EQUIPMENT PARTS DEBRIS	OIL FIELD EQUIPMENT	I-BEAMS OLD FILTERS	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD	OLD TIRES
TIRES (SCRAP METAL) (6 5-gallon CONTAINER)	NUMEROUS 5-gallon CONTAINER	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD	NO VESSELS	OLD VOLVO 215'	OLD TIRES
SCRAP METAL	TIRE & DEBRIS SCRAP METAL	DIRT ROAD	DIRT ROAD	DIRT ROAD	DIRT ROAD	VACANT LAND	VACANT LAND		OLD TIRES
SCRAP METAL	(5-gallon CONTAINER LIDS) CINDER BLOCKS	REFRIGERATOR 5 GALLON CONTAINER	DIRT ROAD	DIRT ROAD	(OLD FENCE) WIRE TRUCK	VACANT LAND	VACANT LAND	NO VESSELS	OLD TIRES

<p>CIP Yard Cleanup</p> <p>Field Worksheets #51 Road 5570 Farmington, NM</p> <p>Project No.: 92245-002</p>	<p>Envirotech Inc.</p> <p>Environmental Scientists & Engineers</p> <p>5796 US Highway 64 Farmington, New Mexico</p>	Grid Sheets	
		Figure 2	Date: 05/01
		DRW: HMB	PRJ MGR: HMB



CIP
Yard Cleanup

Field Worksheets
#51 Road 5570
Farmington, NM

Project No.: 92245-002

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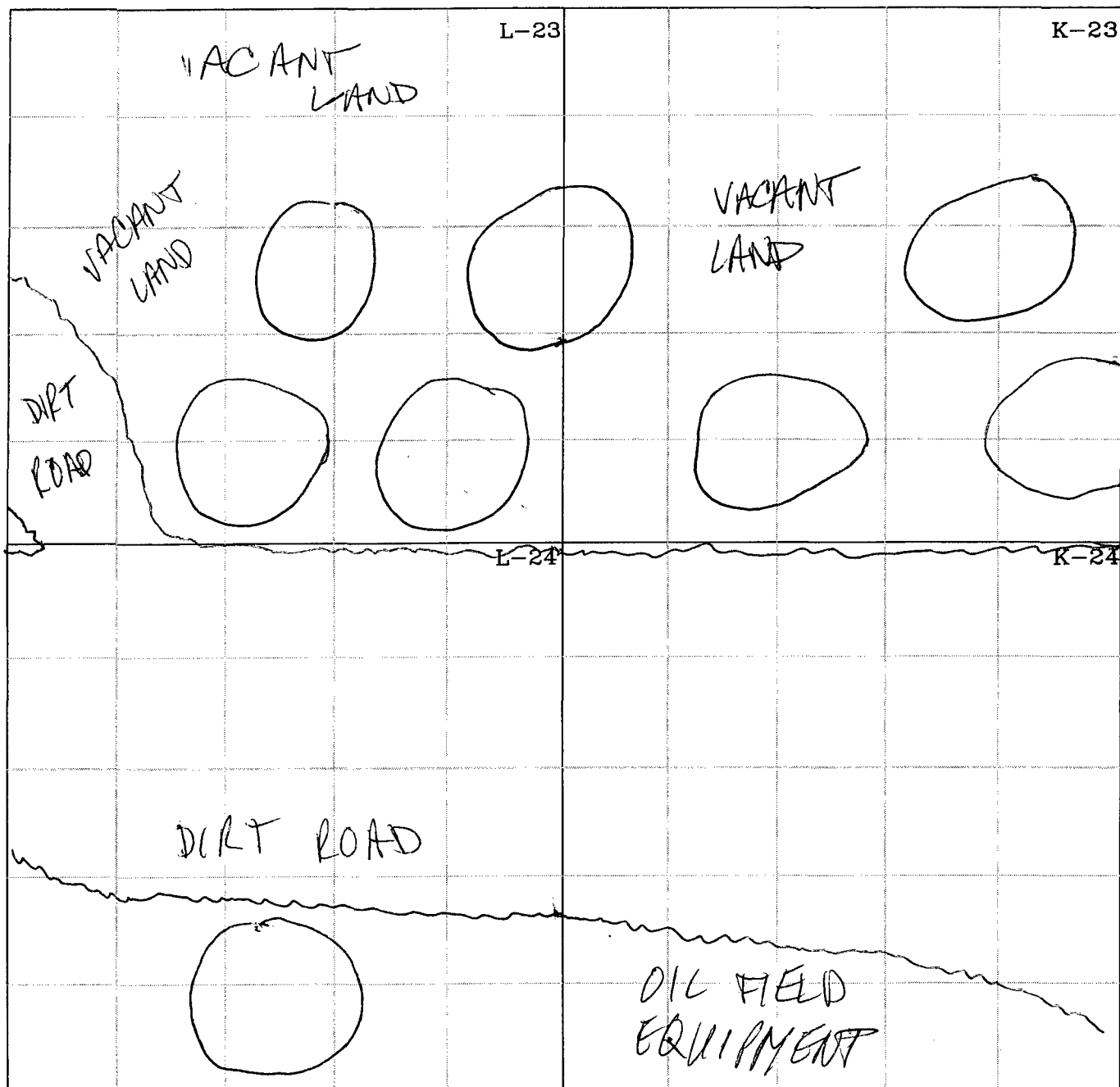
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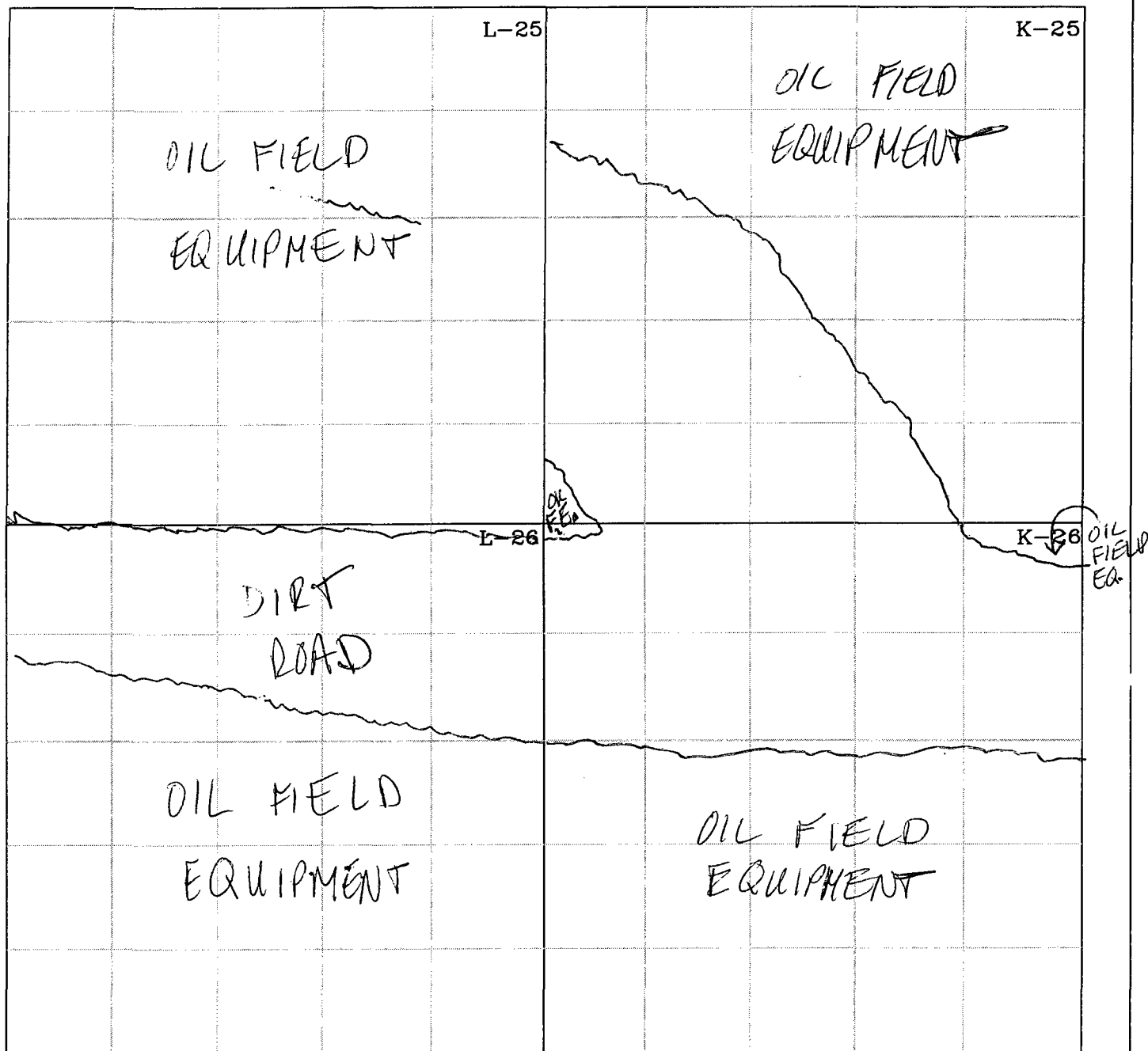
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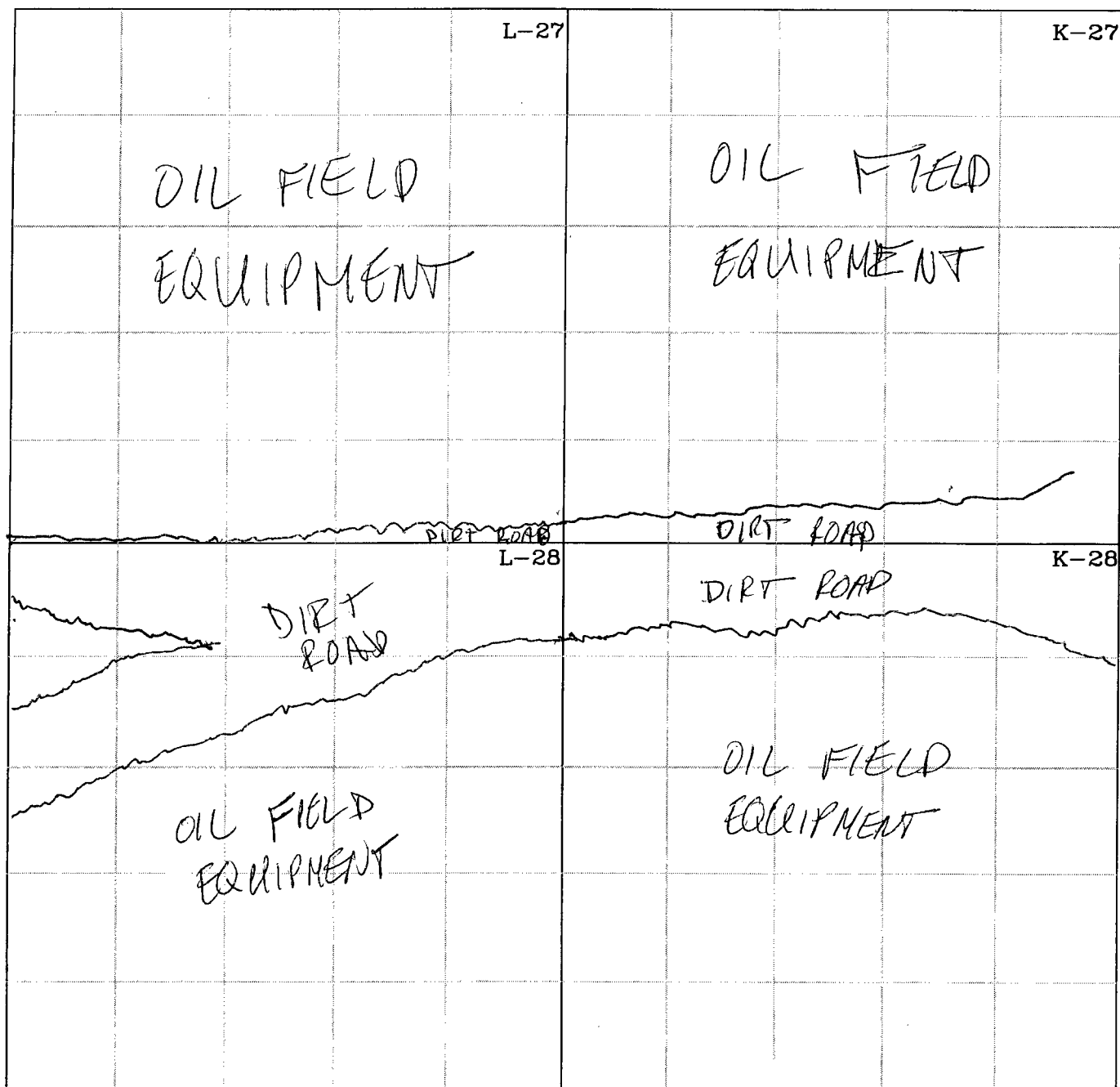
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<p style="text-align: right;">N-7</p> <p style="text-align: center;">DIRT ROAD</p>	<p style="text-align: right;">M-7</p> <p style="text-align: center;">DIRT ROAD</p>
<p style="text-align: center;">VACANT LAND</p>	<p style="text-align: center;">VACANT LAND</p>
<p style="text-align: right;">N-8</p> <p style="text-align: center;">VACANT LAND</p>	<p style="text-align: right;">M-8</p> <p style="text-align: center;">VACANT LAND</p>
<p style="text-align: center;">OIL FIELD EQUIPMENT</p> <p style="text-align: right;">(CUT 55-gallon Drums)</p>	<p style="text-align: center;">OIL FIELD EQUIPMENT</p>

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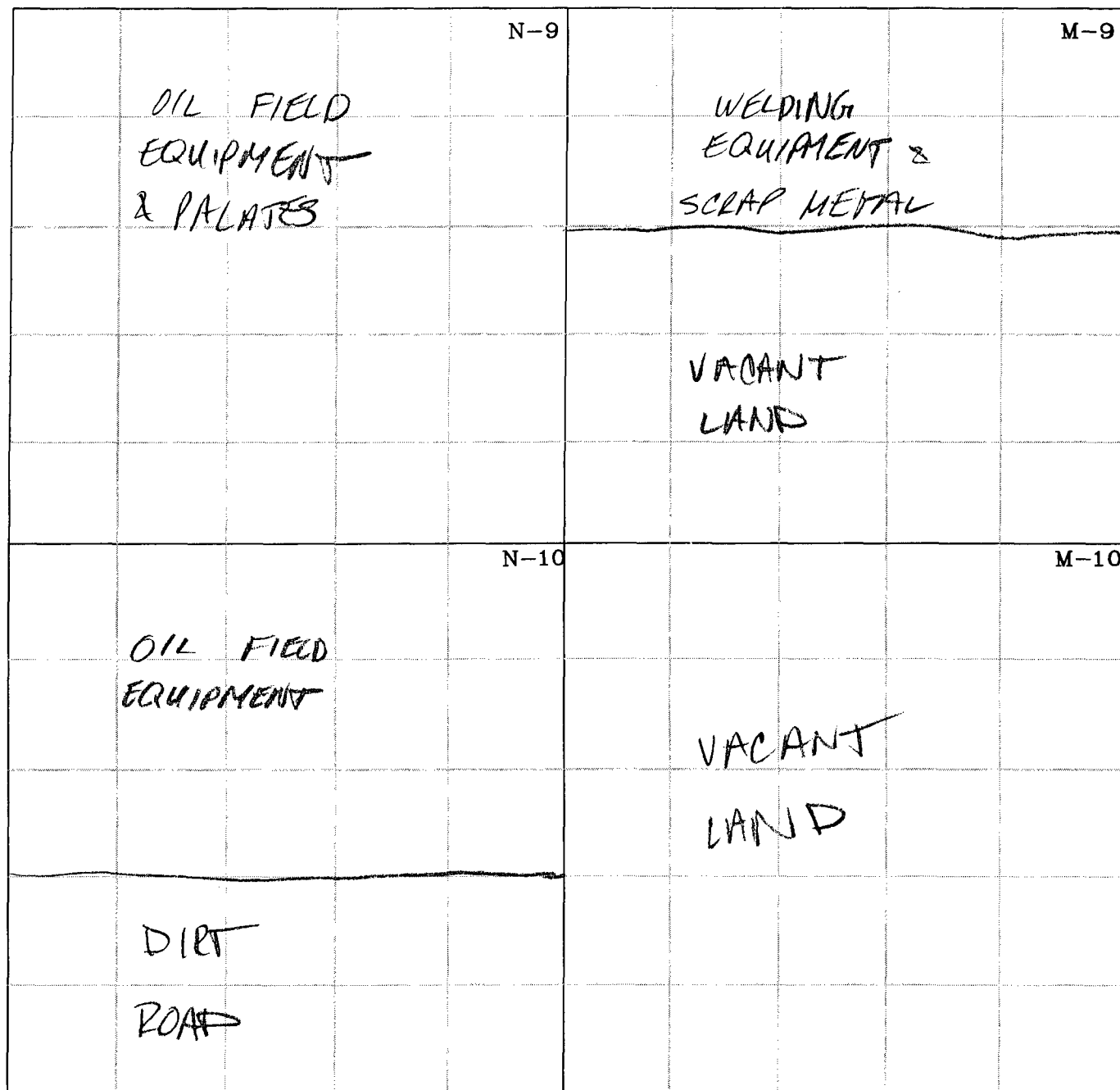
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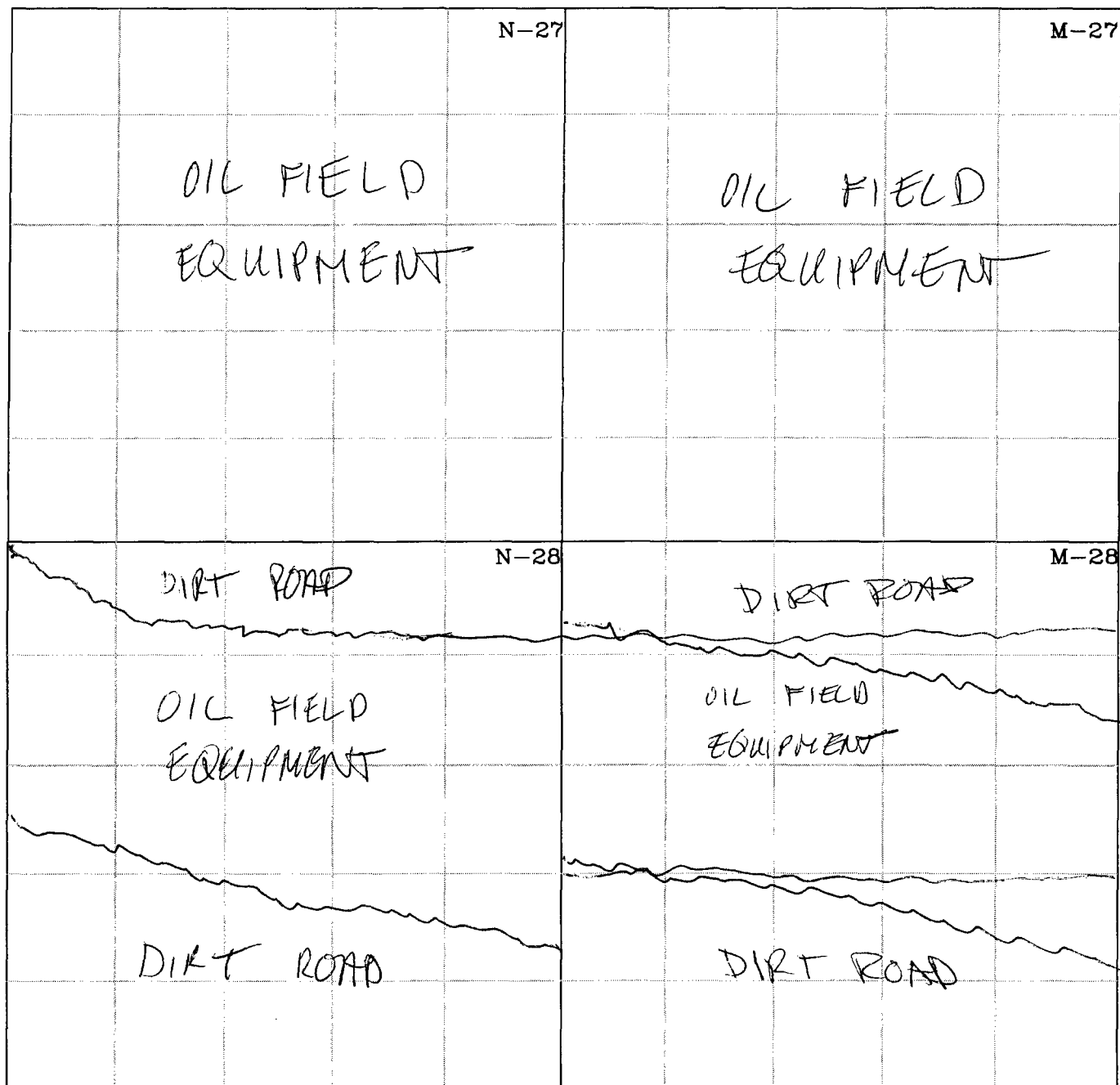
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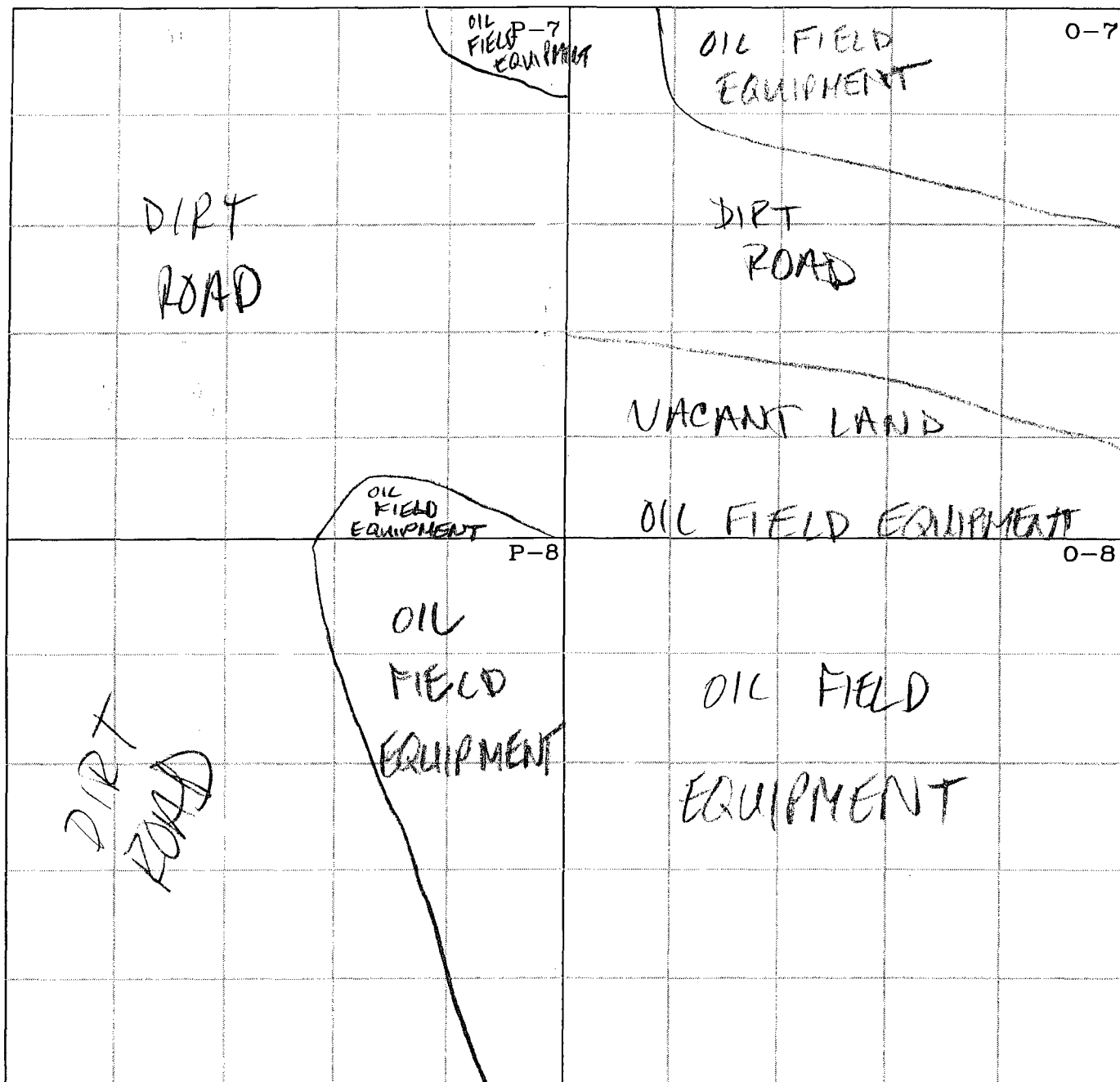
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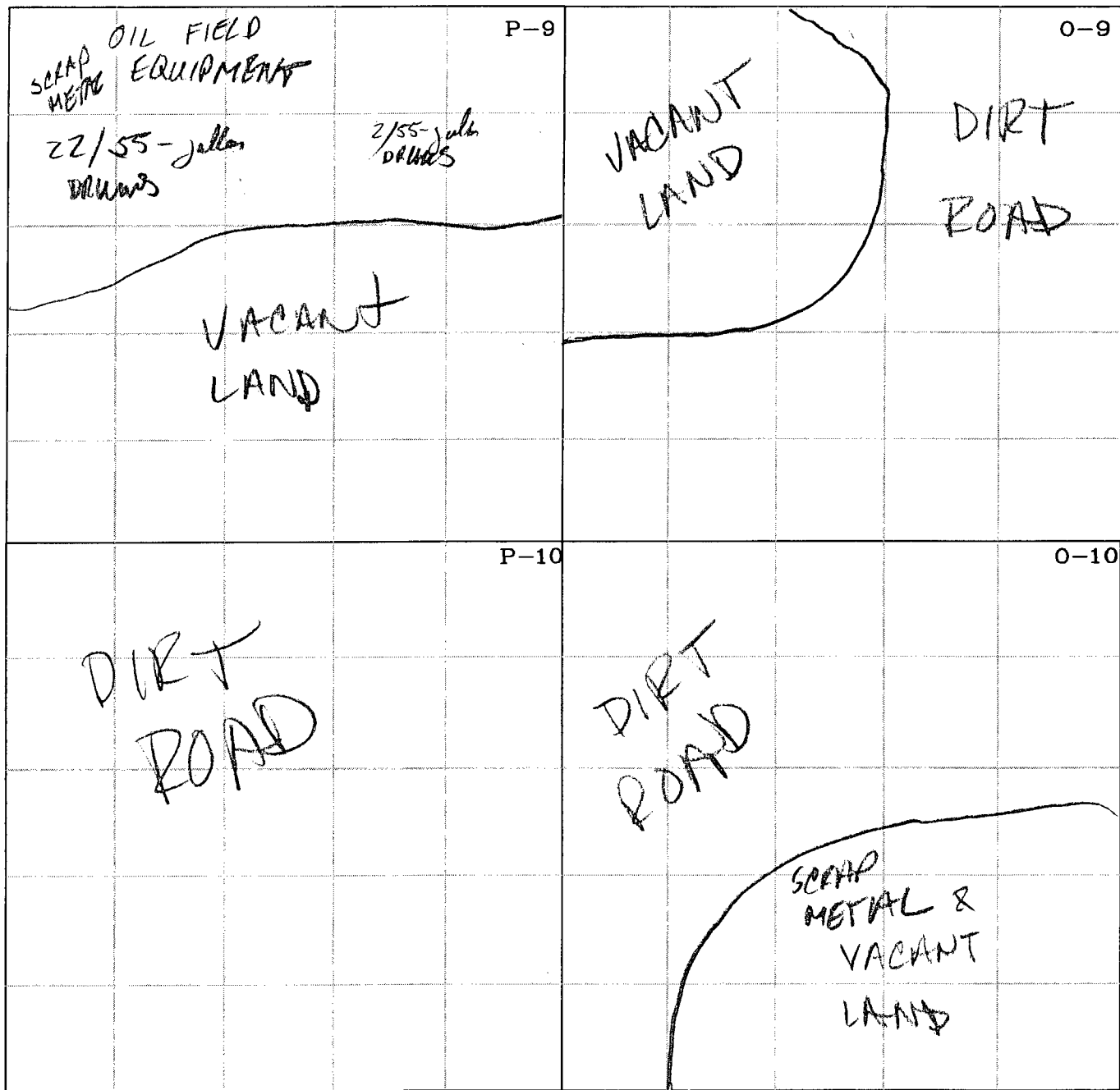
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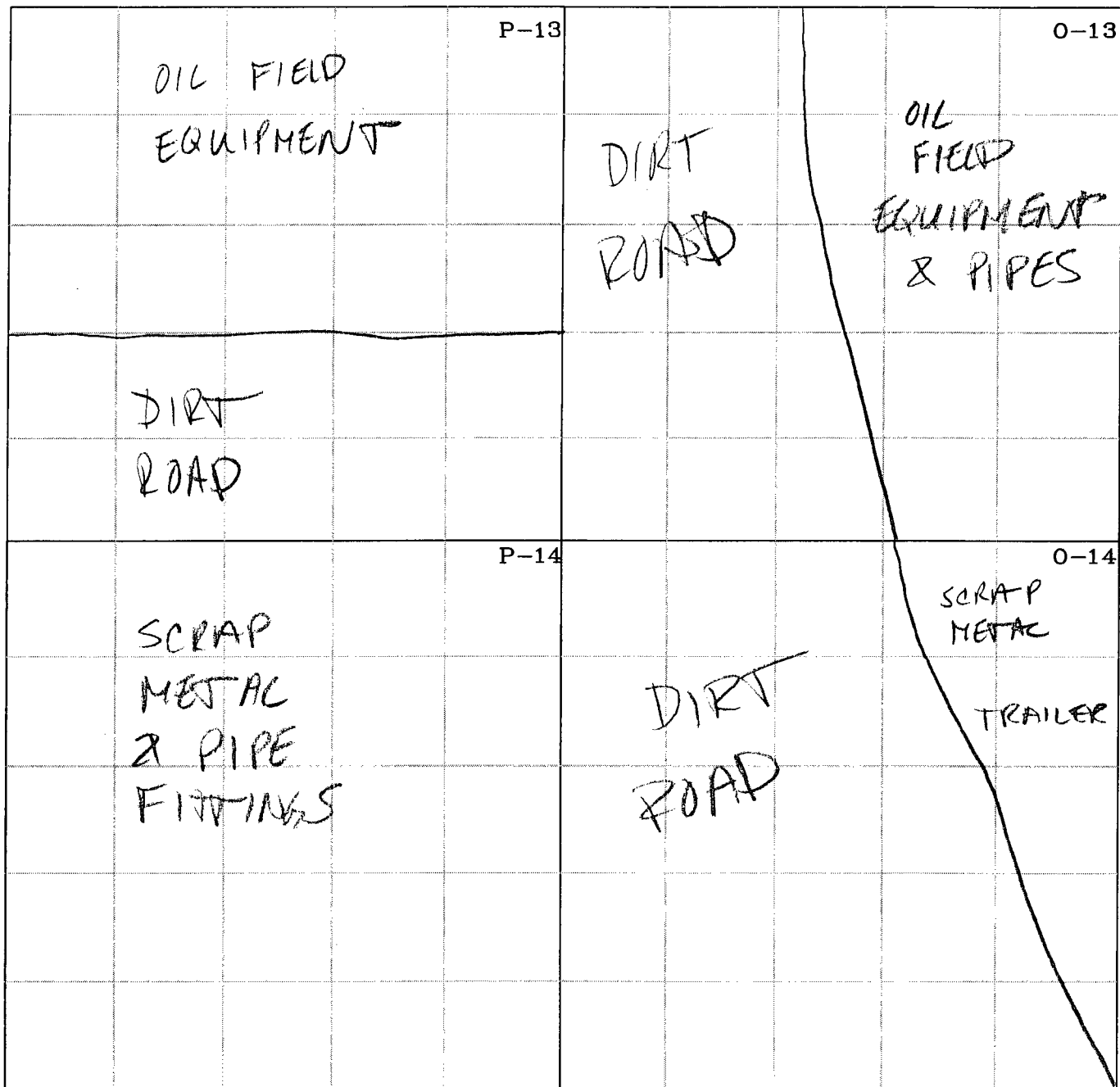
Grid Sheets

Figure 2

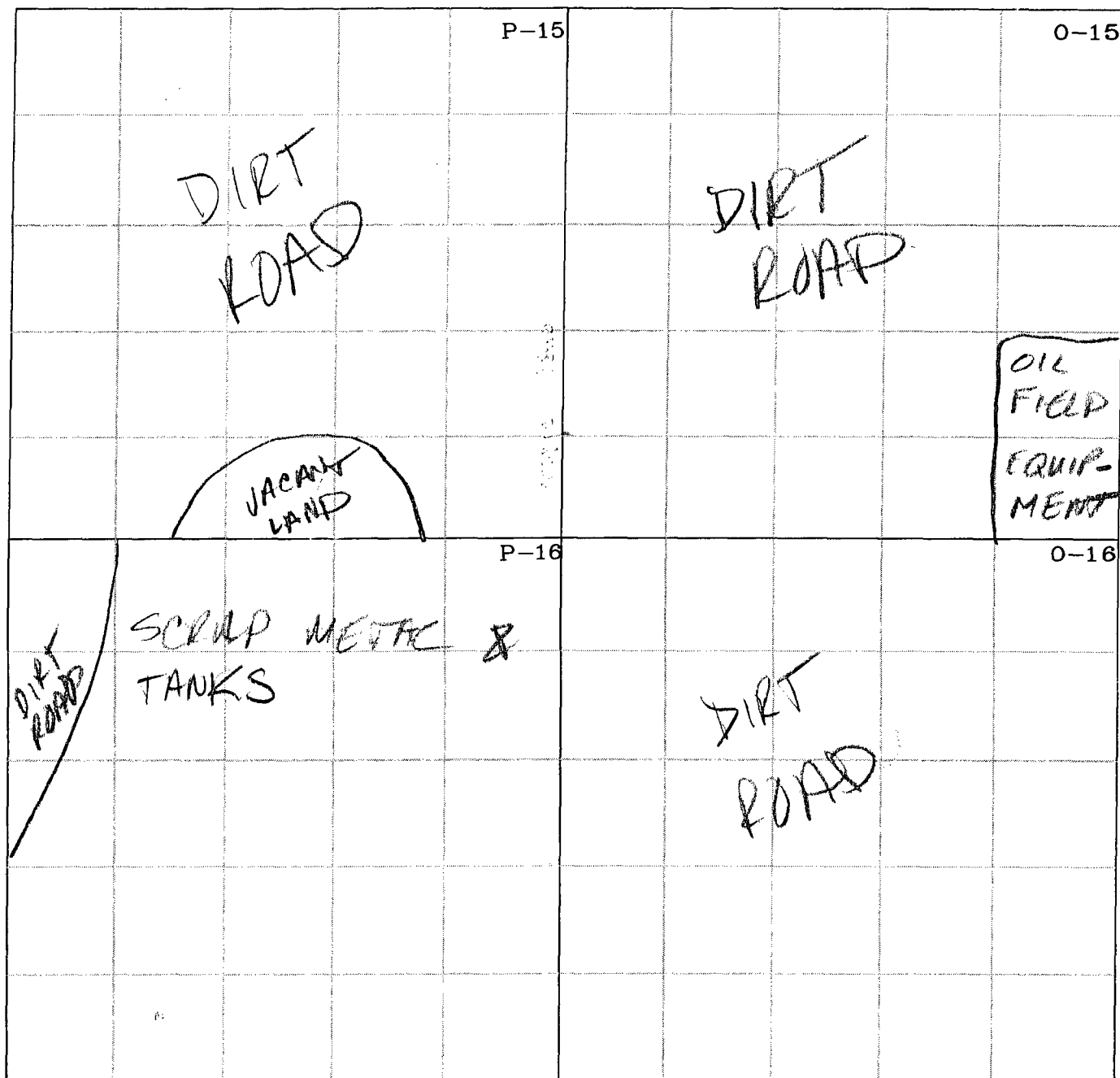
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CIP
Yard Cleanup

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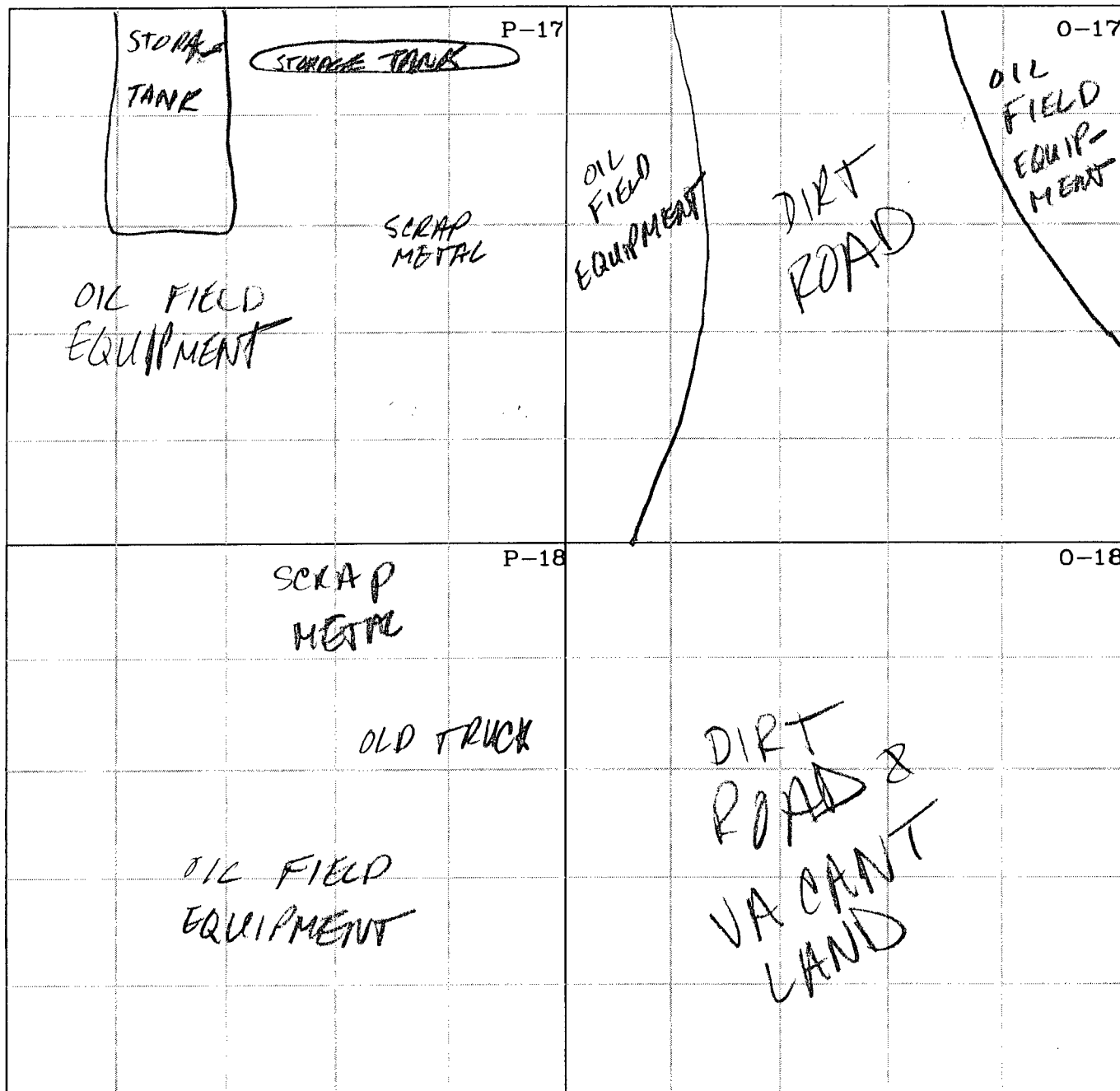
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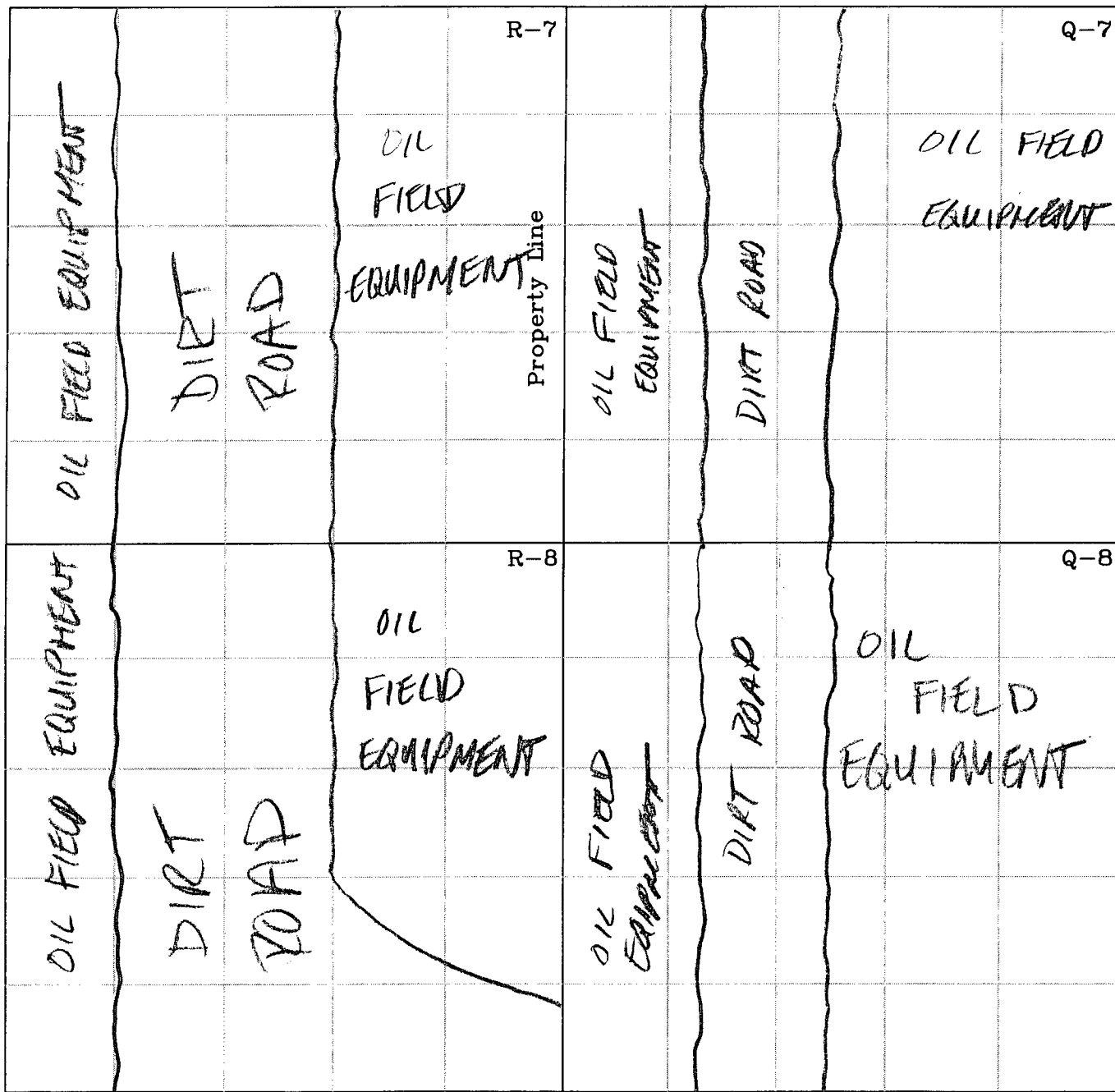
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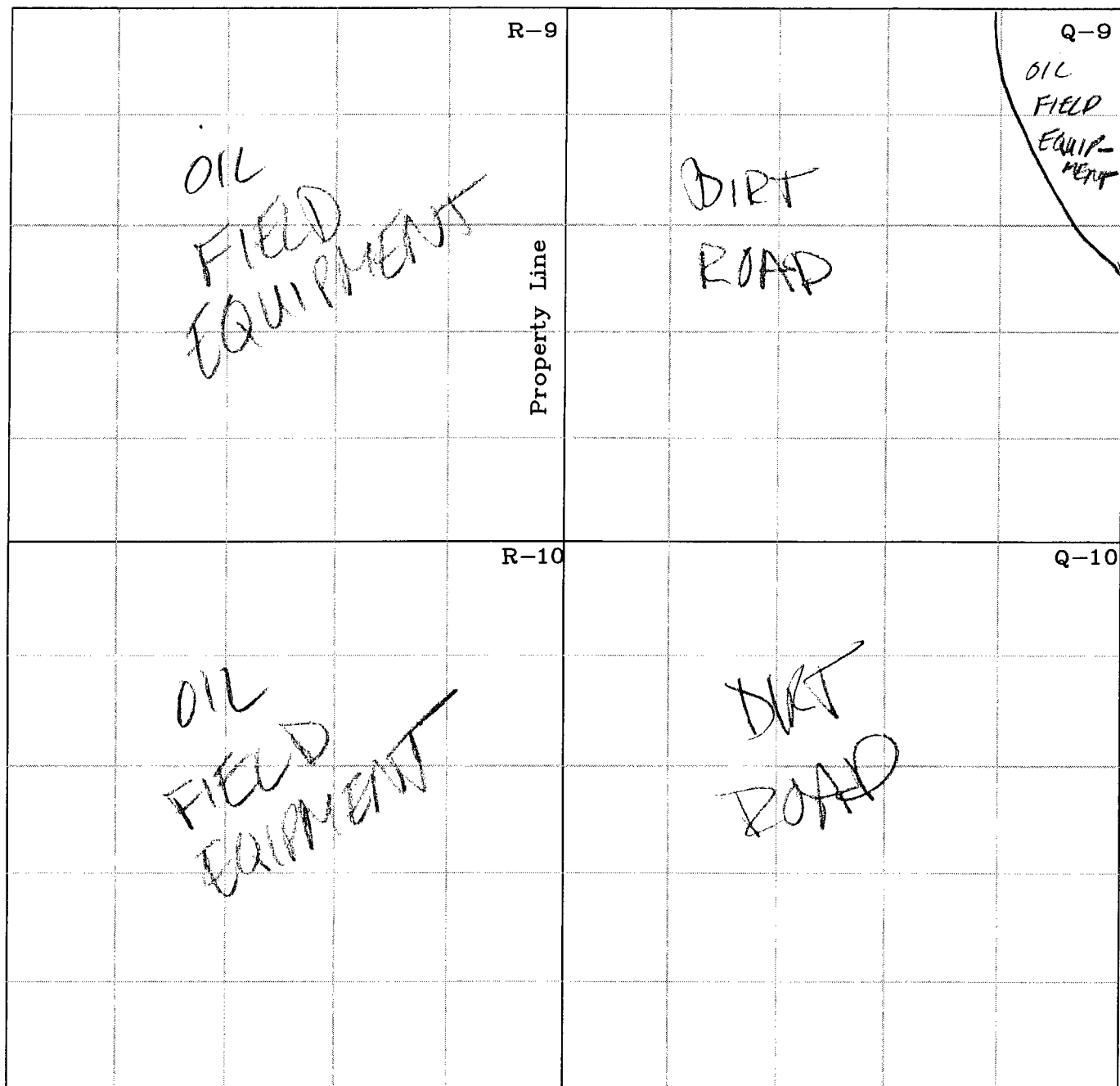
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CIP Yard Cleanup	Envirotech Inc.	Grid Sheets	
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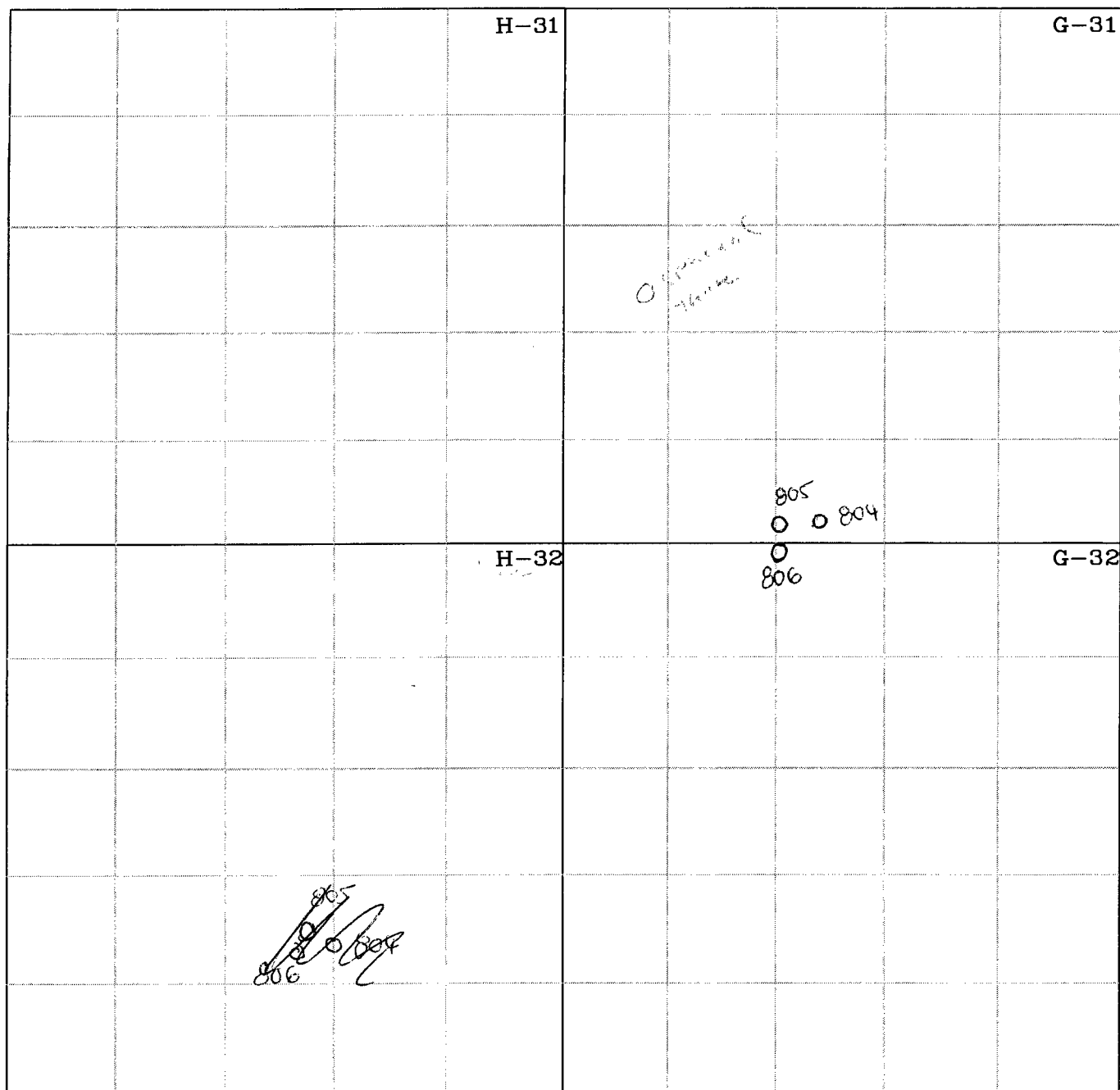
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F-35				E-35			
F-36				E-36			

CIP Yard Cleanup Field Worksheets #51 Road 5570 Farmington, NM Project No.: 92245-002	Envirotech Inc. <hr/> Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico		Grid Sheets	
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H-33				G-33			
<i>Vacant Land Graded for Road Use</i>							
H-34				G-34			
<i>Fence</i>							
<i>Stop + Stop</i>							

