

GW - 280

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**  
2007 - 1997

**Chavez, Carl J, EMNRD**

**From:** Chavez, Carl J, EMNRD  
**Sent:** Monday, April 09, 2007 11:13 AM  
**To:** 'Klein, Elisabeth A'  
**Subject:** FW: Discharge Renewal Applications

Ms. Klein:

Oops! I have the attached discharge plan application, etc. Please disregard you previous e-mail with the attached GW-280 application. Thanks.

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**From:** Chavez, Carl J, EMNRD  
**Sent:** Monday, April 09, 2007 11:12 AM  
**To:** 'Klein, Elisabeth A'  
**Subject:** RE: Discharge Renewal Applications

Ms. Klein:

Good morning. I have confirmation of receipt of the \$100 filing fee; however, I regret that I cannot find the application with information that accompanied the filing fee. Please fee free to remit the application form with information to me via e-mail if this is preferred to mail so I may begin my evaluation. Please contact me if you have questions. Thank you.

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**From:** Klein, Elisabeth A [mailto:EAKlein@dcpmidstream.com]  
**Sent:** Monday, April 09, 2007 9:23 AM  
**To:** Chavez, Carl J, EMNRD  
**Subject:** RE: Discharge Renewal Applications

Sorry for the delayed response...I was on vacation. I received a letter from you dated March 23, 2007 regarding Carlsbad Gas Plant (GW-069) so I am assuming that one is not an issue now and will start on the public notice. In regards to Northeast Carlsbad Compressor Station GW-280 I sent it on February 15, 2007 and it was received by OCD on February 16th. Below is the UPS receipt for this submittal and attached is a copy of the electronic submittal of the renewal.



I will send out copies of the Northeast Carlsbad Compressor Station (GW-280) and a new check if you can't find this renewal.

Thanks,  
 Liz Klein  
 303-605-1778

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Signed by:	DOMINGUZ
Location:	FRONT DESK
Delivered to:	SANTA FE, NM, US

4/9/2007


Shipped or Billed on:  
Service Type:

02/16/2007  
NEXT DAY AIR

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Location	Date	Local Time	Description
SANTA FE, NM, US	02/19/2007	9:07 A.M.	DELIVERY
	02/19/2007	6:13 A.M.	OUT FOR DELIVERY
	02/19/2007	12:02 A.M.	ARRIVAL SCAN
ALBUQUERQUE, NM, US	02/18/2007	11:02 P.M.	DEPARTURE SCAN
	02/18/2007	6:15 A.M.	ARRIVAL SCAN
	02/18/2007	6:00 A.M.	DEPARTURE SCAN
ALBUQUERQUE, NM, US	02/17/2007	5:19 A.M.	ARRIVAL SCAN
	02/17/2007	4:27 A.M.	DEPARTURE SCAN
LOUISVILLE, KY, US	02/17/2007	2:01 A.M.	ARRIVAL SCAN
	02/16/2007	9:44 P.M.	DEPARTURE SCAN
COMMERCE CITY, CO, US	02/16/2007	8:47 P.M.	ORIGIN SCAN
	02/16/2007	7:51 P.M.	PICKUP SCAN
US	02/16/2007	8:00 P.M.	BILLING INFORMATION RECEIVED

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**From:** Chavez, Carl J, EMNRD [mailto:CarlJ.Chavez@state.nm.us]

**Sent:** Thursday, March 22, 2007 2:05 PM

**To:** Klein, Elisabeth A

**Subject:** RE: Discharge Renewal Applications

Ms. Klein:

I have received all of the DP renewals listed below. However, the GW-280 DP (DUKE CARLSBAD CS) was not found in this submittal nor the submittal containing GW-069 Carlsbad Gas Plant (2 copies).

Could you please double check to make sure that you sent GW-280? Thank you.

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**From:** Klein, Elisabeth A [mailto:EAKlein@dcpmidstream.com]

4/9/2007

**Sent:** Wednesday, February 28, 2007 3:08 PM  
**To:** Price, Wayne, EMNRD  
**Cc:** Chavez, Carl J, EMNRD; Lang, Ruth M; Admire, John D  
**Subject:** Discharge Renewal Applications

Per your request of December 15, 2006 we are submitting the following discharge plan renewals:

Antelope Ridge Gas Plant (GW-162)  
Boot Leg Compressor Station (GW-176)  
Cotton Draw Compressor Station (GW-311)  
P & P Malaga Compressor Station (GW-167)  
Paige Hat Mesa Compressor Station (GW-316)  
Maljamar Compressor Station (GW-177)  
Wonton Compressor Station (GW-178)

Our letter of January 31, 2007 and subsequent email of February 6, 2007 explain why renewals will not be submitted for the other renewals requested.

You will be receiving hard copies of these renewal applications tomorrow via UPS Next Day Air.

Please call me if you have any questions (303-605-1778).

Thank you.

Elisabeth Klein  
Principal Specialist

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**From:** Lang, Ruth M  
**Sent:** Wednesday, January 31, 2007 4:51 PM  
**To:** wayne.price@state.nm.us  
**Cc:** carlj.chavez@state.nm.us  
**Subject:** Letter & documentation on 7 facilities that are closed or have current discharge permits - No renewals applications will be submitted

As we discussed previously, DCP Midstream LP is submitting the attached letter and documentation to outline which facilities we believe do not need Discharge Plan Renewal Applications submitted by March 1, 2007 [i.e. current permit or closed facility(s)]. You will be receiving a paper copy tomorrow via UPS.

Please contact me at your earliest convenience to discuss DCP Midstream LP's plan and let me know if you have any questions.

Respectfully,

**Ruth M. Lang, P.G.**  
Manager of Water & Waste Programs  
EHS/Environmental Protection Department  
DCP Midstream, LP (formerly DEFS)  
303-605-1713 office  
303-619-4995 cell  
303-605-1957 fax

Attention: Effective 1/1/07 new company name is DCP Midstream LP and new email address is [rmlang@dcpmidstream.com](mailto:rmlang@dcpmidstream.com)

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This inbound email has been scanned by the MessageLabs Email Security System.

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4/9/2007

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ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. \_\_\_\_\_ dated 2/21/07

or cash received on \_\_\_\_\_ in the amount of \$ 100<sup>00</sup>

from DCP Midstream LP

for GW-280

Submitted by: Lawrence Romero Date: 2/21/07

Submitted to ASD by: Lawrence Romero Date: 2/21/07

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee ☒ New Facility \_\_\_\_\_ Renewal ☒

Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_



February 15, 2007

UPS

**PRIORITY OVERNIGHT** (Tracking Number 1Z F46 915 22 1005 003 0)

Mr. Wayne Price, Chief  
Environmental Bureau  
Oil Conservation Division  
New Mexico Energy, Minerals  
& Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Subject: Northeast Carlsbad Compressor Station (Northeast Carlsbad Compressor Station)  
Discharge Permit Renewal (GW-280)  
Eddy County, New Mexico

Dear Mr. Price:

Enclosed are the original and one copy of DCP Midstream, LP's ("DCP MIDSTREAM") discharge permit renewal application for the Northeast Carlsbad Compressor Station. Also enclosed is a check in the amount of \$100 for the discharge plan renewal application filing fee.

DCP MIDSTREAM will satisfy the requirements of 20.6.2.3108(A) NMAC by providing notice under Paragraph (2) of Subsection C of 20.6.2.3108 NMAC. DCP MIDSTREAM plans to publish a public notice in the Carlsbad Current Argus for the Northeast Carlsbad Compressor Station Discharge Permit Renewal. DCP MIDSTREAM will publish a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section in the Carlsbad Current Argus. Additionally, DCP MIDSTREAM will provide the owner of the property, the federal Bureau of Land Management, notice via UPS Next Day Air.

As we have discussed previously, DCP MIDSTREAM does not believe that the New Mexico Water Quality Act, NMSA 1978, §§74-6-1 to 17, and the regulations adopted under that act are applicable to compressor stations. Further, even if the Water Quality Act and regulations applied, the WQCC regulations do not require a discharge plan for this facility. The Northeast Carlsbad Compressor Station does not have any discharges that may move directly or indirectly into groundwater. Therefore, DCP MIDSTREAM does not believe that a discharge plan is required under the WQCC regulations. Since the WQCC regulations do not require a discharge plan, DCP MIDSTREAM is under no legal obligation to renew Discharge Plan GW-280.

Please be advised that DCP MIDSTREAM's submittal of the renewal application and application filing fee does not waive DCP MIDSTREAM's objection to the OCD's position regarding applicability of the WQCC regulations.

If you have any questions concerning DCP MIDSTREAM's position or the renewal application, please contact me at (303) 605-1778. Please send all correspondence regarding this renewal to me at 370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202.

Sincerely,  
DCP Midstream, LP

Elisabeth Klein  
Principal Environmental Specialist

Enclosures

cc: NMOC District 2 Office (UPS Next Day Air Tracking No. 1Z F46 915 22 1005 004 9)  
1301 W. Grand Avenue  
Artesia, NM 88210

Bureau of Land Management (UPS Next Day Air Tracking No. 1Z F46 915 22 1005 005 8)  
620 E. Greene St.  
Carlsbad, New Mexico 88220

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Revised June 10, 2003  
Submit Original  
Plus 1 Copy  
to Santa Fe  
1 Copy to Appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,  
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES  
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Northeast Carlsbad Compressor Station

2. Operator: DCP Midstream LP

Address: See enclosed discharge plan.

Contact Person: See enclosed discharge plan

Phone: \_\_\_\_\_

3. Location: SE /4 NE /4 Section 6 Township 21 S Range 28 E  
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.  
See enclosed discharge plan.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.  
See enclosed discharge plan.
6. Attach a description of all materials stored or used at the facility.  
See enclosed discharge plan.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.  
See enclosed discharge plan.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.  
See enclosed discharge plan.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.  
See enclosed discharge plan.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.  
See enclosed discharge plan.
11. Attach a contingency plan for reporting and clean-up of spills or releases.  
See enclosed discharge plan.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.  
See enclosed discharge plan.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.  
See enclosed discharge plan.
14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Johnny F. Lamb

Title: Senior Field Supervisor

Signature: 

Date: 2/07/07

E-mail Address: JFLamb@dcpmidstream.com



**Northeast Carlsbad Compressor Station  
SE/4 NE/4 T 21S, R 28E, Section 6**

**DISCHARGE PLAN**

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This document constitutes a renewal application for a Groundwater Discharge Permit for the Northeast Carlsbad Compressor Station as previously approved NMOCD on June 10, 2002. This Discharge Permit application has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (revised 12-95) and New Mexico Water Quality Control Commission (WQCC) regulations, 20.6.2.3106.C NMAC.

**1 Type of Operation**

The facility is a compressor station.

**2 Operator / Legally Responsible Party**

**Operator**

DCP Midstream LP (formerly Duke Energy Field Services, LP)  
10 Desta Drive, Suite 400W  
Midland, TX 79705  
(505) 397-5520  
Contact Person: Mr. Tony Lee – Asset Manager

**Legally Responsible Party**

DCP Midstream LP  
370 17<sup>th</sup> Street, Suite 2500  
Denver, CO 80020  
(303) 595-3331  
Contact Person: John Admire – Director, Environmental Protection

**3 Location Facility**

SE4 NE4 Section 6, Township 21S, Range 28E

See Figure 1 – Site Location Map.

**4 Landowner**

Bureau of Land Management  
620 E. Greene St.  
Carlsbad, New Mexico 88220  
505-234-5973

## 5 Facility Description

The facility provides compression for the Llano Gathering System and is a rich gas gathering booster site. The facility consists of 2 engines, scrubbers, inlet separator, dehy, contactor towers, filter coalescer and above-ground storage tanks as described below in Item #6.

## 6 Materials Stored or Used

There are no materials stored on-site or used that are discharged so that they may move directly or indirectly into groundwater.

Material Stored/Used	Storage/Use
Condensate	Aboveground storage tanks within secondary containment.
Lube Oil	Aboveground storage tank within secondary containment.
Antifreeze	Aboveground storage tank within secondary containment.
Used Oil	Aboveground storage tank within secondary containment.
Methanol	Aboveground storage tank within secondary containment.
Engine Coolant	Aboveground storage tank within secondary containment.
Engine Skid Drain Storage - Slop Oil Tank (equipment wash down water and stormwater)	Aboveground storage tank within secondary containment.

## 7 Sources and Quantities of Effluent and Waste Solids

All effluent and waste solids generated at the facility are stored in enclosed, above-ground tanks with secondary containment and removed from the facility for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations. Approximate quantities are provided in the table in the following response to Item #8. There are no effluents or waste solids discharged on site onto or below the surface of the ground so that they may move directly or indirectly into groundwater.

