

GW - 266

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**  
2002 - 1996



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Betty Rivera  
Cabinet Secretary

July 24, 2002

Lori Wrotenbery  
Director  
Oil Conservation Division

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. 3929 9505**

Mr. Thomas R. Wynn  
Phillips Pipe Line Company  
3 B11 Adams Building  
Bartlesville, Oklahoma 74004

Re: Renewal of Discharge Plan GW-266  
Eunice Unloading Station

Dear Mr. Wynn:

The groundwater discharge plan GW-266 for the Phillips Pipe Line Company, Eunice Unloading Station, located in the Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico, is **hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter.**

The original discharge plan was approved on February 10, 1997 with an expiration date of November 10, 2002. The discharge plan renewal application dated March 06, 2002, including attachments, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals.

The discharge plan is renewed pursuant to Section 3109.C. Please note Section 3109.G., which provides for possible future amendment of the plan. Please be advised that approval of this plan does not relieve Phillips Pipe Line Company of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does it relieve Phillips Pipe Line Company of its responsibility to comply with any other governmental authority's rules and regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Mr. Thomas R. Wynn  
July 24, 2002  
Page 2

Please note that Section 3104. of the regulations requires that "when a plan has been approved, discharges must be consistent with the terms and conditions of the plan." Pursuant to Section 3107.C., Phillips Pipe Line Company is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire February 10, 2007** and an application for renewal should be submitted in ample time before that date. Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved.

The discharge plan application for the Phillips Pipe Line Company, Eunice Unloading Station, is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge plan will be assessed a fee equal to the filing fee of \$100.00 plus a flat fee of \$1200.00 for crude oil pump stations. The OCD has not received the \$1200.00 flat fee. The flat fee may be paid in a single payment due on the date of the discharge plan approval or in five equal installments over the expected duration of the discharge plan. Installment payments shall be remitted yearly, with the first installment due on the date of the discharge plan approval and subsequent installments due on this date of each calendar year.



If you have any questions, please contact Wayne Price of my staff at (505-476-3487). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge plan review.

Sincerely,

Roger C. Anderson  
Environmental Bureau Chief

RCA/lwp  
Attachment-1  
Xc: OCD Hobbs Office

**ATTACHMENT TO THE DISCHARGE PLAN GW-266 APPROVAL  
Phillips Pipe Line Company, Eunice Unloading Station  
DISCHARGE PLAN APPROVAL CONDITIONS  
July 24, 2002**

1. Payment of Discharge Plan Fees: The \$100.00 filing fee has been received by the OCD. There is a required flat fee of \$1200.00 for crude oil pump stations. The flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge plan, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval.
2. Commitments: Phillips Pipe Line Company will abide by all commitments submitted in the discharge plan renewal application dated March 06, 2002, including attachments and these conditions for approval.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must be tested to demonstrate their mechanical integrity no later than December 15, 2002 and every year from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by February 10, of each year.
9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity no later than December 15, 2002 and every 5 years, from tested date, thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing. The test results will be submitted to OCD by February 10, 2003.
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery. A record of inspections will be retained on site for a period of five years.
12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. And WQCC 1203. to the OCD Hobbs District Office.
13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge plan will be approved by OCD on a case-by-case basis.

Rule 712 Waste: Pursuant to Rule 712 disposal of certain non-domestic waste is allowed at solid waste facilities permitted by the New Mexico Environment Department as long as the waste stream is identified in the discharge plan, and existing process knowledge of the waste stream does not change without notification to the Oil Conservation Division.

the waste stream is identified in the discharge plan, and existing process knowledge of the waste stream does not change without notification to the Oil Conservation Division.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.
15. Storm Water Plan: Stormwater runoff controls shall be maintained. As a result of operations, if any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any stormwater run-off, then immediate actions shall be taken to mitigate the effects of the run-off, notify the OCD within 24 hours, and modify the discharge plan to include a formal stormwater run-off containment plan and submit for OCD approval within 15 days.
16. Transfer of Discharge Plan: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
17. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
18. Certification: **Phillips Pipe Line Company** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Phillips Pipe Line Company** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **Phillips Pipe Line Company**

\_\_\_\_\_  
Company Representative- print name

\_\_\_\_\_  
Date  
Company Representative- Sign

\_\_\_\_\_  
Title

AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period

of 1 weeks.

Beginning with the issue dated

May 15 2002

and ending with the issue dated

May 15 2002

*Kathi Bearden*

Publisher

Sworn and subscribed to before

me this 15th day of

May 2002

*Jodi Benson*

Notary Public.

My Commission expires  
October 18, 2004  
(Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE  
May 15, 2002  
NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-266) - Phillips Pipe Line Company, Thomas R. Wynn, (918) 661-4855, 3 B11 Adams Building, Bartlesville, Oklahoma 74004, has submitted a discharge renewal application for its crude oil gathering facility located in Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 30 barrels of tank bottoms will be disposed of at an OCD approved offsite disposal facility annually. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 120 feet with a total dissolved solids concentration of approximately 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-268) - Rapid Transport, Inc., Joe Chance, (505) 395-2048, P.O. Box H, Jal, New Mexico 88252, has submitted a discharge application for its Trucking Company yard located in the NW/4 NW/4 of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 68 feet with a total dissolved solids concentration of approximately 855 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-279) - Plains Marketing L.P. Previous (Scurlock Permian Corporation), Richard Lentz, (505) 392-8212, 3514 Lovington Highway, Hobbs, New Mexico 88240, has submitted a discharge application for the Hobbs Facility located in the NW/4, Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of approximately 3,065 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of May, 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

(seal)  
LORI WROTENBERY, Director  
#18975

*APPROVED*  
*W. Fin*  
*6/3/02*

THE SANTA FE  
**NEW MEXICAN**

Founded 1849

NM OIL CONSERVATION  
1220 S. ST. FRANCIS  
SANTA FE, NM 87505

ATTN WAYNE PRICE    AD NUMBER: 260965    ACCOUNT: 56689  
LEGAL NO: 71455    P.O.#: 02199000249  
278 LINES    1 time(s) at \$ 122.54  
AFFIDAVITS:    5.25  
TAX:    7.99  
TOTAL:    135.78

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, K. Voorhees being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #71455 a copy of which is hereto attached was published in said newspaper 1 day(s) between 05/16/2002 and 05/16/2002 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 16 day of May, 2002 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ Katie Voorhees  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this  
16 day of May A.D., 2002

Notary Laura J. Harding

Commission Expires 11/23/03

*Approved*  
*[Signature]*  
5/21/02

**NOTICE OF  
PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL RE-  
SOURCE DEPARTMENT  
OIL CONSERVATION  
DIVISION**

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**(GW-279)** - Plains Marketing L.P. Previous (Scurlock Permian Corporation), Richard Lentz, (505) 392-8212, 3514

Lovington Highway, Hobbs, New Mexico 88240, has submitted a discharge application for the Hobbs Facility located in the NW/4, Section 21, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of approximately 3,065 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of May, 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L  
LORI WROTENBERY, Director  
~~Legal #74456~~  
Pub. May 16, 2002

## NOTICE OF PUBLICATION

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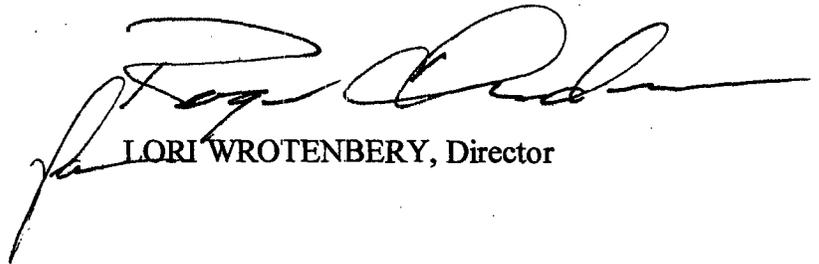
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5<sup>th</sup> day of May, 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

S E A L

## NOTICE OF PUBLICATION

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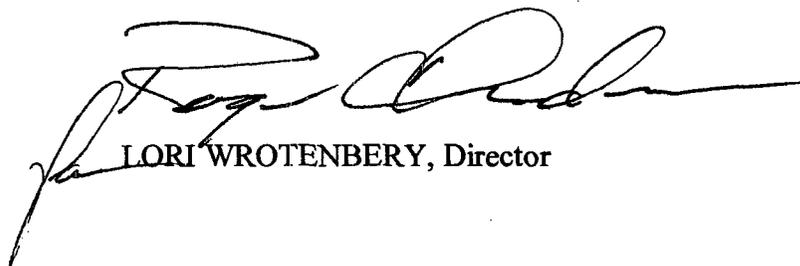
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5<sup>th</sup> day of May, 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "Lori Wrotenbery", is written over the printed name. The signature is fluid and cursive, with a long horizontal stroke extending to the right.

