

GW - 241

**GENERAL
CORRESPONDENCE**

YEAR(S):
2002 - 1996

**ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH**

I hereby acknowledge receipt of check No. 1076076 dated 1/25/02
or cash received on 1/29/02 in the amount of \$ 2000.00
from EL PASO FIELD SERVICES
for SEE BELOW

Submitted by: EO MARTIN Date: _____
Submitted to ASD by: Ed Martin Date: 1/29/02
Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____
Modification _____ Other _____

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

GW-241 BURTON FLATS NORTH C.S.	Filing Fee	\$ 100
" " " "	RENEWAL Fee	400
GW-246 AXIS #2 Comp. STA.	Filing Fee	100
" " " "	RENEWAL Fee	400
GW-265 TEXACO BILBREY Comp. STA.	Filing Fee	100
" " " "	RENEWAL Fee	400
GW-267 BASS JAMES C.S.	Filing Fee	100
" " " "	RENEWAL Fee	400
		<u>\$ 2,000.00</u>

**NEW MEXICO ENVIRONMENT DEPARTMENT
REVENUE TRANSMITTAL FORM**

Description	FUND	CES	DFA ORG	DFA ACCT	ED ORG	ED ACCT	AMOUNT
1 CY Reimbursement Project Tax	064	01		2329	900000	2329134	
6 Gross Receipt Tax	064	01		1896	900000	4169134	
3 Air Quality Title V	092	13	1300	9696	900000	4989014	
4 PRP Prepayments	248	14	1400	9696	900000	4989015	
2 Climax Chemical Co.	248	14	1400	9696	900000	4989248	
8 Circle K Reimbursements	248	14	1400	9696	900000	4169027	
7 Hazardous Waste Permits	339	27	2700	1896	900000	4169339	
8 Hazardous Waste Annual Generator Fees	339	27	2700	1896	900000	2328029	
10 Water Quality - Oil Conservation Division	341	29		1896	900000	4169029	\$2000.00
11 Water Quality - GW Discharge Permit	341	29	2900	1896	900000	4169031	
12 Air Quality Permits	631	31	2500	2919	900000	2918033	
13 Payments under Protest	651	33		2349	900000	2349001	
*14 Xerox Copies	652	34		2349	900000	2349002	
15 Ground Water Penalties	652	34		2349	900000	2439003	
16 Witness Fees	652	34		2349	900000	2349004	
17 Air Quality Penalties	652	34		2349	900000	2349005	
18 OSHA Penalties	652	34		2349	900000	2349006	
19 Prior Year Reimbursement	652	34		2349	900000	2349009	
20 Surface Water Quality Certification	652	34		2349	900000	2349012	
21 Jury Duty	652	34		2349	900000	2349014	
22 CY Reimbursements (i.e. telephone)	652	34		2349	900000	4869201	
*23 UST Owner's List	783	24	2500	9696	900000	4869202	
*24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4869203	
*25 UST Maps	783	24	2500	9696	900000	4869205	
*26 UST Owner's Update	783	24	2500	9696	900000	4869207	
*28 Hazardous Waste Regulations	783	24	2500	9696	900000	4869208	
*29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4869211	
*30 Superfund CERLIS List	783	24	2500	9696	900000	4869213	
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4869214	
32 Smoking School	783	24	2500	9696	900000	4869222	
*33 SWQB - NPS Publications	783	24	2500	9696	900000	4869228	
*34 Radiation Licensing Regulation	783	24	2500	9696	900000	4869301	
*35 Sale of Equipment	783	24	2500	9696	900000	4869302	
*36 Sale of Automobile	783	24	2500	9696	900000	4869314	
*37 Lost Recoveries	783	24	2500	9696	900000	4869315	
*38 Lost Repayments	783	24	2500	9696	900000	4869801	
39 Surface Water Publication	783	24	2500	9696	900000	4869242	
40 Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4164032	
41 Emerg. Hazardous Waste Penalties NOV	957	32	9600	1896	900000	4169005	
42 Radiologic Tech. Certification	987	05	0500	1896	900000	4169020	
44 Ust Permit Fees	989	20	3100	1896	900000	4168021	
45 UST Tank Installers Fees	989	20	3100	1896	900000	4169026	
46 Food Permit Fees	991	28	2500	1896	900000		
43 Other							

TOTAL \$2000.00

* Gross Receipt Tax Required

** Site Name & Project Code Required

Contact Person: EO MARTIN Phone: 476-3492 Date: 1/29/02

Received in ASD By: _____ Date: _____ RT #: _____ ST #: _____



Robert "Andy" Price, C.H.M.M., R.E.M.
Principal Environmental Scientist
3300 North A Street, Bldg 2, Suite 200
Midland, TX 79707

Office: (915) 686-3277
Fax: (915) 686-3292

January 28, 2002

Ed Martin
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, NM 87505

Re: Discharge Plan Renewal and Filing Fees

Dear Mr. Martin:

Enclosed, please find a check in the amount of \$2,000.00 for the following facilities:

GW-241	Burton Flats North Comp. Sta.	\$100.00 filing fee \$400.00 renewal fee
GW-246	Axis #2 Comp. Sta.	\$100.00 filing fee \$400.00 renewal fee
GW-265	Texaco Bilbrey Comp. Sta.	\$100.00 filing fee \$400.00 renewal fee
GW-267	Bass James Comp. Sta.	\$100.00 filing fee \$400.00 renewal fee

If you have any questions or require additional information, please contact me at (915) 686-3277.

Sincerely,

A handwritten signature in black ink, appearing to read "Robert A. Price".

Robert "Andy" Price
Principal Environmental Scientist

Cc: Courtney Ragsdale, Lead - Carlsbad

EL PASO FIELD SERVICES COMPANY
EL PASO FIELD SERVICES
Houston, TX 77002

CHECK DATE
01/25/2002

CHECK NUMBER

WATER QUALITY MANAGEMENT FUND

NEW MEXICO OIL CONSERVATION
DIVISION
1220 S ST FRANCIS DR
SANTA FE, NM 87505

REMITTANCE ADVICE **RETAIN FOR YOUR RECORDS**
Refer Payment Inquires to EPFS - 713-420-4200

VENDOR 0000002667
WATER QUALITY MANAGEMENT FUND

Voucher ID	Invoice Number	Invoice Date	Description	Discount	Paid Amount
00126333	CKREQ020124	01/24/2002	ENVIRONMENTAL FEES	0.00	2,000.00
TOTAL				\$0.00	\$2,000.00

EL PASO FIELD SERVICES COMPANY
EL PASO FIELD SERVICES
Houston, TX 77002

CITIBANK
One Penn's Way
New Castle, DE 19720

CHECK DATE
01/25/2002
62-20
311

CHECK NUMBER

Amount

*****\$2,000.00**

VOID AFTER ONE YEAR

Pay ****TWO THOUSAND AND XX / 100 US DOLLAR***

**To The
Order Of**

WATER QUALITY MANAGEMENT FUND

NEW MEXICO OIL CONSERVATION
DIVISION
1220 S ST FRANCIS DR
SANTA FE, NM 87505

H. Brent Austin

Authorized Signature

Martin, Ed

To: Andy Price (E-mail)
Subject: Discharge Plan Renewals

We have still not received the following items:

GW-241 renewal conditions	Burton Flats North Comp. Sta.	\$100.00 filing fee	\$400.00 renewal fee	Signed
GW-246 renewal conditions	Axis #2 Comp. Sta.	\$100.00 filing fee	\$400.00 renewal fee	Signed
GW-265 renewal conditions	Texaco Bilbrey Comp. Sta.	\$100.00 filing fee	\$400.00 renewal fee	Signed
GW-267 renewal conditions	Bass James Comp. Sta.	\$100.00 filing fee	\$400.00 renewal fee	Signed

All of these items are past due.

Forward these to this office as soon as possible, but **no later than January 31, 2002.**

If you have any questions, contact me.

Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 S. St. Francis
Santa Fe, NM 87505

THE SANTA FE
NEW MEXICAN
Founded 1849

OIL CONSERVATION DIV.
01 NOV -8 PM 4:39

NM OIL CONSERVATION DIVISION
ATTN: ED MARTIN

AD NUMBER: 232794 ACCOUNT: 56689
LEGAL NO: 70278 P.O.#: 02199000249
293 LINES 1 time(s) at \$ 129.16
AFFIDAVITS: 5.25
TAX: 8.40
TOTAL: 142.81

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, _____ being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #70278 a copy of which is hereto attached was published in said newspaper 1 day(s) between 10/26/2001 and 10/26/2001 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 26 day of October, 2001 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ _____
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
26 day of October A.D., 2001

Notary _____

Commission Expires _____

NOTICE OF
PUBLICATION

STATE OF NEW MEXICO

ENERGY, MINERALS
AND
NATURAL RESOURCES
DEPARTMENT.
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-246) El Paso Field Services, Mr. Robert A. Price, Principal Environmental Scientist, 3300 North A Street, Building 2, Suite 200, Midland, Texas 79705, has submitted a discharge plan application renewal for their Axis #2 Compressor Station, located in the SW/4, NW/4, Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to surface is at a depth of approximately 80 feet with a total dissolved solids concentration of approximately 1,090 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-267) El Paso Field Services, Mr. Robert A. Price, Principal Environmental Scientist, 3300 North A Street, Building 2, Suite 200, Midland, Texas 79705, has submitted a discharge plan application renewal for their Bass James Compressor Station, located in the SW/4, SE/4, Section 36, Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to surface is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 3,860 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-241) El Paso Field Services, Mr. Robert A. Price, Principal Environmental Scientist, 3300 North A Street, Building 2, Suite 200, Midland, Texas 79705, has sub-

mitted a discharge plan application renewal for their Burton Flats North Compressor Station, located in the SE/4, NW/4, Section 14, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 3 gallons per day of wastewater will be stored on site in a closed top tank and disposed of offsite at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to surface is at a depth of approximately 26 feet with a total dissolved solids concentration ranging from 188 to 15,000 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of

the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of August 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L
LORI WROTENBERY, Director
Legal #70278
Pub. October 26, 2001

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Dawn Higgins

being first duly sworn, on oath says:

That she is Business Manager
of the Carlsbad Current-Argus, a newspaper published
daily at the City of Carlsbad, in said county of Eddy, state
of New Mexico and of general paid circulation in said coun-
ty; that the same is a duly qualified newspaper under the
laws of the State wherein legal notices and advertisements
may be published; that the printed notice attached hereto
was published in the regular and entire edition of said
newspaper and not in supplement thereof on the date as
follows, to wit:

October 25, 2001

2001

2001

2001

2001

2001

2001

That the cost of publication is \$94.94

and that payment thereof has been made and will be
assessed as court costs.

Dawn Higgins

Subscribed and sworn to before me this

29 day of Oct, 2001

Notary Public

My commission expires 4/25/04

Notary Public

P.O# 02199003489

October 25, 2001

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MIN- ERALS AND NATURAL RESOURCES DEPART- MENT OIL CONSERVA- TION DIVISION

Notice is hereby given
that pursuant to New
Mexico Water Quality
Control Commission Reg-
ulations, the following dis-
charge plan application
has been submitted to the
Director of the Oil Con-
servation Division, 1220
S. St. Francis, Santa Fe,
New Mexico 87505. Tele-
phone (505) 476-3440:

(GW-246) El Paso Field
Services, Mr. Robert A.
Price, Principal Environ-
ment Scientist, 3300
North A Street, Building
2, Suite 200, Midland,
Texas 79705, has sub-
mitted a discharge plan
application renewal for
their Axis #2 Compres-
sor Station, located in
the SW/4, NW/4, Section
16, Township 21 South,
Range 27 East, NMPM,
Eddy County, New Mexi-
co. Any potential dis-
charge at the facility will
be stored in a closed
top receptacle. Gr-
oundwater most likely
to be affected by a spill,
leak, or accidental dis-
charge to surface is at a
depth of approximately
80 feet with a total dis-
solved solids concen-
tration of approxi-
mately 1,090 mg/L. The
discharge plan ad-
dresses how spills,
leaks and other acci-
dental discharges to the
surface will be man-
aged.

(GW-267) El Paso Field
Services, Mr. Robert A.
Price, Principal Environ-
mental Scientist, 3300
North A Street, Building
2, Suite 200, Midland,
Texas 79705, has sub-
mitted a discharge plan
application renewal for
their Bass James Com-
pressor Station, located
in the SW/4, SE/4, Sec-
tion 38, Township 22
South, Range 30 East,
NMPM, Eddy County,
New Mexico. Any poten-
tial discharge at the fa-
cility will be stored in a
closed top receptacle.
Groundwater most like-
ly to be affected by a
spill, leak, or accidental
discharge to surface is
at a depth of approxi-
mately 250 feet with a
total dissolved solids
concentration of ap-
proximately 3,860 mg/L.
The discharge plan ad-
dress how spills, leaks
and other accidental
discharges to the sur-
face will be managed.

(GW-241) El Paso Field
Services, Mr. Robert A.
Price, Principal Environ-
ment Scientist, 3300
North A Street, Building
2, Suite 200, Midland,
Texas 79705, has sub-
mitted a discharge plan
application renewal for
their Burton Flats North
Compressor Station, lo-
cated in the SE/4, NW/4,
Section 14, Township 20
South, Range 28 East,
NMPM, Eddy County,
New Mexico. Approxi-
mately 3 gallons per
day of waste water
will be stored on site in
a closed top tank and
disposed of offsite at an
OCD approved facility.
Groundwater most like-
ly to be affected by a
spill, leak, or accidental
discharge to surface is
at a depth of approxi-
mately 26 feet with a to-
tal dissolved solids con-
centration ranging from
188 to 15,000 mg/L. The
discharge plan ad-
dresses how spills,
leaks and other acci-
dental discharges to the
surface will be man-
aged.

Any interested person
may obtain further infor-
mation from the Oil
Conservation Division
and may submit written
comments to the Director
of the Oil Conservation
Division at the address
given above. The dis-
charge plan application
may be viewed at the
above address between
8:00 a.m. and 4:00 p.m.,
Monday through Friday.
Prior to ruling on any pro-
posed discharge plan or
its modification, the Dir-
ector of the Oil Conserva-
tion Division shall allow at
least thirty (30) days after
the date of publication of
this notice during which
comments may be sub-
mitted to him and a public
hearing may be re-
quested by any interested
person. Requests for a
public hearing shall set
forth the reasons why a
hearing should be held. A
hearing will be held if the
Director determines there
is significant public inter-
est.

If no public hearing is
held, the Director will ap-
prove or disapprove the
proposed plan based on
information available. If a
public hearing is held, the
director will approve or
disapprove the proposed
plan based on information
in the plan and informa-
tion submitted at the
hearing.

GIVEN under the Seal of
New Mexico Oil Conserva-
tion Commission at San-
ta Fe, New Mexico, on
this 4th day of August
2000.

No 21595

01 OCT 32 PM 3:18

OIL CONSERVATION DIV.