### Separators/Scrubbers

Effluent or waste solids generated from separators or scrubbers are not discharged on site; wastewater from the inlet scrubber is routed via piping to an aboveground storage tank within secondary containment and is trucked off site for disposal to the Artesia Plant SWD, Well No. 1, a NMOCD permitted Class II well.

### Boilers and Cooling Towers/Fans

There are no boilers or cooling towers/fans at the facility.

### Process and Storage Equipment Wash Down

Effluent or waste solids generated from process equipment wash down is collected in an aboveground storage tank and transported off-site for disposal at Artesia Plant SWD, Well No. 1.

**Solvents/Degreasers**

Solvents or degreasers are not used at the facility.

**Spent Acids/Caustics**

Spent acids or caustics are not typically generated at the facility. If generated at the facility, spent acids or caustics will be collected and stored in aboveground storage containers and disposed off-site in accordance with applicable Federal, State, and local regulations.

**Used Engine Coolants**

Used engine coolants are not generated at the facility. The engine coolant is consumed by the engines so no waste coolant is generated. Engine coolants are not discharged on site so that they may move directly or indirectly into groundwater.

**Waste Lubrication and Motor Oils**

Lubricating and motor oils are not discharged on site. Used oil is stored in aboveground storage containers within secondary containment and removed by a contractor for off-site recycling.

**Used Oil Filters**

Used oil filters generated at the facility are collected in an aboveground storage bin and are removed by a contractor for off-site recycling.

**Solids and Sludges**

Solids and sludges are not discharged on site. Any solids or sludges generated on site are collected and stored in aboveground storage tanks within secondary containment for off-site disposal.

**Painting Wastes**

Painting wastes are not discharged on site. All paint wastes generated on site are managed in aboveground containers and disposed off-site in accordance with applicable Federal, State, and local regulations.

**Sewage**

Sewage is not generated at the facility.

**Lab Wastes**

Lab wastes are not generated at the facility.

**Other Liquids and Solid Wastes**

There are no other liquids or solid wastes generated at the facility.

## 8 Liquid and Solid Waste Collection / Storage / Disposal

### Collection/Storage

All liquid and solid waste are collected and stored in containers for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

### On-site Disposal

There is no on-site disposal at the facility. None of the containment structures at the facility are equipped with valves. Rainwater collected inside containment structures is lost through evaporation or pumped out by a contractor for off site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

### Off-site Disposal

All liquid and solid wastes, except for domestic sewage, are disposed off site in accordance with applicable NMOCD, NMED, and EPA regulations.

The following table provides information regarding wastes collected and stored for off-site disposal and/or recycling.

Waste	Collection / Storage	Quantity Generated	Final Disposition	Receiving Facility
Produced Water/Condensate	Aboveground storage tank within secondary containment	~ 100 bbls per month	Off-site disposal	Artesia Plant SWD, Well No. 1.
Equipment Skid/Washdown Water	Aboveground storage tank within secondary containment	~ 100 bbls per month	Off-site disposal	Artesia Plant SWD, Well No. 1.
Used Oil Filters	Aboveground storage bin	~ 70 per year	Off-site recycling	Thermofluids, Inc.
Used Oil	Aboveground storage tank within secondary containment	~ 1500 gal per year	Off-site recycling	Thermofluids, Inc.
Used Coalescer Filters	Aboveground storage bin	~ 19 per year	Off-site recycling	Thermofluids, Inc.

## 9 Proposed Modifications

The existing sumps (Engine Shed Sump and Dehy Drip End Point Sump) for the dehy and the engines will be replaced with double-walled sumps with a pump that will pump liquids to the slop oil tank. If any other modifications are planned the NMOCD will be notified and all effluent and waste solids generated from the installation and operation of new equipment will be stored on-site in enclosed tanks and containers and removed from the facility for off-site disposal in accordance with applicable NMOCD, NMED, and EPA regulations.

## 10 Inspection, Maintenance, and Reporting

Routine inspections and maintenance are performed to ensure proper collection, storage, and off site disposal of all wastes generated at the facility.

## **11 Spill / Leak Prevention and Reporting (Contingency Plans)**

DCP MIDSTREAM will respond to spills according to the Llano Gathering System SPCC Plan (2004) and the requirements of the State of New Mexico found in NMOCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

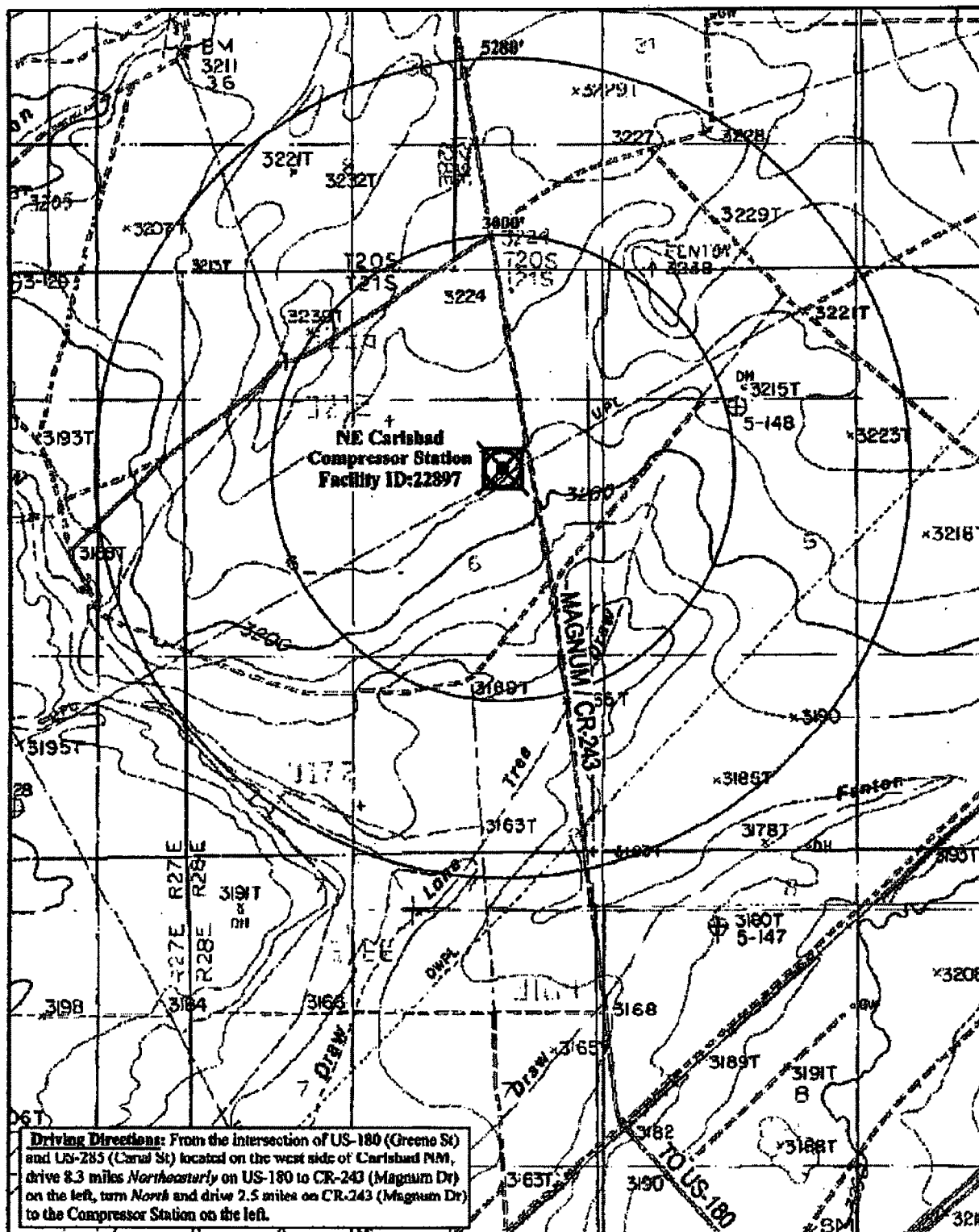
## **12 Site Characteristics**

No Changes.

## **13 Additional Information**

All unauthorized releases and discharges will be reported to the NMOCD in accordance with NMOCD Rule 116, 19.15.C.116 NMAC and WQCC regulation, 20.6.2.1203 NMAC.

**FIGURE 1. Site Location Map – Northeast Carlsbad Compressor Station.**



**dcp**  
Midstream

### NE Carlsbad Compressor Station

Eddy County, New Mexico  
Zone 13 UTM 582601m UTM 5897924m  
Lat. 32° 30' 56" Long. 104° 07' 14"

**PHOTO INCONCLUSIVE**



32104E1 Illinois Camp SE  
Source: USGS 1:250,000 scale  
Drawn by: MIA  
Revised by:  
Date: 2-1-07  
ENVIRONMENTAL  
AFFAIRS DEPARTMENT

DCF

Veritas Environmental Services  
Discharge Plan, February 2007

FIGURE 2. Facility Plot Plan – Northeast Carlsbad Compressor Station.



**Accounts Payable**  
370 17th Street, Suite 2500  
Denver, Colorado 80202  
303.605.2219

**NMED-**

02/02/07

**PLEASE RETAIN FOR YOUR RECORDS**

**STYF AND HEALTH, CP**  
Accounts Payable  
370 Glen Street, Suite 2300  
Denver, Colorado 80202  
703-644-0219

**TO THE ORDER OF**

**NMED  
Water Quality Management Fund  
NM Oil Conservation District  
1226 South St. Francis Drive  
Santa Fe NM 87504**

■ *One hundred and 00/100 Dollars*

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0000078220

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01/02/87

CHIEF NO. [REDACTED]

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**NOT NEGOTIABLE AFTER 120 DAYS**

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*[Signature]*

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NAME

**P. KLEIN**

TELEPHONE

**303-595-3331**

COMPANY

**DUKE ENERGY FIELD SERVICES**

STREET ADDRESS

**370 17TH STREET SUITE 2500**

CITY AND STATE

**DENVER**

ZIP CODE

**CO 80202**

**2 EXTREMELY URGENT DELIVERY TO**

NAME

TELEPHONE

**(505) 234-5973**

COMPANY

**BUREAU OF LAND MANAGEMENT**

STREET ADDRESS

**620 E. GREENE ST.**

DEPT./FLR.

CITY AND STATE (INCLUDE COUNTRY IF INTERNATIONAL)

**CARLSBAD**

**NM**

ZIP CODE

**88500**



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<b>TOTAL CHARGES</b>	\$			
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See instructions on back. Visit [UPS.com](http://UPS.com) or call 1-800-PICK-UPS® (800-742-5877) for additional information and Terms and Conditions.

TRACKING NUMBER 1Z F46 915 22 1005 003 0

**1 SHIPMENT FROM**

SHIPPER'S UPS ACCOUNT NO. F 4 6 9 1 5

REFERENCE NUMBER

Q 935

NAME

E. KLEIN

TELEPHONE

303-595-3331

COMPANY

DUKE-ENERGY FIELD SERVICES DCP MIDSTREAM

STREET ADDRESS

370 17TH STREET SUITE 2500

CITY AND STATE

DENVER

ZIP CODE

CO 80202

**2 EXTREMELY URGENT DELIVERY TO**

NAME

MR. WAYNE PRICE (505) 476-3440

TELEPHONE

COMPANY

NM OIL CONSTRUCTION DIVISION

STREET ADDRESS

1220 SOUTH ST. FRANCIS DRIVE

DEPT./FLR.

