

GW - 290

**GENERAL
CORRESPONDENCE**

YEAR(S):
2003 - 1997

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 2/13/98,
or cash received on _____ in the amount of \$ 1380.00

from CSI
for UP Trunk C \$690 GW-290
CSI lateral C-15 \$690 GW-291

Submitted by: _____ Date: _____

Submitted to ASD by: R. Chandra Date: 3/12/98

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility X Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____



Compressor Systems, Inc.

P.O. BOX 60760 MIDLAND, TEXAS 79711-0760
915-563-1170

PAY
ONE THOUSAND THREE HUNDRED EIGHTY AND 00/100 DOLLARS

TO THE
ORDER
OF

NMED-WATER QUALITY MANAGEMENT

2040 S. PACHERCO
SANTA FE NM 87505

NationsBank of Georgia
DeKalb County, Georgia

64-1278/61

CHECK NO.	CHECK DATE	VENDOR NO.
[REDACTED]	02/13/98	526650

AMOUNT
*****1,380.00

John R. Williams
Richard D. Palmer
VOID IF NOT CASHED IN 90 DAYS

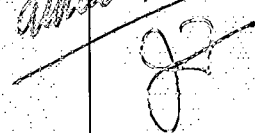
*COMPRESSOR SYSTEMS, INC.

VENDOR: 526650

DATE 02/13/98

VENDOR NO. 526650

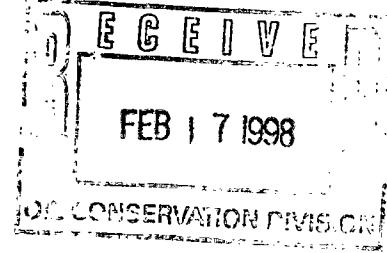
259880

VOUCHER NO.	INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
185110	020998	02/09/98	1,380.00	1,380.00	.00	1,380.00
					Check Total	1,380.00
<i>GW-290 & GW-291 in equal amounts</i> 						



**Compressor
Systems, Inc.**

February 12, 1998



Mr. Jack Frost
Environment Bureau
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

**Re: Discharge Plan GW-290, Trunk C / Trunk C Loop Compressor Station
Discharge Plan GW-291, Lateral C-15 Compressor Station**

Dear Mr. Frost:

Enclosed are payment for the assessed fee (\$690 per discharge plan) and signed papers on each of the above discharge plans as requested in the Oil Conservation Division's letter. The check is in the amount of \$1,380 and equal payment (\$690) should be applied toward Discharge Plan GW-290 and Discharge Plan GW-291.

We appreciate your efforts in reviewing and approving these particular discharge plans. If you have questions regarding this information, please contact me at my voice mail number, 915-495-3155, or Brenda Davis at 915-495-3190.

Sincerely,

COMPRESSOR SYSTEMS, INC.

Terry L. Christian
Environmental Director

Enclosed: Check No. 259880 in the amount of \$1,380 and signed papers

cc: Environmental Files, Trunk C / Trunk C Loop and Lateral C-15

*COMPRESSOR SYSTEMS, INC.

VENDOR: 526650

CHECK NO.

DATE
02/13/98

VENDOR NO.
526650

259880

VOUCHER NO.	INVOICE NO.	INVOICE DATE	INVOICE AMOUNT	AMOUNT PAID	DISCOUNT TAKEN	NET CHECK AMOUNT
185110	020998	02/09/98	1,380.00	1,380.00	.00	1,380.00
				Check Total		1,380.00

FORM# MAC-APCHK TRANS-MICRO, INC., FT. PIERCE, FL (407) 464-5335



Compressor Systems, Inc.

