

GW - 244

**GENERAL
CORRESPONDENCE**

YEAR(S):

2006 - 1994



Office of the Secretary of State

CERTIFICATE OF MERGER

The undersigned, as Secretary of State of Texas, hereby certifies that a filing instrument merging

44 Canyon, LLC
Foreign Limited Liability Company (LLC)
Colorado, USA
[Entity not of Record, Filing Number Not Available]

HEC La Plata, LLC
Foreign Limited Liability Company (LLC)
Colorado, USA
[File Number: 709161023]

HEC Peru, LLC
Foreign Limited Liability Company (LLC)
Delaware, USA
[File Number: 709160923]

HEC Petroleum, Inc.
Foreign For-Profit Corporation
Delaware, USA
[File Number: 5357306]

HEP PURE ACQUISITION, LLC
Foreign Limited Liability Company (LLC)
Delaware, USA
[File Number: 709160823]

HEP Partners, L.P.
Foreign Limited Partnership
Delaware, USA
[File Number: 4253711]

HEP San Juan, LLC
Foreign Limited Liability Company (LLC)
Delaware, USA
[File Number: 709161223]

LA PLATA ASSOCIATES, LLC
Foreign Limited Liability Company (LLC)
Colorado, USA
[File Number: 709161123]

Come visit us on the internet at <http://www.sos.state.tx.us/>
Fax: (512) 463-5709



Office of the Secretary of State

PRS OFFSHORE, L.P.
Domestic Limited Partnership (LP)
[File Number: 6510710]

Into

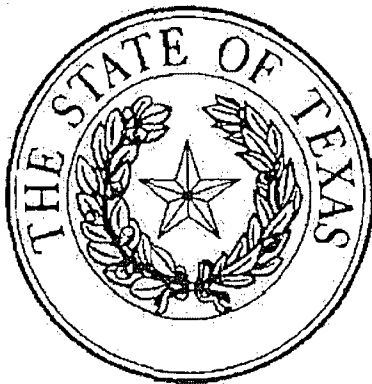
Chevron Midcontinent, L.P.
[formerly: PURE RESOURCES, L.P.]
Domestic Limited Partnership (LP)
[File Number: 8054310]

has been received in this office and has been found to conform to law.

Accordingly, the undersigned, as Secretary of State, and by the virtue of the authority vested in the secretary by law, hereby issues this certificate evidencing the acceptance and filing of the merger on the date shown below.

Dated: 02/27/2006

Effective: 03/31/2006



A handwritten signature in black ink that reads "Roger Williams".

Roger Williams
Secretary of State

CERTIFICATE OF MERGER OF

HEP PURE ACQUISITION, LLC
HEP PARTNERS, L.P.
HEP SAN JUAN, LLC
LA PLATA ASSOCIATES, LLC
HEC LA PLATA, LLC
HEC PERU, LLC
PRS OFFSHORE, L.P.
44 CANYON, LLC
HEC PETROLEUM, INC.

FILED
In the Office of the
Secretary of State of Texas

FEB 27 2006

Corporations Section

INTO
PURE RESOURCES, L.P.

The undersigned limited partnership organized and existing under and by virtue of the Revised Limited Partnership Act of Texas

DOES HEREBY CERTIFY:

FIRST: That the name and state of formation of each of the constituent entities of the merger is as follows:

Name:	State of Formation
HEP Pure Acquisition, LLC	Delaware
HEP Partners, L.P.	Delaware
HEP San Juan, LLC	Delaware
La Plata Associates, LLC	Colorado
HEC La Plata, LLC	Colorado
HEC Peru, LLC	Delaware
PRS Offshore, L.P.	Texas
44 Canyon, LLC	Colorado
HEC Petroleum, Inc.	Delaware

SECOND: That a plan and agreement of merger between the parties to the merger has been approved, adopted, certified, executed and acknowledged by each of the constituent entities in accordance with the requirements of Section 2.11 of the Revised Limited Partnership Act of Texas.

THIRD: That the name and organizational form of the surviving entity of the merger is Pure Resources, L.P., a Texas limited partnership.

FOURTH: The Certificate of Formation of the surviving entity upon the effective date of the merger shall be the Certificate of Formation of said surviving company, except that the first paragraph therein, relating to the name of the company, is hereby amended so as to read as follows upon the effective date of the merger:

1: "The name of the Company is Chevron Midcontinent, L.P."

FIFTH: That the executed plan and agreement of merger is on file at the principal place of business of the surviving limited partnership. The address of the principal place of business of the surviving limited partnership is 6001 Bollinger Canyon Road, San Ramon, CA 94583.

SIXTH: That a copy of the plan and agreement of merger will be furnished to each partner in Pure Resources, L.P. at least 20 days before the merger is effective, unless waived by that partner.

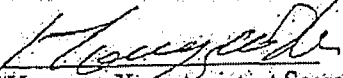
SEVENTH: That each of the constituent entities named above has duly authorized by all action required by the laws under which it was formed or organized and by its constituent documents, the plan of merger.

EIGHTH: That the merger shall be effective as of March 31, 2006.

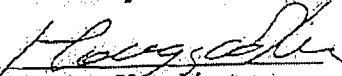
Executed on the 24th day of February, 2006.