CITY AND STATE (INCLUDE COUNTRY IF INTERNATIONAL)

SANTA FE NM



<b>3 WEIGHT</b> Enter "LTR" if Letter	<b>4 DIMENSIONAL WEIGHT</b> If Applicable	<b>5 LARGE AIR PACKAGE</b>	<b>6 SHIPPER RELEASE</b>
LTR		<input type="checkbox"/>	<input type="checkbox"/>
<b>7 TYPE OF SERVICE</b>	<input checked="" type="checkbox"/> NEXT DAY AIR	<input type="checkbox"/> EXPRESS (INT'L)	<b>8 CHARGES</b>
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<input type="checkbox"/> SATURDAY PICKUP See instructions.	<input type="checkbox"/> SATURDAY DELIVERY See instructions.		\$
<input type="checkbox"/> DECLARED VALUE FOR CARRIAGE Contents are insurable up to \$100. For declared value over \$100, see instructions.	AMOUNT		\$
<input type="checkbox"/> C.O.D. Order amount to be collected and attach completed UPS C.O.D. tag to package.	AMOUNT		\$
<input type="checkbox"/> An Additional Handling Charge applies for certain items. See instructions.			\$
<b>9 TOTAL CHARGES</b>			\$
<b>10 METHOD OF PAYMENT</b>	<input checked="" type="checkbox"/> BILL SHIPPER'S ACCOUNT NUMBER (IN SECTION 1)	<input type="checkbox"/> BILL RECEIVER DOMESTIC ONLY	<input type="checkbox"/> BILL THIRD PARTY CREDIT CARD
	<input type="checkbox"/> American Express Diner's Club MasterCard Visa	<input type="checkbox"/> CHECK	

**9 RECEIVER'S/THIRD PARTY'S UPS ACCT. NO. OR MAJOR CREDIT CARD NO.**

THIRD PARTY'S COMPANY NAME

STREET ADDRESS

CITY AND STATE

ZIP CODE

EXPIRATION DATE

DATE OF SHIPMENT 2/13/07

UPS COPY

0101911202609 1/05 MW

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**ups** UPS Next Day Air  
UPS Worldwide Express<sup>SM</sup>  
Shipping Document

See instructions on back. Visit [UPS.com](http://UPS.com) or call 1-800-PICK-UPS® (800-742-5877) for additional information and Terms and Conditions.

TRACKING NUMBER 1Z F46 915 22 1005 004 9

**1 SHIPMENT FROM**

SHIPPER'S UPS ACCOUNT NO. F 4 6 9 1 5

REFERENCE NUMBER

Q 935

NAME

E. KLEIN

TELEPHONE

303-595-3331

COMPANY

DUKE-ENERGY FIELD SERVICES DCP MIDSTREAM

STREET ADDRESS

370 17TH STREET SUITE 2500

CITY AND STATE

DENVER

ZIP CODE

CO 80202

**2 EXTREMELY URGENT DELIVERY TO**

NAME

NM OIL CONSTRUCTION Division-District 2

TELEPHONE

(505) 748-1253

COMPANY

NM OIL CONSTRUCTION Division-District 2

STREET ADDRESS

1301 W. GRAND AVE.

DEPT./FLR.

CITY AND STATE (INCLUDE COUNTRY IF INTERNATIONAL)

ARTESIA NM



<b>3 WEIGHT</b> Enter "LTR" if Letter	<b>4 DIMENSIONAL WEIGHT</b> If Applicable	<b>5 LARGE AIR PACKAGE</b>	<b>6 SHIPPER RELEASE</b>
LTR		<input type="checkbox"/>	<input type="checkbox"/>
<b>7 TYPE OF SERVICE</b>	<input checked="" type="checkbox"/> NEXT DAY AIR	<input type="checkbox"/> EXPRESS (INT'L)	<b>8 CHARGES</b>
For WORLDWIDE EXPRESS SHIPMENTS Mark an "X" in this box if shipment only contains documents of no commercial value.	<input type="checkbox"/> DOCUMENTS ONLY		\$
<input type="checkbox"/> SATURDAY PICKUP See instructions.	<input type="checkbox"/> SATURDAY DELIVERY See instructions.		\$
<input type="checkbox"/> DECLARED VALUE FOR CARRIAGE Contents are insurable up to \$100. For declared value over \$100, see instructions.	AMOUNT		\$
<input type="checkbox"/> C.O.D. Order amount to be collected and attach completed UPS C.O.D. tag to package.	AMOUNT		\$
<input type="checkbox"/> An Additional Handling Charge applies for certain items. See instructions.			\$
<b>9 TOTAL CHARGES</b>			\$
<b>10 METHOD OF PAYMENT</b>	<input checked="" type="checkbox"/> BILL SHIPPER'S ACCOUNT NUMBER (IN SECTION 1)	<input type="checkbox"/> BILL RECEIVER DOMESTIC ONLY	<input type="checkbox"/> BILL THIRD PARTY CREDIT CARD
	<input type="checkbox"/> American Express Diner's Club MasterCard Visa	<input type="checkbox"/> CHECK	

**9 RECEIVER'S/THIRD PARTY'S UPS ACCT. NO. OR MAJOR CREDIT CARD NO.**

THIRD PARTY'S COMPANY NAME

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0101911202609 1/05 MW

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System ID	Vehicle ID	Comments
Open Drain System	Engine Sump Drain	Slugs Off
Glycol Dehydration System	Coastdown Towels (2), Reboiler, Filter Coalescer	NGLS
Condensate Scrubber System	Section Scrubbers (2), Interstage Scrubbers (2)	NGLS
Oil Separation System	Islet Separator	NGLS or Condensate

**NOT TO SCALE**

**Note:** This drawing is based on a field sketch and depicts the location and contents of each oil containing container, equipment, and piping (as required by 40 CFR 112.7(j)). This drawing should only be used for Spill Prevention Control and Countermeasure Plan (SPCC) purposes. As drawing is not to scale, actual containers, equipment, or piping may vary in size and position from those represented here.

**NE CARLSBAD COMPRESSOR STATION  
LLANO (CARLSBAD AREA) GATHERING SYSTEM**

**Eddy County**  
**NEW MEXICO**

DWG. NAME: NE Carlsbad Compressor Station - SPCC Plan.dwg

REV	DATE	REVISION	BY	CHK'D	ENGR.	CHECKED
0	10-20-04	DRAWN FROM EXISTING PLOT PLAN AND FIELD NOTES	P.M.B.	J.P.		
1	2-8-07	REVISIONS PER FIELD SKETCH (EAK)	J.R.E.	E.A.K.		





**Mark Bishop**  
Environmental Specialist  
SH&E Services  
Natural Gas & Gas Products

OIL CONSERVATION DIV.  
01 APR 16 PM 3:20

**Conoco Inc.**  
P.O. Box 90  
Maljamar NM 88264  
Phone 505-676-3519  
Cell (281) 380-0018  
E-mail [mark.a.bishop@usa.conoco.com](mailto:mark.a.bishop@usa.conoco.com)

04/06/2001

**Return Receipt Requested**  
**Certified Mail No.**  
**7099 3220 0001 4997 4282**

Mr. Wayne Price  
New Mexico Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, NM 87505

**Re: Discharge Plan GW – 280, N.E. Carlsbad Compressor Station**  
**Inspection frequency change request**

Dear Mr. Price:

Conoco, Inc. requests that the inspection frequency required in Discharge Plan Approval Condition 11 (Housekeeping) be changed to monthly. This will allow us to maintain consistency with other facility Discharge Plans.

If you have any questions or require more information please contact me at 505-676-3519.

Sincerely,

*Mark Bishop*  
Mark Bishop

CC:

Joyce Miley  
File: Env



**Mark Bishop**  
Environmental Specialist  
SH&E Services  
Natural Gas & Gas Product

**Conoco Inc.**  
921 W. Sanger  
Hobbs, NM 88240  
Phone 505-393-2153  
Cell (281) 380-0018  
E-mail [mark.a.bishop@usa.conoco.com](mailto:mark.a.bishop@usa.conoco.com)

October 5, 2001

**Return Receipt Requested**  
**Certified Mail No.**  
**7099 3220 0001 4997 0901**

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
OCT 17 2001  
Environmental Bureau  
Oil Conservation Division

**RE: GW-280 Discharge Plan**  
**Northeast Carlsbad Compressor Station**  
**Testing of, Underground process/ Wastewater Lines and Below Grade**  
**Tanks and Sumps**

Dear Mr. Price:

In accordance with our OCD discharge plan the following actions were performed. Mr. Jerry Guy of the Oil conservation Division in Artesia was notified on July 18, 2001 of scheduled integrity tests to be performed at our Northeast Carlsbad compressor Station. On August 25, 2001 the required integrity tests were performed with no underground leaks or lack of integrity observed. A copy of the test procedure and circle charts is included for your inspection.

If you have any questions or require more information please contact me at, 505-393-2153.

Sincerely,

  
Mark Bishop

CC: Joyce Miley  
Jeff Driver  
File: 215-2-22-6

Enclosed : Test procedure and circle charts

## **OCD Underground Line Integrity Test**

### **Northeast Carlsbad Compressor Station**


**July 25, 2001**

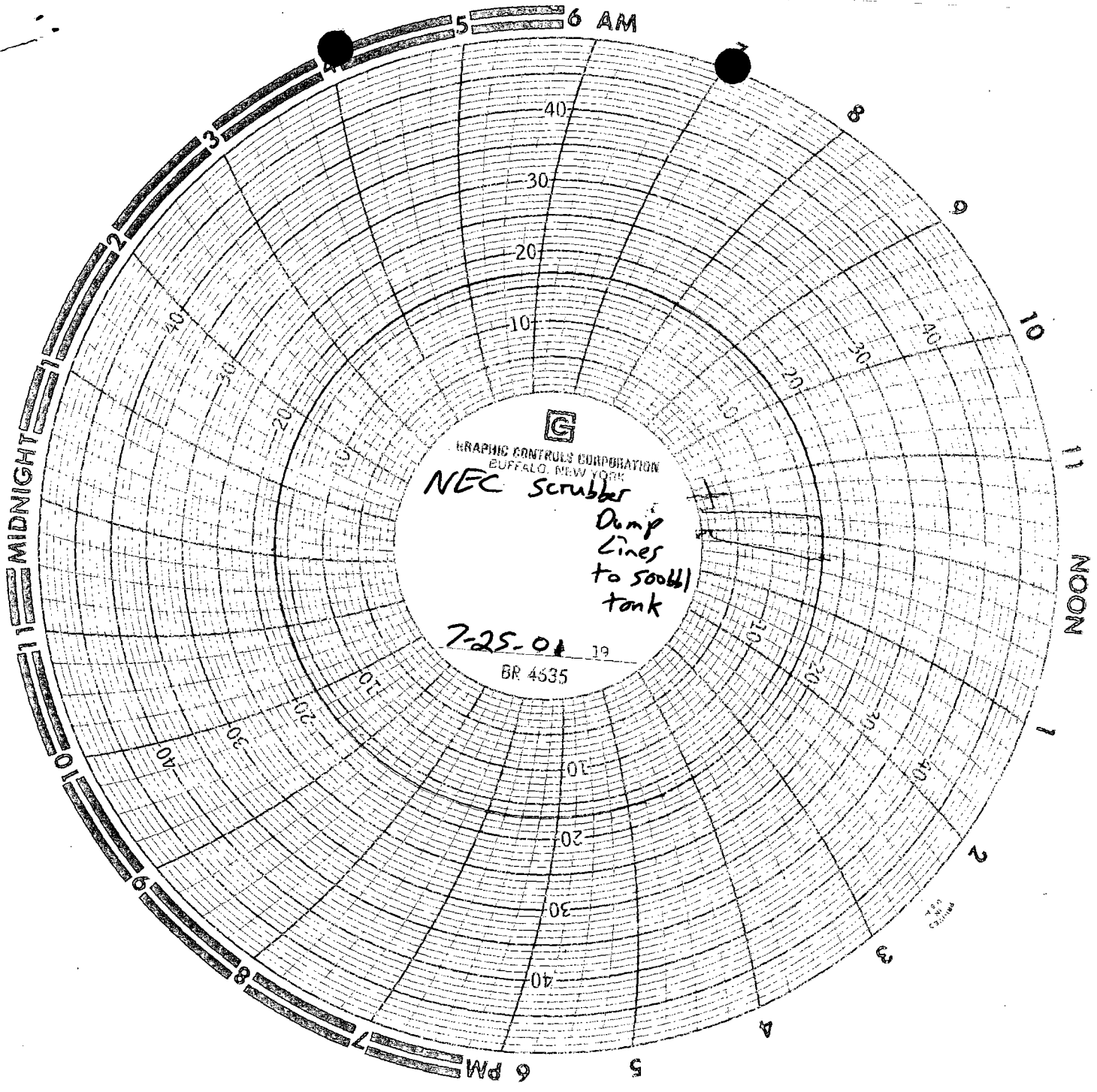
On July 25, 2001 underground liquid lines at the Northeast Carlsbad compressor station were pressure tested to comply with the Oil Conservation Divisions annual and five-year integrity test requirements. Mr. Jerry Guy with the Artesia OCD office was notified on July 18, 2001 that tests were scheduled for both the Northeast Carlsbad and Calmon compressor stations.