THE SANTA FE
NEW MEXICAN
Founded 1849

NM OIL CONSERVATION DIVISION
ATTN: ED MARTIN

AD NUMBER: 232794 ACCOUNT: 56689
LEGAL NO: 70278 P.O.#: 02199000249
293 LINES 1 time(s) at \$ 129.16
AFFIDAVITS: 5.25
TAX: 8.40
TOTAL: 142.81

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

COUNTY OF SANTA FE

I, MmWeideman being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #70278 a copy of which is hereto attached was published in said newspaper 1 day(s) between 10/26/2001 and 10/26/2001 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 26 day of October, 2001 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/

MmWeideman

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
26 day of October A.D., 2001

Notary

Laura Z. Birdig

Commission Expires

11/23/03

NOTICE OF
PUBLICATION

STATE OF NEW MEXICO

ENERGY, MINERALS
AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

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(GW-267) El Paso Field Services, Mr. Robert A. Price, Principal Environmental Scientist, 3300 North A Street, Building 2, Suite 200, Midland, Texas 79705, has submitted a discharge plan application renewal for their Bass James Compressor Station, located in the SW/4, SE/4, Section 36, Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to surface is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 3,860 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of August 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L
LORI WROTENBERY, Director
Legal #70278
Pub. October 26, 2001

NMOCD Environmental Bureau
Site Inspection Report
El Paso Field Services

Inspector(s): Ed Martin

GW-247 Whiting Compressor Station
Date Inspected: 10/15/2001
Shut down. All equipment removed. Awaiting closure report.

GW-246 Axis #2 Compressor Station
Date Inspected: 10/15/2001
Some stained soil (minimal) around separator inlet. Water leak at out-of-service separator.
Details:
1. Drum Storage: N/A
2. Process Areas/Compressor Pad: Good
3. Above Ground Tanks: N/A
4. Above Ground Saddle Tanks: N/A
5. Labeling: N/A
6. Below Grade Tanks/Sumps: N/A
7. Underground Process/Wastewater Lines: N/A
8. Onsite/Offsite Waste Disposal and Storage Practices: Good
9. Class V Wells: N/A
10. Housekeeping: OK
11. Spill Reporting: OK
12. Any Other Environmental Concerns: None
13. Water Wells: N/A

GW-241 Burton Flats North Compressor Station
Date Inspected: 10/15/2001
Some soil staining around waste oil valve.
Details:
1. Drum Storage: N/A
2. Process Areas Compressor Pad: Good
3. Above Ground Tanks: N/A
4. Above Ground Saddle Tanks: N/A
5. Labeling: N/A
6. Below Grade Tanks/Sumps: N/A
7. Underground Process/Wastewater Lines: N/A
8. Onsite/Offsite Waste Disposal and Storage Practices: Good
9. Class V Wells: N/A
10. Housekeeping: OK
11. Spill Reporting: OK
12. Any Other Environmental Concerns: None
13. Water Wells: N/A

GW-267

Bass James Compressor Station

Date Inspected: 10/15/2001

Good site. Very clean.

Details:

1. Drum Storage: N/A
2. Process Areas Compressor Pad: Good
3. Above Ground Tanks: N/A
4. Above Ground Saddle Tanks: N/A
5. Labeling: N/A
6. Below Grade Tanks/Sumps: N/A
7. Underground Process/Wastewater Lines: N/A
8. Onsite/Offsite Waste Disposal and Storage Practices: Good
9. Class V Wells: N/A
10. Housekeeping: Good
11. Spill Reporting: OK
12. Any Other Environmental Concerns: None
13. Water Wells: N/A

GW-265

Texaco Bilbrey Compressor Station

Date Inspected: 10/15/2001

Good site. Very clean.

Details:

1. Drum Storage: N/A
2. Process Areas Compressor Pad: Good
3. Above Ground Tanks: N/A
4. Above Ground Saddle Tanks: N/A
5. Labeling: N/A
6. Below Grade Tanks/Sumps: N/A
7. Underground Process/Wastewater Lines: N/A
8. Onsite/Offsite Waste Disposal and Storage Practices: Good
9. Class V Wells: N/A
10. Housekeeping: Good
11. Spill Reporting: OK
12. Any Other Environmental Concerns: None
13. Water Wells: N/A



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. St. Francis, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-246) El Paso Field Services, Mr. Robert A. Price, Principal Environmental Scientist, 3300 North A Street, Building 2, Suite 200, Midland, Texas 79705, has submitted a discharge plan application renewal for their Axis #2 Compressor Station, located in the SW/4, NW/4, Section 15, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to surface is at a depth of approximately 80 feet with a total dissolved solids concentration of approximately 1,090 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-267) El Paso Field Services, Mr. Robert A. Price, Principal Environmental Scientist, 3300 North A Street, Building 2, Suite 200, Midland, Texas 79705, has submitted a discharge plan application renewal for their Bass James Compressor Station, located in the SW/4, SE/4, Section 36, Township 22 South, Range 30 East, NMPM, Eddy County, New Mexico. Any potential discharge at the facility will be stored in a closed top receptacle. Groundwater most likely to be affected by a spill, leak, or accidental discharge to surface is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 3,860 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

(GW-241) El Paso Field Services, Mr. Robert A. Price, Principal Environmental Scientist, 3300 North A Street, Building 2, Suite 200, Midland, Texas 79705, has submitted a discharge plan application renewal for their Burton Flats North Compressor Station, located in the SE/4, NW/4, Section 14, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 3 gallons per day of wastewater will be stored on site in a closed top tank and disposed of offsite at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to surface is at a depth of approximately 26 feet with a total dissolved solids concentration ranging from 188 to 15,000 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this *4th day of August 2000*.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

LORI WROTENBERY, Director

1220 S. St. Francis
Santa Fe, NM 87505
Phone: 505-476-3492
Fax: 505-476-3471

**New Mexico Oil
Conservation
Division**

Fax

To: Legal Notices

From: Ed Martin

Fax: 505-885-1066

Pages: 3

Phone: 505-887-5501

Date: 10/18/2001

Re:

CC: Mary Anaya (OCD), Ed Martin (OCD)

☐ **Urgent** ☐ **For Review** ☐ **Please Comment** ☐ **Please Reply** ☐ **Please Recycle**

Please publish the attached legal notice, one time only, on or before Friday, October 26, 2001.

Upon publication, please send to this office:

1. Publisher's affidavit.

2. Invoice. Our purchase order number is 02199003489

If you have any questions, please call me at (505) 476-3492.

Thank you.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Burton Flats North Compressor Station

2. Operator: El Paso Field Services Company

Address: 3300 North A Street, Bldg. 2, Ste 200

Contact Person: Robert A. Price Phone: (915) 686-3277

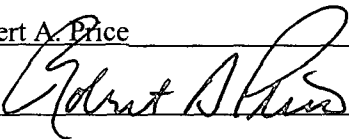
3. Location: SE /4 NW /4 Section 14 Township 20 S Range 28 E
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Robert A. Price

Title: Principal Environmental Scientist

Signature: 

Date: October 1, 2001

Martin, Ed

From: Martin, Ed
Sent: Thursday, March 01, 2001 10:49 AM
To: 'David Bays'
Subject: Discharge Plans and General Info.

Just a reminder that the following facilities' discharge plans will need to be renewed this year:

GW-232 Trunk A Compressor expired 2/5/2001

GW-071-1 Ballard Hydrocarbon Recovery Unit expires 5/9/2001

GW-049-1 Kutz Recovery Unit expires 6/17/2001

GW-242 Burton Flats South Compressor expires 8/9/2001

This is a 95 hp compressor in Eddy County operated or formerly operated by Compressor Systems, Inc.

GW-241 Burton Flats North Compressor expires 8/9/2001

This is an 810 hp compressor in Eddy County operated or formerly operated by Compressor Systems, Inc.

GW-247 Whiting Compressor Station expires 9/5/2001

GW-246 Axis #2 Compressor Station expires 9/5/2001

GW-265 Texaco Bilbrey expires 11/25/2001

This is a compressor station in Lea County. Last renewal for this facility was signed by Sandra Miller.

GW-267 Bass James Compressor Station expires 12/10/2001

This is a compressor station in Eddy County. Last renewal for this facility was signed by Sandra Miller.

Also, please send me documentation as to the operational changes that will be made to improve housekeeping at the following facilities:

GW-212 Ballard Compressor Station

GW-189 Angel Peak Compressor Station

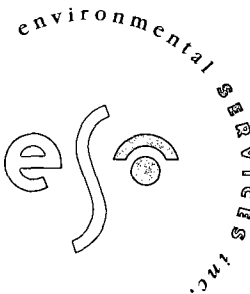
GW-186 Kutz 2 Compressor Station

GW-188-1 Hart Canyon #1 Compressor Station

GW-188 3B-1 Compressor Station

GW-188-2 Hart Canyon #2 Compressor Station

GW-188-3 Hart Canyon #3 Compressor Station



VISION

52

D

tion

July 5, 1996

Horsepower at
Burton Flats
North = 810 H.P.
per ESI phone
call on 8/8/96.

WJG

Roger Anderson
Environmental Bureau C
Oil Conservation Division
PO Box 6429
Santa Fe, NM 87505-6429

Subject: Discharge Plan Application, Burton Flats North Compressor Station, Eddy County, NM. **GW-241**

Dear Mr. Anderson

As you directed at our June 18, 1996, meeting, the application submitted by Compressor Systems, Inc. (CSI) for Burton Flats North Compressor Station submitted March 29, 1996, is hereby modified to reflect that the owner and applicant is El Paso Field Services. The facility and its operation are essentially the same as represented in the application except for the following.

Liquids from the inlet and fuel scrubbers flow via 2-inch diameter underground steel piping into the condensate/drip tank, TK-4. TK-4 is a non-pressurized, above-ground, 210-bbl steel tank (see revised flow diagram). TK-4 is situated on gravel and surrounded by an earthen berm which provides containment 1.33 times the tank volume. Up to 220 barrels of condensate per month, are removed from the facility by Rowland Trucking Company (1609 E. Greene, Carlsbad, NM, 505-850-2053) for disposal in one of its surface disposal facilities (Springs facility, State ID#86, Section 27, Township 20, Range 26; BKE facility, State ID# 495, Section 13, Township 22, Range 27).

I am enclosing a revised application form and signed affirmation. The parties involved are listed on the attached sheet. If you have any further questions, please don't hesitate to contact me.

Sincerely

Robert L. Myers II

Robert L. Myers II
Project Manager

cc: Terry Christian, CSI
David Bays, EPNG
Tim Gum, OCD Artesia

4665 INDIAN SCHOOL NE

SUITE 106

ALBUQUERQUE

NEW MEXICO

87110

PHO 505 266 6611

FAX 505 266 7738

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

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AUG 05 1996

Environmental Bureau
Oil Conservation Division

Revised 12/1/95

Submit Original
Plus 1 Copies
to Santa Fe
Copy to appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS
(Refer to the OCD Guidelines for assistance in completing the application)

☒ New

☐ Renewal

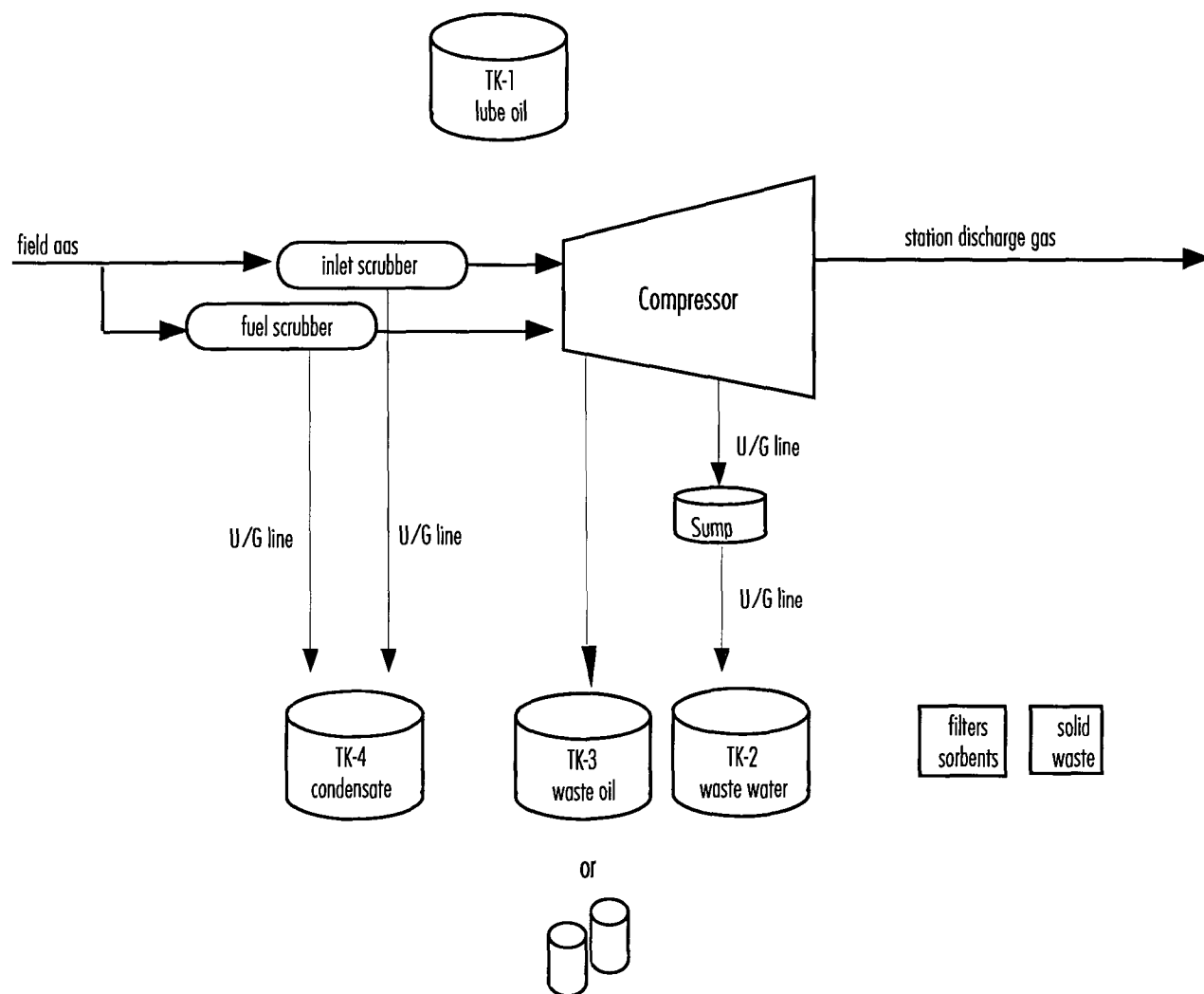
☐ Modification

1. Type: Burton Flats North Compressor Station
2. Operator: El Paso Field Services Company
Address: 2500 City West Blvd., Suite 1400, Houston, TX 77042
Contact Person: Sandra Miller, Supv Env Compliance Phone: 505-599-2141
3. Location: SE /4 NW /4 Section 14 Township 20 S Range 28 E
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Sandra Miller Title: Superintendent, Environmental Compliance

Signature: Sandra Miller Date: 7/3/96



**Burton Flats North Compressor Station
Effluent and Solid Waste Production Diagram**

Burton Flats North Compressor Station

Eddy County, NM

Township 20 South, Range 28 East, SE/4 NW/4 sec. 14

Legally Responsible Party

Hugh A. Shaffer
Vice President, Operations and Engineering
El Paso Field Services Company
2500 City West Blvd. Suite 1400
Houston, TX 77042
713-510-2500

Local Representative

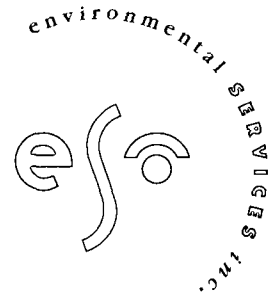
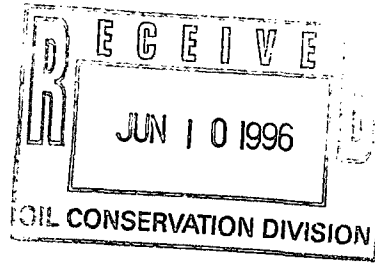
Sandra Miller
Superintendent, Environmental Compliance
El Paso Field Services Company
614 Reilly Ave.
Farmington, NM 87401
505-599-2141
505-325-2841 (24-hr)

Operator

Terry Christian
Compressor Systems, Inc.
P.O. Box 60760
Midland, TX 79711-0760
915-563-1170



June 5, 1996



Roger Anderson
Environmental Bureau Chief
Oil Conservation Division
PO Box 6429
Santa Fe, NM 87505-6429

fax followed by mail transmittal

Dear Mr. Anderson

I am writing this letter on behalf of my client, Compressor Systems, Inc. (CSI). CSI requests authorization under Section 3106.B of the New Mexico Water Quality Control Commission (WQCC) regulations to discharge without an approved discharge plan at the following facilities which are currently being constructed by CSI for El Paso Natural Gas (EPNG).