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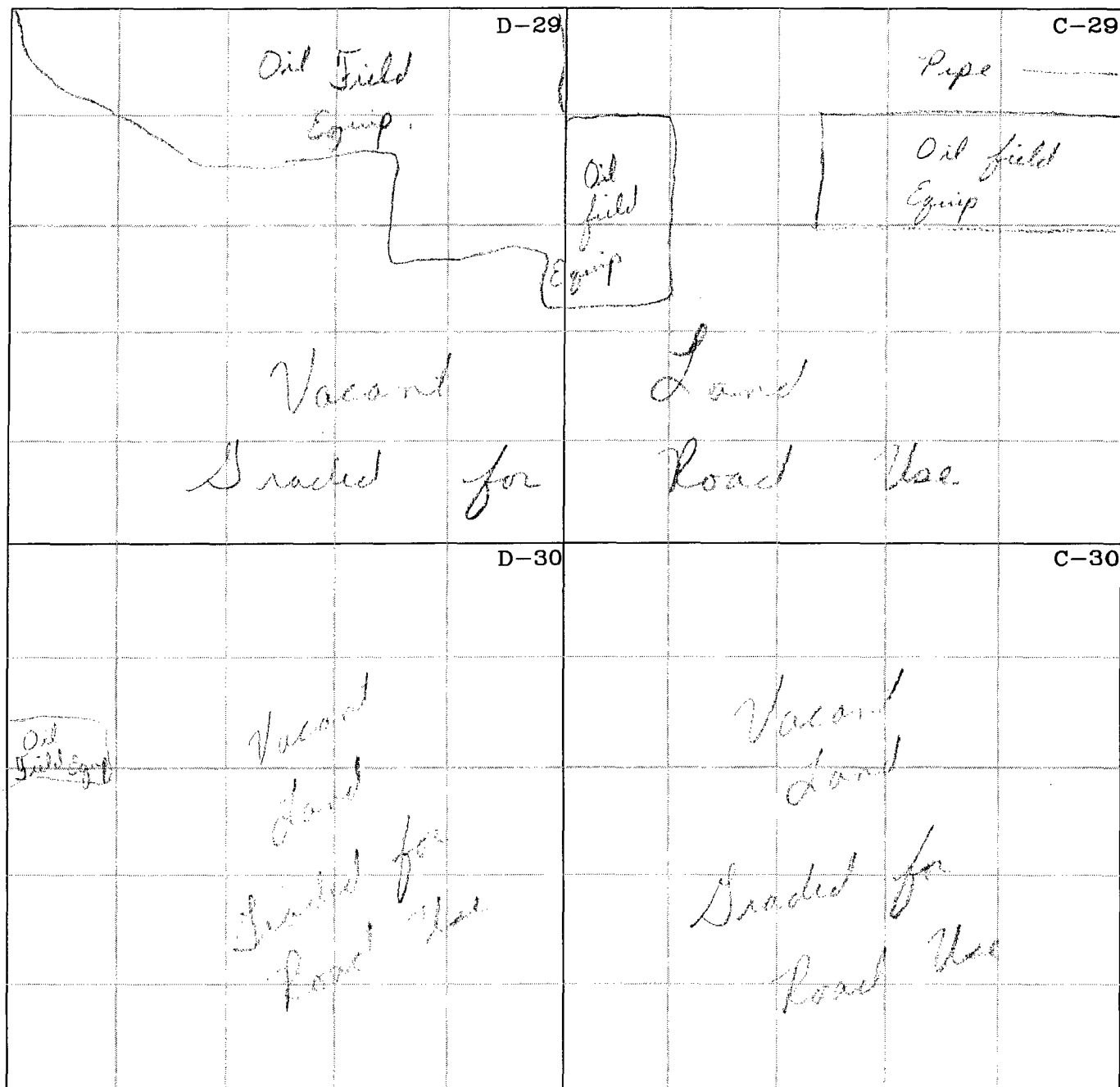
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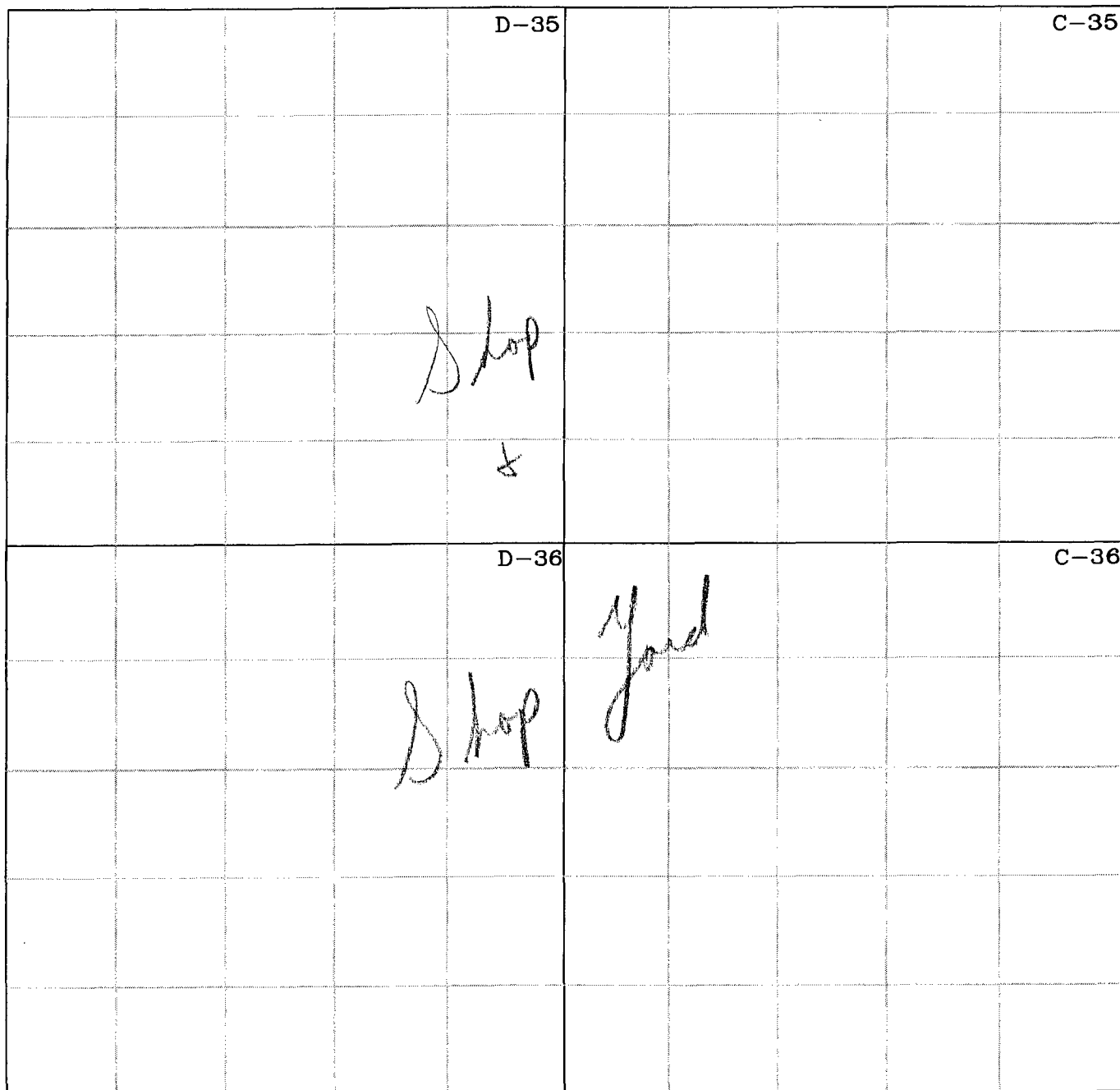
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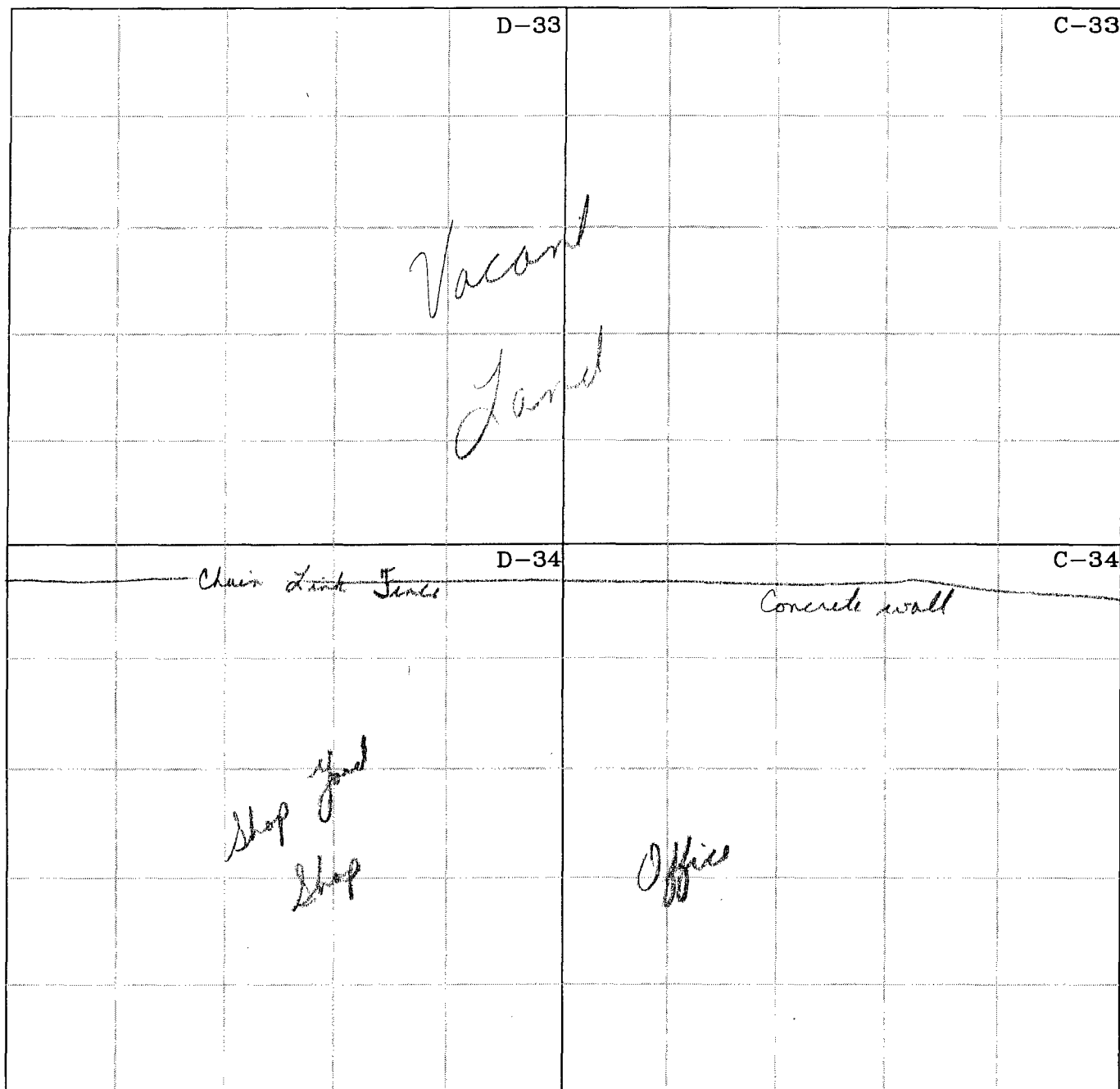
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Figure 2

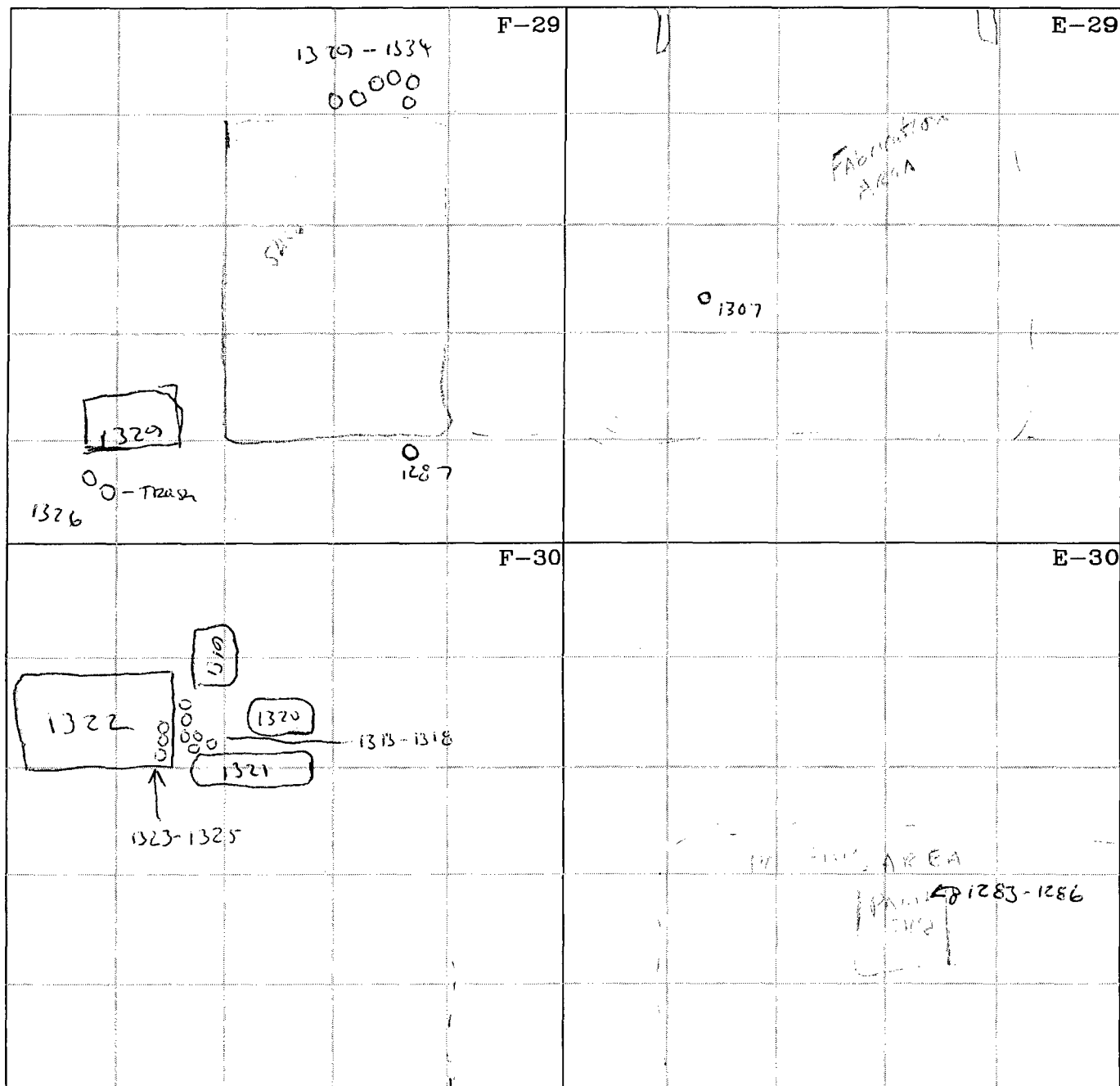
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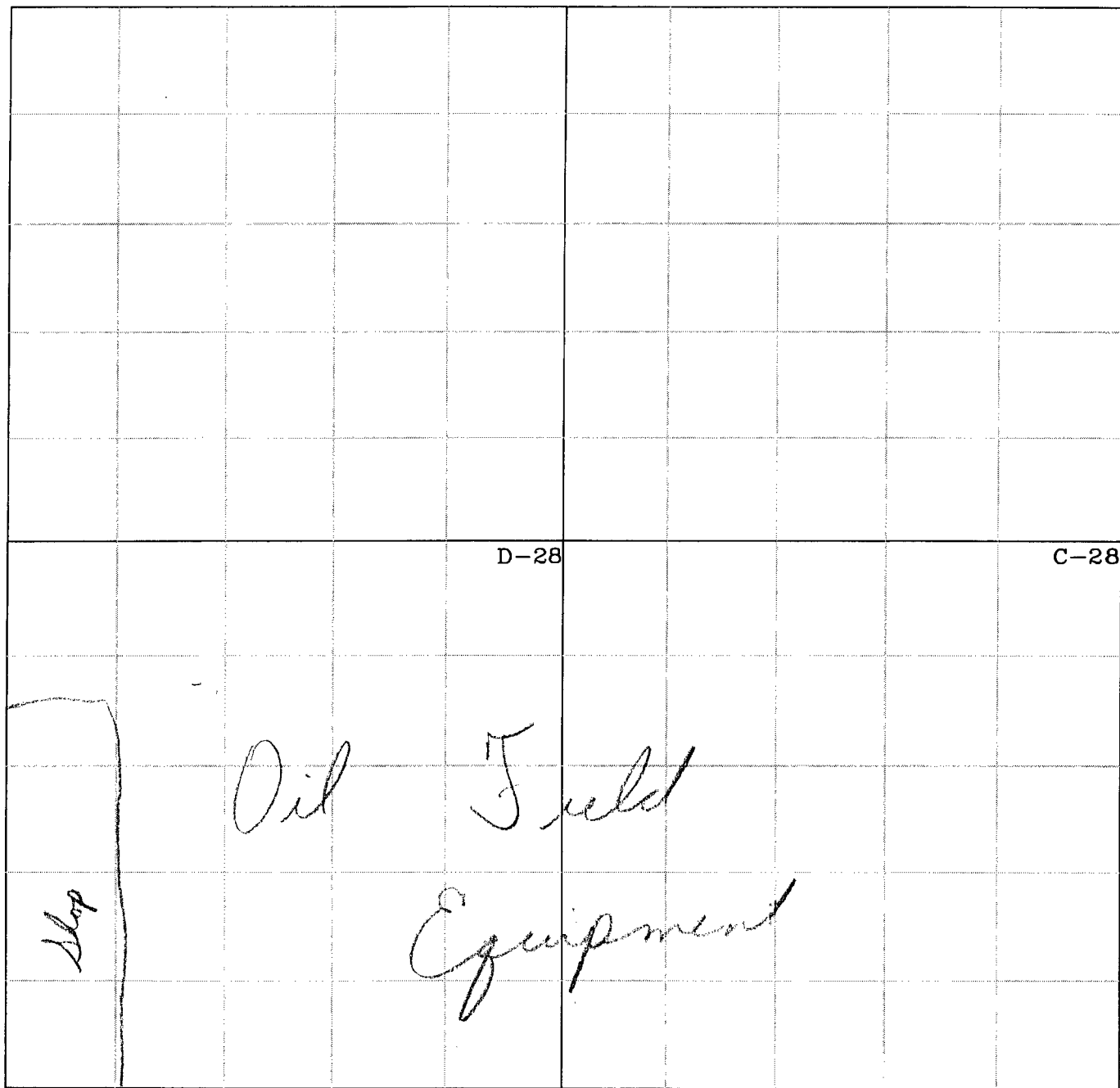
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Sheet 1 of		CIP Container Inventory			Plot Key Page Number		
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instructic
	(pt, qt, g, drn)		(Actual)				
1500	1 gal	metal	1 gal	dry	Paint	dry as out	South Side of Shop
01							
02				dry			
03				dry			
04				wet	Paint		
05	5			wet	Trace liquids	used to be xylene for water	
06	55	Poly	55	dry	empty		W side
07	55	metal	55	dry	dry? waste oil used previously		
08	55	Poly	55	dry	empty - used for water		
09	55	metal	55	wet	1/3 full new empt Antifreeze		SW
10	1500 Household		FULL	wet	wash water	4 Buckets slurry	
11	8K -	Wash water		wet	Full		
12	5 gal	Brick	Full	Dry	SOIL + welding Rod	SOIL -	W/O of ST
13	55 gal	metal	Empty	dry	Paint?	empty	N of Office
14	5 gal	Poly	1 gal?	wet	GLYCOL?	By Arc welder	N of yard
15	5 gal	metal	Full	wet	Waste oil?	N of Office	

septic tank

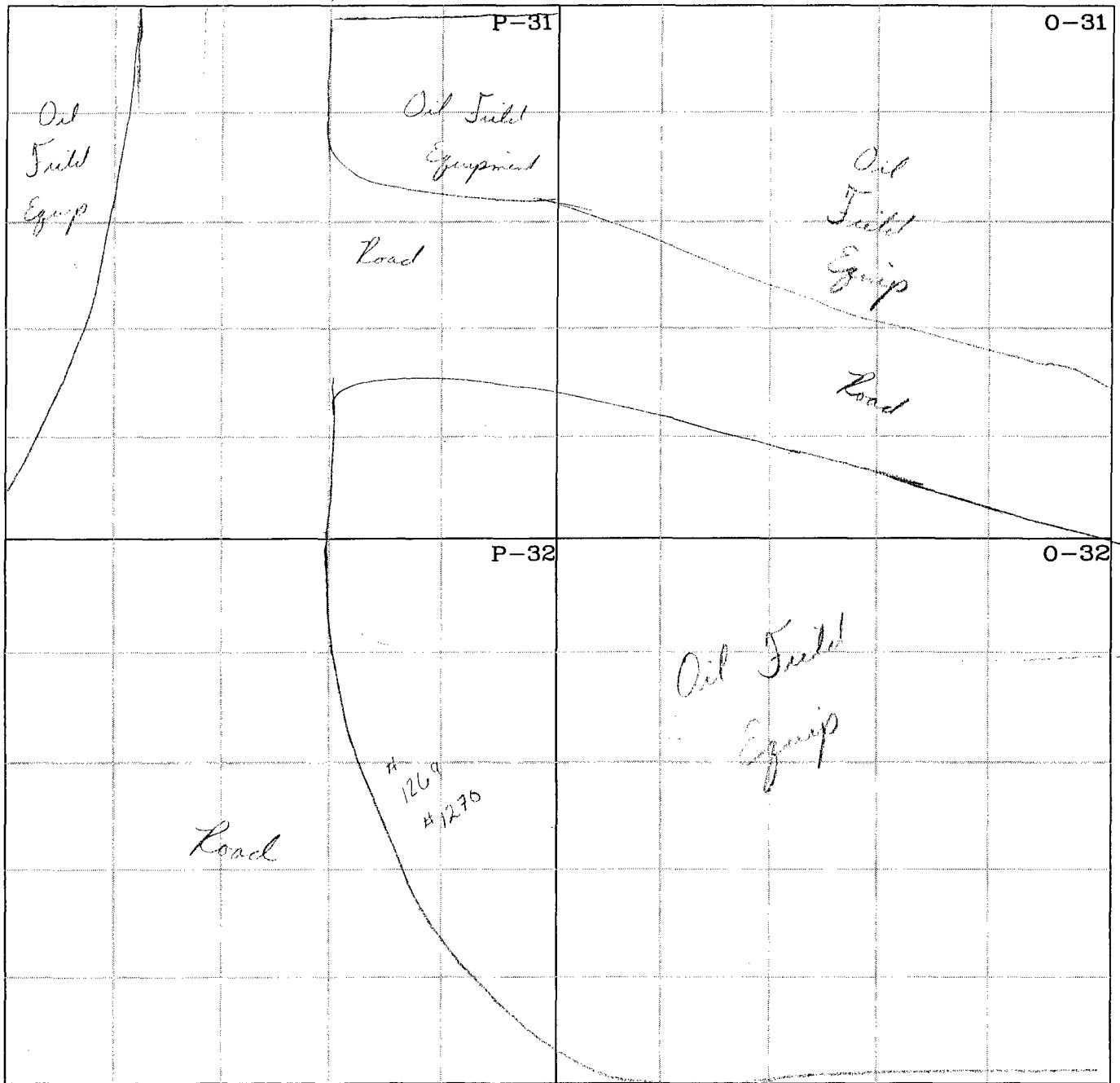
Sheet 1 of		CIP Container Inventory			Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments
	(pt, qt, g, drn)		(Actual)			Bulk Instruction
1414	5 gal	Metal	Empty	Dry		
1415	5 gal	Metal	Empty	Dry		
1416	5 gal	Metal	Empty	Dry		
1417	5 gal	Metal	Empty	Dry	Crushed	
1418	5 gal	Metal	Empty	Dry	Crushed	
1419	5 gal	Poly	1/2 full	Dry	Oil	
1420	1/2 drum	Metal	Empty	Dry		
1421	1/2 drum	Metal	Empty	Dry		
1422	1/2 drum	Metal	1/8 full	Dry	Metal	
1423	1/2 drum	Metal	1/8 full	Dry		
1424	5 gal	Metal	Empty	Dry		
1425	1/2 drum	Metal	Full	Dry	Metal	
1426	Drum	Metal	Empty	Dry		
1427	1/2 drum	Metal	Empty	Dry		
1428	5 gal	Metal	Empty	Dry		
1429	Drum	Metal	Empty	Dry	Label Calcium Chloride	
1430	5 gal	Metal	1/2 full	Dry	Scrap Metal	
1431	5 gal	Metal	1/4 full	Dry	Scrap Metal	
1432	1/2 drum	Metal	Full	Dry	Scrap Metal	
1433	5 gal	Metal	Empty	Dry		L
1434	5 gal	Poly	Empty	Dry		L
1435	Drum	Metal	Empty	Dry		
1436	5 gal	Metal	Empty	Dry		L 29
1437	Drum	Metal	Empty	Dry		L 29
1438	1/2 drum	Metal	3/4 full	Dry	Trash	N/29
1439	5 gal	Metal	Empty	Dry		
1440	5 gal	Metal	1/2 full	Dry	Trash & Crumbs	
1441	1/2 drum	Metal	Empty	Dry		
1442	5 gal	Metal	1/2 full	Dry	Crushed	
1443	5 gal	Metal	Empty	Dry		
1444	5 gal	Metal	1/4 full	Dry	Beer Cans	
1445	5 gal	Metal	Empty	Dry		
1446	5 gal	Poly	Empty	Dry		L 30
1447	1 gal	Poly	Empty	Dry		
1448	5 gal	Metal	Empty	Dry		
1449	5 gal	Metal	Empty	Dry		
1450	UST	Metal	1/2 full	Wet	Oil & Water 2400 gal	K-23
1451	UST	Metal	Empty	Dry	Empty 5000 gal	S-17
1452	UST	Metal	Empty	Dry	Empty 5000 gal	P-18
1453	UST	Metal	Empty	Dry	Empty 5000 gal	
1454	55 gal	Metal	Full	Dry	LIME Pellets	23/55- Full New & sealed
1455	600 gal	Metal	Full	Wet	Z-600 and ASTS (Dye)	IN PUR
1456	Drum	Metal	1/8"	Wet	Red Paint	By Irene Clark Dr. Shop

Junk Pile

N

P-17

Junk Pile



CIP
Yard Cleanup

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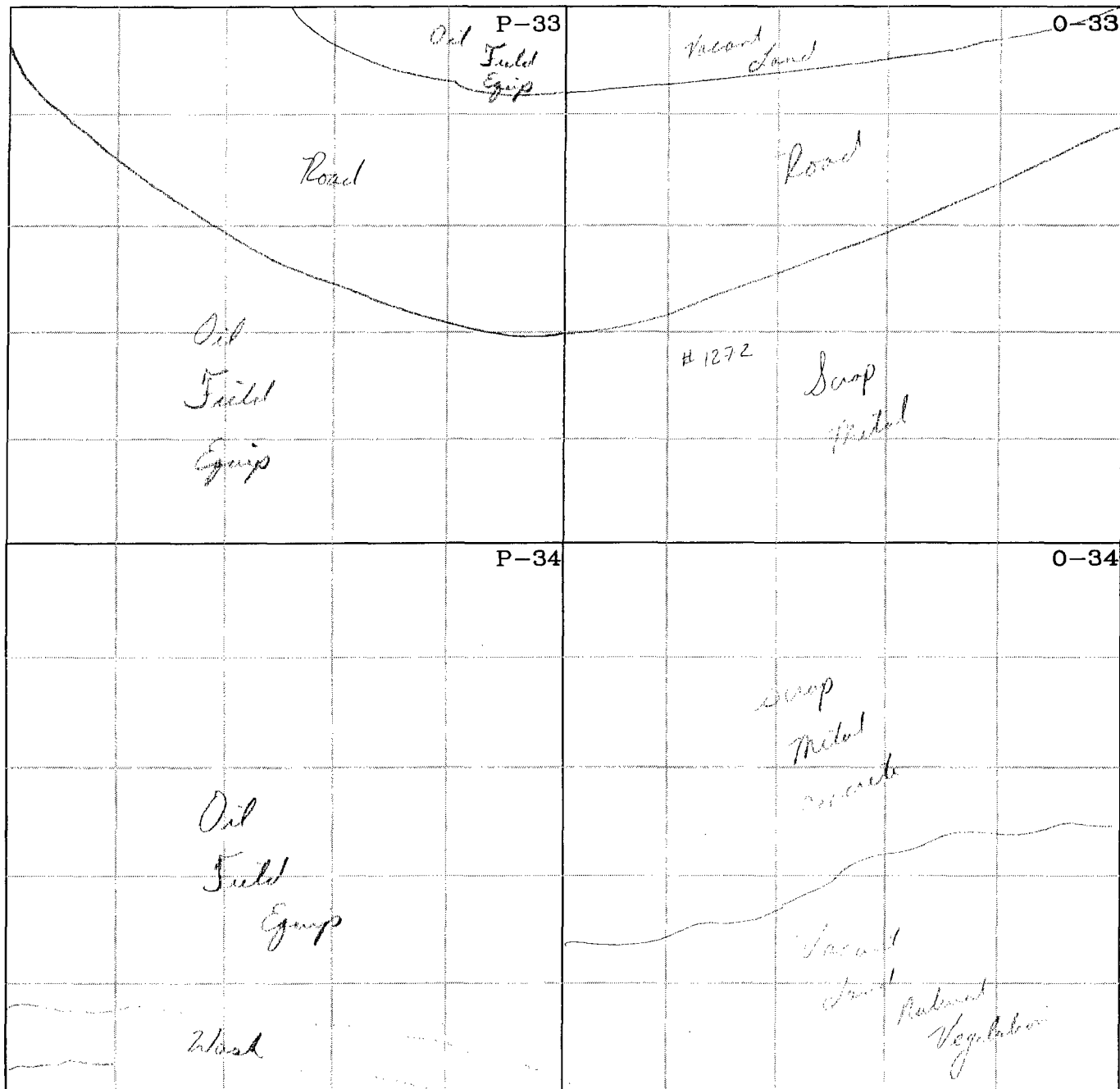
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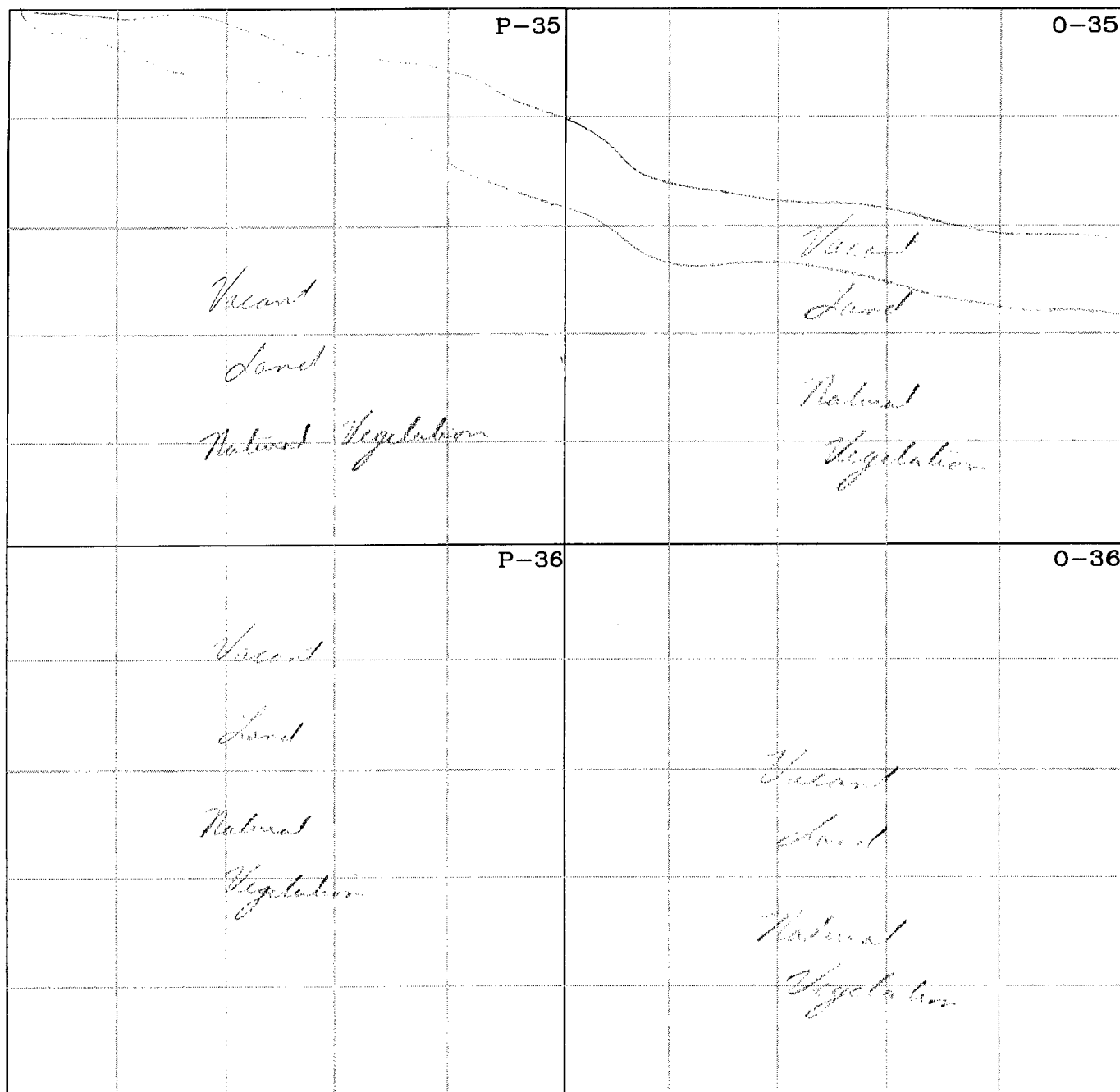
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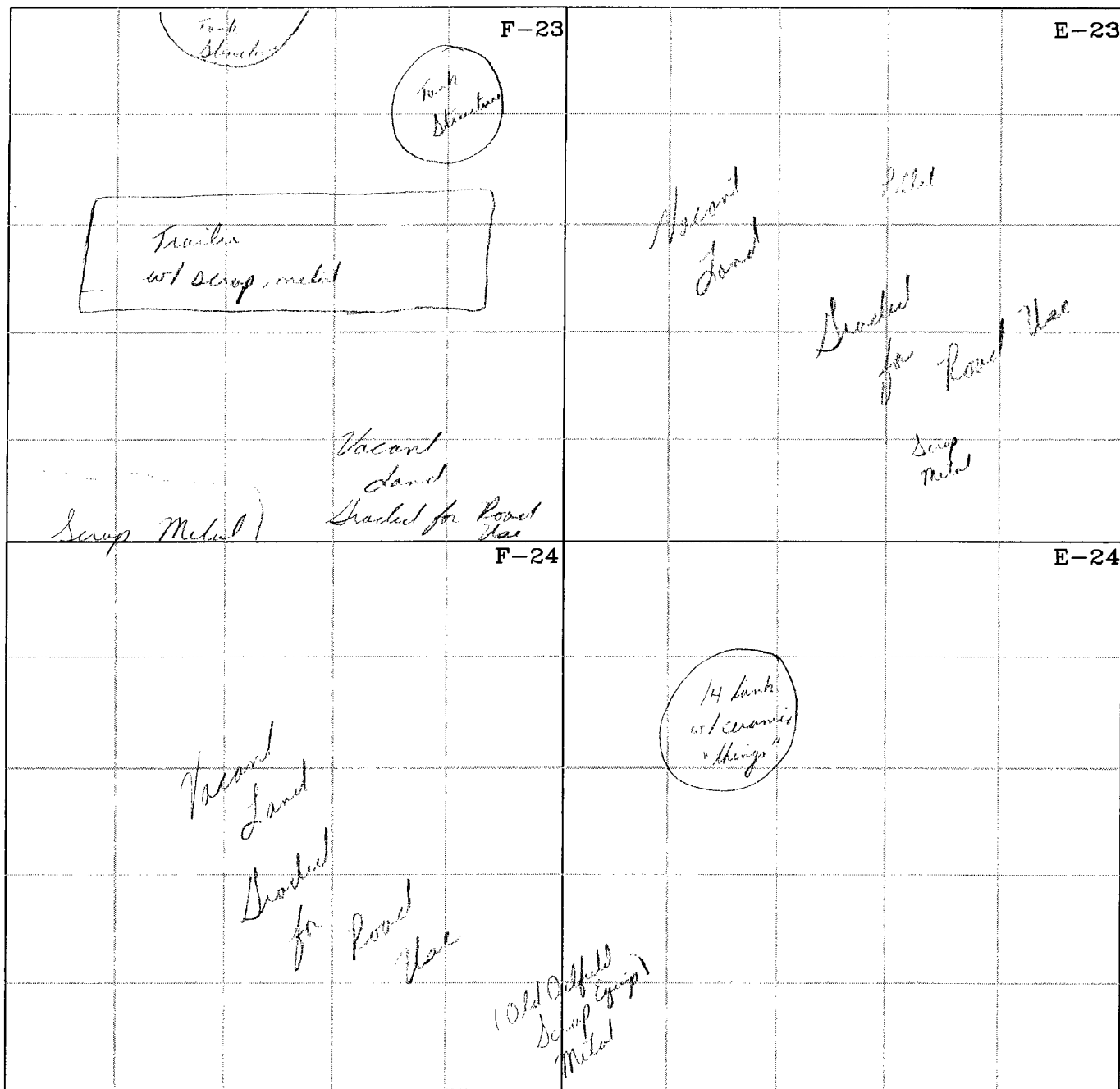
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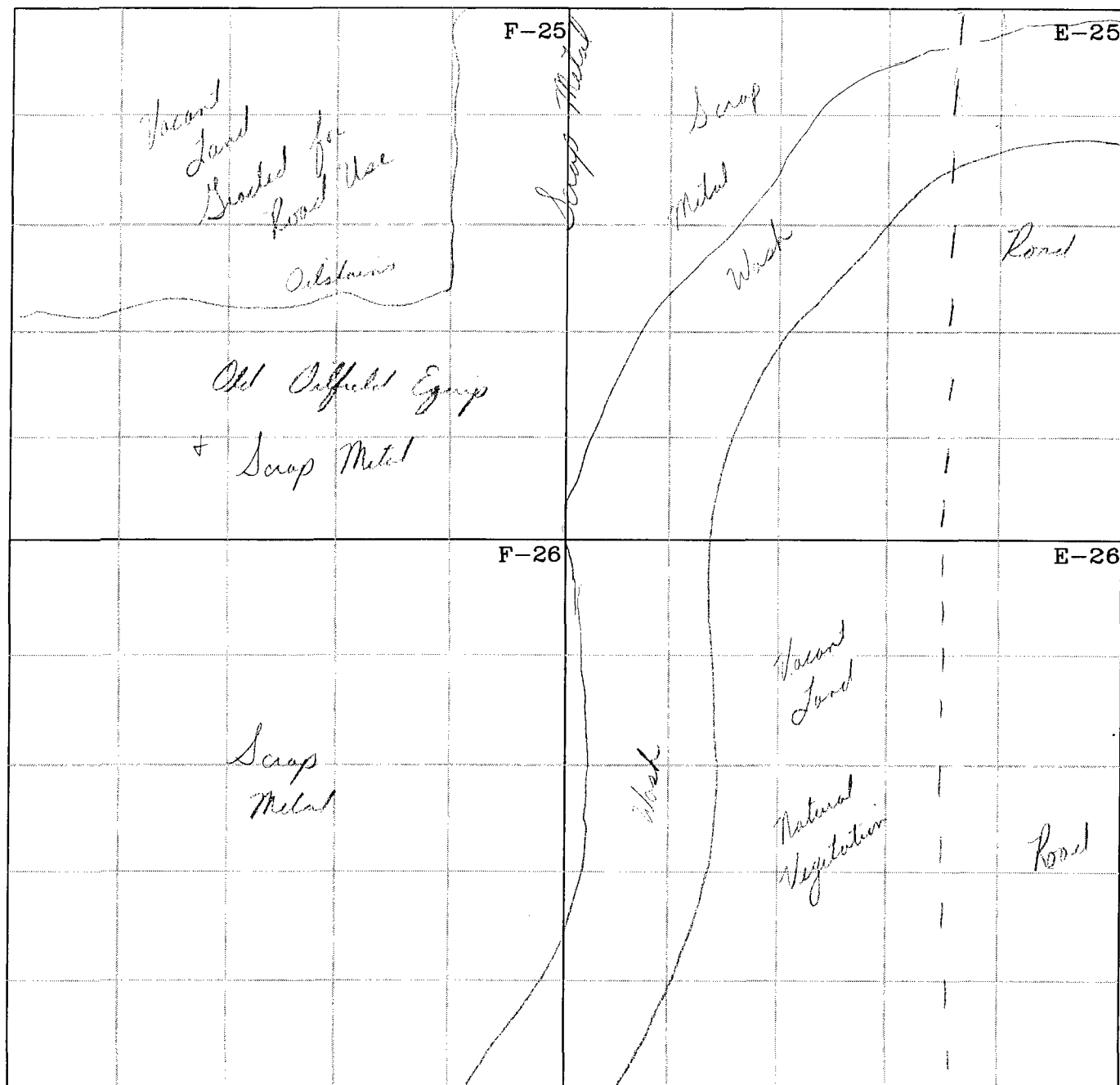
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CIP Yard Cleanup	Envirotech Inc.	Grid Sheets	
Field Worksheets #51 Road 5570 Farmington, NM	Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico	Figure 2	Date: 05/01
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Sheet 1 of					CIP Container Inventory	Plot Key Page Number	
No.	Size (pt, qt, g, drm)	Metal/Poly	Volume (Actual)	Wet/Dry	Contents	Comments	Bulk Instruction
1321	1000 gal	Metal	full	Wet	Ethylene Glycol		
1322	1000 gal capacity	Metal	1/3 full	Wet	Ethylene Glycol		
1323	5 gal	Metal	Empty	Dry			
1324	5 gal	Poly	Empty	Dry			
1325	5 gal	Poly	Empty	Dry			
1326	Drum	Metal	1/3 full	Wet	Antifreeze		
1327	750 gal	Metal	Trace	Wet	Antifreeze		
1328	5 gal	Metal	Empty	Dry			
1329	5 gal	Metal	Empty	Dry	Chunks cut coal		
1330	5 gal	Metal	Full	Dry	Ash, Sand, Trash		
1331	5 gal	Metal	Full	Dry	Ash Smells like solvent		
1332	5 gal	Metal	Full	Dry	Stainless Steel Pipe Cuttings		
1333	5 gal	Metal	1"	Dry	Paint		
1334	5 gal	Metal	Empty	Dry			
1335	5 gal	Metal	almost empty	Dry	Welding Rod		
1336	5 gal	Metal	1/2 full	Dry	Welding Rod		
1337	5 gal	Metal	1/2 full	Wet	Legion - some oil		
1338	9 gal	Poly	Empty	Dry	Motor Oil		
1339	5 gal	Metal	Full	Dry	Ceramic Pellets		
1340	5 gal	Metal	3/4 full	Dry	Screws + Nuts		
1341	1/2 drum	Metal	Empty	Dry			
1342	1/2 drum	Metal	Empty	Dry			
1343	1/2 drum	Metal	1/2 full	Dry	Metal Parts		
1344	1/2 drum	Metal	1/4 full	Dry	Metal Parts		
1345	1/2 drum	Metal	1/2 full	Dry	Metal Parts		
1346	1/2 drum	Metal	1/2 full	Dry	Metal Parts		
1347	5 gal	Metal	Empty	Dry	In Junk Pail		
1348	Drum	Metal	full	Dry	Rubber Nuts etc		
1349	Drum	Metal	1/4 full	Dry	Ceramic "Things"		
1350	20 1/2 Ca	Metal	Empty	Dry			
1351		Metal	Empty	Dry	Welding Rod Canister		
1352		Metal	1/2 full	Dry	Welding Rod Canister	- Scrap Metal	
1353	5 gal	Metal	full	Dry	Ashes		
1354	5 gal	Metal	1/2 full	Dry	3 Starhead		
1355		Metal	Empty	Dry	Welding Rod Canister		
1356	5 gal	Metal	Empty	Dry			
1357	1/2 drum	Metal	Empty	Dry	Canister		
1358	Drum	Metal	Empty	Dry			
1359	Drum	Metal	Empty	Dry			
1360	1/2 drum	Metal	Empty	Dry			
1361	Drum	Metal	Full	Dry	Ceramic		
1362		Metal	Empty	Dry	Trash Dumpster		
1363	5 gal	Metal	Full	Dry	Metal		
1364	Drum	Metal	Empty	Dry			
1365	5 gal	Metal	Empty	Dry			
1366	5 gal	Metal	Empty	Dry			

Sheet 1 of		CIP Container Inventory				Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
769	55-gal	Poly	Empty	DRY	Empty	E17	
770	5-gal	Metal	Full	DRY	Nuts & Bolts	E17	
771	55-gal	Metal	1/4 full	Wet	Hydraulic Oil	E17	
772	55-gal	Metal	1/2 full	DRY	TRASH	G14	Cut in half
773	55-gal	Metal	Full	DRY	TRASH	G14	
774	55-gal	Metal	Empty	DRY	Empty	G14	Cut in half
775	55-gal	Metal	Empty	DRY	Empty	G14	Cut in half
776	55-gal	Metal	Residue	DRY	DRY WHITE PAINT	G14	
777	5-gal	Metal	Empty	DRY	Empty	H14	
778	5-gal	Metal	Full	DRY	Empty	H14	
779	5-gal	Metal	Empty	DRY	Empty		
780	5-gal	Metal	Full	DRY	Copper Piping		
781	55-gal	Metal	1/4	WET	Hydraulic Oil		
782	55-gal	Metal	1/4	Wet	Hydraulic Oil		
783	55-gal	Metal	1/4	Wet	Hydraulic		
784	55-gal	Plastic	1/2	Wet	Used Motor Oil		
785	55-gal	Plastic	3/4	Wet	Used Motor Oil		
786	55-gal	Plastic	1/2	Wet	Used Motor Oil		
787	DRM	Metal	Full	DRY	LINE Pellets		
788	DRM	Metal	Full	DRY	LINE Pellets		
789	DRM	Metal	Full	Wet	Motor Oil		
790	DRM	Metal	Full	Wet	Hydraulic Oil		
791	DRM	Metal	1/2 full	Wet	Motor Oil		
792	DRM	Metal	Empty	DRY	Empty		
793	5-gal	Metal	Empty	DRY	Empty		
794	DRM	Metal	1/4 full	Wet	OIL & WATER		
795	5-gal	Metal	Full	DRY	CHAINS		
796	5-gal	Plastic	Empty	Wet	Empty		
797	DRM	Metal	1/4 full	DRY	TRASH		
798	DRM	Metal	1/2 full	"	TRASH		
799	5-gal	Metal	1/3 full	Wet	WHITE PAINT		
800	5-gal	Metal	Full	DRY	GREEN PAINT	H-21	
801	5-gal	Plastic	Full	DRY	Welding Rods	H-21	
802	55-gal	Metal	Full	DRY	SAND	L-21	
803	5-gal	Plastic	Full	DRY	RED PRIMER	K23	
804	5gal	Metal	1/4 full	Dry	Welding Rod + Metal		
805	5gal	Poly	1/4 full	Dry	Metal		
806	5gal	Metal	Full	Dry	Metal		
807	5gal	Metal	Empty	Dry	Crushed		
808	5gal	Metal	Empty	Dry			In Junk Pile in K
809	5gal	Metal	1/4 full	Dry	Painted Metal		
810	5gal	Metal	1/4 full	Dry	Screws + Bolts		
811	5gal	Metal	1/4 full	Dry	Dust + Metal		
812	5gal	Metal	Empty	Dry	Crushed		
813	5gal	Metal	Empty	Dry	Shore Paint		
814	5gal	Metal	Empty	Dry	Shore Paint		

Buy
Shop
Fence

Sheet 1 of		CIP Container Inventory				Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drm)		(Actual)				
1275	Drum	Metal	$\frac{3}{4}$ full	Dry	Trash	Trash Can	
1276	5 gal	Metal	$\frac{1}{4}$ full	Wet	Water	Trash Bucket	in Shop
1277	Gal	Metal	$\frac{3}{4}$ full	Wet	Red Paint		in Shop
1278	Gal	Metal	$\frac{1}{2}$ full	Wet	Gray Paint		in Shop
1279	Gal	Metal	1 pint	Wet	Silver Paint + thinner		in Shop
1280							
1281							
1282							
1283							
1284							
1285							
1286							
1287							
1288							
1289							
1290							
1291	Gal	Metal	$\frac{3}{4}$ full	Wet	Blue Paint		in Shop
1292	Gal	Metal	$\frac{3}{4}$ full	Wet	White Paint		in Shop
1293	Gal	Metal	$\frac{1}{2}$ full	Wet	Enamel Yellow Paint		in Shop
1294	Gal	Metal	Full	Wet	Dark Base Rust Remover		in Shop
1295	Gal	Metal	$\frac{1}{4}$ full	Wet	Yellow Paint		in Shop
1296	1 gal	Poly	$\frac{1}{2}$ full	Wet	Engine Oil	Labeled	in Shop
1297	5 gal	Poly	$\frac{1}{4}$ full	Dry	Trash		in Shop
1298	5 gal	Metal	$\frac{1}{2}$ full	Dry	Metal Parts		in Shop
1299	5 gal	Metal	$\frac{1}{4}$ full	Dry	Welding Rods		"
1300	5 gal	Metal	$\frac{1}{4}$ full	Dry	Pieces of Stainless Steel		"
1301	5 gal	Metal	almost empty	Dry	Welding Rods		"
1302	5 gal	Metal	empty	Dry			
1303	5 gal	Metal	almost empty	Dry	Welding Rod		
1304	5 gal	Metal	almost empty	Dry	Welding Rods + Trash		
1305	5 gal	Metal	almost empty	Dry	Welding Rods		
1306	Pint	Metal	$\frac{1}{2}$ full	Wet	Pipe Dope		
1307	5 gal	Metal	empty	Dry			
1308	Drum	Metal	Full	Dry	Trash	Labeled	
1309	5 gal	Metal	empty	Dry	Red Primer		
1310	5 gal	Metal	empty	Dry	Tan Paint		
1311	5 gal	Metal	$\frac{1}{2}$ full	Wet	Tan Paint		
1312	5 gal	Metal	Full	Wet	White Paint		
1313	Drum	Poly	Full	Wet	Antifreeze		
1314	Drum	Metal	Full	Wet	Antifreeze		
1315	Drum	Metal	Full	Wet	Antifreeze		
1316	Drum	Metal	Full	Wet	Antifreeze		
1317	Drum	Metal	Full	Wet	Antifreeze		
1318	Drum	Metal	Full	Wet	White Primer		
1319	Drum	Metal	Full	Wet	White Primer		
1320	500 gal	Metal	$\frac{1}{4}$ full	Wet	White Primer		

1275-1279

1280-1290

1301-1312
1313-1320

Sheet 1 of					CIP Container Inventory	Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
1229	Drum	Metal	Empty	Dry	Paint Thinner		M22
1230	Drum	Metal	Empty	Dry	Paint Thinner		M22
1231	1/2 drum	Metal	Empty	Dry	Cans		M22
1232	1/2 drum	Metal	Empty	Dry	Cans		M22
1233	1/2 drum	Metal	Empty	Dry	Cans		M22
1234	1/2 drum	Metal	Empty	Dry	Weld Parts		N23
1235	1/2 drum	Metal	Full	Wet	Cans		N23
1236	5 gal	Poly	1/2 full	Dry	Trash		M23
1237	1/2 drum	Metal	1/2 full	Dry	Metal Parts		M23
1238	1/2 drum	Metal	1/4 full	Dry	Welding Rod		M23
1239	5 gal	Metal	full	Dry	Welding Rod		M23
1240	5 gal	Metal	Empty	Dry	Resin		N24
1241	Drum	Metal	Full	Dry	Trash		N27
1242	Drum	Metal	Empty	Dry		Crushed	M27
1243	Drum	Metal	Full	Dry	Concrete		M27
1244	1/2 Drum	Metal	Full	Dry	Metal		M27
1245	Drum	Metal	1/2 full	Dry	Metal		M27
1246	Drum	Metal	1/2 full	Dry	Metal		M27
1247	5 gal	Metal	1/2 full	Dry	Metal		L27
1248	5 gal	Metal	Empty	Dry	Paint Can		N23
1249	1/2 drum	Metal	full	Dry	Trash		N23
1250	Drum	Metal	Empty	Dry	Cans		N22
1251	Drum	Metal	Empty	Dry	Cans		N21
1252	Drum	Metal	Empty	Dry	Cans		N21
1253	1/2 Drum	Metal	Empty	Dry			L18
1254	5 gal	Metal	Empty	Dry			L18
1255	5 gal	Metal	Empty	Dry	2 Stacked		028
1256	5 gal	Metal			2 Stacked top black dry, paint roller - green and paint		028
1257	5 gal	Metal	Empty	Dry			Q28
1258	5 gal	Metal	Empty	Dry	Xyloft Can		Q30
1259	1/2 drum	Metal	Full	Dry	Ceramic "Things"		R34
1260	1/4 drum	Metal	1/4 full	Dry	"		R34
1261	drum	Metal	full	Dry	"		R34
1262	5 gal	Metal	3/4 full	Dry	"		R34
1263	drum	Metal	3/4 full	Dry	"		R34
1264	1/2 drum	Metal	1/4 full	Dry	"		R34
1265	2 1/2 gal	Metal	1/4 full	Dry	Welding Rod		R34
1266	2 1/2 gal	Metal	Empty	Dry			R34
1267	2 1/2 gal	Metal	Empty	Dry			R34
1268	5 gal				Fire Extinguisher		Q32
1269	5 gal	Metal	1/2 full	Dry	Metal		Q32
1270	5 gal	Metal	Empty	Dry	Crushed		Q32
1271	5 gal	Metal	Empty	Dry			P35
1272	5 gal	Metal	1/4 full	Wet	Cans		Q33
1273	5 gal	Metal	1/4 "	Wet	Unknown	Submerged for Equip	
1274	5 gal	Metal	Empty	Dry			



CIP
Yard Cleanup

Field Worksheets
#51 Road 5570
Farmington, NM

Project No.: 92245-002

Envirotech Inc.