Two separate tests were conducted at the Northeast Carlsbad station. The first test involved dump lines from the scrubbers to the 500 bbl atmospheric condensate tank. This section of line was isolated and pressured up with gas to 17 psig and recorded on a circle chart recorder for 1 hour. ( see attached chart)

The second test involved the line from the non-exempt waste sump tank to the atmospheric non-exempt waste storage tank. This section of line was isolated and pressured up with compressed air to 13 psig and recorded on a circle chart recorder for 1 hour. ( see attached chart)

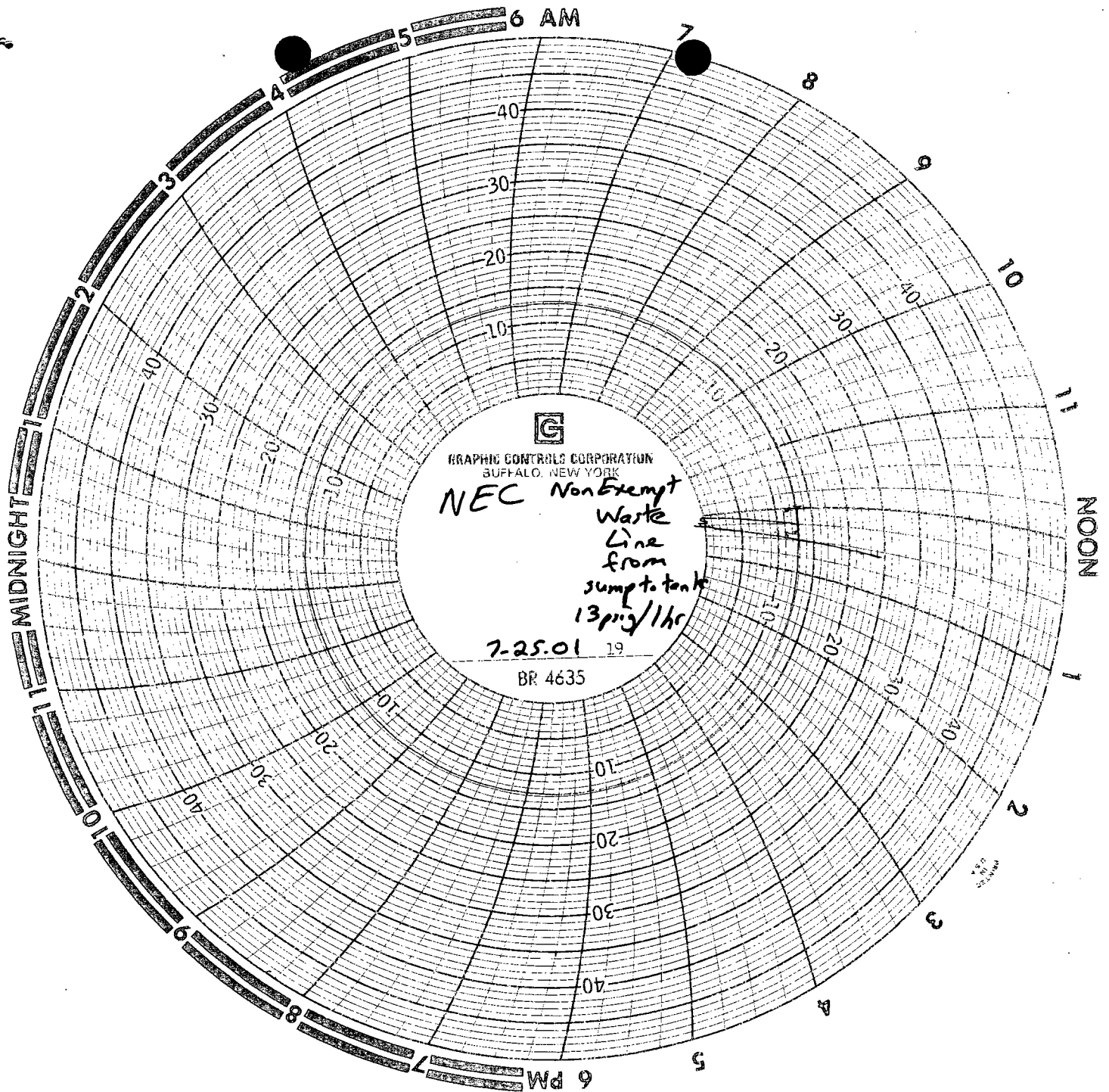
During these tests the underground sump tank and associated containment was inspected and found to be in proper working order.

  
Jon Kizer  
Carlsbad Area  
Maint. Supervisor



**G**  
GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
*NEC Scrubber*  
*Dump*  
*Lines*  
*to 500lb*  
*tank*  
*7-25-04*  
BR 4535





ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 6/17/02  
or cash received on                      in the amount of \$ 1700<sup>00</sup>  
from CONOCO INC.  
for NE COMPRESSOR ST  
Submitted by: W PRICE (Family Name) Date: 6/26/02 (DP No.)  
Submitted to ASD by: [Signature] Date: "  
Received in ASD by:                      Date:                       
Filing Fee            New Facility            Renewal X  
Modification            Other                      (Specify)

Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.  
Full Payment X or Annual Increment           



CONOCO INC  
PONCA CITY, OK 74602

No.                     

To: Citibank Delaware  
New Castle, DE 19720

JUNE 17, 2002

\*\*\* VOID AFTER 90 DAYS \*\*\*

Vendor Code: 223283R01

Exactly \*\*\*\*\*\$1,700.00\*\*

Pay  
To the  
Order  
Of

|||||  
NMED WATER QUALITY MANAGEMENT  
ATTN: MR. ROGER ANDERSON  
OIL CONSERVATION DIVISION  
1220 S SAINT FRANCIS DR  
SANTA FE NM 87505-4000

[Signature]

Authorized Signature

# OCD ENVIRONMENTAL BUREAU

## SITE INSPECTION SHEET

DATE: 5-14-02 Time: 3 PM

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☒ Brine St. ☐ Oilfield Service Co. ☐  
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐  
Other ☐ \_\_\_\_\_

Discharge Plan No ☐ Yes ☒ GW# 280

FACILITY NAME: NE CARLSBAD COMP ST.

PHYSICAL LOCATION: 32°30'57.4" N / 104°7'13" W

Legal: QTR QTR Sec TS R County EDDY

OWNER/OPERATOR (NAME) CONOCO INC.

Contact Person: MARK BISHOP Tele:# \_\_\_\_\_

MAILING ADDRESS: \_\_\_\_\_ State \_\_\_\_\_ ZIP \_\_\_\_\_

Owner/Operator Rep's: \_\_\_\_\_

OCD INSPECTORS: W PRICE, E MARTIN

1. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

OK

2. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

OK

3. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

OK

4. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

OK

5. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

OK

6. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

OK

7. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

OK

8. Onsite/Offsite Waste Disposal and Storage Practices: Are all wastes properly characterized and disposed of correctly?

Does the facility have an EPA hazardous waste number? \_\_\_\_\_ Yes \_\_\_\_\_ No

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES NO IF NO DETAIL  
BELOW.

9. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO ☒ YES ☐ IF YES DESCRIBE BELOW! Undetermined ☐

10. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

Good

11. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

12. Does the facility have any other potential environmental concerns/issues?

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13. Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?

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14. ANY WATER WELLS ON SITE? NO ☒ YES ☐ IF YES, HOW IS IT BEING USED ?

---

15. Documents reviewed:

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Miscellaneous Comments:

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Photos taken: 1

Documents Reviewed/Collected:

DCP00170

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Conoco NE Carlsbad Compressor St.  
GW-280. Date is wrong should be  
5/14/2002.

# Affidavit of Publication

No 21941

State of New Mexico,  
County of Eddy, ss.

Dawn Higgins

being first duly sworn, on oath says:

That she is Business Manager  
of the Carlsbad Current-Argus, a newspaper published  
daily at the City of Carlsbad, in said county of Eddy, state  
of New Mexico and of general paid circulation in said coun-  
ty; that the same is a duly qualified newspaper under the  
laws of the State wherein legal notices and advertisements  
may be published; that the printed notice attached hereto  
was published in the regular and entire edition of said  
newspaper and not in supplement thereof on the date as  
follows, to wit:

March 17	2002
_____	2002
_____	2002
_____	2002
_____	2002
_____	2002

That the cost of publication is \$ 68.93,  
and that payment thereof has been made and will be  
assessed as court costs.

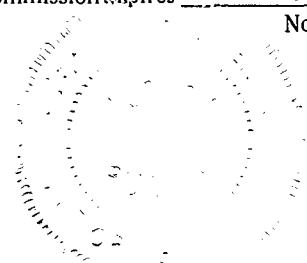
Dawn Higgins

Subscribed and sworn to before me this

20 day of March 2002

Stephanie Wilson

My commission expires 12/13/05  
Notary Public



March 17, 2002

## NOTICE OF PUBLICATION

STATE OF NEW  
MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION

Notice is hereby given  
that pursuant to New  
Mexico Water Quality  
Control Commission Reg-  
ulations, the following dis-  
charge plan applications  
has been submitted to the  
Director of the Oil Con-  
servation Division, 1220  
S. Saint Francis Drive,  
Santa Fe, New Mexico  
87505, Telephone (505)  
476-3440:

(GW-280) - Raptor Gas  
Transmission LLC, o-  
perated by Conoco  
Gas & Power, Joyce  
Miley, (281) 293-4498,  
P.O. Box 2197-Humble  
3036, Houston, Texas  
77252-2197, has sub-  
mitted a discharge  
plan application for  
the N.E. Carlsbad Co-  
mpressor Station lo-  
cated in SE/4 NW/4 of  
Section 6, Township  
21 South, Range 28  
East, NMPM, Eddy  
County, New Mexico.  
Natural gas products,  
waste oil and water is  
stored in above gr-  
ound tanks prior to  
being transported off-

site to OCD approved  
facilities. Ground wa-  
ter most likely to be af-  
fected in the event of  
an accidental dis-  
charge is at a depth of  
approximately 13-30  
feet with an estimated  
total dissolved solids  
concentration of ap-  
proximately 3110 mg/l.  
The discharge plan  
addresses how oilfield  
products and waste  
will be properly han-  
dled, stored, and dis-  
posed of, including  
how spills, leaks, and  
other accidental dis-  
charges to the surface  
will be managed in or-  
der to protect fresh  
water.

Any interested person  
may obtain further infor-  
mation from the Oil  
Conservation Division and  
may submit written  
comments to the Director  
of the Oil Conservation  
Division at the address  
given above. The dis-  
charge plan application  
may be viewed at the  
above address between  
8:00 a.m. and 4:00 p.m.,  
Monday through Friday.  
Prior to ruling on any pro-  
posed discharge plan or  
its modification, the Direc-  
tor of the Oil Conserva-  
tion Division shall allow at  
least thirty (30) days after  
the date of publication of  
this notice during which  
comments may be sub-  
mitted to him and a public  
hearing may be re-  
quested by any interested  
person. Requests for a  
public hearing shall set  
forth the reasons why a  
hearing should be held. A  
hearing will be held if the  
Director determines there  
is significant public inter-  
est.

If no public hearing is  
held, the Director will ap-  
prove or disapprove the  
proposed plan based on  
information available. If a  
public hearing is held, the  
director will approve or  
disapprove the proposed  
plan based on information  
in the plan and informa-  
tion submitted at the  
hearing.

GIVEN under the Seal of  
New Mexico Oil Con-  
servation Commission at  
Santa Fe, New Mexico,  
on this 12th day of March  
2002.