LORI WROTENBERY, Director

S E A L

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 3/6/02  
or cash received on                      in the amount of \$ 100<sup>00</sup>  
from PHILLIPS PETROLEUM CO.  
for EVIKLE UNLOADING ST. GW-266  
~~226~~  
Submitted by: <sup>(Facility Name)</sup> WAYNE PREE . Date: <sup>(DP No.)</sup> 3/19/02  
Submitted to ASD by: [Signature] Date: "  
Received in ASD by:                      Date:                     

Filing Fee  New Facility  Renewal   
Modification  Other  (optional)

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment  or Annual Increment

THIS IS WATERMARKED PAPER - DO NOT ACCEPT WITHOUT NOTING WATERMARK - HOLD TO LIGHT TO VERIFY WATERMARK

WESTSTAR BANK

Phillips Petroleum Co.  
Bartlesville, OK 74004

91931

03/06/2002

\*\*\*\*\*100.00\*

PAY TO THE ORDER OF

EXACTLY \*\*\*\*100 US Dollars and 00 Cents\*\*\*\*

NMED WATER QUALITY MANAGEMENT  
204W SOUTH PACHECO STREET  
SANTA FE, NM 87505

[Signature]  
Treasurer





March 11, 2002

**Re: Discharge Plan Renewal  
Application for Eunice Unloading  
Station GW-226.**

266

Wayne Price  
New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Dear Mr. Price:

Attached is a renewal application for Phillips Pipe Line Company's (PPL) Eunice Unloading Station. In our last telephone conversation I had communicated that PPL had added a sweet crude aboveground storage tank and therefore would complete a new discharge plan for the Eunice Station. The statement was incorrect, modifications were approved, but never implemented. Therefore attached are a completed renewal application form and a check in the amount of \$100.00 payable to NMED Water Quality Management for the filing fee.

Should you have any questions or require additional information please contact me at 918-661-4855.

Sincerely,

A handwritten signature in black ink, appearing to read 'Thomas R. Wynn', is written over the typed name.

Thomas R. Wynn  
Environmental Representative  
3 B10 Adams Building

Enclosures

Cc: Kirby Shipp

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised January 24, 2001

Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,  
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

New  Renewal  Modification

1. Type: Crude Oil Unloading Station

2. Operator: Phillisp Pipe Line Comapany

Address: 1515 W. Marland Hobbs, NM 88240

Contact Person: Kirby Shipp Phone: 505-397-5571

3. Location: \_\_\_\_\_/4 \_\_\_\_\_/4 Section 3 Township 21 South Range 36 East  
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Thomas R. Wynas

Title: Environmental Rep.

Signature: Thomas R. Wynas

Date: 3/6/02

## Price, Wayne

---

**From:** Price, Wayne  
**Sent:** Friday, March 01, 2002 4:04 PM  
**To:** 'dcgillj@ppco.com'  
**Subject:** NM OCD Discharge Plan GW-226 Eunice Unloading station

Dear Mr. Gill:

The discharge plan for the above subject facility has expired. Please submit an application for renewal if Phillips wishes to continue operations at this site. If not then submit a closure plan for OCD approval. Please submit within 10 working days.

Wayne Price-OCD  
505-476-3487



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**  
Governor  
**Jennifer A. Salisbury**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
**Oil Conservation Division**

## Memorandum of Meeting or Conversation

Telephone   X    
Personal         
E-Mail   X    
FAX:       

Date:

Originating Party: **Wayne Price-OCD**

Other Parties: **Clint Gill- Phillips PL**

Subject: **Discharge Plan Renewal Notice for the following Facilities:**

**GW-226 Eunice Unloading St. expires 2/10/2002**

**WQCC 3106.F.** If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

**Discussion:** Discussed WQCC 3106F and gave notice to submit Discharge Plan renewal application with \$100.00 filing fee for the above listed facilities.

**Conclusions or Agreements:**

Please send DP application and \$ 100.00 filing Fee before October 10, 2001 to retain WQCC 3106.F provision.

Signed: \_\_\_\_\_

**Price, Wayne**

**From:** Price, Wayne  
**Sent:** Tuesday, August 21, 2001 4:24  
**To:** 'dcgillj@ppco.com'  
**Subject:** MEMODPNO.DOC

**Memorandum of Meeting or Conversation**

Telephone  X  
Personal \_\_\_\_\_  
E-Mail  X  
FAX: \_\_\_\_\_

**Date:**

**Originating Party:** Wayne Price-OCD

**Other Parties:** Clint Gill- Phillips PL

**Subject:** Discharge Plan Renewal Notice for the following Facilities:

**GW-226 Eunice Unloading St. expires 2/10/2002**

**WQCC 3106.F.** If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

**Discussion:** Discussed WQCC 3106F and gave notice to submit Discharge Plan renewal application with \$100.00 filing fee for the above listed facilities.

**Conclusions or Agreements:**

**Please send DP application and \$ 100.00 filing Fee before October 10, 2001 to retain WQCC 3106.F provision.**

**Signed:** 

**ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH**

I hereby acknowledge receipt of check No. [REDACTED] dated 2/26/97,

or cash received on \_\_\_\_\_ in the amount of \$ 1380.00

from Phillips Pipeline Co

for Eunice Unloading Sta GW-266

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: R. Clenden Date: 3/19/97

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee \_\_\_\_\_ New Facility  Renewal \_\_\_\_\_  
Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment  or Annual Increment \_\_\_\_\_

FIELD CHECK

**PHILLIPS PIPE LINE COMPANY**  
BARTLESVILLE, OKLAHOMA 74004

86-82  
1031

GROUP/STAFF	LOCATION	DATE	CHECK NO.	AMOUNT
Crude Oil Trucking	Odessa, Tx.	2-26-97	<span style="background-color: black; color: black;">[REDACTED]</span>	\$1,380.00

One Thousand Three Hundred Eighty Dollars and no/100----- DOLLARS

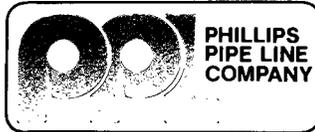
PAY TO ORDER OF NMED-Water Quality Management  
2040 S. Pacheco  
Santa Fe, NM. -87505

VOID IF IN EXCESS OF \$2,500.00  
PHILLIPS PIPE LINE COMPANY

H. M. Cary  
AGENT

WESTSTAR BANK, n.a.  
BARTLESVILLE, OK 74003





February 26, 1997

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-621-659-127**

Mr. William J. LeMay  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM. 87505

Re: Discharge Plan GW-266  
Eunice Unloading Station  
Lea County, New Mexico

Dear Mr. LeMay:

Attached is the Discharge Plan GW-266 Approval Conditions Attachment with a check for \$1,380.

Sincerely,

Kenneth M. Casey  
Superintendent Crude Oil Trucking  
Phillips Pipe Line Co.  
4001 Penbrook Rm 214  
Odessa, Tx. 79762

Attachment

cc: Eunice Station File

ATTACHMENT TO THE DISCHARGE PLAN GW-266  
PHILLIPS PIPE LINE COMPANY  
EUNICE UNLOADING STATION  
DISCHARGE PLAN APPROVAL CONDITIONS  
(February 10, 1997)

1. Payment of Discharge Plan Fees: The \$1,380 flat fee shall be submitted upon receipt of this approval. The required flat fee may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the plan, with the first payment due upon receipt of this approval.
2. Phillips Commitments: Phillips will abide by all commitments submitted in the discharge plan application dated November 14, 1996.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets should also be stored on an impermeable pad and curb type containment.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.