Environmental Scientists & Engineers
5796 US Highway 64
Farmington, New Mexico

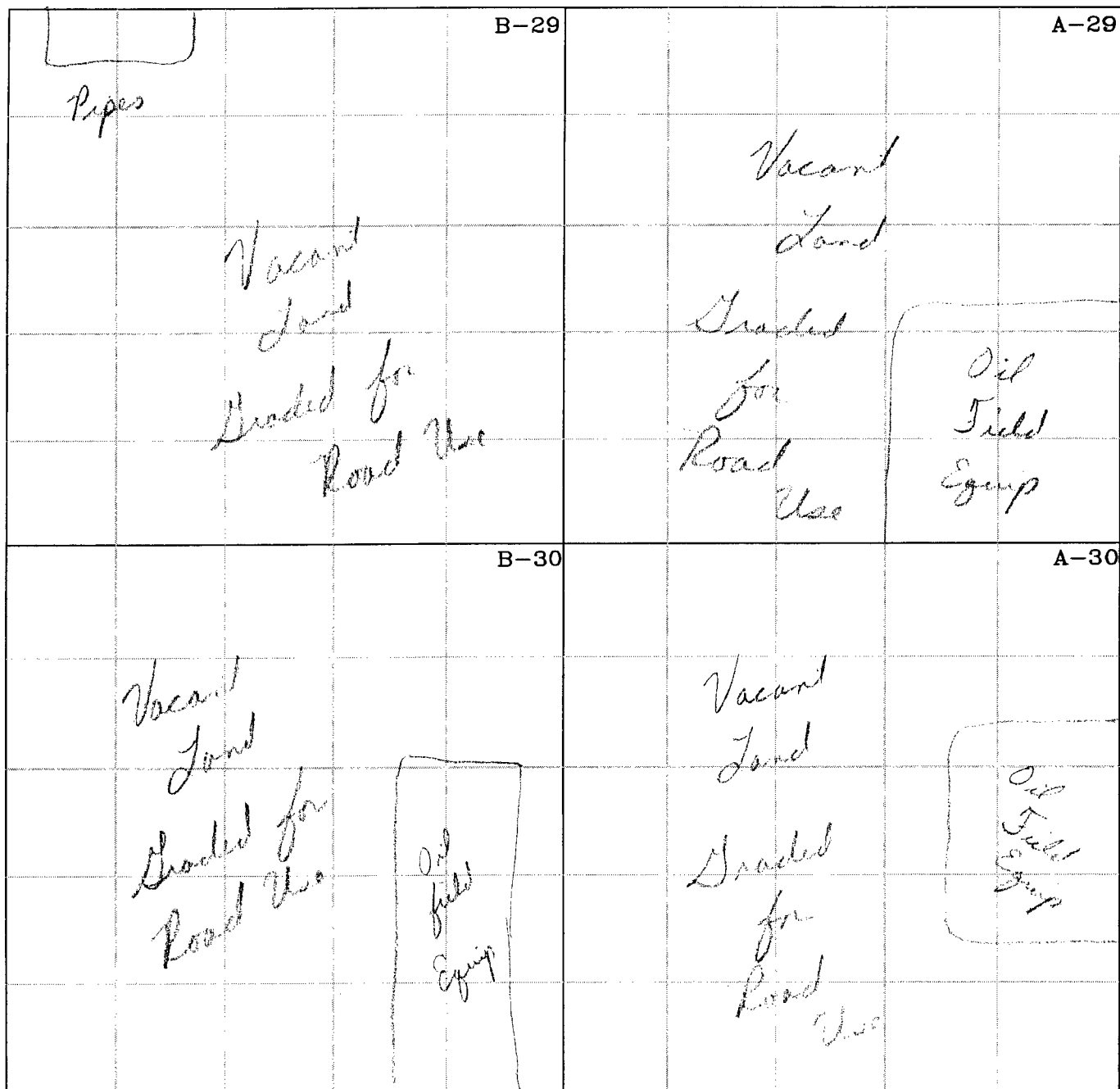
Grid Sheets

Figure 2

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Yard Cleanup

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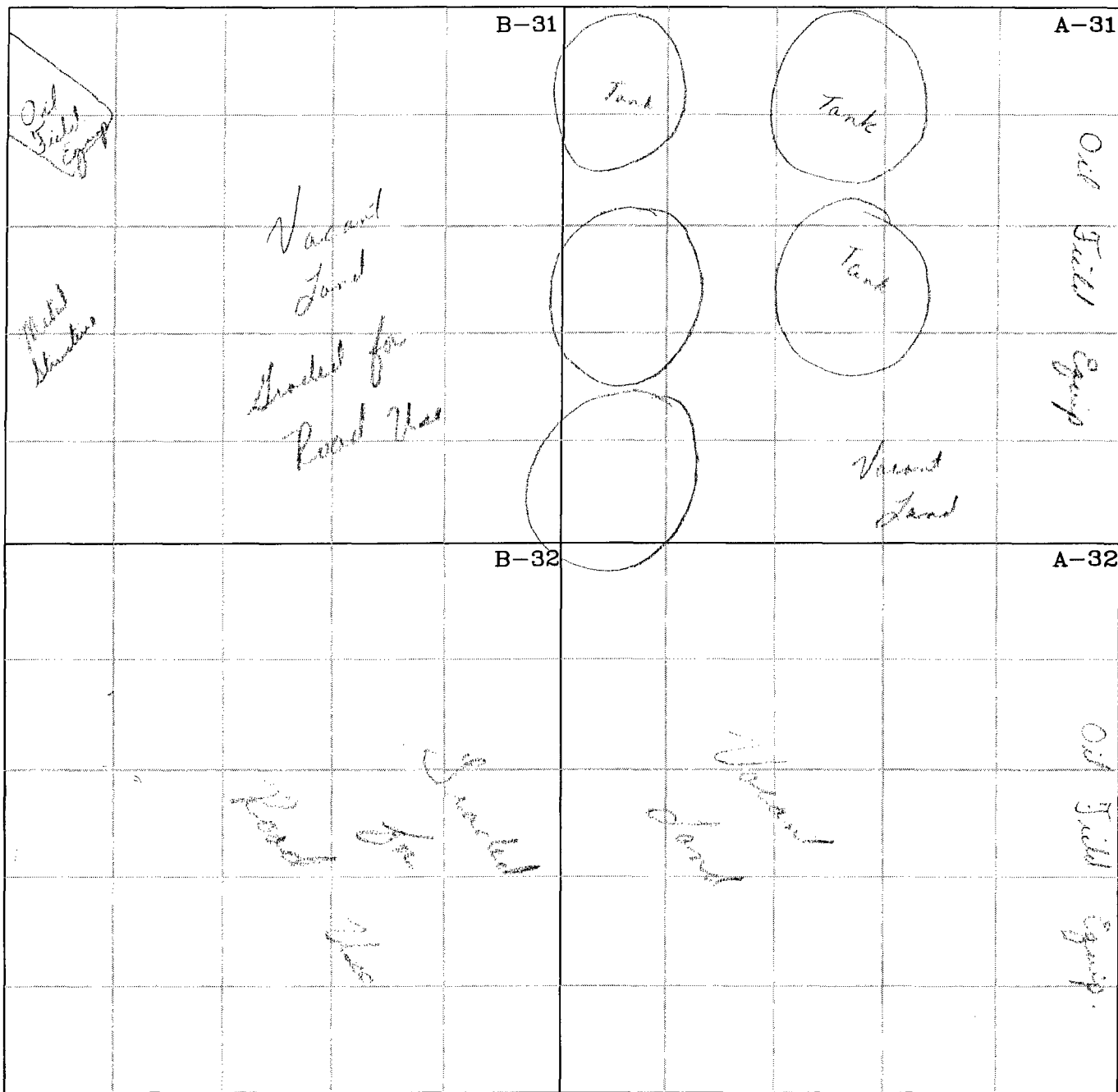
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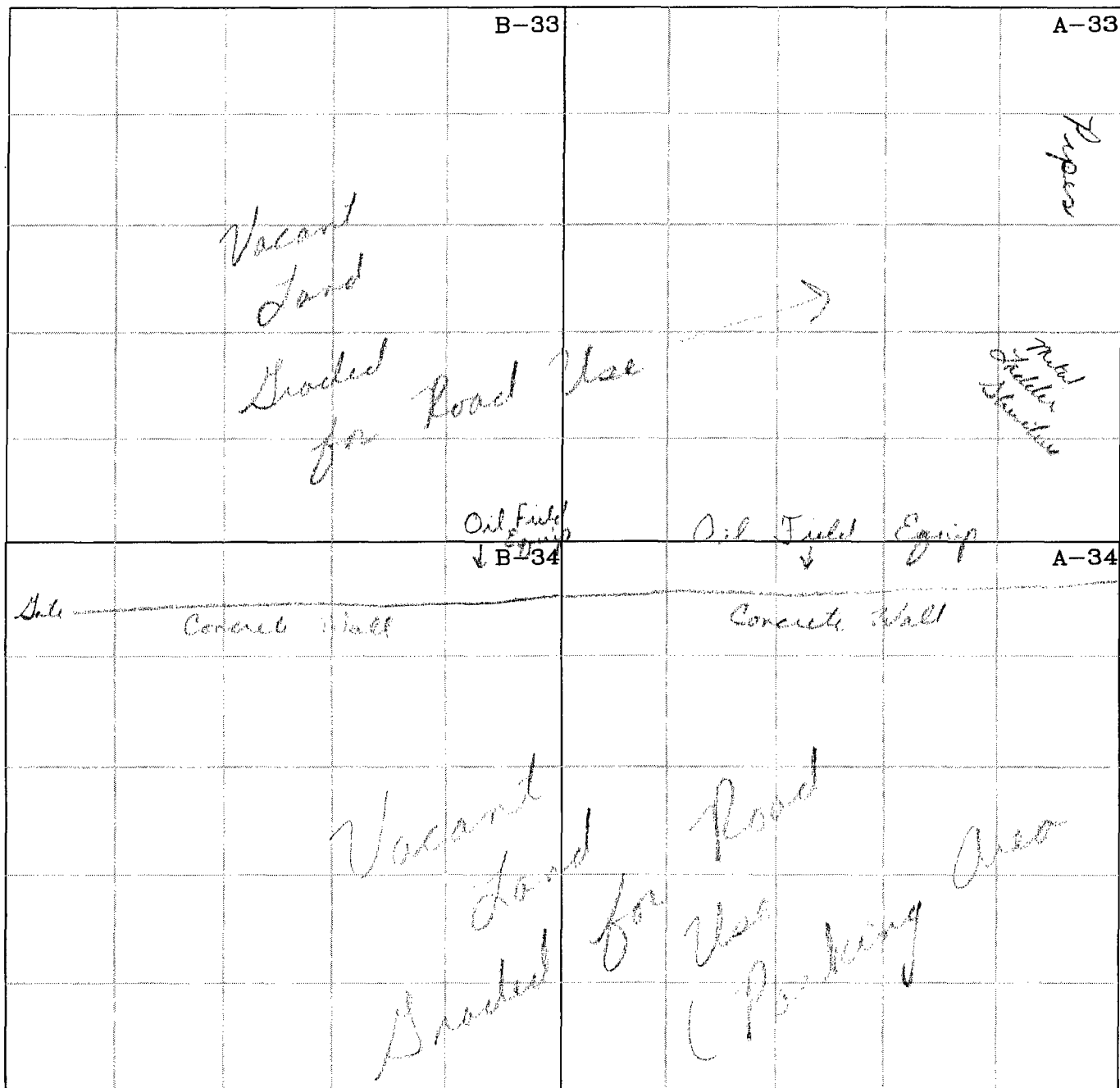
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
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A-35

Parking

A-36

B-36



Project No.: 92245--002

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Grid Sheets

Figure 2

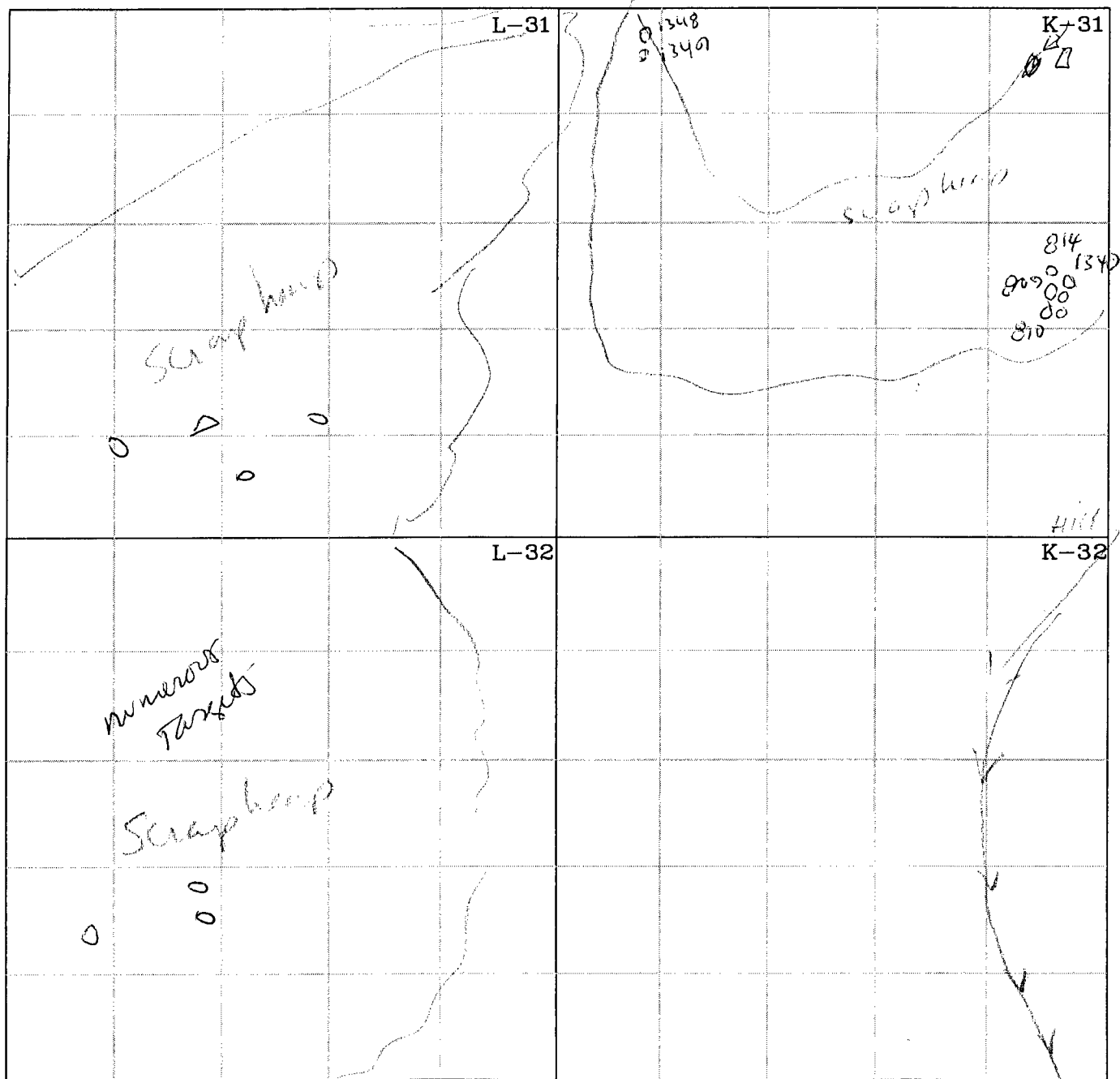
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PRJ MGR: HMB

Sheet 1 of _____					CIP Container Inventory	Plot Key Page Number	
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drm)		(Actual)				
1367	5gal	Metal	Empty	Dry			
1368	5gal	Metal	Empty	Dry			
1369	5gal	Metal	Empty	Dry			
1370		Metal	Full	Dry	Welding Rod Canister	and Rod	
1371		Metal	Full	Dry	"		
1372		Metal	Empty	Dry	"		
1373		Metal	Empty	Dry	"		
1374		Metal			Unknown	Welding Rod Canister	
1375	Drum	Metal	Empty	Dry			
1376	Drum	Metal	Empty	Dry	Crushed		
1377	1/2 Drum	Metal	1/2 full	Dry	Metal		
1378	1/2 Drum	Metal	Full	Dry	Metal		
1379	Drum	Metal	3/4 full	Dry	Metal		
1380	5gal	Metal	Empty	Dry			
1381	5gal	Metal	Empty	Dry			
1382	1/2 drum	Metal	1/2 full	Dry	Asch		
1383	1/2 drum	Metal	Empty	Dry			
1384		Metal	Empty	Dry	Rod Canister		
1385	5 gal	Metal	Empty	Dry			
1386	Drum	Metal	Empty	Dry			
1387	5gal	Metal	Empty	Dry			
1388	5gal	Metal	Empty	Dry			
1389	5gal	Metal	Empty	Dry			
1390	5gal	Metal	Empty	Dry			
1391	1gal	Metal	Empty	Dry			
1392	5gal	Metal	Empty	Dry			
1393	5gal	Metal	Empty	Dry			
1394	5gal	Metal	Empty	Dry			
1395	5gal	Metal	Empty	Dry			
1396	5gal	Metal	Empty	Dry			
1397	5gal	Metal	Empty	Dry	Roller through		
1398	5gal	Metal	Empty	Dry	Crushed		
1399	5gal	Metal	Empty	Dry	Crushed		
1400	1/2 drum	Metal	Empty	Dry	Roller		
1401	5gal	Metal	Empty	Dry			
1402	5gal	Metal	Empty	Dry			
1403	5gal	Metal	Empty	Dry			
1404	1/2 drum	Metal	Empty	Dry			
1405	5 gal	Metal	Empty	Dry	2 stacked		
1406	5gal	Metal	3/4 full	Dry	1405 containers 1406		
1407		Metal	Full	Dry	Welding Rod Canister	and Rod	
1408	1/2 drum	Metal	Empty	Dry			
1409	5gal	Metal	1/2 full	Dry	Paint		
1410	5gal	Metal	Empty	Dry			
1411	5gal	Metal	1/2 full	Dry	Big end		
1412	5gal	Metal	Empty	Dry			

Trash
Pile



CIP
Yard Cleanup

Field Worksheets
#51 Road 5570
Farmington, NM

Project No.: 92245-002

Envirotech Inc.

Environmental Scientists & Engineers
5796 US Highway 64
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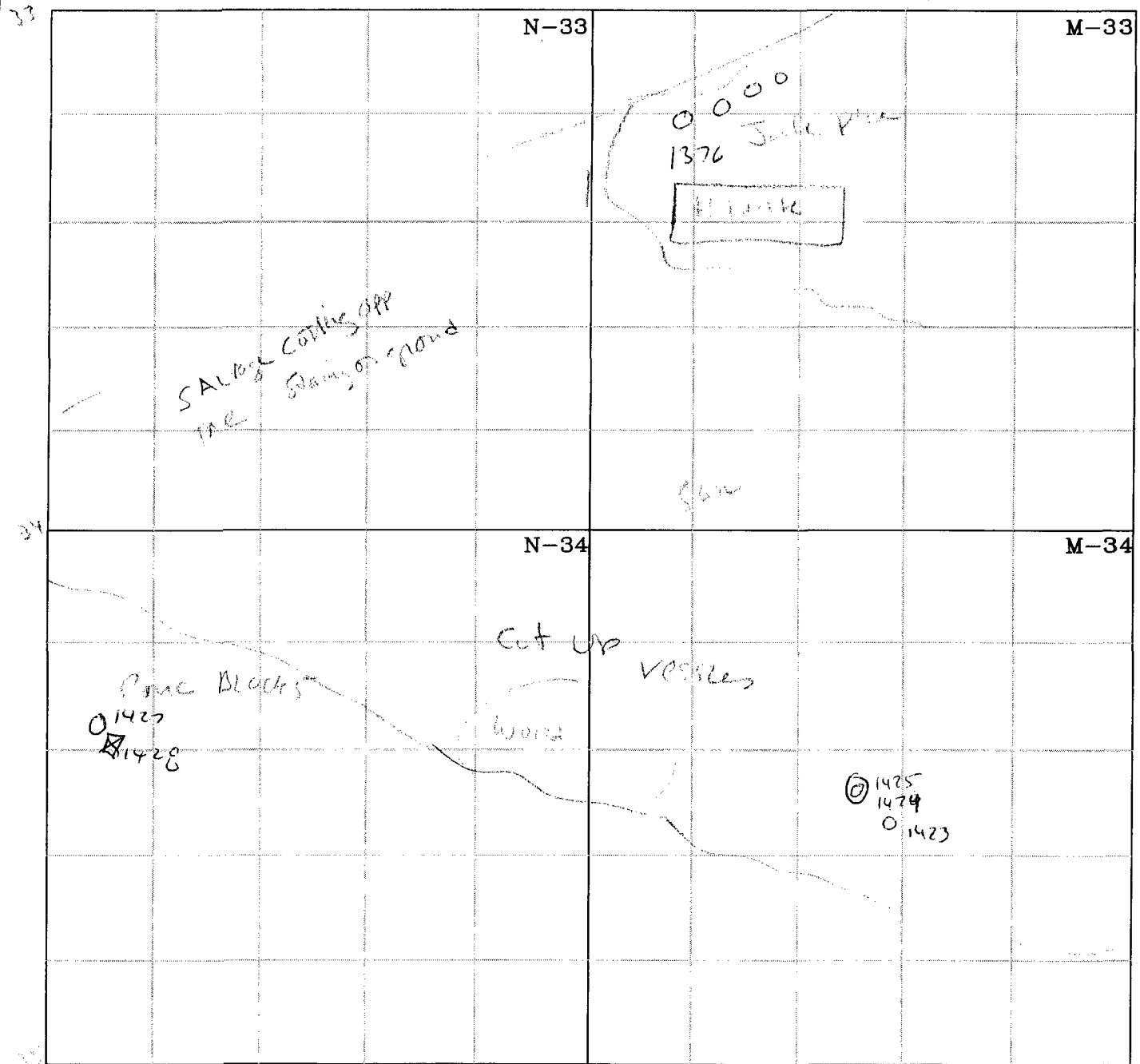
Grid Sheets

Figure 2

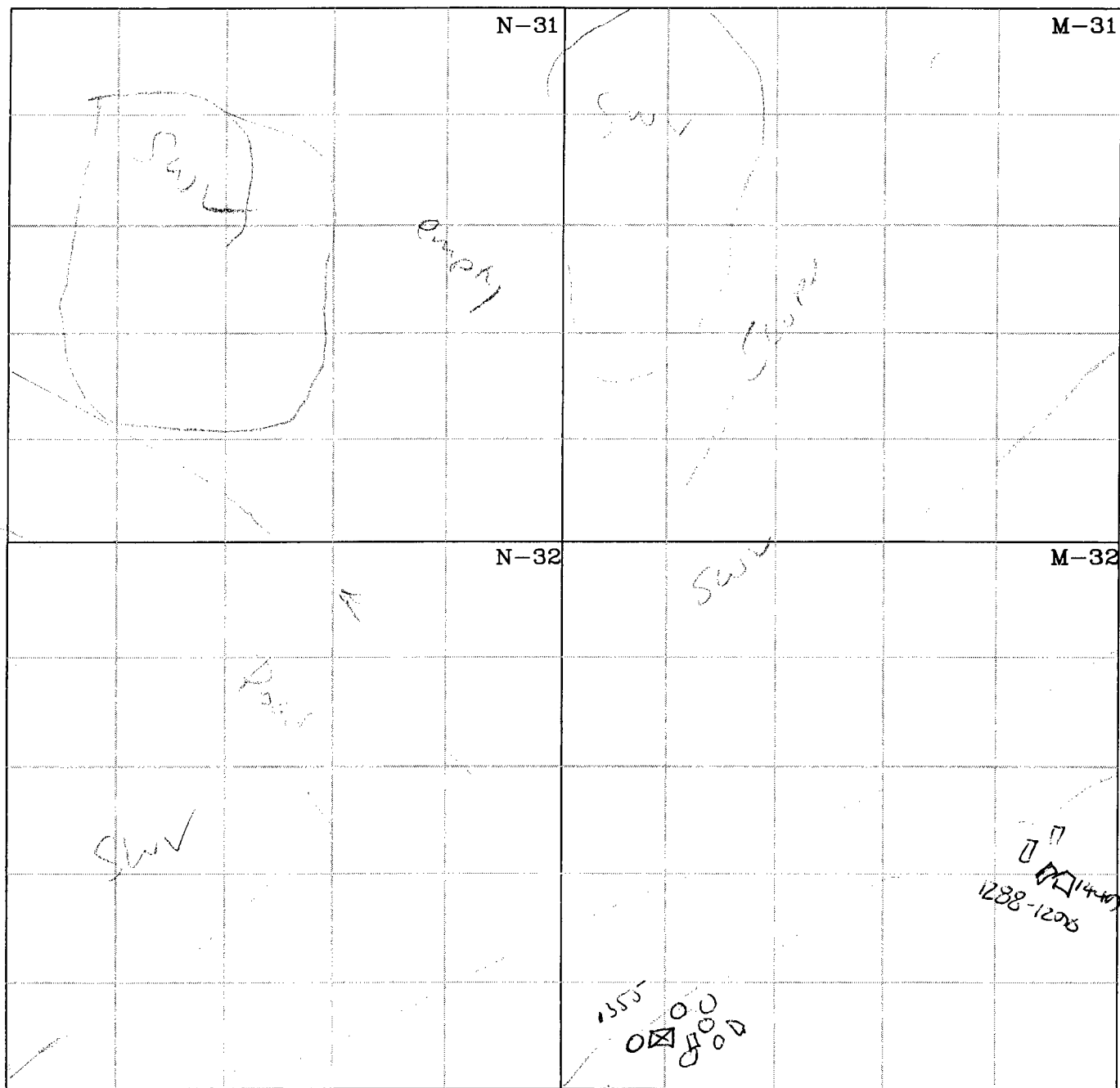
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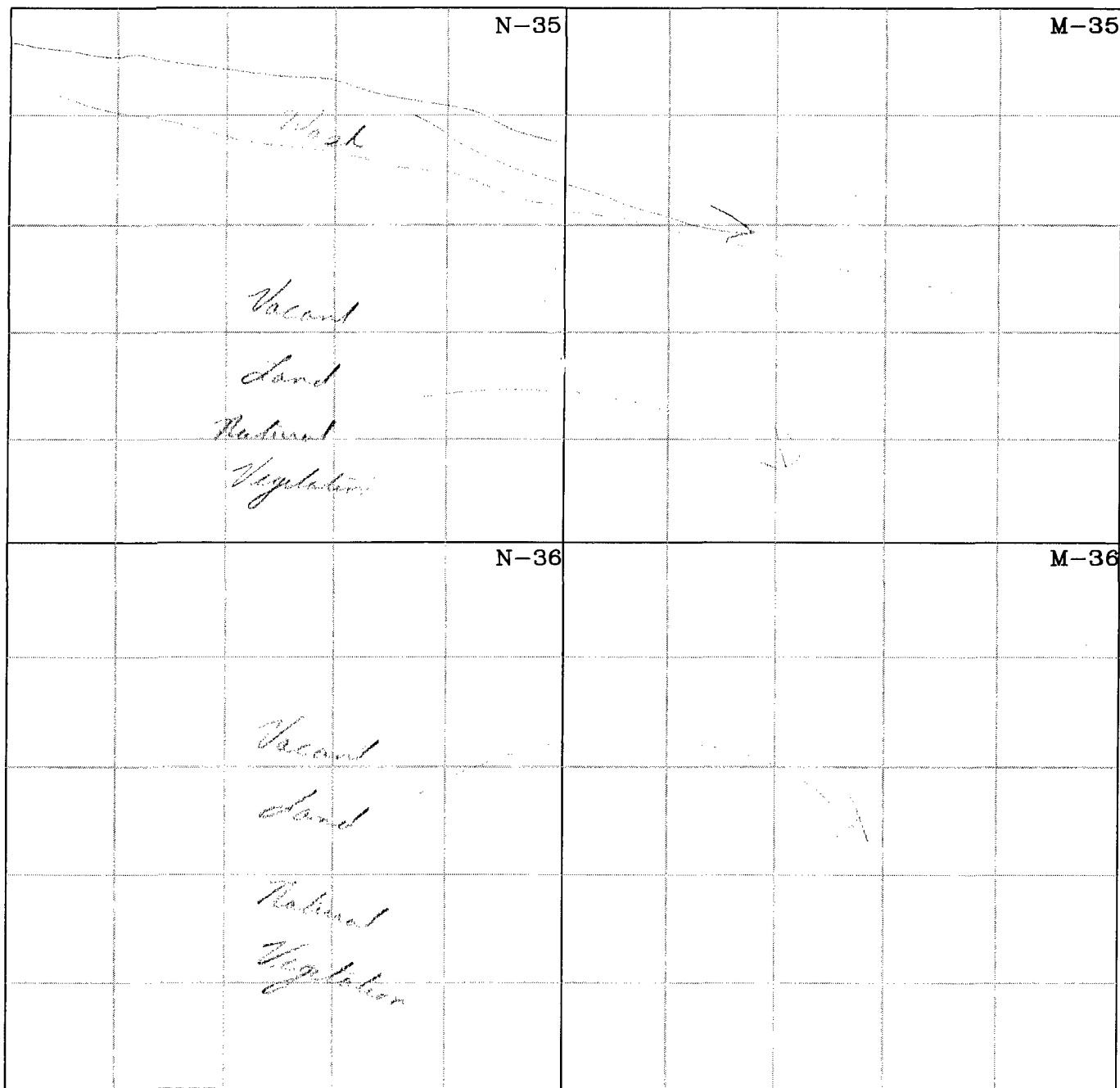
CIP Yard Cleanup Field Worksheets #51 Road 5570 Farmington, NM Project No.: 92245-002	Envirotech Inc.	Grid Sheets	
	Environmental Scientists & Engineers	Figure 2	Date: 05/01
	5796 US Highway 64 Farmington, New Mexico	DRW: HMB	PRJ MGR: HMB



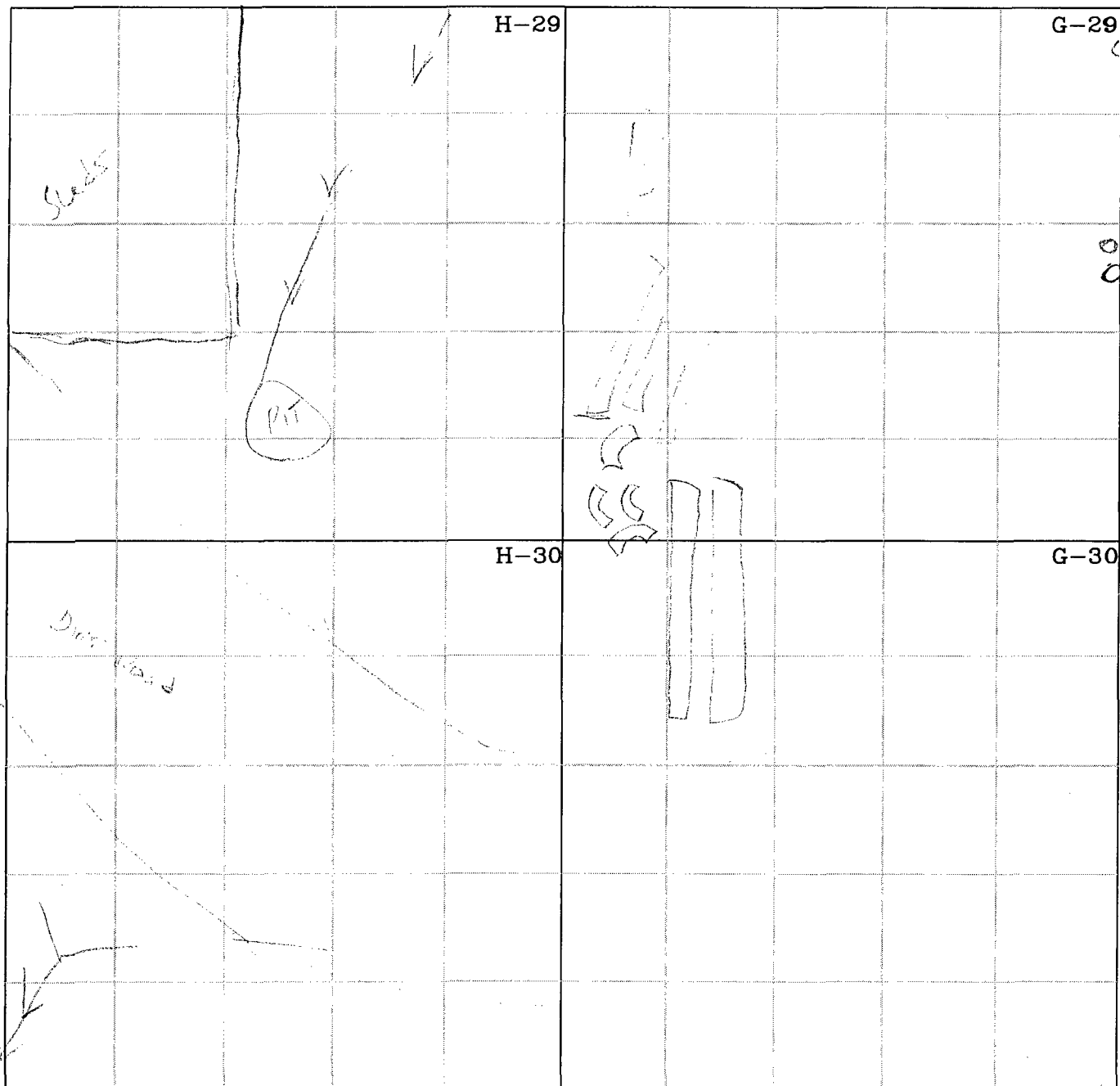
73

junk pile

<p>CIP Yard Cleanup</p> <p>Field Worksheets #51 Road 5570 Farmington, NM</p> <p>Project No.: 92245-002</p>	<p>Envirotech Inc.</p> <hr/> <p>Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico</p>	<p>Grid Sheets</p>	
		<p>Figure 2</p>	<p>Date: 05/01</p>
		<p>DRW: HMB</p>	<p>PRJ MGR: HMB</p>



CIP Yard Cleanup	Envirotech Inc.	Grid Sheets	
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CIP
Yard Cleanup

Field Worksheets
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Farmington, NM

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Envirotech Inc.

Environmental Scientists & Engineers
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Farmington, New Mexico

Grid Sheets

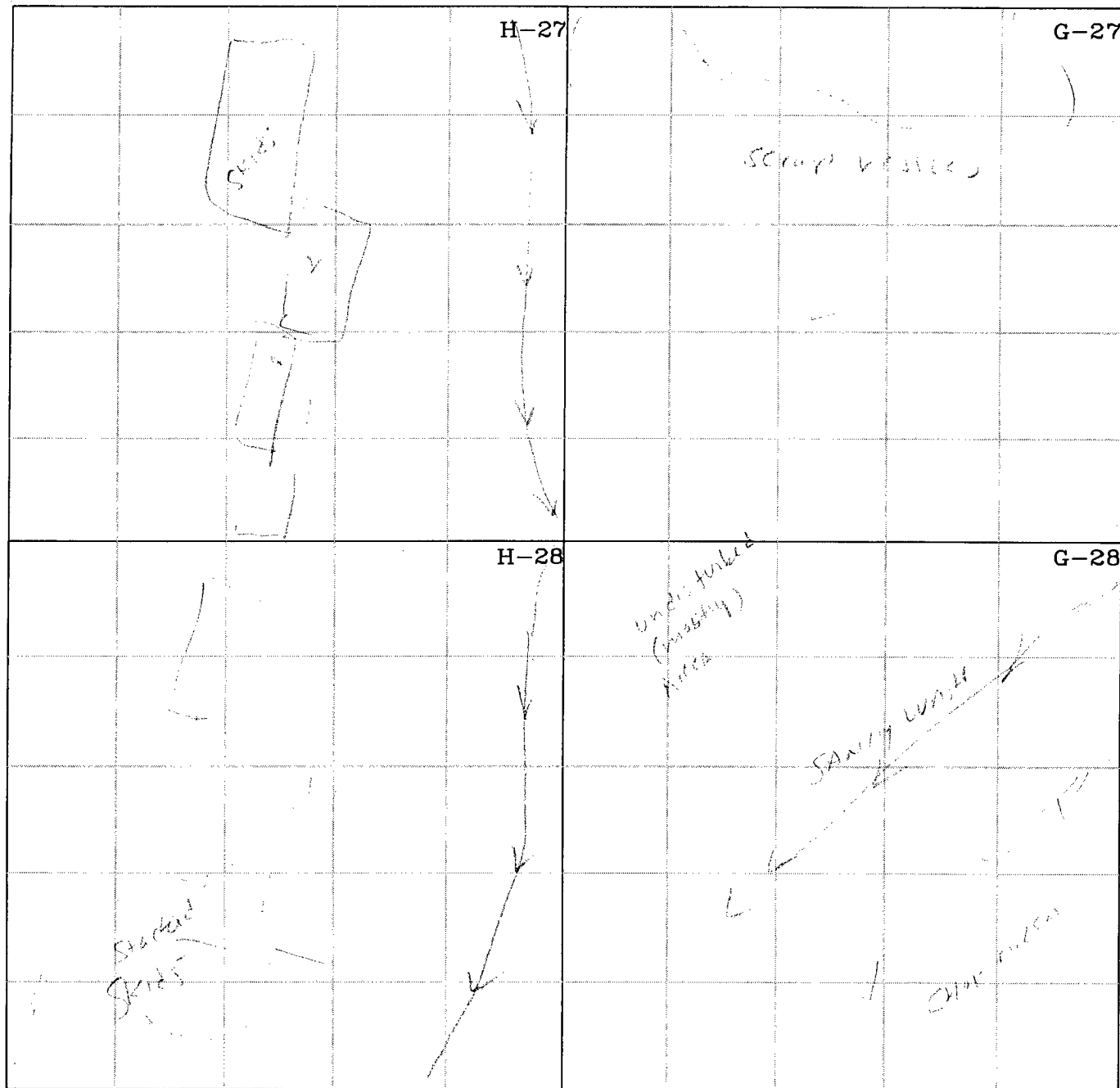
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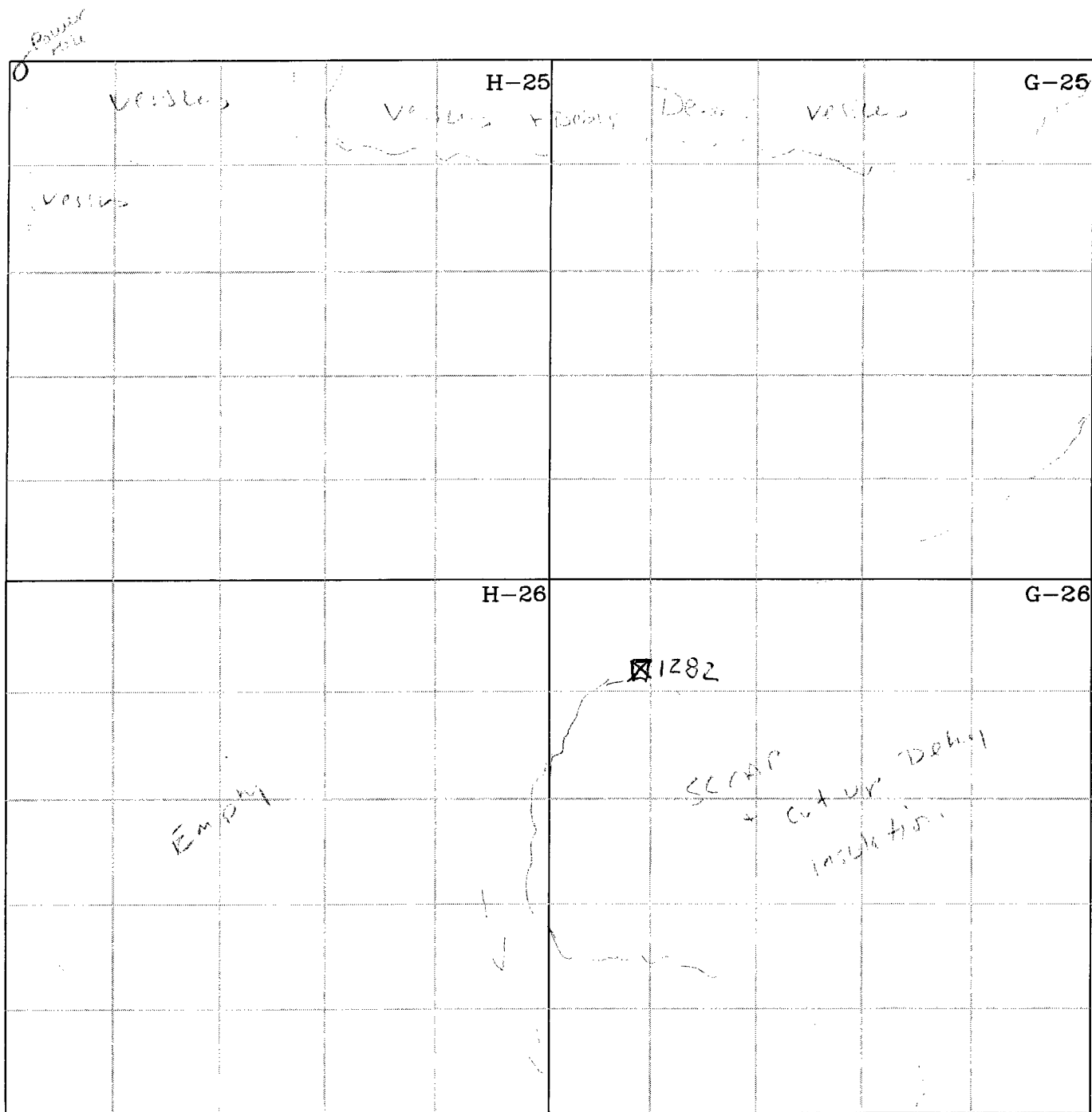


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125

<p>CIP Yard Cleanup</p> <p>Field Worksheets #51 Road 5570 Farmington, NM</p> <p>Project No.: 92245-002</p>	<p>Envirotech Inc.</p> <hr/> <p>Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico</p>	<p>Grid Sheets</p>	
		<p>Figure 2</p> <p>DRW: HMB</p>	<p>Date: 05/01</p> <p>PRJ MGR: HMB</p>



CIP
Yard Cleanup

Field Worksheets
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Farmington, NM

Project No.: 92245-002

Envirotech Inc.

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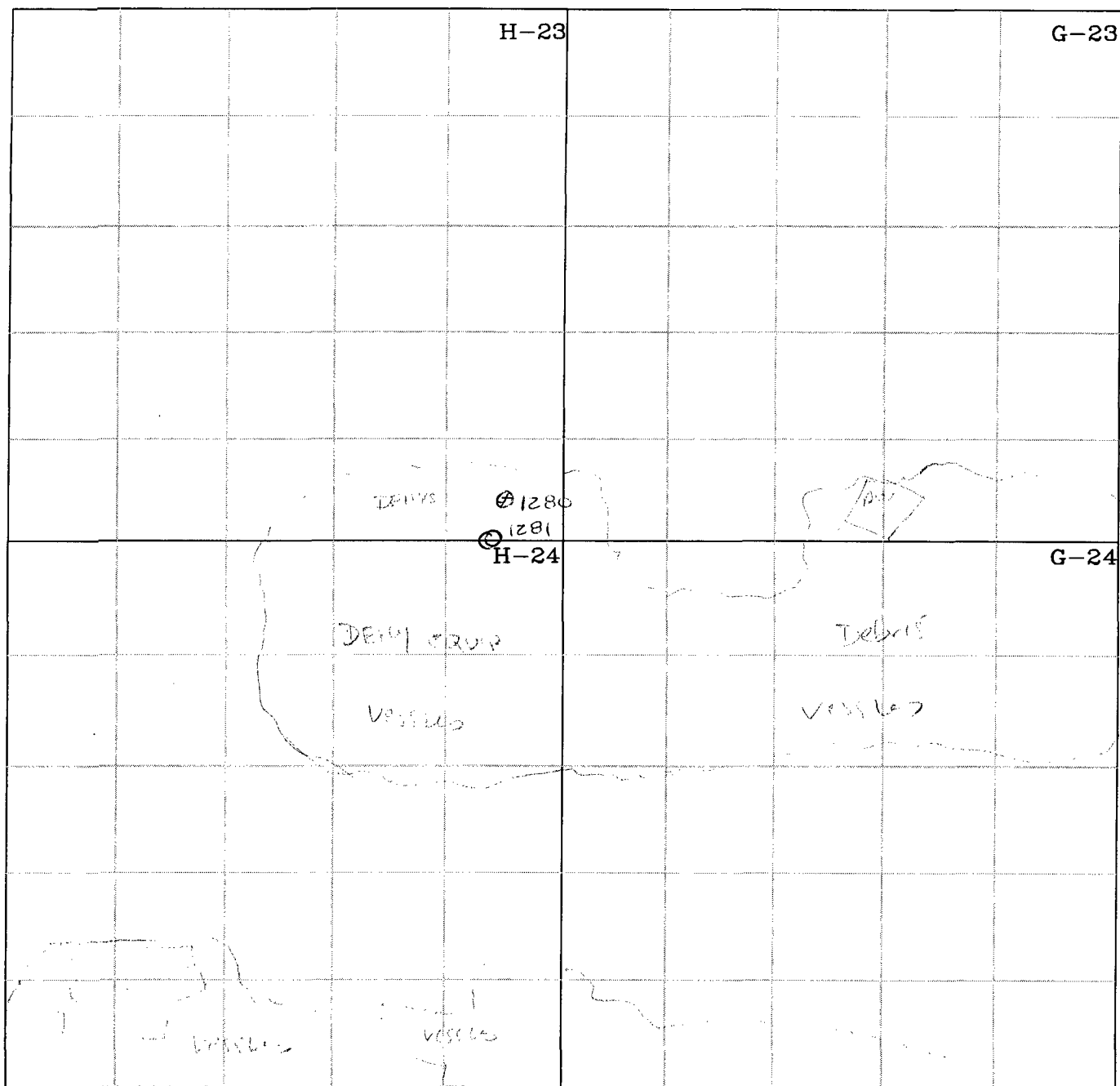
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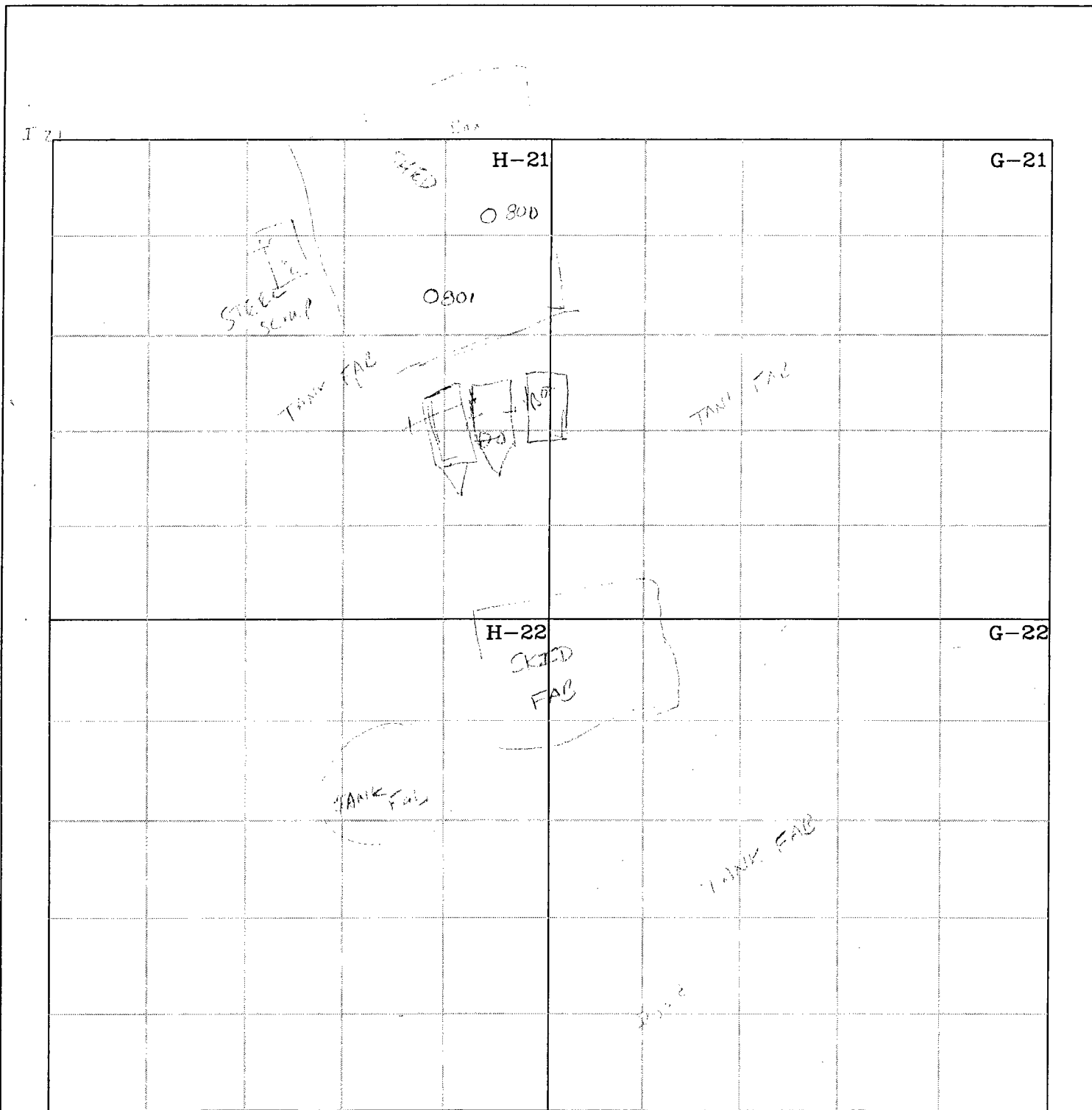
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Figure 2	Date: 05/01					
DRW: HMB	PRJ MGR: HMB					

7.

G-19
✓ T. B. 10/10/10

G-19
✓ 7/22/61

TANK FAB

G-20

TANK FAB + SCRAP

TAKE FOR

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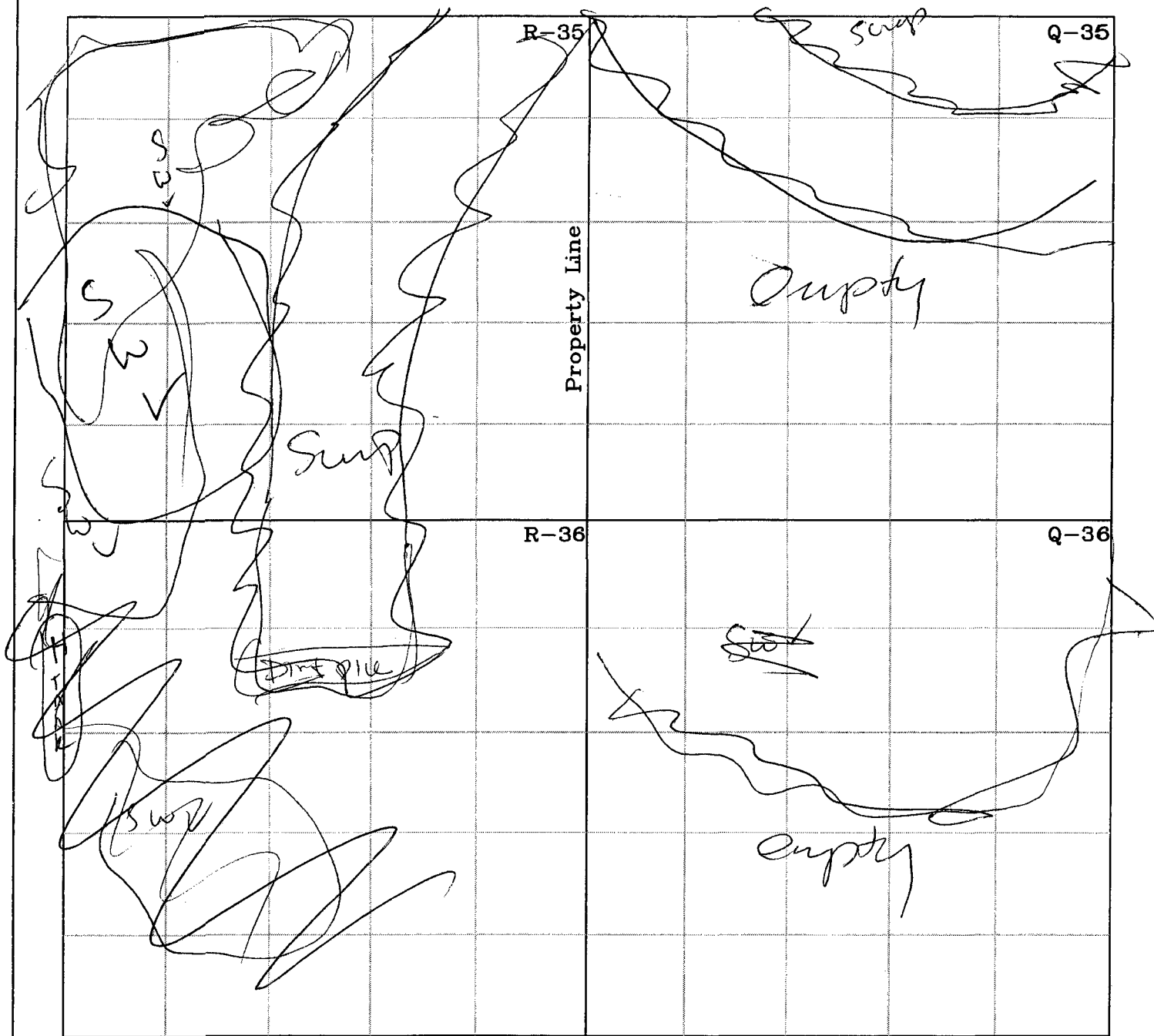
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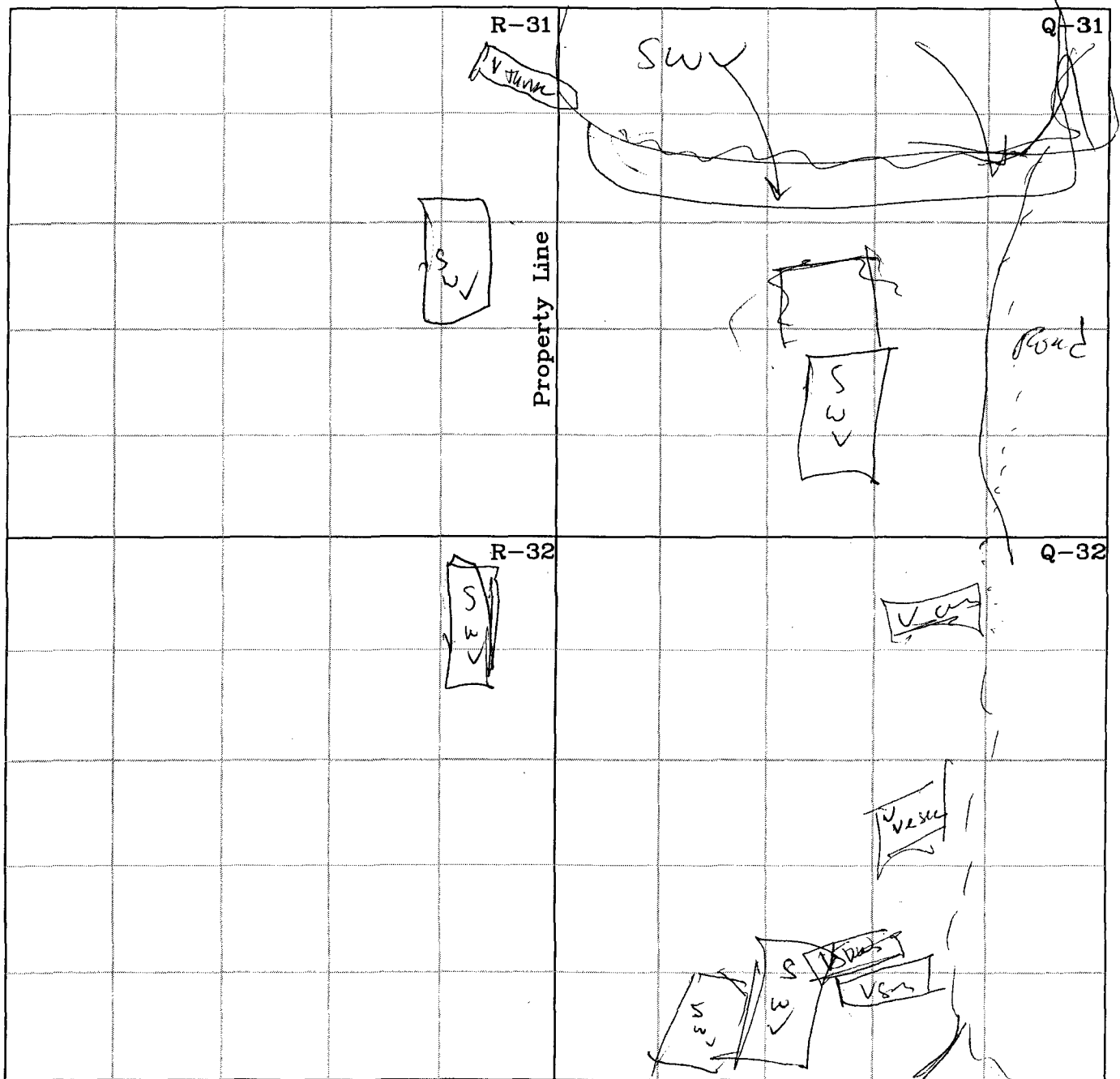
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PRJ MGR: HMB

Sheet 1 of		CIP Container Inventory			Plot Key Page Number		
No.	Size	Metal/Poly	Volume	Wet/Dry	Contents	Comments	Bulk Instruction
	(pt, qt, g, drn)		(Actual)				
1280	5gal	Metal	5	Dry	Empty	Crushed	
1281	5gal	metal	5	Dry	Empty	Tannish Stain	
1282	5gal	Metal	5	wet	unknown	Empty 1/8 full liquid	
1283	1 gal	metal	5	wet	Unknown (Paint?)	unlabeled Paint can	Paint SHED
1284							
1285							
1286							
1287	5	metal	5	wet	1/2 Full - water?	Blue funnel	F29
1288	1				welding rod	welding Rod can	m32
1289	1				empty		
1290	1						



<p>CIP Yard Cleanup</p> <p>Field Worksheets #51 Road 5570 Farmington, NM</p> <p>Project No.: 92245-002</p>	<p>Envirotech Inc.</p> <hr/> <p>Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico</p>	<p>Grid Sheets</p>	
		<p>Figure 2</p>	<p>Date: 05/01</p>
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CIP
Yard Cleanup

Field Worksheets
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Project No.: 92245-002

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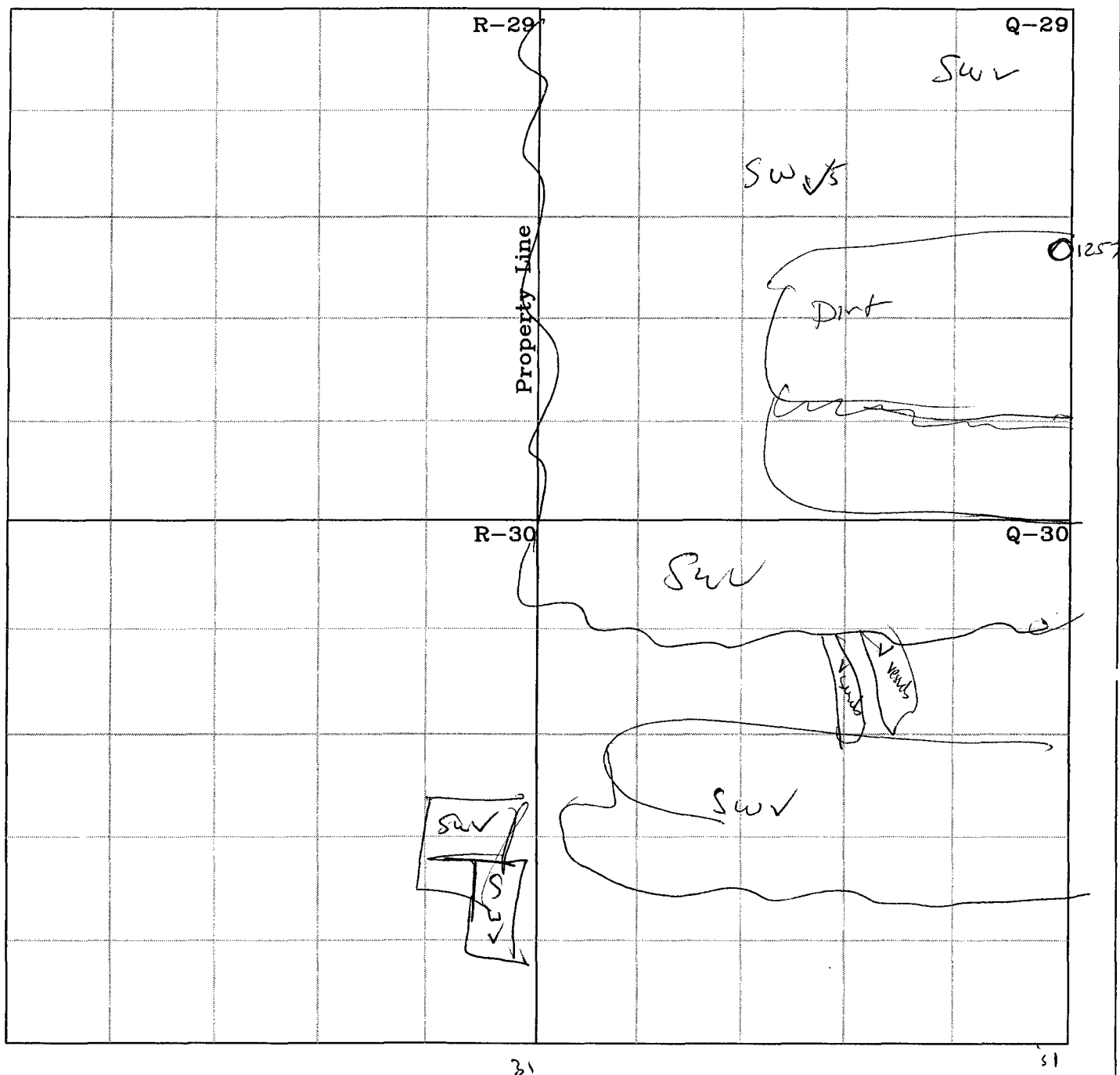
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Figure 2