Pure Resources, L.P., a Texas limited partnership

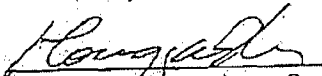
By: Chevron Midcontinent Operations Company, the General Partner

By: 
Hongyan Xun, Assistant Secretary

HEP Pure Acquisition, LLC, a Delaware limited liability company

By: 
Hongyan Xun, Manager

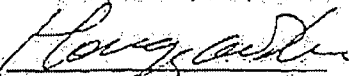
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By: 
Hongyan Xun, Assistant Secretary

HEP San Juan, LLC, a Delaware limited company

By: HEC Petroleum, Inc., the Manager

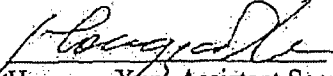
By:


Hongyan Xun, Assistant Secretary

La Plata Associates, LLC, a Colorado limited liability company

By: HEC Petroleum, Inc., the Manager

By:


Hongyan Xun, Assistant Secretary

HEC La Plata, LLC, a Colorado limited liability company

By: HEC Petroleum, Inc., the Manager

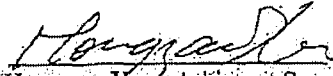
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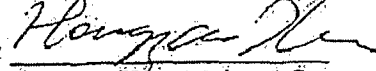
By:


Hongyan Xun, Assistant Secretary

PRS Offshore, L.P., a Texas limited partnership

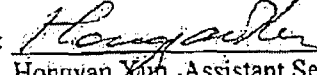
By: Chevron Midcontinent Operations Company, the General Partner

By:


Hongyan Xun, Assistant Secretary

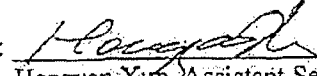
44 Canyon, LLC, a Colorado limited liability company

By:


Hongyan Xun, Assistant Secretary

HEC Petroleum, Inc., a Delaware Corporation

By:


Hongyan Xun, Assistant Secretary

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Thursday, December 21, 2006 2:08 PM
To: 'tstrickland@chevron.com'
Cc: Powell, Brandon, EMNRD
Subject: Discharge Permits expired

Our records show these Pure Resources permits have expired. If these are Chevron-Texaco please submit a renewal application for each site with a \$100 filing fee (total \$400).

GW- 244	Lateral #4 Compressor St	30-27N-6W	Rio Arriba Co.
GW- 058	Navajo Compressor St	07-25N-10W	San Juan Co.
GW- 082	Lateral #1 Compressor St	27-27N-6W	Rio Arriba Co.
GW- 070	Lateral #2 Compressor St	01-26N-7W	Rio Arriba Co.

12/21/2006

Price, Wayne, EMNRD

From: Price, Wayne, EMNRD
Sent: Thursday, December 21, 2006 1:48 PM
To: 'eaklein@duke-energy.com'
Cc: Perrin, Charlie, EMNRD; Powell, Brandon, EMNRD
Subject: Old Uncal and Pure Resources compressor stations

Dear Ms. Klein:

Are the following sites Duke?

GW- 244	Lateral #4 Compressor St	30-27N-6W	Rio Arriba Co.
GW- 058	Navajo Compressor St	07-25N-10W	San Juan Co.
GW- 082	Lateral #1 Compressor St	27-27N-6W	Rio Arriba Co.
GW- 070	Lateral #2 Compressor St	01-26N-7W	Rio Arriba Co.

12/21/2006

OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: 6-27-08 Time: 10 AM

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☒ Brine St. ☐ Oilfield Service Co. ☐
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐
Other ☐ _____

Discharge Plan No ☐ Yes ☒ GW# 244

FACILITY NAME: LATERAL #4 CS

PHYSICAL LOCATION:

Legal: QTR SW QTR SW Sec 30 TS 27N R 6W County RIO ARriba

OWNER/OPERATOR (NAME) PURE RESOURCES

Contact Person: MIKE PHILLIPS Tele: # _____

MAILING ADDRESS: _____ State NM ZIP _____

Owner/Operator Rep's: _____

OCD INSPECTORS: W PRICE

1. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

GOOD- HAS SECONDARY CONTAINMENT

2. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

UNDER CONSTRUCTION - RE VAMPING PIPING SYSTEM

3. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

OK

4. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

OK

5. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

OK

6. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

PIC # 2- DE-HYD DOUBLE WALL SUMP

PIC # 3- WASTE WATER TANK- DOUBLE WALL

7. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

INLET SCRUBBER TO WASTE WATER TANK

8. Onsite/Offsite Waste Disposal and Storage Practices: Are all wastes properly characterized and disposed of correctly?

Does the facility have an EPA hazardous waste number? _____ Yes _____ No

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES NO IF NO DETAIL
BELOW.

9. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO ☒ YES ☐ IF YES DESCRIBE BELOW ! Undetermined ☐

10. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

GOOD - EXCELLENT

11. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

12. Does the facility have any other potential environmental concerns/issues?

13. Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?

NONE -

14. ANY WATER WELLS ON SITE? NO ☒ YES ☐ IF YES, HOW IS IT BEING USED ?

15. Documents reviewed:

Miscellaneous Comments:

Photos taken: PIC # 1 - SIGN

Documents Reviewed/Collected:

OCD Inspection by Wayne Price June 27, 2001 10:00 am
Pure Resources- Lateral #4 Compressor Station GW-244
Page 1



Pic #1 sign-



Pic #2 de-hydrator double wall sump



Pic #3 Waste water tank with double wall sump.