9. **Underground Process/Wastewater Lines:** All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Permittees may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing. Test results will be submitted to the OCD Santa Fe Division office within 30 days of testing.
10. **Housekeeping:** All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.
- Any non-exempt contaminated soils that are collected at the facility will be tested for hazardous constituents, and after receiving OCD approval, will be disposed of at an OCD approved site.
11. **Spill Reporting:** All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Hobbs District Office.
12. **Transfer of Discharge Plan:** The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge plan. A written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser and approved by the OCD prior to transfer.
13. **Closure:** The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure plan will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.
14. **Certification:** Phillips, by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. Phillips further acknowledges that these conditions and requirements of this permit modification may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Accepted:

PHILLIPS PIPE LINE COMPANY

*K. M. Quay*

by Superintendent Crude Oil Trucklog  
Title

**Mark Ashley**

---

**From:** Wayne Price  
**Sent:** Friday, January 24, 1997 2:36 PM  
**To:** Mark Ashley  
**Cc:** Jerry Sexton  
**Subject:** Phillips Pipe Line Co.-Eunice Unloading ST.  
**Importance:** High

Dear Mark,

Per your request, I inspected the above facility. This facility is up and running.

Comments:

Took pictures of facility, will send in mail.

Berming appears to be adequate:

Tanks do not have liners under them.

Tank unloading hoses need drip pans.

Main crude pumps has no drip pans. One pump leaking lube fluid onto ground.

Recommend tanks be tested periodically since they do not have secondary containment.

DP review:

Need qtr/qtr sec.



PHILLIPS PIPELINE CO. (APL)

EUNICE UNLOADING ST.

3-21-36 LFA CO. N.M.

JAN 23, 1997

10:30 AM

BY: WAYNE PRICE - NMOCB

LOOKING N.W. FROM HWY

042462 1 of 6

NO. 3102 SERVO. NITRO-1300 010



PPL

042 462 2 of 6

1/23/97

010 1841-1841N 25445 32462 N1841-1781 010



PPL

042 462 306

1/23/97

QNO. 60003 30454 MANN-1381 018



PPL

042462 4 of 6

1/23/97

<NO. 030007 35420 N11111-03911 018



PPL

042 462

5 of 6

1/23/97

QNo. 100009 30+00 NHHN-239J 018



PPL

042 462 601 6

1/23/97

<NO. 119> 211 30493 NALHM- 18711 018

# AFFIDAVIT OF PUBLICATION

No. 37334

COPY OF PUBLICATION

STATE OF NEW MEXICO  
County of San Juan:

DENISE H. HENSON being duly sworn says: That he is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):

Monday, January 6, 1997;

and the cost of publication is: \$82.63.

Denise H. Henson

On 1-7-97 DENISE H. HENSON appeared before me, whom I know personally to be the person who signed the above document.

Reese Adams  
My Commission Expires November 1, 2000

OK. MA  
1-13-97

## Legals

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-266) - Phillips Pipe Line Company, Clint Gill, (918) 661-7539, 3 B11 Adams Building, Bartlesville, Oklahoma 74004, has submitted a discharge application for its crude oil gathering facility located in Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 30 barrels of tank bottoms will be disposed of at an OCD approved offsite disposal facility annually. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 120 feet with a total dissolved solids concentration of approximately 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(UIC-CLI-007) - Burlington Resources, Keith Boedecker, P.O. Box 4289, Farmington, New Mexico, 87499-4289 has submitted a discharge plan application to reclassify their permitted Class II disposal well located in Section 34, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico to a Class I non-hazardous disposal well. Currently, approximately 2,500 barrels per day of oil field liquid waste classified as exempt from Resource Conservation and Recovery Act Subtitle C regulations are disposed of by injection into the Point Lookout Formation at a depth from 4,274 to 4,374 feet. The discharge plan application proposes to reclassify the category of the well to allow for the injection of approximately 133 additional barrels per day of oil field liquid waste that has been demonstrated to be "non-hazardous" by testing. A combined total of approximately 2,633 barrels per day will be disposed of by injection into the Point Lookout Formation. Ground water most likely to be affected by any accidental discharge is at approximately 200 feet and has a total dissolved solids concentration of approximately 1,100 mg/l. The discharge plan addresses construction, operation and monitoring of the well and associated surface facilities and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges to the ground surface.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan applications, renewals or modifications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plans based on the information in the discharge plan applications, renewals or modifications and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on the 23rd day of December 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

/s/ William J. LeMay  
WILLIAM J. LEMAY, Director

SEAL

Legal No. 37334 published in The Daily Times, Farmington, New Mexico, on Monday, January 6 1997.

# Affidavit of Publication

STATE OF NEW MEXICO )  
 ) ss.  
COUNTY OF LEA )

Joyce Clemens being first duly sworn on oath deposes and says that he is Adv. Director of THE LOVINGTON DAILY LEADER, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled  
Notice Of Publication

~~XXXXXXXXXXXX~~ and numbered ~~XXXXXX~~

~~XXXXXXXXXXXX~~ County, New Mexico, was published in a regular and entire issue of THE LOVINGTON DAILY LEADER and not in any supplement thereof, ~~once each week on the same day of the week~~, for one (1) day

~~XXXXXXXXXXXX~~, beginning with the issue of  
December 31, 1996

and ending with the issue of  
December 31, 1996

And that the cost of publishing said notice is the sum of \$ 72.80

which sum has been (Paid) ~~(Assessed)~~ as Court Costs

Joyce Clemens

Subscribed and sworn to before me this 7th day of January, 1997

Jean Series  
Notary Public, Lea County, New Mexico

My Commission Expires Sept. 28, 1998

## LEGAL NOTICE NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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Mexico to a Class I non-hazardous disposal well. Currently, approximately 2,500 barrels per day of oil field liquid waste classified as exempt from Resource Conservation and Recovery Act Subtitle C regulations are disposed of by injection into the Point Lookout Formation at a depth from 4,274 to 4,374 feet. The discharge plan application proposes to reclassify the category of the well to allow for the injection of approximately 133 additional barrels per day of oil field liquid waste that has been demonstrated to be "nonhazardous" by testing. A combined total of approximately 2,633 barrels per day will be disposed of by injection into the Point Lookout Formation. Ground water most likely to be affected by any accidental discharge is at approximately 200 feet and has a total dissolved solids concentration of approximately 1,100 mg/l. The discharge plan addresses construction, operation and monitoring of the well and associated surface facilities and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges to the ground surface.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice

during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of December 1996.  
STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION  
WILLIAM J. LEMAY, Director  
SEAL  
Published in the Lovington Daily Leader December 31, 1996.

OK MA  
1-13-97

OIL CONSERVATION DIVISION  
ATTN: SALLY MARTINEZ  
2040 S. PACHECO  
SANTA FE, NM 87505

AD NUMBER: 591442

ACCOUNT: 56689

LEGAL NO: 60981

P.O. #: 96199002997

248 LINES ONCE at \$ 99.20  
Affidavits: 5.25  
Tax: 6.53  
Total: \$ 110.98

RECEIVED

JAN - 6 1997

Environmental Bureau  
Oil Conservation Division

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 60981 a copy of which is hereto attached was published in said newspaper once each WEEK for ONE consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 31ST day of DECEMBER 1996 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ Betsy Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 31ST day of DECEMBER A.D., 1996

OK MA  
1-b-97



OFFICIAL SEAL  
Candace C. Ruiz

NOTARY PUBLIC - STATE OF NEW MEXICO

My Commission Expires: 9/29/99

Candace C. Ruiz

**NOTICE OF PUBLICATION  
STATE OF NEW MEXICO**

**ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT**

**OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico, 87505, Telephone (505) 827-7131:

(GW-264) - Phillips Pipe Line Company, Clint Gill, (918) 441-7539, 3 B11 Adams Building, Bartlesville, Oklahoma 74004, has submitted a discharge application for its crude oil gathering facility located in Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 38 barrels of tank bottoms will be disposed of at an OCD approved offsite disposal facility annually. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 120 feet with a total dissolved solids concentration of approximately 100 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(UIC-CLI-007) - Burlington Resources, Keith Boedeker, P.O. Box 4289, Farmington, New Mexico, 87499-4289 has submitted a discharge plan application to reclassify their permitted Class II disposal well located in Section 34, Township 38 North, Range 12 West, NMPM, San Juan County, New Mexico to a Class I non-hazardous disposal well. Currently, approximately 2,500 barrels per day of oil field liquid waste classified as exempt from Resource Conservation and Recovery Act Subtitle C regulations are disposed of by injection into the Point Lookout Formation at a depth from 4,274 to 4,374 feet. The discharge plan application proposes to reclassify the category of the well to allow for the injection of approximately 138 additional barrels per day of oil field liquid waste that has been dem-

onstrated to be "non-hazardous" by testing. A combined total of approximately 2,433 barrels per day will be disposed of by injection into the Point Lookout Formation. Ground water most likely to be affected by any accidental discharge is at approximately 200 feet and has a total dissolved solids concentration of approximately 1,100 mg/l. The discharge plan addresses construction, operation and monitoring of the well and associated surface facilities and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges to the ground surface.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modifications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the director will approve or disapprove the proposed plans based on the information in the discharge plan renewal applications and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of December 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION  
WILLIAM J. LEMAY,  
Director  
Tel: (505) 827-7131  
Pub. December 31, 1996