P.O. BOX 60760 MIDLAND, TEXAS 79711-0760
915-563-1170

NationsBank of Georgia
DeKalb County, Georgia

64-1278/6

CHECK NO.	CHECK DATE	VENDOR NO.
	02/13/98	526650

PAY

ONE THOUSAND THREE HUNDRED EIGHTY AND 00/100 DOLLARS

AMOUNT
\$****1,380.00

TO THE
ORDER
OF

NMED-WATER QUALITY MANAGEMENT

2040 S. PACHERCO
SANTA FE NM 87505

Johnny R. Warren

Richard D. Folger

VOID IF NOT CASHED IN 60 DAYS

FEB 17 1998

FEB 17 1998

Environmental Bureau
U.S. Department of the Interior

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. dated 12/11/97,

or cash received on in the amount of \$ 50.00

from ESI for CSI

for Trunk C1/Trunk Loop GW-290

Submitted by: Date:

Submitted to ASD by: R. Chandra Date: 2/10/98

Received in ASD by: Date:

Filing Fee X New Facility Renewal

Modification Other

Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment or Annual Increment

ENVIRONMENTAL SERVICES, INC.
4665 INDIAN SCHOOL RD. NE, STE. 106 PH. 266-6611
ALBUQUERQUE, NM 87110

GW-290

DATE 12/11/97

95-32/1070
0109676338

PAY TO THE ORDER OF NM Water Quality Management Fund \$ 50.00

Fifty and no/100 DOLLARS

SUNWEST

SUNWEST BANK OF ALBUQUERQUE, N.A.
ALBUQUERQUE, NEW MEXICO 87125-0600 (505) 765-2800

MEMO 51014-Trunk C1 Trunk Loop

R. Chandra

FINE LINE

W-290



RECEIVED

DEC 16 1997

Environmental Bureau
Oil Conservation Division

December 11, 1997

Mr. Roger Anderson
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

Subject: Discharge Plan Application, Trunk C/Trunk C Loop Compressor Station, Rio Arriba
County, NM

Dear Mr. Anderson

On behalf of Compressor Systems, Inc. (CSI), I am enclosing two copies of a discharge plan application for the Trunk C/Trunk C Loop Compressor Station. Please note that the facility will be constructed, owned, and operated by CSI. It will be located on El Paso Field Services Company's right-of-way.

The \$50.00 application fee is also enclosed. If you have any question, please don't hesitate to contact me or Terry Christian at (915) 495-3155.

Sincerely

Robin K. DeLapp

Robin K. DeLapp

xc: Terry Christian, CSI
Dale Ballard, CSI
Denny Foust, OCD Aztec office

4665 INDIAN SCHOOL NE

SUITE 106

ALBUQUERQUE

NEW MEXICO

87110

PHO 505 266 6611

FAX 505 266 7738

ENVIRONMENTAL SERVICES, INC.

4665 INDIAN SCHOOL RD. NE, STE. 106 PH. 266-6611
ALBUQUERQUE, NM 87110

DATE 12/11/97

95-32/1070
0109676338

PAY TO THE ORDER OF NM Water Quality Management Fund \$ 50.00

Fifty and no/100

DOLLARS

 Security features
included.
Details on back.

SUNWEST

SUNWEST BANK OF ALBUQUERQUE, N.A.
ALBUQUERQUE, NEW MEXICO 87125-0500 (505) 785-2600

MEMO

CS1014-Trunk C/Trunk C Loop



MP

FINE LINE

**Application for
Groundwater Discharge Plan**

**Trunk C/Trunk C Loop
Compressor Station**

prepared for

Compressor Systems, Inc.
December 11, 1997



4665 INDIAN SCHOOL NE
SUITE 106
ALBUQUERQUE
NEW MEXICO
87110

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 12/1/95

Submit Original
Plus 1 Copies
to Santa Fe
1 Copy to appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS
(Refer to the OCD Guidelines for assistance in completing the application)

☒ New

☐ Renewal

☐ Modification

1. Type: Trunk C/Trunk C Loop Compressor Station
2. Operator: Compressor Systems, Inc.
Address: P.O. Box 60760, Midland, TX 79711-0760
Contact Person: Terry Christian Phone: (915) 495-3155
3. Location: NW/4 SW/4 Section 21 Township 28 N Range 7 W
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site. see attached item 3
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility. see attached item 4
6. Attach a description of all materials stored or used at the facility. see attached item 5
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included. see attached item 6
see attached item 7
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures. see attached item 8
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems. see attached item 9
10. Attach a routine inspection and maintenance plan to ensure permit compliance. see attached item 10
11. Attach a contingency plan for reporting and clean-up of spills or releases. see attached item 11
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included. see attached item 12
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. see attached item 13
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Terry Christian