Burton Flats North Compressor Station, Eddy County, NM,
Township 20 South, Range 28 East, SE/4 NW/4 sec. 14

Burton Flats South Compressor Station, Eddy County, NM
Township 20 South, Range 28 East, SW/4 NE/4 sec. 22

Axis #2 Compressor Station, Eddy County, NM
Township 21 South, Range 27 East, SW/4 NW/4 sec. 15

Whiting Compressor Station, Eddy County, NM
Township 21 South, Range 27 East, NW/4 SW/4 sec. 25

CSI submitted applications to discharge on March 29 and April 26, 1996, which included only CSI's activities at the sites. The appropriate applications will be resubmitted after our upcoming June 18, 1996 meeting. Please feel free to contact me or Terry Christian at CSI (915-563-1170) if you have any questions.

Sincerely

Susan E. Boyle
Project Manager

cc: Terry Christian, CSI
David Bays, EPNG

4665 INDIAN SCHOOL NE

SUITE 106

ALBUQUERQUE

NEW MEXICO

87110

PHO 505 266 6611

File

The Santa Fe New Mexican

95 APR 11 AM 8 52

Since 1849 We Read You

NEW MEXICO OIL CONSERVATION DIVISION
ATTN: SALLY MARTINEZ
2040 S. PACHECO
SANTA FE, N.M. 87505

AD NUMBER: 487035

ACCOUNT: 56689

LEGAL NO: 59405

P.O. #: 96199002997

207 LINES once at \$ 82.80

Affidavits: 5.25

Tax: 5.50

Total: \$ 93.55

NOTICE OF PUBLICATION

STATE OF NEW MEXICO

Energy, Minerals and
Natural Resources
Department
Oil Conservation Division

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico, 87505, Telephone (505) 827-7131:

facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 15 feet with a total dissolved solids concentration ranging from 188 to 15,000 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the Director determines there is significant public interest.

(GW-241) - Compressor Systems, Inc., Mr. Terry Christian, (915)-563-1170, P.O. Box 60760, Midland, TX 79711-0760, has submitted a Discharge Plan Application for the Burton Flats North Compressor Station located in the SE/4 NW/4, Section 14, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 3 gallons per day of wastewater will be stored onsite in a closed top tank and disposed of offsite at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 26 feet with a total dissolved solids concentration ranging from 188 to 15,000 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-242) - Compressor Systems, Inc., Mr. Terry Christian, (915)-563-1170, P.O. Box 60760, Midland, TX 79711-0760, has submitted a Discharge Plan Application for the Burton Flats South Compressor Station located in the SW/4 NE/4, Section 22, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 2 gallons per day of wastewater will be stored onsite in a closed top tank and disposed of offsite at an OCD approved

If no hearing is held, the Director will approve or disapprove the proposed plan based on the information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of April, 1996.
STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
WILLIAM J. LEMAY,
Director
Legal #59405
Pub. April 8, 1996

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 59405 a copy of which is hereto attached was published in said newspaper once each week for one consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 8th day of APRIL 1996 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

Betsy Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 8th day of APRIL A.D., 1996



OFFICIAL SEAL

Candace C. Ruiz

NOTARY PUBLIC - STATE OF NEW MEXICO

My Commission Expires: 9/24/99

Candace C. Ruiz

P.O. Box 2048 • Santa Fe, New Mexico 87501

983-3303 • (FAX) 505-984-1785

OK to pay
CS

Affidavit of Publication

No. 15423

STATE OF NEW MEXICO,

County of Eddy:

Gary D. Scott

being duly

sworn, says: That he is the Publisher of The
Artesia Daily Press, a daily newspaper of general circulation,
published in English at Artesia, said county and state, and that
the hereto attached Legal Notice

was published in a regular and entire issue of the said Artesia
Daily Press, a daily newspaper duly qualified for that purpose
within the meaning of Chapter 167 of the 1937 Session Laws of

the state of New Mexico for 1 consecutive weeks on
the same day as follows:

First Publication April 10, 1996

Second Publication _____

Third Publication _____

Fourth Publication _____

Subscribed and sworn to before me this 11th day
of April 19 96

Barbara Ann Brown
Notary Public, Eddy County, New Mexico

My Commission expires September 23, 1999

Copy of Publication

LEGAL NOTICE

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-241) - Compressor Systems, Inc., Mr. Terry Christian, (915)-563-1170, P.O. Box 60760, Midland, TX 79711-0760, has submitted a Discharge Plan Application for the Burton Flats North Compressor Station located in the SE/4 NW/4, Section 14, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. Approximately 3 gallons per day of wastewater will be stored onsite in a closed top tank and disposed of offsite at an OCD approved facility. Groundwater most likely to be affected by a spill,

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address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st. day of April, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

s-William J. LeMay
WILLIAM J. LEMAY,
Director

SEAL
Published in the Artesia Daily
Press, Artesia, N.M. April 10,
1996.

Legal 15423

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APR 22 1996

Environmental Bureau
Oil Conservation Division

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APR 22 1996

NOTICE OF PUBLICATION

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APR - 5 1996

4083
USFWS - NMESO

Oil Conservation Division
STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this

1st. day of April, 1996

NO EFFECT FINDING

The described action will have no effect on listed species, wetlands, or other important wildlife resources.

Date April 18, 1996

Consultation # GWOCD96-1

Approved by

U.S. FISH and WILDLIFE SERVICE

NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY, Director

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st. day of April, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

S E A L

Muonne Loh
Authorized Representative

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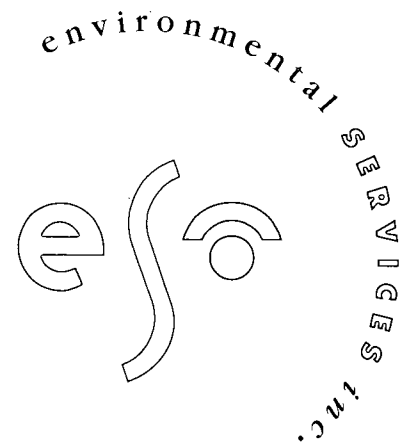
Environmental Bureau
Oil Conservation Division

**Application for
Groundwater Discharge Plan**

Burton Flats North Compressor Station

prepared for

**Compressor Systems, Inc.
March 1996**



4665 INDIAN SCHOOL NE
SUITE 106
ALBUQUERQUE
NEW MEXICO
87110

Environmental Bureau
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

**DISCHARGE PLAN APPLICATION FOR NATURAL GAS PROCESSING PLANTS,
OIL REFINERIES AND GAS COMPRESSOR STATIONS**

(Refer to OCD Guidelines for assistance in completing the application.)

- I. TYPE: Natural Gas Compressor Station - Burton Flats North Compressor Station
- II. OPERATOR: Compressor Systems, Inc.
ADDRESS: P.O. Box 60760, Midland, TX 79711-0760
CONTACT PERSON: Terry Christian, Environmental Coordinator PHONE: (915) 563-1170
- III. LOCATION: SE /4 NW /4 Section 14 Township 20 S Range 28 E
Submit large scale topographic map showing exact location.
- IV. Attach the name and address of the landowner(s) of the facility site.
- V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.
- VI. Attach a description of sources, quantities and quality of effluent and waste solids.
- VII. Attach a description of current liquid and solid waste transfer and storage procedures.
- VIII. Attach a description of current liquid and solid waste disposal procedures.
- IX. Attach a routine inspection and maintenance plan to ensure permit compliance.
- X. Attach a contingency plan for reporting and clean-up of spills or releases.
- XI. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.
- XII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
- XIII. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Terry L. Christian Title: Environmental Coordinator

Signature: Terry L. Christian Date: 3/28/96

Burton Flats North Compressor Station—Groundwater Discharge Plan

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Site Location

Effluent and Solid Waste Production Diagram

Sump pump diagram

Site Diagram.....Appendix 1

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Burton Flats North Compressor Station

Groundwater Discharge Plan

This document constitutes a first-time application for a Groundwater Discharge Plan for Burton Flats North Compressor Station. This Discharge Plan application has been prepared in accordance with the New Mexico Oil Conservation Division's (NMOCD) "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations 3-104 and 3-106.

1 Type of Operation

Burton Flats North Compressor Station is operated by Compressor Services, Inc. (CSI). The facility compresses field natural gas for a gathering line which transports gas to Burton Flats Gas Processing Plant, owned by El Paso Field Services.

2 Operator/Legally Responsible Party

Operator

Compressor Systems, Inc.
P.O. Box 60760
Midland, TX 79711-0760
Phone: (915) 563-1170
attention: Terry Christian, Environmental Coordinator

Legally Responsible Party

Compressor Systems, Inc.
P.O. Box 60760
Midland, TX 79711-0760
Phone: (915) 563-1170
attention: Terry Christian, Environmental Coordinator

3 Location of Discharge/Facility

Eddy County, NM
Township 20 South, Range 28 East, SE/4 NW/4 sec. 14
(appendix 1 contains a map of the site location)

4 Landowner

The site is on public land managed by the Bureau of Land Management and leased to El Paso Field Services.

5 Facility Description

Appendix 1 contains the facility layout. The facility currently includes 1 skid-mounted engine and compressor, an inlet separator, a fuel scrubber, and 2 storage tanks. A waste oil tank may be installed in the future.

6 Materials Stored or Used

Table 1 identifies materials and storage methods for substances used and stored at the plant. The first column corresponds to the identification labels on the layout and effluent production diagram in appendix 1.

Table 1
Materials Used and Stored

<i>Id</i>	<i>Name</i>	<i>Composition</i>	<i>Type</i>	<i>Container</i>	<i>Capacity</i>
TK-1	Lube oil	Oil	Liquid	AGT	500 gal
TK-2	Waste water	Hydrocarbons, water, detergent	Liquid	AGT	100 bbl
TK-3*	Waste oil	Oil	Liquid	AGT	—

AGT = aboveground tank (non-pressurized)

* Tank not currently installed. All waste oil removed from site as generated by operator.

MSD Sheets for the site are maintained in the corporate office and are included in appendix 3.

7 Sources and Quantities of Effluent and Waste Solids

Table 2 summarizes the effluent and solid wastes generated at the plant. The major sources of liquid and solid waste are described in the sections following table 2.

Table 2

Effluent and Solid Waste Sources, Quantity, Quality, and Disposition

<i>Source</i>	<i>Waste/Quality</i>	<i>Quantity</i>	<i>Disposition</i>
Compressor and engine	Drained oil	< 150 gal 6x/yr	Placed in 55-gal drums and removed by operator as generated.
Inlet and fuel gas scrubbers	Natural gas liquids	< 250 bbl 12x/yr	Transferred to El Paso Field Services pipeline.
Engine and compressor washwater	Water, hydrocarbons, coolant, detergent	< 75 gal 12x/yr	TK-2 Waste water tank Removed by contractor to injection facility.
Used engine and compressor oil filters, sorbents	Special solid waste	9 filters 12x/yr	Removed by operator to corporate office.
Trash	Solid waste	varies	Removed by operator to corporate office.

Separators/Scrubbers

Liquids from the inlet and fuel gas scrubbers are discharged into a pipeline owned and operated by El Paso Field Services, who then transports them to a tank. The amount of liquids accumulated by these units varies and is dependent upon the moisture content of the inlet gas stream.

Boilers and Cooling Towers/Fans

There are no boilers or cooling towers/fans located at the facility.

Process and Storage Equipment Wash Down

Oily waste water is generated during wash down of the compressor engine. Engine wash water contains water and detergent with trace amounts of lube oil and coolant. The compressor engine is washed down once a month. A maximum of 75 gallons of wash water is generated during each washing. Liquids from the compressor skid drain into a partially buried steel sump. The sump is double lined and treated for corrosion. The sump is equipped with a pump which automatically turns on to transfer liquids to the waste water tank TK-2. A diagram of the sump pump is in appendix 1. No RCRA-listed hazardous wastes are contained in the wash water.

Drums, tanks, and trucks are not washed at the facility.



Solvents/Degreasers

Approximately 2 gallons per wash of detergent will be used for compressor engine wash down. Detergent is brought to the site as needed. No other solvents will be used at the site. Wash water collection and storage is discussed above in Process and Storage Equipment Wash Down.

Spent Acids/Caustics

There are no spent acids or caustics at the facility.

Used Engine Coolants

A composition of 50 percent antifreeze and 50 percent water is used to cool the compressor engine at the facility. Antifreeze is brought to the site and used as needed. No waste coolant is generated, as engine use causes the coolant to evaporate.

Waste Lubrication and Motor Oils

The compressor and engine lube oil is changed up to 12 times a year. Waste oil from the unit is drained into 55-gal drums and taken offsite by CSI to their corporate office for proper disposal. In the future, CSI may install a waste oil tank at the site. Once installed, waste oil from oil changes will be stored in the tank until the tank is full, and then it will be emptied for proper disposal.

Used Filters

The compressor and engine generate up to 9 filters with every oil change. After removal, the filters are placed in 55-gal barrels and immediately removed from the site by CSI to their corporate office for drainage and proper disposal.

Solids and Sludges

No solids or sludges are generated at the facility.

Painting Wastes

No painting wastes are generated at the facility.

Sewage

A porta-potty is located at the facility. It is owned and maintained by a contractor who removes liquids for offsite disposal as necessary. The porta-potty will be removed from the site when the construction of the facility is finished. No sewage will be generated at the site once construction is finished.

Lab Wastes

The facility is not equipped with a lab.



Other Liquid and Solid Wastes

Paper and other solid waste, excluding filters and sorbents, are removed from the site when generated by CSI to their corporate office for proper disposal.

8 Liquid and Solid Waste Collection/Storage/Disposal

This section provides a general description of the collection, storage, and disposal systems used for effluents and solid wastes generated at the plant. Section 7 identifies the specific collection, storage, and disposal method utilized for each of the effluents generated at the plant.

Collection

The washwater collection system is described above in section 7.

Waste oil is placed in 55-gal barrels and immediately transported offsite by CSI to their corporate office for proper disposal. Lube oil is transported from the lube oil tank TK-1 to the compressor unit via underground piping.

Natural gas liquids are transported from the inlet and fuel scrubbers to an underground liquids line which is owned and operated by El Paso Field Services.

The integrity of all buried piping installed at the facility was tested prior to commencement of operation.

Storage

The lube oil storage tank TK-1 located at the facility is constructed of steel. It is located on a saddle rack underlain by a fiberglass containment basin designed to hold 133% of the volume of the tank.

The wastewater tank TK-2 is made of fiberglass and is placed on an impermeable barrier, surrounded by gravel, and located inside a dirt berm which was constructed to contain approximately 133% the volume of the tank.

If installed, the waste oil tank TK-3 will meet all applicable NMOCD requirements.

No barrels will be stored on the site.

On-Site Disposal

There are no on-site disposal facilities at the facility.



Off-site Disposal

All effluent and waste is removed and disposed of as identified on table 3.