**RECEIVED**

JAN - 6 1997

Environmental Bureau  
Oil Conservation Division

OK AAA  
1-6-97



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

December 26, 1996

**THE NEW MEXICAN**  
202 E. Marcy  
Santa Fe, New Mexico 87501

**RE: NOTICE OF PUBLICATION**

**PO #96-199-002997**

**ATTN: Betsy Perner**

**Dear Sir/Madam:**

**Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.**

**Immediately upon completion of publication, please send the following to this office:**

- 1. Publisher's affidavit.**
- 2. Invoices for prompt payment.**

**We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.**

**Please publish the notice on Tuesday, December 31, 1996.**

**Sincerely,**

*Sally Martinez*  
**Sally E. Martinez**  
**Administrative Secretary**

**Attachment**



December 26, 1996

**LOVINGTON DAILY LEADER**  
**P. O. Box 1717**  
**Lovington, New Mexico 88260**

**RE: NOTICE OF PUBLICATION**

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**ATTN: ADVERTISING MANAGER**

*Dear Sir/Madam:*

*Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.*

*Immediately upon completion of publication, please send the following to this office:*

1. ***Publisher's affidavit in duplicate.***
2. ***Statement of cost (also in duplicate.)***
3. ***CERTIFIED invoices for prompt payment.***

*We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.*

*Please publish the notice no later than January 2, 1997.*

*Sincerely,*

*Sally Martinez*  
Sally E. Martinez  
Administrative Secretary

*Attachment*

P 269 262 422

US Postal Service

### Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995



December 26, 1996

**FARMINGTON DAILY TIMES**  
**P. O. Box 450**  
**Farmington, New Mexico 87401**

**RE: NOTICE OF PUBLICATION**

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**ATTN: ADVERTISING MANAGER**

*Dear Sir/Madam:*

*Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.*

*Immediately upon completion of publication, please send the following to this office:*

- 1. Publisher's affidavit in duplicate.**
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*We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.*

*Please publish the notice no later than January 2, 1997.*

*Sincerely,*

*Sally Martinez*  
Sally E. Martinez  
Administrative Secretary

*Attachment*

P 269 262 823

US Postal Service

### Receipt for Certified Mail

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$ 07401
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

**(GW-266) - Phillips Pipe Line Company, Clint Gill, (918) 661-7539, 3 B11 Adams Building, Bartlesville, Oklahoma 74004, has submitted a discharge application for its crude oil gathering facility located in Section 3, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Approximately 30 barrels of tank bottoms will be disposed of at an OCD approved offsite disposal facility annually. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 120 feet with a total dissolved solids concentration of approximately 700 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

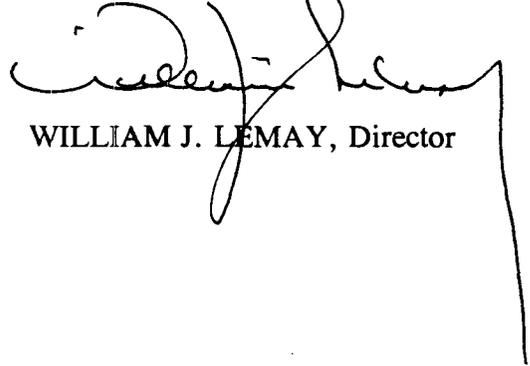
**(UIC-CLI-007) - Burlington Resources, Keith Boedecker, P.O. Box 4289, Farmington, New Mexico, 87499-4289 has submitted a discharge plan application to reclassify their permitted Class II disposal well located in Section 34, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico to a Class I non-hazardous disposal well. Currently, approximately 2,500 barrels per day of oil field liquid waste classified as exempt from Resource Conservation and Recovery Act Subtitle C regulations are disposed of by injection into the Point Lookout Formation at a depth from 4,274 to 4,374 feet. The discharge plan application proposes to reclassify the category of the well to allow for the injection of approximately 133 additional barrels per day of oil field liquid waste that has been demonstrated to be "non-hazardous" by testing. A combined total of approximately 2,633 barrels per day will be disposed of by injection into the Point Lookout Formation. Ground water most likely to be affected by any accidental discharge is at approximately 200 feet and has a total dissolved solids concentration of approximately 1,100 mg/l. The discharge plan addresses construction, operation and monitoring of the well and associated surface facilities and provides a contingency plan in the event of accidental spills, leaks and other accidental discharges to the ground surface.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan applications may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan applications, renewals or modifications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plans based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plans based on the information in the discharge plan applications, renewals or modifications and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of December 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read "William J. Lemay", is written over the typed name. The signature is fluid and cursive, with a large loop at the end.

WILLIAM J. LEMAY, Director

S E A L

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

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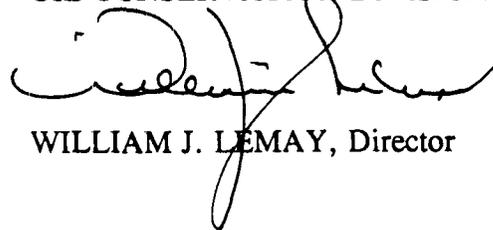
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of December 1996.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

A handwritten signature in black ink, appearing to read 'William J. Lemay', is written over the printed name. The signature is fluid and cursive, with a large loop at the end.

WILLIAM J. LEMAY, Director

S E A L



December 6, 1996

Discharge Plan  
Eunice Unloading Station  
Lea County, New Mexico

Mr. Mark Ashley  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe, NM 87505

Dear Mr. Ashley:

The attached discharge plan for the referenced facility has been revised to address the additional information requested in your November 20, 1996 letter.

If you have any questions regarding this submittal or the discharge plan, please contact me at (918) 661-7539.

Sincerely,

A handwritten signature in cursive script, appearing to read 'D.C. Gill, Jr.', is written over the typed name.

D.C. (Clint) Gill, Jr.

Attachments

cc: OCD  
District I - Hobbs  
1000 W. Broadway  
P.O. Box 1980  
Hobbs, New Mexico 88240

Discharge Plan for  
Phillips Pipe Line Company- Crude Oil Trucking  
Eunice Unloading Station

The following discharge plan has been prepared to fulfill the requirements of Section 3-106 and 3-107 of the WQCC regulations.

I. Type of Operations:

Eunice unloading station is a crude oil gathering facility (SIC 4612) located in Lea County, New Mexico. Crude oil is received at the facility from area producing wells and transported via truck. The truck unloads sweet crude into a 500 barrel and 300 barrel aboveground storage tank. The 300 barrel tank serves as an overfill tank. Sour crude is unloaded to a 1000 barrel aboveground storage tank. The sweet crude is sent into a pipeline system through the sweet crude LACT unit and the sour crude oil is sent through the sour crude LACT unit.

II. Operator/Legally Responsible Party & Local Representative:

Operator Contact: Bill Schrader  
1515 W. Marland  
Hobbs, NM 88240  
(505) 397-5571

Environmental Representative: Clint Gill  
Phillips Pipe Line Company  
3 B11 Adams Building  
Bartlesville, OK 74004  
(918) 661-7539

III. Location of Facility:

Eunice unloading station is located off of highway 8, southwest of Hobbs. See the attached map. The legal description is Section 3, Township 21 South, Range 36 East, Lea County.

IV. Landowners:

New Mexico State land.

V. Facility Description:

See the attached drawings.

VI. Materials Stored or Used at the Facility:

One 1000 barrel aboveground storage tank storing sour crude oil.  
One 500 barrel aboveground storage tank storing sweet crude oil.  
One 300 barrel aboveground storage tank storing sweet crude oil.

See the attached drawing for the location of the tanks within the facility.

VII. Sources and Quantities of Effluent and Waste Solids Generated at the Facility:

Stormwater: Discharge of stormwater will not be required due to the small amounts of precipitation and the practice of allowing for evaporation rather than discharging.

