

GW - 289

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**  
2004 - 1997

**Price, Wayne, EMNRD**

---

**From:** Price, Wayne, EMNRD  
**Sent:** Tuesday, February 19, 2008 1:33 PM  
**To:** 'Wayne E Roberts'  
**Subject:** RE: Discharge Permit (GW-289)  
**Attachments:** gw-289.tif

Dear Wayne, please find enclosed part of the file.

---

**From:** Wayne E Roberts [mailto:weroberts@paalp.com]  
**Sent:** Monday, February 18, 2008 12:52 PM  
**To:** Price, Wayne, EMNRD  
**Subject:** Discharge Permit (GW-289)

Mr. Price:

Per your email **Sent:** Friday, February 15, 2008 4:13 PM **To:** Jeffrey P Dann regarding the **Subject:** Discharge Permits -Attention Wayne Roberts; Discharge Permit (GW-289) has expired.

I have received this notice and wish to comply fully with renewal requirements. Can you tell me the site/facility name and location for this permit? I have no record of this permit and our Houston office is unable to locate any applicable files.

Thank you for your consideration in this matter.

Thanks & Best Regards,

**Wayne E. Roberts**

Director, Environmental & Regulatory Compliance

S & SW Divisions - Plains All American

3705 E. Hwy. 158

Midland, TX 79706

432.686.1767 office

432.413.2574 cell

432.686.1770 fax

---

This inbound email has been scanned by the MessageLabs Email Security System.

---

**Price, Wayne, EMNRD**

---

**From:** Price, Wayne, EMNRD  
**Sent:** Tuesday, February 19, 2008 3:35 PM  
**To:** Price, Wayne, EMNRD; 'Wayne E Roberts'  
**Subject:** RE: Discharge Permit (GW-289)  
**Attachments:** gw-294.tif

Please find enclosed GW-294

---

**From:** Price, Wayne, EMNRD  
**Sent:** Tuesday, February 19, 2008 3:19 PM  
**To:** Price, Wayne, EMNRD; Wayne E Roberts  
**Subject:** RE: Discharge Permit (GW-289)

Please find enclosed GW-351 for Lea Station.

---

**From:** Price, Wayne, EMNRD  
**Sent:** Tuesday, February 19, 2008 1:33 PM  
**To:** 'Wayne E Roberts'  
**Subject:** RE: Discharge Permit (GW-289)

Dear Wayne, please find enclosed part of the file.

---

**From:** Wayne E Roberts [mailto:weroberts@paalp.com]  
**Sent:** Monday, February 18, 2008 12:52 PM  
**To:** Price, Wayne, EMNRD  
**Subject:** Discharge Permit (GW-289)

Mr. Price:

Per your email **Sent:** Friday, February 15, 2008 4:13 PM **To:** Jeffrey P Dann regarding the **Subject:** Discharge Permits -Attention Wayne Roberts; Discharge Permit (GW-289) has expired.

I have received this notice and wish to comply fully with renewal requirements. Can you tell me the site/facility name and location for this permit? I have no record of this permit and our Houston office is unable to locate any applicable files.

Thank you for your consideration in this matter.

Thanks & Best Regards,

**Wayne E. Roberts**

Director, Environmental & Regulatory Compliance

S & SW Divisions - Plains All American

3705 E. Hwy. 158

Midland, TX 79706

432.686.1767 office

432.413.2574 cell

432.686.1770 fax

2/19/2008

**Price, Wayne, EMNRD**

---

**From:** Price, Wayne, EMNRD  
**Sent:** Tuesday, February 19, 2008 3:19 PM  
**To:** Price, Wayne, EMNRD; 'Wayne E Roberts'  
**Subject:** RE: Discharge Permit (GW-289)  
**Attachments:** gw-351.tif

Please find enclosed GW-351 for Lea Station.

---

**From:** Price, Wayne, EMNRD  
**Sent:** Tuesday, February 19, 2008 1:33 PM  
**To:** 'Wayne E Roberts'  
**Subject:** RE: Discharge Permit (GW-289)

Dear Wayne, please find enclosed part of the file.

---

**From:** Wayne E Roberts [mailto:weroberts@paaip.com]  
**Sent:** Monday, February 18, 2008 12:52 PM  
**To:** Price, Wayne, EMNRD  
**Subject:** Discharge Permit (GW-289)

Mr. Price:

Per your email **Sent:** Friday, February 15, 2008 4:13 PM **To:** Jeffrey P Dann regarding the **Subject:** Discharge Permits -Attention Wayne Roberts; Discharge Permit (GW-289) has expired.

I have received this notice and wish to comply fully with renewal requirements. Can you tell me the site/facility name and location for this permit? I have no record of this permit and our Houston office is unable to locate any applicable files.

Thank you for your consideration in this matter.

Thanks & Best Regards,

**Wayne E. Roberts**

Director, Environmental & Regulatory Compliance

S & SW Divisions - Plains All American

3705 E. Hwy. 158

Midland, TX 79706

432.686.1767 office

432.413.2574 cell

432.686.1770 fax

---

This inbound email has been scanned by the MessageLabs Email Security System.

---

2/19/2008

**Price, Wayne, EMNRD**


---

**From:** Price, Wayne, EMNRD  
**Sent:** Friday, February 15, 2008 3:13 PM  
**To:** Jeffrey P Dann  
**Cc:** Williams, Chris, EMNRD; Johnson, Larry, EMNRD  
**Subject:** Discharge Permits -Attention Wayne Roberts  
**Attachments:** Renewal WQCC Notice Regs.pdf; Discharge Plan App Form.pdf; Guidelines For Discharge Plans.pdf; PN Flow Chart.20.6.2renewal.pdf

Please forward to Mr. Wayne Roberts: I would like a return E-mail from Mr. Roberts indicating he has received the notice.

Dear Discharge Permit (GW-289) Holder:

The New Mexico Oil Conservation Division's (NMOCD) records indicate that your *discharge permit has expired*. New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. You may be operating without a permit. Please submit a permit renewal application, identifying any changes and updates, with a filing fee (20.6.2.3114 NMAC) of \$100.00 by February 29, 2008. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

---

The Oil Conservation Division's (OCD) records indicate that the following discharge plans will expire this year:

GW-351 Lea Station

Expiration Date: 08/01/2008

New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved.

2/19/2008

Please submit a permit renewal application, identifying any changes and updates, with a filing fee (20.6.2.3114 NMAC) of \$100.00 at least 120 days before the discharge plan expires. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Wayne Price-Environmental Bureau Chief  
Oil Conservation Division  
1220 S. Saint Francis  
Santa Fe, NM 87505  
E-mail [wayne.price@state.nm.us](mailto:wayne.price@state.nm.us)  
Tele: 505-476-3490  
Fax: 505-476-3462

**Price, Wayne, EMNRD**

---

**From:** Price, Wayne, EMNRD  
**Sent:** Tuesday, February 19, 2008 1:33 PM  
**To:** 'Wayne E Roberts'  
**Subject:** RE: Discharge Permit (GW-289)  
**Attachments:** gw-289.tif

Dear Wayne, please find enclosed part of the file.

---

**From:** Wayne E Roberts [mailto:weroberts@paalp.com]  
**Sent:** Monday, February 18, 2008 12:52 PM  
**To:** Price, Wayne, EMNRD  
**Subject:** Discharge Permit (GW-289)

Mr. Price:

Per your email **Sent:** Friday, February 15, 2008 4:13 PM **To:** Jeffrey P Dann regarding the **Subject:** Discharge Permits -Attention Wayne Roberts; Discharge Permit (GW-289) has expired.

I have received this notice and wish to comply fully with renewal requirements. Can you tell me the site/facility name and location for this permit? I have no record of this permit and our Houston office is unable to locate any applicable files.

Thank you for your consideration in this matter.

Thanks & Best Regards,

**Wayne E. Roberts**

Director, Environmental & Regulatory Compliance

S & SW Divisions - Plains All American

3705 E. Hwy. 158

Midland, TX 79706

432.686.1767 office

432.413.2574 cell

432.686.1770 fax

---

This inbound email has been scanned by the MessageLabs Email Security System.

---

## Price, Wayne

---

**From:** Price, Wayne  
**Sent:** Tuesday, August 24, 2004 11:35 AM  
**To:** 'cjreynolds@paalp.com'  
**Subject:** Lea Crude Oil Pump station GW-0289

**Contacts:** Camille Reynolds

Dear Camille:

Please find attached a copy of the Discharge plan. I am dropping in the mail today a hard copy of the plan that was sent to LINK. Pursuant to WQCC regulations you are required to notify this agency of any transfer of permitted facilities and commit to the terms and conditions of the plan.(Item # 16) of the plan. Once you receive it please have your corporate people process the permit by sending a letter stating that Plains All American will abide by the plan. Also please sign off on the discharge plan sheets and submit the fees. Please provide this information within 30 days.



DPAPPfinal\_8\_17\_0  
4.DOC

Sincerely:

Wayne Price  
New Mexico Oil Conservation Division  
1220 S. Saint Francis Drive  
Santa Fe, NM 87505  
505-476-3487  
fax: 505-476-3462  
E-mail: WPRICE@state.nm.us

**Price, Wayne**

---

**From:** Price, Wayne  
**Sent:** Tuesday, January 20, 2004 2:22 PM  
**To:** 'William VonDrehle'  
**Subject:** RE: Draft Permit GW-289 Lea Crude ST

Thanks Bill, please find attached a copy of the Draft permit and public notice for the GW-289 Lea Crude Pump station. I am also enclosing the new rules for Public notice to be made by the operator. We have to wait 30 days before I issue the final permit and I must receive proof of your public notice. If you have any questions please call or E-mail.

-----Original Message-----

**From:** William VonDrehle [mailto:William\_VonDrehle@LinkEnergy.com]  
**Sent:** Tuesday, January 20, 2004 1:50 PM  
**To:** WPRICE@state.nm.us  
**Subject:**

Wayne,

]

I received your voicemail and am providing the link back to my email. I will followup with a phone call.

Thanks, Bill



Bill Von Drehle  
Director, Environmental Services  
LinkEnergy (formerly EOTT Energy)

P.O. Box 4666  
Houston, TX 77210-4666  
2000 W. Sam Houston Pkwy S.  
Houston, TX 77042-3611

Phone: 713-993-5047  
Cell: 713-203-1163  
Fax: 713-402-2494

Link Energy Pipeline Limited Partnership  
P.O. Box 4666  
Houston, Texas 77210-4666  
www.linkenergy.com



**CERTIFIED MAIL RETURN RECEIPT**  
7002 2030 0001 5361 7300

February 25, 2004

Mr. Link Lacewell  
United States Bureau of Land Management  
620 E. Greene St.  
Carlsbad, NM 88220

**Re: Link Energy LLC Public Notice To Bureau of Land Management  
New Mexico OCD Discharge Plan # GW-289 Renewal**

Dear Mr. Lacewell:

I spoke with Mr. Russ Thorenson on February 24, 2004 regarding Link Energy LLC's Discharge Plan renewal for its Loco Hills Crude Oil Terminal, located in Section 23 T17S, R31E (see attached U.S.G.S 7.5 Minute Maljamar Quadrangle). He requested that I make this submittal to your attention.

Link is completing a routine 5-year plan renewal under New Mexico OCD regulatory guidelines, and as part of the renewal process public notification is required. Based upon review of landowners in the area, it was determined that the only landowner within 1 mile of the facility is the U.S. Bureau of Land Management. NMOCD has advised that in this circumstance a notification directly to the landowner may be made, rather than publication in the newspaper. The Link Energy Loco Hills facility is located on leased land listed under BLM Permit "LC-060134" dated originally 08/12/1942. This letter constitutes Link Energy LLC's notice to U.S. BLM.

Comments may be filed with Mr. Wayne Price at:

Mr. Wayne Price  
Environmental Department  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Fax: (505) 476-3462

Please feel free to call me with any questions at (713) 993-5047.

Sincerely,

A handwritten signature in cursive script that reads 'Wm. R. Von Drehle'.

Wm. R. Von Drehle  
Director Environmental Services  
Link Energy LLC

cc: Frank Hernandez  
Jeff Dann  
Wayne Price  
Remediation File 30.01.1

# DRAFT PERMIT

January 20, 2004

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. 3929 9871**

Mr. Bill Von Drehle  
Link Energy LLC  
P.O. Box 4666  
Houston, TX 77210-4666

Re: Renewal of Discharge Permit GW-289  
Lea Crude Oil Pump Station

Dear Mr. Von Drehle:

The groundwater discharge permit GW-289 for the Link Energy LLC, Lea Crude Oil Pump Station, located in the SW/4 NW/4 of Section 23, Township 17 South, Range 31 East, NMPM, Lea County, New Mexico, is **hereby approved** under the conditions contained in the enclosed attachment. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter.**

The original discharge plan was approved on February 03, 1998. The discharge permit renewal application dated April 10, 2003, including attachments, submitted pursuant to Section 3106 of the New Mexico Water Quality Control Commission (WQCC) Regulations also includes all earlier applications and all conditions later placed on those approvals.