THE SANTA FE
NEW MEXICAN
Founded 1849

NEW MEXICO OIL CONSERVATION DIVISION
ATTN: WAYNE PRICE
2040 S. PACHECO
SANTA FE, NM 87505

AD NUMBER: 210305 ACCOUNT: 56689
LEGAL NO: 69385 P.O.#: 01199000033
295 LINES 1 time(s) at \$ 130.03
AFFIDAVITS: 5.25
TAX: 8.46
TOTAL: 143.74

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

COUNTY OF SANTA FE

I, Mr. Weideman being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #69385 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/08/2001 and 06/08/2001 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 8 day of June, 2001 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/

Mr. Weideman

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
8 day of June A.D., 2001

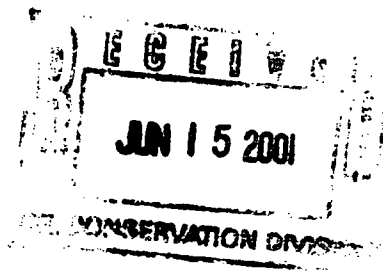
Notary

Laura R. Harding

Commission Expires

11/23/03

*Approved Wayne Price
7/3/01
JP*



AFFIDAVIT OF PUBLICATION

Ad No. 44545

STATE OF NEW MEXICO County of San Juan:

ALETHIA ROTH LISBERGER, being duly sworn says: That she is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meeting of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Thursdays, June 7, 2001.

And the cost of the publication is \$113.59.

Alethia Rothlisberger

ON 6/12/01 ALETHIA ROTH LISBERGER appeared before me, whom I know personally to be the person who signed the above document.

Denny Beck
My Commission Expires April 02, 2004

APK
7/3/01
JD

COPY OF PUBLICATION

918

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-70) - Pure Resources, Mr. Mike Phillips, (505)-632-1811, P.O. Box 850, Bloomfield, New Mexico, 87413, has submitted a Discharge Plan Renewal Application for the Lateral #2 Compressor located in the SE/4 NW/4, Section 1, Township 26 North, Range 7 West, NMPM, Rio Arriba County, New Mexico. Approximately 4 gallons per day of scrubber and washdown water will be stored onsite in a closed top tank and disposed of at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 400 feet with a total dissolved solids concentration of approximately 500 to 1,500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-82) - Pure Resources, Mr. Mike Phillips, (505)-632-1811, P.O. Box 850, Bloomfield, New Mexico, 87413, has submitted a Discharge Plan Renewal Application for the Lateral #1 Compressor located in the NE/4 NE/4, Section 27, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Approximately 4 gallons per day of scrubber and washdown water will be stored onsite in a closed top tank and disposed of at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 400 feet with a total dissolved solids concentration of approximately 500 to 1,500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-244) - Pure Resources, Mr. Mike Phillips, (505)-632-1811, P.O. Box 850, Bloomfield, New Mexico, 87413, has submitted a Discharge Plan Application for the Lateral #4 Compressor located in the SW/4 SW/4, Section 30, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Approximately 210 gallons per day of scrubber and washdown water will be stored onsite in a closed top tank and disposed of at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 400 feet with a total dissolved solids concentration of approximately 500 to 1,500 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4 Th. day of June 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL

LORI WROTENBERRY, Director

Legal No. 44545, published in The Daily Times, Farmington, New Mexico, Thursday, June 7, 2001.

LEGALS

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RE- SOURCE DEPARTMENT OIL CONSERVATION DIVISION

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LEGALS

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LEGALS

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LEGALS

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of June, 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY, Director
Legal #69385
Pub. June 8, 2001

NOTICE OF PUBLICATION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4 Th. day of June 2001.

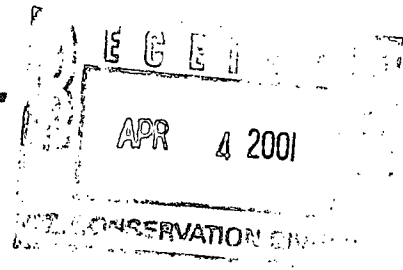
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY, Director

S E A L



321 West Sycamore – P.O. Box 850
Bloomfield, New Mexico 87413
(505) 632-1811



New Mexico Oil Conservation Division
Attn: Patricio Sanchez
NMED-Water Quality Management
2040 S. Pacheco
Santa Fe, New Mexico 87505

February 16, 2001

**RE: Discharge Plan GW-244 Renewal
Lateral # 4 Compressor Station
Rio Arriba County, New Mexico**

Discharge plan GW-244 was approved by NMOCD on July 2, 1996 for compressor station known as Lateral # 4 Compressor station located in Rio Arriba county, NM. This plan expires July 2, 2001.

Union Oil Company of California, dba Unocal was originally given the approved Discharge Plan. In the past few months, a merger between Unocal San Juan Basin Assets and Titan has taken place and a new company formed called Pure Resources Inc.. Unocal inadvertently did not notify OCD concerning the transfer of current Discharge Plan to newly formed company Pure Resources Inc.