STATE OF NEW

MEXICO  
OIL CONSERVATION  
DIVISION

LORI WROTENBERY  
Director

APR 10 2002  
APR



# THE SANTA FE NEW MEXICAN

Founded 1849

OIL CONSERVATION DIV.  
02 MAR 20 PM 2:02

## NM OIL CONSERVATION DIVISION

1220 ST. FRANCIS ST.

SANTA FE, NM 87505

ATTN WAYNE PRICE

AD NUMBER: 251555

ACCOUNT: 56689

LEGAL NO: 71050

P.O.#: 02199000249

195 LINES 1 time(s) at \$ 85.96

AFFIDAVITS: 5.25

TAX: 5.70

TOTAL: 96.91

## AFFIDAVIT OF PUBLICATION

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RE- SOURCE DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-280) - Raptor Gas Transmission LLC, operated by Conoco Gas & Power, Joyce Miley, (281) 293-4498, P.O. Box 2197-Humble 3036, Houston, Texas 77252-2197, has submitted a discharge plan application for the N.E. Carlsbad Compressor Station located in SE/4 NW/4 of Section 6, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico. Natural gas products, waste oil and wa-

ter is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 13-30 feet with an estimated total dissolved solids concentration of approximately 3110 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 12th day of March 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

SEAL  
LORI WROTENBERY, Director  
Legal #71050  
Pub. March 18, 2002

### STATE OF NEW MEXICO

COUNTY OF SANTA FE

I, Katie Voornes being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #71050 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/18/2002 and 03/18/2002 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 18 day of March, 2002 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ Katie Voornes

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 18 day of March A.D., 2002

Notary Laura E. Hardig

Commission Expires 11/23/03

*Approved  
2/27*

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

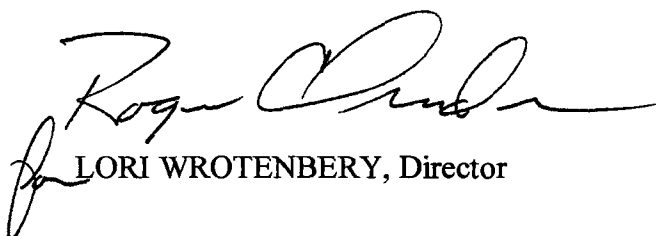
**(GW-280) – Raptor Gas Transmission LLC, operated by Conoco Gas & Power, Joyce Miley, (281) 293-4498, P.O. Box 2197-Humble 3036, Houston, Texas 77252-2197, has submitted a discharge plan application for the N.E. Carlsbad Compressor Station located in SE/4 NW/4 of Section 6, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico. Natural gas products, waste oil and water is stored in above ground tanks prior to being transported off-site to OCD approved facilities. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 13-30 feet with an estimated total dissolved solids concentration of approximately 3110 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the director will approve or disapprove the proposed plan based on information in the plan and information submitted at the hearing.

GiVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 12<sup>th</sup> day of March 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

S E A L

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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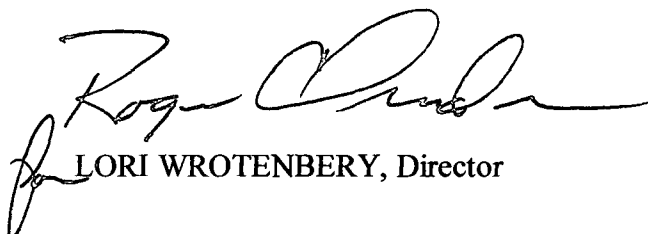
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 12<sup>th</sup> day of March 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



LORI WROTENBERY, Director

SEAL

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 3/12/02  
or cash received on                      in the amount of \$ 100<sup>00</sup>  
from FLATROCK ENERGY PARTNERS  
for CONOCO NE CARLSBAD COMPRESSOR ST GW-280  
Submitted by: WAYNE PRICE (Filing Name) Date: 3/12/02 (DP No.)  
Submitted to ASD by: [Signature] Date: 11  
Received in ASD by:                      Date:                       
Filing Fee ☒ New Facility            Renewal             
Modification            Other                      (Optional)  
Organization Code 521.07 Applicable FY 2002

To be deposited in the Water Quality Management Fund.

Full Payment            or Annual Increment           

FLATROCK ENERGY PARTNERS, LP

15600 SAN PEDRO, SUITE 401  
SAN ANTONIO, TX. 78232

DATE Mar 8/02

35-1054/1130  
700

PAY TO THE ORDER OF State of New Mexico, Energy Minerals & Natural Resources \$ 100.00  
One - hundred and 10 DOLLARS

 **Compass Bank**  
Houston, Texas

FOR filing application fee  
OCB GW-280

Bill Waldrip

MP



**Flatrock Energy**  
PARTNERS

15600 San Pedro, Suite 401  
San Antonio, Texas 78232  
P: 210.494.6777  
F: 210.499.1192

03/07/2002

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED  
MAR 12 2002  
Environmental Bureau  
Oil Conservation Division

Re: Renewal Application for Discharge Plan GW-280  
N.E. Carlsbad Compressor Station  
Eddy County, New Mexico

Dear Sir or Madam:

Flatrock Energy Partners on behalf of Raptor Gas Transmission LLC and Conoco Gas and Power (Conoco) hereby submits the attached documentation and application for renewal of Discharge Plan GW-280. This submittal includes the application filing fee of \$100.

In order to maintain consistency with other facilities in this area, Conoco Gas and Power requests that this discharge plan be rolled in with the "blanket" discharge permit issued on June 16, 1998 (see appendix B for blanket discharge permit documentation and conditions). The blanket discharge permit provides coverage for other facilities in the area that are operated by Conoco Gas and Power.

Please contact me at 210 494 6777 or Mark Bishop at 505-393-2153 if you have questions or require additional information.

Sincerely,

Clay Y. Smith, PE

cc: Mark Bishop – Hobbs, NM  
Joyce Miley – Houston, TX

## Price, Wayne

---

**From:** Price, Wayne  
**Sent:** Monday, December 17, 2001 1:55 PM  
**To:** 'joyce.m.miley@usa.conoco.com'  
**Cc:** Stubblefield, Mike  
**Subject:** Discharge Plan renewal notification GW-280

**Contacts:** Joyce Miley



MEMODPNO.DOC



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

**Jennifer A. Salisbury**

Cabinet Secretary

**Lori Wrotenbery**

Director

**Oil Conservation Division**

## Memorandum of Meeting or Conversation

Telephone \_\_\_\_\_  
Personal \_\_\_\_\_  
E-Mail   X   \_\_\_\_\_  
FAX: \_\_\_\_\_

Date:

Originating Party: **Wayne Price-OCD**

Other Parties: **Joyce M. Miley- Conoco Inc.**

Subject: **Discharge Plan Renewal Notice for the following Facilities:**

<b>GW-280</b>	<b>Carlsbad Compressor St.</b>	<b>expires June 10, 2002</b>
<b>GW-_____</b>	<b>Name</b>	<b>expires</b>
<b>GW-_____</b>	<b>Name</b>	<b>expires</b>
<b>GW-_____</b>	<b>Name</b>	<b>expires</b>

**WQCC 3106.F.** If the holder of an approved discharge plan submits an application for discharge plan renewal at least 120 days before the discharge plan expires, and the discharger is not in violation of the approved discharge plan on the date of its expiration, then the existing approved discharge plan for the same activity shall not expire until the application for renewal has been approved or disapproved. A discharge plan continued under this provision remains fully effective and enforceable. An application for discharge plan renewal must include and adequately address all of the information necessary for evaluation of a new discharge plan. Previously submitted materials may be included by reference provided they are current, readily available to the secretary and sufficiently identified to be retrieved. [12-1-95]

**Discussion/Notification:** Notification of WQCC 3106F ; notice to submit Discharge Plan renewal application with \$100.00 filing fee for the above listed facilities.

**Conclusions or Agreements:**

**Please send DP application and \$ 100.00 filing Fee before February 10, 2002 to retain WQCC 3106.F provision.**

Signed:  electronic signature



Joyce M. Miley  
Environmental Consultant  
Engineering and Compliance  
Natural Gas & Gas Products Department

Conoco Inc.  
600 N. Dairy Ashford Rd.  
P.O. Box 2197, HU3036  
Houston, TX 77252  
Telephone: (281) 293-4498  
Facsimile: (281) 293-1214

DEC 18 2000

CONSERVATION DIVISION

November 30, 2000

**Certified Mail No. 7099 3220 0003 1150 1803**  
**Return Receipt Requested**

Mr. Roger Anderson  
Environmental Bureau Chief  
New Mexico Energy, Minerals & Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505

Re: Change of Ownership  
Conoco Inc., Natural Gas & Gas Products Department

Dear Mr. Anderson:

Effective December 1, 2000, Conoco Inc., Natural Gas & Gas Products Department (NG&GP) assumed ownership of LG&E Natural Gathering & Processing LLC, and LG&E Natural Pipeline LLC (LG&E). These LG&E entities, in turn, own certain natural gas facilities in SE New Mexico. These facilities and their OCD Groundwater Discharge numbers are listed in the table below.

Facility Name	OCD Groundwater Discharge Permit
Antelope Ridge Gas Plant	GW-162
Hobbs Gas Plant	GW-175
Apex Compressor Station	GW-163
Bootleg (aka. NBR) Compressor Station	GW-176
Bright/Yates Compressor Station	GW-160
Cedar Canyon Compressor Station	GW-296
Cal-Mon Compressor Station	GW-143
NE Carlsbad Compressor Station	GW-280
Cotton Draw Compressor Station	GW-311
Hat Mesa Compressor Station	GW-316
Lee (aka. Lea and/or Fagan/Gillespie) Compressor Station	GW-227
Pardue Farms Compressor Station	GW-288
Pure Gold 28 Compressor Station	GW-150
Parker & Parsley (aka. Malaga) Compressor Station	GW-167

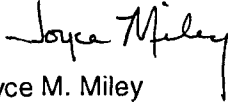
Several of these locations have conditions in their permits that require the new owner to supply a written commitment to comply with the terms and conditions of the previously approved discharge plans. LG&E has informed Conoco that all above locations are in compliance with the discharge plans. Conoco has copies of all of the approval letters and LG&E signed conditions of approval for these locations. We agree to continue to operate the locations in conformance with the groundwater permits, the approval conditions and the OCD regulations.

In addition, pursuant to certain requirements of the transaction in which Conoco acquired the entities, the names of certain entities have been changed to the following: Raptor Natural Gathering & Processing LLC and Raptor Natural Pipeline LLC (in each case replacing LG&E with Raptor).



Conoco Inc. requests that all future correspondence concerning these facilities be forwarded to me at the address above. If you have any questions or require additional information, please do not hesitate to contact Mr. Mark Bishop at (505) 623-5659 or myself at (281) 293-4498.

Sincerely,



Joyce M. Miley

cc.:

Ms. Patricia Merrill  
LG&E Energy Corp.  
220 West Main Street  
PO Box 32030  
Louisville, KY 40232-2030

**Certified Mail No. 7099 3220 0003 1150 1797**  
**Return Receipt Requested**

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 6/19/97  
or cash received on \_\_\_\_\_ in the amount of \$ 690.00  
from LG&E

for NE Coalshed C.S. GW-280

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: R. Clendenen Date: 7/31/97

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee \_\_\_\_\_ New Facility ☒ Renewal \_\_\_\_\_  
Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment \_\_\_\_\_

THIS CHECK IS PRINTED ON CHEMICAL REACTIVE PAPER WHICH CONTAINS A WATERMARK-HOLD UP TO A LIGHT TO VIEW



LG&E NATURAL GATHERING & PROCESSING CO.  
2777 STEMMONS FWY., SUITE 700  
DALLAS, TEXAS 75207

DATE	CHECK NUMBER
06/19/97	[REDACTED]

SIX-HUNDRED-NINETY-DOLLARS-ZERO-CENTS\*\*\*\*\*  
\*\*\*\*\*  
\*\*\*\*\*  
PAY TO THE ORDER OF

CHECK AMOUNT
*****\$690.00*

STATE OF NEW MEXICO  
WATER QUALITY MANAGEMENT FUND

LG&E NATURAL  
GATHERING & PROCESSING CO.

Payable through  
Mellon Bank (DE) N.A., Wilmington, DE 19899  
Mellon Bank (East) N.A., Philadelphia, PA 19102  
62-4/311

Richard H. Offner  
VOID AFTER \_\_\_\_\_ FROM DATE

GG1757

06/19/97

INVOICE NO.	DATE	REFERENCE	GROSS AMOUNT	DEDUCTIONS	NET AMOUNT
REQ970620	06/17/97				690.00*
CHECK TOTAL					\$690.00

LG&E NATURAL GATHERING &  
PROCESSING CO.

MEMORANDUM OF MEETING OR CONVERSATION

<input checked="" type="checkbox"/> Telephone <input type="checkbox"/> Personal	Time 3:30 AM	Date 6-9-97
<u>Originating Party</u> ED SLOMAN		<u>Other Parties</u> MARK ASHLEY
<u>Subject</u> NE CARLSBAD CS FOR L&E. SEGREGATION OF SUMP WASTES.		
<u>Discussion</u> ED WAS RETURNING MY PHONE CALL. HE SAID SUMP WAS MIXING WITH PRODUCED WATER FOR A SMO. THE SUMP IS NOW EMPTY.		
<u>Conclusions or Agreements</u> ED WILL SEGREGATE & CHARACTERIZE THE SUMP'S WASTES PRIOR TO DISPOSAL AT AND OCD APPROVED FACILITY		
<u>Distribution</u>	Signed Mark Ashley	

ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No.                      dated 3-25-97  
or cash received on                      in the amount of \$ 50.00  
from Llano  
for LEAF Coalbed C.S. GW-280  
(Facility Name) (GP No.)  
Submitted by:                      Date:                       
Submitted to ASD by: R. A. Anderson Date: 5-23-97  
Received in ASD by:                      Date:                       
Filing Fee ☒ New Facility ☐ Renewal ☐  
Modification ☐ Other                       
(Specify)  
Organization Code 521.07 Applicable FY 97

To be deposited in the Water Quality Management Fund.