The discharge permit is renewed pursuant to Section 3109.C. Please note Section 3109.G., which provides for possible future amendment of the permit. Please be advised that approval of this permit does not relieve Link Energy LLC of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does it relieve Link Energy LLC of its responsibility to comply with any other governmental authority's rules and regulations.

Please be advised that all exposed pits, including lined pits and open top tanks (exceeding 16 feet in diameter) shall be screened, netted, or otherwise rendered nonhazardous to wildlife including migratory birds.

Please note that Section 3104. of the regulations requires that "when a permit has been

*NEED TO SIGN  
TO BILL!*

Mr. Bill Von Drehle

January 20, 2004

Page 2

approved, discharges must be consistent with the terms and conditions of the permit." Pursuant to Section 3107.C., Link Energy LLC is required to notify the Director of any facility expansion, production increase, or process modification that would result in any change in the discharge of water quality or volume.

Pursuant to Section 3109.H.4., this approval is for a period of five years. **This approval will expire February 03, 2008** and an application for renewal should be submitted in ample time before that date. Pursuant to Section 3106.F. of the regulations, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved.

The discharge permit application for the Link Energy LLC , Lea Crude Oil Pump Station, is subject to the WQCC Regulation 3114. Every billable facility submitting a discharge permit will be assessed a fee equal to the filing fee of \$100.00 plus a flat fee of \$1200.00 for Crude Pump Stations

**Please make all checks payable to: Water Quality Management Fund**  
**C/o: Oil Conservation Division**  
**1220 South Saint Francis Drive**  
**Santa Fe, New Mexico 87505.**

If you have any questions, please contact Wayne Price of my staff at (505-476-3487) or E-mail [WPRICE@state.nm.us](mailto:WPRICE@state.nm.us). On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Roger C. Anderson  
Environmental Bureau Chief  
RCA/lwp  
Attachment-1  
Xc: OCD Artesia Office

**ATTACHMENT TO THE DISCHARGE PERMIT GW-289 APPROVAL**  
**Link Energy LLC , Lea Crude Oil Pump Station**  
**DISCHARGE PERMIT APPROVAL CONDITIONS**  
**January 20, 2004**

1. Payment of Discharge Permit Fees: A \$50.00 filing fee has been received by the OCD. Filing fees are \$100 and the remainder is due. There is a required flat fee of \$ 1200.00 for Crude Pump Stations. The total fees due for this facility is therefore \$1250. The flat fee required for this facility may be paid in a single payment due at the time of approval, or in equal annual installments over the duration of the discharge permit, with the first payment due upon receipt of this approval. The filing fee is payable at the time of application and is due upon receipt of this approval.
2. Commitments: Link Energy LLC will abide by all commitments submitted in the discharge permit renewal application dated June 30, 2003 including attachments and these conditions for approval.
3. Drum Storage: All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums should be stored on their sides with the bungs in place and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets must also be stored on an impermeable pad with curbing.
4. Process Areas: All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.
5. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
6. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.
7. Labeling: All tanks, drums, and other containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.

8. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All below grade tanks, sumps and pits must be tested annually, except systems that have secondary containment with leak detection. These systems with leak detection shall have a monthly inspection of the leak detection to determine if the primary containment is leaking. Results of tests and inspections shall be maintained at the facility covered by this discharge plan and available for NMOCD inspection. Any system found to be leaking shall be reported pursuant to Item # 12. Permit holders may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.
  
9. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be approved by the OCD prior to installation and must be tested to demonstrate their mechanical integrity every five (5) years. Results of such tests shall be maintained at the facility covered by this discharge plan and available for NMOCD inspection. Permit holders may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.
  
10. Class V Wells: No Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be approved for construction and/or operation unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.
  
11. Housekeeping: All systems designed for spill collection/prevention, and leak detection will be inspected daily to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices will be emptied of fluids within 48 hours of discovery. A record of inspections will be retained on site for a period of five years.
  
12. Spill Reporting: All spills/releases shall be reported pursuant to OCD Rule 116. and WQCC 1203. to the OCD District Office.

13. Waste Disposal: All wastes will be disposed of at an OCD approved facility. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous may be disposed of at an OCD approved facility upon proper waste determination per 40 CFR Part 261. Any waste stream that is not listed in the discharge permit will be approved by OCD on a case-by-case basis.

Rule 712 Waste: Pursuant to Rule 712 disposal of certain non-domestic waste is allowed at solid waste facilities permitted by the New Mexico Environment Department as long as the waste stream is identified in the discharge permit, and existing process knowledge of the waste stream does not change without notification to the Oil Conservation Division.

14. OCD Inspections: Additional requirements may be placed on the facility based upon results from OCD inspections.
15. Storm Water Permit: Stormwater runoff controls shall be maintained. As a result of operations, if any water contaminant that exceeds the WQCC standards listed in 20 NMAC 6.2.3101 is discharged in any stormwater run-off, then immediate actions shall be taken to mitigate the effects of the run-off, notify the OCD within 24 hours, and modify the discharge permit to include a formal stormwater run-off containment permit and submit for OCD approval within 15 days.
16. Transfer of Discharge Permit: The OCD will be notified prior to any transfer of ownership, control, or possession of a facility with an approved discharge permit. A written commitment to comply with the terms and conditions of the previously approved discharge permit must be submitted by the purchaser and approved by the OCD prior to transfer.
17. Closure: The OCD will be notified when operations of the facility are discontinued for a period in excess of six months. Prior to closure of the facility a closure permit will be submitted for approval by the Director. Closure and waste disposal will be in accordance with the statutes, rules and regulations in effect at the time of closure.

Mr. Bill Von Drehle

January 20, 2004

Page 6

18. **Certification: Link Energy LLC** by the officer whose signature appears below, accepts this permit and agrees to comply with all terms and conditions contained herein. **Link Energy LLC** further acknowledges that these conditions and requirements of this permit may be changed administratively by the Division for good cause shown as necessary to protect fresh water, human health and the environment.

Conditions accepted by: **Link Energy LLC**

\_\_\_\_\_  
Company Representative- print name

\_\_\_\_\_  
Date

\_\_\_\_\_  
Company Representative- Sign

Title \_\_\_\_\_

**NOTICE OF  
PUBLICATION**

**STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-289) - Link Energy LLC, Bill Von Drehle, 713-993-5047, P.O. Box 4666, Houston, Texas 77210-4666, has submitted a discharge permit renewal application for the Loco Hills Crude Oil Pump Station located in the SW/4 NW/4 of Section 23, Township 17 South, Range 31 East, NMPM, Lea County, New Mexico. The station has a capacity of approximately 16,000 barrels in which crude oil is received, stored, and transferred from various leases in Eddy and Lea Counties, New Mexico. Any wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth exceeding 400 feet with a total dissolved solids concentration of approximately 3000 mg/L. Crude oil products, waste oil and water may be stored in above ground tanks prior to being transported off-site to OCD approved facilities. The discharge permit addresses how oil-field products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed

**in order to protect  
fresh water.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site

<http://www.emnrd.state.nm.us/ocd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of January 2004.

STATE OF  
NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL  
LORI WROTENBERY,  
Director  
Legal #76004  
Pub. January 22, 2004

THE SANTA FE  
**NEW MEXICAN**

Founded 1849

NM OIL CONSERVATION DV-EMNRDI  
MARY ANAYA  
1220 ST. FRANCIS DR  
ATT MARY ANAYA  
SANTA FE NM 87505

*Attn: Wayne Price*

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00046840 ACCOUNT: 00002212  
LEGAL NO: 76004 P.O. #: 04-199-050340  
250 LINES 1 TIME(S) 110.00  
AFFIDAVIT: 5.50  
TAX: 7.72  
TOTAL: 22.22

**RECEIVED**

JAN 23 2004

Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, NM 87505

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 76004 a copy of which is hereto attached was published in said newspaper 1 day(s) between 01/22/2004 and 01/22/2004 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 22nd day of January, 2004 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

*BS* *B Perner*

LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 22nd day of January, 2004

Notary *Laura L. Harding*

Commission Expires: *11/23/07*

*affirmed*  
*[Signature]*

**NOTICE OF PUBLICATION**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

**(GW-289) – Link Energy LLC, Bill Von Drehle, 713-993-5047, P.O. Box 4666, Houston, Texas 77210-4666, has submitted a discharge permit renewal application for the Loco Hills Crude Oil Pump Station located in the SW/4 NW/4 of Section 23, Township 17 South, Range 31 East, NMPM, Lea County, New Mexico. The station has a capacity of approximately 16,000 barrels in which crude oil is received, stored, and transferred from various leases in Eddy and Lea Counties, New Mexico. Any wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water most likely to be affected in the event of an accidental discharge is at a depth exceeding 400 feet with a total dissolved solids concentration of approximately 3000 mg/l. Crude oil products, waste oil and water may be stored in above ground tanks prior to being transported off-site to OCD approved facilities. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/oed/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16<sup>th</sup> day of January 2004.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

S E A L

LORI WROTENBERY, Director

**ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH**

I hereby acknowledge receipt of check No. [REDACTED] dated 2/20/98  
or cash received on \_\_\_\_\_ in the amount of \$ 625.00  
from EOTT

for Loon Hills Pump Sta GW-289  
(Facility Name) (DP No.)

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee  New Facility  Renewal \_\_\_\_\_  
Modification \_\_\_\_\_ Other \_\_\_\_\_  
(specify)

Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment  or Annual Increment \_\_\_\_\_

**EOTT  
ENERGY CORP.**  
General Partner

**EOTT ENERGY**  
Operating Limited Partnership  
P.O. Box 4666  
Houston TX 77210-4666

BANK OF BOSTON (MAINE) N.A.  
SOUTH PORTLAND, ME

52-153  
112

VENDOR I.D.	CHECK NO.	DATE	PAY THIS AMOUNT
0000005268	<span style="background-color: black; color: black;">[REDACTED]</span>	02/20/98	*****625.00

PAY THE SUM OF SIX HUNDRED TWENTY FIVE DOLLARS AND 00 CENTS\*\*\*\*\*

Pay to the order of  
STATE OF NEW MEXICO  
OCD'S ENVIRONMENTAL BUREAU  
2040 S. PACHECO  
SANTE FE NM 87505

*Steven A. Appelt*



**EOTT Energy Corp.**

Houston, TX 77210-4666

Check XXXXXXXXXX

VOUCHER NO.	INVOICE NO.	DATE	MEMO	GROSS AMOUNT	DISCOUNT	NET AMOUNT
000294341	021898AH LOCO HILLS PUMP STATION DISCHARGE PERMIT FEE	02/18/98	CALL X5009	625.00	0.00	625.00
000005268 STATE OF NEW MEXICO VENDOR I.D. VENDOR				625.00	0.00	625.00

*GW-289*  
*App. Fee + Flat Fee.*  
*J7*

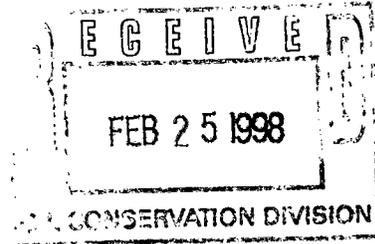
# **EOTT ENERGY Operating Limited Partnership**

P.O. BOX 4666  
HOUSTON, TEXAS 77210-4666

February 23, 1998

**CERTIFIED MAIL**  
**RETURN RECEIPT**

Kathleen A. Garland  
State of New Mexico  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, New Mexico 87505



**RE: Discharge Plan GW-289**  
**Loco Hills Pump Station**  
**Eddy County, New Mexico**

Dear Ms Garland:

Please find enclosed a signed copy for the above referenced discharge plan. A check in the amount of \$625.00 is also included. This amount covers the \$50.00 filing fee plus the flat fee of \$525.00.

Sincerely,

A handwritten signature in cursive script, appearing to read "A. T. Hugh".