Wastes from Operations: Crude oil tank bottoms and other general waste associated with maintenance and general operations at the facility, will be transported off-site to an approved waste contractor. An estimated 25-30 bbls of tank bottom material may be generated each year.

VII. Description of Current Liquid and Solid Waste Collection/Storage/Disposal Procedures:

Tank bottoms or basic sediment and water (BS&W) is the only solid waste of concern at this facility. BS&W may include sands, scales, water, etc., that settle to the bottom of the tank and accumulate over time. The BS&W is removed from the tank to maximize the crude oil storage capacity. The BS&W that is removed from the tank is trucked to an off-site waste contractor that has been approved by the OCD and Phillips Petroleum Company to handle this type of solid waste.

VIII. Spill/Leak Prevention , & Inspection:

The facility has the potential for leaks/spills from three aboveground storage tanks and the pumps and valves associated with piping to and from the tanks. Each tank has been set on a 5" layer of 3/8" Eunice Rock overlying a 6" layer of compacted caliche layer. This tank foundation is an adequate leak detection system. The storage tanks are also surrounded by a secondary containment dike made of compacted caliche and are capable of holding the contents of the largest tank plus a ten percent allowance for precipitation.

Should a spill or leak occur, the facility should be capable of containing the release to the immediate property. Also, the New Mexico Spill guide contained in the Crude Oil Trucking Oil Spill Response Plan will be followed to ensure the appropriate agencies are notified in accordance with OCD Rule 116 and WQCC Regulation 1203. Attached is a summary of the above spill guide.

Immediately following a release, the free liquid will be recovered to minimize the impact to the environment. Once any free liquid is recovered, subsequent cleanup will be performed in accordance with the appropriate regulatory agency.

XI. Site Characteristics:

There are no navigable waters within one mile of the facility and there are no known waters wells within a quarter mile.

The Ogallala is the closest source of potable groundwater beneath the site at an estimated depth of 234 ft. The Total Dissolved Solids concentration is estimated to be 700 mg/l.

X. Proposed Modifications:

There are no future modifications planned for this facility.

## **New Mexico Reporting**

1. All releases which impact a waterway causing a sheen must be reported immediately to the New Mexico Health and Environment Department and the New Mexico Oil Conservation Division District Office.

Reporting must be made by telephone to:

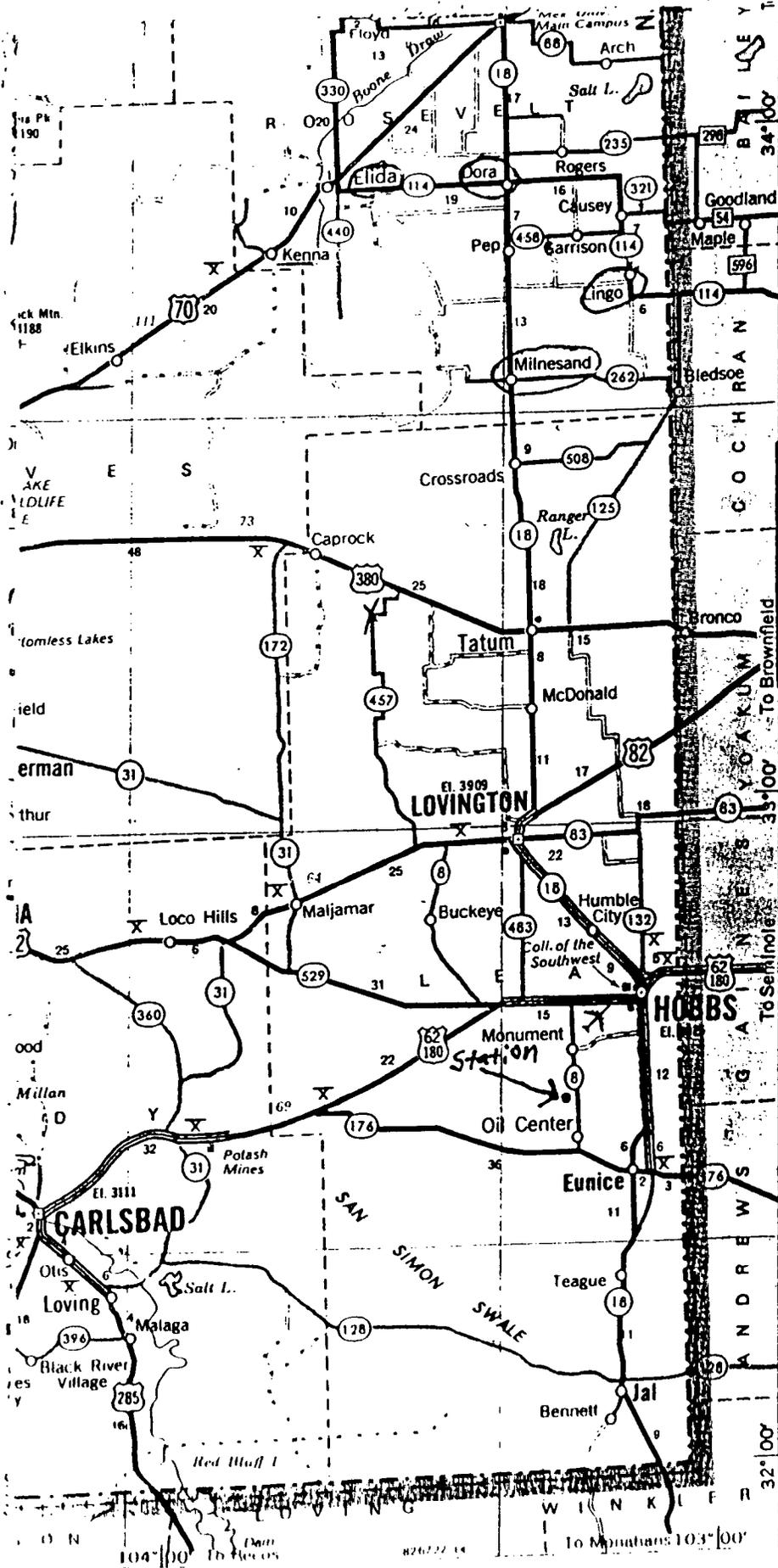
New Mexico Health and Environment Department  
Environmental Improvement Division  
Ground Water Bureau  
Harold Runnels Building  
1100 St. Francis Drive  
Santa Fe, NM 87503  
(505) 827-2917 (8 to 5)  
(505) 827-9329 (24 hour)

and

New Mexico Oil Conservation Division  
District Office  
(see attached list)

Follow-up written notification must be made within 10 days of discovery of the release to the above address.

2. Releases greater than 25 barrels to the soil must be reported immediately to the New Mexico Oil Conservation Division District Office (see attached list). Follow-up written report is required within 10 days.
3. A release greater than 5 barrels but less than 25 barrels to the soil requires a written report within 10 days to the New Mexico Oil Conservation Division (see attached list). Note that no telephone notification is required.



- Kit Carson Me
- Morphy Lake
- Navajo Lake
- Oasis
- Pancho Villa
- Rio Grande Go
- Rock Hound
- Storrie Lake
- Sumner Lake
- Ute Lake
- Valley of Fires
- State Park Camp