Table 3

Off Site Disposal Contractors and Disposal Facilities

<i>Waste</i>	<i>Removal Contractor</i>	<i>Disposal Facility</i>
Wastewater	Rowland Trucking 1609 East Greene Carlsbad, NM (505) 885-2053	Whistle Stop Disposal Dakota Resources, Operator OCD Permit SWD461
Condensate	El Paso Field Services P.O. Box 1492 El Paso, TX 79978 (915) 541-2917	El Paso Field Services P.O. Box 1492 El Paso, TX 79978 (915) 541-2917
Used oil	Compressor Systems, Inc. removes used oil to corporate office, Carlsbad, NM	Industrial Services Corp. Lubbock, TX
Filters and sorbents	Compressor Systems, Inc. removes used oil to corporate office, Carlsbad, NM	Industrial Services Corp. Lubbock, TX

9 Proposed Modifications

No modifications to the facility are necessary to meet NMOCD requirements.

10 Inspection, Maintenance, and Reporting

The facility is inspected daily by the operator. Maintenance is performed and records are kept according to CSI procedures.

11 Spill/Leak Prevention and Reporting (Contingency Plans)

CSI will handle all spills as required by CSI procedures and will report all spills and leaks according to the requirements of the State of New Mexico found in NMOCD Rule 116 and WQCC Section 1203.



12 Site Characteristics

Burton Flats North Compressor Station is located on the plains and low hills of Quarternary-Tertiary alluvium in the Pecos River Drainage Basin. The site structurally sits on the northern shelf of the Capitan Reef complex of the Delaware Basin.

An unnamed arroyo is south of the facility. This arroyo drains over one mile to the southwest into Pamilla Draw. The north-south axis of Pamilla Draw lies 0.6 miles west of the facility. There are no groundwater discharge sites within 1 mile of the facility on the 1985 Angel Draw 7.5' U.S.G.S. Quadrangle.

The soil type is Reeves-Gypsum, a light-colored, well drained calcareous soil developed over gypsiferous rocks (Soil Survey of Eddy Area, New Mexico, 1971: USDA, Soil Conservation Service). The depth to bedrock for this soil type is generally from 10 to 36 inches, and the soil is not easily eroded (Soil Survey of Eddy Area, New Mexico, 1971: USDA, Soil Conservation Service).

Water from local wells could be used for domestic, stock, and oil field purposes. Aquifers below the facility are the sandy Quarternary-Tertiary alluvium; the Santa Rosa Sandstone; the gypsiferous, silty Rustler Formation; the shaley Salado Formation; and the dolomitic limestone of the Capitan Aquifer (Richey, Wells, and Stephens, 1985, *Geohydrology of the Delaware Basin and Vicinity, Texas and New Mexico*: U.S. Geological Survey, Water-Resources Investigations Report 84-4077).

About one-half mile south at the Burton Flats Gas Processing Plant, the depth to groundwater in two monitor wells is 20 and 26 feet in the shallow, alluvial aquifer. The Gas Plant is across the unnamed arroyo from Burton Flats North Compressor Station. Assuming that the water table generally follows the topography, the estimated depth to the water table at the Burton Flats North Compressor Station is 26 feet in the Quarternary alluvium.

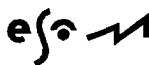
Water quality in the alluvium ranges widely and changes rapidly locally. Total dissolved solids range from 188 to 15,000 mg/l (Richey, Wells, and Stephens, 1985, *Geohydrology of the Delaware Basin and Vicinity, Texas and New Mexico*: U.S. Geological Survey, Water-Resources Investigations Report 84-4077). According to Hendrickson and Jones (1952, *Geology and Ground-Water Resources of Eddy County, New Mexico*: New Mexico Bureau of Mines & Mineral Resources, Ground-Water Report 3), water from the deeper Rustler Formation is too high in chloride and sulfates for domestic use and locally unusable for stock.

Flooding potential at the compressor station is low, as the site is situated on a rolling plain and sheetwash drains into an adjacent arroyo.

13 Additional Information

Closure Plan

All reasonable and necessary measures will be taken to prevent the exceedance of WQCC Section 3103 quality standards should CSI choose to close permanently the facility. Closure measures will include removal or closure in place of all underground piping and equipment. All tanks will be emptied. No potentially toxic materials or effluents will remain on the site. All potential sources of toxic pollutants will be inspected. Should contaminated soil be discovered, any necessary reporting under NMOCD Rule 116 and WQCC Section 1203 will be made, and clean-up activities will commence. Post-closure maintenance and monitoring plans would not be necessary unless contamination is encountered.

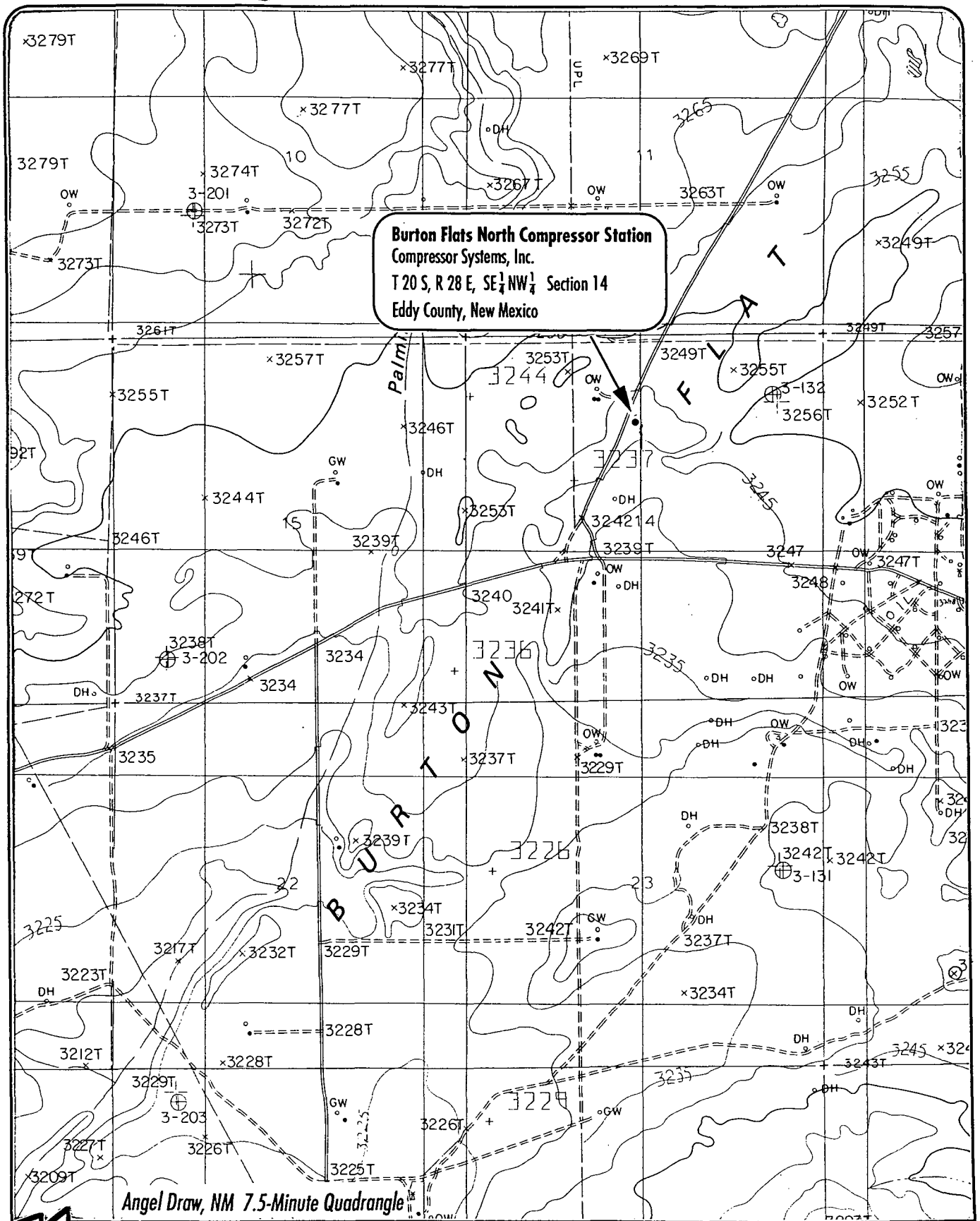


Affirmation

I hereby certify that I am familiar with the information contained in and submitted with this discharge plan for the Burton Flats North Compressor Station and that such information is true, accurate, and complete to the best of my knowledge and belief.

<u>Terry L. Christian</u>	<u>3/28/96</u>
Terry L. Christian	Date
Environmental Coordinator	
Compressor Systems, Inc.	



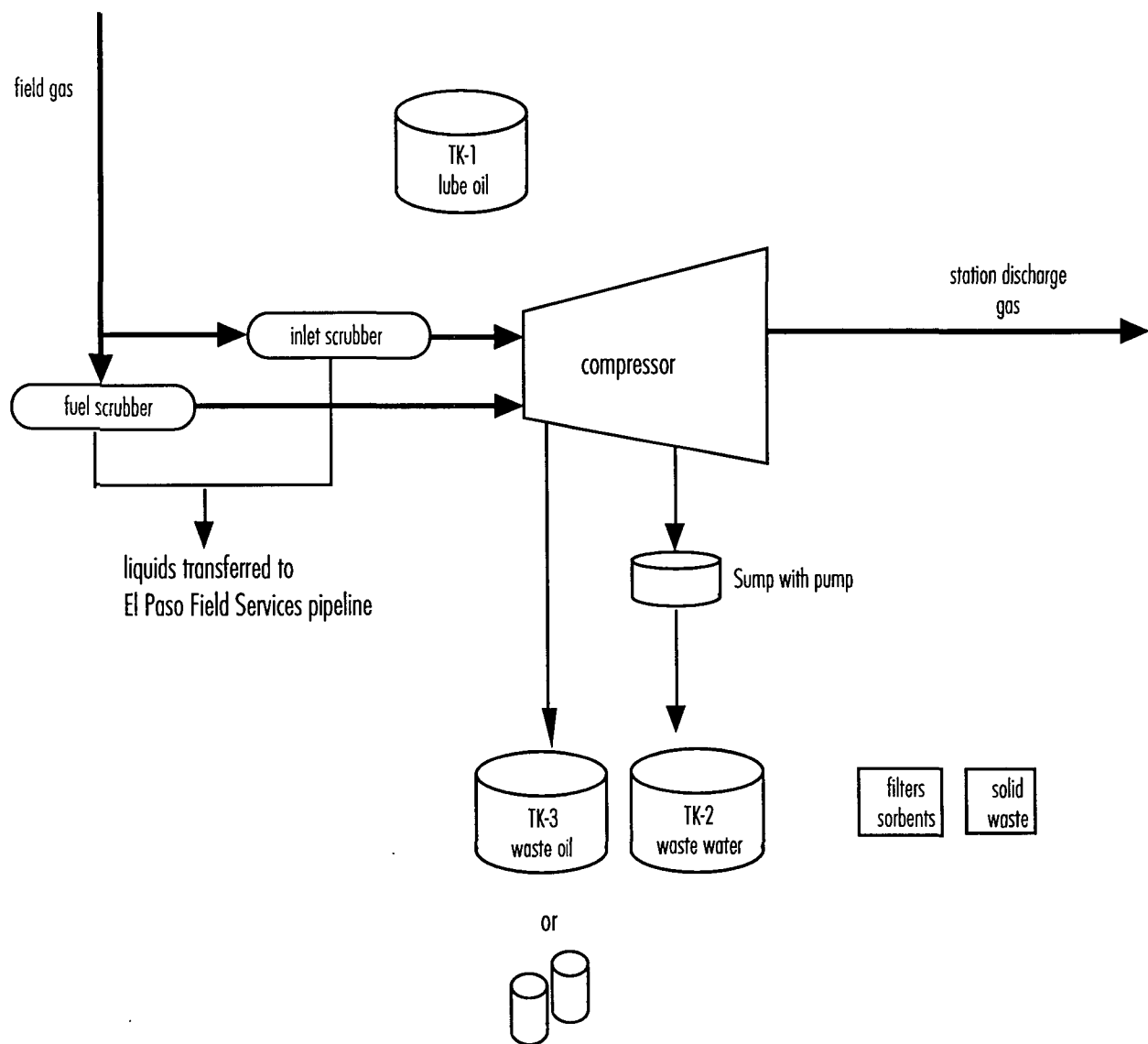


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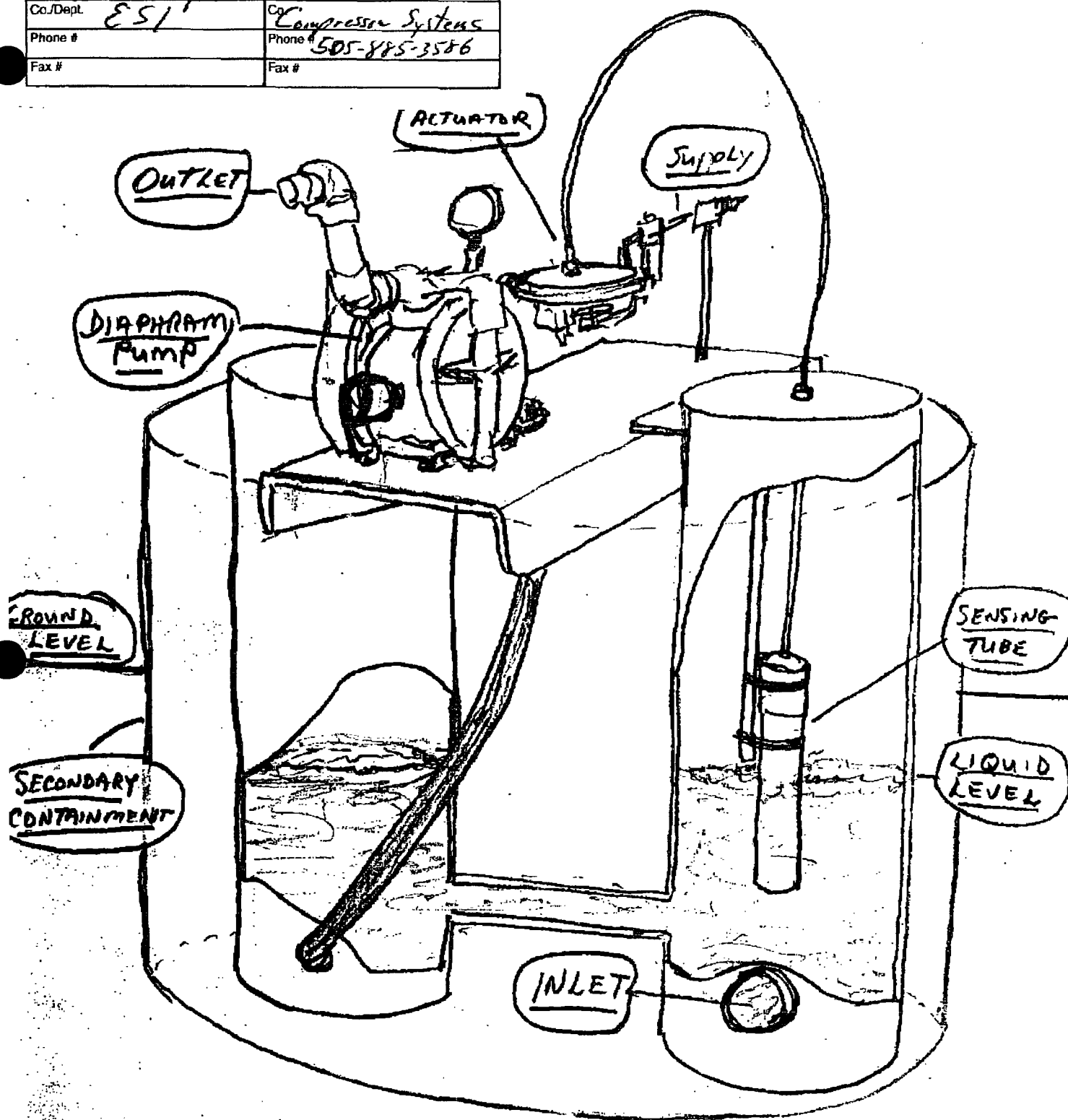
Location of Burton Flats North Compressor Station