Albert T. Hugh  
Director, Environmental & Safety

VOUCHER NO.	INVOICE NO.	DATE	MEMO	GROSS AMOUNT	DISCOUNT	NET AMOUNT
000294341	021898AH	02/18/98	LOCO HILLS PUMP STATION DISCHARGE PERMIT FEE CALL X5009	625.00	0.00	625.00
000005268 STATE OF NEW MEXICO VENDOR I.D. VENDOR				625.00	0.00	625.00

**EOTT ENERGY CORP.**  
General Partner

**EOTT ENERGY**  
Operating Limited Partnership  
P.O. Box 4666  
Houston TX 77210-4666

BANK OF BOSTON (MAINE) N.A.  
SOUTH PORTLAND, ME

52-153  
112

VENDOR I.D.	CHECK NO.	DATE	PAY THIS AMOUNT
000005268	<span style="background-color: black; color: black;">[REDACTED]</span>	02/20/98	*****625.00

PAY THE SUM OF SIX HUNDRED TWENTY FIVE DOLLARS AND 00 CENTS\*\*\*\*\*

Pay to  
the order of

STATE OF NEW MEXICO  
OCD'S ENVIRONMENTAL BUREAU  
2040 S. PACHECO  
SANTE FE NM 87505

*Steven A. Appelt*



ACKNOWLEDGEMENT OF RECEIPT  
OF CHECK/CASH

I hereby acknowledge receipt of check No. [redacted] dated 10/21/97

or cash received on \_\_\_\_\_ in the amount of \$ 50.00

from EOTT

for Loon Hills Station GW 289

Submitted by: \_\_\_\_\_ Date: \_\_\_\_\_

Submitted to ASD by: R. Chandra Date: 2/10/98

Received in ASD by: \_\_\_\_\_ Date: \_\_\_\_\_

Filing Fee  New Facility \_\_\_\_\_ Renewal \_\_\_\_\_  
Modification \_\_\_\_\_ Other \_\_\_\_\_

Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment \_\_\_\_\_ or Annual Increment \_\_\_\_\_

CHECK NO.

**EOTT ENERGY**  
Operating Limited Partnership

DATE 10-21-97

52-153  
112

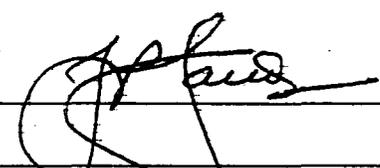
EOTT ENERGY CORP.  
GENERAL PARTNER

P.O. BOX 4666  
HOUSTON, TEXAS 77210-4666

PAY EXACTLY Fifty and 10/100 DOLLARS \$ 50<sup>00</sup>

PAY  
TO THE  
ORDER  
OF

NMED WATER Quality Management Fund



Bank of Boston (Maine), N.A.  
South Portland, ME

NOT VALID OVER \$1,000  
NOT VALID OVER \$500 UNLESS COUNTERSIGNED

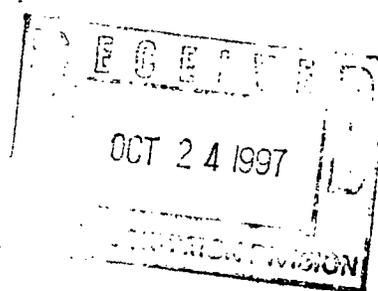
Discharge Man - LOON HILLS ST.



# EOTT ENERGY Pipeline Limited Partnership

GW-289

P.O. BOX 1660  
5805 E. BUSINESS 20  
MIDLAND, TEXAS 79702  
(915) 687-2040



October 21, 1997

State of New Mexico  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505  
Attn: William C. Olson

RE: DISCHARGE PLAN - LOCO HILLS STATION  
EDDY COUNTY, NEW MEXICO

Dear Mr. Olson:

In accordance with Sections 3-104 and 3-106A of the New Mexico Water Quality Control Commission (WQCC) regulations, EOTT Energy Pipeline Limited Partnership hereby submits a \$50.00 filing fee and an application for Discharge Plan approval at our Loco Hills crude oil pump station.

EOTT requests receipt of the filing fee for our file. If you have any questions or need additional information please contact me at 915/687-2040 ext. 34.

Sincerely,

Lennah Frost  
Environmental Engineer

/ld  
attachments

cc: Wayne Price - NMOCD - Hobbs w/attachments  
Al Hugh - Environmental File/w attachments  
John Millar  
Bobby Garduno

# **EOTT ENERGY Pipeline Limited Partnership**

P.O. BOX 1660  
5805 E. BUSINESS 20  
MIDLAND, TEXAS 79702  
(915) 687-2040

January 21, 1998

State of New Mexico  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505  
Attn: Jack Ford

RE: LOCO HILLS STATION  
EDDY COUNTY, NEW MEXICO

Dear Mr. Ford:

As per your request, attached please find the Facility Closure Plan that was omitted from the Loco Hills Station Discharge Plan.

If you have any questions or need additional information, please don't hesitate to call me at 915/687-2040 ext. 34.

Sincerely,



Lennah Frost  
Environmental Engineer

/ld  
attachments

cc: Wayne Price - NMOCD --Hobbs w/attachments  
Al Hugh - Environmental File/w attachments  
John Millar  
Bobby Garduno

**FACILITY CLOSURE PLAN  
LOCO HILLS STATION  
EDDY COUNTY, NEW MEXICO**

Abandonment of the station would require that EOTT return the area to it's original condition. Below are the steps that EOTT ENERGY has historically followed when closing operations at stations, whether it be a trucking station or a pipeline pump station:

1. Purge oil from station piping. Remove all above ground and below ground piping.
2. Clean and degas tanks. Tanks would most likely be moved to an other location.
3. Remove all remaining equipment (pumps, LACT,etc) and fencing.
4. Excavate and dispose of caliche pad and firewalls.
5. On site remediation of any remaining crude oil contaminated areas using New Mexico Oil Conservation Commission guidelines for cleanups of leaks and spills.
6. Backfill with clean topsoil.
7. Reseed with BLM recommended seed.

Mothballing the station for possible future use or for resale would require the following steps:

1. Purge oil from station piping with nitrogen and idle in place with nitrogen.
2. Clean and degas tanks. Tanks may be partially filled with water. Historically tanks containing fluid are safer than empty tanks.

Remediation of any spills or leaks would be first priority

# **EOTT ENERGY Pipeline Limited Partnership**

GW-289

P.O. BOX 1660  
5805 E. BUSINESS 20  
MIDLAND, TEXAS 79702  
(915) 687-2040

October 21, 1997

State of New Mexico  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505  
Attn: William C. Olson

RECEIVED  
OCT 24 1997  
STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

RE: DISCHARGE PLAN - LOCO HILLS STATION  
EDDY COUNTY, NEW MEXICO

Dear Mr. Olson:

In accordance with Sections 3-104 and 3-106A of the New Mexico Water Quality Control Commission (WQCC) regulations, EOTT Energy Pipeline Limited Partnership hereby submits a \$50.00 filing fee and an application for Discharge Plan approval at our Loco Hills crude oil pump station.

EOTT requests receipt of the filing fee for our file. If you have any questions or need additional information please contact me at 915/687-2040 ext. 34.

Sincerely,



Lennah Frost  
Environmental Engineer

/ld  
attachments

cc: Wayne Price - NMOCD - Hobbs w/attachments  
Al Hugh - Environmental File/w attachments  
John Millar  
Bobby Garduno

District I - (505) 393-6161  
P. O. Box 1980  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Revised 12/1/95

Submit Original  
Plus 1 Copies  
to Santa Fe  
1 Copy to appropriate  
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,  
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**  
(Refer to the OCD Guidelines for assistance in completing the application)

New

Renewal

Modification

1. Type: Crude Oil Pump Station
2. Operator: EOTT Energy Pipeline Limited Partnership & EOTT Energy Operating Limited Partnership  
Address: P.O. Box 1660, Midland, TX 79702  
Contact Person: Lennah Frost Phone: 915/687-2040 ext. 34
3. Location: SW /4 NW /4 Section 23 Township 17S Range 31E  
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Lennah Frost Title: Environmental Engineer  
Signature: *Lennah Frost* Date: 10/21/97

**DISCHARGE PLAN APPLICATION FOR CRUDE OIL PUMP STATION  
LOCO HILL STATION, EDDY COUNTY, NEW MEXICO**

1. **TYPE OF OPERATION:** Crude Oil Pump Station
2. **NAME OF OPERATOR OR LEGALLY RESPONSIBLE PARTY AND LOCAL REPRESENTATIVE:**

*EOTT Energy Operating Limited Partnership*

*EOTT Energy Pipeline Limited Partnership*

P.O. Box 4666

Houston, TX 77210-4666

**CORPORATE CONTACT:** Al Hugh, Director Environmental & Safety  
713/993-5009

**LOCAL CONTACT:** Lennah Frost, Environmental Engineer  
P.O. Box 1660, Midland, TX 79703  
915/687-2040 ext. 34

3. **LOCATION OF THE DISCHARGE PLAN FACILITY:**

SW/4 NW/4 Section 23, T-17-S, R-31-E,  
Eddy County, New Mexico

A location map and a facility plot plan are included in this report.

4. **LANDOWNER:** United States Department of the Interior  
Bureau of Land Management  
620 E. Green Street  
Carlsbad, NM 88220

5. **FACILITY DESCRIPTION:**

Loco Hills Station is a crude oil pump station that receives, stores and transfers crude oil from various leases in Eddy and Lea Counties, New Mexico. Oil is received at the facility via pipeline and trucking operations. The station covers approximately 2 acres.

There are six tanks located at the station: two 9,000 barrel tanks, and four 470 barrel tanks. The 9,000 barrel tanks are property of EOTT Energy Pipeline and are used to receive crude oil gathered via pipeline from Loco Hills gathering system.

The four 470 barrel tanks are property of EOTT Energy Operating and are used to receive crude oil gathered via truck from various leases. Crude oil is transferred from these tanks to one of the larger tanks and becomes property of EOTT Energy Pipeline.

All tanks are inside a berm that is capable of containing at least 11,970 barrels of crude oil (approximately 1/3 more than the maximum capacity of one of the 9,000 barrel tanks). An 11 barrel sump is located between the pump and the RTU building at the west side of the station. There are no pits, disposal facilities, processing facilities or drum storage at this station.

6. **MATERIALS STORED OR USED AT THE FACILITY:**

Liquid crude oil is the only material stored at the station. This is stored in the 6 tanks listed in #5 of this report. Total maximum storage capacity at the facility is approximately 15,900 barrels. This amount varies from day to day depending upon the field receipts and deliveries to pipeline. The crude oil has an API average gravity of 40. MSDS sheet attached.

7. **SOURCES AND QUANTITIES OF EFFLUENT AND WASTE SOLIDS GENERATED AT THE FACILITY:**

Loco Hills Station is a total electric facility. All pumps, motors, mixers, etc. are electric. At this time the only sources of major effluent at this station is the crude oil stored in the tanks. Attached is an analysis for BTEX on the hydrocarbon.

8. **DESCRIPTION OF CURRENT LIQUID AND SOLID WASTE COLLECTION/STORAGE/DISPOSAL PROCEDURES:**

A. All crude oil (hydrocarbon) is collected from the field by trucks or pipeline and stored in tanks at the facility for transfer to a 6" pipeline that runs from this facility to our facility at Texaco's Lynch Station in Lea County.

B. 1. In the event of a tank, pipeline or equipment failure, crude oil could be discharged onto the surface and subsurface of the facility. See item #7 possible water contaminants. All station piping and components are ANSI 150 series (i.e., LACTS to tanks, tank to tank and tank to pump). The station piping averages 35-40 psi and is below ground. There are no surface impoundments, pits or drains at this facility. A concrete encased steel sump is located near the pump.

2. Each of the six tanks listed in item #5 are sitting on 6" compacted caliche bases. Four inches of pea gravel inside a 8" X 1/4" flat bar ring set on top of the caliche base. (Pea gravel is 4" on outside of the tank and 7" at the center of the tank in order to match cone bottom.) Should there be a problem with the tank floor, crude oil would migrate through the pea gravel to the outer edge of the tank, thus providing leak detection. The floor in one of the 9,000 barrel tanks is coal tar epoxy coated while the other 9,000 barrel tank has a Flake line 211 floor. Both tanks have 10 anodes installed in the bottom thus providing cathodic protection to each

tank. The berm around the station is constructed of compacted caliche. The berm is six feet in width at the base, two feet at the top and four feet in height. Calculations show that the berm would hold approximately 35,000 barrels of crude oil, well over the 13,300 barrel criteria set by the state.

3. Station piping, components and both 9,000 barrel tanks were hydrostatic pressure tested prior to station start-up. Test reports are attached.
- C. There are no on-site facilities used for disposal of effluent or solids. In the event of a leak or spill, contaminated soil would be taken to a New Mexico Oil Conservation Division approved landfarm or landfill for remediation or disposal.