FOR MORE INFO  
and Recreation

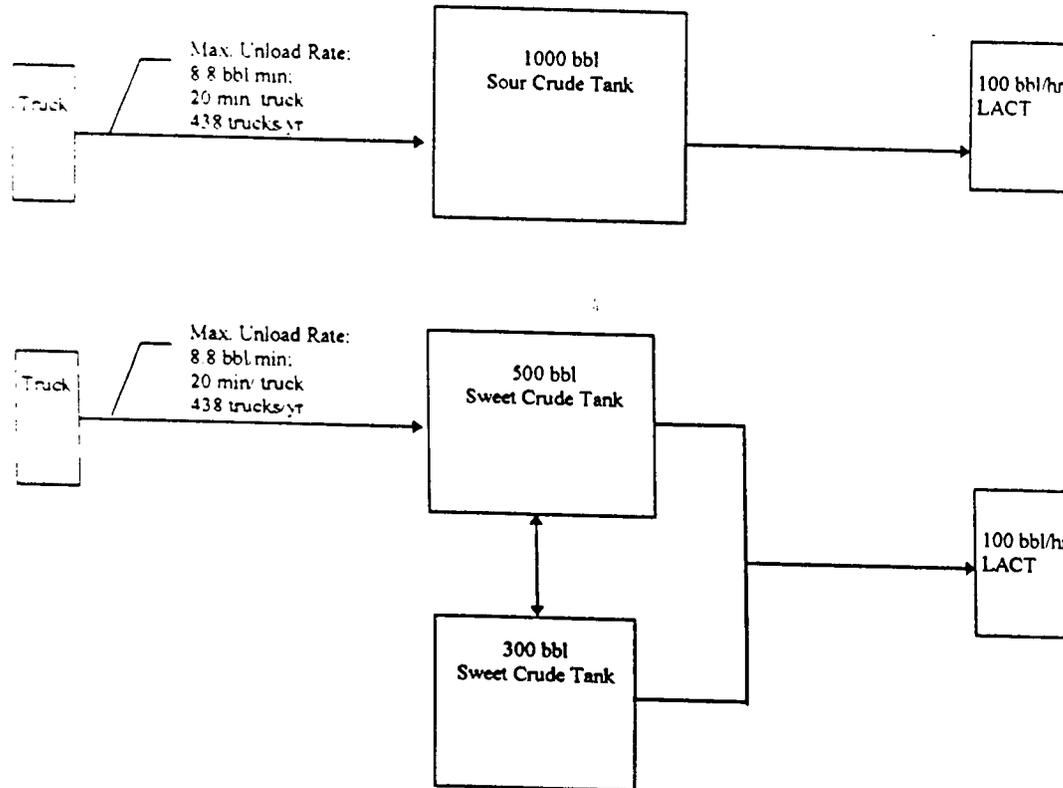
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Cimarron (B-9)—  
Philmont Scout  
El Morro Nation  
on Inscription R  
Fort Union Natio  
once Kit Carson  
Gallup (C-10)—  
the Intertribal In  
Cats is excellent*

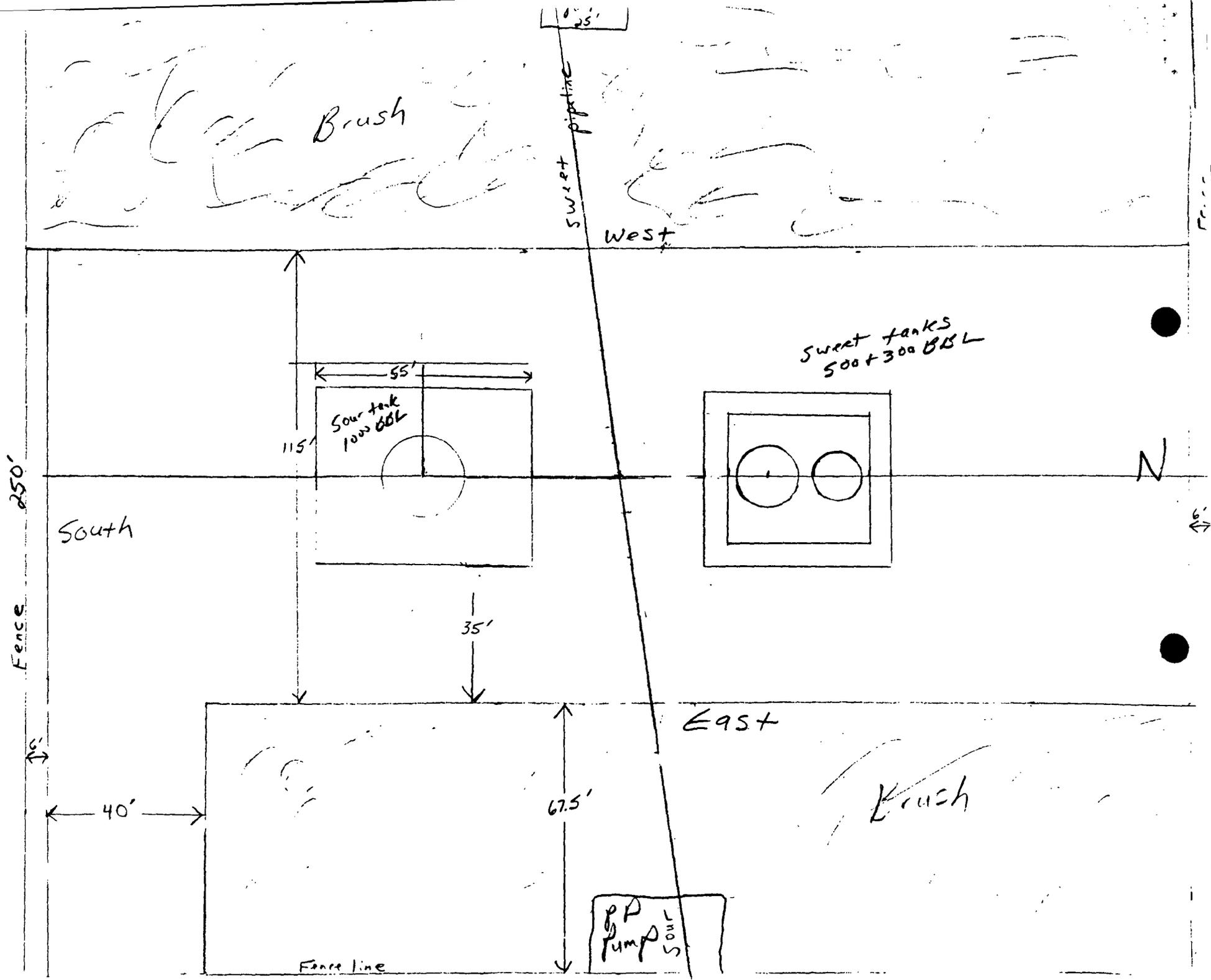
Over Controlled  
 mileage between  
 points. In the

opposite the number assigned to the other. For example Carls-  
bad (1) to Santa Fe (11) is 263 miles (under grouping 4 mileage is  
opposite 11)

Phillips Pipe Line Company  
Crude Oil Trucking  
Eunice Unloading Station



The potential to emit is based on each LACT operating 8760 hours per year.



Fence 250'

55'

Brush

Sweet pipeline

West

Sweet tanks  
500 + 300 BBL

Sour tank  
1000 BBL

South

N

35'

East

Brush

67.5'

40'

PP  
Pump  
500L

Fence line



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

November 20, 1996

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-288-258-874**

Mr. D.C. Gill, Jr.  
Phillips Pipeline Company  
3B11 Adams Building  
Bartlesville, OK 74004

**Re: Discharge Plan GW-266**  
**Additional Information**  
**Eunice Unloading Station**  
**Lea County, New Mexico**

Dear Mr. Gill:

The New Mexico Oil Conservation Division (OCD) has received and reviewed the Phillips Pipeline Company (Phillips) discharge plan application dated October 7, 1996 and the additional information dated November 11, 1996 for the Eunice Unloading Station located in Lea County, New Mexico. Based on the information received, the OCD is requiring the following additional information:

Section 6. Materials Stored or used at the Facility

Please provide the general composition, whether a solid or liquid, type of container, estimated volume stored, and location.

Section 7. Sources and Quantities of Effluent and Waste Solids Generated at the Facility

Please provide the type of major effluents, estimated quantities, type and volumes of major additives.

Section 8. Description of Current Liquid and Solid Waste Collection/Storage/Disposal Procedures.

Please provide information about collection, storage, and disposal systems.

Section 9. Proposed modifications

Mr. Clint Gill, Jr.  
November 20, 1996  
Page 2

Does Phillips have any future modifications planned?

Section 11. Spill/Leak Prevention and Reporting Procedures

Phillips must notify the OCD according the Rule 116 and Water Quality Control Commission Regulation 1203. Please provide information for notification.

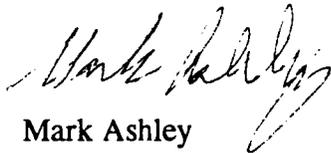
Section 12. Site Characteristics

Please provide the site characteristics for the facility location.

Enclosed is a copy of the OCD guidelines for the preparation of discharge plans for your assistance. Please refer to the guidelines for a more detailed description of the information required. Please submit the original and one copy to the OCD Santa Fe Office and one copy to the OCD Hobbs District Office by December 20, 1996.

If you have any questions, please do not hesitate to contact me at (505) 827-7155.

Sincerely,



Mark Ashley  
Geologist

P 288 258 874

US Postal Service  
**Receipt for Certified Mail**  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	

PS Form 3800, April 1995



November 11, 1996

Discharge Plan  
Eunice Unloading Station  
Lea County, New Mexico

Mr. Mark Ashley  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe, NM 87505

Dear Mr. Ashley:

Per your request, the information below is being submitted to complete the discharge plan previously submitted for the referenced facility.