**Burton Flats North Compressor Station
Effluent and Solid Waste Production Diagram**

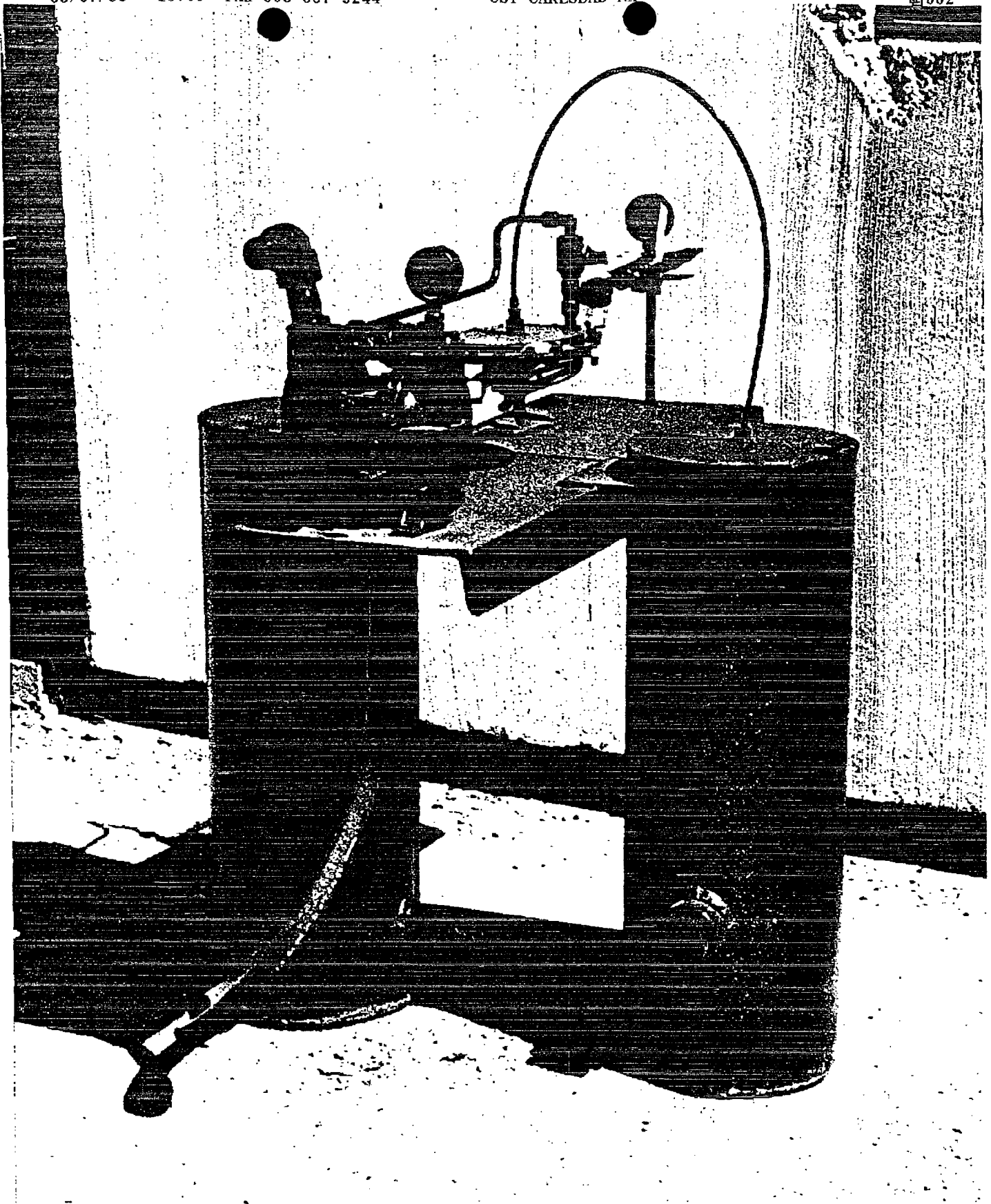
Same for north & south

Post-It® Fax Note	7671	Date	# of pages 2
To Susan Boyle	From Lee Rice		
Co./Dept. ESI	Co. Compression Systems		
Phone #	Phone # 505-885-3586		
Fax #	Fax #		



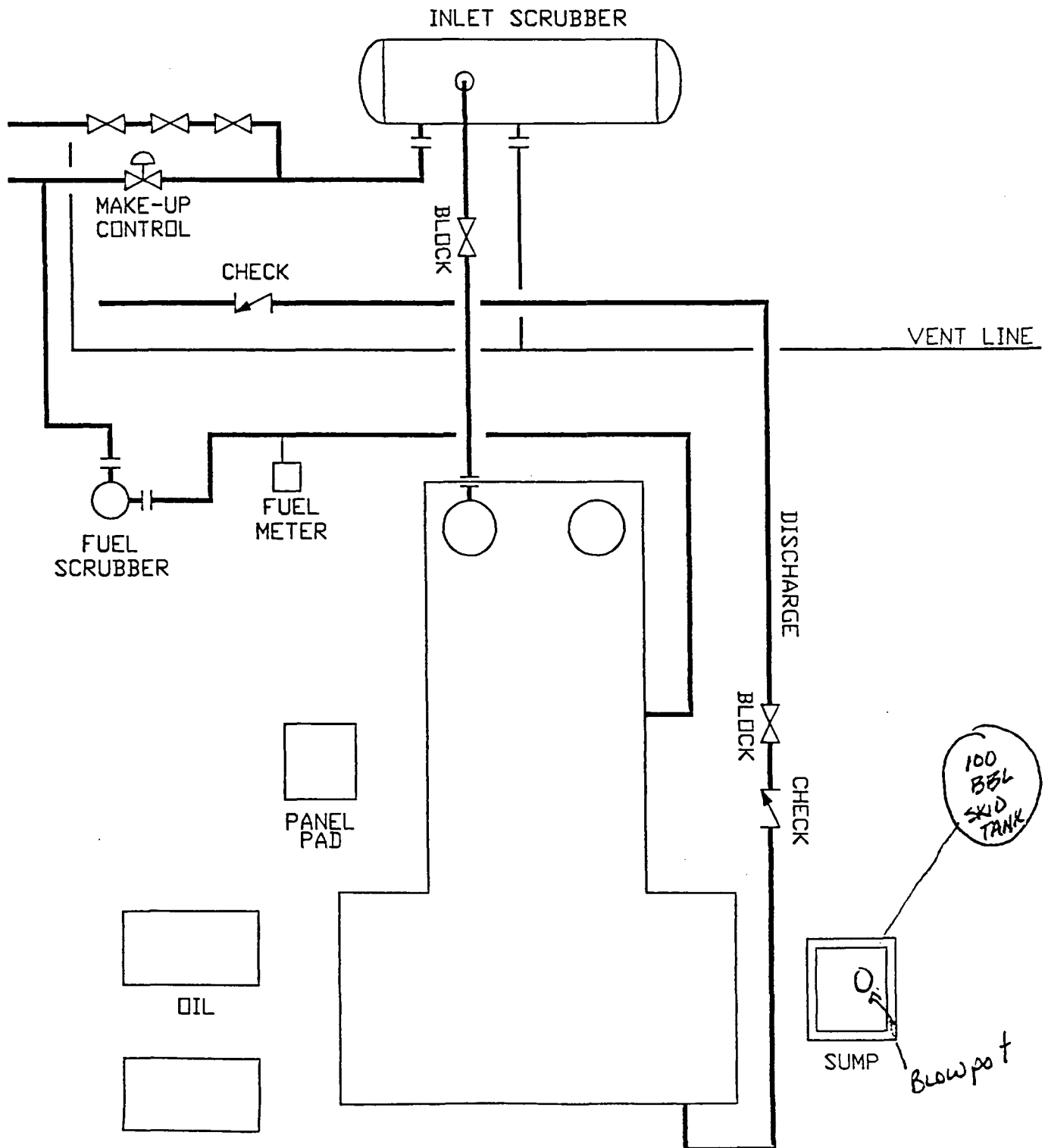
OPERATION

Air pressure created by rising liquid in the sensing tube is transmitted to a diaphragm in the actuator via nylon tubing. The diaphragm activates an air pilot valve which opens the valve to the pump.



BURTON FLATS NORTH

PROPOSED



RULE 113. - SHOOTING AND CHEMICAL TREATMENT OF WELLS

(as of 3-1-91)

If injury results to the producing formation, injection interval, casing or casing seat from shooting, fracturing, or treating a well and which injury may create underground waste or contamination of fresh water, the operator shall give written notice to the Division within five (5) working days and proceed with diligence to use the appropriate method and means for rectifying such damage. If shooting, fracturing, or chemical treating results in irreparable injury to the well the Division may require the operator to properly plug and abandon the well.

RULE 114. - SAFETY REGULATIONS

(as of 3-1-91)

A. All oil wells shall be cleaned into a pit or tank, not less than 40 feet from the derrick floor and 150 feet from any fire hazard. All flowing oil wells must be produced through an oil and gas separator of ample capacity and in good working order. No boiler or portable electric lighting generator shall be placed or remain nearer than 150 feet to any producing well or oil tank. Any rubbish or debris that might constitute a fire hazard shall be removed to a distance of at least 150 feet from the vicinity of wells and tanks. All waste shall be burned or disposed of in such manner as to avoid creating a fire hazard.

B. When coming out of the hole with drill pipe, drilling fluid shall be circulated until equalized and subsequently drilling fluid level shall be maintained at a height sufficient to control subsurface pressures. During course of drilling blowout preventers shall be tested at least once each 24-hour period.

RULE 115. - WELL AND LEASE EQUIPMENT

(as of 3-1-91)

A. Christmas tree fittings or wellhead connections shall be installed and maintained in first class condition so that all necessary pressure tests may easily be made on flowing wells. On oil wells the Christmas tree fittings shall have a test pressure rating at least equivalent to the calculated or known pressure in the reservoir from which production is expected. On gas wells the Christmas tree fittings shall have a test pressure equivalent to at least 150 percent of the calculated or known pressure in the reservoir from which production is expected.

B. Valves shall be installed and maintained in good working order to permit pressures to be obtained on both casing and tubing. Each flowing well shall be equipped to control properly the flowing of each well, and in case of an oil well, shall be produced into an oil and gas separator of a type generally used in the industry.

RULE 116. - NOTIFICATION OF FIRE, BREAKS, LEAKS, SPILLS
AND BLOWOUTS

*(Due to be
Rev. 5-1-91
still current
1/96)*

(as of 3-1-91)

A. The Division shall be notified of any fire, break, leak, spill, or blowout occurring at any injection or disposal facility or at any oil or gas drilling, producing, transporting, or processing facility in the State of New Mexico by the person operating or controlling such facility.

B. "Facility," for the purpose of this rule, shall include any oil or gas well, any injection or disposal well, and any drilling or workover well; any pipe line through which crude oil, condensate, casinghead or natural gas, or injection or disposal fluid (gaseous or liquid) is gathered, piped, or transported (including field flow-lines and lead-lines but not including natural gas distribution systems); any receiving tank, holding tank, or storage tank, or receiving and storing receptacle into which crude oil, condensate, injection or disposal fluid, or casinghead or natural gas is produced, received, or stored; any injection or disposal pumping or compression station including related equipment; any processing or refining plant in which crude oil, condensate, or casinghead or natural gas is processed or refined; and any tank or drilling pit or slush pit associated with

oil or gas well or injection or disposal well drilling operations or any tank, storage pit, or pond associated with oil or gas production or processing operations or with injection or disposal operations and containing hydrocarbons or hydrocarbon waste or residue, salt water, strong caustics or strong acids, or other deleterious chemicals or harmful contaminants.

C. Notification of such fire, break, leak, spill, or blowout shall be in accordance with the provisions set forth below:

(1) Well Blowouts. Notification of well blowouts and/or fires shall be "immediate notification" described below. ("Well blowout" is defined as being loss of control over and subsequent eruption of any drilling or workover well, or the rupture of the casing, casinghead, or wellhead or any oil or gas well or injection or disposal well, whether active or inactive, accompanied by the sudden emission of fluids, gaseous or liquid, from the well.)

(2) "Major" Breaks, Spills, or Leaks. Notification of breaks, spills, or leaks of 25 or more barrels of crude oil or condensate, or 100 barrels or more of salt water, none of which reaches a watercourse or enters a stream or lake; breaks, spills, or leaks in which one or more barrels of crude oil or condensate or 25 barrels or more of salt water does reach a watercourse or enters a stream or lake; and breaks, spills, or leaks of hydrocarbons or hydrocarbon waste or residue, salt water, strong caustics or strong acids, gases, or other deleterious chemicals or harmful contaminants of any magnitude which may with reasonable probability endanger human health or result in substantial damage to property, shall be "immediate notification" described below.

(3) "Minor" Breaks, Spills, or Leaks. Notification of breaks, spills, or leaks of 5 barrels or more but less than 25 barrels of crude oil or condensate, or 25 barrels or more but less than 100 barrels of salt water, none of which reaches a watercourse or enters a stream or lake, shall be "subsequent notification" described below.

(4) "Gas Leaks and Gas Line Breaks. Notification of gas leaks from any source or of gas pipe line breaks in which natural or casinghead gas of any quantity has escaped or is escaping which may with reasonable probability endanger human health or result in substantial damage to property shall be "immediate notification" described below. Notification of gas pipe line breaks or leaks in which the loss is estimated to be 1000 or more MCF of natural or casinghead gas but in which there is no danger to human health nor of substantial damage to property shall be "subsequent notification" described below.

(5) Tank Fires. Notification of fires in tanks or other receptacles caused by lightning or any other cause, if the loss is, or it appears that the loss will be, 25 or more barrels of crude oil or condensate, or fires which may with reasonable probability endanger human health or result in substantial damage to property, shall be "immediate notification" as described below. If the loss is, or it appears that the loss will be at least 5 barrels but less than 25 barrels, notification shall be "subsequent notification" described below.

(6) Drilling Pits, Slush Pits, and Storage Pits and Ponds. Notification of breaks and spills from any drilling pit, slush pit, or storage pit or pond in which any hydrocarbon or hydrocarbon waste or residue, strong caustic or strong acid, or other deleterious chemical or harmful contaminant endangers human health or does substantial surface damage, or reaches a watercourse or enters a stream or lake in such quantity as may with reasonable probability endanger human health or result in substantial damage to such watercourse, stream, or lake, or the contents thereof, shall be "immediate notification" as described below. Notification of breaks or spills of such magnitude as to not endanger human health, cause substantial surface damage, or result in substantial damage to any watercourse, stream, or lake, or the contents thereof, shall be "subsequent notification" described below, provided however, no notification shall be required where there is no threat of any damage resulting from the break or spill.