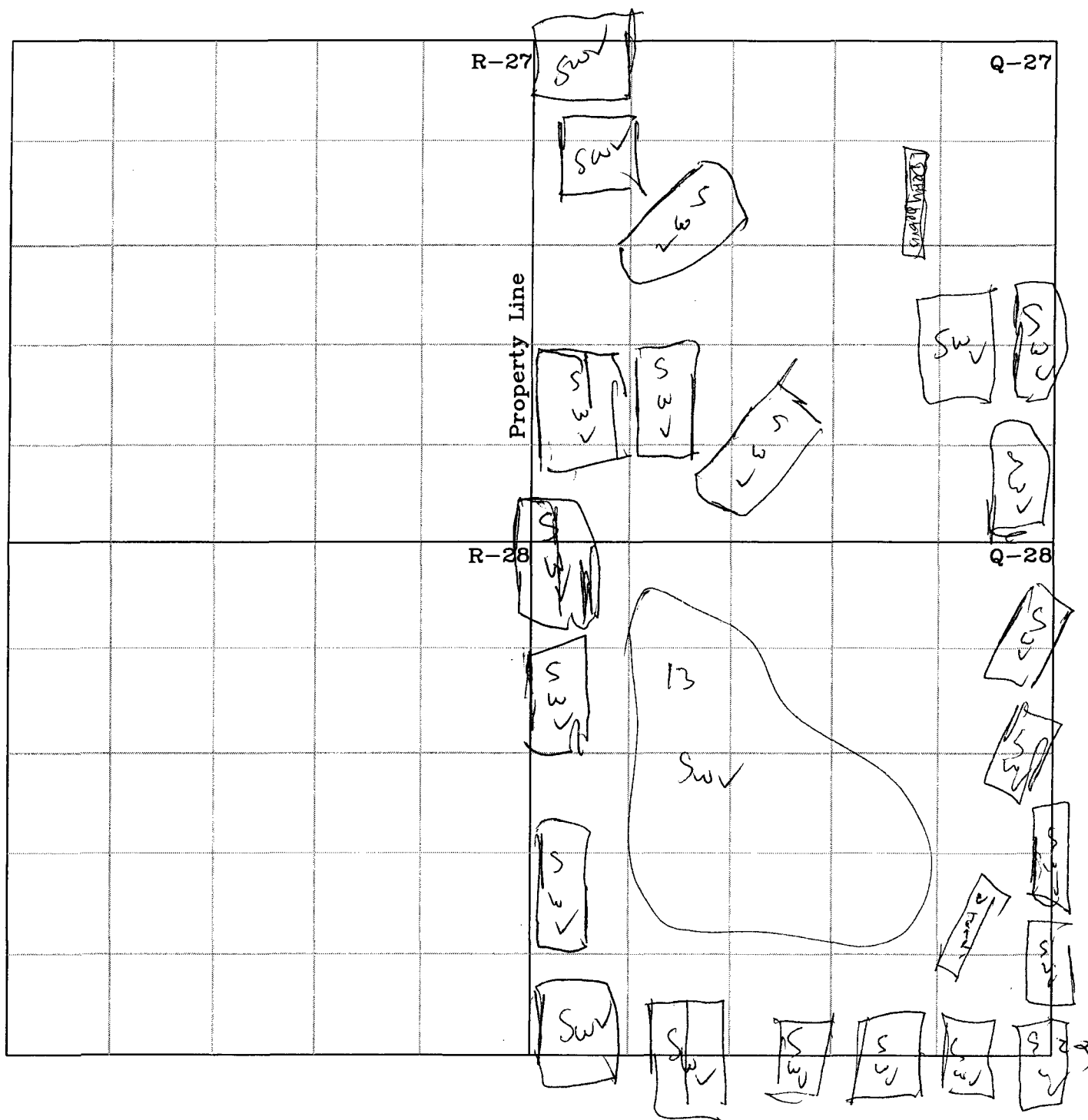
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CIP Yard Cleanup	Envirotech Inc.	Grid Sheets	
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CIP
Yard Cleanup

Field Worksheets
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Farmington, NM

Project No.: 92245-002

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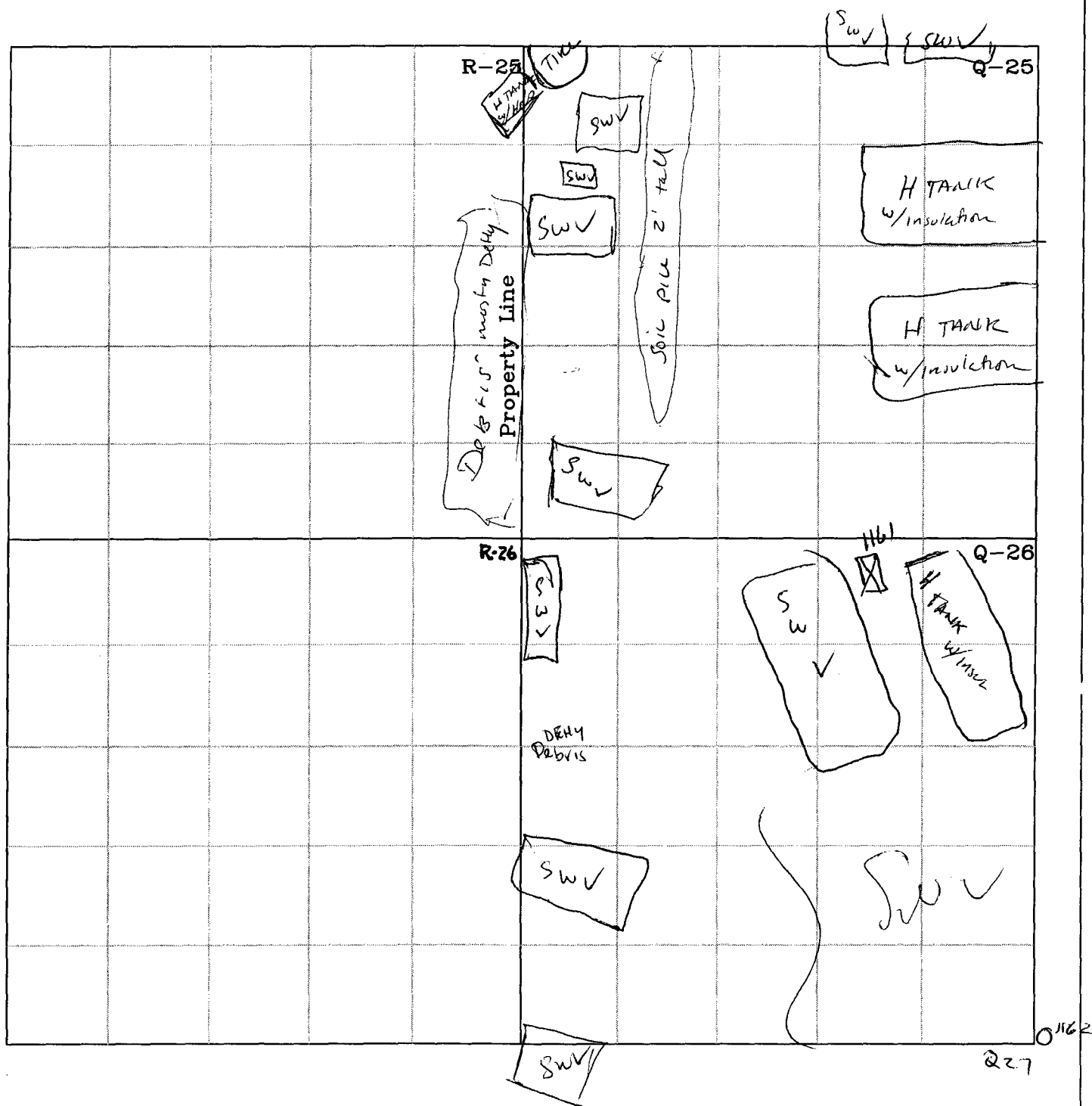
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CIP
Yard Cleanup

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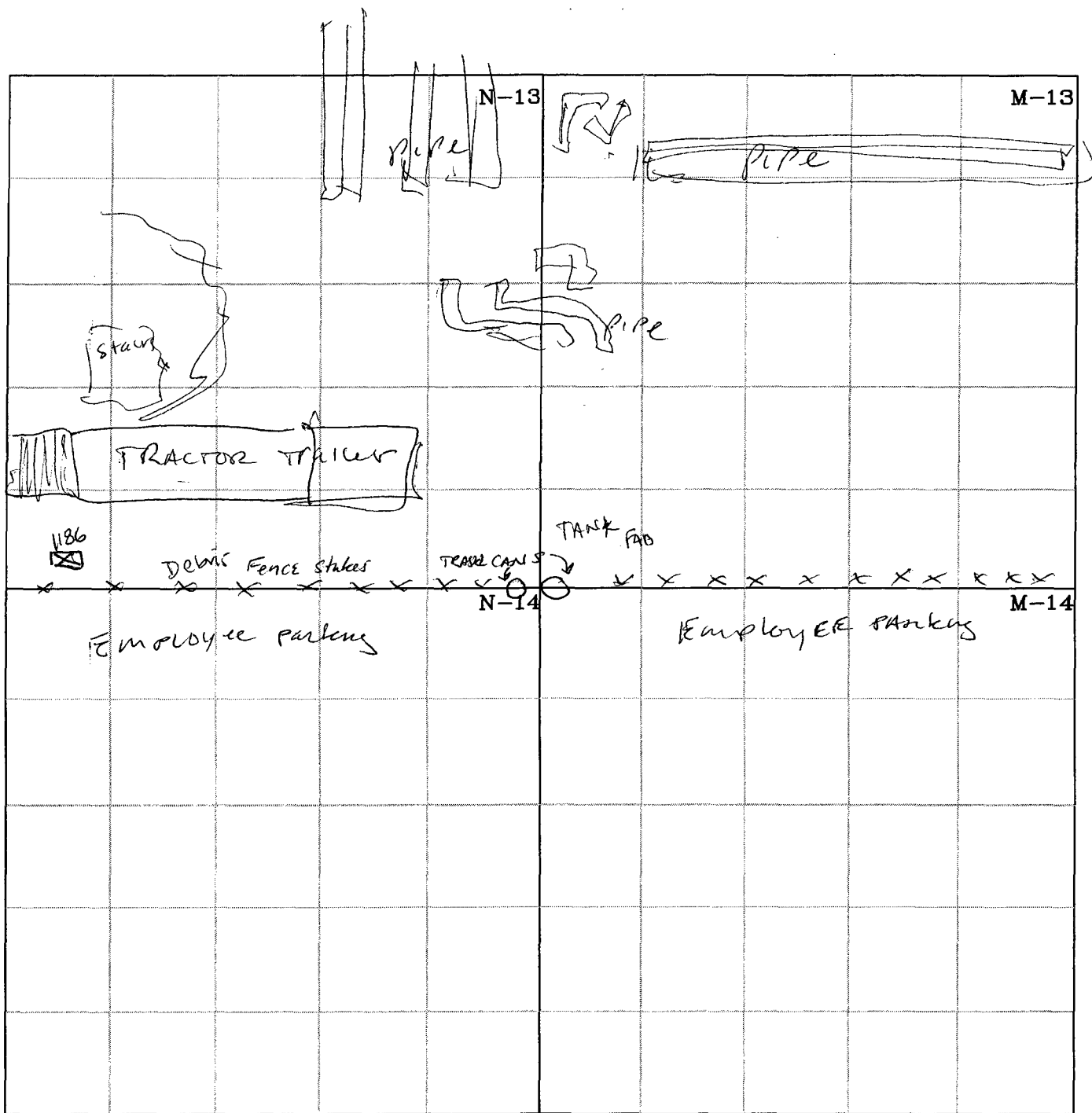
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CIP
Yard Cleanup

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Farmington, NM

Project No.: 92245-002

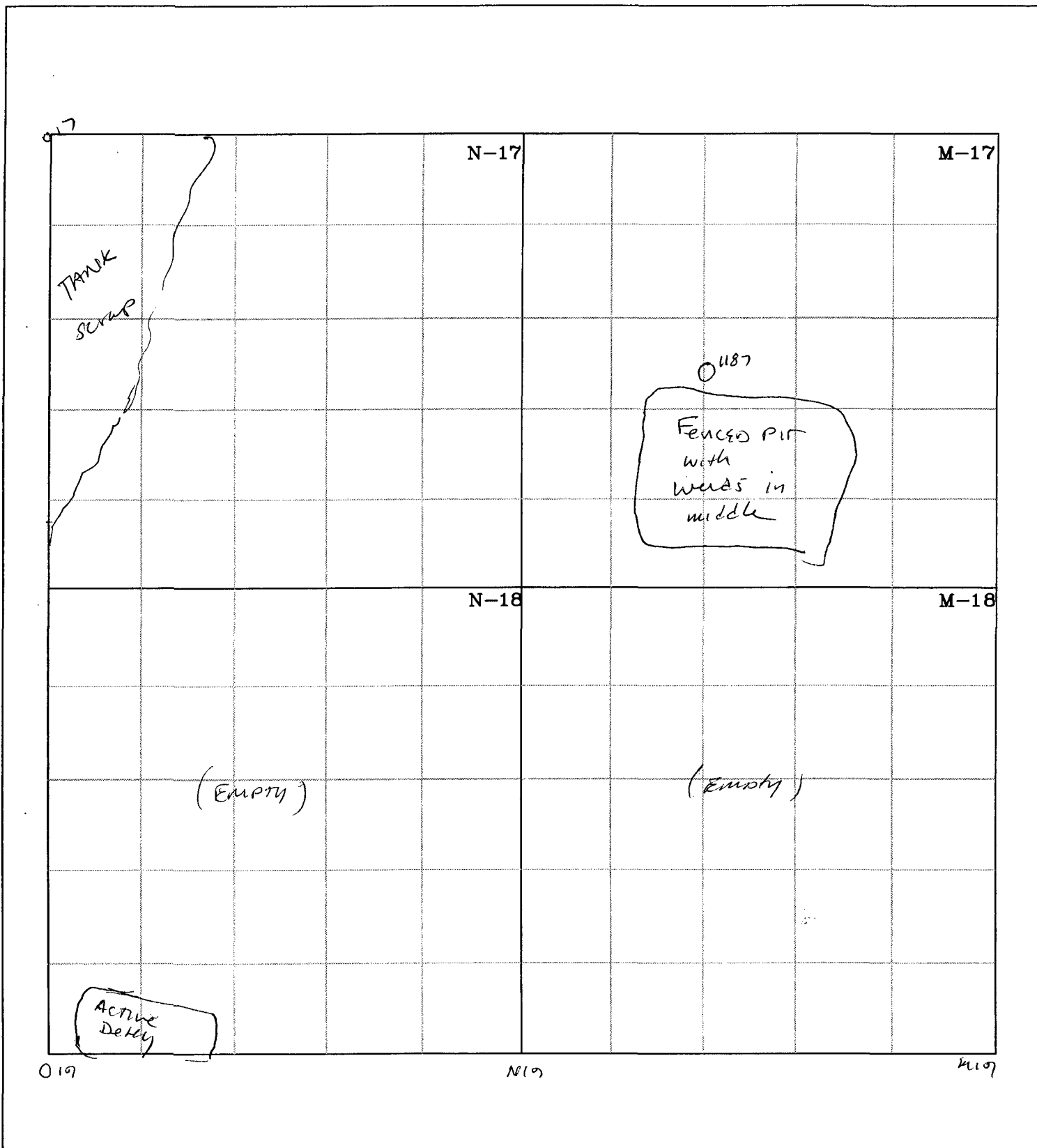
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5796 US Highway 64
Farmington, New Mexico

Grid Sheets

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CIP
Yard Cleanup

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Project No.: 92245-002

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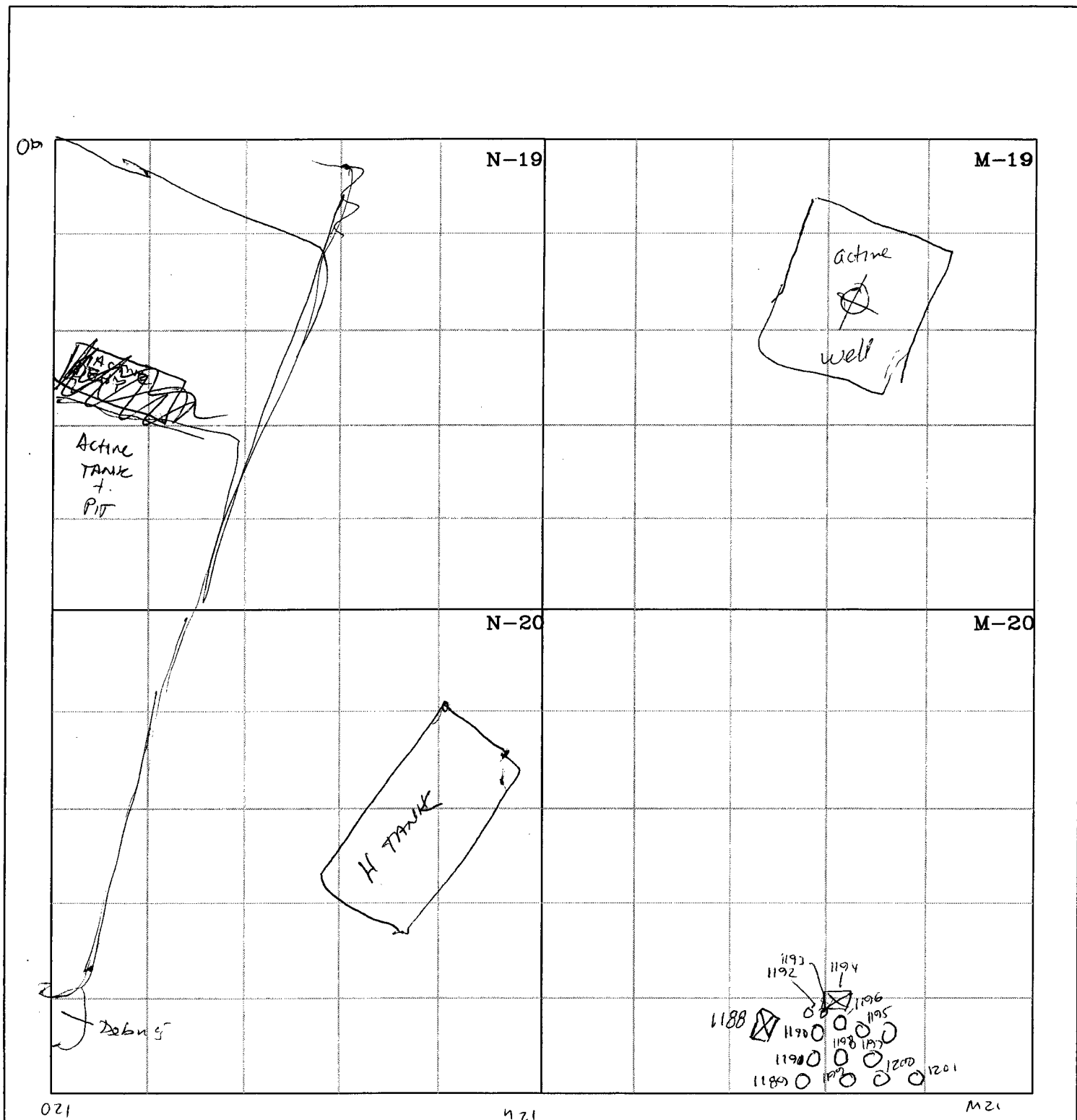
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CIP
Yard Cleanup

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Environmental Scientists & Engineers
5796 US Highway 64
Farmington, New Mexico

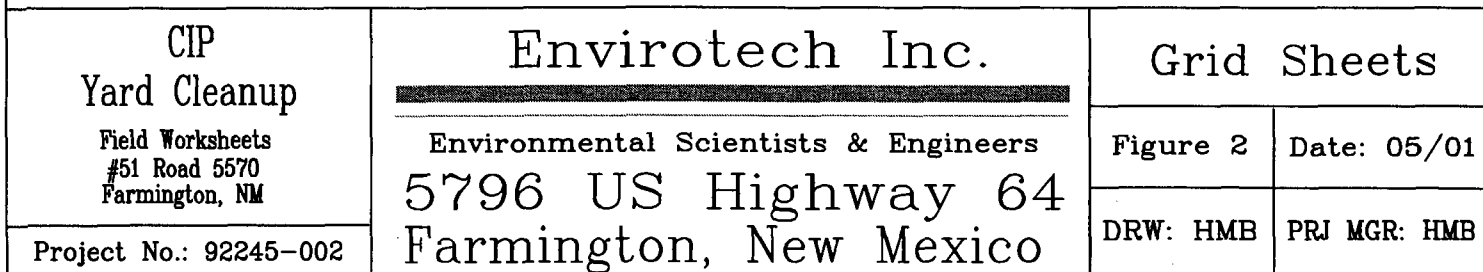
Grid Sheets

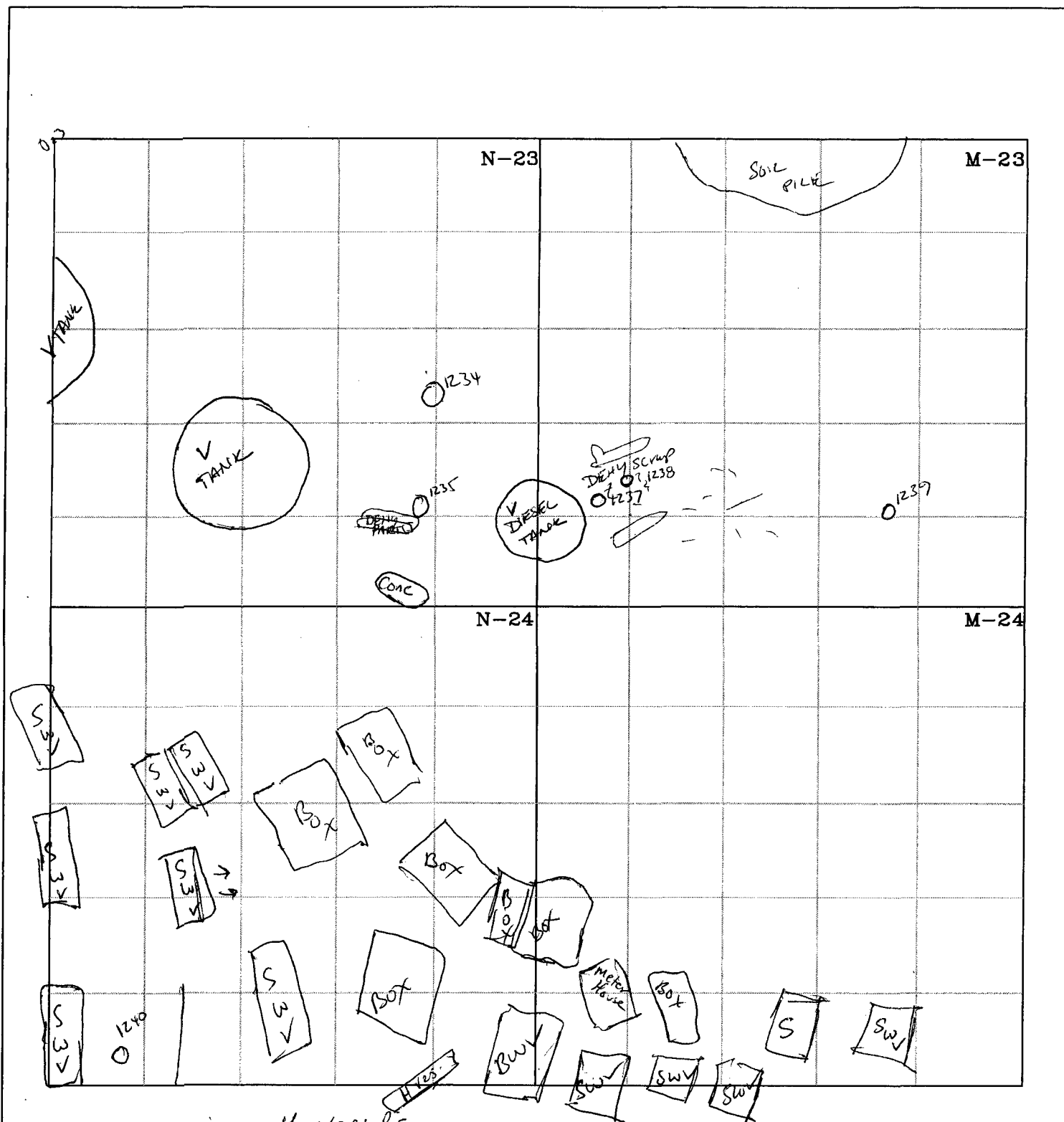
Figure 2

Date: 05/01

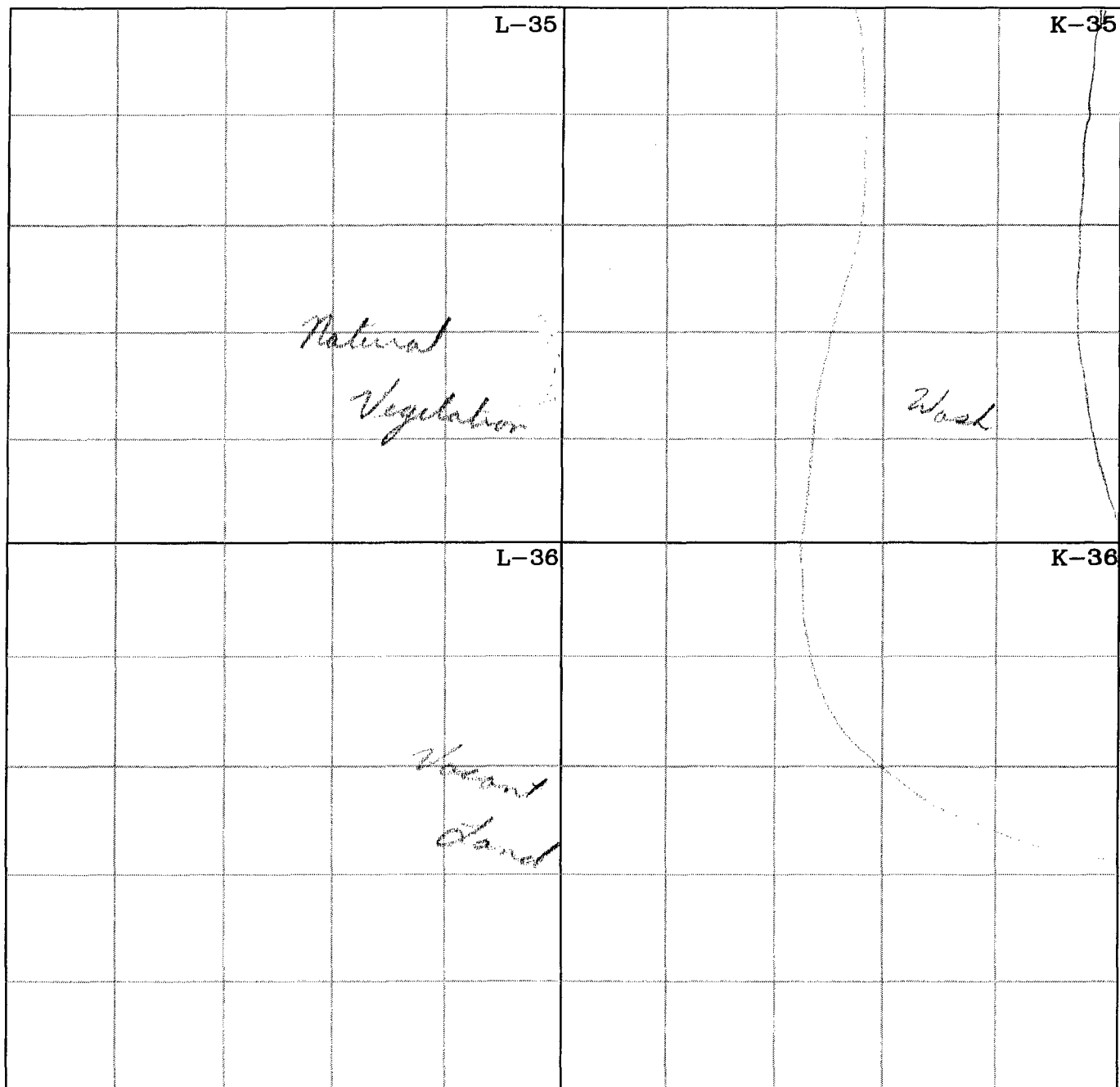
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PRJ MGR: HMB





CIP Yard Cleanup	Envirotech Inc.	Grid Sheets	
Field Worksheets #51 Road 5570 Farmington, NM	Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico	Figure 2	Date: 05/01
Project No.: 92245-002		DRW: HMB	PRJ MGR: HMB



CIP
Yard Cleanup

Field Worksheets
#51 Road 5570
Farmington, NM

Project No.: 92245-002

Envirotech Inc.

Environmental Scientists & Engineers
5796 US Highway 64
Farmington, New Mexico

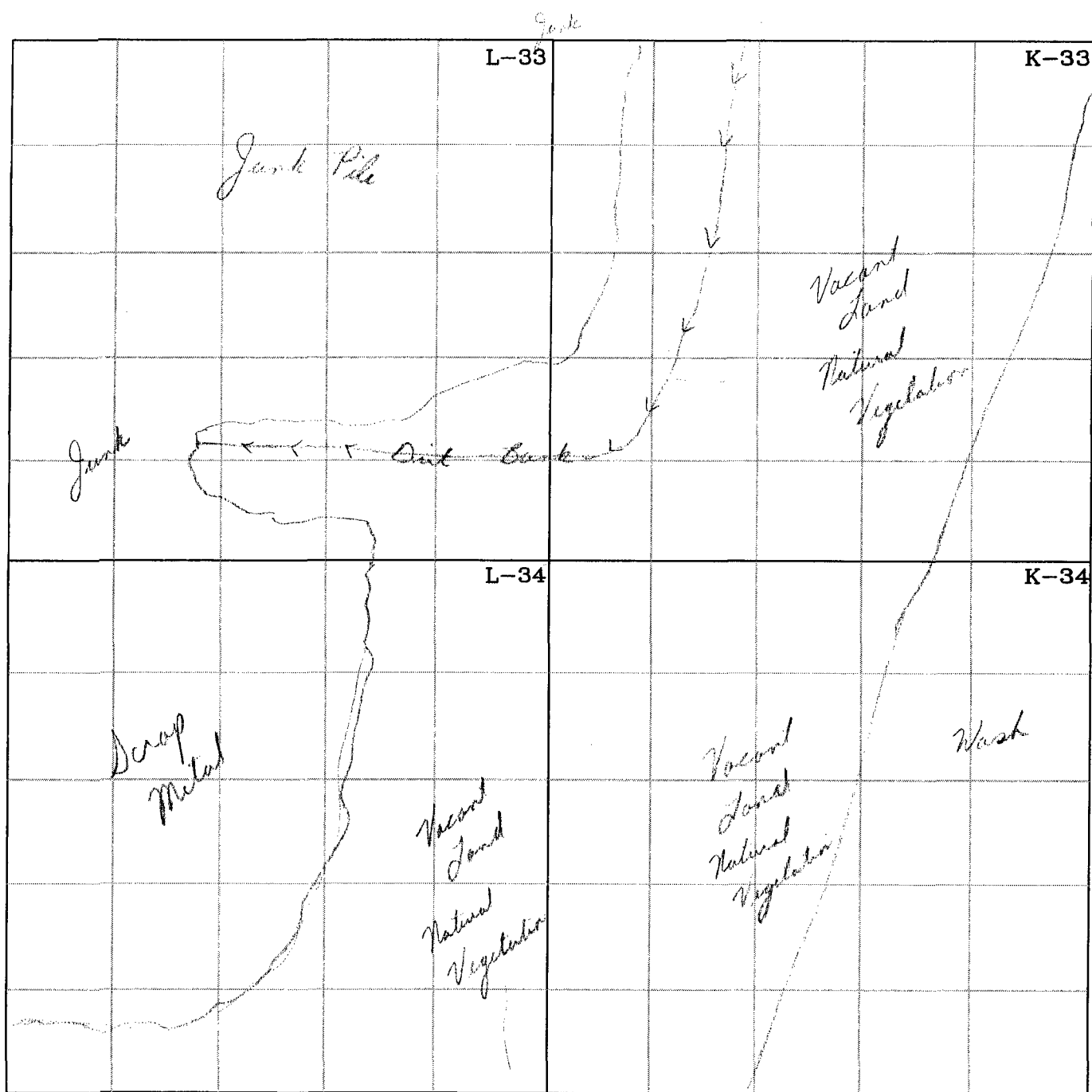
Grid Sheets

Figure 2

Date: 05/01

DRW: HMB

PRJ MGR: HMB



CIP
Yard Cleanup

Field Worksheets
#51 Road 5570
Farmington, NM

Project No.: 92245-002

Envirotech Inc.

Environmental Scientists & Engineers
5796 US Highway 64
Farmington, New Mexico

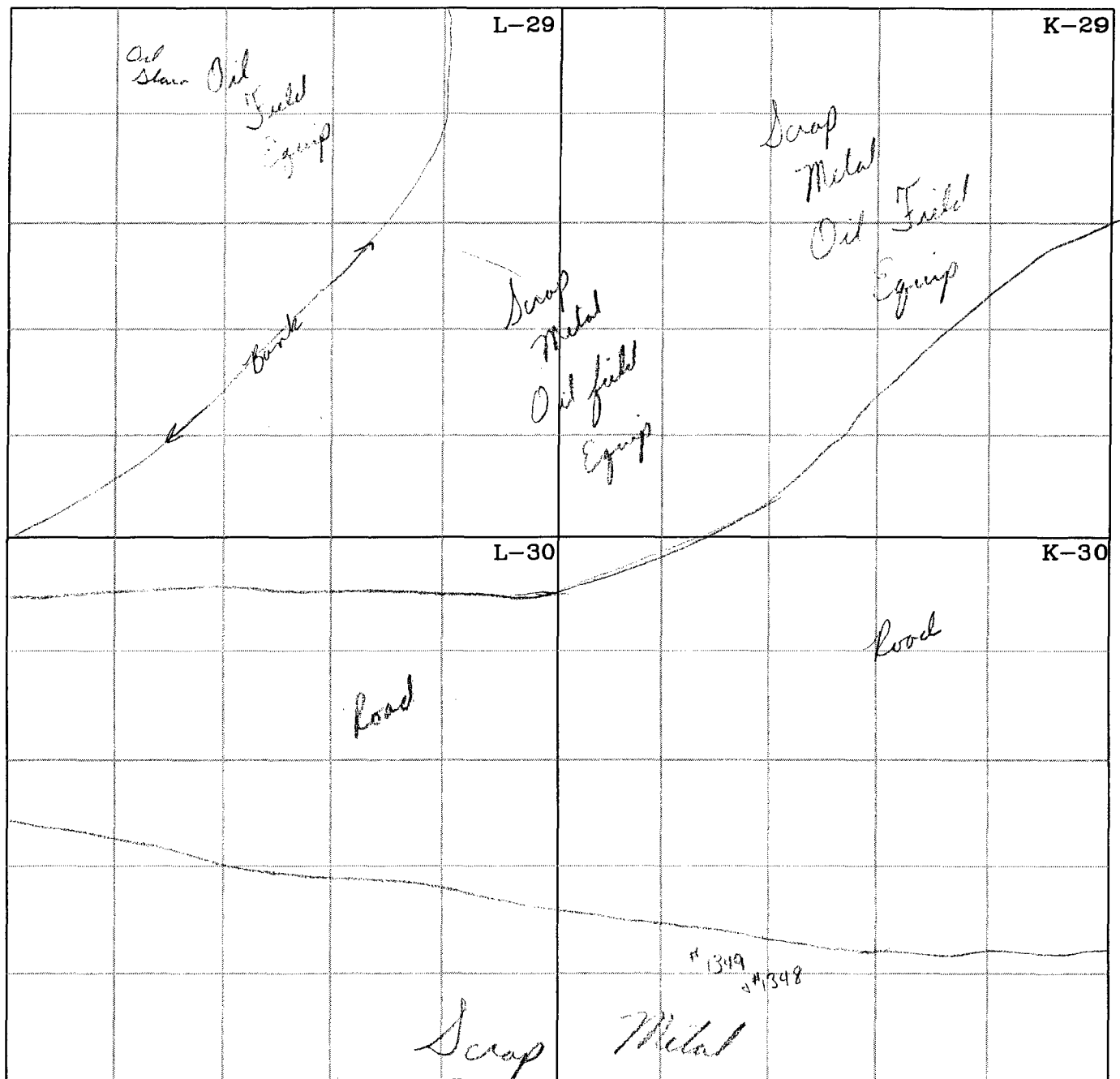
Grid Sheets

Figure 2

Date: 05/01

DRW: HMB

PRJ MGR: HMB



CIP
Yard Cleanup

Field Worksheets
#51 Road 5570
Farmington, NM

Project No.: 92245-002

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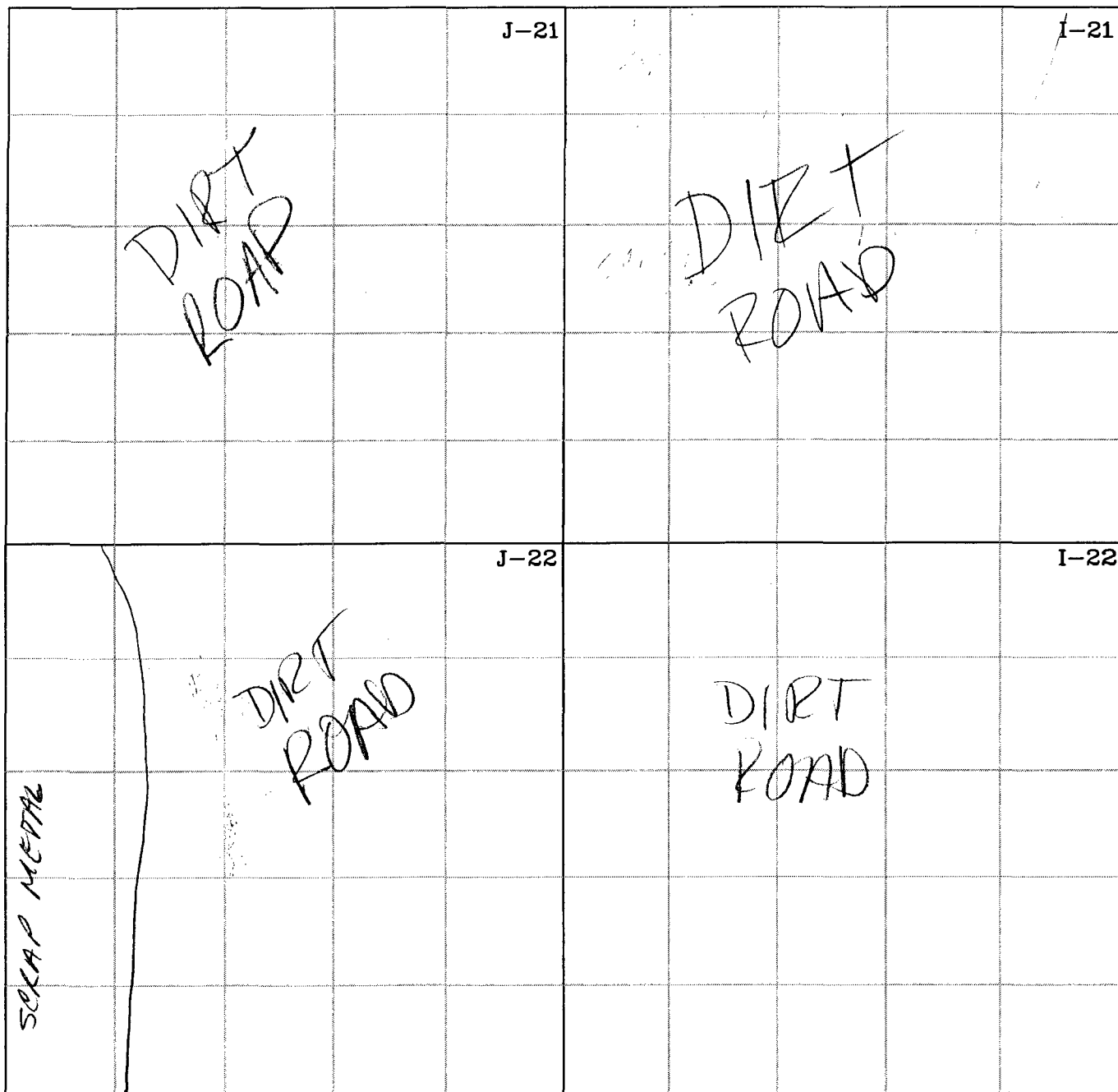
Grid Sheets

Figure 2

Date: 05/01

DRW: HMB

PRJ MGR: HMB



CIP
Yard Cleanup

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#51 Road 5570
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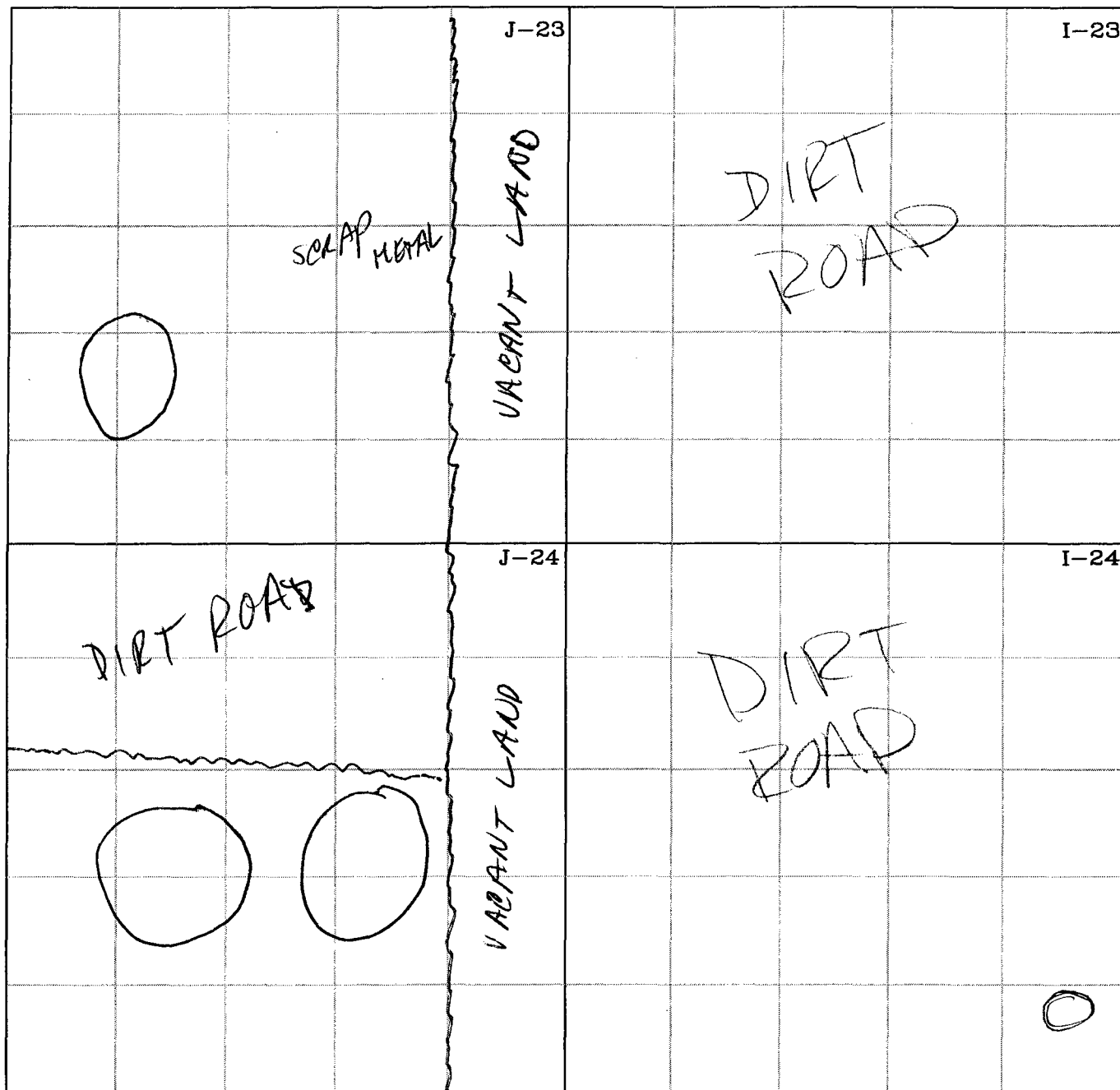
Grid Sheets

Figure 2

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CIP
Yard Cleanup

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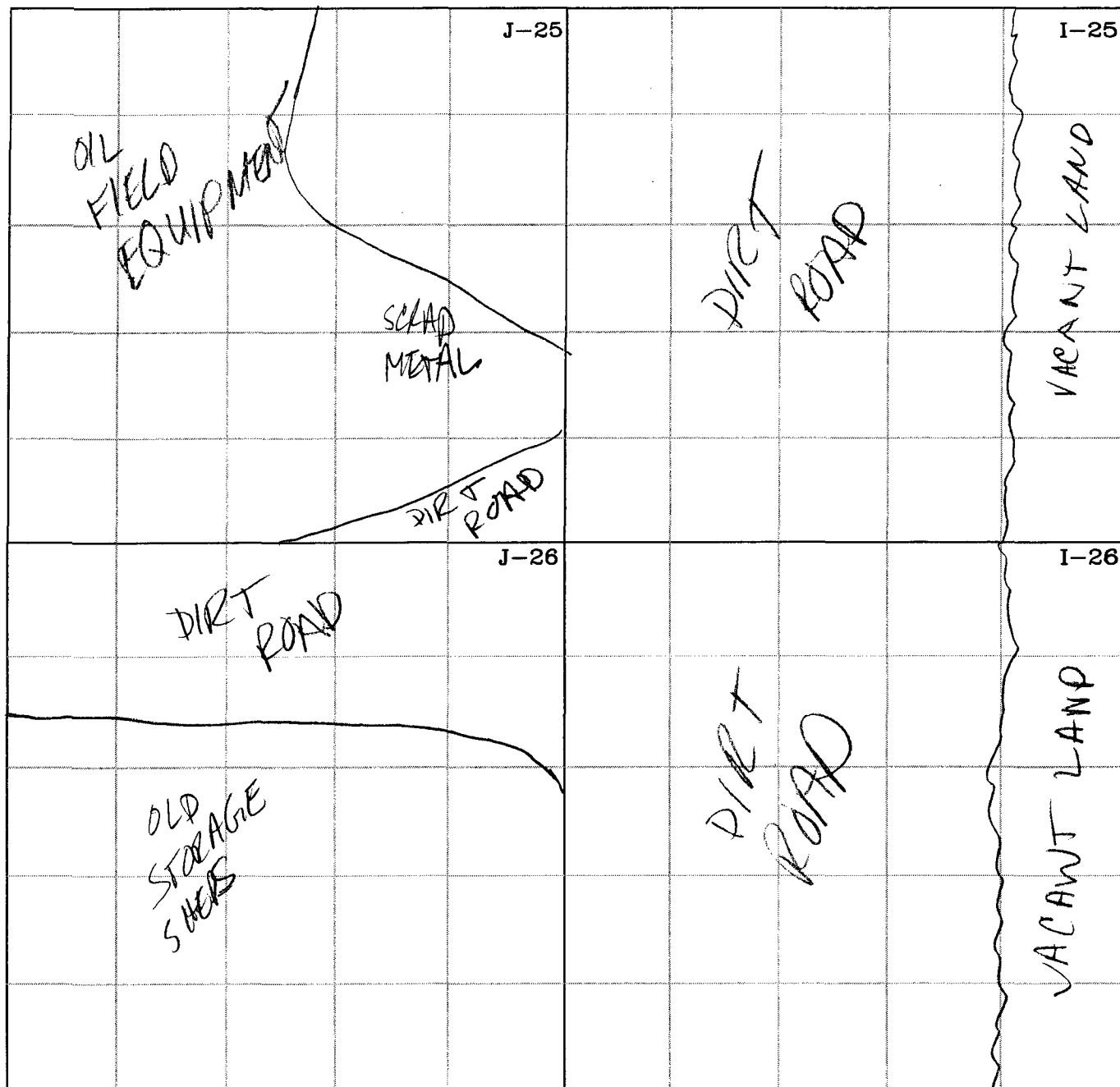
Grid Sheets

Figure 2

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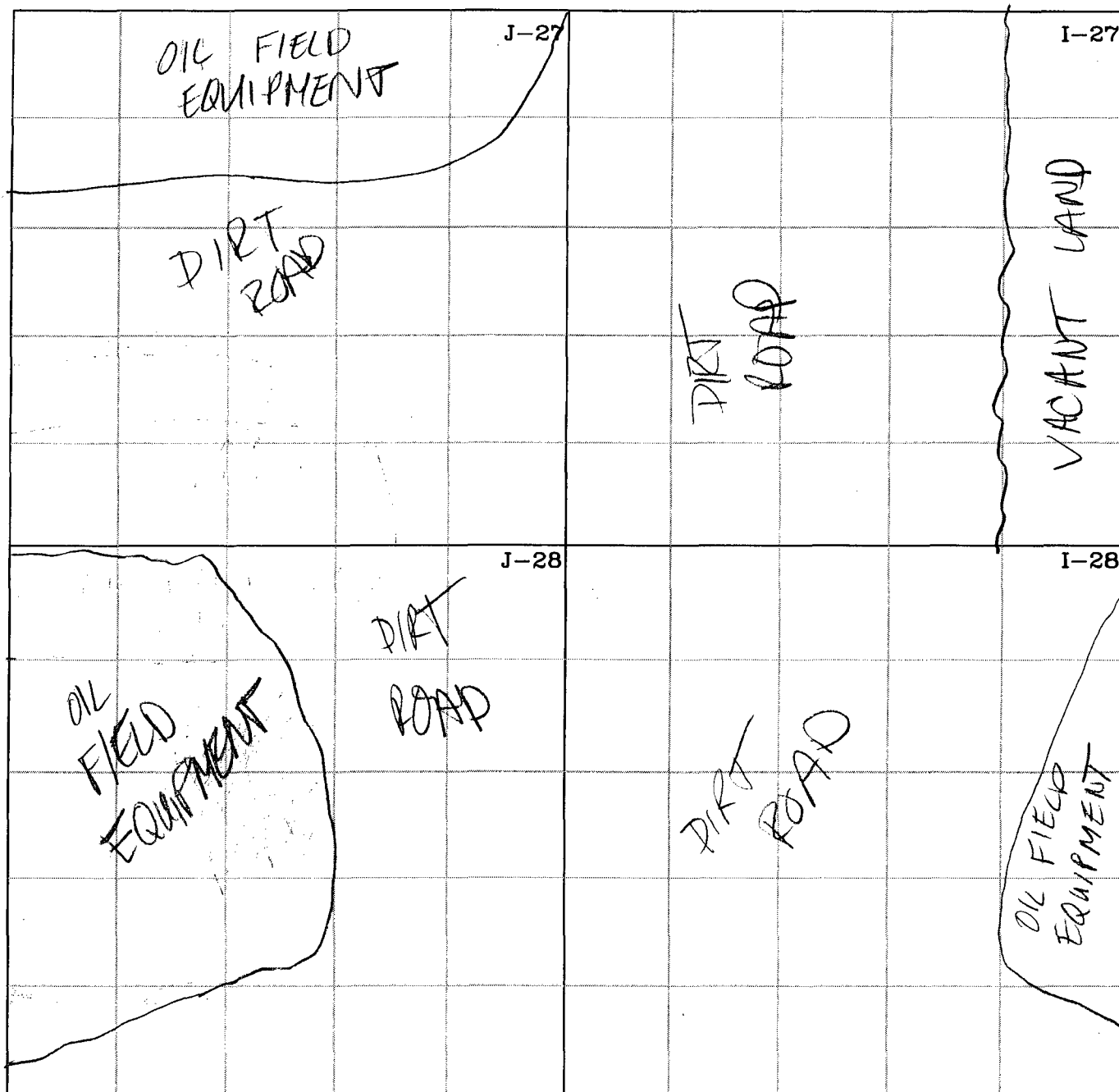
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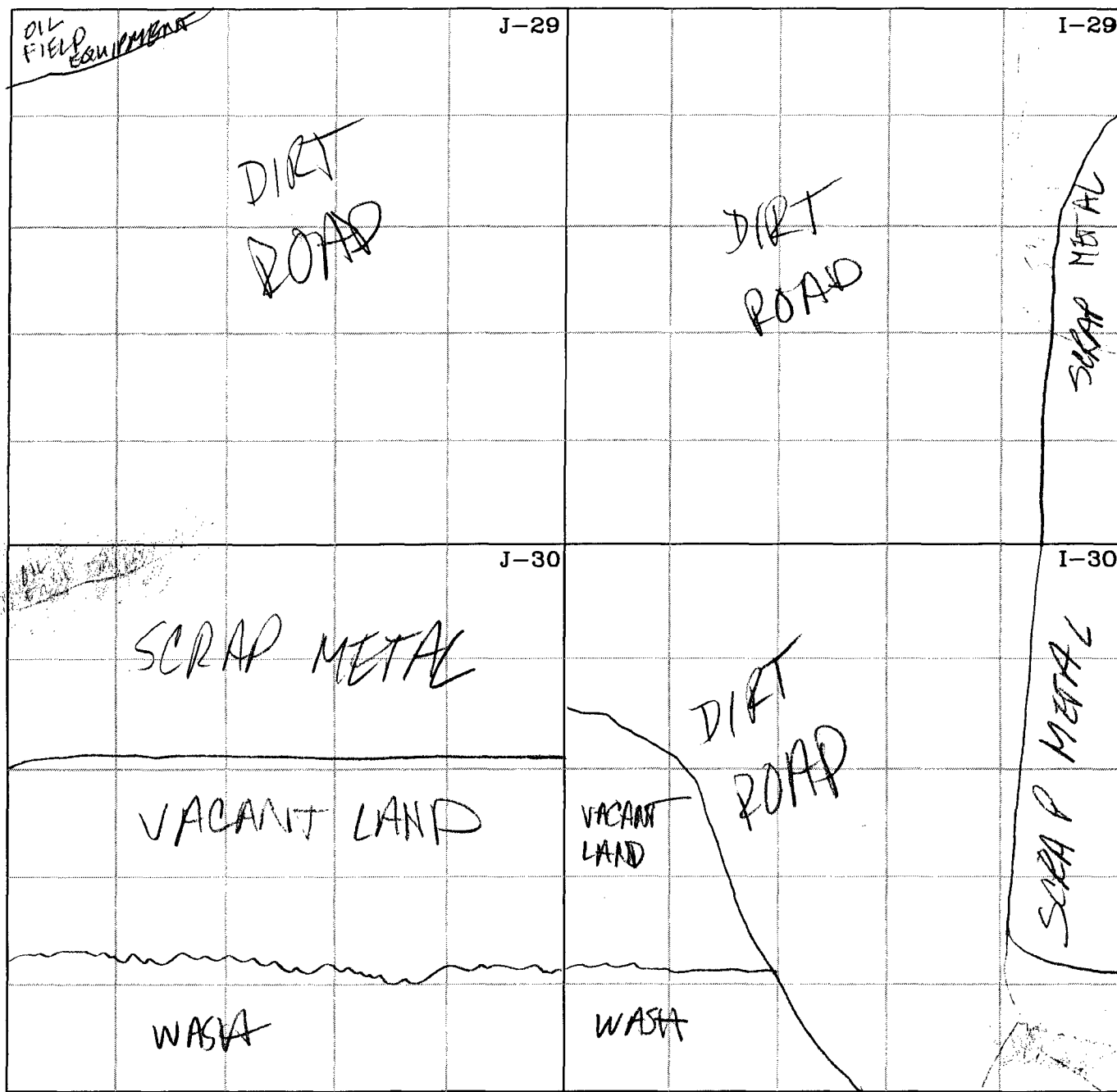
Grid Sheets