*VI*  
*submit to EUSE?*  
*submit?*  
*submit?*

- Facility Waste Information: An estimated 25 - 30 bbls of tank bottoms would be sent annually to an OCD approved disposal facility.
- Groundwater Information: The depth to groundwater is estimated to be 234 ft. The Total Dissolved Solids (TDS) concentration is 700 mg/l. *120'*

If you have any questions regarding this submittal or the discharge plan, please contact me at (918) 661-7539.

Sincerely,

D.C. (Clint) Gill, Jr.



MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone <input type="checkbox"/> Personal	Time 3:30 PM	Date 11-1-96
---------------------------------------------------------------------------------	-----------------	-----------------

<u>Originating Party</u> MARK ASULEY	<u>Other Parties</u> CLINT GILL
-----------------------------------------	------------------------------------

Subject EUNICE CANOE STATION OP DEFICIENCIES

Discussion THE OP AS SUBMITTED BY CLINT NEEDS ADDITIONAL INFORMATION.

Conclusions or Agreements CLINT WILL SUBMIT ALL ADDITIONAL INFORMATION WITHIN TWO WEEKS.

Signature Signed *Mark Asuley*



October 7, 1996

Discharge Plan  
Eunice Unloading Station  
Lea County, New Mexico

OCT 11 1996

Mr. Roger Anderson  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe, NM 87505

Dear Mr. Anderson:

*GW-266*

Attached is the discharge plan for the referenced facility and the \$50 nonrefundable fee associated with filing the plan. This plan is being submitted to comply with sections 3-104 and 3-106 of the New Mexico Water Quality Control Commission (WQCC) regulations.

If you have any questions regarding this submittal, please contact me at (918) 661-7539.

Sincerely,

*D.C. Gill, Jr.*  
D.C. (Clint) Gill, Jr.

Attachment

Discharge Plan for  
Phillips Pipe Line Company- Crude Oil Trucking  
Eunice Unloading Station

The following discharge plan has been prepared to fulfill the requirements of Section 3-106 and 3-107 of the WQCC regulations.

✓ I. Type of Operations:

Eunice unloading station is a crude oil gathering facility (SIC 4612) located in Lea County, New Mexico. Crude oil is received at the facility from area producing wells and transported via truck. The truck unloads sweet crude into a 500 barrel and 300 barrel aboveground storage tank. The 300 barrel tank serves as an overfill tank. Sour crude is unloaded to a 1000 barrel aboveground storage tank. The sweet crude is sent into a pipeline system through the sweet crude LACT unit and the sour crude oil is sent through the sour crude LACT unit.

✓ II. Operator/Legally Responsible Party & Local Representative:

Operator Contact: Bill Schrader  
1515 W. Marland  
Hobbs, NM 88240  
(505) 397-5571

Environmental Representative: Clint Gill  
Phillips Pipe Line Company  
3 B11 Adams Building  
Bartlesville, OK 74004  
(918) 661-7539

✓ III. Location of Facility:

Eunice unloading station is located off of highway 8, southwest of Hobbs. See the attached map. The legal description is Section 3, Township 21 South, Range 36 East, Lea County.

✓ IV. Landowners:

New Mexico State land.

✓ V. Facility Description:

See the attached drawings.

SEE D. CRM. 01

VI. Discharge Information for the Facility:

Stormwater: Stormwater accumulated in the secondary containment dike may be discharged if there are no visible signs (sheen) of contaminated stormwater. Most likely discharge of stormwater will not be required due to the small amounts of precipitation and the practice of allowing for evaporation rather than discharging.

Wastes from Operations: Crude oil tank bottoms and other general waste associated with maintenance and general operations at the facility, will be transported off-site to an approved waste contractor.

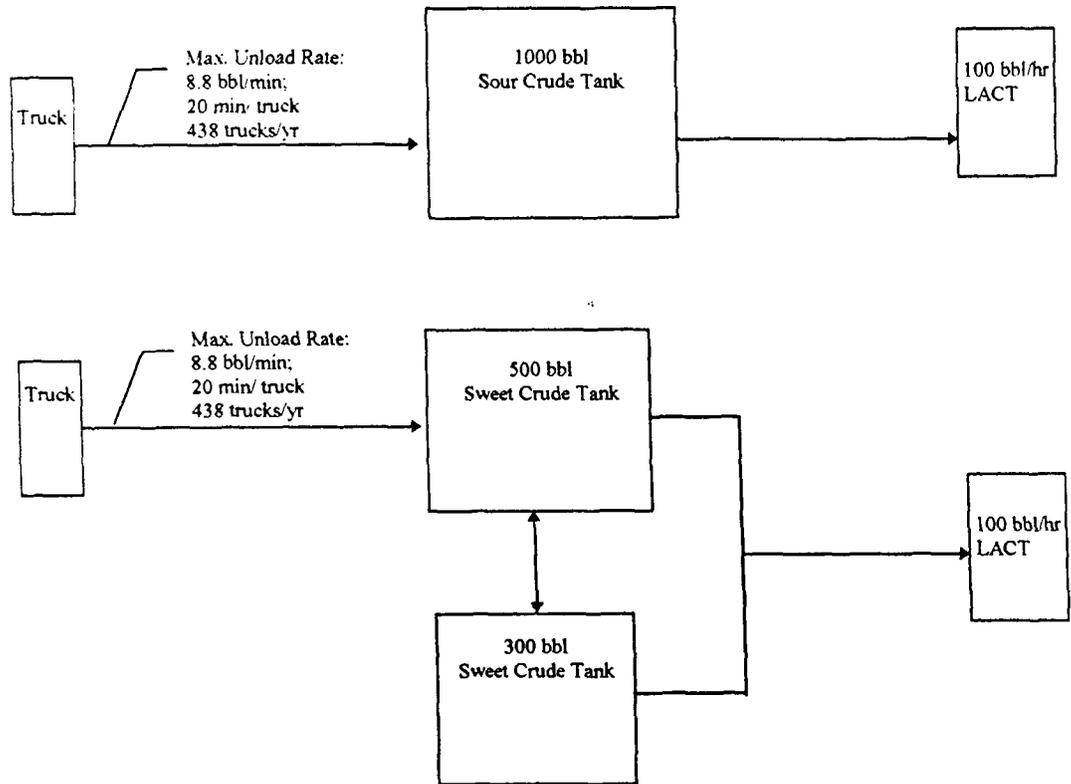
VII. Spill/Leak Prevention, & Inspection:

The facility has the potential for leaks/spills from three aboveground storage tanks and the pumps and valves associated with piping to and from the tanks. Each tank has been set on a 5" layer of 3/8" Eunice Rock overlying a 6" layer of compacted caliche layer. This tank foundation is an adequate leak detection system. The storage tanks are also surrounded by a secondary containment dike made of compacted caliche and are capable of holding the contents of the largest tank plus a ten percent allowance for precipitation.