Full Payment ☐ or Annual Increment ☐

LLANO, INC.

BOX 1320  
HOBBS, NEW MEXICO 88240

SUNWEST BANK OF HOBBS, N.A.  
HOBBS, NEW MEXICO 88240

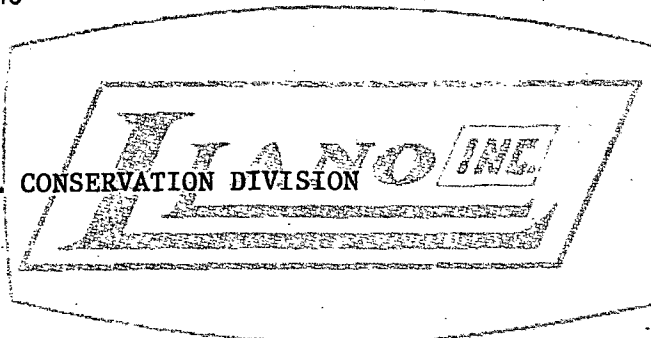
95-321  
1122

CHECK DATE	CHECK NO.
3-25-97	03106

CHECK AMOUNT
\$ 50.00

PAY TO THE ORDER OF

OIL CONSERVATION DIVISION



LLANO, INC. - GENERAL ACCOUNT

VOID AFTER 90 DAYS

# LLANO, INC.

INVOICE NO.	INVOICE DATE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
		Oil Conservation Division  GW 280 LQ + E Carlisle CS.	\$50.00		\$50.00
CHECK NUMBER		TOTALS ➤	\$50.00		\$50.00

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

APR 17 1997

4128

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-280) - LG&E Natural Gathering and Processing Co., Ed Sloman, (505) 393-2153, 921 West Sanger, Hobbs, New Mexico 88240, has submitted a discharge application for the N.E. Carlsbad Compressor Station located in Section 6, Township 21 South, Range 28 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan applications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 10th day of April 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY, Director

NO EFFECT FINDING

The described action will have no effect on listed species, ~~wildlife~~, or other important wildlife resources.

Date May 15, 1997

Consultation # 97 GWP-OCDI

Approved by 

U.S. FISH and WILDLIFE SERVICE

NEW MEXICO ECOLOGICAL SERVICES FIELD OFFICE  
ALBUQUERQUE, NEW MEXICO

# Affidavit of Publication

State of New Mexico,  
County of Eddy, ss.

Amy McKay

being first duly sworn, on oath says:

That she is Business Manager  
of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

April 23, 19 97  
\_\_\_\_\_, 19 \_\_\_\_  
\_\_\_\_\_, 19 \_\_\_\_  
\_\_\_\_\_, 19 \_\_\_\_  
\_\_\_\_\_, 19 \_\_\_\_  
\_\_\_\_\_, 19 \_\_\_\_

That the cost of publication is \$ 46.51,  
and that payment thereof has been made and will  
be assessed as court costs.

Amy McKay

Subscribed and sworn to before me this

25<sup>th</sup> day of April, 19 97

Donna Crump

My commission expires 8/1/98

Notary Public

April 23, 1997  
NOTICE OF PUBLICATION  
STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION

No 18929

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

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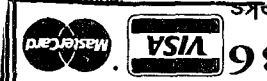
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RECEIVED

APR 29 1997

Environmental Bureau  
Oil Conservation Division

OK MAA  
4-29-97





# The Santa Fe New Mexican

Since 1849. We Read You.

NM OIL DIVISION  
ATTN: SALLY MARTINEZ  
2040 S. PACHECO ST.  
SANTA FE, NM 87505

AD NUMBER: 630756

ACCOUNT: 56689

LEGAL NO: 61570

P.O. #: 96-199-002997

RECEIVED

APR 28 1997

Environmental Bureau  
Oil Conservation Division

158 LINES ONCE at \$ 67.20

Affidavits: 5.25

Tax: 4.53

Total: \$ 76.98

## AFFIDAVIT OF PUBLICATION

### NOTICE OF PUBLICATION

#### STATE OF NEW MEXICO

#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

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Any interested person may

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 10th day of April 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION  
WILLIAM J. LEMAY,  
Director  
Legal #61570  
Pub. April 22, 1997

### STATE OF NEW MEXICO COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 61570 a copy of which is hereto attached was published in said newspaper once each WEEK for ONE consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 22 day of APRIL 1997 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

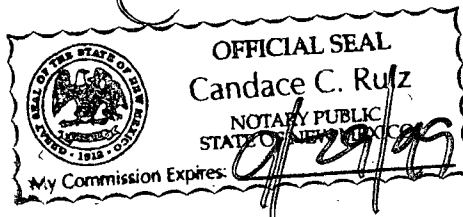
/S/

Betsy Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 22 day of APRIL A.D., 1997

Notary

Commission Expires



OK MA  
4-29-97



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

April 16, 1997

CARLSBAD CURRENT ARGUS  
P. O. Box 1629  
Carlsbad, New Mexico 88221

RE: NOTICE OF PUBLICATION

ATTN: ADVERTISING MANAGER

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. Publisher's affidavit in duplicate.
2. Statement of cost (also in duplicate.)
3. CERTIFIED invoices for prompt payment.

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.

Please publish the notice no later than April 23, 1997.

Sincerely,

*Sally E. Martinez*  
Sally E. Martinez  
Administrative Secretary

Attachment

P, 269 262 682

US Postal Service  
Receipt for Certified Mail  
No Insurance Coverage Provided.  
Do not use for International Mail (See reverse)

Sent to	Carlsbad
Street & Number	Current
Post Office, State, & ZIP Code	Argus
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, April 1995



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

April 16, 1997

THE NEW MEXICAN  
202 E. Marcy  
Santa Fe, New Mexico 87501

RE: NOTICE OF PUBLICATION

PO #96-199-002997

ATTN: Betsy Perner

Dear Sir/Madam:

*Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.*

*Immediately upon completion of publication, please send the following to this office:*

1. *Publisher's affidavit.*
2. *Invoices for prompt payment.*

*We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.*

*Please publish the notice on Tuesday, April 22, 1997.*

*Sincerely,*

*Sally E. Martinez*  
Sally E. Martinez  
Administrative Secretary

*Attachment*

**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

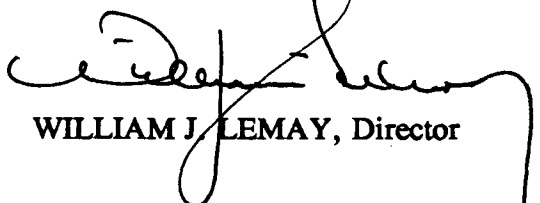
**(GW-280) - LG&E Natural Gathering and Processing Co., Ed Sloman, (505) 393-2153, 921 West Sanger, Hobbs, New Mexico 88240, has submitted a discharge application for the N.E. Carlsbad Compressor Station located in Section 6, Township 21 South, Range 28 East, NMPM, Lea County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 1,500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan applications, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan based on the information in the discharge plan application and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 10th day of April 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

S E A L

**NOTICE OF PUBLICATION**

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ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

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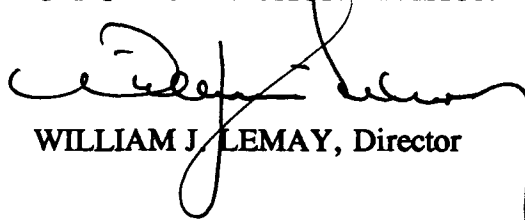
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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 10th day of April 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
WILLIAM J. LEMAY, Director

S E A L

# LLANO, INC.

INVOICE NO.	INVOICE DATE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
		Oil Conservation Division	\$50.00		\$50.00 GW-280
CHECK NUMBER		TOTALS ➤	\$50.00		\$50.00

**LLANO, INC.**

BOX 1320  
HOBBS, NEW MEXICO 88240

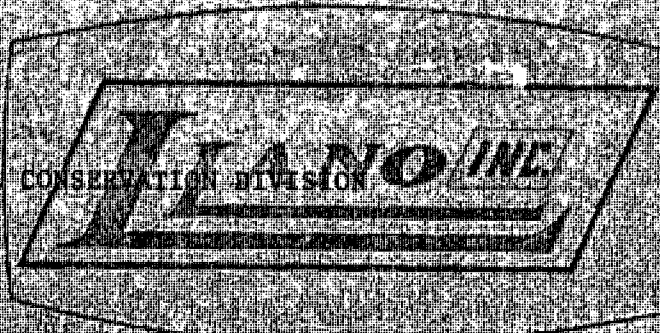
SUNWEST BANK OF HOBBS, N.A.  
HOBBS, NEW MEXICO 88240

66-321  
1122

CHECK DATE	CHECK NO.
3-25-97	

PAY TO THE ORDER OF

OIL CONSERVATION DIVISION



CHECK AMOUNT
\$ 50.00

LLANO, INC. - GENERAL ACCOUNT

*[Signature]*

VOID AFTER 90 DAYS

# LLANO, INC.

INVOICE NO.	INVOICE DATE	DESCRIPTION	GROSS AMOUNT	DISCOUNT	NET AMOUNT
		Oil Conservation Division  GW 280 LG + E Carlshood OS.	\$50.00		\$50.00
CHECK NUMBER		TOTALS ➤	\$50.00		\$50.00

**LLANO, INC.**

BOX 1320  
HOBBS, NEW MEXICO 88240

SUNWEST BANK OF HOBBS, N.A.  
HOBBS, NEW MEXICO 88240

95-321  
1122

CHECK DATE	CHECK NO.
3-25-97	

PAY TO THE ORDER OF

OIL CONSERVATION DIVISION

CHECK AMOUNT

\$ 50.00

LLANO, INC. - GENERAL ACCOUNT

VOID AFTER 90 DAYS

State of New Mexico  
Energy, Minerals and Natural Resources Department  
OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, NM 87501

RECEIVED

MAR 09 1997

Environmental Bureau  
Oil Conservation Division

5/92

**DISCHARGE PLAN APPLICATION FOR NATURAL GAS PROCESSING PLANTS,  
OIL REFINERIES AND GAS COMPRESSOR STATIONS**

(Refer to OCD Guidelines for assistance in completing the application.)

GW-280

- I. TYPE: Compressor Station
- II. OPERATOR: LG&E Natural
- ADDRESS: 921 West Sanger - Hobbs, NM 88240
- CONTACT PERSON: Ed Sloman (505) 393-2153 PHONE: \_\_\_\_\_
- III. LOCATION: Lot 9 na /4 na /4 Section 6 Township 21S Range 28E  
Submit large scale topographic map showing exact location.
- IV. Attach the name and address of the landowner(s) of the disposal facility site.
- V. Attach description of the facility with a diagram indicating location of fences, pits, dikes, and tanks on the facility.
- VI. Attach a description of sources, quantities and quality of effluent and waste solids.
- VII. Attach a description of current liquid and solid waste transfer and storage procedures.
- VIII. Attach a description of current liquid and solid waste disposal procedures.
- IX. Attach a routine inspection and maintenance plan to ensure permit compliance.
- X. Attach a contingency plan for reporting and clean-up of spills or releases.
- XI. Attach geological/hydrological evidence demonstrating that disposal of oil field wastes will not adversely impact fresh water. Depth to and quality of ground water must be included.
- XII. Attach such other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
- XIII. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: J. R. Delaney

Title: General Manager

Signature: 

Date: 3/21/97

DISTRIBUTION: Original and one copy to Santa Fe with one copy to appropriate Division District Office.



I.

The major purpose of this facility, The N. E. Carlsbad Compressor Station, is to compress natural gas.

This compressor station will be a "Booster," station. We will take gas from one section of our pipeline gathering system, boost the pressure of the natural gas, and move the natural gas at a higher pressure to another section of our gathering pipeline system. To accomplish this goal we will be using one natural gas fired engine driven compressor of approximately 1,100 H. P.

At this facility we will have an inlet scrubber to the compressor station, and a skid mounted set of scrubbers on the compressor itself. These scrubbers will remove free liquid from the inlet stream of natural gas before it is compressed. There will be a 500 bbl. Standard API closed tank, and a 100 bbl. Fiberglass open top tank installed at this location. All of the fluids from the scrubbers will be piped into the 500 bbl. Tank for storage. As the liquids separate into condensate and water, the water will be transferred to the open top 100 bbl. tank. The tanks will be emptied into trucks as often as necessary, and transported to either market, or to a licensed disposal which ever is applicable.