Figure 2

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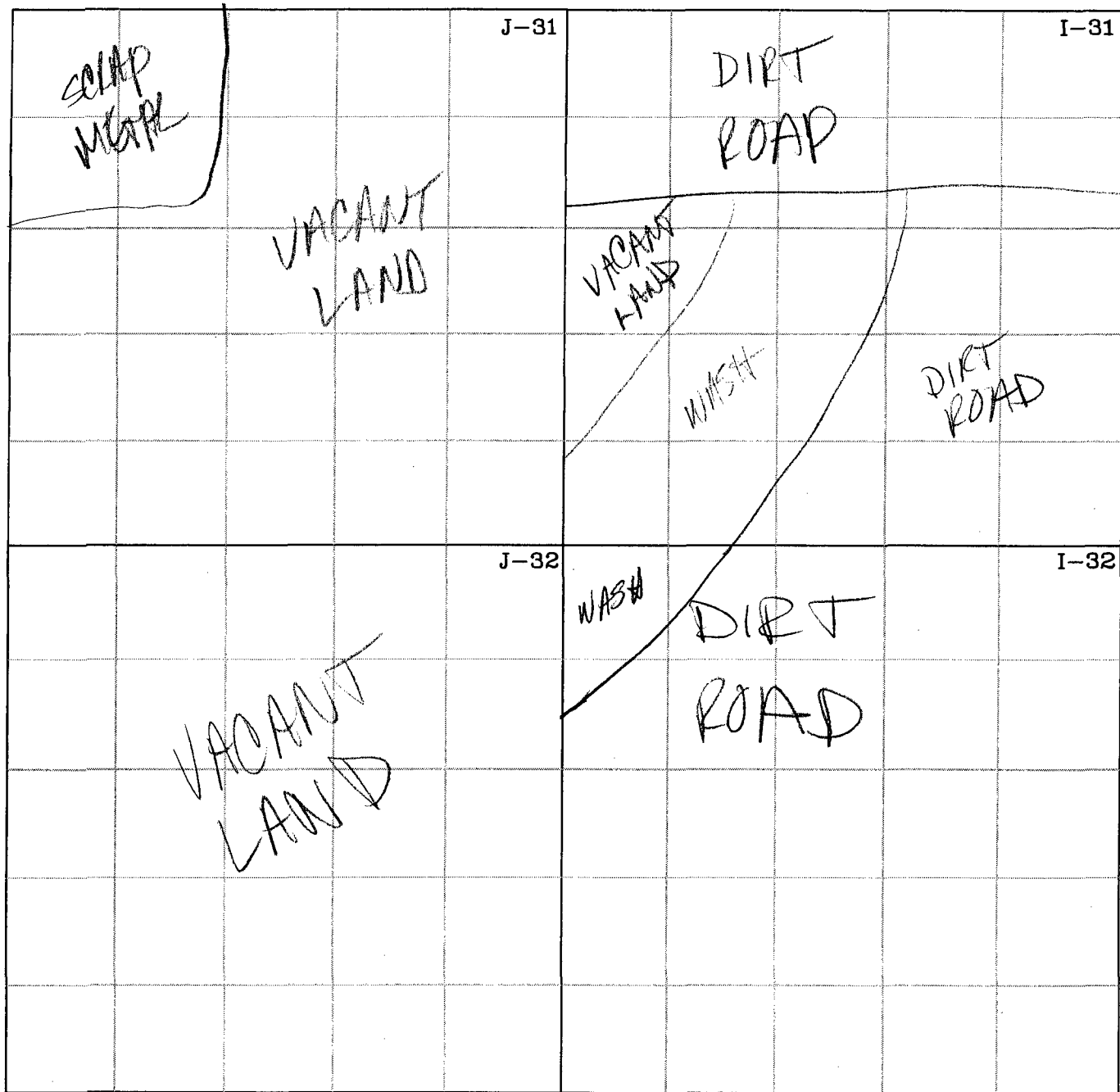
Grid Sheets

Figure 2

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DRW: HMB

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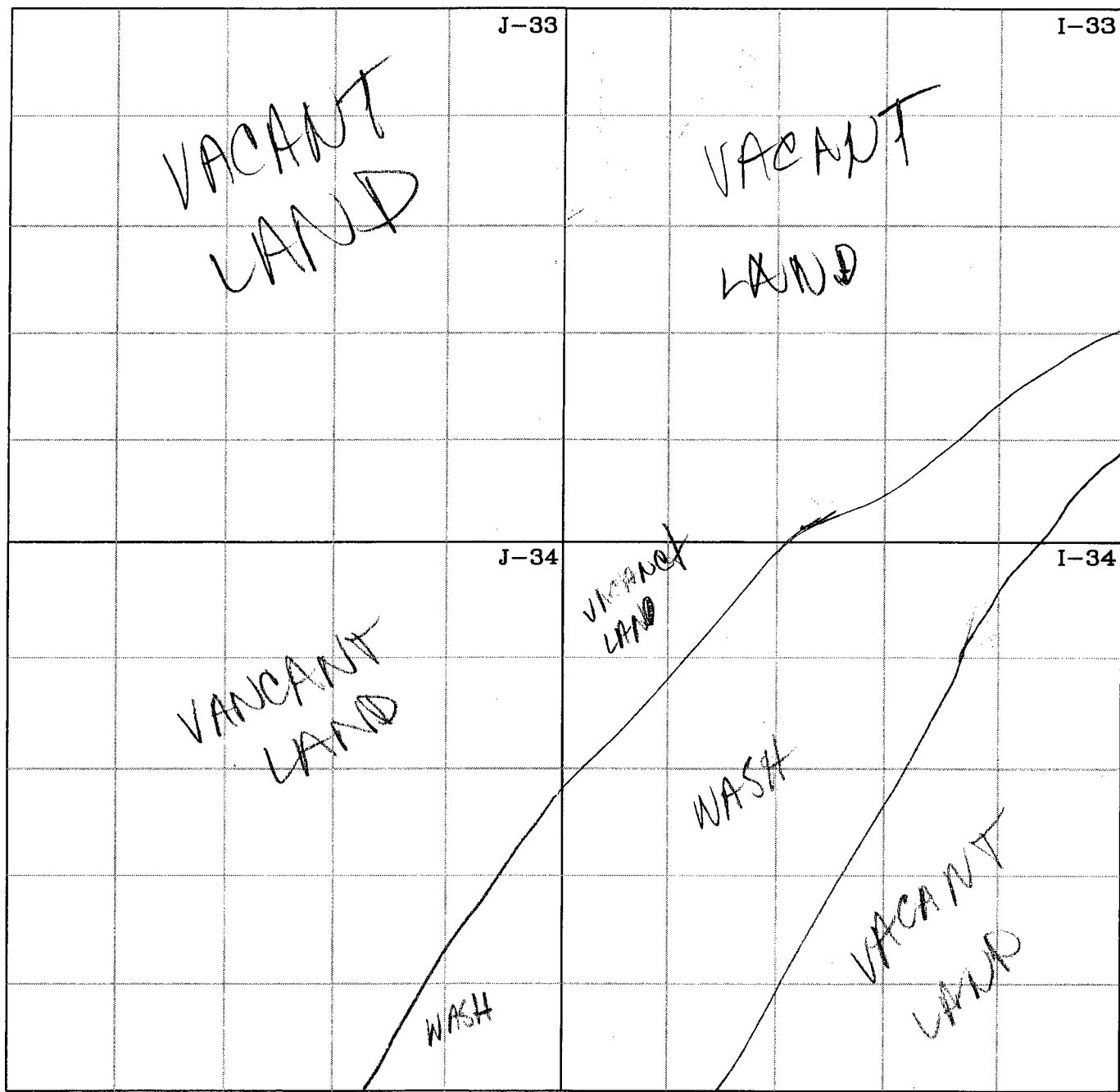
Grid Sheets

Figure 2

Date: 05/01

DRW: HMB

PRJ MGR: HMB



CIP
Yard Cleanup

Field Worksheets
#51 Road 5570
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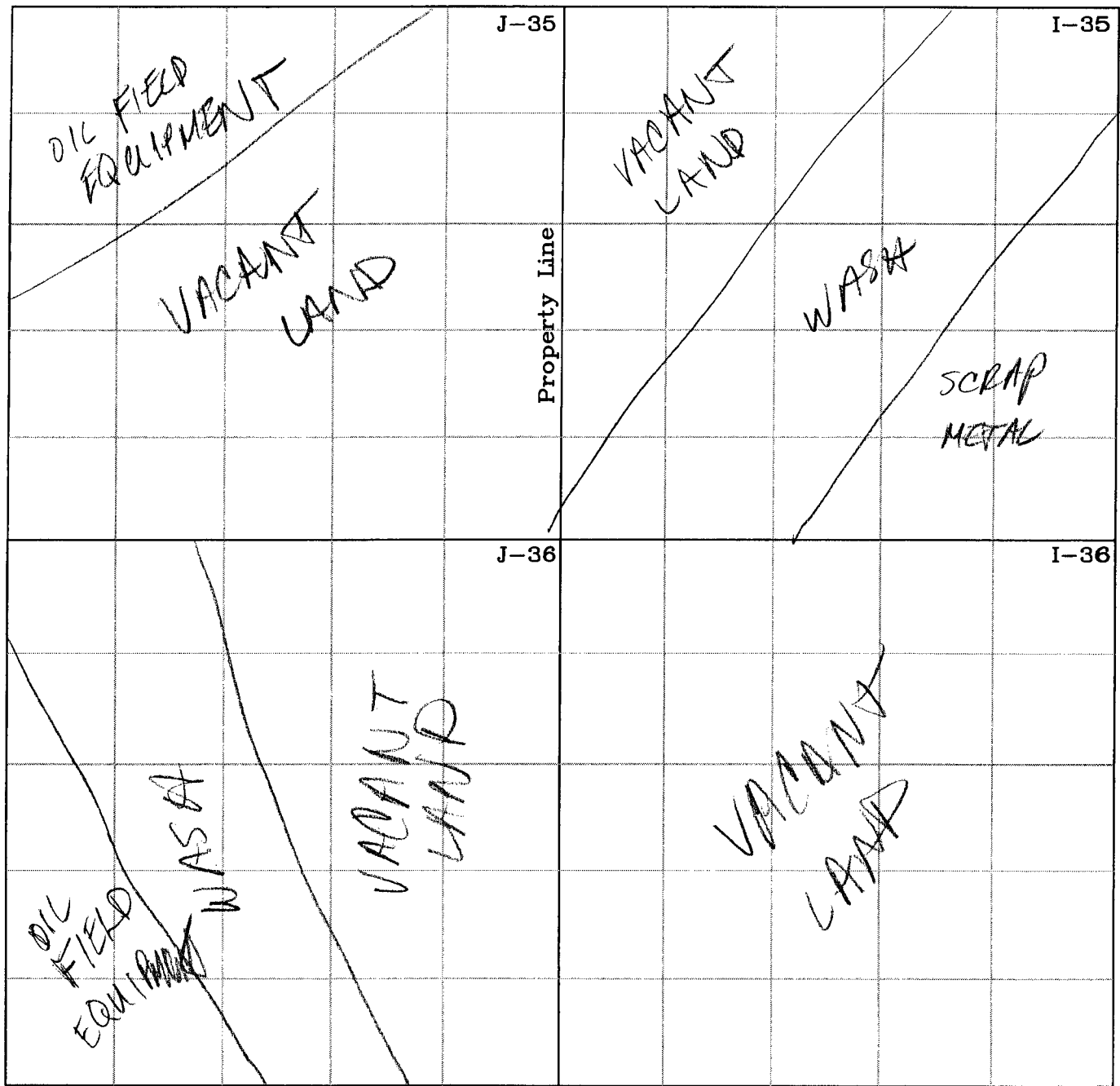
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Figure 2

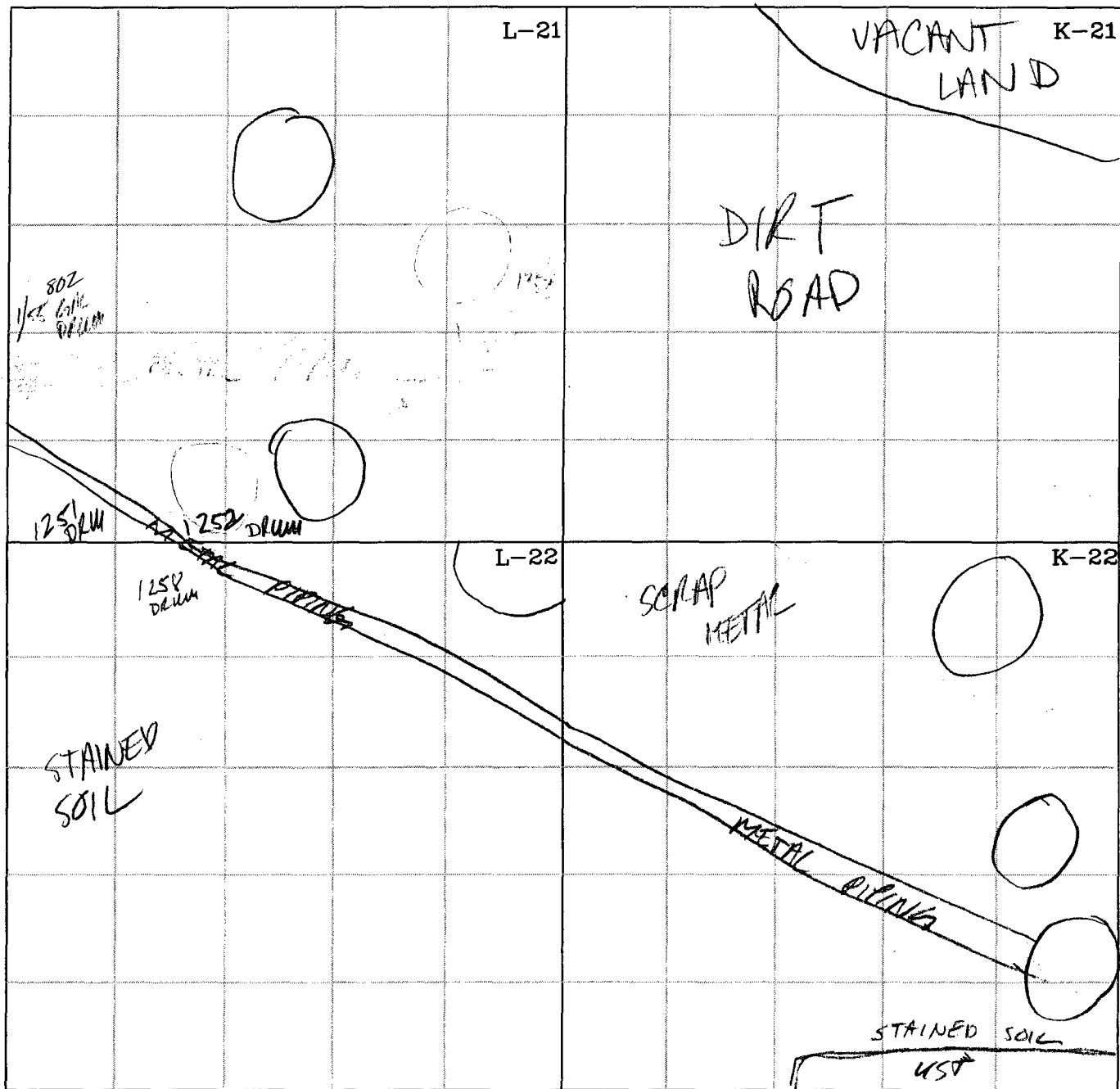
Date: 05/01

DRW: HMB

PRJ MGR: HMB



<p>CIP Yard Cleanup</p> <p>Field Worksheets #51 Road 5570 Farmington, NM</p> <p>Project No.: 92245-002</p>	<p>Envirotech Inc.</p> <hr/> <p>Environmental Scientists & Engineers 5796 US Highway 64 Farmington, New Mexico</p>	<p>Grid Sheets</p>	
		<p>Figure 2</p>	<p>Date: 05/01</p>
		<p>DRW: HMB</p>	<p>PRJ MGR: HMB</p>



CIP
Yard Cleanup

Field Worksheets
#51 Road 5570
Farmington, NM

Project No.: 92245-002

Envirotech Inc.

Environmental Scientists & Engineers
5796 US Highway 64
Farmington, New Mexico

Grid Sheets

Figure 2 Date: 05/01

DRW: HMB PRJ MGR: HMB

CARL PADILLA — Pres.
BARBARA PADILLA — Sec./Treas.



#51 Road 5570
Farmington, NM 87401
505/632-0977
FAX / 632-9120

May 25, 2001

CERTIFIED MAIL
RETURN RECEIPT NO.7000 1670 0013 8141 2658

State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Mr. Roger C. Anderson

Dear Sirs:

Please find enclosed CIP's request to renew Discharge Plan GW-228. Our current operations have not changed from the original application. Note, however, that we have added 5 acres of storage yard to the north end of the site.

If there are any questions on this Discharge Plan, please don't hesitate to contact me at 505-632-0977.

Respectfully,

Carl Padilla
President

cc: OCD Aztec District Office-Mr. Denny Foust
OCD Santa Fe Office - Mr. Jack Ford

OIL CONSERVATION DIV.
01 MAY 29 PM 1:58

EMERGENCY RESPONSE

for

ACCIDENTS INVOLVING HAZARDOUS MATERIALS

Scope:

The scope of this document is to provide specific instructions in the event of an emergency that involves hazardous material either generated or stored at CIP, Inc. located at #51 Road 5570, Farmington, NM 87401.

Purpose:

The purpose of this document is to set Company policy as it relates to accidents involving hazardous material and to provide all Company personnel with the required information to safely and expediently.

General:

Notification shall be sent to all local authorities whose agency and or services might be used in case of unplanned discharge or fire involving hazardous materials. The following agencies have been so notified:

1. San Juan Regional Medical Center
2. San Juan County Sheriff's Department
3. San Juan County Fire Marshall

Equipment and Materials that will be maintained on premises for accidents that may occur are as follows:

1. Two way radio
2. Fire Extinguisher
3. Shovels
4. Absorbent Materials

In the event of an accident involving painting materials, the following steps must be taken to prevent injury to employees and to minimize damage to the environment.

1. Upon discovery of a spill or fire, the first response shall be to communicate to management via the two way radio that an emergency condition exists. In case of after hours, contact 911 for appropriate dispatch of emergency services. As soon as practical, contact Carl Padilla @ 632-8846 or Ike Padilla @ 632-9113. Management will in turn notify NMED Hazardous and Radioactive Materials Bureau.
2. If a fire has occurred, every effort shall be made to contain it using fire extinguishers and shovels as appropriate.
3. In the case of a spill, all electrical power shall be turned off to prevent sparking from electrical equipment and every effort made to contain spill using shovels and absorbent materials. All contaminated absorbents and earth will be disposed of in closed containers.

All employees whose work requires them to work with paint and related products are required to read and familiarize themselves with this document.

CIP, Inc.
#51 Road 5570
Farmington, NM 87401

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088

May 25, 2001

Discharge Plan For CIP, Inc.

I. Type of Operation:

CIP, Inc. is a manufacturing facility for oil field production equipment. CIP, Inc. manufactures and refurbishes (reconditions) all types of water/oil separators, natural gas dehydration units and storage tanks.

II. Name of legal party:

The corporation is owned by a group of share holders. A list of the share holders can be sent out upon request.

III. Location:

The property owned by CIP, Inc. is located at #51 Road 5570, Farmington, New Mexico. Generally described as E ½, NW, SE section 10 & a portion of the NE, SW, SE section 10, T29N, R12W, San Juan County, New Mexico. A legal description of property can be mailed at a later date, if necessary. It is not available to meet the deadline of this application.

IV. Land Owners:

The land as described above is owned by Carl & Ike Padilla.

V. Facility Diagram:

A facility diagram showing location of fences, pits and tanks is enclosed.

VI. Material Stored or Used at the Facility.

1. Xylene 55 gal drums, 5 gal buckets <120g.
2. Hi Heat Silicone Caulking, 1 pt tubes.
3. Paints 5 gal buckets, <300 gal in paint sheds.
4. Acetylene; 20- 20 cf bottles.

5. Diesel 1000 gallon AST.
6. Hydraulic Oil, 2- 55 gal barrels.
7. Motor Oil, 2- 55 gal barrels.
8. Cutting Oil, 20 gal.
9. Glycol, +/- 3500 gallons (for recycle).
10. Antifreeze, +/- 3500 gallons (for recycle & hydro test).

VII. Sources and Quantities of Effluent and Waste Solids:

See Optional Form.

VIII. Summary Description of Existing Liquid and Solids Waste Collection and Disposal.

See Optional Form.

IX. Proposed Modifications.

1. Install secondary containment at oil & water separation tank.
2. Label full drums.
3. Empty drums to be stacked on side at one location.
4. Install curbing on wash pad.
5. Install secondary containment on fuel tanks.
6. Install secondary containment for glycol and anti-freeze storage.

X. Inspection Maintenance and Reporting

A. Description of routing inspection procedures:

1. Tanks - Tanks are inspected whenever periodic maintenance is performed on them but no less then twice yearly. These tanks include; Diesel, Steam Cleaner and Hydro-test water.
2. Pits - The only pit located on the property is a cement lined sump located in the hydro-test area. Regular city water is used to pressure test field equipment and is drained into this pit. The water from this sump is pumped to a 3000 gal above ground storage tank located behind the shop and reused over the course of one year. Once a year the cement sump is inspected for cracking and any repairs are made, if necessary. Also, the water from the 3000 gal tank is disposed of at an NMOC approved facility.
3. Ground water is not used to monitor leak detection, all inspections are visual.

4. All environmentally hazardous materials stored at CIP, Inc. are in enclosed areas. No run-off water from precipitation should come in contact with any of these materials which would result in contaminants leaving this facility.

XI. Spill/Leak Prevention and Reporting Procedures
(Contingent Plans)

Spills or leaks that CIP, Inc. is most concerned about would be in the hydro-test area or with our diesel tanks located behind the shop and field office. See Appendix A for CIP, Inc.'s Emergency Response for Accidents Involving Hazardous Materials. In this report are details of who is contacted and what actions are taken to contain the spill or leak.

XII. Site Characteristics

1. The nearest perennial stream is the San Juan River located approximately 4.5 miles south of the facility. CIP's yard is divided in half by two ephemeral streams that enter the property at the North end of the property. One wash transverses the property along the East boundary for approximately 900'. The second wash enters the property near the center of the North boundary. The two washes form a single wash near the center of the property and confine through the Southeast corner.

There are no ground monitor wells or water wells on the property.

2. Depth ground water is approximately 100' below ground surface. The nearest known water well (75' deep) is approximately 1 mile Southwest of the site.
3. The site has alkaline silty, sandy soil to a depth of approximately 0' - 10' below surface. Sandstone underlines the whole property.
4. The property is not in a flood plain. Washes traversing the property are subject to temporary flow during seasonal storms.

If there are any questions on this Discharge Plan, please don't hesitate to contact me at (505) 632-0977.

Respectfully,



Carl Padilla
President



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

108°07'30"
36°45'

757030m. E.

758

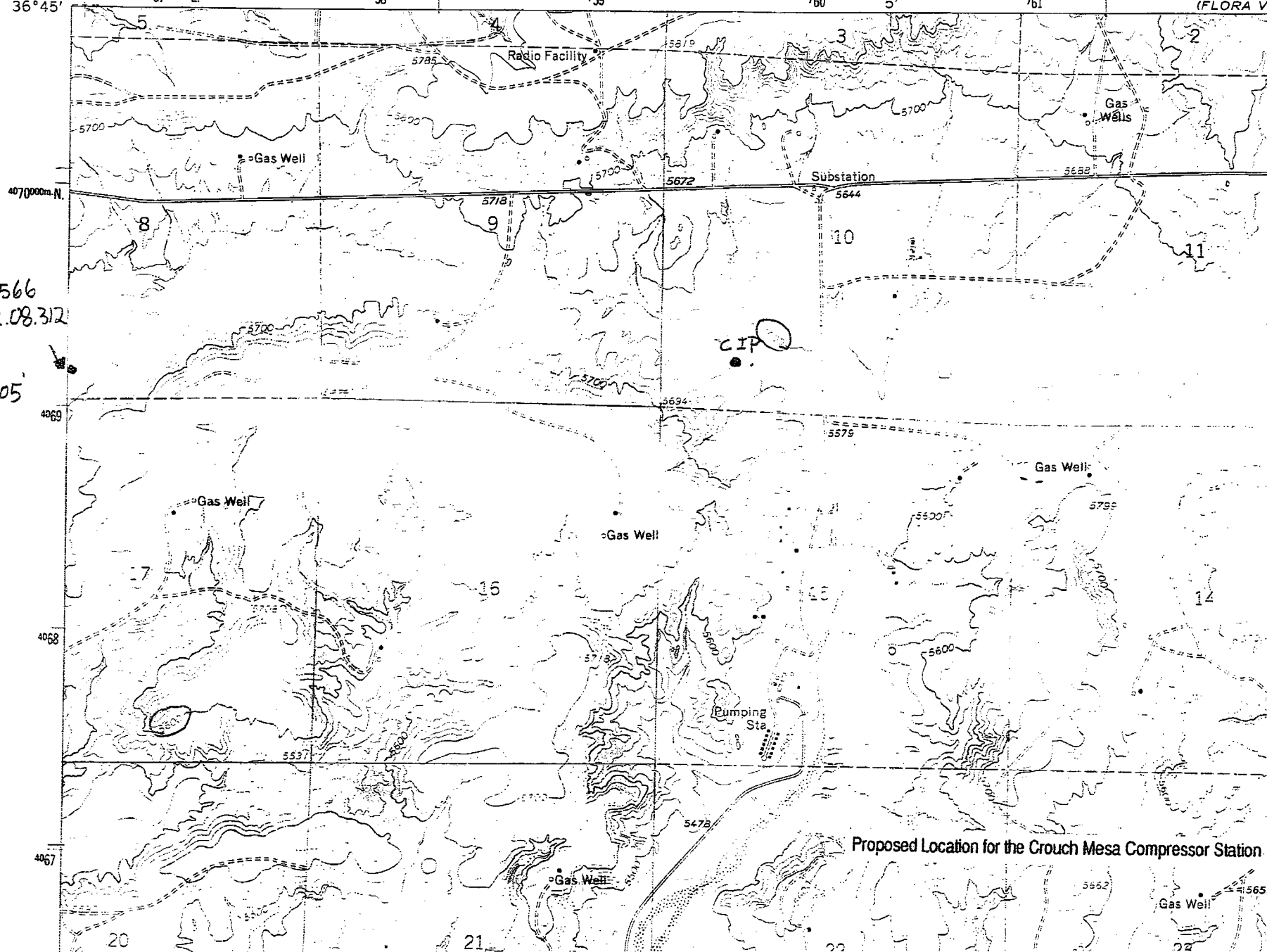
759

760

5'

761

4357 / S
(FLORA V



5J-1566
29.12.08.312

Depth 105'
Perfs 75'-105'

Attachment No. 1

822-M

QUAD 2
QUAD 3

QUAD 1

SEC 11



PROPERTY IDENTIFICATION MAP
SAN JUAN COUNTY
NEW MEXICO

SCALE: (APPRX) 1" = 200'

NOTE:
INFORMATION CONTAINED ON THIS MAP IS BASED SOLELY
ON RECORDED DATA. (NO LIABILITY ASSURED)

CODE NUMBER
2-069-172

LEGAL DESCRIPTION

SEC 10 T 29N R 12W QUAD 4

5 OUT

NOTE:
THIS MAP IS FOR ASSESSMENT PURPOSES ONLY.

165-231
PADILLA, I.F. TST. ETAL
1296/681
#51009
10 AC

165-165
PADILLA, ISAAC F. TRUSTEES
ET AL
1311/529
#52162
10 AC

146-120
PADILLA, ISAAC F. TRUSTEE
1186/406
#55648
5.49 AC

CIP, INC.
1305/182
#55213
4.98 AC

066-198
MOSS, KATY SCOTT
1093/328
#54783
98.05 AC

084-120
PADILLA, CARL TST ETAL
SPADILLA, CARL R
1238/519, 1233/588
1235/519
#55007
1.47 AC

085-120
PADILLA, CARL TST ETAL
SPADILLA, CARL R
1238/519, 1233/588
1235/519
#55007
1.47 AC

047-120
PADILLA, CARL TST ETAL
ET AL
1238/519
#55008
1.47 AC

019-120
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#55009
1.47 AC

007-120
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#55010
1.47 AC

094-094
MAHAR, ROBERT C.
1275/201
#550108
1.78 AC

075-094
WILSON, ROBERT C.
1255/517
#550109
1.78 AC

054-094
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550110
1.78 AC

033-094
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550111
1.78 AC

011-094
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550112
1.78 AC

087-077
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550113
1.78 AC

074-077
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550114
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PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550115
1.78 AC

038-077
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550116
1.78 AC

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PADILLA, CARL TST ETAL
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1235/519
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ET AL
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1235/519
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1.78 AC

034-052
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550119
1.78 AC

033-052
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550120
1.78 AC

051-052
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550121
1.78 AC

033-052
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550122
1.78 AC

108-034
FIRE, SCOTT
1255/46
#550123
1.28 AC

088-034
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550124
1.78 AC

088-034
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550125
1.78 AC

051-034
PADILLA, CARL TST ETAL
ET AL
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1235/519
#550126
1.78 AC

033-034
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550127
1.78 AC

113-008
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550128
1.49 AC

088-008
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550129
1.78 AC

088-008
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550130
1.78 AC

051-008
HARRISON, BESSIE
1259/907
#550131
1.78 AC

033-008
PADILLA, CARL TST ETAL
ET AL
1238/519, 1233/588
1235/519
#550132
1.78 AC

QUAD 3

SCALE: (APPRX) 1" = 200'

THE MAP IS FOR ASSIGNMENT PURPOSES ONLY



DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VII. Form (Optional)

Sources and Quantities of Effluent and Waste Solids Generated at the Facility - For each source include type of effluents (e.g. salt water, hydrocarbons, sewage, etc.), estimated quantities in barrels or gallons per month, and types and volumes of major additives (e.g. acids, biocides, detergents, degreasers, etc.). Use of this form is optional, but the information requested must be provided.

<i>Waste Type</i>	<i>General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)</i>	<i>Volume Per Month (bbl or gal)</i>	<i>Major Additives (e.g. degreaser fluids from truck washing, soap in steam cleaners)</i>
1. <i>Truck Wastes</i> <i>(Describe types of original contents trucked [e.g. brine, produced water, drilling fluids, oil wastes, etc.]</i>	Not Applicable		
2. <i>Truck, Tank & Drum Washing</i>	Not Applicable		
3. <i>Steam Cleaning of Parts, Equipment, Tanks</i>	Potable water, exempt oil field scale sludge	1500/mo.	None
4. <i>Solvent/Degreaser Use</i>	None		
5. <i>Spent Acids, Caustics, or Completion Fluids (Describe)</i>	None		

Waste Type	General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)	Volume Per Month (bbl or gal)	Major Additives (e.g., degreaser fluids from truck washing, soap in steam cleaners)
6. Waste Slop Oil	Lube oil emulsion	<5 gal	None
7. Waste Lubrication and Motor Oils	Engine oils	55 gal	None
8. Oil Filters	Engine oils	12	None
9. Solids and Sludges from Tanks (Describe types of materials [e.g., crude oil tank bottoms, sand, etc.])	Scale, sludge exempt oil field waste.	5cy/mo	None
10. Painting Wastes	paints used completely (small quantities blended w/used xylene for primer)	0/mo.	Spent xylene
11. Sewage (Indicate if other wastes mixed with sewage; if no commingling, domestic sewage under jurisdiction of the NMEID)	Septic Tank	Unknown	
12. Other Waste Liquids (Describe in detail)	Hydraulic Fluids (filtered & returned to service)	<5 gal	
13. Other Waste Solids	used steel drums in poor (Cement, construction condition sent to recycle materials, used drums)	10-12 drums	

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VIII. Form (Optional)

Summary Description of Existing Liquid and Solids Waste Collection and Disposal - For each waste type listed in Part VII, provide summary information about onsite collection and disposal systems. Information on basic construction features, specific descriptions, and wastewater schematics should be provided as required in the Guidelines. The use of this form is optional, but the summary information requested must be provided.

Waste Type	Tank(T)/ Drum(S)	Floor Drain/(F) Sump(S)	Pits- Lined(L) or Unlined(U)	Onsite Injection Well	Leach Field	Offsite Disposal
1. Truck Wastes	Not Applicable					
2. Truck, Tank and Drum Washing	Not Applicable					
3. Stream Cleaning of Parts, Equipment, Tanks	1500 g/m.t					
	Key disposal					
4. Solvent/Degreaser Use	not applicable					
5. Spent Acids, Caustics, or Completion Fluids	N/A					
6. Waste Slop Oil	lubeoil emulsion (T)					
	Mesa Recycle					

<i>Waste Type</i>	<i>Tank(T)/ Drum(S)</i>	<i>Floor Drain/(F) Sump(S)</i>	<i>Pits- Lined(L) or Unlined(U)</i>	<i>Onsite Injection Well</i>	<i>Leach Field</i>	<i>Offsite Disposal</i>
7. <i>Waste Lubrication and Motor Oils</i>	Currently stored in drums. Plan to build a tank					Mesa Recycle
8. <i>Oil Filters</i>	(Drained/dried)					Transit waste
9. <i>Solids and Sludges from Tanks</i>						Tierra Env.
10. <i>Painting Wastes</i>	Recycled as primer					!! !!
11. <i>Sewage</i>	Septic Tank					
12. <i>Other Waste Liquids</i>	Oily liquids water liquids (oilfield)					Mesa Recycle Key
13. <i>Other Waste Solids</i> (Non - Oil)						1)SJ Recycling 2)Transit Waste

5/23/01

CIP

Carl Padilla
Horton Brown
Jack Ford
Ed Martin
Denny Forst

Label Trash barrels
Housekeeping of containers an issue

Barrels on hydrotest pad not
labeled, lack bang money.

Used Glycol tanks - labeling
containment
is lacking.

Asbestos covered junked tank,
west side of wash.

Used oil bbs need consolidation
track volumes.

North ten acres of facility not
in 1996 permit.

Used oil etc generated at
Western manufacturing, Ray Padilla

envirotech memo/fax

to: Roger Anderson

company: NMOC

fax #: 505-476 3462

re: H₂ Waste request for workplan modifications

date: 6.8.01

pages: _____ (including cover page)

project: CIP Yard cleanup

cc: _____

comments...

Roger
FYI- Please review and comment.
Please copy Jack Ford as well.

Thanks
Harlan

from the desk of... Harlan M. Brown

envirotech inc.
5796 us highway 64
farmington, n. m. 87401
505 . 632 . 0615
505 . 632 . 1865 fax



GARY E. JOHNSON
GOVERNOR

State of New Mexico
ENVIRONMENT DEPARTMENT

Hazardous Waste Bureau
2905 Rodeo Park Drive East, Building 1
Santa Fe, New Mexico 87505-6303
Telephone (505) 428-2500
Fax (505) 428-2567
www.nmenv.state.nm.us



PETER MAGGIORE
SECRETARY

PAUL R. RITZMA
DEPUTY SECRETARY

June 5, 2001

Mr. Carl Padilla
CIP, Inc.
#51 Road 5570
Farmington, New Mexico 87401

RE: CIP Cleanup Workplan Revisions

Dear Mr. Padilla:

The Hazardous Waste Bureau (HWB) has reviewed the Workplan dated March 20, 2001, submitted by Envirotech Inc., for soil reclamation and investigation at the CIP property in Farmington. Most of the revisions to the Workplan dated February 27, 2001, requested in the letter from the HWB dated March 7, 2001, have been addressed. However, there are a few changes that are necessary.

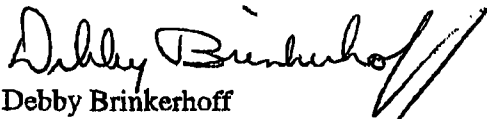
All contaminated soil from spills near tanks, sumps and production equipment, as well as, soil from unknown sources shall be excavated. One sample shall be collected from each source and submitted to a laboratory for analysis by EPA Method 8260. The results of this testing will determine if the soil needs to be taken to a landfill or backfilled on site. If soil contamination levels exceed the 40 CFR 268.40 Land Disposal Restriction levels, the contaminated soil must be disposed of as hazardous waste at a hazardous waste landfill.

Composite soil samples can be collected from the large spill cleanup areas and analyzed using EPA Method 8260. These soil samples will determine if cleanup targets (less than 41 ppm Naphthalene and less than 10 ppm BTEX) are reached. The depth of excavation for small area (less than 4 square feet) soil stains can be determined by visual inspection of the soil. The large spill areas shall require sufficient sampling and laboratory analysis to determine maximum depth of the soil contamination. If the soil contamination extends too deep for excavation, it will be necessary to install monitor wells.

The HWB shall be given at least 30 days notice prior to the start of cleanup activities. A representative of the HWB must be present to insure adequate cleanup levels are achieved. A final draft of the Workplan shall be delivered to the HWB detailing these changes, and containing a timeline to perform the fieldwork *within 15 days of receipt of this letter*. After approval of the Workplan, work may proceed.

Thank you for your cooperation. If you have any questions, you can call me at (505) 428-2528.

Sincerely,



Debby Brinkerhoff
Manager, Compliance and Technical Assistance Program
Hazardous Waste Bureau

Cc: James Bearzi, Chief
Brian L. Salem, Environmental Specialist
Harlan M. Brown, Envirotech Inc.

CARL PADILLA — Pres.
BARBARA PADILLA — Sec./Treas.



#51 Road 5570
Farmington, NM 87401
505/632-0977
FAX / 632-9120

May 3, 2001

Via Fax (505)827-1544

Certified Mail-Return Receipt Requested #7000 1670 0013 8141 2764

Mr. James P. Bearzi
Chief
Hazardous Waste Bureau
New Mexico Environment Department
2044 a. Galisteo
P.O. Box 26110
Santa Fe, NM 87502-6110

RE: Notice of Violation

Dear Mr. Bearzi:

This letter is in response to your April 13, 2001 letter containing a Notice of Violation that I received on April 16, 2001. I understand that a response from CIP Inc. is due to NMED by May 7, 2001 which is fifteen working days after my receipt of the Notice. I am responding in advance of the deadline, because I want to address the matters raised in the Notice to NMED's satisfaction as quickly and fully as possible. I want to confirm that the work plan developed by my consultant Envirotech Inc. and submitted to you previously represents "a satisfactory resolution to the violation(s) or a detailed plan of corrective action acceptable to NMED." as stated on page four of the Notice letter.

Immediately after receiving the NMED Inspection Report concerning the February 15, 2001 inspection of the CIP facility, I engaged the services of Envirotech Inc. I instructed Envirotech to advise me on how to effectively address the issues raised by the Inspection Report. After receiving Envirotech's February 27, 2001 workplan, I forwarded it to NMED on March 2, 2001. Immediately after receiving NMED's March 7, 2001 letter requesting specific additions to the workplan, I requested a response from Envirotech. On March 20, 2001, I received Envirotech's revised workplan and a separate schedule for cleanup and, on the same day, forwarded both documents to NMED.

CARL PADILLA — Pres.
BARBARA PADILLA — Sec./Treas.



#51 Road 5570
Farmington, NM 87401
505/632-0977
FAX / 632-9120

In conclusion, please confirm that CIP has adequately responded in a timely fashion to the requirements of the April 13, 2001 Notice letter. More importantly, please confirm that the revised workplan and cleanup schedule contained in separate Envirotech letters, each dated March 20, 2001, are acceptable to NMED. If any further revisions are necessary, I will promptly incorporate them into the workplan and schedule. I am anxious to begin the work necessary to satisfy NMED's requirements.

Sincerely,

Carl Padilla

cc: Debby Brinkerhoff, NMED/HWB (via mail)
Dave Tomko, District 1 Office, Farmington Field Office (via mail)



GARY E. JOHNSON
GOVERNOR

State of New Mexico
ENVIRONMENT DEPARTMENT

Hazardous Waste Bureau
2044 A Galisteo, P.O. Box 26110
Santa Fe, New Mexico 87502-6110
Telephone (505) 827-1557
Fax (505) 827-1544



PETER MAGGIORE
SECRETARY

PAUL R. RITZMA
DEPUTY SECRETARY

March 7, 2001

Carl Padilla
CIP, Inc.
#51 Road 5570
Farmington, NM 87401

Dear Mr. Padilla:

I received the proposed workplan dated February 27, 2001, submitted by Envirotech for the clean up of your business. In general it is a good plan, but I have a few specific additions I would like to see added to it.

1. This step addresses the surface stains that must be excavated and placed in the sludge pile.
 - a. The two worst spills are those caused by overflow of the sumps, both at the southwest end of the yard and in the center of the yard. These two spills will require significant excavation to be sure all contamination has been cleaned up. Then the remaining soil that appears to be clean must be tested to determine that there is no more contamination. The results of our initial soil tests will determine what tests must be done to prove clean up. These results should be ready the week of March 12th.
 - b. Once all of the surface spills have been cleaned up and added to the pile of soil at the center of the property on a bermed plastic liner, representative samples must be taken and tested to prove whether the soil can go to Tierra Landfarm or will have to be handled as a hazardous waste. NMED did not take representative samples but simply grab samples to determine if significant contamination exists.
 - c. Visual verification of the cleanup of the small spots of contaminated soil is adequate. However, if the volume of contaminated soil is determined to be large and over 2 feet in depth, then further testing must be done to prove adequate clean up.
2. Container inventory is paramount. If oil of some sort is determined to be in a drum, this may be bulked together with other drums of oil and then tested to determine if it is on spec or off spec as defined by 40 CFR 279. Then it can be recycled according to these regulations. I anticipate that the majority of the liquids in drums will be able to be handled in this manner. Several used oil recycling companies exist in New Mexico. Other drums must be

Carl Padilla
March 6, 2001
Page 2

tested individually to characterize the contents and determine what type of disposal should take place. Mr. Padilla, all drums containing liquids identified to you during our walk through inspection must be disposed of correctly. Please propose a time line for inventory, testing, and disposal of these containers.

Paint and Xylene waste must be handled as hazardous waste so the testing of these wastes will not be necessary unless there is a question regarding the contents. Identify how these wastes will be held and disposed of, and include a time line for this.

Also propose how the wastes such as used oil or oily water will be handled in the future to eliminate these problems. One location on the property should be designated as the holding area for waste liquids and solids. This area should have a liner and be bermed to hold any spills that may occur, and all containers must be in good condition, closed and labeled.

3. This step is acceptable.

4. This step is acceptable.

Under the housekeeping issues, I want to be very clear about allowing the EMPTY containers of paint to air dry. We require that all the contents of the paint cans be removed by tipping and pouring them into another container so that when the empty paint can is righted no more than 1/2 inch of waste paint remains in the can. All other containers of waste, including paint cans with greater than 1/2 inch of waste must not be allowed to air dry, as this is a form of treatment and is not allowed under the RCRA regulations.

Once CIP makes the changes outlined above to the workplan for remediation, NMED will be able to approve it. Please provide to NMED, the requested changes to the plan within 7 days after receipt of this letter.

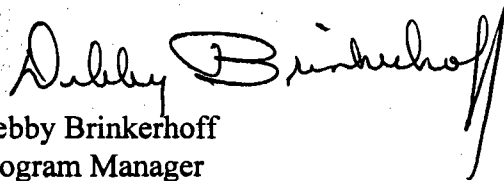
A detailed time line is important and must be provided with the new workplan. Consider that further remediation may be necessary depending on the results of the soil testing once the large spills are cleaned up. If it is not possible to fully delineate the contamination of the soil, monitoring and sampling wells may have to be installed to see if the ground water has been impacted by the spills.

No work may begin prior to the approval of the workplan, except for consolidation of the surface spills on the liner next to the contaminated soil. Once NMED receives the new workplan, we will schedule clean up times with you so that one of our representatives will be present during the soil remediation and container clean up.

Carl Padilla
March 6, 2001
Page 3

Thank you for your prompt response to this letter. Should you have any questions, please call me at 505-827-1557.

Sincerely,


Debby Brinkerhoff
Program Manager

Cc: James Bearzi, Chief, HWB

NMPRC Corporation Information Inquiry

New Search

Public Regulation Commission

8/22/2000

C.I.P., INC.

SCC Number: 1536267

Tax & Revenue Number: 02187424007

Incorporation Date: SEPTEMBER 11, 1991, in NEW MEXICO

Corporation Type: IS A DOMESTIC PROFIT

Corporation Status: IS ACTIVE

Good Standing: ~~Not in Good Standing~~

Purpose: OILFIELD EQUIPMENT SERVICE

CORPORATION DATES

Taxable Year End Date: 12/31/99

Filing Date: //

Expiration Date:

SUPPLEMENTAL POST MARK DATES

Supplemental:

Name Change:

Purpose Change:

MAILING ADDRESS

38 COUNTY RD. 5267 FARMINGTON , NEW MEXICO 87401

PRINCIPAL ADDRESS

38 COUNTY RD. 5267 FARMINGTON NEW MEXICO 87401

PRINCIPAL ADDRESS (Outside New Mexico)

REGISTERED AGENT

CARL PADILLA

COUNTY RD. 5267, # 28 FARMINGTON NEW MEXICO 87401

Designation date: 04/02/98

Agent Post Mark Date:

Resignation date:

COOP LICENSE INFORMATION

Number:

Type:

Expiration Year:

OFFICERS

President **PADILLA, CARL**

Vice President **PADILLA, BARBARA**

Secretary **PADILLA, BARBARA**

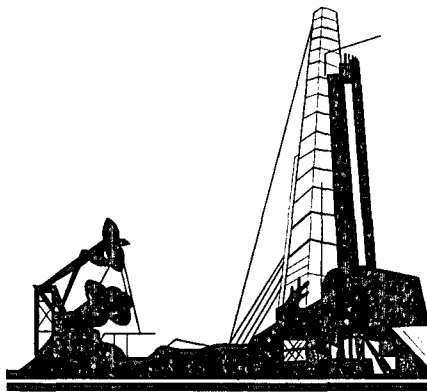
Treasurer **PADILLA, CARL**

DIRECTORS

Date Election of Directors: 03/15/99

PADILLA, BARBARA COUNTY RD. 5267, # 38 FARMINGTON , NM 87401

PADILLA, CARL COUNTY RD. 5267, # 38 FARMINGTON , NM 87401



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505)476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO:

Harlan Brown

FROM:

Jack Ford

DATE:

6-14-01

PAGES:

2

SUBJECT:

Copy of approval letter

for QIP, Inc. work plan.

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE
NUMBER ABOVE.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

February 9, 2001

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFIED MAIL
RETURN RECEIPT NO. 5051 0104

Mr. Carl Padilla
CIP, Inc.
#51 CR 5570
Farmington, New Mexico 87401

RE: Discharge Plan Renewal Notice for the CIP, Inc. Facility

Dear Mr. Padilla:

CIP, Inc. has the following discharge plan, which expires during the current calendar year.

GW-228 expires 5/9/2001 – Farmington Facility

WQCC 3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued

under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

The discharge plan renewal application for each of the above facilities is subject to WQCC Regulation 20NMAC 6.2.3114. Every billable facility submitting a discharge plan renewal will be assessed a fee equal to the filing fee of \$100.00. After January 15, 2001 renewal discharge plans require a flat fee equal to the flat fee schedule for oil field service facilities pursuant to revised WQCC Regulations 20NMAC 6.2.3114. A copy of the revised fee schedule is included for your assistance. The \$100.00 filing fee is to be submitted with each discharge plan renewal application and is nonrefundable.

Please make all checks payable to: **NMED-Water Quality Management** and addressed to the OCD Santa Fe Office. Please submit the original discharge plan renewal application and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office. **Note that the completed and signed application form must be submitted with your discharge plan renewal request.** A complete copy of the regulations is also available on NMED's website at www.nmenv.state.nm.us).

If any of the above-sited facilities no longer has any actual or potential discharges and a discharge plan is not needed, please notify this office. If the CIP, Inc. has any questions, please do not hesitate to contact Mr. Jack Ford at (505) 476-3489.

Sincerely,



Roger C. Anderson
Oil Conservation Division

cc: OCD Aztec District Office

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only. No Insurance Coverage Provided)	
Article Sent To:	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Name (Please Print Clearly) (To be completed by mailer) <i>C. Padilla</i>	
Street, Apt. No.; or PO Box No. <i>CIP</i>	
City, State, ZIP+ 4 <i>GW-228</i>	
PS Form 3800, July 1999 See Reverse for Instructions	

7099 3220 0000 5051 0104

Postmark Here
FEB 11 2001
NM 87502

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 8/1/97,
or cash received on in the amount of \$ 1104.00

from CIP

for Farmington Facility GW 228
(Facility Name) (OP No.)

Submitted by: Date:

Submitted to ASD by: R. C. Anderson Date: 10/20/97

Received in ASD by: Date:

Filing Fee New Facility Renewal

Modification Other
(Optional)

Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment X
1 thru 5 of 5

CIP, INC.
#51 COUNTY ROAD 5570
FARMINGTON, NM 87401
505-832-0977

FIRST NATIONAL BANK
FARMINGTON, NEW MEXICO
95-54-1022

PAY One thousand one hundred four dollars and NO/100-----

DATE AMOUNT
08-01-97 \$1104.00**

TO THE ORDER OF: NMED-Water Quality Management

Barbara Padilla

11



\$1104.00**

\$1104.00**
Remaining Flat Fee: GW-228



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

September 12, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-288-258-972

Mr. Carl Padilla
CIP, Inc.
#51 Road 5570
Farmington, New Mexico 87504-2088

RE: Discharge Plan for CIP, Inc.
Farmington, New Mexico

RECEIVED
SEP 30 1997
OIL CON. DIV.
DIST. 3

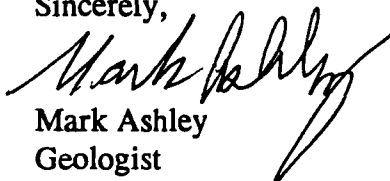
Dear Mr. Padilla:

The New Mexico Oil Conservation Division (OCD) has received and reviewed the CIP, Inc. discharge plan application dated September 3, 1997 for the Farmington facility located in San Juan County, New Mexico. Based on the information received, the OCD has determined the discharge plan to be incomplete and is requiring it to be resubmitted.

Enclosed is a copy of the OCD guidelines for the preparation of discharge plans for your assistance. Please refer to the guidelines for a more detailed description of the information required. Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Aztec District Office.

If you have any questions, please do not hesitate to contact me at (505) 827-7155.

Sincerely,


Mark Ashley
Geologist

xc: OCD Aztec Office



**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

October 9, 1997

CERTIFIED MAIL

RETURN RECEIPT NO. P-326-936-342

Ms. Robin Prisk
Williams Energy Group
P.O. Box 1396
Houston, TX 77251-1396

RE: Unauthorized Handling and Disposal of Regulated Oilfield Waste

Dear Ms. Prisk:

On August 5, 1997 the New Mexico Oil Conservation Division (OCD) became aware of a possible compliance issue at CIP, Inc. located in Farmington, New Mexico. Subsequently, Mr. Patricio W. Sanchez of my staff telephoned CIP, Inc. on August 6, 1997 regarding this matter. Based on the phone conversation it was learned by the OCD that CIP, Inc. had allowed oil field wastes generated at the facility to be disposed of at the San Juan County landfill. The waste in question was a scale/salt generated from a removal process on a Williams Field Services produced water evaporator.

This letter serves to inform Williams Field Services of the regulatory authority of the OCD over disposal of oil and gas industry wastes. All future disposal of this type of special "Oil Field" waste must be tested for Naturally Occurring Radioactive Materials (NORM) according to 20 NMAC 3.1 Subpart 14. In addition, wastes must be tested for NORM according to SW-846 test methods regardless whether the waste stream is exempt from RCRA Subtitle C. This type of special "Oil Field" waste must be approved by the OCD Santa Fe Office and appropriate District Office on a case by case basis prior to disposal in an approved OCD facility.

The OCD assumes no disposal authority over wastes to be landfilled in facilities located in New Mexico that are permitted and regulated by the New Mexico Environment Department. However, the OCD does have authority under 19 NMAC 15.I.711 to permit and regulate Surface Waste Management Facilities which are defined as any facility that receives for collection, disposal, evaporation, remediation, reclamation, treatment or storage any produced water, drilling fluids, drill cuttings, completion fluids, contaminated soils, bottom sediment and water (BS&W) tank bottoms, waste oil or upon written approval by the Division, other oil field related waste.

Ms. Robin Prisk
October 9, 1997
Page 2

In addition, the OCD wishes to clarify its policy on the disposal of wastes that are not unique to the oil and gas industry. Waste that is not unique to the oil and gas industry may include plant trash, construction/demolition debris, scrap metal, sandblasting sand, support balls, tower packing materials, off-spec sulfur, filter elements, used oil filters, activated carbon, some catalysts, and some desiccant that may include molecular sieves and activated alumina. The waste generator must apply for and receive on a case by case basis OCD approval prior to the disposal of these wastes at a facility other than an OCD permitted Waste Management Facility. The waste generator must test the waste according to SW-846 test methods to ensure they are non-hazardous according to 40 CFR Part 261. The waste generator will provide the appropriate documentation regarding the regulatory status of the waste as well as the appropriate solid waste analysis per SW-846, 40 CFR Part 261, and 20 NMAC 3.1 Subpart 14.

If you have any questions regarding this matter feel to contact me at (505)-827-7152.

Sincerely,



Roger C. Anderson
Environmental Bureau Chief

RCA/mjk

xc: OCD Hobbs District Office
 OCD Artesia District Office
 OCD Aztec District Office
 Bill Floyd, NMED, Hazardous and Radioactive Materials Bureau
 Don Beardsley, NMED, Solid Waste Bureau



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

August 6, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-326-936-580

Mr. Carl Padilla, President
CIP, Inc.
#51 CR 5570
Farmington, NM 87401

RE: NOTICE OF VIOLATION(NOV)
Discharge Plan GW- 228
CIP, Inc. - Farmington Facility
San Juan County, New Mexico

Dear Mr. Padilla:

On August 5, 1997 the OCD became aware of a possible compliance issue at the above mentioned facility, and subsequently Mr. Patricio W. Sanchez of my staff telephoned CIP, Inc. today August 6, 1997 regarding this matter. Based on the phone conversation it was learned by the OCD that CIP, Inc. had allowed oil field wastes generated at the facility to be disposed of at the San Juan County landfill. The waste in question was a scale/salt generated from a removal process on a Williams Field Services produced water evaporator.

This NOV serves to put CIP, Inc. on notice that future disposal of this type of special "Oil Field" waste must be approved by the OCD Santa Fe Division and Aztec District Office on a case by case basis. The waste(s) will provide the appropriate documentation regarding the regulatory status of the waste(s) as well as the appropriate solid waste analysis per SW-846 and 40 CFR Part 261.