9. **PROPOSED MODIFICATIONS**

The station is a new facility. All construction has been in accordance with 40 CFR Part 195. With exception to liners under the tanks, the station meets WQCC requirements for protection of surface and subsurface water. Along with the caliche base, pea gravel under the tanks, and cathodic protection system (see #8 B 2) each tank is metered in and out. This serves as another leak detection system for the tanks. Due to the fact that ground water at this location is extremely deep, EOTT contends that a leak would be detected long before major contamination took place.

10. **INSPECTION, MAINTENANCE AND REPORTING**

- A. Loco Hills Station is an unmanned station, however, company transport drivers are in and out of the station 24 hours/day. Pipeline gaugers inspect the facility daily for any abnormalities. The gathering system, pump station and 6" pipeline from the facility to Lynch Station are patrolled by air twice weekly.

Loco Hills Station is exempt from New Source Performance Standards (NSPS) Subpart Kb as per the State of New Mexico Environment Department, Air Pollution Control Bureau. The 9,000 barrel tanks are inspected annually in accordance with Permit Application No. 1927 dated January 7, 1997. Breakout tanks are also inspected annually in accordance with 40 CFR Part 195.432. The tanks are visually inspected daily by company personnel.

- B. Ground water will not be monitored for leak detection.
- C. The Loco Hills area is an arid region of southeast New Mexico with an anticipated annual rainfall of approximately 14 inches. There are no procedures for containment of precipitation as most rainfall soaks into the ground or evaporates within a couple of hours. A culvert has been installed on the road into the station to prevent erosion in the event of a torrential rain.

11. **SPILL/LEAK PREVENTION AND REPORTING PROCEDURES**

Containment and Cleanup of Spills: EOTT's Loco Hills Station is an unmanned station that is operated from a remote location in Midland, Texas. Controllers in the Midland Control Center monitor and control, via satellite, incoming and outgoing product through the station 24 hours/day, 365 days/year. Transport drivers unload at the facility 24 hours/day, 365 days/year and field gaugers are also at the station on a daily basis. The station is visually inspected daily by EOTT personnel.

In the event of a spill that cannot be handled by personnel and equipment from the Hobbs maintenance group, the designated Qualified Individual or his alternate will call a trained and experienced local contractor who can provide the equipment necessary to contain and remove the spill. The contractor's equipment may include, but is not limited to, vacuum trucks, dump trucks, backhoes, hand tools and absorbent material.

EOTT has in effect a plan for prevention of significant spills that could lead to soil and possible ground water contamination. This plan calls for curbing, diking and/or other acceptable containment measures around all tanks, loading headers, scraper traps and pumps. The leak detection system for tanks and piping is noted in item 8 above.

Any spill contaminated materials will be disposed of in a manner that is consistent with all applicable local, state and federal regulations.

In the event of a reportable spill, leak, or release, notification will be provided in accordance with New Mexico Oil Conservation Division Rule 116 and any other applicable rules and regulations. EOTT's Environmental & Safety Department (EES) Spill Notification Requirement for New Mexico are attached.

12. **SITE CHARACTERISTICS**

A. **Hydrological Features**

There are no known bodies of water, streams or other watercourses within one mile of Loco Hills Station. According to Kenneth Fresquez with the State Engineer Office, information on water levels is very limited in this area. Water quality information provided by the State Engineer Office is attached. There are no freshwater wells within 3 miles of the station. EOTT drilled a deep well for cathodic protection at the station. The well was drilled to a depth of 400'. No water was encountered. Logs from this well are located at the end of this report.

There is no usable aquifer in the area. Water to the area is supplied via pipeline from the Ogallala aquifer approximately 10 to 15 miles east and north of the station.

- B. Loco Hills Station is located approximately 1.5 miles west of the Lea-Eddy County line in Eddy County. Attached is a map showing the location of the station in relation to Lea County. As noted on the map, the station is approximately six to seven miles south and west of the Mescalero Ridge commonly called the "Caprock". The western portion of the area is referred to as the Quechero Plains. The Quechero Plains extends westward from the scarp to Nimeim Ridge, about 6 miles west of the Lea-Eddy County line. The area is described in the book *Ground Water Lea County* from the New Mexico Bureau of Mines and Mineral Resources as follows:

Quechero Plains is covered almost entirely by dune sand which is stable or semi-stable over most of the area, but which locally drifts. The surface is very irregular and has no drainage features except at the edges of several playas. The sand is generally underlain by Recent alluvium but in several places the sand forms topographic highs where it is underlain by a caliche surface. The thickness of the sand cover ranges from a few inches to a probably maximum of 20 feet.

Geologically, the area has been referred to as the Maljamar Area. This term has been used to apply to an area 18 miles wide, north and south, by 30 miles long, east and west, including Townships 16-18 S, Ranges 30-34 E, inclusive. The geology is described in Bulletin 9, New Mexico School of Mines as follows:

Logs of wells drilled in the area, shows the "Red Sand" to be the one bed which can be identified in all of the wells. The "Red Sand" occurs in the anhydrite zone some 300 feet above the main lime zone, which is probably the equivalent of the basal Carlsbad (White Lime) - Upper San Andres lime series of the Hobbs field. On the basis of elevation of the "Red Sand" the structure of the Maljamar area appears to be a general long eastward-plunging anticlinal ridge showing no westward closure. Oil and gas accumulations most commonly, though not always, occurs along this structural ridge, and is limited to relatively small local areas where porosity is greatest.

- C. Flood Protection

Specific flooding information could not be located. However, plants operating in the area report no known flooding events in the past 30 years.

Annual rainfall totals for the area average 14 inches.

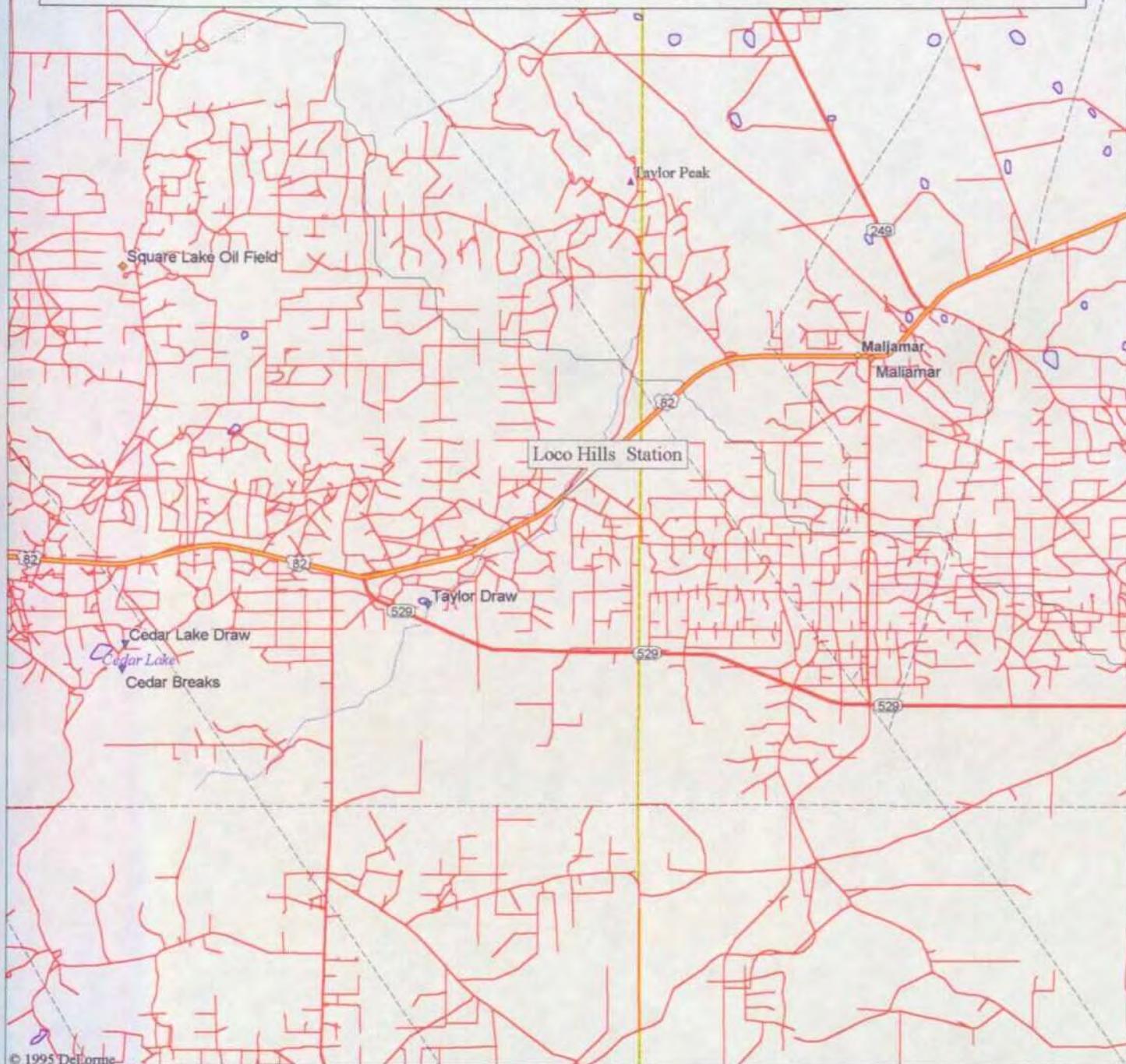
# EOTT ENERGY PIPELINE, LOCO HILLS STATION

Mag 12.00  
Wed Oct 08 16:04 1997  
Scale 1:125,000 (at center)

2 Miles

2 KM

-  Secondary SR, Road, Hwy Ramp
-  Major Connector
-  State Route
-  US Highway
-  Utility
-  Town, Small City
-  Summit
-  Geographic Feature
-  Locale
-  County Boundary
-  Lake, Ocean
-  Sand
-  Contour
-  Intermittent River



Eddy Co.