Title: Environmental Director

Signature: Terry Christian

Date: November 5, 1997

Item 1

Indicate the major operational purpose of the facility. If the facility is a compressor station include the total combined site rated horsepower.

The Trunk C/Trunk C Loop Compressor Station, owned and operated by Compressor Systems, Inc. (CSI), is a compressor station and will include two portable skid-mounted Waukesha L 7042 GSI engines and compressor packages and associated storage tanks. The site rated horsepower will be 2778. The facility will be located on El Paso Field Services (EPFS) Company's right-of-way.

The auxiliary equipment and tanks at the compressor station will be installed, maintained, and operated by CSI. CSI will be responsible for the hauling and disposal of the waste oil, used oil filters, and washdown water. EPFS will be responsible for the hauling and disposal of the condensate and field liquids.

Item 2

Name of operator or legally responsible party and local representative.

Legally Responsible Party Erich Hardaway, Western Division Manager
Compressor Systems, Inc.
P.O. Box 60760
Midland, Texas 79711-0760
(915) 495-3199

Local Representative Dale Ballard
Compressor Systems, Inc.
P.O. Box 2144
Farmington, NM 87499
(505) 327-6943

Operator Terry Christian
Compressor Systems, Inc.
P.O. Box 60760
Midland, TX 79711-0760
(915) 495-3155



Item 3

Give a legal description of the location and county. Attach a large scale topographic map.

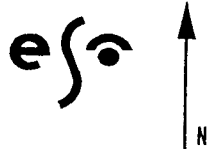
Rio Arriba County, New Mexico

Township 28 North, Range 7 West, NW/4 of the SW/4 sec. 21





Trunk C/Trunk C Loop
T28N, R7W, NW/4 of the SW/4 of Section 21
Zone 13, 268.800 kmE; 4058.250 kmN
Rio Arriba County, NM



Scale: 1 in = 2000 ft
1:24,000

Location of Facility
Delgadita Mesa, NM 7.5 Minute Quadrangle

Item 4

Attach the name, telephone number and address of the landowner of the facility site.

Bureau of Land Management
1235 N. La Plata Highway
Farmington, NM 87401
(505) 599-6332