II.

The Owner/Operator of this facility will be:  
LG&E Natural Gathering and Processing Co.  
921 West Sanger  
Hobbs, New Mexico 88240

Mr. J. R. Delaney  
General Manager; Operations and Construction  
921 West Sanger  
Hobbs, New Mexico 88240

(505) 393-2153

III.

Location: Lot 9 : Section 6, Township 21 S, Range 28 E,  
NMPM, Eddy County, New Mexico:

Attached please find a copy of the topographic map showing the location of the compressor station.



PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY  
 CONTROL BY ..... USGS, NOS/NOAA  
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN ..... 1977  
 FIELD CHECKED ..... 1978 MAP EDITED ..... 1985  
 PROJECTION ..... TRANSVERSE MERCATOR  
 GRID: 1000-METER UNIVERSAL TRANSVERSE MERCATOR ..... ZONE 13  
 10,000-FOOT STATE GRID TICKS ..... NEW MEXICO, EAST ZONE  
 UTM GRID DECLINATION ..... 0°30' EAST  
 1985 MAGNETIC NORTH DECLINATION ..... 9°33' EAST

1000

IV.

According to the Rights - of - Way documents the land owner for this property is:

United States  
Department Of The Interior  
Bureau Of Land Management

RDO - Carlsbad Resources Area

see attached Rights-Of-Way grant with Survey Plot:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
RIGHT-OF-WAY GRANT/TEMPORARY USE PERMIT

SERIAL NUMBER: NM NM-97369

1. A right-of-way is hereby granted pursuant to Section 28 of the Mineral Leasing Act of 1920, as amended (30 U.S.C. 185).

2. Nature of Interest:

a. By this instrument, the holder:

Hadson Gas Gathering Processing Co.  
921 W. Sanger  
Hobbs, NM 88240

receives a right to construct, operate, maintain, and terminate a compressor site location which could contain up to 4 compressor units and related piping, measurement equipment, gas scrubbers, dehydration equipment, liquid hydrocarbon storage, etc., and access road on Federal lands described as follows:

T. 21 S., R. 28 E., NMPM  
Section 06: Lot 9.

The lands described above contain a total acreage of 1.592.

- b. The right-of-way or permit area granted herein is 30 feet wide, 144.8 feet long and contains 0.100 acres for the road, more or less. If a site type facility, the project contains 1.492 acres (200' X 325').
- c. This instrument shall terminate on February 11, 2027, 30 years from its effective date unless, prior thereto, it is relinquished, abandoned, terminated, or modified pursuant to the terms and conditions of this instrument or of any applicable Federal law or regulation.
- d. This instrument may be renewed. If renewed, the right-of-way or permit shall be subject to the regulations existing at the time of renewal and any other terms and conditions that the authorized officer deems necessary to protect the public interest.
- e. Notwithstanding the expiration of this instrument or any renewal thereof, early relinquishment, abandonment, or termination, the provisions of this instrument, to the extent applicable, shall continue in effect and shall be binding on the holder, its successors, or assigns, until they have fully satisfied the obligations and/or liabilities accruing herein before or on account of the expiration, or prior termination, of the grant.

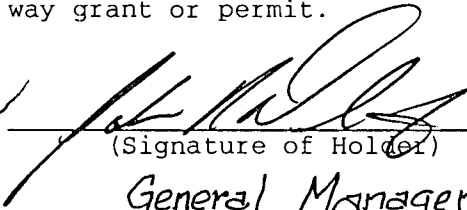
3. Rental:


For and in consideration of the rights granted, the holder agrees to pay the Bureau of Land Management fair market value rental as determined by the authorized officer unless specifically exempted from such payment by regulation. Provided, however, that the rental may be adjusted by the authorized officer, whenever necessary, to reflect changes in the fair market rental value as determined by the application of sound business management principles, and so far as practicable and feasible, in accordance with comparable commercial practices.

4. Terms and Conditions:

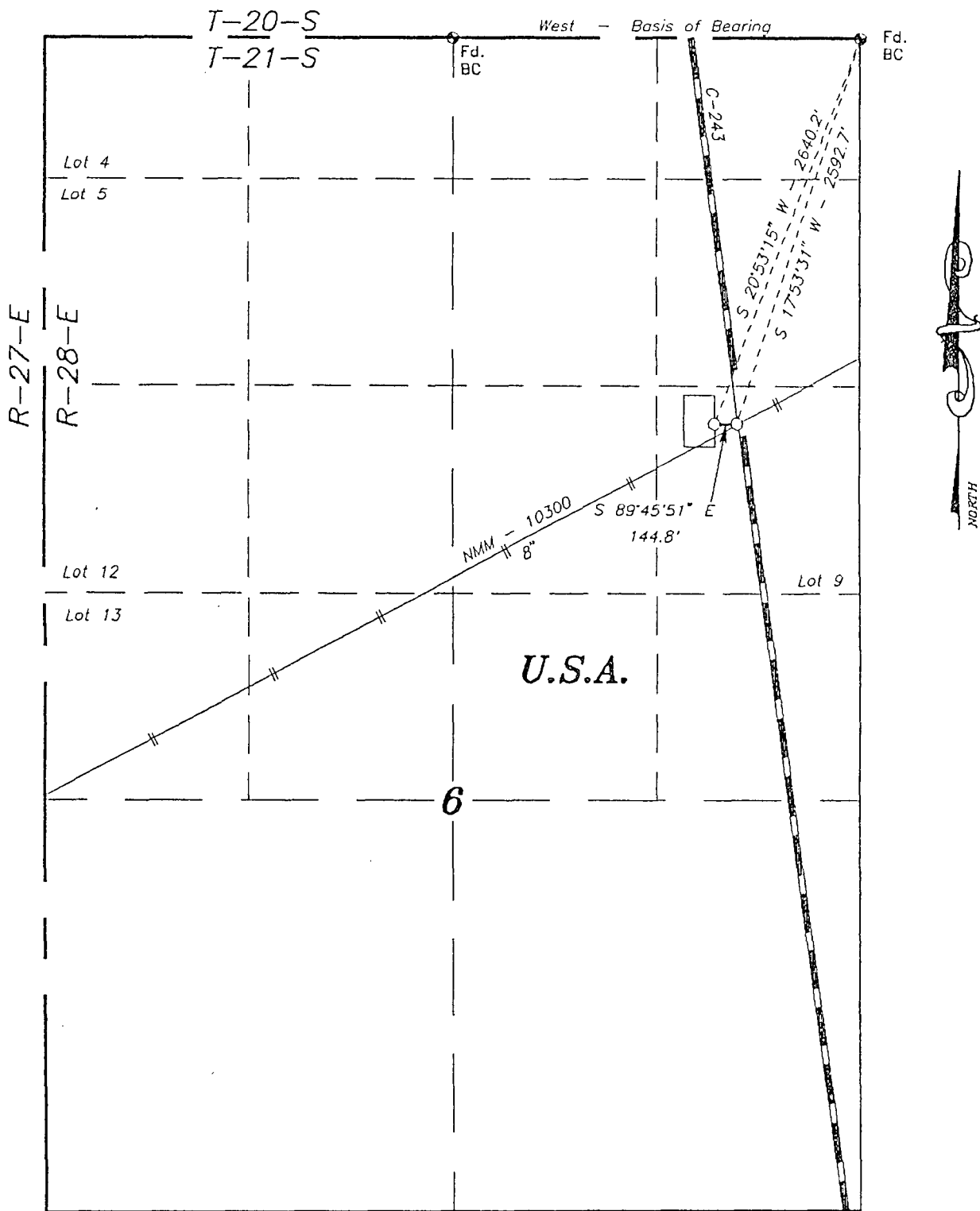
- a. This grant or permit is issued subject to the holder's compliance with all applicable regulations contained in Title 43 Code of Federal Regulations part 2880.
- b. Upon grant termination by the authorized officer, all improvements shall be removed from the Federal lands within 90 days, or otherwise disposed of as provided in paragraph (4)(c) or as directed by the authorized officer.
- c. The stipulations, plans, maps, or designs set forth in Exhibits A, B, C, & D, dated January 29, 1997, attached hereto, are incorporated into and made a part of this grant instrument as fully and effectively as if they were set forth herein in their entirety.
- d. Failure of the holder to comply with applicable law or any provision of this right-of-way grant or permit shall constitute grounds for suspension or termination thereof.
- e. The holder shall perform all operations in a good and workmanlike manner so as to ensure protection of the environment and the health and safety of the public.

IN WITNESS WHEREOF, The undersigned agrees to the terms and conditions of this right-of-way grant or permit.

  
(Signature of Holder)  
General Manager  
(Title)  
2-10-97  
(Date)

  
(Signature of Authorized Officer)  
Acting Area Manager, Carlsbad Resource Area  
(Title)  
2-11-97  
(Effective Date of Grant)

SECTION 6, TOWNSHIP 21 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A road right of way 30.0 feet wide, being located in Lot 9, Section 6, Township 21 South, Range 28 East, NMPM, Eddy County, New Mexico and being 15.0 feet left and right of the above shown centerline:

144.8 feet = 0.03 miles

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES N.M. P.S. No. 7977  
TEXAS P.L.S. No. 5074

1000 0 1000 2000 FEET

**HADSON GAS GATHERING & PROCESSING**

HGGP Project No. 1035

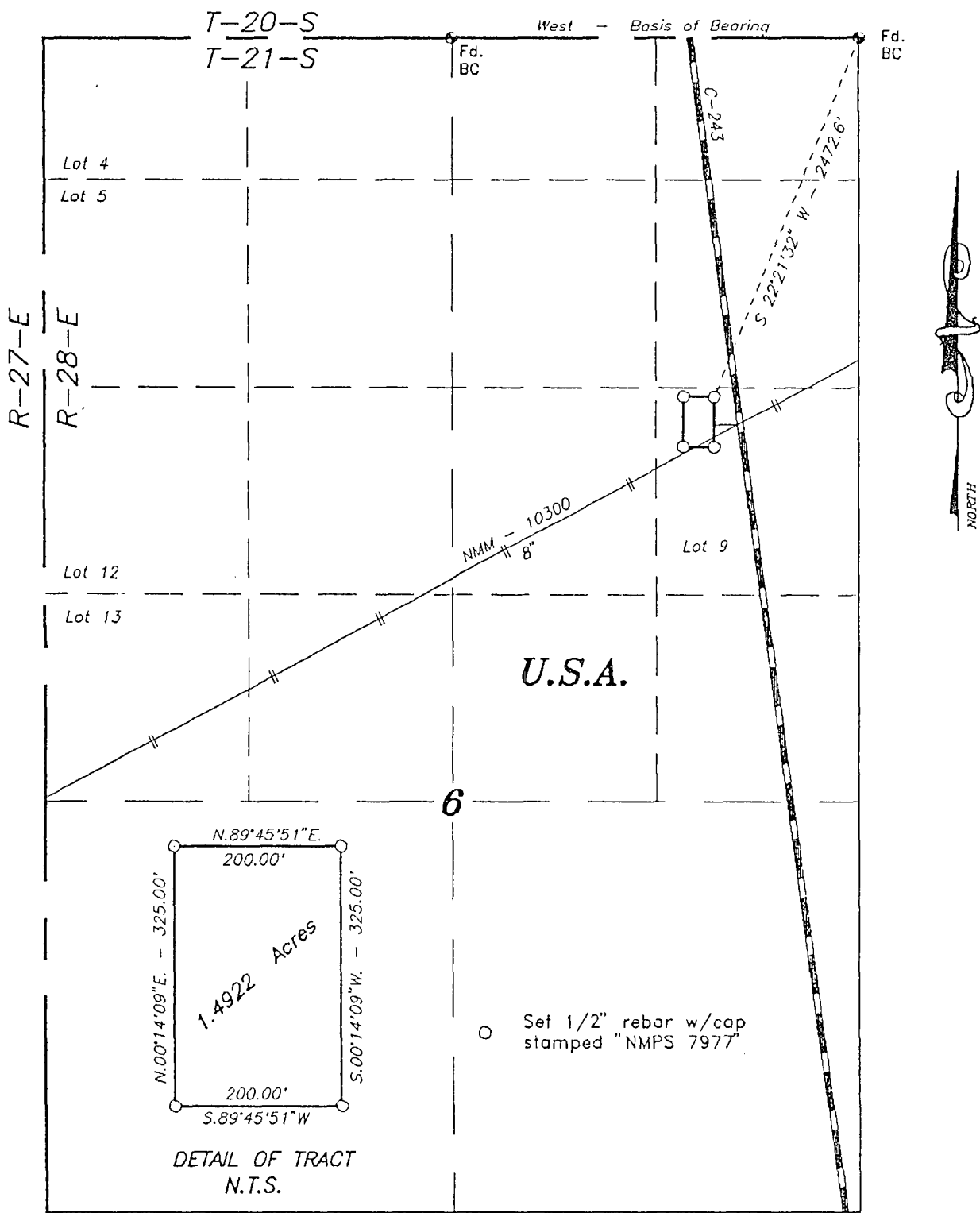
A ROAD RIGHT OF WAY LOCATED IN THE LOT 9 OF  
SECTION 6, TOWNSHIP 21 SOUTH, RANGE 28 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

**HADSON SURVEYS** P.O. BOX 1786 HOBBS, NEW MEXICO

O. Number: 8392 Drawn By: G.L.J.



SECTION 6, TOWNSHIP 21 SOUTH, RANGE 28 EAST, N.M.P.M.,  
EDDY COUNTY, NEW MEXICO.