10 Hills Station  
LC 23 T-17-S R-31-E

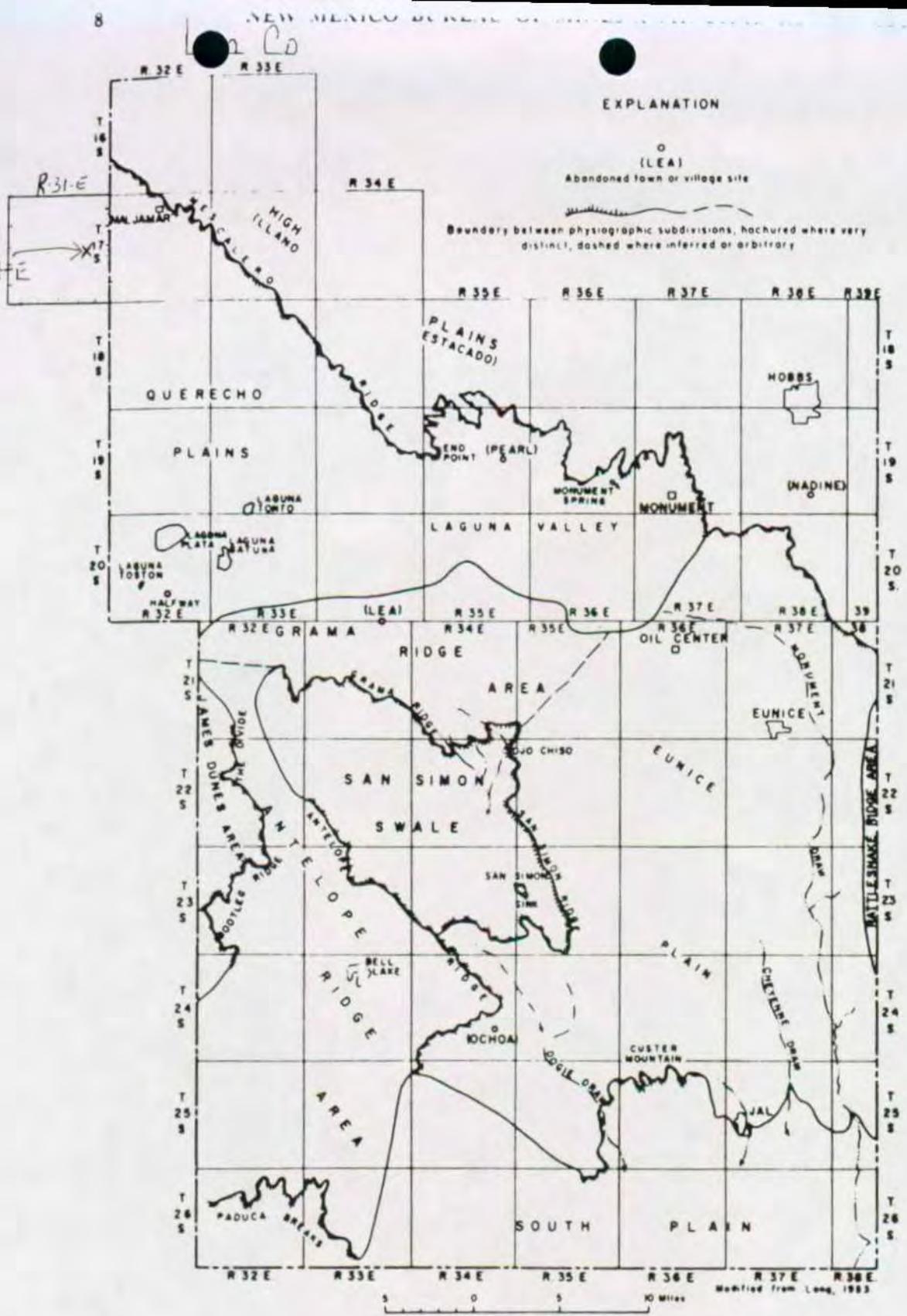
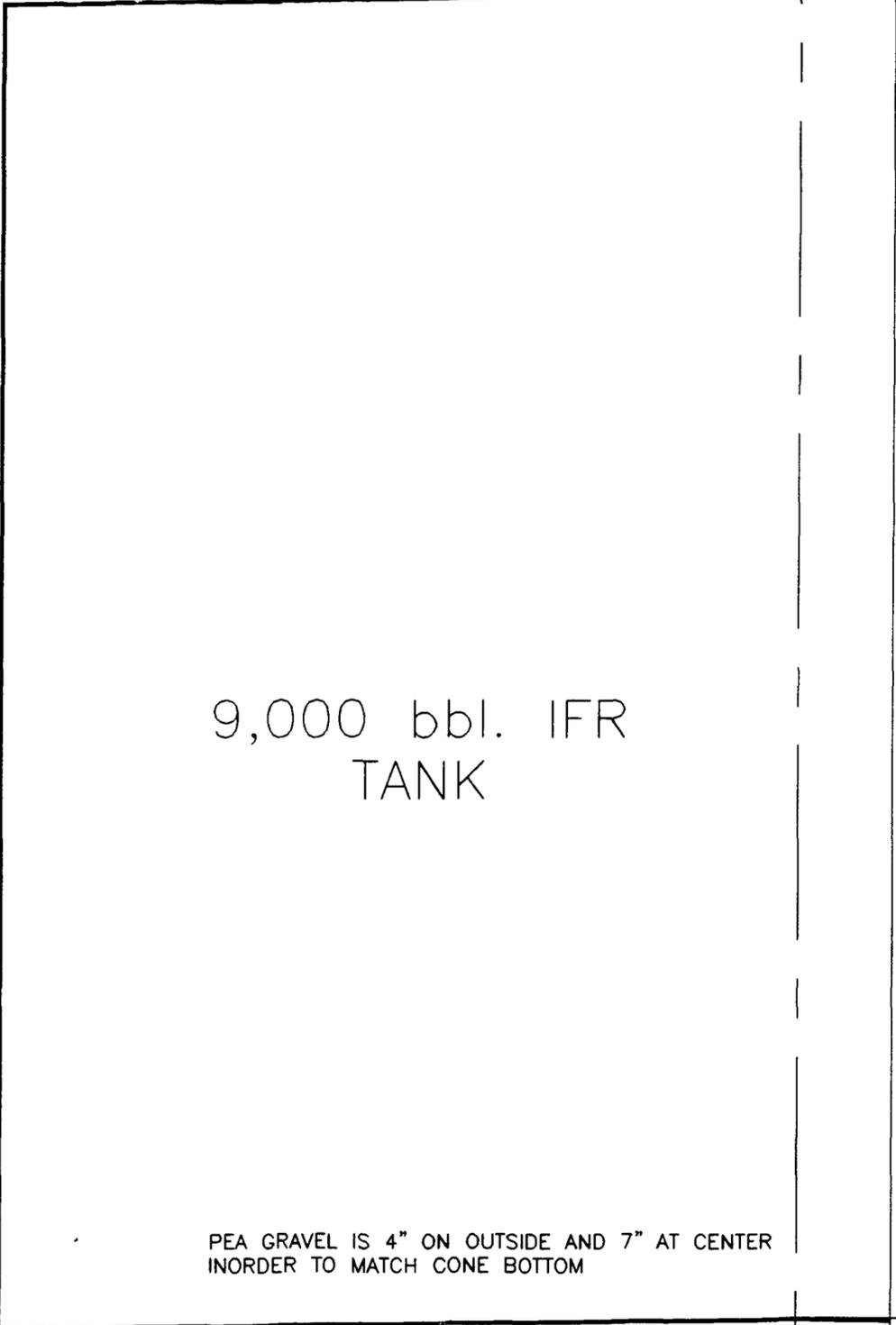
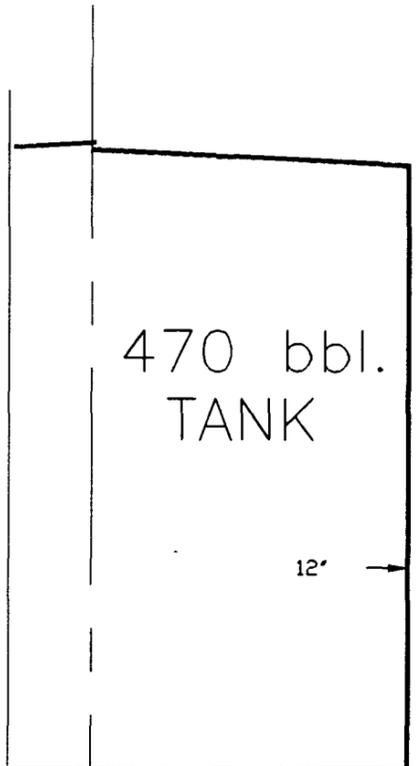


Figure 3  
PHYSIOGRAPHIC SUBDIVISIONS OF SOUTHERN LEA COUNTY, N. MEX.



SAME:  
BAND, GRAVEL,  
CALICHE, & GRADE



- 4" PEA GRAVEL
- GRADE BAND  
(8"X1/4" FLAT BAR)  
SET ON TOP OF CALICHE
- 6" COMPACTED CALICHE



GRADE

12" D

SECTION B-B



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

October 30 \_\_\_\_\_, 1997

**CARLSBAD CURRENT ARGUS**  
P. O. Box 1629  
Carlsbad, New Mexico 88221

**RE: NOTICE OF PUBLICATION**

**ATTN: ADVERTISING MANAGER**

Dear Sir/Madam:

Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.

Immediately upon completion of publication, please send the following to this office:

1. **Publisher's affidavit in duplicate.**
2. **Statement of cost (also in duplicate.)**
3. **CERTIFIED invoices for prompt payment.**

We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment

Please publish the notice no later than November 6, 1997.

Sincerely,

  
Sally E. Martinez  
Administrative Secretary

Attachment

Z 765 963 593



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to <i>Carlstad Current</i>	
Street and No. <i>Argus</i>	
P.O., State and ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date <i>(mark)</i>	

PS Form 3800, March 1993



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

October 30, 1997

*THE NEW MEXICAN*  
202 E. Marcy  
Santa Fe, New Mexico 87501

*RE: NOTICE OF PUBLICATION*

*PO #96-199-002997*

*ATTN: Betsy Perner*

*Dear Sir/Madam:*

*Please publish the attached notice one time immediately on receipt of this request. Please proofread carefully, as any error in a land description or in a key word or phrase can invalidate the entire notice.*

*Immediately upon completion of publication, please send the following to this office:*

- 1. Publisher's affidavit.*
- 2. Invoices for prompt payment.*

*We should have these immediately after publication in order that the legal notice will be available for the hearing which it advertises, and also so that there will be no delay in your receiving payment.*

*Please publish the notice on Tuesday, November 4, 1997.*

*Sincerely,*

*Sally E. Martinez*  
*Administrative Secretary*

*Attachment*

NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

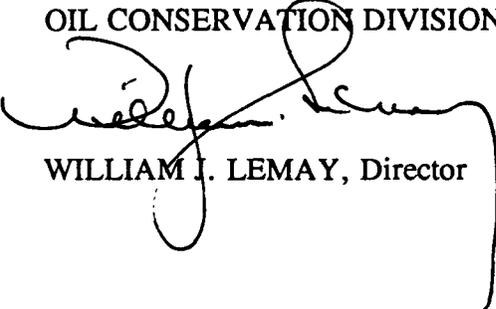
**(GW-289) - EOTT Energy Pipeline Limited Partnership, Lennah Frost, (915) 687-2040 ext. 34, P.O. Box 1660, Midland, Texas 79702, has submitted a discharge application for the Loco Hills Crude Pump Station located in the SW/4 NW/4 of Section 23, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water in the immediate vicinity is at a depth exceeding 400 feet with a total dissolved solids concentration of approximately 3,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.**

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 28th day of October 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

SEAL

**Material Safety Data Sheet (MSDS)**

---

---

Material  
Petroleum Crude Oil

MSDS No.  
1

Date  
April 19, 1994

MATERIAL IDENTIFICATION

Material/Trade Name  
Petroleum Crude Oil

24 - HOUR EMERGENCY  
**EOTT ENERGY** Operating Limited Partnership  
(713) 993-5100  
Chemtrec 1 (800) 424-9300

Synonyms  
Earth Oil, Seneca Oil

Chemical Family/Formula  
Petroleum Hydrocarbon

Hazard Rating \*  
1 - Health  
3 - Fire  
0 - Reactivity  
0 Least                      3 High  
1 Slight                      4 Extreme  
2 Moderate                      \* NFPA 704

CAS No.  
8002-05-9

Composition  
Mixture of hydrocarbons  
or virgin crude oil.  
Hydrogen Sulfide

INGREDIENTS  
%                      Toxicity Data  
100                      PEL = N/A  
                            TLV = N/A  
SEE SPECIAL PROTECTION SECTION.

Boiling Point  
95° F - 1000° F

Solubility in H<sub>2</sub>O, % by Weight  
Insoluble

Specific Gravity, H<sub>2</sub>O, = 1  
< 1

Evaporation Rate, Butyl Acetate  
< 1

Vapor Pressure, MM/HG  
> 15 MM/HG @ 100° F

Molecular Weight  
N/A

Vapor Density, Air = 1  
N/A

Freezing Point  
N/A

Violates, % By Volume  
< 50

Appearance and Odor  
Dark yellowish-green, blue or black with typical oil odor of hydrocarbons.

### FIRE & EXPLOSION DATA

Flash Point and Test Method  
20° - 90° F

Auto Ignition Temperature  
N/A

Flammability Limits in Air,  
% by Volume  
Lower - N/A Upper - N/A

Extinguished Media  
Small Fires: Dry chemical, CO,  
Halon, water spray or standard  
foam.

Large Fire: Water spray, fog,  
or standard foam is recommended.

#### Special Fire Fighting Procedures:

Wear pressure demand self-contained breathing apparatus and full protective clothing. Cool containers that are exposed to flames with water from the side until well after fire is out. For massive fire in cargo area, use unmanned hose holder or monitor nozzles. If this is impossible, withdraw from area and let fire burn. Withdraw immediately in case of rising sound from venting safety device or discoloration of tank.

#### Unusual Fire and Explosion Hazards:

Container may explode in heat of fire. Isolate for 1/2 miles in all directions if tank or tank car is involved in fire. Vapor explosion hazard indoors, outdoors or in sewers.

### REACTIVITY DATA

Stability  
Stable

Hazardous Polymerization  
Will not occur

Conditions and Materials to Avoid  
Oxidizing materials, heat flame

Hazardous Polymerization  
Normal combustion forms carbon  
dioxide; incomplete combustion  
may produce carbon monoxide.

### HEALTH INFORMATION

Eye Contact  
May cause eye irritation

Skin Contact  
May cause skin irritation.  
Some may be absorbed through  
the skin on prolonged contact.

Inhalation  
Exposure is minimal because of  
relatively low vapor pressure;  
however, fumes or vapors from  
heated crude oil are irritants  
to the respiratory systems.

Ingestion  
May cause irritation of the throat,  
mouth, and gastrointestinal tracts,  
nausea and vomiting.

**Acute Effects**

See above.