Nothing has changed at the compressor site itself, but changes need to be made to the original Discharge Plan as follows:

1. Under 1.0, 1.1, Name of Discharger or Legally responsible Party – Replace as follows:

**Pure Resources Inc.
321 W. Sycamore
P.O. Box 850
Bloomfield, New Mexico 87413
505-632-1811**

2. Under 1.0, 1.2, Name of Local Representative or Contact Person – Replace as follows:

**Pure Resources Inc.
Mike Phillips
P.O. Box 850
321 W. Sycamore
Bloomfield, New Mexico 87413
505-632-1811 or Mobile 505-330-4694**

*Copy **

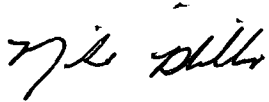
Attached you will find as follows for renewal of Discharge Plan due by July 2, 2001:

1. Renewal Application
2. Closure Plan
3. A check for the amount of \$1,700 for renewal fee

If you require further information, please contact Mike Phillips at letterhead address or 505-330-4694.

Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "Mike Phillips", is written over the typed name.

Pure Resources Inc.
Mike Phillips
Production/Drilling Foreman
gw24401.doc

Cc: Denny Foutz

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Revised March 17, 1999

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Compressor Station – Existing Lateral # 4 Compressor Station GW-244

2. Operator: Pure Resources Inc.

Address: 321 W. Sycamore Bloomfield, New Mexico 87413

Contact Person: Mike Phillips Phone: 505-632-1811 Mobile 330-4694

3. Location: SW/4 SW/4 Section 30 Township 27N Range 6W

Submit large scale topographic map showing exact location.

SEE ORIGINAL DISCHARGE PLAN FOR ITEMS 4-12

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mike Phillips

Title: Production /Drilling Foreman

Signature: 

Date: February 16, 2001

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Revised March 17, 1999

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Compressor Station – Existing Lateral # 4 Compressor Station GW-244

2. Operator: Pure Resources Inc.

Address: 321 W. Sycamore Bloomfield, New Mexico 87413

Contact Person: Mike Phillips Phone: 505-632-1811 Mobile 330-4694

3. Location: SW/4 SW/4 Section 30 Township 27N Range 6W
Submit large scale topographic map showing exact location.

SEE ORIGINAL DISCHARGE PLAN FOR ITEMS 4-12

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6. Attach a description of all materials stored or used at the facility.
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12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mike Phillips

Title: Production /Drilling Foreman

Signature: *Mike Phillips*

Date: February 16, 2001

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 3/22/01
or cash received on _____ in the amount of \$ 1700⁰⁰
from PURE RESOURCES
for LATERAL # 4 COMPRESSOR STATION GW-244
Submitted by: WAYNE PRICE (Facility Name) Date: 3/22/01 (DP No.)
Submitted to ASD by: [Signature] Date: "
Received in ASD by: _____ Date: _____
Filing Fee _____ New Facility _____ Renewal X
Modification _____ Other _____
Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment _____

THE FRONT OF THIS DOCUMENT HAS A VOID FEATURE



PURE RESOURCES, L.P.
OPERATING ACCOUNT
500 WEST ILLINOIS
MIDLAND, TEXAS 79701

CHASE BANK OF TEXAS N.A. - SAN ANGELO
301 WEST BEAUREGARD
SAN ANGELO, TX 76903
88-88
1113

CHECK NUMBER	CHECK DATE	CHECK AMOUNT
[REDACTED]	3/22/01	\$1,700.00

PAY***One THousand Seven Hundred Dollars & No/100**

PURE RESOURCES, L.P.

PAY TO THE ORDER OF
State of NM/NMED Water Quality
Management Fund
P.O. Box 26110
Santa Fe, NM 87505

GW-244

TWO SIGNATURES REQUIRED IN EXCESS OF \$25,000.00

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I heraby acknowledge receipt of check No. [REDACTED] dated 4/18/01
or cash received on _____ in the amount of \$ 100⁰⁰
from PURE RESOURCES
for LATERAL # 4 COMPRESSOR STATION GW-244
Submitted by: WAYNE PRICE Date: 5/16/01
Submitted to ASD by: [Signature] Date: 5/16/01
Received in ASD by: _____ Date: _____
Filing Fee X New Facility _____ Renewal _____
Modification _____ Other _____
Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

THE FRONT OF THIS DOCUMENT HAS A VOID FEATURE



PURE RESOURCES, L.P.
OPERATING ACCOUNT
500 WEST ILLINOIS
MIDLAND, TEXAS 79701

CHASE BANK OF TEXAS N.A. - SAN ANGELO
301 WEST BEAUREGARD
SAN ANGELO, TX 76903
88-88
1113

PAY**One Hundred Dollars & No/100****

PAY
TO
THE
ORDER
OF
New Mexico Oil Conservation Div.
1220 South St. Francis
Santa Fe, NM 87505

GW-244

Permit Fee-Rincon UN Lateral #4

CHECK NUMBER	CHECK DATE	CHECK AMOUNT
[REDACTED]	4/18/01	\$100.00

PURE RESOURCES, L.P.

TWO SIGNATURES REQUIRED IN EXCESS OF \$25,000.00



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

APR 25 2001

Memorandum of Meeting or Conversation

Telephone X
Personal
E-Mail
FAX:

2/19/01 12:19 PM

Originating Party: Wayne Price-OCD

Other Parties: Mike Phillips-Pure Resources (Old Unocal) 505-632-1811 E-mail
mphillips@pureresources.com

Subject: Discharge Plan Renewal Notice for the following Facilities:

GW- 244	Lateral #4 Compressor St.	expires	7/02/01
GW-085	Navajo Comp. St.	expires	9/16/01
GW-070	Lateral #2 Compressor St.	expires	10/11/01
GW-082	Lateral #1 Compressor St.	expires	10/11/01

WQCC 3106.F. If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

Discussion: Discussed WQCC 3106F and gave notice to submit Discharge Plan renewal application with \$50.00 filing fee for the above listed facilities.