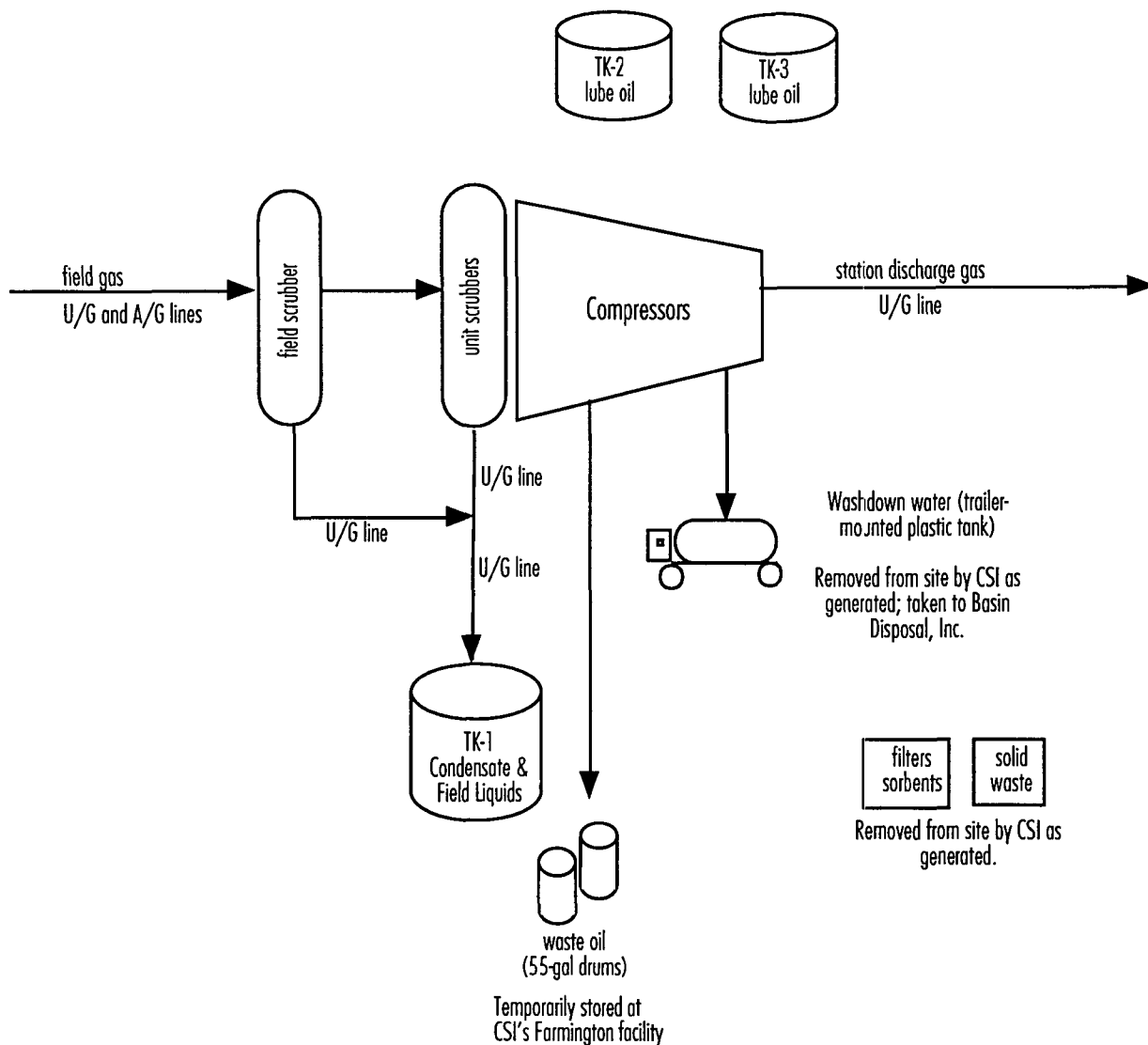
Item 5

Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

A simplified process flow diagram and survey of the compressor station property are attached. A site layout will be forwarded to the OCD as soon as one is available for this site.