**Chronic effects**

Excessive, prolonged or repeated skin exposure may produce skin dryness, dermatitis, or wart-type growths which may become skin cancer.

**EMERGENCY AND FIRST AID PROCEDURES**

**Eyes**

Flush with water for at least 15 minutes with running water holding eyelids apart for full effect of water. Seek medical attention.

**Skin**

Wash skin with soap and water. Remove and isolate contaminated clothing and footwear. Seek medical attention.

**Inhalation**

Move victim to fresh air. If not breathing, give artificial respiration; if breathing is difficult, give oxygen. Seek medical attention.

**Ingestion**

If swallowed, DO NOT INDUCE VOMITING. If vomiting occurs, keep airway clear. NEVER give anything by mouth to an unconscious person. Seek medical attention.

**EMPLOYEE PROTECTION**

**Respiratory**

Not required under normal use. Use NIOSH/MSHA approved respiratory protection, following manufacturers recommendation where mist, spray, or vapor may be generated.

**Eye**

Face shields and goggles or chemical goggles should be worn.

**Gloves**

Impervious gloves should be worn. Where fabric gloves are used, discard the gloves that cannot be decontaminated.

**Other Clothing**

Standard work clothing. Wash contaminated clothing and dry before reuse. Shower and eyewash facilities should be accessible.

## ENVIRONMENTAL PROTECTION

### Spill or Leak

Shut-off ignition sources; no flares, smoking, or flames in hazard area. Water spray may reduce vapor; but it may not prevent ignition in closed spaces.

**Small Spills:** Take up with sand or other noncombustible absorbent material and place into containers for later disposal and/or treatment.

**Large Spills:** Dike far ahead of liquid spill for later disposal. Prevent discharge to streams and sewer systems. Report spill if required to appropriate authorities. Any oil that reaches a waterway (including ditches) must be reported to appropriate authorities.

### Disposal

Shipment, storage, and/or disposal of waste materials are regulated and action to handle or dispose of material must meet all applicable local, state and federal regulations. If any questions arise, contact the appropriate authorities. Should waste product and contaminated material have a flash point of less than 140° F or contain benzene greater than 0.5 ppm, disposal at an approved hazardous waste facility is necessary. Sampling of impacted area may be required to determine proper clean-up procedures.

## SPECIAL PROTECTION

Some petroleum crude oil contains hydrogen sulfide (H<sub>2</sub>S) which can be harmful or fatal. ACGIH TLV 10 ppm, OSHA PEL 10 ppm with, STEL 15 ppm for 15 minutes; maximum four (4) times in an eight (8) hour day; at least one (1) hour apart. (Specific Gravity 1.189 - heavier than air) CAS No. 7783-06-4. Proper precautions should be taken in handling crude oil contaminated with H<sub>2</sub>S. Respiratory protection is necessary.

## TRANSPORTATION REQUIREMENTS

DOT Proper Shipping Name  
Petroleum Crude Oil

DOT LD. No. (UN/NA)  
UN 1267

DOT Hazard Classification  
3

Dot Packaging Group  
PG I

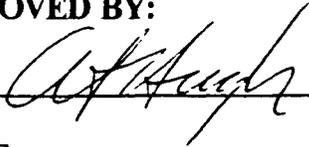
### Other

Approval containers for shipping  
by ground or water.

This information relates only to the specific material designed and may not be valid for such material used in combination with any other materials or in any process. Such information is to the best of this company's knowledge and believed accurate and reliable as of the date indicated. However, no representation, warranty or guarantee is made as to its accuracy, reliability or completeness. It is the users responsibility to satisfy himself as to the suitability and completeness of such information for his own particular use.

**EOTT ENERGY** Operating Limited Partnership  
P. O. Box 4666  
Houston, Texas 77210-4666  
(713) 993-5009

APPROVED BY:

  
\_\_\_\_\_

NAME

Albert T. Hugh

TITLE

Director, Environmental/Safety

DATE

April 19, 1994



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2328 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR  
EOTT ENERGY  
ATTN: LENNAH FROST  
P.O. BOX 1660  
MIDLAND, TX 79702  
FAX TO: 915-687-2713

Receiving Date: 09/17/97  
Reporting Date: 09/17/97  
Project Number: NOT GIVEN  
Project Name: NOT GIVEN  
Project Location: NOT GIVEN

Sampling Date: 09/17/97  
Sample Type: OIL  
Sample Condition: COOL & INTACT  
Sample Received By: AH  
Analyzed By: BC

LAB NUMBER	SAMPLE ID	BENZENE (ppm)	TOLUENE (ppm)	ETHYL BENZENE (ppm)	TOTAL XYLENES (ppm)
ANALYSIS DATE		09/17/97	09/17/97	09/17/97	09/17/97
H3206-1		2019	2565	521	616
Quality Control		0.093	0.088	0.081	0.229
True Value QC		0.090	0.090	0.087	0.260
% Accuracy		103	98.2	92.6	88.1
Relative Percent Difference		2.9	8.1	2.4	3.1

METHOD: EPA SW 846-8020, 5030, Gas Chromatography

  
\_\_\_\_\_  
Chemist

9/17/97  
\_\_\_\_\_  
Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



EOTT ENERGY CORP.  
Houston, Texas  
HYDROSTATIC TEST REPORT

Date: 7-1-97

Project Name: Loco Hills Pipeline & Gathering System  
Appropriation or Expense Project Number: 50297001  
Pipeline System: Loco Hills Truck Station  
Location: Gathering System receiver to check miter skid.

SUMMARY OF TEST AND TEST RESULTS

All piping was welded and air tested  
together above ground for pressure test.  
All welds and test joints visually inspected  
No leaks were found. Good test  
The duration was 4 hours -

Signature: Wayne M. Walker  
Title: Inspector

Notes:  
Original pressure and temperature charts are attached. Copies of test equipment certifications are attached.

Distribution: Original to central office, copies to area office and project job files.

EOTT ENERGY CORP.  
Houston, Texas  
HYDROSTATIC TEST REPORT

Date: 7-16-97

Project Name: Loco Hills Pipeline & Gathering System  
Appropriation or Expense Project Number: 50297001  
Pipeline System: Loco Hills Truck Station  
Location: 8" Piping from tanks to Dual Meter Skid

SUMMARY OF TEST AND TEST RESULTS

Pressured up line with fresh water from  
source at 1:30 P.M. Temp 95°F.  
Pipe was welded together on top of the ground  
and as pulled together on both. Pressured up  
and checked for visual leaks - there were none.  
Held test 4 hours. Leak test.  
Skid not run temp recorder due to test  
being above ground.

Signature: Wayne M. Walden  
Title: Inspector

Notes:

Original pressure and temperature charts are attached. Copies of test equipment certifications are attached.

Distribution: Original to central office, copies to area office and project job files.

EOTT ENERGY CORP.  
Houston, Texas  
HYDROSTATIC TEST REPORT

Date: 7-30-97

Project Name: Levee Hill Pipeline & Gathering System  
Appropriation or Expense Project Number: 50297001  
Pipeline System: Levee Hill Gathering System  
Location: Well #2 6" Pipeline

SUMMARY OF TEST AND TEST RESULTS

Pressured line to 320 PSI at 12:45 P.M.  
No temp recorder used. Tested line with  
water for 8 hour. No leaks or problems.  
Bled line down and let H<sub>2</sub>O to atmosphere.

Signature: Wayle M. Walden  
Title: Inspector

Notes:

Original pressure and temperature charts are attached. Copies of test equipment certifications are attached.

Distribution: Original to central office, copies to area office and project job files.

EOTT ENERGY CORP.  
Houston, Texas  
HYDROSTATIC TEST REPORT

Date: 7-10-97

Project Name: Loop Hills Pipeline and Gathering System  
Appropriation or Expense Project Number: 50297001  
Pipeline System: Loop Hills Truck Station  
Location: 6" Check Meter Outlet to tanks

SUMMARY OF TEST AND TEST RESULTS

Pipe was welded and as beated together  
on top of ground and test with Hd.  
All test then visually inspected and  
tested with dead weight tester.  
All test good - No leaks.

Signature: Wayle M. Walden  
Title: Inspector

Notes:

Original pressure and temperature charts are attached. Copies of test equipment certifications are attached.

Distribution: Original to central office, copies to area office and project job files.

EOTT ENERGY CORP.  
Houston, Texas

TANK INSPECTION REPORT

PROJECT: Loon Hills Pipeline and Gathering Systems  
LOCATION: Loon Hills Truck Station  
PROJECT NUMBER: 50297001  
CONSTRUCTED BY: Skinner Tank Co. - Yale, Oklahoma  
INTERIOR COATING BY: Copland Coating, Lohs, N. Mex.  
CONSTRUCTION INSPECTION BY: M.B.F. Services, Roswell, N. Mex.  
SIZE OF TANK: 45' X 35.7

DISCUSSION OF TEST AND PROBLEMS ENCOUNTERED IF ANY:

Tank was cut down and removed from  
Anderson Ranch site to Loon Hills and  
re-erected. At this time a new bottom and  
lat. ring was installed. All other metal was  
re-welded into the tank. The tank was  
X-rayed according to the Code and visually  
inspected inside and out.

Valves were installed and water  
dumped to 8' in the tank. Water was shut  
off and tank tested for 12 hours for leaks.  
None were found. Water then was dumped to  
a height of 29'-7" and tested for 24 hours.  
No leaks were found.

RESULTS OF TEST: PASS  FAIL

APPROVED BY: (NAME AND TITLE)

DATE: 8-24-97

Wayne M. Wadden - Inspector

EOTT ENERGY CORP.  
Houston, Texas

TANK INSPECTION REPORT

PROJECT: Loce Hills Pipeline and Gathering System

LOCATION: Loce Hills Truck Station

PROJECT NUMBER: 50297001

CONSTRUCTED BY: Skinner Tank Co. - Yale, Oklahoma

INTERIOR COATING BY: Cosuland Coatings - Hobbs, N.Mex.

CONSTRUCTION INSPECTION BY: MBF Services - Russell, N.Mex.

SIZE OF TANK: 42.5 X 35.7

DISCRIPTION OF TEST AND PROBLEMS ENCOUNTERED IF ANY:

Inspected welding and coating. Installed  
valves and pump 3919 bbls of fresh water.  
Found leak on 6" nozzle re-enlargement  
and neck hole. Rotted tank back down  
and ground out neck and re-welded. Pumped  
1128 bbls into tank before leak and 8375 bbls  
after the leak was repaired. Tank was  
visually inspected for a period of 24  
hours. No more leaks were found.  
Tank meets Code Specifications

RESULTS OF TEST: PASS  FAIL

APPROVED BY: (NAME AND TITLE) Wayne M. Walden - Inspector

DATE: 8-24-97

**EOTT ENERGY CORP.**  
**ENVIRONMENTAL POLICY & PROCEDURES MANUAL**

DATE ISSUED: 9/4/97

NEW MEXICO

PAGE 1 OF 3

DATE REVISED: 2/10/97

**NEW MEXICO**

**EES SPILL NOTIFICATION REQUIREMENTS**

**ALL spills of hazardous materials, including but not limited to crude oil, condensate, diesel, gasoline, solvents, naphtha, and varsol, regardless of quantity must be reported to EOTT's Environmental and Safety Department (EES):**

CONTACT	AREA	TELEPHONE/PAGER
Lennah Frost	All New Mexico	(915)687-2040 ext 34 or (800)999-6710, ID# 9969095
Al Hugh	All areas	(713)993-5009 or (713)915-0802

The spill must be reported immediately to EES if the volume or quantity of the spill requires any agency notification. If no agency notification is required, notification to EES must be done within 24-hours or Monday morning if the spill occurred during the weekend. The EES Spill Reporting Form found at the end of this Section must be faxed to (713) 993-5870. EES will be responsible for ensuring that the appropriate state and federal agencies are notified.

Note: Any facility which is subject to the notification and reporting requirements of the New Mexico Oil Conservation Division (OCD) is not required to report to the New Mexico Environment Department, Water and Waste Management Division, Santa Fe, New Mexico.