The OCD will also require that CIP, Inc. submit an updated listing of the wastes generated at the facility and how they are stored, reused, recycled, and disposed. CIP, Inc. will submit this update to the OCD Santa Fe Office and the Aztec District Office by September 8, 1997.

If you have any questions regarding this matter feel to contact me at (505)-827-7152.

Sincerely,

Roger C. Anderson
Bureau Chief
Environmental Bureau - OCD

RCA/pws

c: Aztec OCD District Office

P 326 936 580

US Postal Service
Receipt for Certified Mail

No Insurance Coverage Provided.
Do not use for International Mail (See reverse)

To: CIP, Inc. - Mr. Padilla	
Street & Number: GW-228 - NOV.	
Post Office, State, & ZIP Code:	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE
DALLAS, TEXAS 75202-2733

August 20, 1997

Mr. William LeMay, Director
New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
2040 S. Pacheco St.
Santa Fe, NM 87505

Rosen

Re: NPDES Storm Water Inspection of October 4, 1996
NPDES Facility No. NMU000276
Thriftway Bloomfield Refinery Brownsfield Remediation

Dear Mr. LeMay:

This letter is a follow up to the New Mexico Environment Department's October 4, 1996 NPDES storm water inspection of the Thriftway Bloomfield Refinery Brownsfield Remediation Project. At the time of the inspection, the facility was found to be in non-compliance with the NPDES permitting program by not having an NPDES permit and by not having created and implemented a Storm Water Pollution Prevention Plan (SWPPP).

Section 301 of the Clean Water Act requires that all "discharges" of "pollutants" to "waters of the United States" have an NPDES permit. The facility is identified as Standard Industrial Classification (SIC) 2911, which meets the definition of "industrial activity" and is required to have an NPDES storm water permit for storm water runoff discharging to Kutz Canyon, thence to the San Juan River in Segment 2401 of the San Juan Basin. Facilities for which OCD is in control and is the "operator" should have applied for NPDES storm water permit coverage by October 1992.

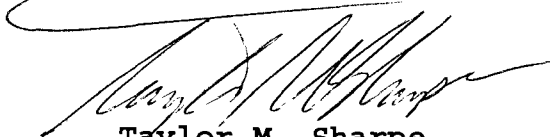
what is this stuff?

EPA spoke with BioTech Remediation, which is your general contractor participating in the Remediation. BioTech confirmed that they are operating at your agency's direction and that they are not the "operator" and that permitting responsibilities belong to OCD.

Unauthorized discharges in violation of Section 301 of the Act are subject to civil penalties of up to \$27,500 per day per violations. Violations of an NPDES permit are subject to civil violations of up to \$11,000 per day per violation.

If you have any questions, please contact me at (214)665-7112 or the EPA storm water hotline at (800)245-6510. The EPA Storm Water web page is: "www.epa.gov/earth1r6/6en/w/sw/home.htm".

Sincerely yours,

A handwritten signature in dark ink, appearing to read 'Taylor M. Sharpe', with a large, sweeping initial 'T'.

Taylor M. Sharpe
Enforcement Officer (6EN-WT)
Compliance Assurance and
Enforcement Division



GARY E. JOHNSON
GOVERNOR

State of New Mexico
ENVIRONMENT DEPARTMENT
Harold Runnels Building
1190 St. Francis Drive, P.O. Box 26110
Santa Fe, New Mexico 87502
(505) 827-0187

MARK E. WEIDLER
SECRETARY

EDGAR T. THORNTON, III
DEPUTY SECRETARY

TELECOPIER TRANSMITTAL

DATE: 8/27/97 TIME: _____ PAGE: 1 OF: 5

PLEASE DELIVER THE FOLLOWING TO:

TO: B. H. Olson
LOCATION: OCU
TELEPHONE NUMBER: 827 7154
TELECOPIER NUMBER: 827 8177

FROM: Glenn Sams
LOCATION: NMED - SWQB
TELEPHONE NUMBER: 827-2827
TELECOPIER NUMBER: 827-0160

COMMENTS:



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE
DALLAS, TEXAS 75202-2733

August 20, 1997

Mr. John Stokes, Refinery Manager
Giant Refining Company
P.O. Box 159
Bloomfield, NM 87413

Re: NPDES Storm Water Inspection of October 3, 1996
NPDES Permit No. NMR00A552

Dear Mr. Stokes:

This letter is a follow up to the EPA's October 3, 1996 NPDES storm water inspection of your facility. At the time of the inspection, your facility was found to be in non-compliance with the NPDES permitting program by not having a complete and implemented Storm Water Pollution Prevention Plan (SWPPP).

Part IV of the Baseline Industrial permit required you to prepare a complete SWPPP by April 1, 1993. Deficiencies noted during the inspection include incomplete descriptions of pollutants sources and descriptions of management/control of runoff from these pollutants sources. Additionally, the plan is required to have an annual site compliance evaluation of all activities that impact storm water runoff and the facility failed to perform these evaluations. See the attached NMED summary of inspection deficiencies.

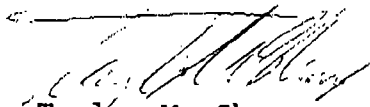
Unauthorized discharges in violation of Section 301 of the Act are subject to civil penalties of up to \$27,500 per day per violations. Violations of an NPDES permit are subject to civil violations of up to \$11,000 per day per violation.

Your permit expires September 9, 1997 and it is appropriate that you obtain NPDES permit coverage under the Multi-Sector storm water general permit.

2

If you have any questions, please contact me at (214)665-7112 or the EPA storm water hotline at (800)245-6510. The EPA Storm Water web page is: "www.epa.gov/earthlr6/6en/w/sw/home.htm".

Sincerely yours,



Taylor M. Sharpe
Enforcement Officer (6EN-WT)
Compliance Assurance and
Enforcement Division

Federal Register

Monday
June 2, 1997

Part II

**Environmental
Protection Agency**

**Proposed Relssuance of NPDES General
Permits for Storm Water Discharges
From Construction Activities; Notice
Agency Information Collection Activities:
Notice**

29818

Federal Register / Vol. 62, No. 105 / Monday, June 2, 1997 / Notices

Part VIII. Termination of Coverage**A. Notice of Termination**

Where a site has been finally stabilized and all storm water discharges from construction activities that are authorized by this permit are eliminated, or where the operator of all storm water discharges at a facility changes, the permittee must submit a Notice of Termination that is signed in accordance with Part VI.G of this permit. The Notice of Termination shall include the following information:

1. The street (description of location if no street address is available) address of the construction site for which the notification is submitted;
2. The name, address and telephone number of the permittee submitting the Notice of Termination;
3. The NPDES permit number for the storm water discharge identified by the Notice of Termination;
4. An indication of whether the storm water discharges associated with construction activity have been eliminated or the operator of the discharges has changed;
5. For changes in operators, the name, address, and phone number of the new operator, and
6. The following certification signed in accordance with Part VI.G (signature requirements) of this permit:

I certify under penalty of law that either: (a) all storm water discharges associated with construction activity from the portion of the identified facility where I was an operator have ceased or have been eliminated or (b) I am no longer an operator at the construction site and a new operator has assumed operational control for those portions of the construction site where I previously had operational control. I understand that by submitting this notice of termination, I am no longer authorized to discharge storm water associated with construction activity under this general permit, and that discharging pollutants in storm water associated with construction activity to waters of the United States is unlawful under the Clean Water Act where the discharge is not authorized by a NPDES permit. I also understand that the submittal of this notice of termination does not release an operator from liability for any violations of this permit or the Clean Water Act.

For the purposes of this certification, elimination of storm water discharges associated with construction activity means that all disturbed soils at the portion of the construction site where the operator had control have been finally stabilized and temporary erosion and sediment control measures have been removed or will be removed at an appropriate time to insure final stabilization is maintained, or that all storm water discharges associated with

construction activities from the identified site that are authorized by a NPDES general permit have otherwise been eliminated from the portion of the construction site where the operator had control.

B. Addresses

All Notices of Termination are to be sent, using the form provided by the Director (or a photocopy thereof), to the address specified on the NOT form.

Part IX. Definitions

"Best Management Practices" ("BMPs") means schedules of activities, prohibitions of practices, maintenance procedures, and other management practices to prevent or reduce the discharge of pollutants to waters of the United States. BMPs also include treatment requirements, operating procedures, and practices to control plant site runoff, spillage or leaks, sludge or waste disposal, or drainage from raw material storage.

"Control Measure"—As used in this permit, refers to any Best Management Practice or other method used to prevent or reduce the discharge of pollutants to waters of the United States.

"Commencement of Construction"—The initial disturbance of soils associated with clearing, grading, or excavating activities or other construction activities.

"CWA" means the Clean Water Act or the Federal Water Pollution Control Act, 33 U.S.C. 1251 et seq.

"Director" means the Regional Administrator of the Environmental Protection Agency or an authorized representative.

"Discharge of Storm Water Associated with Construction Activity"—As used in this permit, refers to storm water "point source" discharges from areas where soil disturbing activities (e.g., clearing, grading, or excavation, etc.), construction materials or equipment storage or maintenance (e.g., fill piles, concrete truck washout, fueling, etc.), or other industrial storm water directly related to the construction process (e.g., concrete or asphalt batch plants, etc.) are located.

"Final Stabilization" means that all soil disturbing activities at the site have been completed, and that a uniform (e.g., evenly distributed, without large bare areas) perennial vegetative cover with a density of 70% of the native background vegetative cover for the area has been established on all unpaved areas and areas not covered by permanent structures, or equivalent permanent stabilization measures (such as the use of riprap, gabions, or

geotextiles) have been employed. In some parts of the country, background native vegetation will cover less than 100% of the ground (e.g. arid areas). Establishing at least 70% of the natural cover of native vegetation meets the vegetative cover criteria for final stabilization. For example, if the native vegetation covers 50% of the ground, 70% of 50% would require 35% total cover for final stabilization.

"Flow-weighted composite sample" means a composite sample consisting of a mixture of aliquots collected at a constant time interval, where the volume of each aliquot is proportional to the flow rate of the discharge.

"Large and Medium municipal separate storm sewer system" means all municipal separate storm sewers that are either:

- (i) Located in an incorporated place (city) with a population of 100,000 or more as determined by the latest Decennial Census by the Bureau of Census (these cities are listed in Appendices F and G of 40 CFR 122); or
- (ii) Located in the counties with unincorporated urbanized populations of 100,000 or more, except municipal separate storm sewers that are located in the incorporated places, townships or towns within such counties (these counties are listed in Appendices H and I of 40 CFR 122); or
- (iii) Owned or operated by a municipality other than those described in paragraph (i) or (ii) and that are designated by the Director as part of the large or medium municipal separate storm sewer system.

"NOI" means notice of intent to be covered by this permit (see Part II of this permit.)

"NOT" means notice of termination (see Part VIII of this permit).

"Operator" means any party associated with the construction project that meets either of the following 2 criteria: (1) The party has operational control over project specifications (including the ability to make modifications in specifications), or (2) the party has day-to-day operational control of those activities at a project site which are necessary to ensure compliance with the storm water pollution prevention plan or other permit conditions (e.g., they are authorized to direct workers at the site to carry out activities identified in the storm water pollution prevention plan or comply with other permit conditions).

"Point Source" means any discernible, confined, and discrete conveyance, including but not limited to, any pipe, ditch, channel, tunnel, conduit, well, discrete fissure,

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 - 3014 • FARMINGTON, NEW MEXICO 87401

AUG 11 1967

MONTH OF

Roger Anderson
10637
Aug 97

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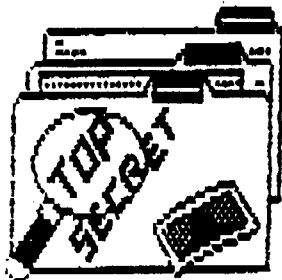
NAME

COMPANY

SIGNATURE

DATE _____

M-H SERVICES



C.I.P. Inc.



#51 Rd 5570

Farmington, N.M. 87401

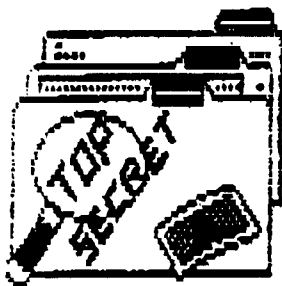
(505)632-0977 fax: 632-9120

To: Pat Sanchez (OCD)

From: Carl Padilla

Pages to follow 4

If you have any
problems reading
these, please call
and let us
know.



Thank You.

Thank You.

Printed on recycled paper

DRIVER: PLEASE SIGN HERE

EnviroTech

548

Phil Gray

SAN JUAN COUNTY LANDFILL
COUNTY ROAD 3140 #78
101 SPRUCE STREET (mail)
FARMINGTON, NM 87401-0000

Page: 01 of 01

0297

ORIGINAL
MANUAL

WILLIAMS FIELD SERVICE	XXX	MARGE	8:00AM	8:01AM	8/05
------------------------	-----	-------	--------	--------	------

WILLIAMS FIELD SERVICE
P.O. BOX 700-MILAGRO PLANT
188 CR 4900
BLOOMFIELD, NM 87413-0000

Profile
601339

Phil Gray
EnviroTech
548
Williams Field Ser.
CIP Yard

NO SOURCE



INDUSTRIAL/SPECIAL
SAN JUAN COUNTY

0480174

	00 CU YDS	\$15.000	\$15.000
TOTAL			\$15.000

31 57 10-26-95 WILLIAMS FIELD SVCS.

1/28/97 TUE 10:10 FAX 602 470 0808

INDUSTRIAL WASTE DIV.

8 1017 K
Date Printed 02/02/97

WASTE MANAGEMENT, INC.
GENERATOR'S WASTE PROFILE SHEET

Profile #
EIL 02132

Check here if this is a Recertification LOCATION OF ORIGINAL INDUSTRIAL WASTE DIVISION

GENERAL INFORMATION

1. Generator Name: WILLIAMS FIELD SERVICES

Generator USEPA ID: 100-004-10292

2. Generator Address: 192 ROAD 4900

Billing Address:
() Same

3. Location: BLOOMFIELD MI 48113

4. Contact/Phone: MARK HARVEY 801/326-6361

Billing
Contact/Phone:

PROPERTIES AND COMPOSITION

5. Process Generating Waste: EVAPORATION OF WATER

6. Waste Name: PRODUCED WATER PRECIPITATE SALTS

7A. Is this a USEPA hazardous waste (40 CFR Part 261)? Yes () No (X)

B. Identify ALL USEPA listed and characteristic waste code numbers (D,F,K,P,U):

State Waste Codes:

8. Physical State & Form: A. Solid (X) Liquid () Paste () Residue () B. Single Layer (X) Multilayer () C. Free liq. range 0 to 99

9A. pH: Range 1.0 to 12.0 or Not applicable () B. Strong Odor () Describe:

10. Liquid Flash Point: < 73F () 73-99F () 100-139F () 140-199F () 200F () N.A. (X) Closed Cup (X) Open Cup ()

11. CHEMICAL COMPOSITION: List ALL constituents (incl. Polychlorinated organics) present in any concentration and forward analysis

Constituents	Range	Unit Description
PRECIPITATED SALTS	60 to 95	%
SAND	10 to 30	%
DEBRIS (WOOD, STEEL, PLASTIC, PAPER)	0 to 15	%
	to	
	to	
	to	

TOTAL COMPOSITION (MAY EXCEED 100%): 100.000000

12. OTHER: PCBs (if yes, concentration ppm, PCBs regulated by 40 CFR 761 () Pyrophoric () Explosive ()
Radioactive () Benzene (if yes, concentration ppm, NESHAP () Shock Sensitive () Oxidizer ()
Carcinogen () Infectious () Other

13. If waste subject to the land ban & waste treatment standards, check here: & supply analytical results where applicable.

SHIPPING INFORMATION

14. PACKAGING: Bulk Solid (X) Bulk Liquid () Drum () Type/Size: CURIE YARDS Other

15. ANTICIPATED ANNUAL VOLUME: 15 Units: CURIE YARDS Shipping Frequency: YEAR

SAMPLING INFORMATION

16. Sample Source (drum, lagoon, pond, tank, vat, etc.):

Sample Tracking Number: 1901730

Date Sampled: Sampler's Name/Company:

SAMPLING INFORMATION

16a. Sample Source (drum, bag, pond, tank, vat, etc.):

Sample Tracking Number: 1921730

Date Sampled: Sampler's Name/Company:

16b. Generator's Agent Supervising Sampling:

17. () No sample required (See instructions.)

GENERATOR'S CERTIFICATION

I hereby certify that all information submitted in this and all attached documents contains true and accurate descriptions of this waste. Any sample obtained is representative as defined in 40 CFR 261.4 Appendix I or by using an equivalent method. All relevant information regarding known or suspected hazards in the possession of the generator has been disclosed. I authorize EPA to obtain a sample from any waste shipment for purposes of recertification.

Signature on original profile: 07/29/97

MARK HARVEY

ENVIRONMENTAL SPECIALIST

7/29/97

Name and Title

WASTE MANAGEMENT DECISION SHEET

Location of Original: WASTE MANAGEMENT DECISION SHEET FOR 1921730

CO 7/29/97
NO 11138437

Page . . . 1

Generator and Facility Information

Decision Site

San Juan Landfill

Prepared Management Facility

San Juan Landfill

See This Decision is APPROVED

Tracking #: 1921730 Priority: 2
Profile #: 07/29/97 Date Received: 07/29/97
Effective Date: 07/29/97
Generator: WILLIAM FIELD SERVICES
Waste Category Code:
Description: PRODUCED WATER PRECIPITATE SAL

I. Decision to deny Approval for Management of Waste

Reason for Denial Approval

Final Approval

Name (print)

Date

II. Decision to Approve

a) Approved Management Method
STREET LANDFILL

b) Precaution Conditions or Limitations on Approval

(1) Site Conditions

(2) Construction Conditions

(3) Site and Construction Conditions

NO HAZARDOUS WASTE MAY BE SHIPPED ON THIS PROFILE.

NO FREE LIQUIDS.

THE WASTE PROFILE SHEET NUMBER MUST BE PRINTED ON THE SHIPPING PAPERS.

SAN JUAN LANDFILL RESERVES THE RIGHT TO REJECT ANY SHIPMENT OF WASTE THAT FAILS TO CONFORM WITH THE PROFILE SHEET INFORMATION/DOCUMENTATION.

CONTACT SAN JUAN LANDFILL TO SCHEDULE WASTE FOR DISPOSAL AT LEAST 24 HOURS PRIOR TO SHIPPING AT 305-334-1121.

c) Analysis Requirements for Each Load
Per Waste Analysis Plan

d) Decision Expiration Date 07/29/99

IV. Final Decision

State any Additional Precautions, Conditions, or Limitations

Final Approval

Name (print) JACK KLOPANI

Date 07/29/97

Export/Landing

MEPCO-87401

THOF

Aud

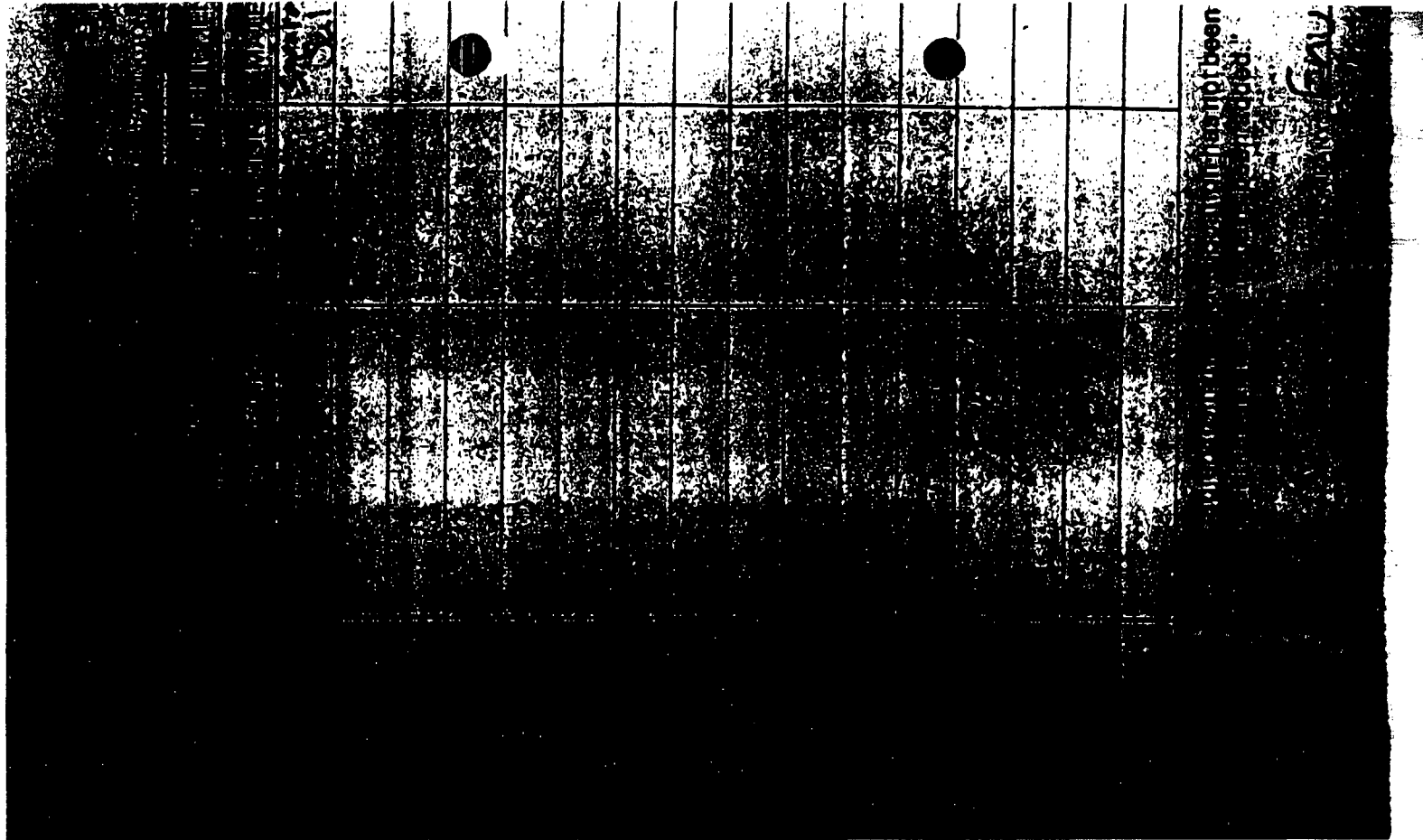
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is not been added to or mixed with, and is the same material received from the donor
 received."

Environ Tech
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MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal

Time 1:25 pm

Date 8-6-97

Originating Party

Other Parties

Pat Sanchez - OCD

Carl Padilla - CIP, Inc.

mobile No. 505-320-3806
PHONE: 505-632-0977

Subject

NOV letter to CIP, Inc. GW-228 from
Roger Anderson. (Regarding WFS Scale/Salt
disposal from produced water evaporator.)

Discussion

- ① Called Mr. Padilla and let him
know OCD would be sending him an NOV
regarding the Williams Scale/Salt from
the produced water evaporators.
- ② Also, let Mr. Padilla know that the
letter would also request an update on the
waste streams generated at the facility.

Conclusions or Agreements

OCD will also Fax a copy
of the NOV to CIP, Inc's office at
505-632-9120.

Distribution File, Roger Anderson,
Bill Olson, Denny Faust.

Signed



MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal

Time 9:00 AM

Date 8-6-97

Originating Party

Other Parties

Carl Padilla w/ CIP, Inc. Pat Sanchez - OCD
(Returning earlier OCD call)

Subject WFS Solid waste generated from
cleaning operation.

Discussion

(1) Mr. Padilla said the amount
hailed off by Envirotech for WFS was
3 to 4 yards. of dry scale/salt from
cleaning up produced water evaporation
systems. The load was hauled on
Monday August 4, 1997 according to
Mr. Padilla.

(2) Mr. Padilla said he had an analysis
from WFS and would Fax -OCD a copy.

(3) He was not sure if the waste went to the landfill

Conclusions or Agreements

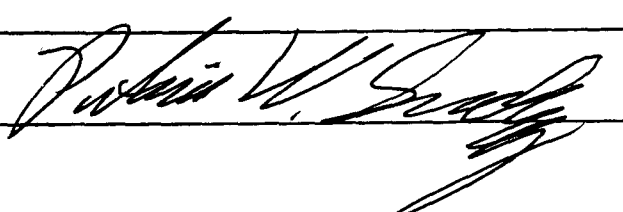
(A) I told Mr. Padilla that this
was a special waste not listed on his permit
and that OCD would need to approve of
future loads on a case by case basis. (B) I also
told Mr. Padilla that we would be back in touch with him

Distribution File, Mr. Denny Foust,
~~Mr. Roger Anderson~~

Signed

John V. [Signature]

MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone <input type="checkbox"/> Personal	Time 8:30 AM	Date 8-6-97
<u>Originating Party</u>		<u>Other Parties</u>
Pat Sanchez - OCO		Ms. Ingrid Decklan WFS
<u>Subject</u> Who is the WFS Environmental Manager for New Mexico.		
<u>Discussion</u> Ms. Decklan said that the manager is Ms. Robin Prisk with WFS in Houston, TX telephone number. 713-215-4064, she stated that Ms. Prisk manages the following: Mr. Bobby Meyers, Ms. Ingrid Decklan, Mr. Lee Baurley, and Mr. Mark Harvey. Ms. Decklan also told me that Ms. Prisk would be on vacation until next week.		
<u>Conclusions or Agreements</u> I thanked Ms. Decklan for the updated list of WFS Environmental Management and personnel.		
<u>Distribution</u> File, Mr. Denny Faust, Mr. Roger Anderson. Bill Olson,		<u>Signed</u> 

MEMORANDUM OF MEETING OR CONVERSATION

☐ Telephone ☒ Personal

Time 8:00 AM

Date 8-6-97

Originating Party

Other Parties

Roger Anderson - OCD
Bill Olson - OCD

Pat Sanchez - OCD

Subject

Waste Hauled from CIP, Inc. GL-228
by Williams Field Services - Mark Harvey to
the County Landfill (San Juan).

Discussion

Roger said that I need to
touch base with CIP and Find out
who the WFS Environmental Manager
is and touch base with that person
regarding this matter. Once the information
is gathered regarding this matter
then OCD will determine what course
of action to take. Bill thinks both
companies should be sent an NDV.

Conclusions or Agreements

I agreed to follow-up on
the above issue with CIP and
WFS management.

Distribution

File, Mr. Denny Faust.
Mr. Roger Anderson, Mr. Bill Olson.

Signed

Patricia W. Brady

MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone <input type="checkbox"/> Personal	Time 1:25 pm	Date 8-6-97
---	--------------	-------------

Originating Party	Other Parties
Pat Sanchez - OCD	Carl Padilla - CIP, Inc. mobile No. 505-320-3806 PHONE: 505-632-0977

Subject NOV letter to CIP, Inc. GW-228 from Roger Anderson. (Regarding WFS Scale/Salt disposal from produced water evaporator.)

Discussion

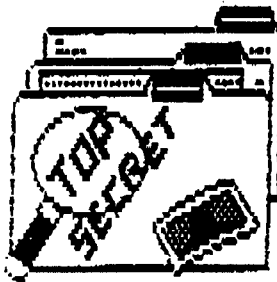
- ① Called Mr. Padilla and let him know OCD would be sending him an NOV regarding the Williams Scale/Salt from the produced water evaporators.
- ② Also, let Mr. Padilla know that the letter would also request an update on the waste streams generated at the facility.

Conclusions or Agreements OCD will also Fax a copy of the NOV to CIP, Inc's office at 505-632-9120.

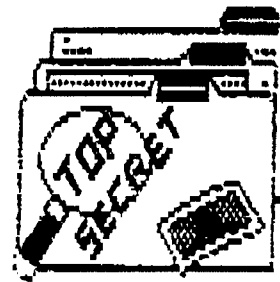
Distribution File, Roger Anderson, Bill Olson, Denny Faust.

Signed





C.I.P. Inc.



#51 Rd 5570

Farmington, N.M. 87401

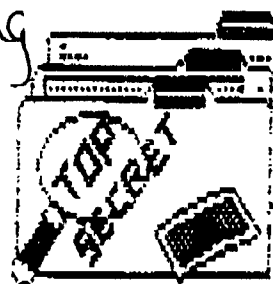
(505)632-0977 fax: 632-9120

To: Pat Sanchez (OCD)

From: Carl Padilla

Pages to follow 4

If you have any
problems reading
these, please call
and let us
know.



Thank You.

Thank You.

DRIVER: PLEASE SIGN HERE

ENVIOTECH

548

Printed on recycled paper

SAN JUAN COUNTY LANDFILL
COUNTY ROAD 3140 #78
101 SPRUCE STREET (mail)
FARMINGTON, NM 87401-0000

Page: 01 of 01

02970

ORIGINAL
MANUAL

WILLIAMS FIELD SERVICE

XXX

MARGE

8:00AM

8:01AM

8/0

WILLIAMS FIELD SERVICE
P.O. BOX 700-MILAGRO PLANT
188 CR 4900
BLOOMFIELD, NM 87413-0000

Phil Gray
ENVIOTECH

548

WILLIAMS FIELD SER.
CIP Ywd

Profile
601339

NO SOURCE



INDUSTRIAL/SPECIAL
SAN JUAN COUNTY

0480174

TOTAL

00 CU YDS

\$15.000

\$15.000

\$15.000

31 97 10-26-93 WILLIAMS FIELD SVCS.

P.2/3

1/28/97 TUE 10:10 FAX 602 470 0992

INDUSTRIAL WASTE DIV.

12003

8 10:10 X
Date Printed 02/28/97

WASTE MANAGEMENT, INC.
GENERATOR'S WASTE PROFILE SHEET

Profile #
EIA 021332

Check here if this is a Recertification

LOCATION OF ORIGINAL Industrial Waste Division

GENERAL INFORMATION

1. Generator Name: WILLIAMS FIELD SERVICES

Generator USEPA ID: MW00046222

2. Generator Address: 102 ROAD 4000

Billing Address:
() Same

3. BLOOMFIELD NM 07415

4. CONTACT/Phone: MARK HARVEY

801/336-6361

5. CONTACT/Phone:

Billing
Contact/Phone:

PROPERTIES AND COMPOSITION

5. Process Generating Waste: EVAPORATION OF WATER

6. Waste Name: PRODUCED WATER PRECIPITATE SALTS

7A. Is this a USEPA Hazardous Waste (40 CFR Part 261)? Yes () No (X)

7B. Identify ALL USEPA listed and characteristic waste code numbers (D,F,K,P,U):

State Waste Codes:

8. Physical State: ☒ Solid ☐ Liquid ☐ Both ☐ Gas ☐ Single Layer ☒ Multilayer ☐ C. Free liq. range ☐ to ☐ °F

9A. pH: Range ☐ to ☐ or Not applicable () B. Strong odor () odorless

10. Liquid Flash Point: < 73°F () 73-99°F () 100-139°F () 140-199°F () ≥ 200°F () N.A. (X) Closed Cup () Open Cup ()

11. CHEMICAL COMPOSITION: List all constituents (incl. halogenated organics) present in any concentration and forward analysis

PRECIPITATED SALTS

60 to 95 %

SAND

10 to 30 %

DEBRIS (WOOD, STEEL, PLASTIC, PAPER)

0 to 15 %

to

to

to

TOTAL COMPOSITION (must equal or exceed 100%):

100.00000

12. OTHER: PCBs (if yes, concentration _____ ppm, PCBs regulated by 40 CFR 761 () Pyrophoric () Explosive ()
Radioactive () Benzene (if yes, concentration _____ ppm, HESHAP () Shock Sensitive () Oxidizer ()
Carcinogen () Infection () other _____

13. If waste subject to the land ban & waste treatment standards, check here: ☐ & supply analytical results where applicable.

SHIPPING INFORMATION

14. PACKAGING: Bulk Solid (X) Bulk Liquid () Drum () Type/Size: CUBIC YARDS Other _____

15. ANTICIPATED ANNUAL VOLUME: 15 Units: CUBIC YARDS Shipping Frequency: YEAR

SAMPLING INFORMATION

16. Sample Source (drum, ingot, pond, tank, vat, etc.):

Sample Tracking Number: 0201730

Date Sampled: _____ Sampler's Name/Company: _____

17. If sample collected from instructions.

SAMPLING INFORMATION

16a. Sample Source (drum, ingot, pond, tank, vat, etc.):

Sample Tracking Number: 1901730

Date Sampled: Sampler's Name/Company:

16b. Generator's Agent Supervising Sampling:

17. () No sample required (See instructions.)

GENERATOR'S CERTIFICATION

I hereby certify that all information submitted in this and all attached documents contains true and accurate descriptions of this waste. Any sample submitted is representative as defined in 40 CFR 261. Appendix 1 or by using an equivalent method. All relevant information regarding health or suspected hazards in the possession of the generator has been disclosed. I authorize EPA to obtain a sample from any waste shipment for purposes of re-certification.

Signatures on original profile: 001339

MARK HARTY

ENVIRONMENTAL SPECIALIST

7/29/97

 15. 7/29/97
 11:58:57

WASTE MANAGEMENT DECISION

Page 1

Location of Original: WASTE MANAGEMENT DECISION FOR SAN JUAN LANDFILL

Generator and Facility Information

 Decision Site: San Juan Landfill
 Proposed Management Facility: San Juan Landfill

This Decision is APPROVED

 Tracking #: 1901730 Priority: 1
 Profile #: 001339 Date Received: 07/29/97
 Effective Date: 07/29/97
 Generator: WILLIAM FIELD SERVICES
 Waste Category Code:
 Description: PRODUCED WATER PRECIPITATE SAL

I. Decision to Grant Approval for Management of Waste

Reason for Granting Approval

Final Approval

Name (print)

Date

II. Decision to Approve

a) Approved Management Methods
STREET LANDFILL

b) Precondition Conditions or Limitations on Approval

(1) Site Conditions

(2) Containment Conditions

(3) Site and Containment Conditions

NO HAZARDOUS WASTE MAY BE SHIPPED ON THIS PROFILE.

NO FREE LIQUIDS.

THE WASTE PROFILE SHEET NUMBER MUST BE PRINTED ON THE SHIPPING PAPERS.

SAN JUAN LANDFILL RESERVES THE RIGHT TO REJECT ANY SHIPMENT OF WASTE THAT FAILS TO COMPLY WITH THE PROFILE SHEET INFORMATION/DOCUMENTATION.

CONTACT SAN JUAN LANDFILL TO SCHEDULE WASTE FOR DISPOSAL AT LEAST 24 HOURS PRIOR TO SHIPPING AT 305-334-1121.

c) Analytical Requirements for Each Load
Per Waste Analysis Plan

d) Revision Expiration Date 07/29/99

IV. Final Decision

State any Additional Precondition Conditions or Limitations

Final Approval

Name (print) JACK KOLPANIS

Date 07/29/97

10718 0001 15000 87401

○

100

THE

GRID: Lys

COMPANY

TRANS-ENVIRONNEMENT

Logo

100

STRENGTH

5

7270411

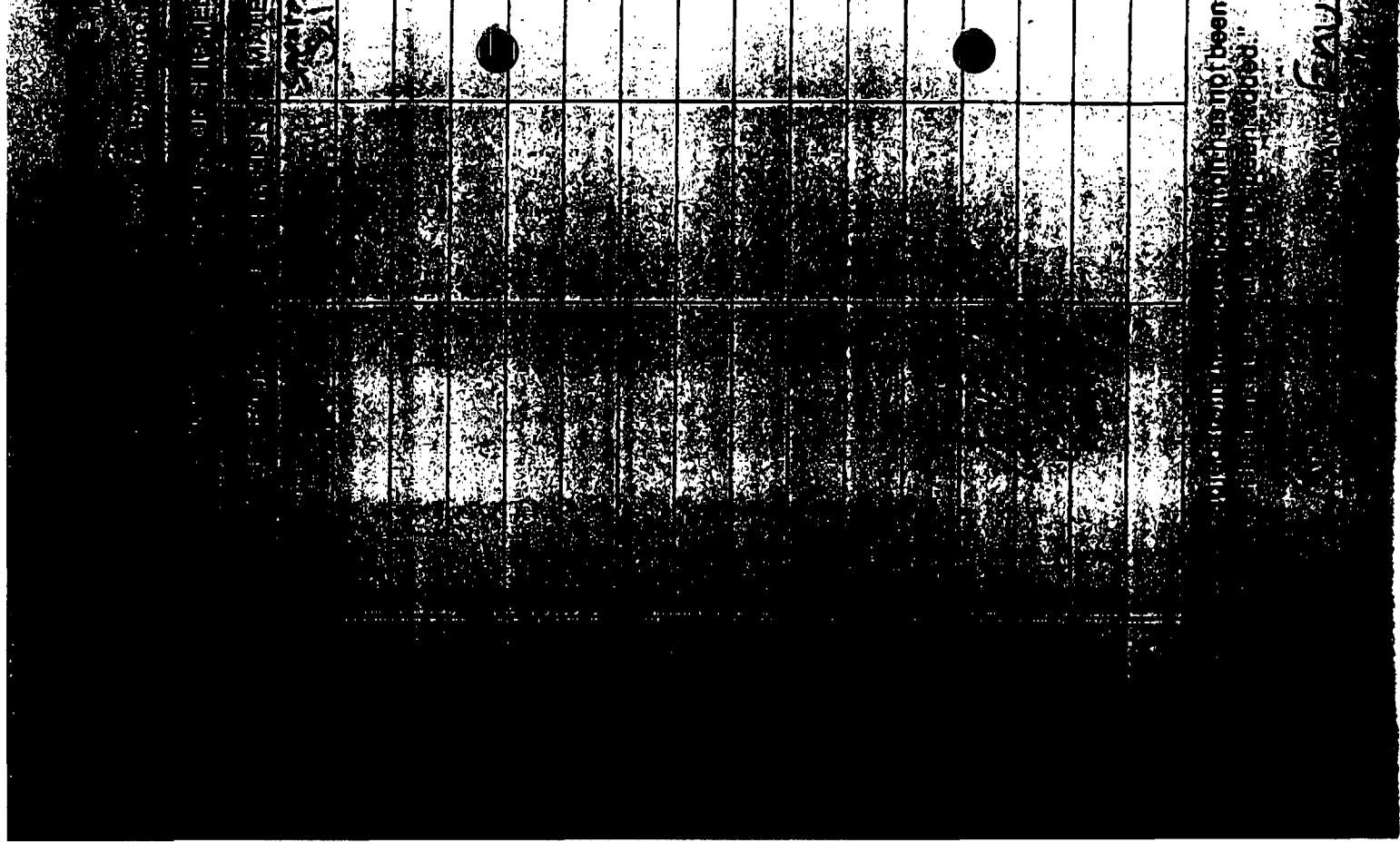
2



is not been added to or mixed with, and is the same material received from the same source.

SIGNATURE

Field Sec



has not been

Gnu

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone

☐ Personal

Time 9:00 AM

Date 8-6-97

Originating Party

Other Parties

Carl Padilla w/ CIP, Inc.
(Returning earlier OGD call)

Pat Sanchez - OGD

Subject

WFS Solid waste generated from
cleaning operation.

Discussion

(1) Mr. Padilla said the amount
hailed off by Envirotech for WFS was
3 to 4 yards. of dry Scale/salt from
cleaning up produced water evaporation
systems. The load was hauled on
Monday August 4, 1997 according to
Mr. Padilla.

(2) Mr. Padilla said he had an analysis
from WFS and would Fax - OGD a copy.

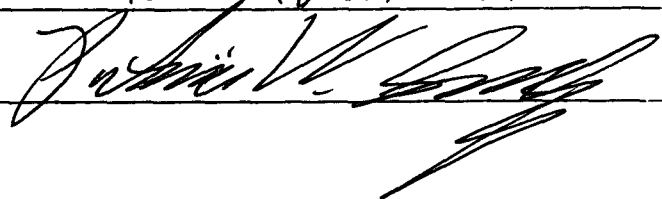
(3) He was not sure if the waste went to the Landfill.

Conclusions or Agreements

(A) I told Mr. Padilla that this
was a special waste not listed on his permit
and that OGD would need to approve of
future loads on a case by case basis. (B) I also
told Mr. Padilla that we would be back in touch with him.

Distribution File Mr. Denny Foust,
Mr. Roger Anderson.

Signed



MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal

Time 8:30 AM

Date 8-6-97

Originating Party

Other Parties

Pat Sanchez - OGD

Ms. Ingrid Decklan
WFS

Subject Who is the WFS Environmental
Manager for New Mexico.

Discussion

Ms. Decklan said that the manager is Ms. Robin Prisk with WFS in Houston, TX telephone number 713-215-4064, she stated that Ms. Prisk manages the following: Mr. Bobby Meyers, Ms. Ingrid Decklan, Mr. Lee Baurley, and Mr. Mark Harvey. Ms. Decklan also told me that Ms. Prisk would be on vacation until next week.

personnel.

Conclusions or Agreements

I thanked Ms. Decklan for the updated list of WFS Environmental Management and personnel.

Distribution File, Mr. Denny Faust,
Mr. Roger Anderson. Bill Olson,

Signed

Robin V. Prisk

MEMORANDUM OF MEETING OR CONVERSATION

☐ Telephone ☒ Personal

Time 8:00 AM

Date 8-6-97

Originating Party

Other Parties

Roger Anderson - OCD

Pat Sanchez - OCD

Bill Olson - OCD

Subject

Waste Hauled from CIP, Inc. GL-228
by Williams Field Services - Mark Harvey to
the County Landfill (San Juan).

Discussion

Roger said that I need to
touch base with CIP and find out
who the WFS Environmental Manager
is and touch base with that person
regarding this matter. Once the information
is gathered regarding this matter
then OCD will determine what course
of action to take. Bill thinks both
companies should be sent an N/V.

Conclusions or Agreements

I agreed to follow-up on
the above issue with CIP and
WFS management.

Distribution

File, Mr. Denny Faust.
Mr. Roger Anderson, Mr. Bill Olson.

Signed

Dustin W. Bury

10

\$1104.00**

Remaining Flat Fee: GNV-228

AUG - 6 1997

Environmental Bureau
Oil Conservation Division

#51 COUNTY ROAD 5570
FARMINGTON, NM 87401
505-832-0977

**FIRST NATIONAL BANK
FARMINGTON, NEW MEXICO
95-54-1022**

PAY One thousand one hundred four dollars and NO/100-----

AMOUNT

08-01-97

\$1104.00**

TO THE
ORDER
OF:

NMED-Water Quality Management

Barbara Posilla

Security features included. Details on back.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 30, 1997

CERTIFIED MAIL
RETURN RECEIPT NO. P-326-936-627

Mr. Carl Padilla, President
CIP, Inc.
#51 CR 5570
Farmington, NM 87401

RE: Discharge Plan Fees GW-228
Farmington Facility
San Juan County, New Mexico

Dear Mr. Padilla:

On May 13, 1996, CIP, Inc. received, via certified mail, an approval dated May 9, 1996 from the New Mexico Oil Conservation Division (OCD) for discharge plan GW-228. Each discharge plan has a filing fee and a flat fee as described in WQCC Section 3114 (see attachment). The OCD has not as of this date (June 30, 1997) received the annual incremental amount of \$276. The last check submitted by CIP, Inc. was dated May 15, 1996. The total flat fee amount remaining is \$1,104 of the original \$1,380 flat fee for discharge plan GW-228.

CIP, Inc. will submit the remaining \$1,104 flat fee in full by July 30, 1997 in order to be in compliance with Water Quality Control Commission Regulation 3114.B.6, or the OCD may initiate enforcement actions which may include fines and/or an order to cease all operations at the facility. Please make all checks payable to: NMED-Water Quality Management and addressed to the OCD Santa Fe Office.

If you have any questions regarding this matter, please contact me at (505)-827-7152 or Mr. Patricio Sanchez at (505) 827-7156.

Sincerely,

Roger Anderson
Environmental Bureau Chief

RCA/pws

c: Mr. Denny Foust - Aztec OCD District Office
attachment

P 326 836 127

US Postal Service

Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to
CIP- Mr Padilla
Street & Number
6W-22B, (Fees-Late)
Post Office, State, & ZIP Code

Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$

Postmark or Date

PS Form 3800, April 1995

3114. FEES.

A. DEFINITIONS. - As used in this Section:

1. "average discharge" means the average daily flow rate of effluent discharge as measured or estimated over the period of one year; [8-17-91]

2. "billable facility" means any facility or portion of a facility required to have a discharge plan; and [8-17-91]

3. "discharge plan modification" means a change in requirements of a discharge plan as requested by the discharger as a result of past, present or anticipated changes in the quality or quantity of effluent or the location of the discharge; or as required by the secretary. [8-17-91]

B. FEE AMOUNT AND SCHEDULE OF PAYMENT - Every billable facility submitting a discharge plan for approval, modification or renewal shall pay the fees specified in this Section to the Water Quality Management Fund. [8-17-91]

1. The amount of the fee payment for a new discharge plan shall be calculated using the following formula:

1995 OCT 27 PM 1:26

TOTAL FEE = FILING FEE + FLAT FEE or DISCHARGE FEE

a. The filing fee is fifty (50) dollars for each new discharge plan application.

b. Billable facilities in the following categories applying for a new discharge plan will pay a flat fee as indicated:

FLAT FEE

Facility Category	Flat Fee
Fuel Terminals	\$ 2300
Gas Compressor Stations	
0 to 1000 Horsepower	0
1001 to 3000 Horsepower	690
Greater than 3000 Horsepower	1380
Gas Processing Plants	3335
Injection Wells: Classes I & III and Geothermal	1380
In Situ Leach - except salt	3335
Leach Heaps - copper	3335
Leach Heaps - precious metals	3510
Mine Dewatering	1065
Oil & Gas Service Companies	1380
Refineries	7820
Remediations - discharge plan only	1380
Tailings - copper, uranium & molybdenum	4860
Uranium - ionexchange & evaporation pond	1210

c. All billable facilities applying for a new discharge plan but which are not subject to a flat fee will pay the following fees according to their rate of effluent discharge:

DISCHARGE FEE

Average Discharge Gallons per Day	Fee
0 to 9,999	\$ 575
10,000 to 49,999	1150
50,000 to 99,999	1725
100,000 to 499,999	2300
500,000 to 999,999	2875
1,000,000 to 4,999,999	3450
5,000,000 to 9,999,999	4025
10,000,000 and greater	4600

[8-17-91]

2. Billable facilities applying for discharge plans

1995 OCT 27 PM 1:26

which are subsequently withdrawn or denied shall pay one-half of the flat fee or discharge fee at the time of denial or withdrawal.
[8-17-91]

3. Every billable facility submitting a discharge plan modification or renewal will be assessed a fee equal to the filing fee plus one-half of the flat fee or the discharge fee, whichever is applicable. Applications for both renewal and a modification will pay a fee equal to that assessed a new discharge plan application. [8-17-91]

4. If the secretary requires a discharge plan modification as a component of an enforcement action, the facility shall pay the applicable discharge plan modification fee. If the secretary requires a discharge plan modification outside the context of an enforcement action, the facility shall not be assessed a fee.
[8-17-91, 12-1-95]

5. The secretary may waive flat fees or discharge fees for discharge plan modifications which require little or no cost for investigation or issuance. [8-17-91, 12-1-95]

6. Billable facilities shall pay the filing fee at the time of discharge plan application. The filing fee is nonrefundable. The required flat fees or discharge fees may be paid in a single payment or in equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of discharge plan approval. The discharge plan or discharge plan application review of any facility shall be suspended or terminated if the facility fails to submit an installment payment by its due date. [8-17-91]

[3115-4100] Reserved

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 5/17
or cash received on in the amount of \$ 276
from CIP Inc
for Farmington GW-228
Submitted by: Date:
Submitted to ASD by: Date: 5/20/96
Received in ASD by: Date: 5-20-96
Filing Fee New Facility Renewal
Modification Other
Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

CIP, INC. 3-92 51 RD. 5570 PH. 632-9559 FARMINGTON, NM 87401		5-15 1996	95-207/1022
PAY TO THE ORDER OF	New Mexico Oil Conservation Div. \$276 ⁰⁰ two hundred seventy six and ⁰⁰ / ₁₀₀ — DOLLARS		
Citizens Bank 500 W. Broadway Farmington, NM 87401			
FOR <u>1st Install. Discharge Plan</u> <u>Barbara Padilla</u> <u>MP</u>			

Mr. Carl Padilla
CIP, Inc.
Page 3
May 9, 1996

RECEIVED
MAY 20 1996
Environmental Bureau
Oil Conservation Division

ATTACHMENT TO DISCHARGE PLAN GW-228
CIP, Inc. - Farmington Facility
DISCHARGE PLAN REQUIREMENTS
May 9, 1996

1. **Payment of Discharge Plan Fees:** The \$1,380 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. **CIP, Inc. Commitments:** CIP, Inc. will abide by all commitments submitted in the Discharge Plan Application dated October 2, 1995 from CIP, Inc. as well as the letter received on April 24, 1996 by OCD from CIP, Inc. and the OCD letter dated April 25, 1996, and the letter submitted by CIP, Inc. dated May 1, 1996 and this Discharge Plan Approval from OCD dated May 9, 1996.
3. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad and curb type containment. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.
4. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. **Above Ground Tanks:** All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad.
6. **Above Ground Saddle Tanks:** Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. **Below Grade Tanks/Sumps:** All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks that do not have secondary containment and leak detection must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks /or sumps.

Mr. Carl Padilla
CIP, Inc.
Page 4
May 9, 1996

8. **Tank Labeling:** All tanks should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

9. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Companies may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD.

10. **Housekeeping:** All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.

Any contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.

11. **Spill Reporting:** All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the Aztec OCD District Office at (505)-334-6178.

12. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.

13. **Class V Wells:** Leach fields and other wastewater disposal systems at OCD regulated facilities which inject fluid other than sewage below the surface are considered Class V injection wells under the EPA UIC program. All class V wells will be closed unless, it can be demonstrated that protectable groundwater will not be impacted in the reasonably foreseeable future. Class V wells must be closed through the Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, environment and groundwater as defined by the WQCC, and are cost effective.

14. **Closure:** The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

15. **Conditions accepted by:** Carl Padilla 5-14-96
Company Representative Date
President
Title

CIP, INC. 3-92
51 RD. 5570 PH. 632-9559
FARMINGTON, NM 87401

5-15 1996

95-207/1022

PAY
TO THE
ORDER OF New Mexico Oil Conservation Div. \$276⁰⁰
two hundred seventy six and 00/100 DOLLARS

Citizens Bank
500 W. Broadway
Farmington, NM 87401 GW-228

FOR 1st Install. Discharge Plan Barbara Padilla MP

RECEIVED

MAY 20 1996

Environmental Bureau
Oil Conservation Division

RECEIVED
MAY 09 1996
Environmental Bureau
Oil Conservation Division

May 1, 1996

CERTIFIED MAIL
RETURN RECEIPT NO.

C.I.P., Inc.
#51 Rd 5570
Farmington, N.M. 87401

Energy, Minerals, and Natural Resources Dept.
Oil and Conservation Division
2040 S. Pacheco
Santa Fe, N.M. 87505

C.I.P., Inc. understands that Sunco cannot accept non exempt waste. We also understand that before any non-exempt waste can be taken off site it must be tested.

Sincerely,



Carl Padilla



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

April 25, 1996

CERTIFIED MAIL

RETURN RECEIPT NO. Z-765-963-141

Mr. Carl Padilla, President
CIP, Inc.
#51 CR 5570
Farmington, NM 87401

**RE: Discharge Plan GW- 228
Offsite Waste Disposal
CIP, Inc. - Farmington Facility
San Juan County, New Mexico**

Dear Mr. Padilla:

On April 24, 1996 the Oil Conservation Division (OCD) received the additional information as required by the OCD on October 13, 1995. Upon review of the additional information received by the OCD on April 24, 1996 the following item of concern was noted by the OCD and subsequently discussed with Mr. Carl Padilla with CIP, Inc. on April 25, 1996 by telephone:

- From correspondence received by the OCD on April 24, 1996 from CIP, Inc.

II. Under 1 from part VIII RE: Hydrotest water. Water and oil are separated in a 3 phase tank on site. Water Disposal: 1 way is thru evaporative using an open kettle type steamer. Another way is to haul off to Sunco disposal.

At this time Sunco disposal is only permitted to receive RCRA SUBTITLE C EXEMPT oilfield waste, and cannot receive NON-EXEMPT service company waste. At this time the only permitted facility that the OCD has permitted to receive NON-EXEMPT NON-HAZARDOUS liquid waste is the TNT facility. Sunco has applied for a Class I Non-Hazardous injection well permit but as of this date the OCD has not approved of the permit. Sunco is currently injecting into a Class II RCRA Subtitle C Exempt Salt Water Disposal well. Per, our phone conversation it is the OCD's understanding that CIP, Inc. has only proposed to use Sunco and as of this date April 25, 1996 has not sent any waste to the Sunco facility.

All non-exempt waste streams that are to be removed or disposed of must be tested for Hazardous Characteristics (RIC), and Constituents (TCLP) and must be checked for any listed Hazardous waste as defined in 40 CFR Part 261 of the U.S. EPA Code of Federal Regulations.

Mr. Carl Padilla
CIP, Inc.
April 25, 1996
Page 2

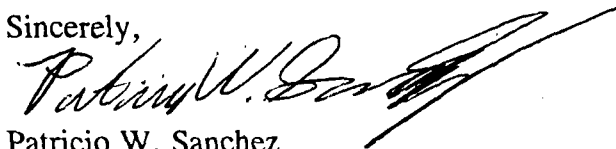
Attached CIP, Inc. will find two tables to help in the determination of wastes generated at the CIP, Inc. GW-228 facility. CIP, Inc. shall commit to identifying and properly classifying all waste before they are disposed of in accordance with the above mentioned criteria and tables. It is recommended that if CIP, Inc. has any questions regarding a particular waste that they contact the Aztec District Office at (505) - 334- 6178 for guidance or the Santa Fe OCD Office at (505)-827-7131.

In the event that a waste tests Hazardous or is listed as a Hazardous waste CIP, Inc. will notify the New Mexico Environment Department - Hazardous and Radioactive Materials Bureau at (505)-827-1558 for guidance.

CIP, Inc. shall submit a commitment in writing to the Santa Fe OCD Office in duplicate, with a copy to the Aztec District OCD office within 7 days of receipt of this letter.

If CIP, Inc. has any questions regarding this matter feel to contact me at at (505)-827-7156.