(7) IMMEDIATE NOTIFICATION. "Immediate Notification" shall be as soon as possible after discovery and shall be either in person or by telephone to the district office of the Division district in which the incident occurs, or if the incident occurs after normal business hours, to the District Supervisor, the Oil and Gas Inspector, or the Deputy Oil and Gas Inspector. A complete written report ("Subsequent Notification") of

the incident shall also be submitted in DUPLICATE to the appropriate district office of the Division within ten days after discovery of the incident.

(8) SUBSEQUENT NOTIFICATION. "Subsequent Notification" shall be a complete written report of the incident and shall be submitted in duplicate to the district office of the Division district in which the incident occurred within ten days after discovery of the incident.

(9) CONTENT OF NOTIFICATION. All reports of fires, breaks, leaks, spills, or blowouts, whether verbal or written, shall identify the location of the incident by quarter-quarter, section, township, and range, and by distance and direction from the nearest town or prominent landmark so that the exact site of the incident can be readily located on the ground. The report shall specify the nature and quantity of the loss and also the general conditions prevailing in the area, including precipitation, temperature, and soil conditions. The report shall also detail the measures that have been taken and are being taken to remedy the situation reported.

(10) WATERCOURSE, for the purpose of this rule, is defined as any lake-bed or gully, draw, stream bed, wash, arroyo, or natural or man-made channel through which water flows or has flowed.

RULE 117. - WELL LOG, COMPLETION AND WORKOVER REPORTS

(as of 3-1-91)

Within 20 days after the completion of a well drilled for oil or gas, or the recompletion of a well into a different common source of supply, a completion report shall be filed with the Division on Form C-105. For the purpose of this rule, any hole drilled or cored below fresh water or which penetrates oil- or gas-bearing formations or which is drilled by an "owner" as defined herein shall be presumed to be a well drilled for oil or gas.

RULE 118. - HYDROGEN SULFIDE GAS - PUBLIC SAFETY

(as of 3-1-91)

A. The intent of this rule is to provide for the protection of the public's safety in areas where hydrogen sulfide (H_2S) gas in concentrations greater than 100 parts per million (PPM) may be encountered.

B. Producing operations should be conducted with due consideration and guidance from American Petroleum Institute (API) publication "Conducting Oil and Gas Production Operations Involving Hydrogen Sulfide" (RP-55). The operator of a lease producing, or a gas processing plant handling H_2S or any other related facility where H_2S gas is present in concentrations of 100 PPM or more shall take reasonable measures to forewarn and safeguard persons having occasion to be on or near the property. In addition to training operator's employees in H_2S safety such measures may include, but are not necessarily limited to, posting of warning signs, fencing of surface installations, installation of safety devices and wind direction indicators, and maintaining tanks, thief hatches and gaskets, valves and piping in condition so as to prevent avoidable loss of vapors. Where release of hydrogen sulfide is unavoidable, the operator shall burn or vent the gas stream in such a manner as to avoid endangering human life.

C. Wells drilled in known H_2S gas producing areas, or where there is substantial probability of encountering H_2S gas in concentrations of 100 PPM or more, should be planned and drilled with due regard to and guidance from API RP-49 "Recommended Practices for Safe Drilling of Wells Containing Hydrogen Sulfide", latest edition. Wells completed and serviced by well servicing units where there is substantial probability of encountering H_2S gas in concentrations of 100 PPM or more should be worked on with due regard to the latest industry accepted practices. These practices may include, but are not necessarily limited to, the proper training of personnel in H_2S safety and the use of H_2S safety equipment as listed for safe operations by the American Petroleum Institute draft report for "Land, Oil and Gas Well Servicing and Workover Operations Involving Hydrogen Sulfide."*

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B. Plans, specifications and reports required by this Section, if related to facilities for the production, refinement and pipeline transmission of oil and gas, or products thereof, shall be filed instead with the Oil Conservation Division. [1-4-68, 12-1-95]

C. Plans and specifications required to be filed under this Section must be filed prior to the commencement of construction. [9-3-72]

1203. NOTIFICATION OF DISCHARGE--REMOVAL.

A. With respect to any discharge from any facility of oil or other water contaminant, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, the following notifications and corrective actions are required: [2-17-74, 12-24-87]

1. As soon as possible after learning of such a discharge, but in no event more than twenty-four (24) hours thereafter, any person in charge of the facility shall orally notify the Chief of the Ground Water Protection and Remediation Bureau of the department, or his counterpart in any constituent agency delegated responsibility for enforcement of these rules as to any facility subject to such delegation. To the best of that person's knowledge, the following items of information shall be provided:

a. the name, address, and telephone number of the person or persons in charge of the facility, as well as of the owner and/or operator of the facility;

b. the name and address of the facility;

c. the date, time, location, and duration of the discharge;

d. the source and cause of discharge;

e. a description of the discharge, including its chemical composition;

f. the estimated volume of the discharge; and

g. any actions taken to mitigate immediate damage from the discharge.

[2-17-74, 2-20-81, 12-24-87, 12-1-95]

2. When in doubt as to which agency to notify, the

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person in charge of the facility shall notify the Chief of the Ground Water Protection and Remediation Bureau of the department. If that department does not have authority pursuant to commission delegation, the department shall notify the appropriate constituent agency. [12-24-87, 12-1-95]

3. Within one week after the discharger has learned of the discharge, the facility owner and/or operator shall send written notification to the same department official, verifying the prior oral notification as to each of the foregoing items and providing any appropriate additions or corrections to the information contained in the prior oral notification. [12-24-87]

4. The oral and written notification and reporting requirements contained in this Subsection A are not intended to be duplicative of discharge notification and reporting requirements promulgated by the Oil Conservation Commission (OCC) or by the Oil Conservation Division (OCD); therefore, any facility which is subject to OCC or OCD discharge notification and reporting requirements need not additionally comply with the notification and reporting requirements herein. [2-17-74, 12-24-87]

5. As soon as possible after learning of such a discharge, the owner/operator of the facility shall take such corrective actions as are necessary or appropriate to contain and remove or mitigate the damage caused by the discharge. [2-17-74, 12-24-87]

6. If it is possible to do so without unduly delaying needed corrective actions, the facility owner/operator shall endeavor to contact and consult with the Chief of the Ground Water Protection and Remediation Bureau of the department or appropriate counterpart in a delegated agency, in an effort to determine the department's views as to what further corrective actions may be necessary or appropriate to the discharge in question. In any event, no later than fifteen (15) days after the discharger learns of the discharge, the facility owner/operator shall send to said Bureau Chief a written report describing any corrective actions taken and/or to be taken relative to the discharge. Upon a written request and for good cause shown, the Bureau Chief may extend the time limit beyond fifteen (15) days. [12-24-87, 12-1-95]

7. The Bureau Chief shall approve or disapprove in writing the foregoing corrective action report within thirty (30) days of its receipt by the department. In the event that the report is not satisfactory to the department, the Bureau Chief shall specify in writing to the facility owner/operator any shortcomings in the report or in the corrective actions already taken or proposed to be taken relative to the discharge, and shall give the facility owner/operator a reasonable and clearly specified

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time within which to submit a modified corrective action report. The Bureau Chief shall approve or disapprove in writing the modified corrective action report within fifteen (15) days of its receipt by the department. [12-24-87]

8. In the event that the modified corrective action report also is unsatisfactory to the department, the facility owner/operator has five (5) days from the notification by the Bureau Chief that it is unsatisfactory to appeal to the department secretary. The department secretary shall approve or disapprove the modified corrective action report within five (5) days of receipt of the appeal from the Bureau Chief's decision. In the absence of either corrective action consistent with the approved corrective action report or with the decision of the secretary concerning the shortcomings of the modified corrective action report, the department may take whatever enforcement or legal action it deems necessary or appropriate. [12-24-87, 12-1-95]

9. If the secretary determines that the discharge causes or may with reasonable probability cause water pollution in excess of the standards and requirements of Section 4103 of this Part, and the water pollution will not be abated within one hundred and eighty (180) days after notice is required to be given pursuant to Section 1203.A.1 of this Part, the secretary may notify the facility owner/operator that he is a responsible person and that an abatement plan may be required pursuant to Sections 4104 and 4106.A of this Part. [12-1-95]

B. Exempt from the requirements of this Section are continuous or periodic discharges which are made: [2-17-74]

1. in conformance with regulations of the commission and rules, regulations or orders of other state or federal agencies; or [2-17-74]

2. in violation of regulations of the commission, but pursuant to an assurance of discontinuance or schedule of compliance approved by the commission or one of its duly authorized constituent agencies. [2-17-74]

C. As used in this Section and in Sections 4100 through 4115, but not in other Sections of this Part: [2-17-74, 12-1-95]

1. "discharge" means spilling, leaking, pumping, pouring, emitting, emptying, or dumping into water or in a location and manner where there is a reasonable probability that the discharged substance will reach surface or subsurface water; [2-17-74]

2. "facility" means any structure, installation, operation, storage tank, transmission line, motor vehicle, rolling

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stock, or activity of any kind, whether stationary or mobile;
[2-17-74]

3. "oil" means oil of any kind or in any form including petroleum, fuel oil, sludge, oil refuse and oil mixed with wastes; [2-17-74]

4. "operator" means the person or persons responsible for the overall operations of a facility; and
[12-24-87]

5. "owner" means the person or persons who own a facility, or part of a facility. [12-24-87]

D. Notification of discharge received pursuant to this Part or information obtained by the exploitation of such notification shall not be used against any such person in any criminal case, except for perjury or for giving a false statement.
[2-17-74]

E. Any person who has any information relating to any discharge from any facility of oil or other water contaminant, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, is urged to notify the Chief of the Ground Water Protection and Remediation Bureau of the department. Upon such notification, the secretary may require an owner/operator or a responsible person to perform corrective actions pursuant to Sections 1203.A.5 or 1203.A.9 of this Part. [12-1-95]

[1204-1209] Reserved

1210. VARIANCE PETITIONS.

A. Any person seeking a variance pursuant to Section 74-6-4 (G) NMSA 1978, shall do so by filing a written petition with the commission. The petitioner may submit with his petition any relevant documents or material which the petitioner believes would support his petition. Petitions shall: [7-19-68, 11-27-70, 9-3-72]

1. state the petitioner's name and address;
[7-19-68, 11-27-70]

2. state the date of the petition; [7-19-68]

3. describe the facility or activity for which the variance is sought; [7-19-68, 11-27-70]

4. state the address or description of the property upon which the facility is located; [11-27-70]

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P.2



CITGO Petroleum Corporation
P. O. Box 3758
Tulsa, OK 74102

Material Safety Data Sheet

Generic Name: CITGO Gas Engine Oils, SUS 450-2000
Generic Code: GE-S1a

Date: January 25, 1996

THIS GENERIC MSDS COVERS THE FOLLOWING CITGO PRODUCTS

<u>Trade Name</u>	<u>Commodity Code Number</u>
CITGO Pacemaker GEO 315	32-004
CITGO Pacemaker GEO 340	32-003
CITGO Pacemaker GEO 1015	32-210
CITGO Pacemaker GEO 1020	32-212
CITGO Pacemaker GEO 1035	32-032
CITGO Pacemaker GEO 1215	32-037
CITGO Pacemaker GEO 1230	32-035
CITGO Pacemaker GEO 1240	32-036
CITGO Pacemaker GEO Special	32-054
CITGO Pacemaker GEO 715	32-033
CITGO Pacemaker GEO 740	32-034
CITGO Pacemaker GEO 1615	32-047
CITGO Pacemaker GEO 1630	32-045
CITGO Pacemaker GEO 1640	32-046
CITGO Pacemaker GEO 815	32-026
CITGO Pacemaker GEO 830	32-027
CITGO Pacemaker GEO 840	32-028
CITGO Pacemaker GEO 935	32-030

Synonyms: Lubricating Oil

CAS No.: Mixture (Refer to Section 1)

CITGO Index No.: 1954

Technical Contact: (918) 495-5933

Medical Emergency: (918) 495-4700

CHEMTREC Emergency: (800) 424-9300

MATERIAL HAZARD EVALUATION

Health Precautions: Protect exposed skin from repeated or prolonged exposure.

Safety Precautions: Do not store material in open or unmarked containers.

HMS Rating¹ Health: 0 Flammability: 1 Reactivity: 0

¹ Hazard Rating: least-0, slight-1, moderate-2, high-3, extreme-4.

CITGO assigned these values based upon an evaluation conducted pursuant to NFPA guidelines.

NA-Not Applicable

ND-No Data

NE-Not Established

CITGO Gas Engine Oils SUS 450-2000 (GE-S1a, January 25, 1996 CIN No.: 1954)

Page 1 of 8

1.0 GENERIC COMPOSITION / COMPONENTS

Components	CAS #	%	Hazard Data
Refined Petroleum Oil(s)	Refer to Section 11	> 70	Oral LD50 (rat): > 5 g/kg Dermal & Eye: Mild irritant.
Anti-oxidant, Dispersant (May include Zinc Dialkyldithiophosphate)	Mixture	< 20	Dermal Irritation: Mild irritant Eye Irritation: Irritant
VI Improver	Mixture	< 15	Dermal & Eye: Mild irritant.
Pour Point Depressant	Mixture	< 1	Dermal & Eye: Mild irritant.
Antifoam	Mixture	< 0.1	Dermal & Eye: Mild irritant.

2.0 PHYSICAL DATA

PHYSICAL HAZARD CLASSIFICATION (Per 29 CFR Part 1910.1200)

Combustible	No	Flammable	No	Pyrophoric	No
Compressed Gas	No	Organic Peroxide	No	Reactivity	No
Explosive	No	Oxidizer	No	Stable	Yes

Boiling Point, 760 mmHg, °C (°F):	~361 - 466 (~682 - 870)
Specific Gravity (60/60 °F) (H ₂ O = 1):	~0.87 - 0.89
Vapor Density (Air = 1):	> 1
% Volatiles by Volume:	Negligible
Melting Point, °C (°F):	NA
Vapor Pressure, mmHg (25°C):	< 1 x 10 ⁻³ to ~4 x 10 ⁻³
Solubility in H ₂ O:	Negligible
Evaporation Rate (Butyl Acetate = 1):	< 1
pH of Undiluted Product:	NA
Appearance and Odor:	Light to dark amber liquid, slight petroleum odor.

3.0 FIRE AND EXPLOSION DATA

Flash Point, OC, °C(°F)	213 - 286 (415 - 547)
Flash Point, CC, °C (°F)	170 - 232 (338 - 450)
Fire Point, OC °C(°F)	238 - 314 (460 - 597)
NFPA Rating ²	Health: 0 Flammability: 1 Reactivity: 0
Flammable Limits (% by volume in air)	Lower: ND Upper: ND
Extinguishing Media	CO ₂ , dry chemical, foam, water fog
Special Fire Fighting Procedure	None.
Unusual Fire or Explosion Hazard	Water may cause frothing

Use of an asterisk (*) indicates that the material may present chronic health effects.

²Hazard Rating: least-0; slight-1; moderate-2; high-3; extreme-4.

CITGO assigned these values based upon an evaluation conducted pursuant to NFPA guidelines.

NA-Not Applicable

ND-No Data

NE-Not Established

CITGO Gas Engine Oils SUS 450-2000 (GE-S1a, January 25, 1996 CIN No.: 1954)

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4.0 REACTIVITY DATA

Stability:	Stable.
Conditions Contributing to Instability:	Excessive heat.
Incompatibility:	Strong oxidants, strong acids, caustics
Hazardous Decomposition Products: (thermal, unless otherwise specified):	CO ₂ , (CO under incomplete combustion) Trace oxides of phosphorus, sulfur and zinc
Conditions Contributing to Hazardous Polymerization:	Hazardous polymerization is not expected to occur.