LEGAL DESCRIPTION

A TRACT OF LAND LOCATED IN LOT 9 OF SECTION 6, TOWNSHIP 21 SOUTH, RANGE 28 EAST, NMPM, EDDY COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

Beginning at the Northeast corner of this tract, a point being S.22°21'32\"W., 2472.6 feet from the Northeast corner of said Section 6. Thence S.00°14'09\"W., 325.00 feet; Thence S.89°45'51\"W., 200.00 feet; Thence N.00°14'09\"E., 325.00 feet; Thence N.89°45'51\"E., 200.00 feet to the point of beginning. Said tract contains 1.4922 acres more or less.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

CARY L. JONES N.M. P.S. No. 7977  
TEXAS P.L.S. No. 5074

ASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO

Q. Number: 6592

Drawn By: G.L.J.

1000 0 1000 2000 FEET

HADSON GAS GATHERING & PROCESSING

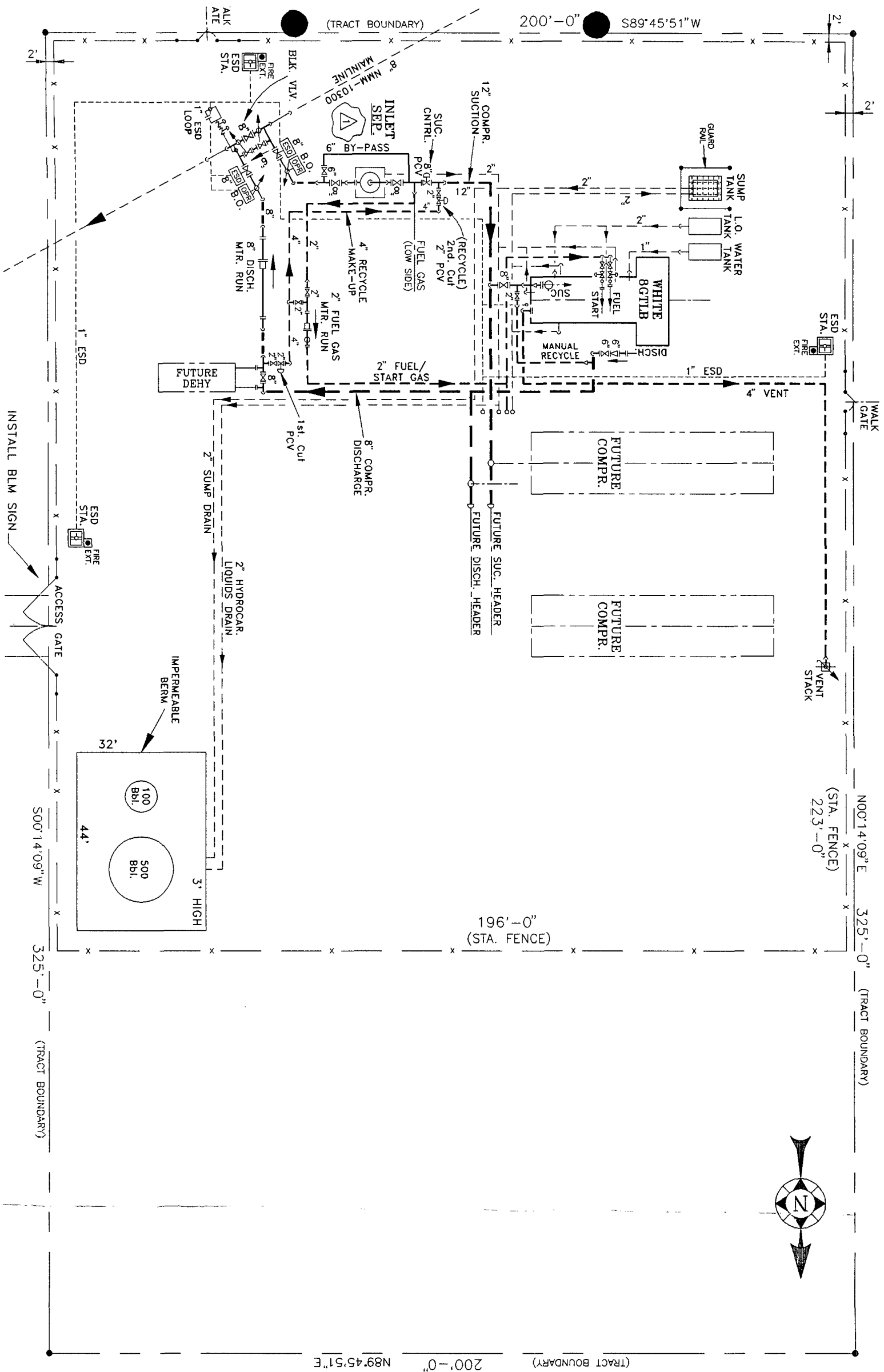
HGGP Project No. 1035

A TRACT OF LAND LOCATED IN THE LOT 9 OF  
SECTION 6, TOWNSHIP 21 SOUTH, RANGE 28 EAST,  
N.M.P.M., EDDY COUNTY, NEW MEXICO.

V. Facility Description:

This compressor station, The N. E. Carlsbad Compressor Station, consist of one natural gas engine driven natural gas compressor. The station will have a station inlet scrubber, and there are scrubbers for the compressor mounted on the compressor skid. This compressor will be compressing natural gas from the west side of our gathering system, boosting the pressure and sending the natural gas to the east down our gathering system. There will be tow tanks set at this facility. There will be one 500 bbl. closed steel API tank set which the scrubbers will dump into. There will be a 100 bbl. open top fiberglass top tank set which will be a produced water tank. The purpose of this open top tank is to transfer the water from the 500 bbl. tank to the 100 bbl. tank for proper management of the fluids. The water will be trucked from location and disposed of in an approved manner at a permitted facility. The condensate left in the 500 bbl. tank will be sold to company of choice as a product of this facility. There will be a sump system installed at this location. The sump system will have secondary containment and an open grid for visual inspection of the system.

The natural gas enters this station from a single pipeline, is compressed and is discharged through a single pipeline. The design of this station is simply a booster compressor station.



## VI. Sources, Quantities, & Quality of Effluent & Waste Solids:

1. Engine Cooling Water - The engine driving the compressor contains approximately 340 gallons of a 50% Norkool, 50% water mixture for cooling purposes. This is a closed loop system and normally required no make-up.
2. Separators - Each scrubber, the station inlet, and each of the two scrubbers which are skid mounted on the compressor, will remove an estimated 0 to 10 bbl. of liquid per day, condensate & produced water, depending on the ambient conditions, and other factors involved.
3. Waste Lubrication Oils- The compressor contains approximately 60 gallons of lubricating oil, and the engine contains approximately 100 gallons of lubrication oil. The lubrication oil is a standard 30 or 40 weight oil and is replaced approximately every 2500 hours of run time, or as required by oil analysis.
4. Used Oil Filters- Used oil filters will be properly drained, and will be stored in a receptacle on location for this purpose. Our engine oil vendor will collect the filters and will dispose of them in an approved manner.

The produced water and hydrocarbon liquids will be commingled within the facility. Individual rates, volumes and concentrations should not vary beyond the ranges identified above. All Process units will be self-contained to prevent unintentional or inadvertent discharges and spills.

## VII. Transfer & Storage of Process Fluid & Effluents

Produced water and hydrocarbon liquid are collected in the scrubbers. The produced water and hydrocarbon liquids are commingled and piped to a closed storage tank. (see attached facility schematic).

Each of the scrubbers are pressurized vessels. The closed storage tank will be maintained at atmospheric pressure. There will be a 100 bbl. open top fiberglass storage tank which will be utilized for storage of produced water. The open top fiberglass tank will have a "netting" cover for wildlife protection.

The closed storage tank is a standard API 500 bbl. tank. The tank is constructed above ground level. The 100 bbl. tank is constructed above ground level. These tanks will have an earthen dike enclosure to provide secondary containment equal to one-third greater than the tank capacity. The containment area will have an impermeable barrier installed to prevent contamination of soils.

Waste lubrication oil will be collected in a mobile tank provided for the purpose of oil changes. This used lubrication oil is collected, and relinquished to a licensed oil reclaiming facility for proper recycling and handling of the used lubrication oil. This used lubrication oil and filters will be handled through our oil vendor.

The compressor will be set on an "environmental" base. This base will provide a guttering system which will keep any rain water from running off of the equipment and onto the ground. This guttering system will be piped to a sump tank with secondary containment. This sump tank will be piped to our 500 bbl. storage tank.

## VIII.

This is not a disposal site for EFFLUENT Liquid.

As previously stated, the purpose of this site is to compress natural gas. There will be some produced water, and condensate which will be recovered from the natural gas. These liquids will be stored in a 500 Bbl. and a 100 Bbl. tank, and will be hauled from location. The produced water will be disposed of by a trucking company, either Rowland Trucking, or AA Oilfield Service. Both of these companies have approved disposal wells which they use, and charge us for the disposal of the produced water.

The condensate will be sold to a refinery. The refinery of choice will be elected by price, and they will pick up the condensate from the storage tank and transport it to their facility.

The used engine lubricants, and filters will be handled by our oil vendor. The Compressor is owned by LG&E Natural and all maintenance required on this unit will be performed by LG&E Natural.

The storage tanks will be monitored by our operators on a daily bases. Our operators will be reporting to their supervisor by mobile communications if this tank should need any further attention. Our supervisors have the means to order a truck to haul liquid at the time our operator's report to him. With this type of check, and safety check, there should be no ground water contamination to contend with.

Simply stated, if the liquid is contained in the tanks, then it cannot contaminate the ground, or ground water.

IX.

This facility will have an operator which will check the operations of the facility on a daily bases. The operator will report the functioning of the compressors, and a log will be kept of the units. If the operator should locate any problem in any of the equipment, what-so-ever, he will report the problem to his supervisor. Each operator is equipped with mobile communications, which is monitored 24 hours a day.

In the event of a "reportable spill", the operator would notify his supervisor immediately of the occurrence. The supervisor would in turn notify his immediate supervisor, and our emergency report and operating plan would be implemented.

Fluids will be collected inside pressure vessels. These vessels will be ASME stamped, approved, pressure vessels. Therefore, no precipitation can be collected in them.

The compressor unit has an "environmental" skid, which will not allow precipitation which has contacted this unit to runoff onto the ground. The new unit skid will be piped into a sump tank which will transfer all fluids to the above ground storage tanks. As previously stated the contents of these tanks will be hauled by truck as often as necessary to assure proper levels are maintained.

The sump system is a 500 gal. tank which will be installed with secondary containment. The drain lines will be tested at least once every five years to assure OCD compliance.

X.

Our contingency plan for cleaning up spills, and reporting same is not complicated. We have a supervisor on call who is available 24 hours a day. There are administrative support supervisors available when ever needed.

If a spill should occur, the supervisor on duty would start the field operations of the clean-up, by first stopping the source of the spill, and containing all fluids that he possibly can. The on duty supervisor would notify the support people of the situation. The OCD would be notified pursuant to rule 116, and a contractor would be dispatched at that time to start clean up. The land owner would be notified, and all measures would be taken to protect his live-stock, as well as any wild animals.

All clean up would be carried out in an approved manner, and all necessary waste would be dealt with accordingly .



## XI. SITE CHARACTERISTICS

A. There have been no water wells located within one mile of the location of this compressor station. Therefore laboratory analysis of water from the closest well has not been submitted, if there are no water wells in the area a water sample could not be obtained.

This is not a disposal site. So we would not adversely effect any water, ground, or other environmental state with the disposal of waste.  
(ALSO SEE SECTION 5)