Conclusions or Agreements:

Signed: 

PERMITTING FEES ATTACHED CK#75570 - \$100 - Rincon Unit Lateral #4
CK#75569 - \$100 - Rincon Unit Lateral #2
CK#75568 - \$100 - Rincon Unit Lateral #1



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

Memorandum of Meeting or Conversation

Telephone X

Personal

E-Mail /

FAX:

2/8/01 1:51 PM

Originating Party: Wayne Price-OCD

Other Parties: Mike Phillips-Pure Resources (Old Unocal) 505-632-1811 E-mail
mphillips@pureresources.com

Subject: Discharge Plan Renewal Notice for the following Facilities:

GW- 244	Lateral #4 Compressor St.	expires	7/02/01
GW-085	Navajo Comp. St.	expires	9/16/01
GW-070	Lateral #2 Compressor St.	expires	10/11/01
GW-082	Lateral #1 Compressor St.	expires	10/11/01

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Discussion: Discussed WQCC 3106F and gave notice to submit Discharge Plan renewal application with \$50.00 filing fee for the above listed facilities.

Conclusions or Agreements:

Signed: _____

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 4/22/96,
or cash received on _____ in the amount of \$ 690.00

from UNOCAL

for Lateral #4 C.S GW 244

Submitted by: _____ Date: _____
(Filing Name) (DP No.)

Submitted to ASD by: R. A. Anderson Date: 7/31/96

Received in ASD by: D. Salazar Date: 7-31-96

Filing Fee _____ New Facility X Renewal _____

Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment _____

FIBANK DELAWARE
Subsidiary of Citicorp
100 PENN'S WAY
NEW CASTLE, DE 19720

62-20
311

Union Oil Company of California
Accounts Payable

UNOCAL 76

✓ Six Hundred Ninety Dollars And 00 Cents*****

the
for

NEW MEXICO STATE
OIL CONSERVATION DIV
NMED - WATER QUALITY MANAGEMENT
2040 S PACHECO ST
SANTA FE, NM 87505

Date

Check Amount

22-APR-96

*****690.00

Void after six months from above date.

D. S. Chessum

17

TREASURER

FOR INQUIRIES CONTACT LOCATION WHERE INVOICES WERE SUBMITTED

VENDOR NO.	DATE	CHECK NO.
1020950	04-22-96	

DATE	INVOICE/CREDIT MEMO NO.	VOUCHER NO.	GROSS	DISCOUNT	NET
18-APR-96	DISCHARGEPLAN SD CK M. TABET, UNOCAL, BOX760, MOAB, UT84532 <i>Gw-244</i> <i>lateral #4</i>	04966400232	690.00		690.00
TOTAL >			690.00		690.00

FORM 4-2B181 (REV. 11-95) PRINTED IN U.S.A.
DETACH STUB BEFORE DEPOSITING CHECK

Unocal Corporation

Oil & Gas Operations

P.O. Box 760

Moab, Utah 84532

Telephone (801) 686-2236

RECEIVED
ENVIRONMENTAL DIVISION

96 JUL 22 AM 8 52

UNOCAL 76

Attn: William J. Lemay, Director
State of New Mexico
Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico 87505

July 17, 1996

RE: Flat fee payment for Discharge Plan GW-244 Lateral # 4 Compressor, Rio Arriba, County

Enclosed you will find a check in the amount of \$690.00 to cover the flat fee for Discharge plan GW-244, Lateral # 4 Compressor Station, Rio Arriba County. This compressor site is subject to the WQCC Regulation 3114 discharge plan fee. Also enclosed is one signed copy of NMOCD conditions of approval for this facility.

Attached also are signed copies of NMOCD conditions of approval for Discharge Plan GW-085, Navajo Compressor Station, San Juan county, GW-070, Lateral # 2 Compressor Station, Rio Arriba county, and GW-082, Lateral # 1 Compressor Station, Rio Arriba county.

If you require additional information, please contact me at 801-686-7604 or the letterhead address.

- 632-1811

Thank you.

Sincerely,

Mike Tabet

Union Oil Company of California, dba Unocal
Mike Tabet
Staff HES Coordinator

RECEIVED

JUL 24 1996

Environmental Bureau
Oil Conservation Division

cc: Randy Koliba
Bob Caine
Denny Foust
certified mail
return receipt # Z-703-941-529

MIKE PHILLIPS

M. PHILLIPS @ PURE RESOURCES

P.O. 850

COM

Bloomfield NM 87413



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

June 28, 1996

CERTIFIED MAIL
RETURN RECEIPT NO. P-594-835-151

Mr. Mike Tabet
Unocal
P.O. Box 760
Moab, Utah 84532

RE: Discharge Plan Inspections
GW-070, GW-082, GW-085, and GW-244
Rio Arriba and San Juan Counties, New Mexico

Dear Mr. Tabet:

The New Mexico Oil Conservation Division (OCD) on June 7, 1996 along with yourself and Mr. Brett Liggett of Unocal inspected four Unocal compressor stations - three of which had been previously permitted (GW-070, GW-082, and GW-085) and one (GW-244) for initial permitting by the OCD. The purpose of the inspections was to determine compliance with WQCC regulations and OCD discharge plan guidelines for the facilities. The information that follows will address the concerns and observations of the OCD at the four above mentioned facilities.