5.0 SPILL, LEAK AND DISPOSAL PROCEDURES

Procedure if Material is Spilled:

- Remove all ignition sources.
- Isolate the area of the spill and restrict access to persons wearing protective clothing.
- Ventilate area of release, as necessary, to disperse vapors and mists.
- **Small Spills:** Absorb released material with non-combustible absorbent. Place into containers for later disposal. (See Waste Disposal section below.)
- **Large Spills:** Evacuate area in the event of significant spills. Evaluate exposure potential. Potential exposure may require the use of positive pressure self-contained breathing apparatus. Use protective clothing. Contain spill in temporary dikes to avoid product migration and to assist in recovery. Do not allow material to escape into sewers, ground water, drainage ditches or surface waters.
- Administer appropriate first aid.
- Report releases as required to the appropriate Federal, State and local authorities.

Waste Disposal:

- It is the responsibility of the user to determine if the material is a hazardous waste at the time of disposal.
- Determine compliance status with all applicable requirements prior to disposal.
- Contact the RCRA/Superfund Hotline at (800) 424-9346 or your regional US EPA office for guidance concerning case specific disposal issues.

Protective Measures During Repair and Maintenance of Contaminated Equipment:

- Refer to Section 7.0 - Special Protection Information.
- Drain and purge equipment, as necessary, to remove material residues.
- Use impervious gloves constructed of nitrile rubber and protective work clothing if direct contact is anticipated.
- Eliminate heat and ignition sources.
- Wash exposed skin thoroughly with soap and water.
- Remove contaminated clothing. Launder before reuse.
- Keep unnecessary persons from hazard area.

NA-Not Applicable
CRITGO Gas Engine Oils SUS 450-2000 (GE-S1a, January 25, 1996 CIN No.: 1954)

ND-No Data

NE-Not Established
Page 3 of 8

6.0 HEALTH HAZARD DATA

Health Hazard Classification (Per 29 CFR Part 1910.1200)

Carcinogen	No	Corrosive	No
Animal Carcinogen	No	Irritant	No
Suspect Carcinogen	No	Sensitizer	No
Mutagen	No	Teratogen	No
Highly Toxic	No	Target Organ	No
Toxic	No		

Carcinogen or Potential Carcinogen:

Product/Component	CAS No.	Conc. (%)	NTP	IARC	OSHA	Other
CITGO Gas Engine Oils, SUS 450-2000	Mixture	100	No	No	No	No

Toxicity Summary: The approximate lethal oral dose of this material for a 150 lb. human adult is one quart.

Major Route of Entry: Inhalation of incidental mists or vapors and dermal contact with liquid.

Acute Exposure Symptoms:

Inhalation: Over exposure to mists or fumes at elevated temperatures cause drowsiness, dizziness, headache, nausea, lung irritation or chemical pneumonitis.

Dermal Contact: Mild irritant.

Eye Contact: Mild to moderate irritant.

Ingestion: The Saybolt viscosity of this material is 450 to 2000 SUS at 100°F. There is slight risk of aspiration of vomitus into the lungs. Ingestion of large quantities may result in gastrointestinal discomfort, diarrhea, and headache. Small doses may produce irritation and diarrhea.

Injection: Subcutaneous or intramuscular injection may cause irritation, erythema, edema.

Chronic Exposure Symptoms:

Prolonged and/or frequent contact may cause drying, cracking (dermatitis) or folliculitis.

Other Special Effects:

None expected.

NA-Not Applicable ND-No Data NE-Not Established
CITGO Gas Engine Oils SUS 450-2000 (GE-S1a, January 25, 1996 CIN No.: 1954) Page 4 of 8

6.0 HEALTH HAZARD DATA (continued)

Medical Conditions Aggravated by Exposure

None.

First Aid and Emergency Procedures for Acute Effect

Inhalation: Move victim to fresh air. Provide respiratory support if necessary. Seek medical aid.

Dermal: Wash exposed skin with soap and water. Remove contaminated clothing. Launder before use.

Eyes: Flush eyes with large volumes of water for at least 15 minutes. Seek medical aid.

Ingestion: Induce vomiting only upon the advice of a physician. Seek medical aid.

Injection: Subcutaneous injection is a medical emergency. Seek medical aid immediately.

Notes to Physician

The Saybolt viscosity of the products covered by this MSDS ranges from 450 SUS to 2000 SUS at 100° F. If ingested, there is a risk of aspiration of vomitus into the lungs. Removal of material by emesis or lavage may be considered. However, protection of the airway is recommended.

Subcutaneous or intramuscular injection requires prompt surgical debridement.

7.0 SPECIAL PROTECTION INFORMATION

Ventilation Requirements

Use in well ventilated area. In confined space, mechanical ventilation may be required to keep levels of certain components below applicable workplace exposure levels as evaluated by designated and properly trained personnel.

Applicable Workplace Exposure Levels:

Chemical Component	ACGIH TLV TWA ppm (mg/M ³)	ACGIH TLV STEL/ Ceiling (C) ppm (mg/M ³)	ACGIH TLV Skin notation?	OSHA PEL TWA ppm (mg/M ³)	OSHA PEL STEL/ Ceiling (C) ppm (mg/M ³)	OSHA PEL Skin notation?
Oil Mist, Mineral	(5)	(10)	No	(5)	NE	No

NA-Not Applicable

ND-No Data

NE-Not Established

CITGO Gas Engine Oils SUS 450-2000 (GE-S1a, January 25, 1996 CIN No.: 1954)

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7.0 SPECIAL PROTECTION INFORMATION (continued)

Specific Personal Protective Equipment:

Respirator: At elevated temperatures, vapor or mist concentrations above applicable workplace exposure levels may be expected. Use a NIOSH or MSHA approved organic vapor/mist chemical cartridge respirator when elevated airborne concentrations are anticipated.

Eyes: Safety glasses or chemical splash goggles if splashing is anticipated.

Dermal: Oil impervious gloves if frequent or prolonged contact is anticipated.

Other Clothing or Equipment: Wear body-covering work clothes to avoid prolonged or repeated exposure. Launder contaminated work clothes before reuse.

8.0 TRANSPORTATION AND SPECIAL PRECAUTIONS

Storage: Store below 150° F. Do not apply high heat or flame to container. Keep separate from strong oxidizing agents.

Caution: Empty containers may contain product residue which could include flammable vapors. Consult appropriate Federal, State and local authorities before reusing, reconditioning, reclaiming, recycling or disposing of empty containers and/or waste residues of this product.

DOT Information

Proper Shipping Name	Petroleum Lubricating Oils
Hazard Class	Non-Hazardous
Hazard Identification Number	None assigned
Packaging Group	None assigned
Placard	None
Compatibility Category	Group 33
CHRIS Code	OLB

NA-Not Applicable

ND-No Data

NE-Not Established

CITGO Gas Engine Oils SUS 450-2000 (GE-S1a, January 25, 1996 CIN No.: 1954)

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9.0 ENVIRONMENTAL DATA

Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA)

Section 313 - Toxic Chemicals

This product is not known to contain any components in concentrations above *de minimis* levels that are listed as toxic chemicals in 40 CFR Part 372 pursuant to the requirements of Section 313 of SARA.

Section 311/312 - Hazard Categories

This product may meet one or more of the criteria for the hazard categories defined in 40 CFR Part 370 as established by Sections 311 and 312 of SARA as indicated below:

Immediate (Acute) Health Hazard	No	Sudden Release of Pressure Hazard	No
Delayed (Chronic) Health Hazard	No	Reactive Hazard	No
Fire Hazard	No		

Section 302 - Extremely Hazardous Substances

This product is not known to contain any components in concentrations greater than one percent that are listed as Extremely Hazardous Substances in 40 CFR Part 355 pursuant to the requirements of Section 302(a) of SARA.

Clean Water Act (CWA)

Under the CWA, discharges of crude oil and petroleum products to surface water without proper Federal and State permits must be reported immediately to the National Response Center at (800) 424-8802.

Comprehensive Environmental Response, Compensation, & Liability Act (CERCLA) Section 102 Hazardous Substances

As defined by CERCLA, the term "hazardous substance" does not include petroleum, including crude oil or any fraction thereof which is not otherwise specifically listed or designated as a hazardous substance.

New Jersey Worker and Community Right-to-Know Act

Petroleum Oil.

California Proposition 65 (The Safe Drinking Water and Toxics Enforcement Act)

This material contains components that are known to the State of California to be:

Carcinogenic:	No	Teratogenic:	No
---------------	----	--------------	----

Federal Regulations:

Reported to TSCA Inventory as:	Product	Components
CITGO Gas Engine Oils, SUS 30-399		X

NA-Not Applicable

ND-No Data

NE-Not Established

CITGO Gas Engine Oils SUS 450-2000 (GE-S1a, January 25, 1996 CIN No.: 1954)

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10.0 LABELING

NOTE

This product has been determined not to be a physical or a health hazard as defined by the OSHA Hazard Communication Standard.

Avoid prolonged skin contact with used motor oil. Continuous contact has caused skin cancer in laboratory animals. After draining oil, wash skin thoroughly with soap and water. Launder contaminated clothing before reuse.

11.0 REFINED PETROLEUM OILS

The products listed on page one of this MSDS contains one or more of the following base oils.

Chemical / Common Name

CAS

Solvent Refined Light Paraffinic Distillate	64741-89-5
Solvent Refined Heavy Paraffinic Distillate	64741-88-4
Solvent Dewaxed Heavy Paraffinic Distillate	64742-65-0
Hydrotreated Light Paraffinic Distillate	64742-55-8
Hydrotreated Neutral Lubricating Oil	72623-87-1
Hydrotreated High Viscosity Neutral Lubricating Oil	72623-85-9

ALL STATEMENTS, INFORMATION, AND DATA PROVIDED IN THIS MATERIAL SAFETY DATA SHEET ARE BELIEVED TO BE ACCURATE AND RELIABLE, BUT ARE PRESENTED WITHOUT GUARANTEE, REPRESENTATION, WARRANTY, OR RESPONSIBILITY OF ANY KIND, EXPRESSED OR IMPLIED. ANY AND ALL REPRESENTATIONS AND/OR WARRANTIES OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE ARE SPECIFICALLY DISCLAIMED. USERS SHOULD MAKE THEIR OWN INVESTIGATIONS TO DETERMINE THE SUITABILITY OF THE INFORMATION OR PRODUCTS FOR THEIR PARTICULAR PURPOSE. NOTHING CONTAINED HEREIN IS INTENDED AS PERMISSION, INDUCEMENT OR RECOMMENDATION TO VIOLATE ANY LAWS OR TO PRACTICE ANY INVENTION COVERED BY EXISTING PATENTS, COPYRIGHTS OR INVENTIONS.

NA-Not Applicable

ND-No Data

NE-Not Established

CITGO Gas Engine Oils SUS 450-2000 (OE-S1a, January 25, 1996 CIN No.: 1954)

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Date October, 1985

MATERIAL SAFETY DATA SHEET

Page 1 of

Product Name:

ANTIFREEZE

PHILLIPS PETROLEUM COMPANY

Bartlesville, Oklahoma 74004

Emergency Phone Nos.

918-661-3865 (during business)

918-661-8118 (after hours)

Post-It™ brand fax transmittal memo 7671		# of pages
To <u>Sytha</u>	From <u>Dena</u>	
Co.	Co.	
Dept.	Phone #	
Fax #	Fax #	



WORLDWIDE

USA AND CANADA

OTHER COUNTRIES

PRODUCT IDENTIFICATION

Synonyms: NE

Chemical Name: Ethylene Glycol

Chemical Family: Glycol

Chemical Formula: $C_2H_6O_2$

CAS Reg. No: 107-21-1

Product No: NE

Product and/or Components Entered on EPA's TSCA Inventory: Yes ☒ No ☐

HAZARDOUS COMPONENTS

<u>Ingredients</u>	<u>CAS Number</u>	<u>% By Wt.</u>	<u>OSHA PEL</u>	<u>ACGIH TLV</u>
Ethylene Glycol and other Glycols	107-21-1	88-90	NE	50*
Inhibitors and Dye	Various	10-12	NE	NE

* Ceiling Limit

NA-NOT APPLICABLE

NE - NOT ESTABLISHED

FORM CP-C

MATERIAL SAFETY DATA SHEET

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PERSONAL PROTECTION INFORMATION

Ventilation: Use adequate ventilation to control below recommended exposure levels.

Respiratory Protection: For concentrations exceeding the recommended exposure level, use NIOSH/MSHA approved air purifying respirator. In case of spill or leak resulting in unknown concentration, use NIOSH/MSHA approved supplied air respirator. If conditions immediately dangerous to life or health (IDLH) exist, use NIOSH/MSHA approved self-contained breathing apparatus (SCBA) equipment.

Eye Protection: Use chemical goggles. For splash protection, use face shield with chemical goggles.

Skin Protection: Use gloves impervious to the material being used. Use full-body, long sleeved garments impervious to the material.

Note: Personal protection information shown above is based upon general information as to normal uses and conditions. Where special or unusual uses or conditions exist, it is suggested that the expert assistance of an industrial hygienist or other qualified professional be sought.

HANDLING AND STORAGE PRECAUTIONS

Avoid inhalation and skin and eye contact. Wash hands after handling. Wear protective equipment and/or garments described above if exposure conditions warrant. Launder contaminated clothing before reuse. Store in a cool, well-ventilated area. Protect from sources of ignition.

REACTIVITY DATA

Stability: Stable ☒ Unstable ☐ Conditions to Avoid:

Incompatibility (Materials to Avoid): Oxygen and strong oxidizing agents.

Hazardous Polymerization: Will not Occur ☒ May Occur ☐ Conditions to Avoid

Hazardous Decomposition Products: Carbon oxides and various hydrocarbons formed when burned.

MATERIAL SAFETY DATA SHEET

Page 3

HEALTH HAZARD DATA

RECOMMENDED EXPOSURE LIMITS: ACGIH TLV 50 ppm (ceiling)

ACUTE EFFECTS OF OVEREXPOSURE:

EYE: May cause moderate irritation. Repeated vapor exposure causes severe eye irritation.

SKIN: May cause moderate irritation. Can be absorbed through skin in dangerous amounts.

INHALATION: Causes nausea, vomiting, increased heart rate, drop in blood pressure, depressed reflexes, seizures, convulsions, changes in the eyes, coma. May be aspirated into lungs if swallowed.

INGESTION: Causes eye changes such as optic atrophy and nystagmus. May cause cyanosis.

SUBCHRONIC AND CHRONIC EFFECTS OF OVEREXPOSURE:

Causes central nervous system depression.

OTHER HEALTH EFFECTS: No known applicable information.

HEALTH HAZARD CATEGORIES: (For Epichlorohydrin)

	Animal	Human		Animal	Human
Known Carcinogen	<input type="checkbox"/>	<input type="checkbox"/>	Toxic	<input type="checkbox"/>	<input type="checkbox"/>
Suspect Carcinogen	<input type="checkbox"/>	<input type="checkbox"/>	Corrosive	<input type="checkbox"/>	<input type="checkbox"/>
Mutagen	<input type="checkbox"/>	<input type="checkbox"/>	Irritant	<input type="checkbox"/>	<input type="checkbox"/>
Teratogen	<input type="checkbox"/>	<input type="checkbox"/>	Target Organ Toxin	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Allergic Sensitizer	<input type="checkbox"/>	<input type="checkbox"/>	Specify <u>Causes kidney dam</u>		
Highly Toxic	<input type="checkbox"/>	<input type="checkbox"/>	<u>eye damage.</u>		

FIRST AID AND EMERGENCY PROCEDURES:

EYE: Flush eyes with running water for at least 15 minutes. If irritation develops seek medical attention.

SKIN: Wash with soap and water. If irritation develops, seek medical attention.