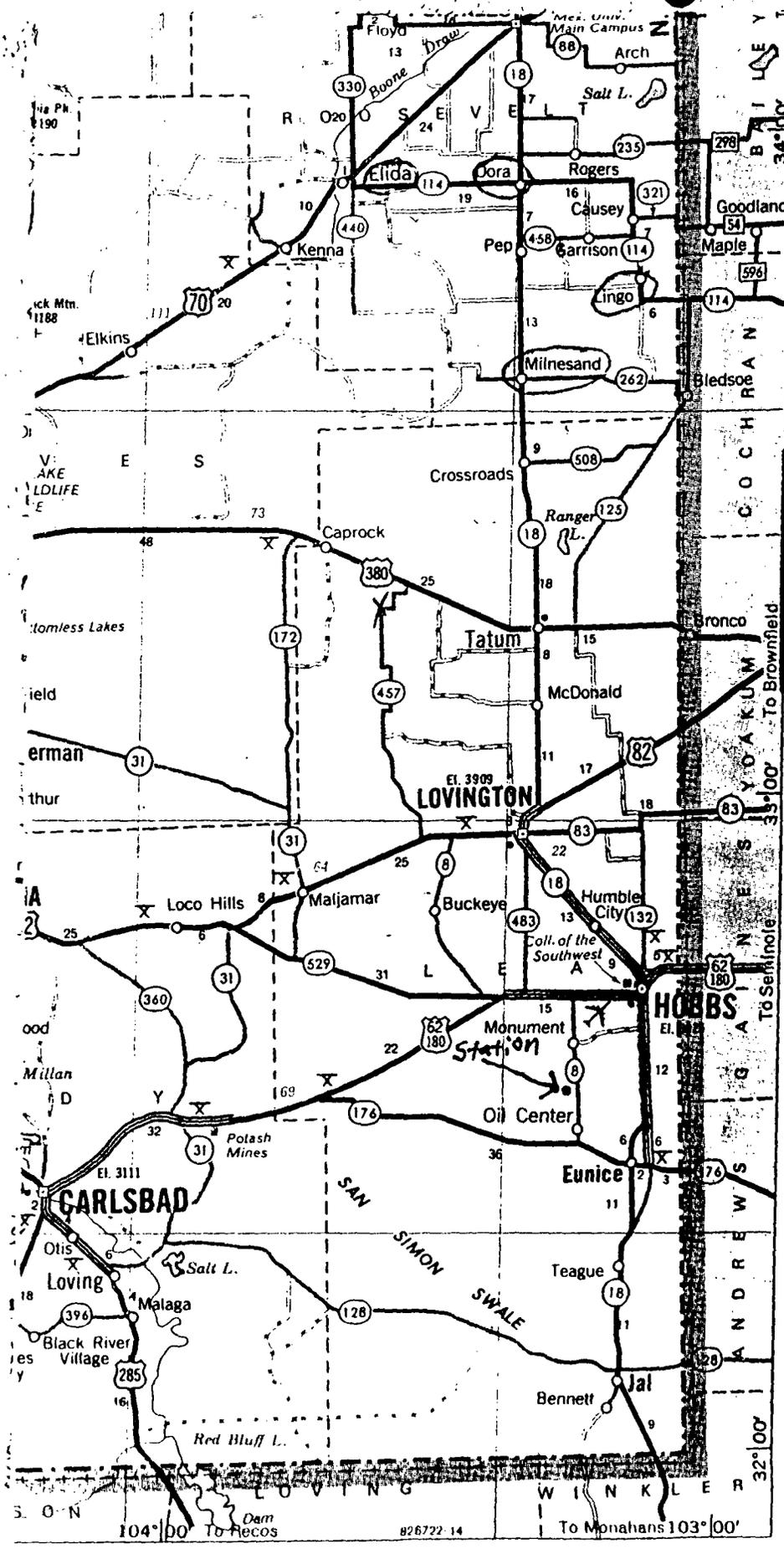
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SEE D. CRM. 01

# Phillips Pipe Line Company Crude Oil Trucking Eunice Unloading Station



The potential to emit is based on each LACT operating 8760 hours per year.



- Hyde memo:  
 Kit Carson Me  
 Morphy Lake  
 Navajo Lake  
 Oasis  
 Pancho Villa  
 Rio Grande Gor  
 Rock Hound  
 Storrie Lake  
 Sumner Lake  
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 Valley of Fires  
 State Park Camp
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opposite the number assigned to the other. For example—Carlsbad (1) to Santa Fe (17) is 263 miles (under grouping 4 mileage is opposite 17).



ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/30/96  
or cash received on \_\_\_\_\_ in the amount of \$ 50.00

from Phillips Pipeline  
for Funice Trucking GW-262  
(Facility Name) (DP No.)

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: RA Date: 10/18/96

Received in ASD by: [Signature] Date: 10/23/96

Filing Fee  New Facility \_\_\_\_\_ Renewal \_\_\_\_\_  
Modification \_\_\_\_\_ Other \_\_\_\_\_  
(Specify)

Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.  
Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

PHILLIPS PIPE LINE COMPANY 86-82/1031  
BARTLESVILLE, OKLAHOMA 74004

WESTSTAR BANK BARTLESVILLE	OK	DATE	CHECK NO.	AMOUNT
8000035910		09/30/96	[REDACTED]	\$50.00

PAY TO THE ORDER OF EXACTLY \*\*\*\*\*\$50DOLLARS AND 00 CENTS.

NEW MEXICO OIL CONSERVATION DIVISION PHILLIPS PIPE LINE COMPANY 7  
2040 S PACHECO STREET  
SANTA FE NM 87505

*[Signature]*

[REDACTED]

DATE	INVOICE NO. (DESCRIPTION)	COMPANY	*VOUCHER NO.	GRC	DISCOUNT	NET
09-27-96	SEE BELOW WATER QUALITY MANAGEMENT FEE	05	J05030022		50.00	50.00
			EUNICE TRUCKING			

PAYEE NUMBER  
8000035910

CHECK DATE  
09/30/96

CHECK NO  
[REDACTED]

CHECK AMOUNT  
\$50.00

*GW-266*

\* PLEASE REFER TO VOUCHER NUMBR WHEN MAKING INQUIRIES REGARDING THIS PAYMENT  
DETACH THIS STATEMENT AND KEEP FOR TAX PURPOSES. DUPLICATES CANNOT BE FURNISHED.

THE ATTACHED CHECK IS IN FULL PAYMENT OF ITEMS STATED ABOVE. ENDORSEMENT MUST BE IDENTICAL WITH THE PAYEE DESIGNATED.

FORM 2301-02 11-92

WE DO NOT REQUIRE MONTHLY STATEMENTS. IF ANY INVOICES BECOME PAST DUE, PLEASE SEND US COPIES AT ONCE.



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

October 3, 1996

**CERTIFIED MAIL**  
**RETURN RECEIPT**    **P-288-258-857**

Mr. D.C. Gill, Jr.  
Phillips Pipeline Company  
3B11 Adams Building  
Bartlesville, OK 74004

**Re:    Authorization to Operate Without an Approved Discharge Plan**  
**Eunice Unloading Station**  
**Lea County, New Mexico**

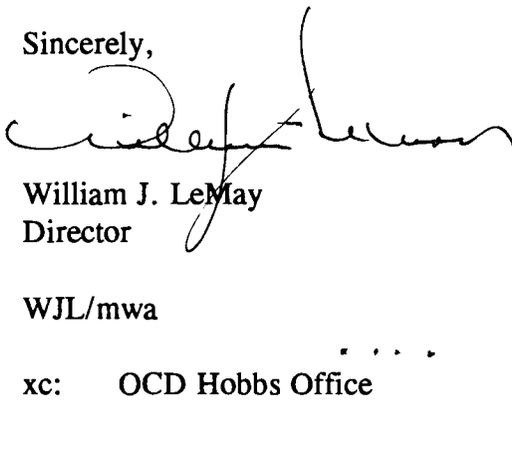
Dear Mr. Gill:

The New Mexico Oil Conservation Division (OCD) has received the Phillips Pipeline Company (Phillips) request dated September 26, 1996 for a 120 day authorization to discharge without an approved discharge plan for the Eunice Unloading Station located in Lea County, New Mexico.

Pursuant to Section 3-106.B. of the New Mexico Water Quality Control Commission (WQCC) regulations Phillips is hereby granted an authorization to discharge at the Eunice Unloading Station without an approved discharge plan until February 3, 1997. This authorization is granted to allow Phillips to operate while completing the OCD required discharge plan, and during OCD review of the discharge plan.

Please be advised this authorization does not relieve Phillips of liability should their operation result in actual pollution of surface waters, ground waters or the environment.

Sincerely,



William J. LeMay  
Director

WJL/mwa

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PS Form 3800, April 1995



03 13

September 26, 1996

Discharge Plan  
Eunice Unloading Station  
Lea County, New Mexico

Mr. Roger Anderson  
New Mexico Oil Conservation Division  
2040 S. Pacheco Street  
Santa Fe, NM 87505

Dear Mr. Anderson:

As we discussed in our telephone conversation on September 20, Phillips Pipe Line is in the process of developing a discharge plan for the referenced facility. Unfortunately we will not be able submit and receive a discharge plan prior to the facility being ready for operations. The purpose of this letter is to request authorization to proceed with operations without receiving an approved discharge plan. We understand that we may operate for up to 120 days without an approved plan. We anticipate submitting the discharge plan by October 7, 1996.

If you have any questions regarding this submittal or the discharge plan, please contact me at (918) 661-7539. Your patience is greatly appreciated.

Sincerely,

A handwritten signature in black ink, appearing to read 'D.C. Gill, Jr.', written in a cursive style.

D.C. (Clint) Gill, Jr.

3811 Adams Bldg

BARTLESVILLE, OKLAHOMA 74004

918 661-6600