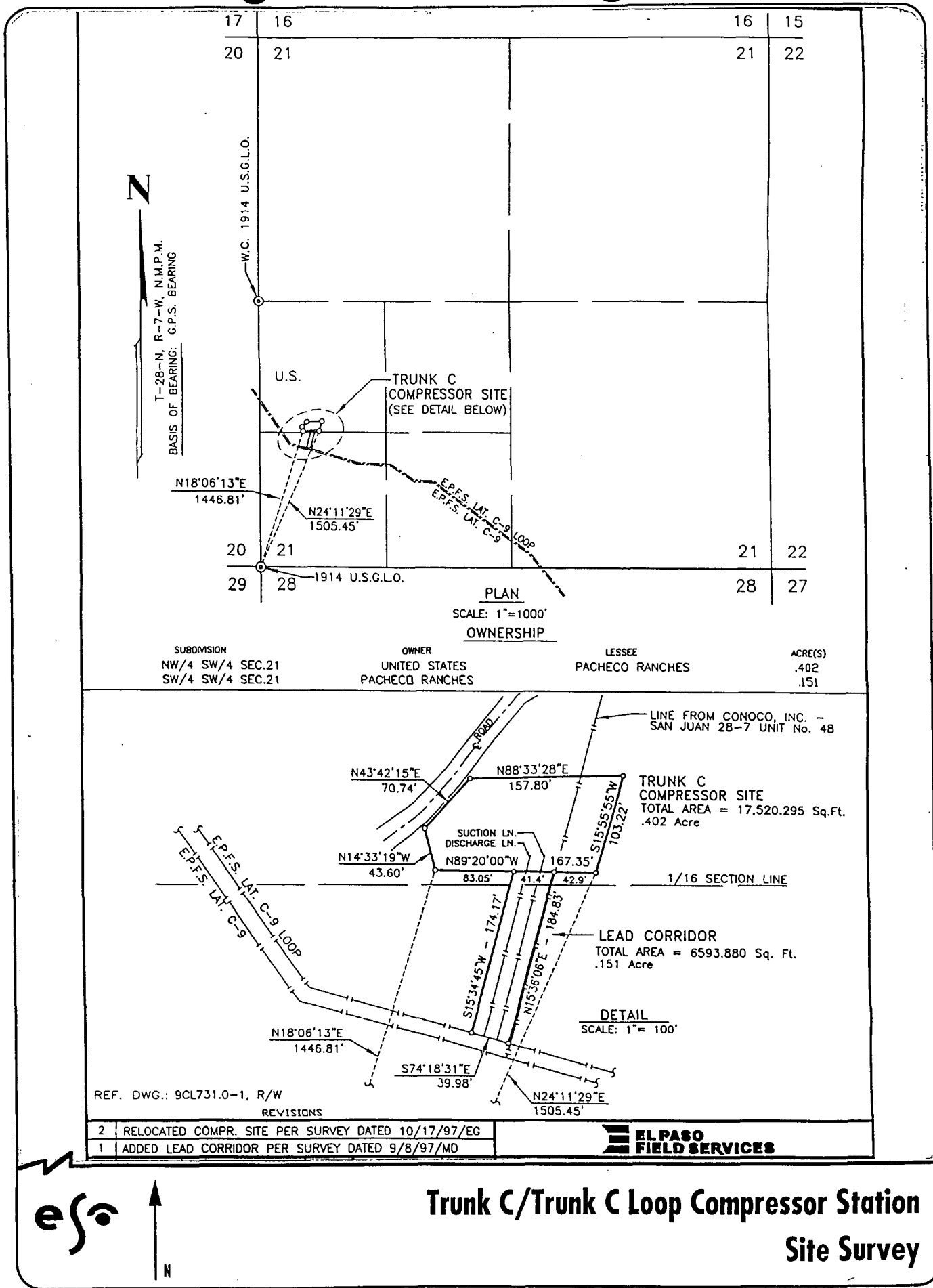
Natural gas will enter the station from EPFS's lateral line via both underground and aboveground piping. The gas will pass through an inlet field scrubber and unit scrubbers and then to the compressors which are driven by Waukesha L 7042 GSI engines. Condensate and field liquids from the field scrubber and unit scrubbers will be piped underground to a storage tank. The gas will then be discharged back into EPFS's lateral line.





es

**Trunk C/Trunk C Loop Compressor Station
Effluent and Solid Waste Production Diagram**



Item 6

Attach a description of all materials stored or used at the facility.

<i>Container</i>	<i>ID</i>	<i>Material</i>	<i>Form</i>	<i>Volume</i>	<i>Location</i>	<i>Containment</i>
Steel					Near	Impermeable barrier
AGT	1	Condensate	Liquid	250 bbl	compressor	surrounded by gravel,
Steel	(two tanks)				Near	secondary containment-dirt berm
AGT-elev	2 & 3	Lube oil	Liquid	500 gal	compressor	Steel containment basin
						(stock tank)
Drums (not					Removed to CSI's	
stored on site)		Waste oil	Liquid	55 gal	Farmington facility	Curbed concrete pad
Trailer-mounted		Washdown			Removed as generated	Steel containment basin (stock
plastic tank (not		water	Liquid	325 gal	to Basin Disposal, Inc.	tank) with concrete curb
stored on site)						

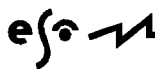
AGT - aboveground tank (non-pressurized)

AGT-elev - aboveground tank elevated or on saddle rack

Drum - 55-gallon drum

All tanks will be installed on an impermeable layer and contained in berms constructed to contain 1.33 times the volume of the tank. Drums will be used to store waste oil but will not be stored at the facility. Any aboveground saddle tanks will be installed on an impermeable containment such as curbed concrete or a metal pan or fiberglass containment.