*If the spill of crude oil or condensate is into a surface water or potential waterway such as a ditch, gully, dry creek bed, etc., or poses an endangerment to life or property, EES must report the spill immediately (immediately is defined as soon as possible after discovery) to:*

**New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
(8am - 5pm) (505)827-7152**

and,

<u>District</u>	<u>City</u>	<u>Phone</u>
1	Hobbs	(505)393-6161
2	Artesia	(505)748-1283
3	Aztec	(505)334-6178
4	Santa Fe	(505)827-7131

[on water], National Response Center, Washington, D. C.  
(24-hour) (800)424-8802

**EOTT ENERGY CORP.**  
**ENVIRONMENTAL POLICY & PROCEDURES MANUAL**

DATE ISSUED: 9/4/97	NEW MEXICO	PAGE 2 OF 3
DATE REVISED: 2/10/97		

*If the spill of crude oil or condensate onto soils is equal to or greater than 25 bbls and not into any potential waterway, EES must report the spill immediately (immediately defined as soon as possible after discovery) to:*

**New Mexico Energy, Minerals and Natural Resources Department  
Oil Conservation Division  
(8am - 5pm) (505)827-7152**

and,

District	City	Phone
1	Hobbs	(505)393-6161
2	Artesia	(505)748-1283
3	Aztec	(505)334-6178
4	Santa Fe	(505)827-7131

*If the spill of crude oil or condensate is from a transport or a pipeline and resulted in a fire, explosion, death, injury, or property damage exceeding \$50,000, EES must also report the accident immediately to:*

**U.S. Department of Transportation**  
[Pipeline] Office of Pipeline Safety, Washington, D.C.  
[Transport] Research and Special Programs Administration  
(24-hour) (800)424-8802 (National Response Center)  
(24-hour) (202)267-2675 (National Response Center)

*If the spill of crude oil or condensate onto soil is greater than 5 bbls but less than 25 bbls and not into any potential waterway, EES must file a written report in duplicate within 10 days of the spill to the appropriate district office. This reporting format is considered "subsequent" by the OCD.*

**New Mexico Oil Conservation Division**

**District (1, 2, 3 or 4)** [for correct district, refer to map at the end of this Section; also, written format required by OCD can also be found at the end of this Section.]

1	(505)393-6161	1000 W. Broadway, Hobbs, New Mexico 88240
2	(505)748-6161	811 S. First, Artesia, New Mexico 88210
3	(505)334-6178	1000 Rio Brazos, Aztec, New Mexico 87410
3	(505)827-5810	2040 S. Pacheco, Santa Fe, New Mexico 87505

*Any crude oil or condensate that is spilled on property not owned by EOTT and requires agency notification, shall also be reported to the landowner or his/hers/their designate.*

**EOTT ENERGY CORP.**  
**ENVIRONMENTAL POLICY & PROCEDURES MANUAL**

**DATE ISSUED: 9/4/97**

**NEW MEXICO**

**PAGE 3 OF 3**

**DATE REVISED: 2/10/97**

**REPORT REQUIREMENTS**

**Verbal Reports**

Verbal reports shall include:

1. Location of the incident by quarter-quarter, section, township, and range.
2. Location by distance and direction from the nearest town or prominent landmark so that the exact site of the incident can be readily located on the ground.
3. Nature and quantity of the loss.
4. General conditions prevailing in the area to include precipitation, temperature and soil conditions.
5. Measures that have been taken and are being taken to remedy the situation.

**Written Reports**

“Immediate” [verbal] reports should use the same written report as “Subsequent”. The “immediate” report must also be sent in duplicate within 10 days of the incident. Use the form entitled:

**State of New Mexico Energy and Minerals Department  
Oil Conservation Division  
NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS**

This form can be found at the end of this Section.

Reports should be sent to:

**New Mexico Oil Conservation Division District (1, 2, 3 or 4)**

<b>1</b>	<b>(505)393-6161</b>	<b>1000 W. Broadway, Hobbs, New Mexico 88240</b>
<b>2</b>	<b>(505)748-6161</b>	<b>811 S. First, Artesia, New Mexico 88210</b>
<b>3</b>	<b>(505)334-6178</b>	<b>1000 Rio Brazos, Aztec, New Mexico 87410</b>
<b>3</b>	<b>(505)827-5810</b>	<b>2040 S. Pacheco, Santa Fe, New Mexico 87505</b>

For major disasters involving transports or pipelines, please refer to page 3 of 4, Section “SPILL NOTIFICATION PROCEDURES” for written report requirements.

----- End of New Mexico Section -----

NEW MEXICO  
STATE ENGINEER OFFICE

DISTRICT TWO

1900 West Second St.

Roswell, New Mexico 88201

FAX # (505-623-8559)

FAX TRANSMITTAL LEAD SHEET

DATE: 8/13/97 NUMBER OF PAGES ATTACHED: 1

ATTENTION: Lennah Frost

ORGANIZATION: \_\_\_\_\_

SECTION: \_\_\_\_\_

FROM: Kenneth Frosgner

SECTION: WR.

PHONE: (505) 672-6521

COMMENTS: State Engineer Office Records do not show any information in regard to water levels for the area located in Sec. 23, T17S, R.31E. I have provided water quality info. for the area but as you can see it is very limited. Any questions let me know.

TIME SENT: \_\_\_\_\_ FAX #: 915-687-2713 *TK*

TELECOPIER OPERATOR: \_\_\_\_\_



WELL TYPE GROUNDBED DATA

COMPANY: EOTT ENERGY

JOB NO: 771-0012

DATE: OCTOBER 7, 1997

LOCATION: NEAR LOCO HILLS EDDY COUNTY, NEW MEXICO

ANODES: 20-3"x60" CC NA GRAPHITE DIAM: 8" DEPTH: 400' COKE: 5000# Loreso SW

DEPTH FEET	ANODE TO STRUCTURE		WITH COKE		TOP OF ANODE #	DEPTH FEET	DRILLER'S LOG
	VOLTS	NATIVE	MO COKE	AMPS			
0	14.85	CASING	0' TO 10'				
5	14.85	CASING	PLUG			0' TO 20' CALICHE SAND	
10	14.85	CASING	AQUA			20' TO 40' SAND	
15	14.85	CASING				40' TO 50' GRAVEL	
20	14.85	CASING				50' TO 70' SAND	
25	14.85					70' TO 90' CLAY	
30	14.85					90' TO 110' SANDY CLAY	
35	14.85					110' TO 120' SAND	
40	14.85					120' TO 130' CLAY	
45	14.85					130' TO 140' SANDY CLAY	
50	14.85					140' TO 150' SAND	
55	14.85					150' TO 280' SANDY RED CLAY	
60	14.85					280' TO 310' GREEN SANDY SHALE	
65	14.85					310' TO 340' WHITE SANDY SHALE	
70	14.85					340' TO 350' SANDSTONE & CLAY	
75	14.85					350' TO 400' SANDY RED CLAY	
80	14.85						
85	14.85					TOTAL RESISTANCE	
90	14.85					14.83 VOLTS	
95	14.85					23.6 AMPS.	
100	14.85					0.63 OHMS.	
105	14.85						
110	14.85						
115	14.85						
120	14.85						
125	14.85						
130	14.85						
135	14.85						
140	14.85						
145	14.85						
150	14.85	2.0					
155	14.85	2.3					
160	14.85	2.2					
165	14.85	2.0					
170	14.85	1.9					
175	14.85	1.6					
180	14.85	1.7					
185	14.85	1.1					
190	14.85	1.0					
195	14.85	1.5					
200	14.85	1.7	1.6	4.1	#20	200'	

PHONE:

(915) 563 3342

7800 W. INTERSTATE 20

MIDLAND, TX 79703

FAX:

(915) 563 3347

OCT 16 '97 16:01

915 563 3347

PAGE.02

WELL TYPE GROUND BED DATA

COMPANY: EOTT ENERGY

JOB NO: 771-0012

DATE:

OCTOBER 7, 1997

LOCATION: NEAR LOCO HILLS FDDY COUNTY, NEW MEXICO

ANODES: 20 3"x60" CC NA GRAPHITE DIAM: 8" DEPTH: 400' COKE: 5000# Loreso SW

DEPTH FEET	ANODE TO STRUCTURE		WITH COKE		TOP OF ANODE #	DEPTH FEET	DRILLER'S LOG
	VOLTS	NATIVE	WO COKE	AMPS			
205	14.85	1.5					
210	14.85	1.4	1.3	3.0	#19	210'	
215	14.85	1.0					
220	14.85	0.9	0.9	3.4	#18	220'	
225	14.85	1.4					
230	14.85	0.9	0.9	3.6	#17	230'	
235	14.85	0.5					
240	14.85	0.5					
245	14.85	1.3	1.0	2.6	#16	245'	
250	14.85	0.5	1.2	3.1	#15	250'	
255	14.85	0.5					
260	14.85	0.6	0.6	2.2	#14	260'	
265	14.85	0.6					
270	14.85	0.4	0.6	2.2	#13	270'	
275	14.85	0.8					
280	14.85	1.1	1.2	3.1	#12	280'	
285	14.85	0.6					
290	14.85	0.6	0.6	3.3	#11	290'	
295	14.85	0.7					
300	14.85	0.6	0.5	2.9	#10	300'	
305	14.85	0.6					
310	14.85	0.9	0.9	3.3	#9	310'	
315	14.85	1.0					
320	14.85	1.2	1.2	3.9	#8	320'	
325	14.85	1.4					
330	14.85	0.9	1.0	4.3	#7	330'	
335	14.85	0.6					
340	14.85	0.6	0.6	3.9	#6	340'	
345	14.85	0.5					
350	14.85	0.6	0.6	2.1	#5	350'	
355	14.85	0.5					
360	14.85	0.4	0.5	2.9	#4	360'	
365	14.85	0.3					
370	14.85	0.3					
375	14.85	0.4	0.4	2.6	#3	375'	
380	14.85	0.5					
385	14.85	0.6	0.5	2.3	#2	385'	
390	14.85	0.6					
395	14.85	0.5	0.5	1.5	#1	395'	
400	14.85	TD					TOTAL DRILLED DEPTH

CATHODIC PROTECTION SERVICES COMPANY

PHONE:  
(915) 563-3312

7800 W. INTERSTATE 20  
MIDLAND, TX. 79703

FAX:  
(915) 563-3347

WELL TYPE GROUNDBED DATA

COMPANY: FOTI ENERGY

JOB NO: 771 0012

DATE: OCTOBER 7, 1997

LOCATION: JAIL, NEW MEXICO HILA COUNTY, NEW MEXICO

ANODES: 20 3"x60" CC NA GRAPHITE DIAM: 8" DEPTH: 400' COKE: 5000# Loreso SW

DEPTH FEET	ANODE TO STRUCTURE			WITH COKE		TOP OF ANODE #	DEPTH FEET	DRILLER'S LOG
	VOLTS	NATIVE	MO COKE	AMPS	OHMS			
0	14.23	CASING	0' TO 10'					
5	14.23	CASING	PLUG					0' TO 50' SAND AND CALICHE
10	14.23	CASING	AQUA					50' TO 65' GREY SANDY CLAY & SAND
15	14.23	CASING						65' TO 95' SANDY LIMESTONE
20	14.23	CASING						95' TO 130' RED SANDY CLAY
25	14.23							130' TO 150' RED SHALE
30	14.23							150' TO 160' BLUE SHALE
35	14.23							160' TO 180' RED SHALE
40	14.23							180' TO 210' BLUE AND BROWN
45	14.23							SANDY CLAY
50	14.23							210' TO 260' RED SANDY CLAY
55	14.23							260' TO 280' BLUE SHALE
60	14.23							280' TO 365' BROWN SANDSTONE
65	14.23							365' TO 400' RED AND BLUE SHALE
70	14.23							W/SANDSTONE STRINGERS.
75	14.23							
80	14.23							
85	14.23							TOTAL RESISTANCE:
90	14.23							14.18 VOLTS
95	14.23							11.3 AMPS
100	14.23	1.2						1.25 OHMS.
105	14.23	1.7						
110	14.23	1.3						
115	14.23	1.1						
120	14.23	1.0						
125	14.23	1.0						
130	14.23	1.2						
135	14.23	2.1						
140	14.23	2.4						
145	14.23	2.4						
150	14.23	2.5						
155	14.23	1.7						
160	14.23	1.2						
165	14.23	2.3						
170	14.23	2.5						
175	14.23	2.4						
180	14.23	2.1						
185	14.23	1.4						
190	14.23	1.1						
195	14.23	1.0						
200	14.23	0.9						

PHONE:

7800 W. INTERSTATE 20  
MIDLAND, TX 79703

FAX:

(915) 563-3347

OCT 16 '97 16:02

915 563 3347

PAGE 04

WELL TYPE GROUND BED DATA

COMPANY: LOTI ENERGY

JOB NO: 771-0012

DATE:

OCTOBER 7, 1997

LOCATION: JAL, NEW MEXICO TIFA COUNTY, NEW MEXICO

ANODES: 20- 3"x60" CC NA GRAPHITE				DIAM: 8"		DEPTH: 400'		COKE: 5000# Loreso SW	
DEPTH FEET	ANODE TO STRUCTURE			WITH COKE		TOP OF ANODE #	DEPTH FEET	DRILLER'S LOG	
	VOLTS	NATIVE	W/O COKE	AMPS	OHMS				
205	14.23	0.8	0.8	3.1		#20	205'		
210	14.23	0.7							
215	14.23	0.8	0.8	2.7		#19	215'		
220	14.23	0.9							
225	14.23	0.6	0.7	2.7		#18	225'		
230	14.23	0.7							
235	14.23	1.2	1.1	2.6		#17	235'		
240	14.23	1.2							
245	14.23	1.2	1.1	2.8		#16	245'		
250	14.23	0.6							
255	14.23	0.9	0.9	2.2		#15	255'		
260	14.23	1.1							
265	14.23	0.9	0.8	2.4		#14	265'		
270	14.23	0.5							
275	14.23	0.6	0.6	1.9		#13	275'		
280	14.23	0.7							
285	14.23	0.7	0.7	1.7		#12	285'		
290	14.23	0.7							
295	14.23	0.7	0.7	1.5		#11	295'		
300	14.23	0.7							
305	14.23	0.9	1.0	1.6		#10	305'		
310	14.23	0.8							
315	14.23	0.7	0.7	1.7		#9	315'		
320	14.23	0.7							
325	14.23	0.7	0.7	1.3		#8	325'		
330	14.23	0.8							
335	14.23	0.7	0.6	1.2		#7	335'		
340	14.23	0.8							
345	14.23	0.8	0.8	1.1		#6	345'		
350	14.23	0.7							
355	14.23	0.8	0.7	1.7		#5	355'		
360	14.23	0.8							
365	14.23	0.7	0.8	1.8		#4	365'		
370	14.23	0.7							
375	14.23	0.8	0.8	1.4		#3	375'		
380	14.23	0.8							
385	14.23	0.9	0.6	0.9		#2	385'		
390	14.23	0.9							
395	14.23	1.4	1.3	2.0		#1	395'		
400	14.23	TD							

TOTAL DRILLED DEPTH

CATHODIC PROTECTION SERVICES COMPANY

PHONE:  
(915) 563-3312

7800 W. INTERSTATE 20  
MIDLAND, TX. 79703

FAX:  
(915) 563-3347

NM State Energy, Mineral

**CARLSBAD CURRENT-ARGUS**

620 South Main • P.O. Box 1629  
Carlsbad, New Mexico 88220  
(505) 887-5501

**CLASSIFIED ADVERTISING INVOICE**

START DATE	11/06/97	STOP DATE	11/06/97
NO. INSERTIONS	1	NO. LINES	104
CLASSIFICATION	100	AD NO.	228526

AMOUNT DUE	IF PAID AFTER	
\$ 47.36	11/06/97	\$

YOUR AD READ:

NOVEMBER 6 1997 NO

First Notice

*Thank You*

505-827-7131

RECEIVED

NOV 14 1997

RETURN POSTAGE GUARANTEED

NM State Energy, Mineral  
Oil Conservation Division  
2040 South Pacheco St  
Santa Fe  
NM 87505

PLEASE RETURN WITH YOUR REMITTANCE

ADNUM: 228526

STOP DAY: 11/06 100

11/06/97 47.36

No.

November 6, 1997

# Affidavit of Publication

State of New Mexico,  
County of Eddy, ss.

Amy McKay

being first duly sworn, on oath says:

That she is Business Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the state wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

November 6 \_\_\_\_\_, 19 97  
\_\_\_\_\_, 19 \_\_\_\_  
\_\_\_\_\_, 19 \_\_\_\_  
\_\_\_\_\_, 19 \_\_\_\_  
\_\_\_\_\_, 19 \_\_\_\_  
\_\_\_\_\_, 19 \_\_\_\_

That the cost of publication is \$ 47.36, and that payment thereof has been made and will be assessed as court costs.

*Amy McKay*

Subscribed and sworn to before me this

11<sup>th</sup> day of November, 1997

*Donna Crump*

My commission expires 8/1/98  
Notary Public

## NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION

No 18885

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505)827-7131:

(GW-289) - EOTT Energy Pipeline Limited Partnership, Lennah Frost, (915) 687-2040 ext. 34, P.O. Box 1660, Midland, Texas 79702, has submitted a discharge application for the Loco Hills Crude Pump Station located in the SW/4 NW/4 of Section 23, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water in the immediate vicinity is at a depth exceeding 400 feet with a total dissolved solids concentration of approximately 3,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 28th day of October 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION

WILLIAM J. LEMAY, Director

# The Santa Fe New Mexican

Since 1849. We Read You.

NM OCD  
ATTN: SALLY MARTINEZ  
2040 S. PACHECO ST.  
SANTA FE, NM 87505

AD NUMBER: 715884

ACCOUNT: 56689

LEGAL NO: 62589

P.O. #: 98-199-000257

167	LINES	ONCE	at	\$	66.80
Affidavits:					5.25
Tax:					4.50
Total:					\$ 76.55

## NOTICE OF PUBLICATION

### STATE OF NEW MEXICO

#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

#### OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan applications has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico, 87505, Telephone (505) 827-7131:

(GW-289) - EQTT Energy Pipeline Limited Partnership, Lennah Frost, (915) 687-2040 ext. 34, P.O. Box 1660, Midland, Texas 79702, has submitted a discharge application for the Loco Hills Crude Pump Station located in the SW/4 NW/4 of Section 23, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water in the immediate vicinity is at a depth of exceeding 400 feet with a total dissolved solids concentration of approximately 3,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information

from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 28th day of October 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION  
WILLIAM J. LEMAY,  
Director  
Legal #62589  
Pub. November 4, 1997

## AFFIDAVIT OF PUBLICATION

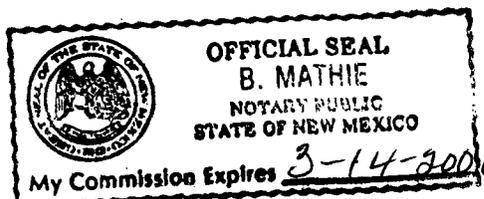
STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 62589 a copy of which is hereto attached was published in said newspaper once each WEEK for ONE consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 4 day of NOVEMBER 1997 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ Betsy Perner  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this  
4 day of NOVEMBER A.D., 1997

Notary B Mathie  
Commission Expires 3-14-2001



NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

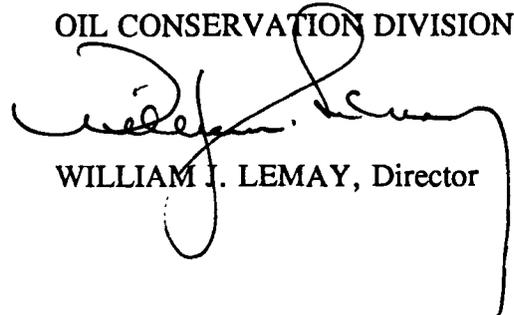
(GW-289) - EOTT Energy Pipeline Limited Partnership, Lennah Frost, (915) 687-2040 ext. 34, P.O. Box 1660, Midland, Texas 79702, has submitted a discharge application for the Loco Hills Crude Pump Station located in the SW/4 NW/4 of Section 23, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. All wastes generated will be stored in closed top receptacles prior to offsite disposal or recycling at an OCD approved site. Ground water in the immediate vicinity is at a depth exceeding 400 feet with a total dissolved solids concentration of approximately 3,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 28th day of October 1997.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



WILLIAM J. LEMAY, Director

S E A L



NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

September 25, 1997

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-288-258-977**

Ms. Lennah Frost  
EOTT Energy Corp.  
P.O. Box 1660  
Midland, Texas 79702

**RE: Extension to Discharge  
Loco Hills Crude Pump Station  
Eddy County, New Mexico**

Dear Ms. Frost:

The New Mexico Oil Conservation Division has received the request dated September 18, 1997 from EOTT Energy Corp. for an extension to discharge without an approved discharge plan until November 15, 1997.

Pursuant to Water Quality Control Commission (WQCC) Regulations 3106.B, and for good cause shown, an extension to discharge without an approved discharge plan for the EOTT Energy Corp. facility located in Section 23, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico is hereby approved.

Please be advised this extension does not relieve EOTT Energy Corp. of liability should the operation of the facility result in pollution of surface waters, ground waters or the environment.

Sincerely,

Roger C. Anderson  
Environmental Bureau Chief

RCA/mwa

xc: OCD Artesia Office

P 288 258 977

US Postal Service  
**Receipt for Certified Mail**  
No insurance Coverage Provided.  
Do not use for International Mail (See reverse)

PS Form 3800, April 1995

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	

# EOTT ENERGY Pipeline Limited Partnership

P.O. BOX 1660  
5805 E. BUSINESS 20  
MIDLAND, TEXAS 79702  
(915) 687-2040

September 18, 1997

State of New Mexico  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505  
Attn: William J. LeMay, Director

RECEIVED

SEP 22 1997

RE: Discharge Plan - Loco Hills Station  
Sec. 23, T-17-S, R-31-E, Eddy County, NM

Dear Mr. LeMay:

EOTT Energy was recently given an extension to discharge without an approved discharge plan until October 1, 1997. EOTT will be installing a deep well cathodic ground bed at this site. We will be using this well to establish our depth to ground water at the station. Due to contractor problems we were unable to get the well drill and information submitted to the OCD by the October 1 date.

For this reason, EOTT requests an extension until November 15, 1997 to operate the station without an approved discharge plan. The well will be completed and discharge plan submitted to the State no later than the requested extension date.

If you have any questions or need additional information please contact me at 915/687-2040 ext. 34.

Sincerely,



Lennah Frost  
Environmental Engineer

/ld  
attachments

cc: Wayne Price - NMOCD - Hobbs  
Al Hugh - Environmental File  
John Millar  
Bobby Garduno



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

September 8, 1997

**CERTIFIED MAIL**  
**RETURN RECEIPT NO. P-288-258-968**

Ms. Lennah Frost  
EOTT Energy Corp.  
P.O. Box 1660  
Midland, Texas 79702

**RE: Extension to Discharge  
Loco Hills Crude Pump Station  
Eddy County, New Mexico**

Dear Ms. Frost:

The New Mexico Oil Conservation Division has received the request (via Fax - with certified hard copy letter to follow) dated August 26, 1997 from EOTT Energy Corp. for an extension to discharge without an approved discharge plan until October 1, 1997.

Pursuant to Water Quality Control Commission (WQCC) Regulations 3106.B, and for good cause shown, an extension to discharge without an approved discharge plan for the EOTT Energy Corp. facility located in Section 23, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico is hereby approved.

Please be advised this extension does not relieve EOTT Energy Corp. of liability should the operation of the facility result in pollution of surface waters, ground waters or the environment.

Sincerely,

A handwritten signature in cursive script, appearing to read "Roger C. Anderson".

Roger C. Anderson  
Environmental Bureau Chief

RCA/mwa

xc: OCD Artesia Office

P 288 258 968

US Postal Service

**Receipt for Certified Mail**

No Insurance Coverage Provided.

Do not use for International Mail (See reverse)

Sent to	
Street & Number	
Post Office, State, & ZIP Code	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, & Addressee's Address	
<b>TOTAL Postage &amp; Fees</b>	<b>\$</b>
Postmark or Date	

PS Form 3800, April 1995

**EOTT ENERGY Pipeline Limited Partnership**

P.O. BOX 1660  
5805 E. BUSINESS 20  
MIDLAND, TEXAS 79702  
(915) 687-2040

August 26, 1997

State of New Mexico  
Oil Conservation Division  
2040 S. Pacheco  
Santa Fe, NM 87505  
Attn: William J. LeMay, Director

RE: Discharge Plan - Loco Hills Station  
Sec. 23, T-17-S, R-31-E, Eddy County, NM

Dear Mr. LeMay:

EOTT Energy Pipeline and EOTT Energy Operating requests authorization to begin operations at the above captioned crude oil pump station without a state approved discharge plan. Operations are scheduled to begin on September 2, 1997.

EOTT is in the process of completing the Discharge Plan Application for the station. The plan will be submitted by October 1, 1997.

If you have any questions or need additional information please contact me at 915/687-2040 ext. 34.

Sincerely,



Lennah Frost  
Environmental Engineer

/ld

attachments

cc: Wayne Price - NMOCD - Hobbs  
Al Hugh - Environmental File  
John Millar  
Jim Davis  
Bobby Garduno

**EOTT ENERGY CORP.**  
General Partner

FORM NO. 105-820 (3/84)

\*\* TOTAL PAGE.02 \*\*