Sincerely,



Patricio W. Sanchez
Petroleum Engineering Specialist

Attachment

xc: Mr. Denny Foust

Z 765 963 141



**Receipt for
Certified Mail**

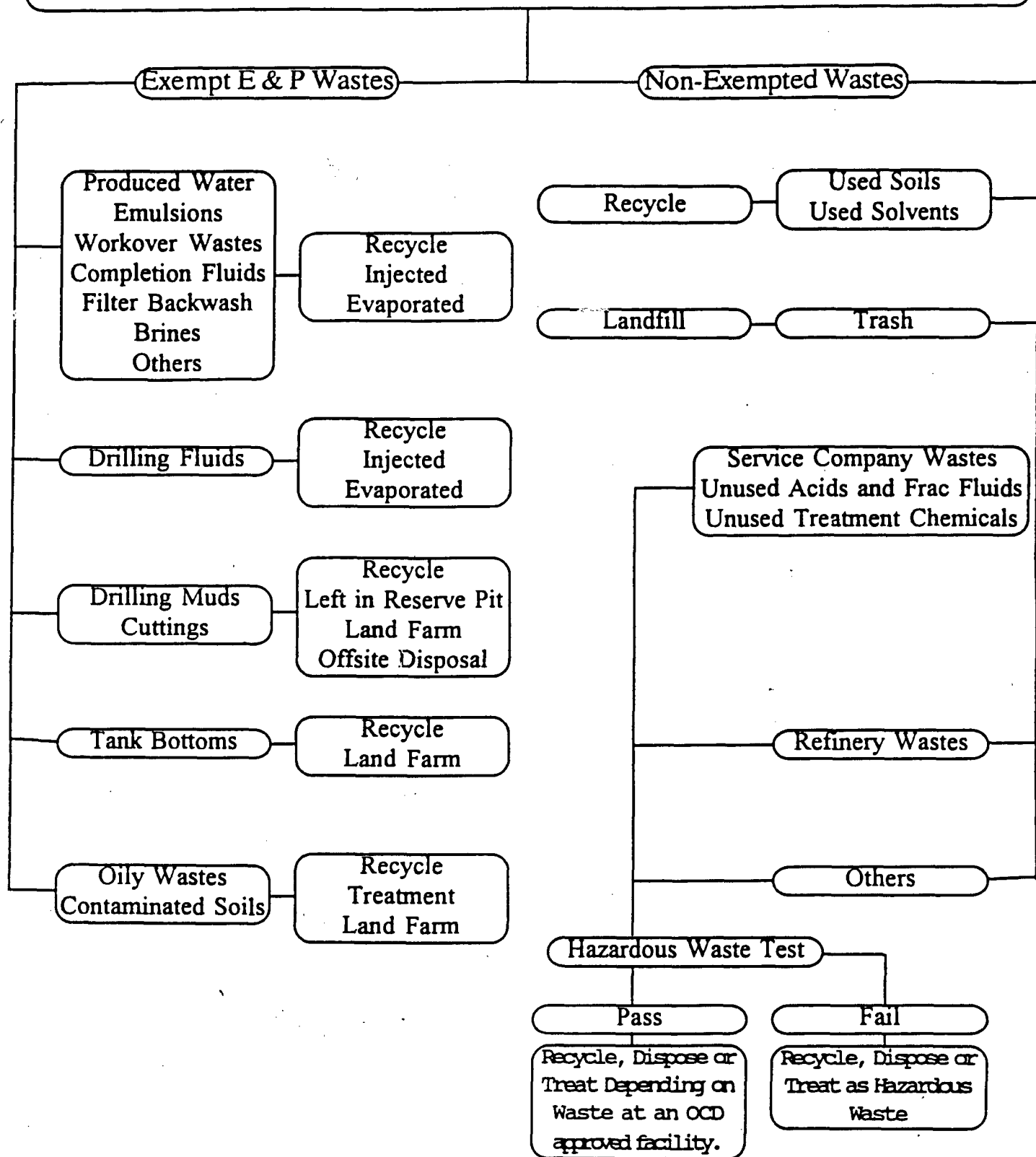
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to CIP, Inc. GW-228 <i>cont page</i>	
Street and No. # 51 CR 5570	
P.O., State and ZIP Code Farmington NM, 89401	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

New Mexico
OIL FIELD WASTES
CATEGORIES AND DISPOSAL METHODS

OIL AND GAS EXPLORATION AND PRODUCTION WASTES



Please contact the Oil Conservation Division concerning any waste or disposal methods not listed.

EPA WASTE CLASSIFICATION O & G EXPLORATION AND PRODUCTION WASTES*

Oil and Natural Gas Exploration and Production Materials and Wastes Exempted by EPA from Consideration as "Hazardous Wastes" (provided non-exempt waste which is or may be "hazardous" has not been added):

Materials and Wastes Not Exempted (may be a "hazardous waste" if tests or EPA list define as "hazardous") **:

- Produced water;
- Drilling fluids;
- Drill cuttings;
- Rigwash;
- Drilling fluids and cuttings from offshore operations disposed of onshore;
- Geothermal production fluids;
- Hydrogen sulfide abatement wastes from geothermal energy production;
- Well completion, treatment, and stimulation fluids;
- Basic sediment and water and other tank bottoms from storage facilities that hold product and exempt waste;
- Accumulated materials such as hydrocarbons, solids, sand, and emulsion from production separators, fluid treating vessels, and production impoundments;
- Pit sludges and contaminated bottoms from storage or disposal of exempt wastes;
- Workover wastes;
- Gas plant dehydration wastes, including glycol-based compounds, glycol filters, filter media, backwash, and molecular sieves;
- Gas plant sweetening wastes for sulfur removal, including amines, amine filters, amine filter media, backwash, precipitated amine sludge, iron sponge, and hydrogen sulfide scrubber liquid and sludge;
- Cooling tower blowdown;
- Spent filters, filter media, and backwash (assuming the filter itself is not hazardous and the residue in it is from an exempt waste stream);
- Packing fluids;
- Produced sand;
- Pipe scale, hydrocarbon solids, hydrates, and other deposits removed from piping and equipment prior to transportation;
- Hydrocarbon-bearing soil;
- Pigging wastes from gathering lines;
- Wastes from subsurface gas storage and retrieval, except for nonexempt wastes listed below;
- Constituents removed from produced water before it is injected or otherwise disposed of;
- Liquid hydrocarbons removed from the production stream but not from oil refining;
- Gases from the production stream, such as hydrogen sulfide and carbon dioxide, and volatilized hydrocarbons;
- Materials ejected from a producing well during the process known as blowdown;
- Waste crude oil from primary field operations and production;
- Light organics volatilized from exempt wastes in reserve pits or impoundments or production equipment;
- Liquid and solid wastes generated by crude oil and crude tank bottom reclaimers***.*

- Unused fracturing fluids or acid
- Gas plant cooling tower clean wastes;
- Painting wastes;
- Oil and gas service company wastes, such as empty drum drum rinsate, vacuum truck rinsate, sandblast media, paint wastes, spent solvents, spilled chemicals, and waste acids;
- Vacuum truck and drum rinsate from trucks and drums transporting or containing a non-exempt waste;
- Refinery wastes;
- Liquid and solid wastes generated by refined oil and product tank bottom reclaimers***;*
- Used equipment lubrication oil;
- Waste compressor oil, filters, and blowdown;
- Used hydraulic fluids;
- Waste solvents;
- Waste in transportation pipeline-related pits;
- Caustic or acid cleaners;
- Boiler cleaning wastes;
- Boiler refractory bricks;
- Boiler scrubber fluids, sludge, and ash;
- Incinerator ash;
- Laboratory wastes;
- Sanitary wastes;
- Pesticide wastes;
- Radioactive tracer wastes;
- Drums, insulation, and miscellaneous solids.

* Source: Federal Register, Wednesday, July 6, 1988, p.25,446 - 25,459.

** See important note on 1990 disposal restrictions for non-exempt waste on reverse.

*** See reverse side for explanation of oil and tank bottom reclaimer listings.

APR 24 1996

CIP, Inc.
#51 Road 5570
Farmington, NM 87401

Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

RE: Discharge Plan GW-228
CIP, Inc. Farmington Facility
San Juan County, New Mexico

Additional information for Discharge Plan

I. CIP, understands that if the proposed discharge plan is approved, they will be required to pay the \$1380.00 flat fee but it may be paid in five equal payments of \$276.00 each year over the five year length of the permit and the permit will be good for five years and at that point will have to be renewed.

II. Under 1 from the part VIII RE: hydrotest water. Water and oil are separated in a 3 phase tank on site.
Water Disposal: 1 way is thru evaporative using an open kettle type steamer. Another way is to haul off to Sunco disposal.

III. The offsite disposal company that accepts our oil mixture is D&D Oil Company. A copy of disposal receipt is enclosed.

IV. Due to the nature, cost and time frame, the time table for the implementation of our proposed modifications to install a secondary containment at oil and water separation tank will start construction by 7-1-96 and complete before 1-10-2001.

If you have any question, please feel free to phone me at (505) 632-0977.

Sincerely,



Carl Pacilla
CIP, Inc.

RECEIVED

APR 24 1996

Environmental Bureau
Oil Conservation Division

2976

D & D

Oil

USED OIL RECYCLING MANIFEST / RECEIPT

DATE

MAY-15-75

SERVICE CALL #

GENERATOR

Generator Name

C.I.P.

Phone

Contact

Pickup Address

Crown Mesa (Paco)

City

State

Zip

Mailing Address

City

State

Zip

U.S. DOT DESCRIPTION	GROSS GALLONS	PRICE / GAL	TOTAL
OIL NOS Combustible Liquid NA 1270			
USED OIL	650		0

FORM OF PAYMENT

CASH

CHECK

NO

CHARGE

P.O.

CHARGE TERMS: NET 10 DAYS

TAX
TOTAL DUE
D&D OIL

Special handling instructions

SH-P VIA P.D. ON TRUCK

TESTED FOR HALOGENS BY:

PDD

GENERATORS CERTIFICATION:

This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed Hazardous Materials in this product.

Printed / Typed Name

Signature

Date

TRANSPORTER, STORER AND TREATOR OF USED OIL

REMIT TO:

EPA # NMD 986682102

D & D Oil

P.O. Box 670

Bloomfield, NM 87413

(505) 632-9130

IN CASE OF
SPILL CONTACT:
D & D Oil
1-505-632-9130

TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS

Printed / Typed Name

Signature

Date

TREATMENT FACILITY OPERATOR

The described used oil was handled by me, the treatment facility named above, and was accepted.

Printed / Typed Name

Signature

Date

% BS & W	TOTAL GALLONS DEDUCTED	NET GALLONS	AMOUNT DUE GENERATOR
			\$

Payment Terms: Net 10th / 20th EOM

RULE 116. - NOTIFICATION OF FIRE, BREAKS, LEAKS, SPILLS
AND BLOWOUTS

(as of 3-1-91)

A. The Division shall be notified of any fire, break, leak, spill, or blowout occurring at any injection or disposal facility or at any oil or gas drilling, producing, transporting, or processing facility in the State of New Mexico by the person operating or controlling such facility.

B. "Facility," for the purpose of this rule, shall include any oil or gas well, any injection or disposal well, and any drilling or workover well; any pipe line through which crude oil, condensate, casinghead or natural gas, or injection or disposal fluid (gaseous or liquid) is gathered, piped, or transported (including field flow-lines and lead-lines but not including natural gas distribution systems); any receiving tank, holding tank, or storage tank, or receiving and storing receptacle into which crude oil, condensate, injection or disposal fluid, or casinghead or natural gas is produced, received, or stored; any injection or disposal pumping or compression station including related equipment; any processing or refining plant in which crude oil, condensate, or casinghead or natural gas is processed or refined; and any tank or drilling pit or slush pit associated with oil or gas well or injection or disposal well drilling operations or any tank, storage pit, or pond associated with oil or gas production or processing operations or with injection or disposal operations and containing hydrocarbons or hydrocarbon waste or residue, salt water, strong caustics or strong acids, or other deleterious chemicals or harmful contaminants.

C. Notification of such fire, break, leak, spill, or blowout shall be in accordance with the provisions set forth below:

(1) Well Blowouts. Notification of well blowouts and/or fires shall be "immediate notification" described below. ("Well blowout" is defined as being loss of control over and subsequent eruption of any drilling or workover well, or the rupture of the casing, casinghead, or wellhead or any oil or gas well or injection or disposal well, whether active or inactive, accompanied by the sudden emission of fluids, gaseous or liquid, from the well.)

(2) "Major" Breaks, Spills, or Leaks. Notification of breaks, spills, or leaks of 25 or more barrels of crude oil or condensate, or 100 barrels or more of salt water, none of which reaches a watercourse or enters a stream or lake; breaks, spills, or leaks in which one or more barrels of crude oil or condensate or 25 barrels or more of salt water does reach a watercourse or enters a stream or lake; and breaks, spills, or leaks of hydrocarbons or hydrocarbon waste or residue, salt water, strong caustics or strong acids, gases, or other deleterious chemicals or harmful contaminants of any magnitude which may with reasonable probability endanger human health or result in substantial damage to property, shall be "immediate notification" described below.

(3) "Minor" Breaks, Spills, or Leaks. Notification of breaks, spills, or leaks of 5 barrels or more but less than 25 barrels of crude oil or condensate, or 25 barrels or more but less than 100 barrels of salt water, none of which reaches a watercourse or enters a stream or lake, shall be "subsequent notification" described below.

(4) "Gas Leaks and Gas Line Breaks. Notification of gas leaks from any source or of gas pipe line breaks in which natural or casinghead gas of any quantity has escaped or is escaping which may with reasonable probability endanger human health or result in substantial damage to property shall be "immediate notification" described below. Notification of gas pipe line breaks or leaks in which the loss is estimated to be 1000 or more MCF of natural or casinghead gas but in which there is no danger to human health nor of substantial damage to property shall be "subsequent notification" described below.

(5) Tank Fires. Notification of fires in tanks or other receptacles caused by lightning or any other cause, if the loss is, or it appears that the loss will be, 25 or more barrels of crude oil or condensate, or fires which may with reasonable probability endanger human health or result in substantial damage to property, shall be "immediate notification" as described below. If the loss is, or it appears that the loss will be at least 5 barrels but less than 25 barrels, notification shall be "subsequent notification" described below.

(6) Drilling Pits, Slush Pits, and Storage Pits and Ponds. Notification of breaks and spills from any drilling pit, slush pit, or storage pit or pond in which any hydrocarbon or hydrocarbon waste or residue, strong caustic or strong acid, or other deleterious chemical or harmful contaminant endangers human health or does substantial surface damage, or reaches a watercourse or enters a stream or lake in such quantity as may with reasonable probability endanger human health or result in substantial damage to such watercourse, stream, or lake, or the contents thereof, shall be "immediate notification" as described below. Notification of breaks or spills of such magnitude as to not endanger human health, cause substantial surface damage, or result in substantial damage to any watercourse, stream, or lake, or the contents thereof, shall be "subsequent notification" described below, provided however, no notification shall be required where there is no threat of any damage resulting from the break or spill.

(7) IMMEDIATE NOTIFICATION. "Immediate Notification" shall be as soon as possible after discovery and shall be either in person or by telephone to the district office of the Division district in which the incident occurs, or if the incident occurs after normal business hours, to the District Supervisor, the Oil and Gas Inspector, or the Deputy Oil and Gas Inspector. A complete written report ("Subsequent Notification") of

the incident shall also be submitted in DUPLICATE to the appropriate district office of the Division within ten days after discovery of the incident.

(8) SUBSEQUENT NOTIFICATION. "Subsequent Notification" shall be a complete written report of the incident and shall be submitted in duplicate to the district office of the Division district in which the incident occurred within ten days after discovery of the incident.

(9) CONTENT OF NOTIFICATION. All reports of fires, breaks, leaks, spills, or blowouts, whether verbal or written, shall identify the location of the incident by quarter-quarter, section, township, and range, and by distance and direction from the nearest town or prominent landmark so that the exact site of the incident can be readily located on the ground. The report shall specify the nature and quantity of the loss and also the general conditions prevailing in the area, including precipitation, temperature, and soil conditions. The report shall also detail the measures that have been taken and are being taken to remedy the situation reported.

(10) WATERCOURSE, for the purpose of this rule, is defined as any lake-bed or gully, draw, stream bed, wash, arroyo, or natural or man-made channel through which water flows or has flowed.

A. With respect to any discharge from any facility of oil or other water contaminant, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, the following notifications and corrective actions are required:

1. As soon as possible after learning of such a discharge, but in no event more than twenty-four (24) hours thereafter, any person in charge of the facility shall orally notify the Chief, Ground Water Bureau, Environmental Improvement Division, or his counterpart in any constituent agency delegated responsibility for enforcement of these rules as to any facility subject to such delegation. To the best of that person's knowledge, the following items of information shall be provided:

a. the name, address, and telephone number of the person or persons in charge of the facility, as well as of the owner and/or operator of the facility;

b. the name and address of the facility;

c. the date, time, location, and duration of the discharge;

d. the source and cause of discharge;

e. a description of the discharge, including its chemical composition;

f. the estimated volume of the discharge; and

g. any actions taken to mitigate immediate damage from the discharge.

2. When in doubt as to which agency to notify, the person in charge of the facility shall notify the Chief, Ground Water Bureau, Environmental Improvement Division. If that division does not have authority pursuant to Commission delegation, the division shall notify the appropriate constituent agency.

3. Within one week after the discharger has learned of the discharge, the facility owner and/or operator shall send written notification to the same division official, verifying the prior oral notification as to each of the foregoing items and providing any appropriate additions or corrections to the information contained in the prior oral notification.

4. The oral and written notification and reporting requirements contained in the three preceding paragraphs and the paragraphs below are not intended to be duplicative of discharge notification and reporting requirements promulgated by the Oil Conservation Commission (OCC) or by the Oil Conservation Division (OCD); therefore, any facility which is subject to OCC or OCD discharge notification and reporting requirements need not additionally comply with the notification/and reporting requirements herein.

5. As soon as possible after learning of such a discharge, the owner/operator of the facility shall take such corrective actions as are necessary or appropriate to contain and remove or mitigate the damage caused by the discharge.

6. If it is possible to do so without unduly delaying needed corrective actions, the facility owner/operator shall endeavor to contact and consult with the Chief, Ground Water Bureau, Environmental Improvement Division or appropriate counterpart in a delegated agent, in an effort to determine the division's views as to what further corrective actions may be necessary or appropriate to the discharge in question. In any event, no later than fifteen (15) days after the discharger learns of the discharge, the facility owner/operator shall send to said Bureau Chief a written report describing any corrective actions taken and/or to be taken relative to the discharge. Upon a written request and for good cause shown, the Bureau Chief may extend the time limit beyond fifteen (15) days.

7. The Bureau Chief shall approve or disapprove in writing the foregoing corrective action report within thirty (30) days of its receipt by the division. In the event that the report is not satisfactory to the division, the Bureau Chief shall specify in writing to the facility owner/operator any shortcomings in the report or in the corrective actions already taken or proposed to be taken relative to the discharge, and shall give the facility owner/operator a reasonable and clearly specified time within which to submit a modified corrective action report. The Bureau Chief shall approve or disapprove in writing the modified corrective action report within fifteen (15) days of its receipt by the division.

8. In the event that the modified corrective action report also is unsatisfactory to the division, the facility owner/operator has five (5) days from the notification by the Bureau Chief that it is unsatisfactory to appeal to the division director. The division director shall approve or disapprove the modified corrective action report within five (5) days of receipt of the appeal from the Bureau Chief's decision. In the absence of either corrective action consistent with the approved corrective action report or with the decision of the director concerning the shortcomings of the modified corrective action report, the division may take whatever enforcement or legal action it deems necessary or appropriate.

B. Exempt from the requirements of this section are continuous or periodic discharges which are made;

1. in conformance with water quality control commission regulations and rules, regulations or orders of other state or federal agencies; or

2. in violation of water quality control commission regulations but pursuant to an assurance of discontinuance or schedule of compliance approved by the commission or one of its duly authorized constituent agencies.

C. As used in this section:

1. "discharge" means spilling, leaking, pumping, pouring, emitting, emptying, or dumping into water or in a location and manner where there is a reasonable probability that the discharged substance will reach surface or subsurface water;

2. "facility" means any structure, installation, operation, storage tank, transmission line, motor vehicle, rolling stock, or activity of any kind, whether stationary or mobile;

3. "oil" means oil of any kind or in any form including petroleum, fuel oil, sludge, oil refuse and oil mixed with wastes;

4. "operator" means the person or persons responsible for the overall operations of a facility; and

5. "owner" means the person or persons who own a facility, or part of a facility.

D. Notification of discharge received pursuant to this regulation or information obtained by the exploitation of such notification shall not be used against any such person in any criminal case, except for perjury or for giving a false statement.

AFFIDAVIT OF PUBLICATION

No. 35850


STATE OF NEW MEXICO

County of San Juan:

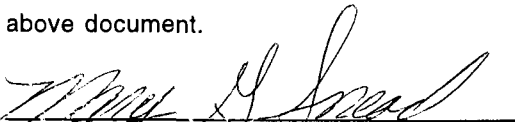
ROBERT LOVETT being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Friday, February 2, 1996

and the cost of publication is: \$62.29



On 22nd ROBERT LOVETT appeared before me, whom I know personally to be the person who signed the above document.



My Commission Expires March 21, 1998

COPY OF PUBLICATION

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-228) - CIP, Inc., Mr. Carl Padilla, (505) 632-0977, #51 County Road 5570, Farmington, NM, 87401 has submitted a Discharge plan application for their Farmington facility located in the S1/2SE/4, Section 10, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluent that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Ground-water most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 75 feet with a total dissolved solids concentration of approximately 1875 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of October, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

/s/William J. LeMay
WILLIAM J. LEMAY, Director

SEAL

Legal No. 35850 published in The Daily Times, Farmington, New Mexico on Friday, February 2, 1996.

RECEIVED

FEB 08 1996

Environmental Bureau
Oil Conservation Division

TRANSACTION REPORT

P. 01

JAN-30-96 TUE 01:37 PM

SEND (M)

Should be 12:38 PM

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#
JAN-30	01:35 PM	915053260234	1'53"	2	SEND	(M) OK	044

Fax'd to Ms. Lori Zimmerman -

- Verbally over the phone she said they had received it on 1-30-96 at 12:40 pm.

Daily Times will publish on Friday

Feb. 2nd, 1996.

Her phone is 325-4545

Fax. 326-0234

* Also Let her know we had the Certified Mail Return Receipt. - She checked her records and said it was not published between Oct. 7-12, 1995.

OIL CONSERVATION DIVISION-ENVIRONMENTAL BUREAU

TO: Ms. Lori Zimmerman

FROM: PATRICIO W. SANCHEZ , PETROLEUM ENGINEER 505-827-7156

NUMBER OF PAGES INCLUDING THIS ONE: 2

MESSAGE:

publish this public Notice ASAP.
Thanks. Send Bill and Affidavit
in duplicate as normal procedures.

IF YOU HAVE ANY TROUBLE RECEIVING THIS FAX PLEASE CALL
(505)-827-7133.

OCD FAX NUMBER: (505)-827-8177

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

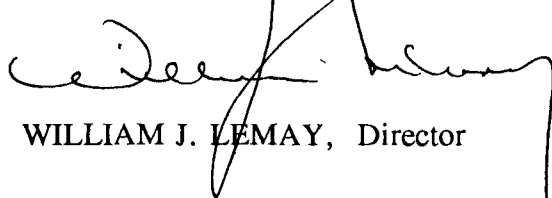
(GW-228) - CIP, Inc., Mr. Carl Padilla, (505)-632-0977, # 51 County Road 5570, Farmington, NM, 87401 has submitted a Discharge plan application for their Farmington facility located in the S1/2 SE/4, Section 10, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluent that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 75 feet with a total dissolved solids concentration of approximately 1875 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of October, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

S E A L



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

January 29, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-963-011

Mr. Carl Padilla, President
CIP, Inc.
#51 CR 5570
Farmington, NM 87401

**RE: Discharge Plan GW- 228
Extension
CIP - Farmington Facility
San Juan County, New Mexico**

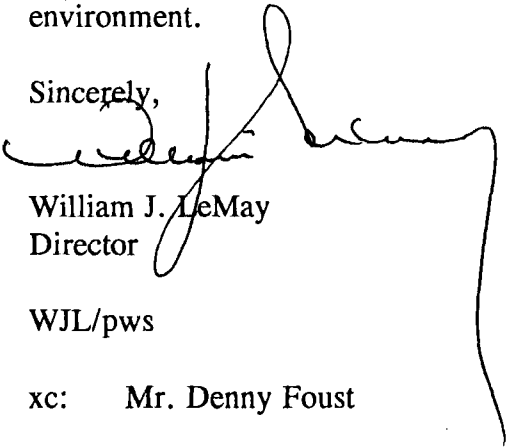
Dear Mr. Padilla:

The New Mexico Oil Conservation Division has received the request dated January 23, 1996 from CIP, Inc. for an extension to discharge without an approved discharge plan.

Pursuant to Water Quality Control Commission (WQCC) Regulations 3106.A, and for good cause shown, an extension to April 23, 1996 to discharge without an approved discharge plan for the CIP, Inc. Farmington facility is hereby approved.

Please be advised this extension does not relieve CIP, Inc. of liability should the operation of the CIP, Inc. facility in Farmington result in pollution of surface waters, ground waters or the environment.


Sincerely,


William J. LeMay
Director

WJL/pws

xc: Mr. Denny Foust

Z 765 963 011


**Receipt for
Certified Mail**
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to		Carl Padilla	
Street and No.		CIP - GW - 228	
P.O., State and ZIP Code		Farmington, NM	
Postage	\$	Certified Fee	
Special Delivery Fee		Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered		Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$	Postmark or Date	

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 03-01-94 BY 61652

CIP, Inc.
#51 Road 5570
Farmington, NM 87401

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

January 23, 1996

Attention: Mr. William J. Lemay

Dear Sir,

We wish to request an extension on our discharge plan OW228 pursuant to section 3-106A for an additional 90 days. Due to the nature of our work load, we are requesting for additional time to answer all questions on the letter dated October 1, 1995 from Mr. Patricio Sanchez.

Your cooperation in this matter is greatly appreciated.

Sincerely,



Carl Padilla
President

RECEIVED

JAN 26 1996

Environmental Bureau
Oil Conservation Division

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal

Time 9:30 AM

Date 1-23-96

Originating Party

Other Parties

Pat Sanchez - OCD

Secretary - For CIP, Inc.

Subject GW- 228 - additional information Request.

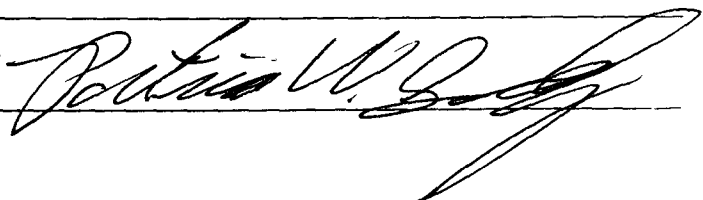
Discussion Let them know that they are nearing the 240 day deadline - they need to submit a request letter for an extension pursuant to 3106A - they will and it will be a 90 day request. Told them to send it to Mr. LeMay's attention - they we can grant an extension of 90 days so they can address permit application weakness so OCD may approve.

Conclusions or Agreements

She will send the Request to Mr. LeMay certified Mail - with a 90 day extension.

Distribution File,

Signed



OIL CONSERVATION DIVISION
2040 SOUTH PACHECO
Santa Fe, NM 87505

January 2, 1996

CERTIFIED MAIL

RETURN RECEIPT NO. Z-765-962-995

Mr. Carl Padilla, President
 CIP, Inc.
 #51 CR 5570
 Farmington, NM 87401

RE: Discharge Plan GW-228
CIP, Inc., Farmington facility
San Juan County, New Mexico

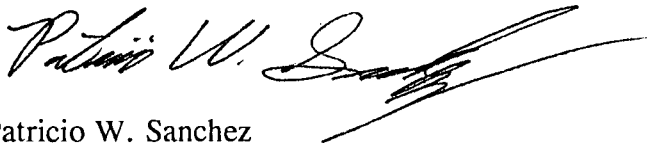
Dear Mr. Padilla:

The NMOCD on October 13, 1995 sent a letter requesting additional information and commitments Pursuant to WQCC Section 3106 C.7 regarding the CIP, Inc. discharge plan application for its Farmington facility is located in S/2 SE/4, Section 10, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico, submitted on October 2, 1995. **The NMOCD has not received the requested additional information and commitments.**

CIP, Inc. is nearing the 240 day time limit (2/1/96) from the time that the Director notified CIP, Inc. of the "Discharge Plan Requirement," and as stated in WQCC 3106 A. "... such person may discharge without an approved discharge plan until 240 days after written notification by the director that a discharge plan is required or such longer time as the director shall for good cause allow."

If CIP, Inc. has any questions regarding this matter feel free to call me at (505)-827-7156 or Mr. Roger Anderson, Environmental Bureau Chief at (505)-827-7152.

Sincerely,



Patricio W. Sanchez
 Petroleum Engineer, Environmental Bureau.

XC: Mr. Denny Foust - Environmental Geologist

MEMORANDUM OF MEETING OR CONVERSATION

☒ Telephone ☐ Personal

Time 2:30 pm

Date 11/30/95

Originating Party

Other Parties

Pat Sanchez - OCD

Mr. Carl Padilla
w/ CIP.

Subject Discharge Plan GW-228 - Additional information.

Discussion

Asked Mr. Padilla how the additional information for GW-228 was coming along. He said he was working on it. I let him know if he had any specific questions regarding the request for additional information to give me a call.

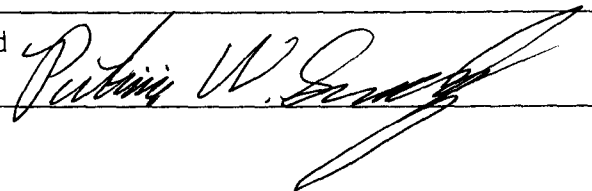
Conclusions or Agreements

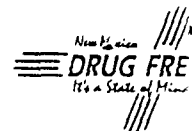
Mr. Padilla will finish up the request and send in.

Note: 240 days from requirement letter from Mr. LeMay expires on 2/1/95.

Distribution File.

Signed





October 5, 1995

ALBUQUERQUE JOURNAL
P. O. Drawer J-T
Albuquerque, New Mexico 87103

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. Publisher's affidavit in duplicate.
2. Statement of cost (also in duplicate.)
2. **CERTIFIED** invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than October 12, 1995.

Sincerely,

Z 755 963 623

Sally Martinez
Sally E. Martinez
Administrative Secretary

Attachment

VILLAGRA BUILDING - 408 Galisteo
Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830
Park and Recreation Division
P.O. Box 1147 87504-1147
827-7465



**Receipt for
 Certified Mail**

No Insurance Coverage Provided
 Do not use for International Mail
 (See Reverse)

Sent to <i>Alby Journal</i>	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
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TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

2040 South Pacheco
Office of the Secretary
827-5950
Administrative Services
827-5925
Energy Conservation & Management
827-5900
Mining and Minerals
827-5970
Oil Conservation
827-7131

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505



October 5, 1995

FARMINGTON DAILY TIMES
P. O. Box 450
Farmington, New Mexico 87401

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. Publisher's affidavit in duplicate.
2. Statement of cost (also in duplicate.)
2. CERTIFIED invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than October 12, 1995.

Sincerely,

Z 765 963 622

Sally E. Martinez
Sally E. Martinez
Administrative Secretary

Attachment

VILLAGRA BUILDING - 408 Galisteo
Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830
Park and Recreation Division
P.O. Box 1147 87504-1147
827-7465



Receipt for
Certified Mail

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

Sent to	
Farmington Daily Times	
P.O. Box 450	
Farmington, NM 87401	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, March 1993

2040 South Pacheco
Office of the Secretary
827-5950
Administrative Services
827-5925
Energy Conservation & Management
827-5900
Mining and Minerals
827-5970
Oil Conservation
827-7131

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

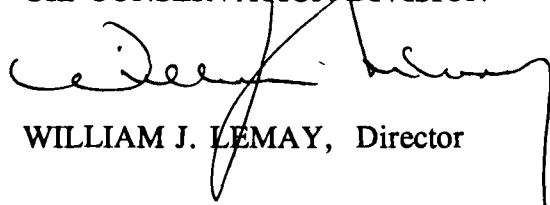
(GW-228) - CIP, Inc., Mr. Carl Padilla, (505)-632-0977, # 51 County Road 5570, Farmington, NM, 87401 has submitted a Discharge plan application for their Farmington facility located in the S1/2 SE/4, Section 10, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluent that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 75 feet with a total dissolved solids concentration of approximately 1875 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of October, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

S E A L

NOTICE OF PUBLICATION
STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of October, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
s/WILLIAM J. LEMAY, Director
Journal: October 11, 1995.

STATE OF NEW MEXICO

County of Bernalillo

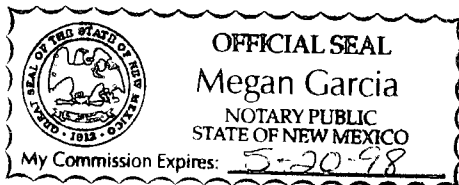
SS

Bill Tafoya being duly sworn declares and says that he is Classified Advertising manager of **The Albuquerque Journal**, and that this newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Session Laws of 1937, and that payment therefore has been made of assessed as court cost; that the notice, copy of which is hereto attached, was published in said paper in the regular daily edition, for 1 times, the first publication being of the 11th day of October, 1995, and the subsequent consecutive publications on _____, 1995

Sworn and subscribed to before me, a notary Public in and for the County of Bernalillo and State of New Mexico, this 11th day of Oct, 1995

PRICE

\$33.01
Statement to come at end of month.



Megan Garcia

CLA-22-A (R-1/93) ACCOUNT NUMBER C80932

RECEIVED
OCT 23 1995
OIL CONSERVATION DIVISION

NOTICE OF PUBLICATION

OCT 10 1995
10104
OIL CONSERVATION DIVISION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of October, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

NO EFFECT FINDING

The described action will have no effect on listed species.
~~_____~~

Date October 16, 1995

Consultation # GWCD95-1

Approved by [Signature]

U.S. FISH and WILDLIFE SERVICE

NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE
ALBUQUERQUE, NEW MEXICO

[Signature]
WILLIAM J. LEMAY, Director

I hereby acknowledge receipt of check No. dated 10/12/95
or cash received on 10/12/95 in the amount of \$ 50.00
from CIP INC
for Larmington Svc. Inc. GW 228
(Facility No.) (DP No.)

Received in ASD by: 10 Date: 10/13/95

Modification	Other

Full Payment or Annual Increment

Fifty and No/100-----

NMED Water Quality Management
2040 South Pacheco Street
Santa Fe, NM 87505

DATE
10-2-95

AMOUNT
\$50.00**

Carl Pascher

CIP, INC.

GIN - 228

NMED Water Quality Management
\$50.00**
Filing Fee

RECEIVED

OCT 12 1995

Environmental Bureau
Oil Conservation Division

OIL CONSERVATION DIVISION

October 13, 1995

CERTIFIED MAIL**RETURN RECEIPT NO. Z-765-963-075**

Mr. Carl Padilla, President
 CIP, Inc.
 #51 CR 5570
 Farmington, NM 87401

RE: Discharge Plan GW-228
CIP, Inc., Farmington facility
San Juan County, New Mexico

Dear Mr. Padilla:

The NMOCD has received the proposed CIP, Inc. discharge plan application for the facility located in S/2 SE/4, Section 10, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. The NMOCD has prepared and sent out the public notice for the facility as stated in WQCC section 3-108 and has performed a preliminary review of the discharge plan proposed by CIP, Inc. signed by Mr. Carl Padilla on October 2, 1995.

The following comments and request for additional information are based on the review of the CIP, Inc. application. **Please note that unless otherwise stated, response to all comments shall be received and reviewed by the OCD prior to approval of the discharge plan application.**

Refer to the application package as submitted by CIP, Inc. on October 2, 1995 as signed by Mr. Carl Padilla, President.

I. Pursuant to WQCC section 3-114 CIP, Inc. is subject to the \$50 (fifty dollar) filing fee and the \$1,380 (One Thousand Three Hundred and Eighty Dollar) flat fee. The \$50 filing fee has been submitted with your application and the \$1,380 flat fee is due upon approval of your proposed discharge plan - further you may pay the flat fee in five equal payments of \$276 dollars each year over the five year length of the permit. The permit will be good for five years and at that point will have to be renewed.

II. The review that follows will site specific information from your application that needs to be clarified. Enclosed you will find several attachments which will be mentioned throughout this review. The service company guidelines that were provided to Mr. Padilla at the inspection will be referenced during this process. NOTE: Each category of the plan should use the roman numerals and headings as the guidelines do.

Mr. Carl Padilla, President
CIP, Inc.
October 12, 1995
Page 2

A. ITEM III. of the guidelines - Location of Discharge.

Find the enclosed **attachment No. 1** - This is a copy of a topographic map that shows the location of GW-228. (Attach to GW-228)

B. ITEM VIII. of the guidelines - Description of current liquid and solid waste collection/storage/disposal procedures.

NOTE: Only exempt wastes can be sent to Class II disposal wells. Non-exempt non-hazardous by characteristics wastes may be sent to an NMOCD approved facility.

1. Under 1. from the Part VIII. Form - Please provide paper work from the disposal company that accepts this Hydrotest water. This appears to be a non-exempt service company waste. This waste Stream should be characterized for hazardous constituents per 40 CFR part 261 - if it is non-hazardous it may be accepted by a permitted NMOCD facility.

NOTE: Enclosed you find literature that explains exempt and non-exempt wastes in the oil patch. CIP, Inc. is encouraged to read the information and apply it at the yard as well as on location. (**Attachment No. 2**) Any hazardous waste issues should be referred to NMED Hazardous and Radioactive Materials Bureau at (505)-827-1558.

2. Under 3. from Part VIII. Form - Please provide paperwork from the offsite disposal company that accepts this oil/water mixture. This appears to be exempt under the mixture rule of the RCRA subtitle C exemption - provided only steam condensate water and crude oil from the used surface production equipment are mixed. The container for this mixture should be labelled **RECOVERED CRUDE OIL**.
3. Under 6. and 7. from Part VIII. Form - Please provide the paperwork for the disposal company that picks up this waste oil. **DO NOT MIX THIS OIL WITH** the recovered crude oil from the oil and gas surface production equipment. This oil container should be labelled **USED LUBE OIL**.

NOTE: The oil reclaimer that CIP, Inc. uses may accept mixed oils if under and EPA or NMED permit - please provide the appropriate information from the reclaimer if this is the case.

4. Under 9. from Part VIII. Form - This appears to be an exempt waste based on the mixing rule (same conditions as B. 2. above). Please provide paperwork from the disposal facility.

Mr. Carl Padilla, President
CIP, Inc.
October 12, 1995
Page 3

C. ITEM IX. of the guidelines - Proposed modifications.

1. Submit a timetable for the implementation of the proposed modifications.
2. Use the guidelines for parameters such as secondary containment volumes, full drum, and empty drum storage, etc.

D. ITEM X. of the guidelines. Inspection, Maintenance and Reporting.

1. **Attachment No. 3** is the NMOCD rule 116 and WQCC 1-203 for spill reporting - include these reporting requirements as part of the discharge plan. In the event of a spill that is reportable according to the above rules - contact the Aztec NMOCD office at 334-6178.
2. The Hydrotest water is non-exempt - see B. 1. above.

E. ITEM XI. of the guidelines. Spill/Leak prevention and reporting procedures (contingency plans).

Management shall notify the NMOCD Aztec district office in the event of a spill/release at 334-6178. (Not NMED)

F. ITEM XII. of the guidelines. Site Characteristics.

1. **Attachment No. 4** gives hydrogeologic information for the site of GW-228, include this as part of the discharge plan.
2. If CIP, Inc. chooses the following groundwater report may be purchased from New Mexico Bureau of Mines and Mineral Resources - Phone (505)-835-5410; "Hydrogeology and water resources of San Juan Basin, New Mexico." Hydrologic Report 6, 1983.

G. ITEM XIII. of the guidelines. Other Compliance Information.

Attach the enclosures labelled XIII. A. and XIII. B. to the discharge plan.

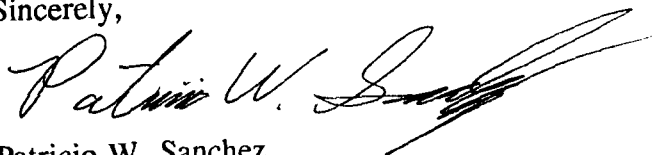
H. Please find the enclosed NORM Regulations.

Mr. Carl Padilla, President
CIP, Inc.
October 12, 1995
Page 4

Submittal of the requested information and commitments in 30 days from receipt of this letter will expedite the final review of the application and approval of the discharge plan. Submit the information in three copies - two to Santa Fe, and one copy to Aztec.

If you have any questions, please feel free to call me at (505)-827-7156.

Sincerely,



Patricio W. Sanchez
Petroleum Engineer

xc: Mr. Denny Foust - Environmental Geologist District III.
Mr. Coby Muckelroy - NMED, Hazardous Waste and Radioactive Materials Bureau.

Z 765 963 075



**Receipt for
Certified Mail**

No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

PS Form 3800, March 1993

Sent to CIP	
Street and No.	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

4357 1 SW
RIMINGTON NORTH

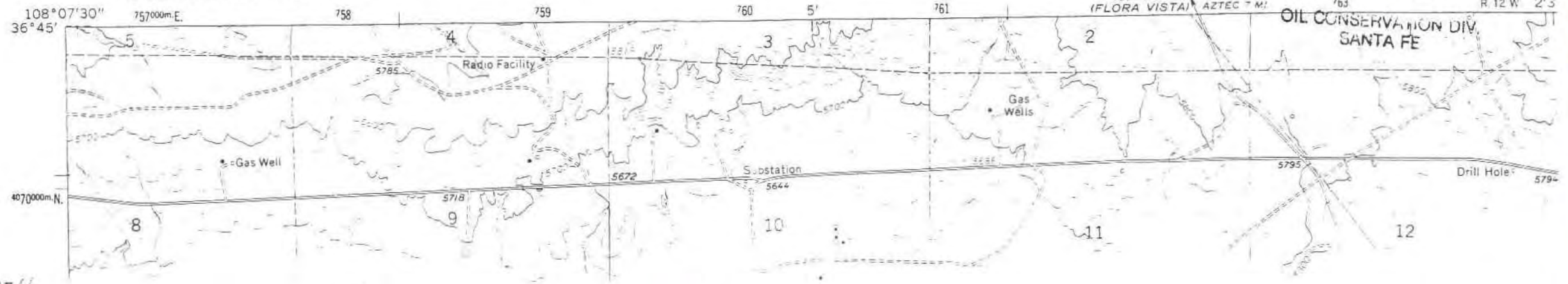
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

AUG 24 1992

4357 1 SE
(FLORA VISTA) AZTEC T.M.

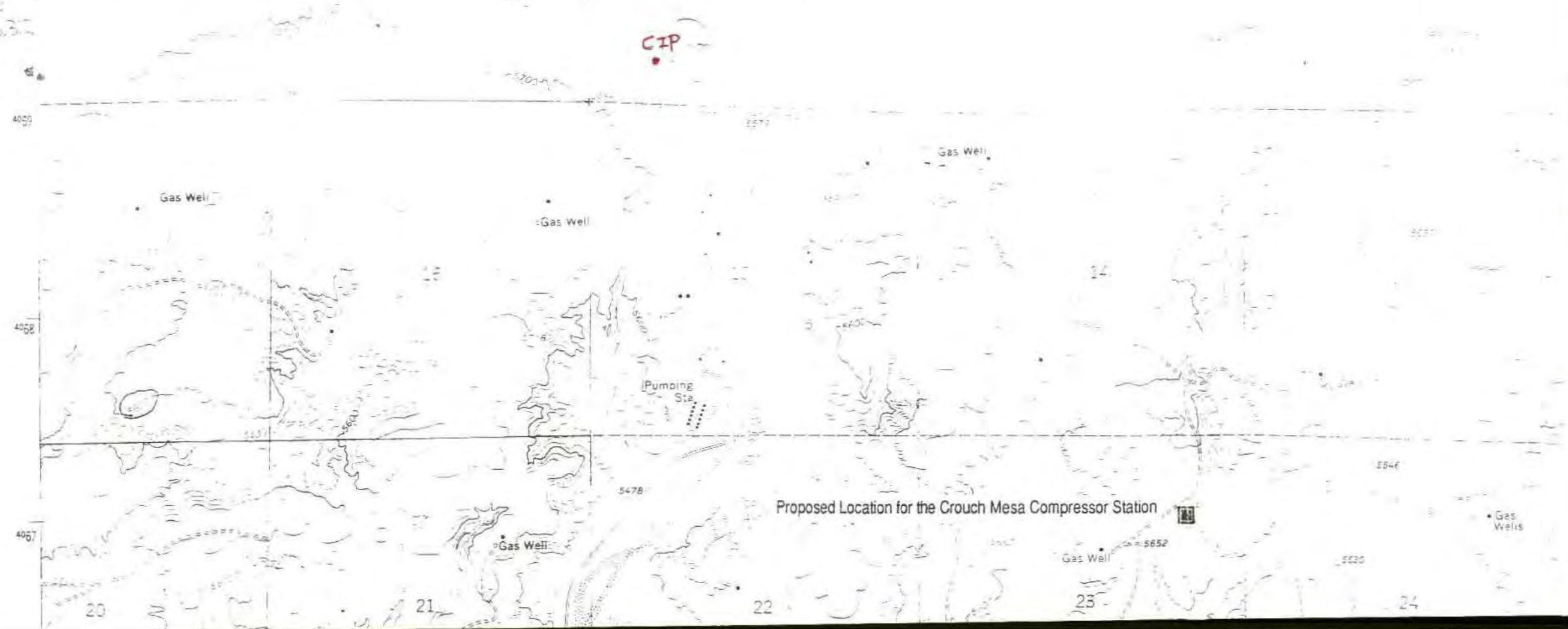
OIL CONSERVATION DIV.
SANTA FE



SJ-1566
29.12.08.3

Sept 105
75-105

CIP

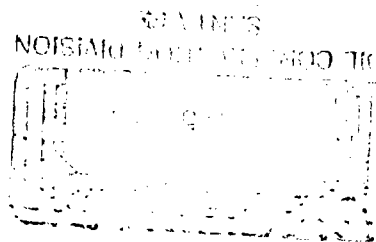


Attachment No. 1
GW-228

Proposed Location for the Crouch Mesa Compressor Station

AVAILABILITY OF HYDROLOGIC DATA IN SAN JUAN COUNTY, NEW MEXICO

U.S. GEOLOGICAL SURVEY
Open-File Report 84-608



Prepared in cooperation with
SAN JUAN COUNTY COMMISSION, NEW MEXICO



Table 1.--Records of water wells and springs in San Juan County prior to 1978 - Continued

Location	Latitude- Longitude	Number or name	Depth (feet)	Altitude (feet)	Depth to Water (feet)	Date	Producing interval (feet)	Principal water- bearing unit(s)	Specific conductance (umhos at 25°C)	Date	Logs available	Reference	Draw- down (feet)	Dis- charge (gal/ min)	Duration (hours)	Remarks
29.11.25.132	364158 1075653	Bur. Rec. #39	10M	5,470	1.8	04-16-68	-	Tn	6,300	04-16-68	-	-	-	-	-	-
29.11.30.211	364212 1080152	Narciso Archibeque	46	5,465	43	-	-	Qal	748 *	04-09-68	-	-	-	-	-	-
29.11.30.233	364152 1080152	Delbert Blake	9M	5,390	8.8	04-09-68	-	Qal	886 *	04-09-68	-	-	-	-	-	-
29.11.31.3321	364043 1080217	-	1,720	5,437	-	-	-	Kpc	-	-	TOP	-	-	-	-	Converted to water.
29.11.31.3342	364037 1080214	Edgar Lund	600	5,458	29.1	10-09-74	300	TKoa	-	-	-	-	-	-	-	Oil test plugged back.
29.11.31.3424	364042 1080158	Richard Sego	326	5,480	-	-	-	TKoa	-	-	-	-	-	-	-	"Not fit to drink".
29.11.34.4144	364046 1075827	-	800	5,640	-	-	-	TKoa	-	-	TOP	-	-	-	-	Source for H ₂ O injected; plugged back from TD of 1,355 feet.
29.12.06.133	364521 1080647	George McCole	16	5,440	6	11-24-53	-	Qal	2,250 *	11-24-53	-	-	-	10	-	-
29.12.07.4133	364417 1080817	7th Day Avent Church	234	5,600	170.5	10-08-74	-	Kkf, TKoa	2,500	10-08-74	-	-	-	-	-	-
29.12.16	-	Pan Am Pet.	-	-	-	-	1,435-1,448	Kpc	- *	04-30-59	-	-	-	-	-	TDS = 29,800 mg/L, 1959.
29.12.19.3211	364242 1080833	Thomas F. Kirby	62	5,360	45.4	04-05-68	-	Qal	2,100	04-05-68	-	-	-	-	-	-
29.12.19.3231	364235 1080837	Thomas F. Kirby	44	5,350	32.1	04-05-68	-	Qal	900	04-05-68	-	-	-	-	-	-
29.12.20	-	-	-	-	-	-	1,550	Kpc	- *	-59Q	-	-	-	-	-	Analysis only. TDS = 30,200 mg/L, 1959.
29.12.20	-	Pan Am Pet.	1,415	5,457	-	-	1,376-1,388	Kpc	59,200 *	02-22-59	-	-	-	-	-	Gas well, sample from pit.
29.12.21.3	-	-	-	-	-	-	-	-	4,090 **	03-15-74	-	-	-	-	-	Analysis only.
29.12.28	-	Pan Am	-	-	-	-	-	Kpc	- *	04-30-59	-	-	-	-	-	Gas well; TDS 37,800 mg/L
29.12.28.2111	364215 1080609	D. H. Brownlee	120	5,392	18.8	11-07-74	-	TKoa	-	-	-	-	-	-	-	Unused.
29.12.29	-	Pan Am	44	-	-	-	-	Qal	- *	04-30-59	-	-	-	-	-	Reported casing depth; TDS = 1,210 mg/L.
29.12.30	-	-	-	-	-	-	1,240	Kpc	- *	-59	-	-	-	-	-	WBF depth = 1,240 ft; TDS = 45,600 mg/L.
29.12.33.2411	364111 1080553	-	850	5,360	7	10-21-74	-	Kkf	12,250	10-21-74	-	-	-	58	-	Hammond Canal Well.
29.12.34.421	364056 1080450	Bureau of Reclamation	13M	5,370	5.3	04-17-68	-	Qal	2,950 *	04-17-68	-	-	-	-	-	Stovepipe casing.
29.12.34.4341	364036 1080500	Chas. Christianson	100	5,480	65.5	10-21-74	-	TKoa	-	-	-	-	-	-	-	-
29.12.35.342	364042 1080410	Bureau of Reclamation #26	6M	5,380	5.6	04-18-68	-	Qal	4,620 *	04-18-68	-	-	-	-	-	Stovepipe casing.

CIP \approx TDS \approx 2,500 \times 0.75 = 1,875 mg/L

Table 2.—Records of water wells in San Juan County, 1978-83 - Continued

LOCATION	NAME	WELL NUMBER	USE	DEPTH	PERFORATIONS	AQUIFER
29.11.22.12	Jaramillo, Carlos W.	SJ-0704	dom	55		
29.11.22.12	Johnson, T. P.	SJ-0796	dom	50		
29.11.22.12	West, James R.	SJ-1703	dom	68		
29.11.22.13	Lafferton, Henry I.	SJ-1214	dom	49		
29.11.22.131	Wileman, Melvin W.	Sj-0320	dom	38		
29.11.22.133	Chacon, Gilbert A.	SJ-0484	dom	37		
29.11.22.134	Tomlinson, Clay	SJ-0151	dom	45	42-45	
29.11.22.43	Wampler, Walter N.	SJ-0696	dom	34		
29.11.23.14	McCoy, Edward E.	SJ-0812	dom	44		
29.11.23.22	Boyles, C. M.	SJ-1610	dom	52		
29.11.23.23	Crabtree, T. V.	SJ-1573	dom	41		
29.11.25.14	Dunson, C. J.	SJ-0804	dom	37		
29.11.27.133	Brown, Edd H.	SJ-0700	dom	20		
29.11.29.22	McDonald, Eldeane	SJ-1606	dom	35		
29.11.29.2143	Hengst, Arthur W.	SJ-0292	dom	24		
29.11.29.222	Davis, W. R.	SJ-1554	dom	35		
29.11.29.43	Williams, Patricia	SJ-0822	dom	34		
29.11.30.2	Herrera, Ernie	SJ-1391	dom	40		
29.11.30.22	Bratcher, Brian L.	SJ-1264	dom	27		
29.11.30.22	DeHerrera, Willie	SJ-1260	dom	42		
29.11.30.22	Francisco, Rose A.	SJ-1328	dom	26		
29.11.30.41	Bump, Walter H.	SJ-0875	dom, stk	37		
29.11.31.343	Greenlee, Don	SJ-0579 (1)	dom, san	140		
29.11.32.22	Martin, Robert E.	SJ-0441	dom, stk	70		
29.11.32.4444	Thriftway Company	SJ-0103	min	263		TKoa
29.11.32.4444	Thriftway Company	SJ-0103-S	min	254		TKoa
29.12.04.21	Savage, Bob	SJ-1031	dom	275		
29.12.04.21	Thompson, Don R.	SJ-1504	dom	180		
29.12.06.122	Flores, Eli	SJ-0881	dom, stk	137	120-137	
29.12.06.134	Billingsley, John	SJ-1385	dom, stk	31		
29.12.06.30	Pigford, Donald	SJ-0183	com	52	43-49	
29.12.06.331	Allison, David L.	SJ-1662	dom, stk	25		
29.12.06.332	Ashcroft, N. L.	SJ-0254	dom	90		
29.12.07.1	Striplin, Arthur E.	SJ-1383	dom	125	105-125	
29.12.07.11	Pierson, Miles G.	SJ-0121	dom, stk	160	110-160	
* 29.12.08.312	World Instu of Relig	SJ-1566	dom	105	75-105	

Based on Elevation CIP Depth to GW \approx 75'

NOTICE OF PUBLICATION

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-228) - CIP, Inc., Mr. Carl Padilla, (505)-632-0977, # 51 County Road 5570, Farmington, NM, 87401 has submitted a Discharge plan application for their Farmington facility located in the S1/2 SE/4, Section 10, Township 29 North, Range 12 West, NMPM, San Juan County, New Mexico. All effluent that may be generated at the facility will be collected in a closed top tank and transported offsite for disposal at an OCD approved facility; Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 75 feet with a total dissolved solids concentration of approximately 1875 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of October, 1995.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

S E A L

District I - (505) 393-6161
P. O. Box 1940
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88211-0719
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED

Revised 4/18/95

OCT 3 1995

Submit Original
Plus 1 Copy
to Santa Fe
by to appropriate
District Office

Environmental Bureau
Oil Conservation Division

DISCHARGE PLAN APPLICATION FOR OILFIELD SERVICE FACILITIES

(Refer to the OCD Guidelines for assistance in completing the application)

☒ New

☐ Renewal

☐ Modification

1. Type: new
2. Operator: CIP, Inc
Address: #51 Road 5570 Farmington NM 87401
Contact Person: Carl Padilla Phone: _____
3. Location: S 1/2 SE 1/4 Section 10 Township 29N Range 12W
Submit large scale topographic map showing exact location.
4. Attach the name and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.
13. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Carl Padilla

Title: President

Signature: Carl Padilla

Date: 10-2-95

NMED Water Quality Management
\$50.00**
Filing Fee

CIP, INC.
51 ROAD 3500
FARMINGTON, NM 87401
505-632-9559

FIRST NATIONAL BANK
FARMINGTON, NM 87401
95-54-1022

PAY

Fifty and No/100-----

TO THE
ORDER
OF:

NMED Water Quality Management
2040 South Pacheco Street
Santa Fe, NM 87505

DATE
10-2-95

AMOUNT
\$50.00**

Carl Pantoja

RECEIVED

OCT 3 1995

Environmental Bureau
Oil Conservation Division

CIP, Inc.
#51 Road 5570
Farmington, NM 87401

State of New Mexico
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87504-2088



October 2, 1995

Discharge Plan For CIP, Inc.

I Type of Operation:

CIP, Inc. is a manufacturing facility for oil field equipment. CIP, Inc. manufactures all types of water/oil separators, natural gas dehydration units, and storage tanks.

II Name of legal party:

The corporation is owned by a group of share holders. A list of the share holders can be sent out upon request.

III Location:

The property owned by CIP, Inc. is located at #51 Road 5570, Farmington, New Mexico. A legal description of property can be mailed at a later date if necessary. It is not available to meet the deadline of this application.

IV Land Owners:

The land as described above is owned by Carl & Ike Padilla.

V Facility Diagram:

A Facility diagram showing location of fences, pits, and tanks is enclosed.

VI Material Stored or Used at the Facility:

1. Xylene
2. Hi Heat Silicone Caulking
3. Paints
4. Acetylene
5. Diesel
6. Hydraulic Oil
7. Motor Oil
8. Cutting Oil
9. Glycol

Pg.2

VII Sources and Quantities of Effluent and Waste Solids:

See optional form.