(Note: Also included with this report are the photographs that were taken by the OCD during the inspection.)

1. **Solid Waste Issues. (RCRA Subtitle D wastes and RCRA Subtitle C Exempt Wastes)**
 - **All compressor stations GW-70, GW-82, GW-85, and GW-244.**
 - a. General house keeping - lube oil contaminated soils need to be raked out to enhance insitu bioremediation.
 - b. Unocal needs to verify that lube oil and wash water do not contain any hazardous constituents that are above TCLP levels and no F, K, P, or Q listed hazardous waste per 40 CFR Part 261. A copy of the effluent analysis will be submitted to the OCD for review - If any listed wastes or characteristic wastes are observed UNOCAL will also notify the NMED HRMB at (505)-827-1558 as that agency has jurisdiction over hazardous waste.

Mr. Mike Tabet
UNOCAL
June 28, 1996
Page 2

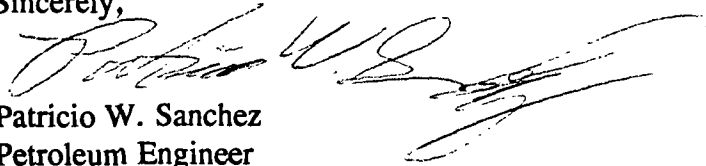
- c. UNOCAL needs to find out what the compressor rental company does with the used lube oil and filters that are generated at the site.
- d. UNOCAL needs to confirm that all effluent hauled to UIC Class II disposal facilities can in fact be accepted by the those facilities - Note: Class II well can only dispose of RCRA Subtitle C exempt effluent.

2. **Pollution Prevention and Containment Areas:**

- **All compressor stations (GW-70, GW-82, GW-85, and GW-244.)**
 - a. All lube oil saddle tanks shall be placed on some sort of impermeable pad/curb type containment.
 - b. All drums that contain fluids other than fresh water will be placed on some sort of impermeable pad and curb type containment, and will be properly labeled as to their contents.
 - c. All empty drums shall be stored on their side with the bungs in place and horizontal to the ground.
 - d. The leak detection needs to be checked monthly by UNOCAL for each below grade type fluid container - i.e. double lined pond/double walled tank- and documented as per its mechanical integrity. Note: See photo GW-244 No. 3 Dated: 06/07/96 - when the inspected by [redacted] during the site visit the inner space between the primary and secondary containment contained fluid - UNOCAL - shall verify the integrity of this tank and empty the inner space.

Based upon the results of the inspection OCD should be able to approve the renewal of these permits within the next two weeks. If you have any questions regarding this matter feel free to call me at (505)-827-7156.

Sincerely,


Patricio W. Sanchez
Petroleum Engineer

Attachment .
XC: Denny Foust

Mr. Mike Tabet
UNOCAL
June 28, 1996
Page 3

ATTACHMENT - PHOTOS
GW-070, GW-82, GW-085, GW-244

<UNOCAL> GW-244 (PHOTOS BY OCD)

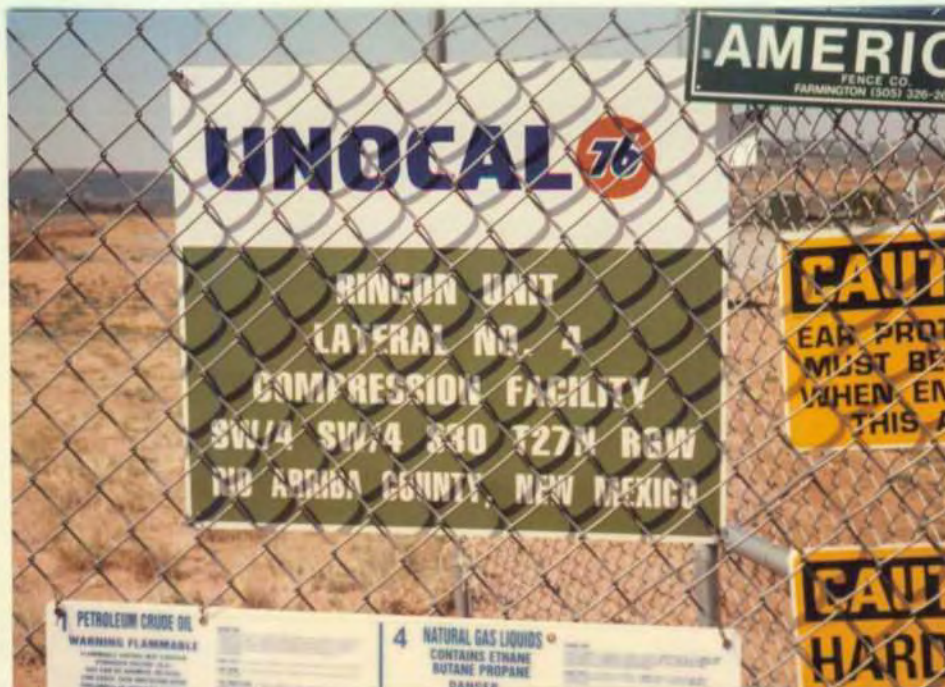


PHOTO NO. 01

DATE: 06/07/96



PHOTO NO. 02

DATE: 06/07/96

<UNOCAL> GW-244 (PHOTOS BY OCD)



PHOTO NO. 03

DATE: 06/07/96

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 4/1/96,
or cash received on in the amount of \$ 50.00
from UNOCAL
for Lateral #4 C.S. GW-244
(Facility Name) (OP No.)
Submitted by: Date:
Submitted to ASD by: R. Chandler Date: 5/9/96
Received in ASD by: M. Ayell Date: 5-20-96
Filing Fee ☒ New Facility ☐ Renewal ☐
Modification ☐ Other ☐
(Quantity)
Organization Code 521.07 Applicable FY 96

To be deposited in the Water Quality Management Fund.