INHALATION: Remove from exposure. If illness or adverse symptoms develop seek medical attention.

INGESTION: Do not induce vomiting. Seek immediate medical assistance. / may, at his discretion, perform gastric lavage using a cuffed endotracheal

MATERIAL SAFETY DATA SHEET

Page 4 of 6

PHYSICAL DATA

Appearance: Liquid

Odor: Mild

Boiling Point: 330 (166°C)

Vapor Pressure: NE

Vapor Density (Air = 1): > 1

Solubility in Water: Complete

Specific Gravity (H₂O = 1): 1.11 - 1.14 at 60/60°F

Percent Volatile by Volume: 100

Evaporation Rate (Butyl Acetate = 1): < 1

Viscosity: NE

FIRE and EXPLOSION DATA

Flash Point (Method Used): 250°F (121°C) (COC, ASTM D92)

Flammable Limits (% By Volume in Air): LEL 3.2 UEL NE (For Ethylene Gly

Fire Extinguishing Media: Dry chemical, foam or carbon dioxide (CO₂).

Special Fire Fighting Procedures: Evacuate area of all unnecessary personnel.

Shut off source, if possible. Use NIOSH/MSHA approved self-contained breathing apparatus and other protective equipment and/or garments described on Page 2 if conditions warrant. Water fog or spray may be used to cool exposed equipment and containers.

Fire and Explosion Hazards: Carbon oxides and various hydrocarbons formed when burned.

SPILL, LEAK and DISPOSAL PROCEDURES

Precautions Required if Material is Released or Spilled: Evacuate area of all unnecessary personnel. Wear protective equipment and/or garments described on Page 2 if exposure conditions warrant. Shut off source, if possible and contain spill. Protect from ignition. Keep out of water sources and sewers. Absorb in dry, inert material (sand, clay, sawdust, etc.). Transfer to disposal containers.

Waste Disposal (Insure Conformity with all Applicable Disposal Regulations):
Incinerate or otherwise manage in a permitted waste management facility.

MATERIAL SAFETY DATA SHEET

Page 5 of 6

DOT TRANSPORTATION

Shipping Name: NA
Hazard Class: NA
ID Number: NA
Marking: NA
Label: NA
Placard: NA
Hazardous Substance/RQ: NA
Shipping Description: NA
Packaging References: NA

RCRA CLASSIFICATION (FOR UNADULTERATED PRODUCT AS A WASTE)

NA

PROTECTIVE MEASURES DURING REPAIR AND MAINTENANCE OF CONTAMINATED EQUIPMENT

Wear protective equipment and/or garments described on Page 2 if exposure conditions warrant. Use NIOSH/MSHA approved respiratory protection, such as air-supplied masks in confined spaces or other poorly ventilated areas. See Page 2 for protective clothing requirements. Contact immediate supervisor for specific instructions before work is initiated.

HAZARD CLASSIFICATION

THIS PRODUCT MEETS THE FOLLOWING HAZARD DEFINITION(S) AS DEFINED BY OCCUPATIONAL SAFETY AND HEALTH REGULATIONS (29 CFR PART 1910.1200):

- | | | |
|---|--|---|
| <input type="checkbox"/> Not Hazardous | <input type="checkbox"/> Flammable Solid | <input type="checkbox"/> Oxidizer |
| <input type="checkbox"/> Combustible Liquid | <input type="checkbox"/> Flammable Aerosol | <input type="checkbox"/> Pyrophoric |
| <input type="checkbox"/> Compressed Gas | <input type="checkbox"/> Explosive | <input type="checkbox"/> Unstable |
| <input type="checkbox"/> Flammable Gas | <input checked="" type="checkbox"/> Health Hazard (See Page 3) | <input type="checkbox"/> Water Reactive |
| <input type="checkbox"/> Flammable Liquid | <input type="checkbox"/> Organic Peroxide | |

MATERIAL SAFETY DATA SHEET

Page 6 of 6

ADDITIONAL COMMENTS

Phillips believes that the information contained herein (including data and statements) is accurate as of the date hereof. NO WARRANTY OF MERCHANTABILITY, FITNESS FOR ANY PARTICULAR PURPOSE, OR ANY OTHER WARRANTY, EXPRESS OR IMPLIED, IS MADE AS CONCERNS THE INFORMATION HEREIN PROVIDED. The information provided herein relates only to the specific product designated and may not be valid where such product is used in combination with any other materials or in any process. Further, since the conditions and methods of use of the product and the information referred to herein are beyond the control of Phillips (references to Phillips including its divisions, affiliates, and subsidiaries), Phillips expressly disclaims any and all liability as to any results obtained or arising from any use of the product or such information. No statement made herein shall be construed as a permission or recommendation for the use of any product in a manner that might infringe existing patents.

TOTAL P.06

MATERIAL SAFETY DATA SHEET
SUPER-A-SOL HOT

1 HMIS HEALTH
0 HMIS FLAMMABILITY
0 HMIS REACTIVITY
C HMIS PERSONAL PROTECTION

SECTION I - IDENTIFICATION

MANUFACTURER'S NAME..... ADAMS CHEMICAL & EQUIPMENT CO., INC.
PHONE NUMBER..... 915-337-8942
EMERGENCY PHONE NUMBER... 1-800-535-5053
EFFECTIVE DATE..... SEPTEMBER 1991
REVISED DATE..... FEBRUARY 1992
TRADE NAME..... SUPER-A-SOL HOT
CHEMICAL FAMILY..... BIODEGRADABLE INDUSTRIAL DETERGENT
CAS NUMBER..... NONE
CHEMICAL FORMULA..... BLEND

SECTION II - HAZARDOUS INGREDIENTS

HAZARDOUS COMPONENTS	%	TLV (Units)	PROD. CAS #
SODIUM TRIPOLY PHOSPHATE	CONF.	NONE LISTED	7758-29-4
SODIUM HYDROXIDE	CONF.	OSHA: CEILING = 2MG/M3 ACGIH (TLV): CEILING = 2MG/M3	1310-73-2

TOXIC SUBSTANCES CONTROL ACT 40 CFR 710. Sources of the raw materials used in this product assure that all chemical ingredients included are in compliance with Section 8(b), or are otherwise in compliance with the Toxic Substances Control Act.

SECTION III - PHYSICAL DATA

BOILING Point(F)..... APPROXIMATELY 212 DEGREES F
FREEZING POINT (F)..... NOT DETERMINED
VAPOR PRESSURE (mm Hg)... NOT DETERMINED
VAPOR DENSITY (Air=1).... APPROXIMATELY 1
SOLUBILITY IN WATER..... COMPLETELY
APPEARANCE/ODOR..... RED LIQUID
SPECIFIC GRAVITY (H2O=1). APPROXIMATELY 1.18
PH..... 13.75
PH OF RECOMMENDED DILUTIONS
10.5 TO 11.5

SECTION IV - FIRE AND EXPLOSION HAZARD DATA

FLASH POINT..... NON FLAMMABLE
LOWER FLAME LIMIT..... NOT APPLICABLE
UPPER FLAME LIMIT..... NOT APPLICABLE
EXTINGUISHING MEDIA..... NOT APPLICABLE

**MATERIAL SAFETY DATA SHEET
SUPER-A-SOL HOT**

UNUSUAL FIRE HAZARD..... Containers may explode from internal pressure if confined to fire. Cool with water. Keep unnecessary people away.

=====

SECTION V - HEALTH HAZARD DATA

=====

THRESHOLD LIMIT VALUE.... 2MG/M3 OSHA

ROUTES OF ENTRY	INHALATION?	SKIN?	INGESTION?
	NONE	CORROSIVE	CORROSIVE

HEALTH HAZARDS..... Acute, Vapors or liquid may be irritating to skin, eyes, or mucous membranes.

CARCINOGENICITY:	NTP?	IARC MONOGRAPHS?	OSHA REGULATED
NO	NO	NO	NO

OVER EXPOSURE EFFECTS.... Immediate irritation and burning sensation followed by destruction of skin or eye tissue.

FIRST AID PROCEDURES..... In case of eye contact, flush immediately with plenty of water for at least 15 minutes and get medical attention; for skin, wash thoroughly with soap and water. If swallowed, do not induce vomiting, get immediate medical attention.

=====

SECTION VI - REACTIVITY DATA

=====

CHEMICAL STABILITY..... STABLE

CONDITIONS TO AVOID..... NONE

INCOMPATIBLE MATERIALS... NONE

DECOMPOSITION PRODUCTS... From Fire; Smoke, Carbon Dioxide, Carbon Monoxide, & Oxides of Phosphorous.

HAZARDOUS POLYMERIZATION. WILL NOT OCCUR

POLYMERIZATION AVOID..... NONE KNOWN

=====

SECTION VII - SPILL OR LEAK PROCEDURE

=====

FOR SPILL..... In case of spillage, absorb with inert material and dispose of in accordance with applicable regulations.

WASTE DISPOSAL METHOD.... Hazardous waste. Follow Federal and State Regulations.

=====

SECTION VIII - SPECIAL PROTECTION

=====

RESPIRATORY PROTECTION... NOT NORMALLY REQUIRED

VENTILATION..... RECOMMENDED

MECHANICAL EXHAUST..... NOT NORMALLY REQUIRED

LOCAL EXHAUST..... NOT NORMALLY REQUIRED

PROTECTIVE GLOVES..... WEAR IMPERVIOUS GLOVES

EYE PROTECTION..... WEAR GOGGLES OR FACE SHIELD

MATERIAL SAFETY DATA SHEET
SUPER-A-SOL HOTTHER PROTECTIVE
EQUIPMENT..... EYE WASH FOUNTAIN AND SAFETY SHOWER

SECTION IX - SPECIAL HANDLING

HANDLING AND STORAGE..... Wear impervious gloves. Use goggles or face shield if
splashing is likely

PRECAUTIONARY MEASURES... Avoid contact with skin, eyes, and clothing. After
handling this product, wash hands before eating,
drinking, or smoking. If contact occurs, remove
contaminated clothing. If needed, take first aid
action shown in Section V.

DOT HAZARD CLASS..... D002 CORROSIVE

DOT SHIPPING NAME..... CORROSIVE LIQUID CONTAINS SODIUM HYDROXIDE

DOT REPORTABLE QUANTITY (RQ)..... NONE

UN NUMBER..... UN 1760

NA NUMBER..... NOT APPLICABLE

PACKAGING SIZE..... VARIED

DOT LABEL REQUIRED..... CORROSIVE

SECTION X - REGULATORY

A ACUTE..... YES

EPA CHRONIC..... NO

EPA IGNITABILITY..... NO

EPA REACTIVITY..... NO

EPA SUDDEN RELEASE OF
PRESSURE..... NO

CERCLA RQ VALUE..... NONE

SARA TPQ..... NONE

SARA RQ..... NONE

SARA SECTION 313..... NOT LISTED

EPA HAZARD WASTE #..... D002 CORROSIVE

CLEAN AIR ACT..... NOT LISTED

CLEAN WATER ACT..... LISTED IN SEC 311

FOOT NOTES

PREPARED BY:..... HAZARDOUS MATERIAL CHEMIST, MIDLAND TEXAS

MATERIAL SAFETY DATA SHEET
SUPER-A-SOL HOT

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MATERIAL SAFETY DATA SHEET
SUPER-A-SOL HOT

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NONESKIN?
CORROSIVEINGESTION?
CORROSIVE

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CARCINOGENICITY:
NONTP?
NOIARC MONOGRAPHS?
NOOSHA REGULATED
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EPA CHRONIC..... NO

EPA IGNITABILITY..... NO

EPA REACTIVITY..... NO

EPA SUDDEN RELEASE OF
PRESSURE..... NO

CERCLA RQ VALUE..... NONE

SARA TPQ..... NONE

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SARA SECTION 313..... NOT LISTED

EPA HAZARD WASTE #..... D002 CORROSIVE

CLEAN AIR ACT..... NOT LISTED

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 S. PACHECO
SANTA FE, NEW MEXICO 87505
(505) 827-7131

March 4, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. Z-765-962-620

Mr. Terry Christian
Compressor Systems, Inc.
P.O. Box 60760
Midland, Texas 79711-0706

**Re: Burton Flats North Compressor Station
Eddy County, New Mexico**

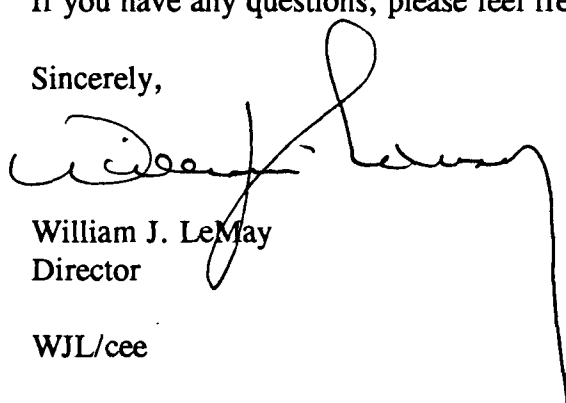
Dear Mr. Christian:

The Oil Conservation Division (OCD) has received Compressor Systems, Inc.'s (CSI) request dated February 23, 1996 for a 120 day authorization to discharge without an approved discharge plan at the above referenced facility. The proposed extension would allow CSI the time needed to submit a discharge plan application for review.

Pursuant to Section 3106.B. of the New Mexico Water Quality (WQCC) regulations and for good cause shown, CSI is hereby authorized to discharge at the Burton Flats North Compressor Station, located in the NW/4 SE/4 Section 12, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, without an approved discharge plan until June 28, 1996.

If you have any questions, please feel free to contact Chris Eustice at (505) 827-7153.

Sincerely,


William J. LeMay
Director

WJL/cee

xc: OCD Artesia Office

MEMORANDUM OF CONVERSATION

✓ TELEPHONE _____ PERSONAL _____ TIME 915 AM DATE 3-4-96

ORIGINATING PARTY CHRIS EUSTICE

OTHER PARTIES TERRY CHRISTIAN - CSI

DISCUSSION

Pursuant to CSI's request (2-23-96) for
a 120 day extension to file a discharge
plan, I needed facility names
and locations

CONCLUSIONS

BURTON FLATS NORTH CS - NW SE Sec 12-T20S-R28E

BURTON FLATS SOUTH CS - NE SW Sec 22-T20S-R28E

CHRIS EUSTICE CE



**Compressor
Systems, Inc.**

OIL CONSERVATION DIVISION
RECEIVED

96 MAR 6 AM 8 52

February 23, 1996

Mr. William J. LeMay
OCD Director
New Mexico Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

Re: Extension Period of 120 Days on OCD Discharge Plan

Dear Mr. Anderson:

Compressor Systems, Inc. plans on installing two natural gas compressor stations within Eddy County, New Mexico. The facilities are located in Section 14, Township 20 South, and Range 28 East. The discharge plans are currently being prepared. Our intention is to have the plans submitted within the next thirty days for your review. We are asking for written permission to construct and allow discharge, at both facilities, until the Oil Conservation Division approves these plans. Since we are in the process of learning the proper OCD procedures, we ask that the division grant a 120 day extension to operate without an approved discharge plan. Furthermore, we ask that the division keep in mind that this is our first OCD discharge plan. Construction is scheduled to start Monday, February 26, 1996.

Compressor Systems, Inc. will not be discharging to the ground water, nor any item such as a pond, a lake, or an impoundment. We look forward to the division's favorable and expeditious response. You can reach me at voice mail number 1-800-406-5970, extension 155. Our facsimile number is 915-563-0279.

Sincerely,

COMPRESSOR SYSTEMS, INC.

Terry Christian
Environmental Coordinator