VIII Summary Description of Existing Liquid and Solids Waste Collection and Disposal.

See Optional form.

IX Proposed Modifications.

1. Install secondary containment at oil & water separation tank.
2. Label full drums.
3. Empty drums to be stacked on side at one location.
4. Install curbing on wash pad.
5. Install secondary containment on fuel tanks.

X Inspection Maintenance and Reporting.

A. Description of routing inspection procedures:

1. Tanks-Tanks are inspected whenever periodic maintenance is performed on them but no less than twice yearly. These tanks include: Diesel, Steam Cleaner, and Hydro-test water.
2. Pits-The only pit located on the property is lined with cement and is located in the hydro-test area. Regular city water is used to pressure test field equipment and is drained into this pit. The water from this pit is pumped to a 3000 Gal. tank located behind the shop and reused over the course of one year. Once a year the cement pit is inspected for cracking and any repairs are made if necessary. Also, the water from the 3000 Gal. tank is disposed of by an off site disposal company.
3. Ground water is not used to monitor leak detection. all inspections are visual.

Pg. 3

4. All environmentally hazardous materials stored at CIP, Inc. are in enclosed areas. No run-off water from precipitation should come in contact with any of these materials which would result in contaminants leaving this facility.

XI Spill/Leak prevention and Reporting Procedures
(Contingent Plans)

Spills or leaks that CIP, Inc. is most concerned about would be in the hydro-test area or with our diesel tanks located behind the shop and field office. See appendix A for CIP, Inc.'s Emergency Response for Accidents Involving Hazardous Materials. In this report are details of who is contacted and what actions are taken to contain the spill or leak.

XII Site Characteristics

1. The soil around CIP, Inc.'s property is mostly sandy.
2. The buildings located on the property are not in a flood plane.

If there are any questions on this Discharge Plan, please don't hesitate to contact me at (505)632-0977.

Respectfully,



Carl Padilla
President

Oilfield Service Facilities

Part VI. Form (Optional)

Materials Stored or Used at the Facility - For each category of material listed below provide information on the general composition of the material or specific information (including brand names if requested), whether a solid or liquid, type of container, estimated volume stored and location. Submit MSD information for chemicals as requested. Use of this form is optional, but the information requested must be provided.

Name	General Makeup or Specific Brand Name (if requested)	Solids(S) or Liquids(L)?	Type of Container (tank drum, etc.)	Estimated Volume Stored	Location (yard, shop, drum storage, etc.)
1. Drilling Fluids (include general makeup & types special additives [e.g. oil, chrome, etc.]	Hydraulic oil Motor oil Cutting oil Trans fluid	L	Drums	55 Gal. FO 55 Gal. FO 10 Gal. Shop 1 Gal. FO	Hydro Shop - - -
2. Brines - (KCl, NaCl, etc.)	None				
3. Acids/Caustics (Provide names & MSD sheets)	Diesel	L	Tank	300 Gal.	Field Office
4. Detergents/Soaps	None				
5. Solvents & Degreasers (Provide names & MSD sheets)	Xylene	L	Drum	55 Gal.	FO
6. Paraffin Treatment/ Emulsion Breakers (Provide names & MSD sheets)	None				
7. Biocides (Provide names & MSD sheets)	None				
8. Others - (Include other liquids & solids, e.g. cement etc.)	Glycol Acetylene	L Gases	Drum LPTanks	55 Gal. 780 CF	Shop Shop

Oilfield Service Facilities

Part VII. Form (Optional)

Sources and Quantities of Effluent and Waste Solids Generated at the Facility - For each source include type of effluents (e.g. salt water, hydrocarbons, sewage, etc.), estimated quantities in barrels or gallons per month and types and volumes of major additives (e.g. acids, biocides, detergents, degreasers, etc.). Use of this form is optional, but the information requested must be provided.

<i>Waste Type</i>	<i>General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)</i>	<i>Volume Per Month (bbl or gal)</i>	<i>Major Additives (e.g. degreaser fluids from truck washing, soap in steam cleaners)</i>
1. <i>Truck Wastes</i> (Describe types of original contents trucked (e.g. brine, produced water, drilling fluids, oil wastes, etc.))			
Hydro test water: regular city water which is used to pressure test field equipment (pressure vessels). Water is reused and stored in above ground storage tank behind the shop.		2000 Gal.	None
2. <i>Truck, Tank & Drum Washing</i>			
None			
3. <i>Steam Cleaning of Parts, Equipment, Tanks</i>			
Steam cleaning of used equipment. An oil/water mixture is drained to a 210 BBL tank where it is stored for later disposal.		5 BBL.	Oil/Water Mixture
4. <i>Solvent/Degreaser Use</i>			
None			
5. <i>Spent Acids, Caustics, or Completion Fluids</i> (Describe)			
Diesel fuel Used to operate cranes and fork lifts.		300 Gal./Month	None
Trans Fluid		1 Gal./Month	

Waste Type	General Composition and Source (solvents from small parts cleaning, oil filters from trucks, etc.)	Volume Per Month (bbl or gal)	Major Additives (e.g., degreaser fluids from truck washing, soap in steam cleaners)
6. <i>Waste Slop Oil</i> Shop cutting oil used in threading pipe and cutting metal.		1 Gal./Month	None
7. <i>Waste Lubrication and Motor Oils</i> Motor oil used for forklifts and cranes.		3 Gal./Month	None
8. <i>Oil Filters</i> None			
9. <i>Solids and Sludges from Tanks (Describe types of materials [e.g. crude oil tank bottoms, sand, etc.]</i>	210 BBL. tank used for steam cleaning tanks - may have oil/water mixture with oil sludge in bottom.	2 Gal./Month	None
10. <i>Painting Wastes</i> Xylene - used to thin paints.		5 Gal./Month	None
11. <i>Sewage (Indicate if other wastes mixed with sewage; if no commingling, domestic sewage under jurisdiction of the NMEID)</i>	None		
12. <i>Other Waste Liquids (Describe in detail)</i>	None		
13. <i>Other Waste Solids (Cement, construction materials, used drums)</i>	None		

DISCHARGE PLAN APPLICATION

Oilfield Service Facilities

Part VIII. Form (Optional)

Summary Description of Existing Liquid and Solids Waste Collection and Disposal - For each waste type listed in Part VII, provide summary information about onsite collection and disposal systems. Information on basic construction features, specific descriptions, and wastewater schematics should be provided as required in the Guidelines. The use of this form is optional, but the summary information requested must be provided.

Waste Type	Tank(T)/ Drum(S)	Floor Drain/(F) Sump(S)	Pits- Lined(L) or Unlined(U)	Onsite Injection Well	Leach Field	Offsite Disposal
1. Truck Wastes						
Hydro Test water	T	F	L cement	None	None	Waste Disposal Co. disposal of water once a year.
2. Truck, Tank and Drum Washing						
None						
3. Stream Cleaning of Parts, Equipment, Tanks						
Steam cleaning tank of used equipment	T	F	L steel	None	None	Oil/water mixture is disposed of as necessary by off site disposal company
4. Solvent/Degreaser Use						
None						
5. Spent Acids, Caustics, or Completion Fluids						
Diesel fuel used to operate crane and forklift.	T	N	L pipe	None	None	Not required
6. Waste Slop Oil						
Shop cutting oil used in threading pipe and cutting metal	T	N	L pipe	None	None	Off site disposal company collects

<i>Waste Type</i>	<i>Tank(T)/ Drum(S)</i>	<i>Floor Drain/(F) Sump(S)</i>	<i>Pits- Lined(L) or Unlined(U)</i>	<i>Onsite Injection Well</i>	<i>Leach Field</i>	<i>Offsite Disposal</i>
7. <i>Waste Lubrication and Motor Oils</i>						
Moto oild used for forklifts and crane	T	None	L	None	None	Off site disp co. collects if necessary
8. <i>Oil Filters</i>						
None						
9. <i>Solids and Sludges from Tanks</i>						
210 BBL. tank used for steam celaning. oil sludge buildup.	T	F	L	None	None	Disposal by off site collection co
10. <i>Painting Wastes</i>						!! }}
11. <i>Sewage</i>						
None						
12. <i>Other Waste Liquids</i>						
None						
13. <i>Other Waste Solids</i>						
None						

EMERGENCY RESPONSE

for

ACCIDENTS INVOLVING HAZARDOUS MATERIALS

Scope:

The scope of this document is to provide specific instructions in the event of an emergency that involves hazardous material either generated or stored at CIP, Inc. located at #51 Road 5570, Farmington, NM 87401.

Purpose:

The purpose of this document is to set Company policy as it relates to accidents involving hazardous material and to provide all Company personnel with the required information to safely and expediently.

General:

Notification shall be sent to all local authorities whose agency and/or services might be used in case of unplanned discharge or fire involving hazardous materials. The following agencies have been so notified:

1. San Juan Regional Medical Center
2. San Juan County Sheriff's Department
3. San Juan County Fire Marshall

Equipment and Materials that will be maintained on premises for accidents that may occur are as follows:

1. Two way radio
2. Fire Extinguisher
3. Shovels
4. Absorbant Materials

In the event of an accident involving painting materials, the following steps must be taken to prevent injury to employees and to minimize damage to the environment.

1. Upon discovery of a spill or fire, the first response shall be to communicate to management via the two way radio that an emergency condition exists. In case of after hours contact 911 for appropriate dispatch of emergency services. As soon as practical, contact Carl Padilla @ 632-0846 or Ike Padilla @ 632-7113. Management will in turn notify NMED Hazardous and Radiocative Materials Bureau.
2. If a fire has occurred, every effort shall be made to contain it using fire extinguishers and shovels as appropriate.
3. In the case of a spill, all electrical power shall be turned off to prevent sparking from electrical equipment and every effort made to contain spill using shovels and absorbant materials. All contaminated absorbants and earth will be disposed of in closed containers.

All employees whose work requires them to work with paint and related products are required to read and familiarize themselves with this document.

MATERIAL SAFETY DATA SHEET
TRIETHYLENE GLYCOL

1 HMIS HEALTH
1 HMIS FLAMMABILITY
0 HMIS REACTIVITY
3 HMIS PERSONAL PROTECTION

SECTION I - IDENTIFICATION

DISTRIBUTED BY..... COASTAL CHEMICAL COMPANY, INC
P.O. BOX 820
ABBEVILLE, LA 70511-0820
(318) 893-3862
EMERGENCY PHONE NUMBER... (318) 893-3862 OR CHEMTREC (800) 424-9300
EFFECTIVE DATE..... 02/26/90
MANUFACTURER'S NAME..... UNION CARBIDE
DOW CHEMICAL
TEXACO
OXY-PETROCHEMICAL

TRADE NAME..... TRIETHYLENE GLYCOL
CHEMICAL FAMILY..... POLYETHYLENE GLYCOL
CAS NUMBER..... 112-27-6
CHEMICAL FORMULA..... C6H14O4

SECTION II - HAZARDOUS INGREDIENTS

HAZARDOUS COMPONENTS	%	TLV (Units)	PROD. CAS #
TRIETHYLENE GLYCOL	99	None Established	112-27-6

SECTION III - PHYSICAL DATA

FREEZING POINT (F)..... -7 Deg. C., 19 Deg. F.
VAPOR PRESSURE (mm Hg).... <1 mm
VAPOR DENSITY (Air=1).... 5.2, air = 1
SOLUBILITY IN H2O..... Completely soluble in all proportions
APPEARANCE/ODOR..... Clear, colorless, viscous liquid with slight odor.
SPECIFIC GRAVITY (H2O=1). 1.1 @ 77 Deg. F., 25/25 Deg. C
PH..... N/D

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

FLASH POINT..... 350 Deg. F.
LOWER FLAME LIMIT..... 0.9
HIGHER FLAME LIMIT..... 9.2
EXTINGUISH MEDIA..... Use water fog or spray, Alcohol Foam, Dry Powder, Carbon Dioxide (CO2).
UNUSUAL FIRE HAZARD..... Containers may explode from internal pressure if confined to fire. Cool with water. Keep unnecessary people away. Approach fire from upwind side. Avoid breathing smoke, fumes, mist or vapors on the downwind side.

MATERIAL SAFETY DATA SHEET
DIETHYLENE GLYCOL

SECTION V - HEALTH HAZARD DATA

THRESHOLD LIMIT VALUE.... Recommended 5 MG/M3 based on oil mist.

ROUTES OF ENTRY	INHALATION?	SKIN?	INGESTION?
	Irritant	Mild irritant	Irritant

HEALTH HAZARDS..... ACUTE: Vapors or liquid may be irritating to skin, eyes, or mucous membranes. Avoid inhalation or skin/eye contact.

MUTAGENICITY	NTP?	IARC MONOGRAPHS?	OSHA REGULATED
NO	NO	NO	NO

OVER EXPOSURE EFFECTS.... Skin irritation develops slowly after contact. Eye irritation develops immediately upon contact.

FIRST AID PROCEDURES..... In case of contact, immediately flush eyes or skin with plenty of water for at least 15 minutes while removing contaminated clothing and shoes. Get medical attention. Wash clothing before reuse. If swallowed, do not induce vomiting, get immediate medical attention. If inhaled, remove to fresh air. If not breathing, give artificial respiration, preferably mouth-to-mouth. If breathing is difficult, give oxygen. Get medical attention.

SECTION VI - REACTIVITY DATA

CHEMICAL STABILITY..... Product is stable

CONDITIONS TO AVOID..... Heat may cause internal pressure which could rupture container.

INCOMPATIBLE MATERIALS... Oxidizers or Oxidizing Materials.

DECOMPOSITION PRODUCTS... From fire; Smoke, Carbon dioxide, & Carbon Monoxide.

HAZARDOUS POLYMERIZATION. Will not occur

POLYMERIZATION AVOID..... None

SECTION VII - SPILL OR LEAK PROCEDURE

FOR SPILL..... In case of spillage, absorb with inert material and dispose of in accordance with applicable regulations.

WASTE DISPOSAL METHOD.... Industrial Waste. Follow Federal, State and Local laws.

SECTION VIII - SPECIAL PROTECTION

RESPIRATORY PROTECTION... When ventilation is not adequate, use of NIOSH approved organic vapor gas cartridge respirator is recommended.

VENTILATION..... Required in closed areas

MECHANICAL EXHAUST..... Required in closed areas

LOCAL EXHAUST..... Desired

PROTECTIVE GLOVES..... Wear impervious gloves

EYE PROTECTION..... Use chemical goggles or full face shield.

MATERIAL SAFETY DATA SHEET
DIETHYLENE GLYCOL

OTHER PROTECTIVE
EQUIPMENT..... Chemical type apron recommended

SECTION IX - SPECIAL HANDLING

HANDLING AND STORAGE..... Store away from oxidizers or materials bearing a yellow "DOT" label. Keep out of sun and away from heat. Clean up leaks immediately to prevent soil or water contamination.

PRECAUTIONARY MEASURES... Avoid contact with skin, eyes, and clothing. After handling this product, wash hands before eating, drinking, or smoking. If contact occurs, remove contaminated clothing. If needed, take first aid action shown in Section V. Use with adequate ventilation.

HAZARD CLASS..... NON HAZARDOUS

DOT SHIPPING NAME..... CHEMICALS, NOS

REPORTABLE QUANTITY (RQ). None

IN NUMBER..... None

HAZ..... None

PACKAGING SIZE..... N/A

SECTION X - REGULATORY

PA ACUTE..... YES

PA CHRONIC..... NO

PA FLAMMABILITY..... NO

PA REACTIVITY..... NO

PA SUDDEN RELEASE OF
PRESSURE..... NO

PERCLA RQ VALUE..... None

ARA TPO..... None

ARA RQ..... None

SECTION 313..... No

PA HAZARD WASTE #..... None

LEAN AIR..... Yes Section 111

LEAN WATER..... No

DOT NOTES N/A - not applicable N/D - no data available
< - means less than > - means greater than
App. - approximate Est. - estimated

PREPARED BY:..... Glen White, S.I.S., 817-560-4631

MATERIAL SAFETY DATA SHEET
DIETHYLENE GLYCOL

THIS PRODUCT'S HEALTH AND SAFETY INFORMATION IS PROVIDED TO ASSIST OUR CUSTOMERS IN ASSESSING COMPLIANCE WITH HEALTH, SAFETY AND ENVIRONMENTAL REGULATIONS. THE INFORMATION CONTAINED HEREIN IS BASED ON DATA AVAILABLE TO US AND IS BELIEVED TO BE ACCURATE, ALTHOUGH NO GUARANTEE OR WARRANTY IS PROVIDED OR IMPLIED BY THE COMPANY IN THIS RESPECT. SINCE THE USE OF THIS PRODUCT IS WITHIN THE EXCLUSIVE CONTROL OF THE USER, IT IS THE USER'S RESPONSIBILITY TO DETERMINE THE CONDITIONS OF SAFE USE. SUCH CONDITIONS MUST COMPLY WITH ALL GOVERNMENTAL REGULATIONS.

MATERIAL SAFETY DATA SHEET

91

MANUFACTURER'S NAME
THE SHERWIN - WILLIAMS Co.
101 PROSPECT AVE. N.W.
CLEVELAND, OH 44115

EMERGENCY TELEPHONE NO.
(216) 566-2917
INFORMATION TELEPHONE NO.
(216) 566-2902

DATE OF PREPARATION
1 - JAN - 91

©1991, The Sherwin-Williams Co.

Industrial Enamel - VOC Complying

B54V

SECTION II CAS No. HAZARDOUS INGREDIENT (percent by weight)					ACOSH TLV <STEL>	OSHA PEL <STEL>	UNITS	V.P.	WZ101 Pure White	WZ102 Mildone Base	WZ103 Deeptone Base	TZ104 Ultraclear Base	WZ10 Brilliant White	BZ11 Black	(YZ17) OSHA Yellow	(RZ18) OSHA Red	(EZ19) OSHA Orange	YZ17 Safety Yellow	RZ18 Safety Red	EZ19 Safety Orange
107-21-1	§ Ethylene Glycol	C 50	C 50	PPM	0.1	<5% may be added in tinting														
84742-47-8	Mineral Spirits	100	100	PPM	2.0	22	19	18	18	13	15	18	16	17	16	14	14			
84742-88-7	Mineral Spirits 140-Flash.	100	100	PPM	0.5	14	17	21	23	20	23	17	21	18	22	24	24			
108-65-6	1-Methoxy-2-Propanol Acetate	Not Established			1.8				1						1					
14807-96-6	Talc	2	2	Mg/M3	as Resp. Dust	4	5	5	6	3		2	5	2						
471-34-1	Calcium Carbonate	10	15[5]	Mg/M3	as Dust [Resp. Fraction]								6					5		
13483-87-7	Titanium Dioxide.	10	10[5]	Mg/M3	as Dust [Resp. Fraction]	16	11	8		24		5		1	14	3	9			
1333-86-4	Carbon Black.	3.50	3.50	Mg/M3	as Dust								2							
1344-37-2	Lead Chromate.	0.05	0.05	Mg/M3											15		14			
12856-85-8	Molybdate Orange.	0.05	0.05	Mg/M3												11	3			
§ Lead compound [% Lead]															15[9.1]	11[6.8]	17[10.2]			
§ Chromium compound [% Chromium]															15[1.5]	11[1.2]	17[2.5]			
Weight per Gallon (lbs.)						8.98	8.68	8.36	7.97	9.48	8.08	9.26	8.70	9.13	8.74	8.25	8.42			
Volatile Organic Compounds (VOC - lbs./gal.)						3.43	3.35	3.39	3.40	3.33	3.19	3.43	3.41	3.39	3.45	3.34	3.38			
Flash Point (°F)						112	112	112	112	112	112	112	112	112	105	101	102			
HMIS (NFPA) Rating (health - fire - reactivity)						2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0			

§ Ingredient subject to the reporting requirements of the Superfund Amendments and Reauthorization Act (SARA) Section 313, 40 CFR 372.65 C

MATERIAL SAFETY DATA SHEET

91 MANUFACTURER'S NAME
THE SHERWIN - WILLIAMS Co.
101 PROSPECT AVE. N.W.
CLEVELAND, OH 44115

EMERGENCY TELEPHONE NO.
(216) 566-2917
INFORMATION TELEPHONE NO.
(216) 566-2902

DATE OF PREPARATION
1 - JAN - 91

©1991, The Sherwin-Williams C

Primers

B50

SECTION II CAS No. HAZARDOUS INGREDIENT (percent by weight)		ACGIH TLV <STEL>	OSHA PEL <STEL>	UNITS	V.P.	B50N2 KROMIK Brown	B50N8 Universal Brown	B50W1 KROMIK White	B50W3 Galvite White	B50Y1 Zinc Chromate	B50HZ1 KROMIK Tan	B50NZ8 KROMIK	B50WZ1 KROMIK White	E41N1 KROMIK Metal
64742-47-8	Mineral Spirits	100	100	PPM	2.0				24	32				22
64742-88-7	Mineral Spirits 140-Flash.	100	100	PPM	0.5				9					
100-41-4 §	Ethylbenzene.	100 <125>	100 <125>	PPM	7.1	1	1							
1330-20-7 §	Xylene.	100 <150>	100 <150>	PPM	5.9	23	23	16			16	17	15	
64742-95-8	Light Aromatic Naphtha.	100		PPM	3.8	14	15	16	2		11	9	11	
64742-94-5	Heavy Aromatic Naphtha	50		PPM				2						
34590-94-8	2-Methoxymethylethoxypropanol	100 <150>	100 <150>	PPM					2					
14807-98-6	Talc	2	2	Mg/M3 as Resp. Dust		17	18	11	7	31	8	8	7	38
471-34-1	Calcium Carbonate	10	15[5]	Mg/M3 as Dust [Resp. Fraction]				11	37		7	9	10	
7727-43-7	Barium Sulfate.	10	10[5]	Mg/M3 as Dust [Resp. Fraction]				8			7	7	7	
13463-67-7	Titanium Dioxide.	10	10[5]	Mg/M3 as Dust [Resp. Fraction]				10	8		10		11	
1314-13-2	Zinc Oxide	10	10[5]	Mg/M3 as Dust [Resp. Fraction]		4	5							4
11103-86-9	Potassium Zinc Chromate.	0.05		Mg/M3		8	7			5				4
§ Chromium compound [% Chromium]						6[1.5]	7[1.6]			5[1.1]				4[0.9]
§ Zinc compound [% Zinc]						10[5.9]	12[6.1]			5[1.6]				8[4.3]
Weight per Gallon (lbs.)						11.17	11.04	11.79	11.04	10.33	12.37	12.42	12.62	12.10
Volatile Organic Compounds (VOC - lbs./gal.)						4.32	4.31	4.14	3.99	3.37	3.44	3.43	3.42	2.71
Flash Point (°F) / DOL Storage Category						80 / 1C	80 / 1C	8 / 1C	105 / 2	101 / 2	80 / 1B	80 / 1B	80 / 1C	100 / 2
Flammability Classification (Flammable - Combustible)						Flam.	Flam.	Flam.	Comb.	Comb.	Flam.	Flam.	Flam.	Comb.
HMS (NFPA) Rating (health - fire - reactivity)						2* 3 0	2* 3 0	2 3 0	2 2 0	2* 2 0	2 3 0	2 3 0	2 3 0	2* 2 0

§ Ingredient subject to the reporting requirements of the Superfund Amendments and Reauthorization Act (SARA) Section 313, 40 CFR 372.65 C

Section III — PHYSICAL DATA

PRODUCT WEIGHT - See TABLE
SPECIFIC GRAVITY - 1.24-1.52
BOILING RANGE - 277-416 °F
VOLATILE VOLUME - 43-62 %

EVAPORATION RATE - Slower than Ether
VAPOR DENSITY - Heavier than Air
MELTING POINT - N.A.
SOLUBILITY IN WATER - N.A.

Section IV — FIRE AND EXPLOSION HAZARD DATA

FLAMMABILITY CLASSIFICATION FLASH POINT See TABLE LEL 0.7 UEL 6.0

See TABLE

EXTINGUISHING MEDIA

Carbon Dioxide, Dry Chemical, Foam

UNUSUAL FIRE AND EXPLOSION HAZARDS

Keep containers tightly closed. Isolate from heat, electrical equipment, sparks, and open flame. Closed containers may explode when exposed to extreme heat. Application to hot surfaces requires special precautions. During emergency conditions overexposure to decomposition products may cause a health hazard. Symptoms may not be immediately apparent. Obtain medical attention.

SPECIAL FIRE FIGHTING PROCEDURES

Full protective equipment including self-contained breathing apparatus should be used. Water spray may be ineffective. If water is used, fog nozzles are preferable. Water may be used to cool closed containers to prevent pressure build-up and possible autoignition or explosion when exposed to extreme heat.

Section V — HEALTH HAZARD DATA

ROUTES OF EXPOSURE

Exposure may be by INHALATION and/or SKIN or EYE contact, depending on conditions of use. To minimize exposure, follow recommendations for proper use, ventilation, and personal protective equipment.

ACUTE Health Hazards

EFFECTS OF OVEREXPOSURE

Irritation of eyes, skin and respiratory system. May cause nervous system depression. Extreme overexposure may result in unconsciousness and possibly death.

SIGNS AND SYMPTOMS OF OVEREXPOSURE

Headache, dizziness, nausea, and loss of coordination are indications of excessive exposure to vapors or spray mists.

Redness and itching or burning sensation may indicate eye or excessive skin exposure.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE

None generally recognized.

EMERGENCY AND FIRST AID PROCEDURES

If INHALED: If affected, remove from exposure. Restore breathing. Keep warm and quiet.

If on SKIN: Wash affected area thoroughly with soap and water.

Remove contaminated clothing and launder before re-use.

If in EYES: Flush eyes with large amounts of water for 15 minutes. Get medical attention.

If SWALLOWED: Get medical attention.

CHRONIC Health Hazards

B50N2, B50N6, B50Y1 and E41N1 contain Chromate. Chromates are listed by IARC and NTP. Studies have associated exposure to Chromium VI compounds with an increased risk of respiratory cancer.

Prolonged overexposure to solvent ingredients in Section II may cause adverse effects to the liver, urinary, and reproductive systems.

Rats exposed to titanium dioxide dust at 250 mg./m³ developed lung cancer, however, such exposure levels are not attainable in the workplace.

Reports have associated repeated and prolonged overexposure to solvents with permanent brain and nervous system damage.

Section VI — REACTIVITY DATA

STABILITY - Stable

INCOMPATIBILITY

None known.

HAZARDOUS DECOMPOSITION PRODUCTS

By fire: Carbon Dioxide, Carbon Monoxide, Oxides of Metals in Section II

HAZARDOUS POLYMERIZATION - Will Not Occur

Section VII — SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED

Remove all sources of ignition. Ventilate and remove with inert absorbent.

WASTE DISPOSAL METHOD

Waste from this product may be hazardous as defined under the Resource Conservation and Recovery Act (RCRA) 40 CFR 261. Waste must be tested for ignitability to determine the applicable EPA hazardous waste numbers. B50N2, B50N6, B50Y1 and E41N1 must also be tested for extractability.

Incinerate in approved facility. Do not incinerate closed container. Dispose of in accordance with Federal, State, and Local regulations regarding pollution.

Section VIII — PROTECTION INFORMATION

PRECAUTIONS TO BE TAKEN IN USE

Use only with adequate ventilation. Avoid breathing vapor and spray mist. Avoid contact with skin and eyes. Wash hands after using.

This coating may contain materials classified as nuisance particulates (listed "as Dust" in Section II) which may be present at hazardous levels only during sanding or abrading of the dried film. If no specific dusts are listed in Section II, the applicable limits for nuisance dusts are ACGIH TLV 10 mg./m³ (total dust), OSHA PEL 15 mg./m³ (total dust), 5 mg./m³ (respirable fraction).

VENTILATION

Local exhaust preferable. General exhaust acceptable if the exposure to materials in Section II is maintained below applicable exposure limits. Refer to OSHA Standards 1910.107, 1910.108.

RESPIRATORY PROTECTION

If personal exposure cannot be controlled below applicable limits by ventilation, wear a properly fitted organic vapor/particulate respirator approved by NIOSH/MSHA for protection against materials in Section II.

When sanding, wirebrushing, abrading, burning or welding the dried film, wear a particulate respirator approved by NIOSH/MSHA for protection against non-volatile materials in Section II.

PROTECTIVE GLOVES

Wear gloves which are recommended by glove supplier for protection against materials in Section II.

EYE PROTECTION

Wear safety spectacles with unperforated sideshields.

Section IX — PRECAUTIONS

DOL STORAGE CATEGORY - 1C

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORING

Contents are FLAMMABLE. Keep away from heat, sparks, and open flame.

During use and until all vapors are gone: Keep area ventilated - Do not smoke - Extinguish all flames, pilot lights, and heaters - Turn off stoves, electric tools and appliances, and any other sources of ignition.

Consult NFPA Code. Use approved Bonding and Grounding procedures.

Keep container closed when not in use. Transfer only to approved containers with complete and appropriate labeling. Do not take internally. Keep out of the reach of children.

OTHER PRECAUTIONS

Intentional misuse by deliberately concentrating and inhaling the contents can be harmful or fatal.

This Material Safety Data Sheet conforms to the Hazard Communication standard, 29 CFR 1910.1200(g)(4), for similar complex mixtures.

The above information pertains to this product as currently formulated, and is based on the information available at this time. Addition of reducers or other additives to this product may substantially alter the composition and hazards of the product. Since conditions of use are outside our control, we make no warranties, express or implied, and assume no liability in connection with any use of this information.

MATERIAL SAFETY DATA SHEET

91

MANUFACTURER'S NAME
THE SHERWIN - WILLIAMS Co.
101 PROSPECT AVE. N.W.
CLEVELAND, OH 44115

EMERGENCY TELEPHONE NO.
(216) 566-2917
INFORMATION TELEPHONE NO.
(216) 566-2902

DATE OF PREPARATION
1 - JAN - 91

©1991, The Sherwin-Williams Co.

Industrial Enamel

B54

SECTION II		ACGIH	OSHA	UNITS	V.P.	B54W101	B54W102	B54W103	B54T104	B54W10	B54B11	B54A12	B54A13	B54R15	B54N16
CAS No.	HAZARDOUS INGREDIENT (percent by weight)	TLV <STEL>	PEL <STEL>			Pure White	Midtone Base	Deepstone Base	Ultra-deep Base	Brilliant White	Black	Tower Gray	Slate Gray	Deck Red	Walnut Brown
107-21-1	Ethylene Glycol.	C 50	C 50	PPM	0.1	<5% may be added in tinting									
64742-47-8	Mineral Spirits.	100	100	PPM	2.0	38	40	41	43	37	44	42	42	42	48
471-34-1	Calcium Carbonate	10	15[5]	Mg/M3 as Dust [Resp. Fraction]		7	10	11	16	5	7	9	9	9	8
13463-67-7	Titanium Dioxide.	10	10[5]	Mg/M3 as Dust [Resp. Fraction]		18	11	8		21		10	10	1	
1333-86-4	Carbon Black.	3.5	3.5	Mg/M3 as Dust							2				
Weight per Gallon (lbs.)						9.04	8.82	8.67	8.36	9.38	8.03	8.67	8.66	8.88	8.15
Volatile Organic Compounds (VOC - lbs./gal.)						3.62	3.65	3.67	3.72	3.82	3.89	3.71	3.73	3.77	3.81
HMIS (NFPA) Rating (health - fire - reactivity)						2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0

SECTION II		ACGIH	OSHA	UNITS	V.P.	B54G14	(B54Y17)	(B54R18)	(B54E19)	(B54Y27)	(B54R28)	(B54E29)	B54Y37	B54R38	B54E39
CAS No.	HAZARDOUS INGREDIENT (percent by weight)	TLV <STEL>	PEL <STEL>			Cedar Green	OSHA Yellow	OSHA Red	OSHA Orange	Safety Yellow	Safety Red	Safety Orange	Safety Yellow	Safety Red	Safety Orange
64742-47-8	Mineral Spirits.	100	100	PPM	2.0	45	38	42	40	42	43	44	42	43	42
471-34-1	Calcium Carbonate	10	15[5]	Mg/M3 as Dust [Resp. Fraction]		7	7	6	7	7	5			5	
13463-67-7	Titanium Dioxide.	10	10[5]	Mg/M3 as Dust [Resp. Fraction]			4	1		9	2	4	14	3	9
1308-38-9	Chromium Oxide	0.50		Mg/M3		3									
1344-37-2	Lead Chromate.	0.05	0.05	Mg/M3			15		15						
12656-85-8	Molybdate Orange.	0.05	0.05	Mg/M3				11	3						
§ Lead compound [% Lead]							15 [8.7]	11 [6.8]	18 [10.6]						
§ Chromium compound [% Chromium]						3 [2.2]	15 [1.4]	11 [1.3]	18 [2.6]						
Weight per Gallon (lbs.)						8.15	9.47	8.73	9.25	8.59	8.18	8.04	8.66	8.18	8.33
Volatile Organic Compounds (VOC - lbs./gal.)						3.72	3.67	3.78	3.78	3.70	3.63	3.67	3.73	3.68	3.67
HMIS (NFPA) Rating (health - fire - reactivity)						2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0	2 2 0

§ Ingredient subject to the reporting requirements of the Superfund Amendments and Reauthorization Act (SARA) Section 313, 40 CFR 372.65 C

Zinc Rich Cold Galvanizing Compound

140-9002

MATERIAL SAFETY DATA SHEET

91

MANUFACTURER'S NAME
THE SHERWIN-WILLIAMS COMPANY
101 Prospect Avenue N.W.
Cleveland, Ohio 44115
DATE OF PREPARATION
1-Jan-91

EMERGENCY TELEPHONE NO.
(216) 566-2917

INFORMATION TELEPHONE NO.
(216) 566-2902

Section I — PRODUCT IDENTIFICATION

PRODUCT NUMBER AND NAME
140-9002 Zinc Rich Cold Galvanizing Compound

Section II — HAZARDOUS INGREDIENTS

CAS No.	INGREDIENT	% by WEIGHT	ACGIH TLV	OSHA PEL	UNITS	VP
74-98-6	Propane (Propellant)	15		1000	PPM	760.0
64742-48-9	V. M. & P. Naphtha.	1	300	300	PPM	12.0
		STEL		400	PPM	
1330-20-7	Xylene.	10	100	100	PPM	5.9
		STEL	150	150	PPM	
78-93-3	Methyl Ethyl Ketone.	34	200	200	PPM	70.0
		STEL	300	300	PPM	
7438-66-6	Zinc	38	5		Mg/M3	

† Ingredient subject to the reporting requirements of the Superfund Amendments and Reauthorization Act (SARA) Section 313, 40 CFR 372.65 c

Section III — PHYSICAL DATA

PRODUCT WEIGHT — N.A.	EVAPORATION RATE — Slower than Ether
SPECIFIC GRAVITY — N.A.	VAPOR DENSITY — Heavier than Air
BOILING RANGE — <0-325 °F	MELTING POINT — N.A.
VOLATILE VOLUME — >75 %	SOLUBILITY IN WATER — N.A.
HMIS (NFPA) Rating — 2 4 1	

Section IV — FIRE AND EXPLOSION HAZARD DATA

FLAMMABILITY CLASSIFICATION FLASH POINT <0 °F FMCC LEL 0.9 UEL 6.0
RED LABEL — Extremely Flammable, Flash below 21 °F
EXTINGUISHING MEDIA
Carbon Dioxide, Dry Chemical, Foam
UNUSUAL FIRE AND EXPLOSION HAZARDS
Closed containers may explode (due to the build-up of pressure) when exposed to extreme heat.
SPECIAL FIRE FIGHTING PROCEDURES
Full protective equipment including self-contained breathing apparatus should be used. Water spray may be ineffective. If water is used, fog nozzles are preferable. Water may be used to cool closed containers to prevent pressure build-up and possible autoignition or explosion when exposed to extreme heat.

Section V — HEALTH HAZARD DATA

ROUTES OF EXPOSURE

Exposure may be by INHALATION and/or SKIN or EYE contact, depending on conditions of use. To minimize exposure, follow recommendations for proper use, ventilation, and personal protective equipment.

ACUTE Health Hazards

EFFECTS OF OVEREXPOSURE

Irritation of eyes, skin and respiratory system. May cause nervous system depression. Extreme overexposure may result in unconsciousness and possibly death.

SIGNS AND SYMPTOMS OF OVEREXPOSURE

Headache, dizziness, nausea, and loss of coordination are indications of excessive exposure to vapors or spray mists.

Redness and itching or burning sensation may indicate eye or excessive skin exposure.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE

None generally recognized.

EMERGENCY AND FIRST AID PROCEDURES

If INHALED: If affected, remove from exposure. Restore breathing. Keep warm and quiet.
If on SKIN: Wash affected area thoroughly with soap and water.
Remove contaminated clothing and launder before re-use.
If in EYES: Flush eyes with large amounts of water for 15 minutes. Get medical attention.
If SWALLOWED: Never give anything by mouth to an unconscious person. DO NOT INDUCE VOMITING. Give several glasses of water. Seek medical attention.

CHRONIC Health Hazards

No ingredient in this product is an IARC, NTP or OSHA listed carcinogen.
Methyl Ethyl Ketone may increase the nervous system effects of other solvents.
Prolonged overexposure to solvent ingredients in Section II may cause adverse effects to the liver, urinary, and reproductive systems.
Reports have associated repeated and prolonged overexposure to solvents with permanent brain and nervous system damage.

Section VI — REACTIVITY DATA

STABILITY — Stable

INCOMPATIBILITY

Contamination with Water, Acids, or Alkalis can cause evolution of hydrogen, which may result in dangerously increased pressures in closed containers.

HAZARDOUS DECOMPOSITION PRODUCTS — By fire: Carbon Dioxide, Carbon Monoxide

HAZARDOUS POLYMERIZATION — Will Not Occur

Section VII — SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED

Remove all sources of ignition. Ventilate and remove with inert absorbent.

WASTE DISPOSAL METHOD

Waste from this product may be hazardous as defined under the Resource Conservation and Recovery Act (RCRA) 40 CFR 261. Waste must be tested for ignitability and extractability to determine the applicable EPA hazardous waste numbers.

Do not incinerate. Depressurize container. Dispose of in accordance with Federal, State, and Local regulations regarding pollution.

Section VIII — PROTECTION INFORMATION

PRECAUTIONS TO BE TAKEN IN USE

Use only with adequate ventilation. Avoid breathing vapor or spray mist. Do not get in eyes or on skin.

This coating may contain materials classified as nuisance particulates (listed "as dust" in Section II) which may be present at hazardous levels only during sanding or abrading of the dried film. If no specific dusts are listed in Section II, the applicable limits for nuisance dusts are ACGIH TLV 10 mg./m³ (total dust), OSHA PEL 15 mg./m³ (total dust), 5 mg./m³ (respirable fraction).

VENTILATION

Local exhaust preferable. General exhaust acceptable if the exposure to materials in Section II is maintained below applicable exposure limits. Refer to OSHA Standards 1910.94, 1910.107, 1910.108.

RESPIRATORY PROTECTION

If personal exposure cannot be controlled below applicable limits by ventilation, wear a properly fitted organic vapor respirator approved by NIOSH/MSHA for protection against materials in Section II.

When sanding, wirebrushing, abrading, burning or welding the dried film, wear a particulate respirator approved by NIOSH/MSHA for protection against non-volatile materials in Section II.

PROTECTIVE GLOVES

Wear gloves which are recommended by glove supplier for protection against materials in Section II.

EYE PROTECTION

Wear safety spectacles with unperforated side shields.

Section IX — PRECAUTIONS

WH. STORAGE CATEGORY — 1A

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORING

Contents are EXTREMELY FLAMMABLE. Keep away from heat, sparks, and open flame. Vapors will accumulate readily and may ignite explosively.

During use and until all vapors are gone: Keep area ventilated - Do not smoke - Extinguish all flames, pilot lights, and heaters - Turn off stoves, electric tools and appliances, and any other sources of ignition.

Consult NFPA Code. Use approved Bonding and Grounding procedures.

Contents under pressure. Do not puncture, incinerate, or expose to temperature above 120°F. Heat from sunlight, radiators, stoves, hot water, and other heat sources could cause container to burst. Do not take internally. Keep out of the reach of children.

OTHER PRECAUTIONS

Intentional misuse by deliberately concentrating and inhaling the contents can be harmful or fatal.

The above information pertains to this product as currently formulated, and is based on the information available at this time. Addition of reducers or other additives to this product may substantially alter the composition and hazards of the product. Since conditions of use are outside our control, we make no warranties, express or implied, and assume no liability in connection with any use of this information.

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MATERIAL SAFETY DATA SHEET

91

MANUFACTURER'S NAME
THE SHERWIN-WILLIAMS COMPANY
101 Prospect Avenue N.W.
Cleveland, Ohio 44115
DATE OF PREPARATION
1-Jan-91

EMERGENCY TELEPHONE NO.
(216) 566-2917

INFORMATION TELEPHONE NO.
(216) 566-2902

Section I — PRODUCT IDENTIFICATION

CAS No.	INGREDIENT	% by WEIGHT	ACGHI TLV	OSHA PEL	UNITS	VP
PRODUCTS R2K4	Xylol					

Section II — HAZARDOUS INGREDIENTS

CAS No.	INGREDIENT	% by WEIGHT	ACGHI TLV	OSHA PEL	UNITS	VP
100-41-4	Ethylbenzene	5	100	100	PPM	7.1
		STEL	125	125	PPM	
1330-20-7	Xylene.	95	100	100	PPM	5.9
		STEL	150	150	PPM	

§ Ingredient subject to the reporting requirements of the Superfund Amendments and Reauthorization Act (SARA) Section 311, 40 CFR 372.65 C

Section III — PHYSICAL DATA

PRODUCT WEIGHT - 7.17 lb./gal.	EVAPORATION RATE - Slower than Ether
SPECIFIC GRAVITY - 0.86	VAPOR DENSITY - Heavier than Air
BOILING RANGE - 277-292 °F	MELTING POINT - N.A.
VOLATILE VOLUME - 100 %	SOLUBILITY IN WATER - N.A.
VOC (Theoretical) - 7.17 lb. 859 gm.	HMIS - 2 3 0

Section IV — FIRE AND EXPLOSION HAZARD DATA

FLAMMABILITY CLASSIFICATION FLASH POINT 80 °F TCC LEL 1.0 UEL 6.7

RED LABEL - Flammable, Flash below 100 °F

EXTINGUISHING MEDIA

Carbon Dioxide, Dry Chemical, Foam

UNUSUAL FIRE AND EXPLOSION HAZARDS

Keep containers tightly closed. Isolate from heat, electrical equipment, sparks, and open flame. Closed containers may explode when exposed to extreme heat. Application to hot surfaces requires special precautions. During emergency conditions overexposure to decomposition products may cause a health hazard. Symptoms may not be immediately apparent. Obtain medical attention.

SPECIAL FIRE FIGHTING PROCEDURES

Full protective equipment including self-contained breathing apparatus should be used. Water spray may be ineffective. If water is used, fog nozzles are preferable. Water may be used to cool closed containers to prevent pressure build-up and possible autoignition or explosion when exposed to extreme heat.

Section V — HEALTH HAZARD DATA

ROUTES OF EXPOSURE

Exposure may be by INHALATION and/or SKIN or EYE contact, depending on conditions of use. To minimize exposure, follow recommendations for proper use, ventilation, and personal protective equipment.

ACUTE Health Hazards

EFFECTS OF OVEREXPOSURE

Irritation of eyes, skin and respiratory system. May cause nervous system depression. Extreme overexposure may result in unconsciousness and possibly death.

SIGNS AND SYMPTOMS OF OVEREXPOSURE

Headache, dizziness, nausea, and loss of coordination are indications of excessive exposure to vapors or spray mists.

Redness and itching or burning sensation may indicate eye or excessive skin exposure.

MEDICAL CONDITIONS AGGRAVATED BY EXPOSURE

None generally recognized.

EMERGENCY AND FIRST AID PROCEDURES

If INHALED: If affected, remove from exposure. Restore breathing. Keep warm and quiet.
If on SKIN: Wash affected area thoroughly with soap and water.
Remove contaminated clothing and launder before re-use.
If in EYES: Flush eyes with large amounts of water for 15 minutes. Get medical attention.
If SWALLOWED: Never give anything by mouth to an unconscious person. DO NOT INDUCE VOMITING. Give several glasses of water. Seek medical attention.

CHRONIC Health Hazards

No ingredient in this product is an IARC, NTP or OSHA listed carcinogen.
Prolonged overexposure to solvent ingredients in Section II may cause adverse effects to the liver, urinary, and reproductive systems.
Reports have associated repeated and prolonged overexposure to solvents with permanent brain and nervous system damage.

Section VI — REACTIVITY DATA

STABILITY - Stable

INCOMPATIBILITY

None known.

HAZARDOUS DECOMPOSITION PRODUCTS

By fire: Carbon Dioxide, Carbon Monoxide

HAZARDOUS POLYMERIZATION - Will Not Occur

Section VII — SPILL OR LEAK PROCEDURES

STEPS TO BE TAKEN IN CASE MATERIAL IS RELEASED OR SPILLED

Remove all sources of ignition. Ventilate and remove with inert absorbent.

WASTE DISPOSAL METHOD

Waste from this product may be hazardous as defined under the Resource Conservation and Recovery Act (RCRA) 40 CFR 261. Waste must be tested for ignitability to determine the applicable EPA hazardous waste numbers.

Incinerate in approved facility. Do not incinerate closed container. Dispose of in accordance with Federal, State, and Local regulations regarding pollution.

Section VIII — PROTECTION INFORMATION

PRECAUTIONS TO BE TAKEN IN USE

Use only with adequate ventilation. Avoid breathing vapor and spray mist. Avoid contact with skin and eyes. Wash hands after using.

VENTILATION

Local exhaust preferable. General exhaust acceptable if the exposure to materials in Section II is maintained below applicable exposure limits. Refer to OSHA Standards 1910.94, 1910.107, 1910.108.

RESPIRATORY PROTECTION

If personal exposure cannot be controlled below applicable limits by ventilation, wear a properly fitted organic vapor/particulate respirator approved by NIOSH/MSHA for protection against materials in Section II.

PROTECTIVE GLOVES

Wear gloves which are recommended by glove supplier for protection against materials in Section II.

EYE PROTECTION

Wear safety spectacles with unperforated side shields.

Section IX — PRECAUTIONS

LAB STORAGE CATEGORY - 1C

PRECAUTIONS TO BE TAKEN IN HANDLING AND STORING

Contents are FLAMMABLE. Keep away from heat, sparks, and open flame.

During use and until all vapors are gone: Keep area ventilated - Do not smoke - Extinguish all flames, pilot lights, and heaters - Turn off stoves, electric tools and appliances, and any other sources of ignition.

Consult NFPA Code. Use approved Bonding and Grounding procedures.

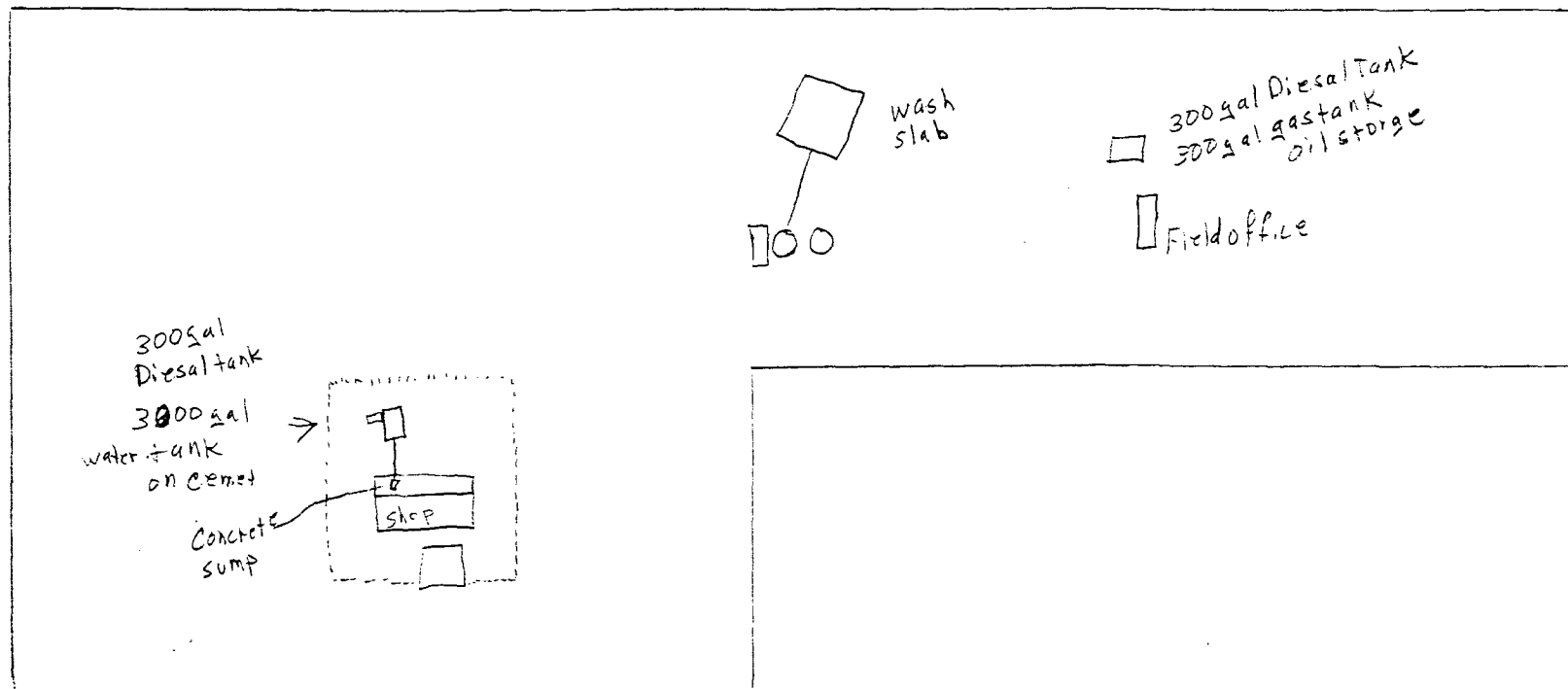
Keep container closed when not in use. Transfer only to approved containers with complete and appropriate labeling. Do not take internally. Keep out of the reach of children.

OTHER PRECAUTIONS

Intentional misuse by deliberately concentrating and inhaling the contents can be harmful or fatal.

The above information pertains to this product as currently formulated, and is based on the information available at this time. Addition of reducers or other additives to this product may substantially alter the composition and hazards of the product. Since conditions of use are outside our control, we make no warranties, express or implied, and assume no liability in connection with any use of this information.

CIP Plot Plan
#51 CR5570
Farmington N.M.





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 1, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-690

Mr. Carl Padilla
CIP, Inc.
#51 CR 5570
Farmington, NM 87401

**RE: Discharge Plan Requirement
Farmington Facility
San Juan County, New Mexico**

Dear Mr. Padilla:

Under the provision of the Water Quality Control Commission (WQCC) Regulations, CIP, Inc. is hereby notified that the filing of a discharge plan is required for the facilities located at #51 CR 5570 Farmington, New Mexico.

The discharge plan is required pursuant to Section 3-104 and 3-106 of the WQCC regulations. The discharge plan, defined in Section 1.101.Q of the WQCC regulations should cover all discharges of effluent or leachate at the facility site or adjacent to the facility site. Included in the plan should be plans for controlling spills and accidental discharges at the facility, including detection of leaks in buried underground tanks and/or piping.

Pursuant to Section 3-106.A, a discharge plan should be submitted for approval to the OCD Director within 120 days of receipt of this letter. Three copies of the discharge plan should be submitted.

Mr. Carl Padilla

June 1, 1995

Page 2

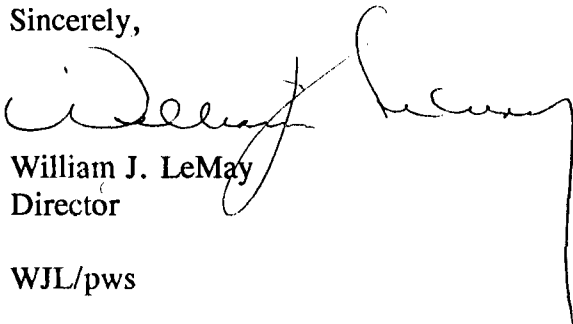
A copy of the regulations and guidelines have been provided to CIP, Inc. at a recent field inspection by OCD staff. Enclosed CIP, Inc. will find an application form to be used with the guidelines for the preparation of discharge plans at oil & gas service companies. The guideline addresses berming of tanks, curbing and paving of process areas susceptible to leaks or spills and the disposition of any solid wastes.

The discharge plan is subject to the WQCC Regulation 3-114 discharge plan fee. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of fifty (50) dollars plus the flat rate of one thousand, three hundred and eighty (\$1380) dollars for oil & gas service companies. The fifty (50) dollar filing fee is due when the discharge plan is submitted. The flat rate fee is due upon approval of the discharge plan.

Please make all checks payable to: **NMED Water Quality Management** and addressed to the OCD Santa Fe office.

If there are any questions on this matter, please feel free to contact Patricio Sanchez at 827-7156 or Roger Anderson at 827-7152.

Sincerely,



William J. LeMay
Director

WJL/pws

XC: OCD Aztec Office



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

June 1, 1995

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-688

Mr. Carl Padilla
CIP, Inc.
#51 County Road 5570.
Farmington, NM 87401

**RE: Discharge Plan Requirement Inspection
Farmington Facility
San Juan County, New Mexico**

Dear Mr. Padilla:

Outlined below are the observations and findings made by the NMOCD team that recently inspected the CIP, Inc. facility located at #55 County Road 5570 in Farmington, New Mexico.

1. Septic/leech only receives domestic waste.
2. No Water wells on the facility.
3. No vehicle servicing or washing at the facility.
4. Sumps - all existing sumps need to be cleaned and visually inspected at least annually. (Note: a record of inspection and cleaning of sumps needs to be kept by CIP onsite.)
5. Sumps - any new sumps need 2ndry containment and leak detection.
6. Oil/water separation area - all tanks/vessels need at least 1 1/3 volume of the largest tank/vessel or 1 1/3 volume of all interconnected tanks/vessels for secondary containment.
7. Several leaking lines were noted throughout the facility and need to be addressed.
8. Empty drums - several empty drums are through out the facility, OCD recommends that the empty drum storage be in one area with the drums stacked on their side with the bungs in place and horizontal to the ground.
9. Labelling-Note all drums that contain liquids/solids need to be labelled as to their contents.

Mr. Carl Padilla

June 1, 1995

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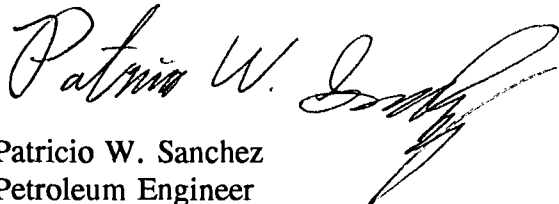
10. All old batteries are sent/picked up by Valley scrap.
11. All equipment except "Williams Field Services" is tested for NORM by the operator who brings in the equipment.

NOTE: Enclosed you will find a NORM issues paper prepared by NMED-also in the next few months there will be some regulations regarding NORM, for further information you may contact Mr. Bill Floyd with NMED "Hazardous and Radioactive Materials Bureau" at (505)-827-4308.

12. The second washout area needs to some sort of curbing on the existing concrete pad to prevent wash water from draining down hill.
13. Fuel storage tanks need some sort of pad and curb below them - this may be done as Mr. Carl Padilla suggested by consolidating with the wash water/oil separation area.
14. All future construction shall meet NMOCD guidelines for pad/curb, secondary Containment, and leak detection, as well as other parameters listed in the guidelines where applicable.

If CIP, Inc. has any questions regarding this report or need further help - please feel free to me at (505)-827-7156 or Mr. Denny Foust in the Aztec office at (505)-334-6178.

Sincerely,



Patricio W. Sanchez
Petroleum Engineer

XC: Denny Foust