Full Payment ☐ or Annual Increment ☐

TIBANK DELAWARE
Subsidiary of Citicorp
100 PENN'S WAY
NEW CASTLE, DE 19720

62-20
311

Union Oil Company of California
Accounts Payable

UNOCAL 

by Fifty Dollars And 00 Cents*****

the
for
NEW MEXICO STATE
OIL CONSERVATION DIV
NMED - WATER QUALITY MANAGEMENT
2040 S PACHECO ST
SANTA FE, NM 87505

Date 01-APR-96 Check Amount *****50.00
Void after six months from above date.

D. Chessum
17 TREASURER

FOR INQUIRIES CONTACT LOCATION WHERE INVOICES WERE SUBMITTED

VENDOR NO.	DATE	CHECK NO.
10250	04-01-96	

DATE	INVOICE/CREDIT MEMO NO.	VOUCHER NO.	GROSS	DISCOUNT	NET
11-MAR-96	GW-244 SD CK MIKE TABET, UNOCAL, BOX 760, MOAB, UT, 84532 <i>GW-244</i>	03966400695	50.00		50.00
TOTAL ▷			50.00		50.00

FORM 4-2B181 (REV. 11-95) PRINTED IN U.S.A.
DETACH STUB BEFORE DEPOSITING CHECK

DISTRICT I - (505) 393-6161

P.O. Box 1980, Hobbs, NM 88240

Hobbs, NM 88241-1980

DISTRICT II - (505) 748-1283

811 S. First

Artesia, NM 88210

DISTRICT III - (505) 334-6178

1000 Rio Brazos Rd.

Aztec, NM 87410

DISTRICT IV - (505) 827-7131

New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED

APR 17 1996

Revised 12/1/95

Submit Original
Plus 1 Copies
to Santa Fe
1 Copy to appropriate
District Office

Environmental Bureau
Oil Conservation Division

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PLUMP STATIONS
(Refer to the OCD Guidelines for assistance in completing the application)

GW-244



New



Renewal



Modification

1. Type: Compressor Station - Lateral # 4 Compressor Station
2. Operator: Union Oil Company of California, dba Unocal
Address: P.O. Box 760 Moab, Utah 84532
Contact Person: Mike Tabet - Moab, UT Bob Caine - Bloomfield, NM Phone: 801-686-7604/505-632-1811 Ext. 10
3. Location: SEW /4 SW /4 Section 30 Township 27 North Range 6 West
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mike Tabet

Title: Staff HES Coordinator

Signature: *Mike Tabet*

Date: 04/08/96

RECEIVED

MAY 3 1996

AFFIDAVIT OF PUBLICATION

No. 36220

Environmental Bureau
Oil Conservation Division

COPY OF PUBLICATION

STATE OF NEW MEXICO

County of San Juan:

Legals

ROBERT LOVETT being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Friday, April 26, 1996

and the cost of publication is: \$104.24

Robert Lovett

On 5-1-96 ROBERT LOVETT

appeared before me, whom I know personally to be the person who signed the above document.

Dorothy Beck

My Commission Expires April 2, 2000

NOTICE OF PUBLICATION

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulation the following discharge plan application and renewal applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, T phone (505) 827-7131:

(GW-70) - Unocal, Mr. Mike Tabet, (801)-686-7604, P.O. Box 760, Moab, Utah, 84532, I submitted a Discharge Plan Renewal Application for the Lateral #2 Compressor located in SE/4NW/4, Section 26, Township 26 North, Range 7 West, NMPM, Rio Arriba County, N Mexico. Approximately 4 gallons per day of scrubber and washdown water will be stored on in a closed top tank and disposed of at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 400 feet with a total dissolved solids concentration of approximately 500 to 1,500 mg/L. The discharge plan addresses how spills, leaks and other accidental discharges to the surface be managed.

(GW-82) - Unocal, Mr. Mike Tabet, (801)-686-7604, P.O. Box 760, Moab, Utah, 84532, I submitted a Discharge Plan Renewal Application for the Lateral #1 Compressor located in NE/4NE/4, Section 27, Township 27 North, Range 6 West, NMPM, Rio Arriba County, N Mexico. Approximately 4 gallons per day of scrubber and washdown water will be stored on in a closed top tank and disposed of at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 400 feet with a total dissolved solids concentration of approximately 500 to 1,500 mg/L. The discharge plan address how spills, leaks, and other accidental discharges to the surface will managed.

(GW-85) - Unocal, Mr. Mike Tabet, (801)-686-7604, P.O. Box 760, Moab, Utah, 84532, I submitted a Discharge Plan Renewal Application for the Navajo Compressor located in the NW/4NW/4, Section 7, Township 25 North, Range 10 West, NMPM, San Juan County, N Mexico. Approximately 4 gallons per day of scrubber and washdown water will be stored on in a closed top tank and disposed of at an OCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of approximately 100 feet with a total dissolved solids concentration of approximately 700 mg/L. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of April, 1996.

RECEIVED

NOTICE OF PUBLICATION

APR 22 1996

4253
USFWS - NMESO

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of April, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

WJL/pws

SEAL

NO EFFECT FINDING

The described action will have no effect on listed species, wetlands, or other important wildlife resources.

Date April 24, 1996

Consultation # GW OCD96-1

Approved by 

U.S. FISH and WILDLIFE SERVICE
NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE
ALBUQUERQUE, NEW MEXICO

The Santa Fe New Mexican

Since 1849. We Read You.

NEW MEXICO OIL CONSERVATION

AD NUMBER: 493250

ACCOUNT: 56689

LEGAL NO: 59517

P.O. #: 96199002997

305 LINES once at \$ 122.00

Affidavits: 5.25

Tax: 7.95

Total: \$ 135.20

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 59517 a copy of which is hereto attached was published in said newspaper once each week for one consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 24th day of APRIL 1996 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/

Betsy Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
24th day of APRIL A.D., 1996



OFFICIAL SEAL

Candace C. Ruiz

NOTARY PUBLIC - STATE OF NEW MEXICO

My Commission Expires: 9/29/99

Candace C. Ruiz

202 East Marcy Street • P.O. Box 2048 • Santa Fe, New Mexico 87501

505-983-3303 • (FAX) 505-984-1785

NOTICE OF PUBLICATION

STATE OF NEW MEXICO

**ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT**

**OIL CONSERVATION
DIVISION**

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of April, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
WILLIAM J. LEMAY,
Director
Legal #59517
Pub. April 24, 1996

CONSERVATION DIVISION
RECEIVED
36 APR 26 AM 8 52

NOTICE OF
PUBLICATION
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ENERGY, MINERALS
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RESOURCES
DEPARTMENT
OIL CONSERVATION
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STATE OF
NEW MEXICO
OIL
CONSERVATION
DIVISION
WILLIAM J. LEMAY,
Director
(SEAL)
(Published April 25, 1996)

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Publication

I, declare and say that I am the Publisher, published in the English language the City of Espanola and County of Sandoval a newspaper duly qualified to publish the provisions of Chapter 167 of the Statutes, a copy of which is hereto attached, for ... consecutive weeks, and a particular issue of the paper during the time published in the newspaper proper, and the publication being on the ... day of the last publication on the ... day that payment for said advertisement has been made (and the undersigned has personally set forth in this affidavit.

Leeb Trapp
Publisher

I have sworn to before me this ... day of April, A.D., 1996.

Th. J. Lemay
Notary Public

Commission expires 5-17-97

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of April, 1996.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


WILLIAM J. LEMAY, Director

WJL/pws

S E A L

VENDOR NO.	DATE	CHECK NO.
1020950	04-01-96	

DATE	INVOICE/CREDIT MEMO NO.	VOUCHER NO.	GROSS	DISCOUNT	NET
11-MAR-96	GW4 SD CK MIKE TABET, UNOCAL, BOX 760, MOAB, UT, 84532	03966400695	50.00		50.00
			TOTAL ▶	50.00	50.00

FORM 4-2B181 (REV. 11-95) PRINTED IN U.S.A.
DETACH STUB BEFORE DEPOSITING CHECK

CITIBANK DELAWARE
A Subsidiary of Citicorp
ONE PENN'S WAY
NEW CASTLE, DE 19720

62-20
311

Union Oil Company of California
Accounts Payable

UNOCAL 

Pay **Fifty Dollars And 00 Cents*******

To the
order
of

NEW MEXICO STATE
OIL CONSERVATION DIV
NMED - WATER QUALITY MANAGEMENT
2040 S PACHECO ST
SANTA FE, NM 87505

Date

Check Amount

01-APR-96

*****50.00

Void after six months from above date.

D. Chessum

17

TREASURER



DISTRICT I - (505) 393-6161

P.O. Box 1980, Hobbs, NM 88240

Hobbs, NM 88241-1980

DISTRICT II - (505) 748-1283

811 S. First

Artesia, NM 88210

DISTRICT III - (505) 334-6178

1000 Rio Brazos Rd.

Aztec, NM 87410

DISTRICT IV - (505) 827-7131

New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

RECEIVED

APR 17 1996

Environmental Bureau
Oil Conservation Division

Revised 12/1/95

Submit Original

Plus 1 Copies

to Santa Fe

1 Copy to appropriate

District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PLUMP STATIONS
(Refer to the OCD Guidelines for assistance in completing the application)

GW-244



New



Renewal



Modification

1. Type: Compressor Station - Lateral # 4 Compressor Station

2. Operator: Union Oil Company of California, dba Unocal

Address: P.O. Box 760 Moab, Utah 84532

Contact Person: Mike Tabet - Moab, UT Bob Caine - Bloomfield, NM Phone: 801-686-7604/505-632-1811 Ext. 10

3. Location: SE 1/4 SW 1/4 Section 30 Township 27 North Range 6 West

Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Mike Tabet

Title: Staff HES Coordinator

Signature: Mike Tabet

Date: 04/08/96