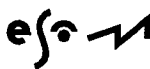
MSD sheets for the site are maintained in CSI's corporate office and are available upon request.



Item 7

Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

<i>Source</i>	<i>Unit</i>	<i>Type of waste</i>	<i>Volume</i>	<i>Quality</i>
Compressor Engines	Two	Used engine oil	80 gal/mo	Used motor oil with no additives
	Waukesha	Used filters	1 bbl/3 mo	No additives
	L 7042 GSIs	Washdown water	200 gal/3 mo	Water with detergents and lube oil.
		Sorbent material and rags	2 bbl/yr	No additives
Field scrubber Unit scrubbers		Condensate and Field Liquids	50 bbl/day	No additives
Miscellaneous	Trash	Solid waste	varies	Paper and other solid waste



Item 8

Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

<i>Type of waste</i>	<i>Collection</i>	<i>Storage</i>	<i>Hauled by</i>	<i>Disposal</i>
Used oil and filters	Drained in 55-gal. drums	Steel drum (not stored on site)	Removed as generated by CSI to CSI's corporate office, Farmington, NM	Used oil—Mesa Oil & Safety-Kleen Used filters—Waste Management
Waste water	Collected during washing event	Skid-mounted plastic tank (not stored on site)	Removed as generated by CSI, hauled to Basin Disposal, Inc.	Basin Disposal, Inc.
Solid waste	None on-site	Trash receptacle	Removed as generated by CSI to CSI's corporate office, Farmington, NM	Waste Management
Condensate and Field Liquids	Underground steel pipes	TK-1	Water—Dawn Trucking Hydrocarbons—Giant Refinery, Inc.	Water—Basin Disposal Hydrocarbons—Giant Refinery

Receiving Facilities

Safety-Kleen Corp., 4210A Hawkins Road, Farmington, NM 87401 (505) 327-9070

Mesa Oil, Inc., 7239 Bradburn Blvd., Denver, CO (303) 426-4777

Waste Management of Four Corners, 101 Spruce St., Farmington, NM (505) 327-6284

Dawn Trucking Company, 318 E. Highway 64, Farmington, NM (505) 327-6314

Basin Disposal, Inc., 6 Road 5046, Bloomfield, NM (505) 632-8936

Giant Refinery Inc., 5764 US Highway 64, Bloomfield, NM (505) 632-8024

Exempt and non-exempt wastes will be managed separately. Only exempt wastes will be disposed down Class II injection wells. No RCRA-listed hazardous wastes will be contained in the wash water.

Waste oil will be collected as generated from the compressor units and removed from the site. The waste oil will be temporarily stored in 55-gallon drums at CSI's Farmington facility. New lube oil will be brought to the site by vendors as needed and stored in a day tank. Washdown water from the compressor engines will be collected as generated. A PM steam unit will be brought in to wash the compressor engines. This unit will also collect the washdown water from the engine skids in a trailer-mounted plastic tank and remove it from the site. Washdown water will be taken to Basin Disposal Inc. for disposal.



Item 9

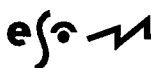
Attach a description of proposed modifications to existing collection/treatment/disposal systems.

No modifications to the facility are necessary to meet NMOCD requirements.

Item 10

Attach a routine inspection and maintenance plan to ensure permit compliance.

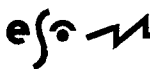
The facility will be inspected daily by the operator. Maintenance will be performed and records will be kept according to CSI procedures. The integrity of any buried piping installed at the facility will be tested prior to commencement of operation and then re-tested once every five years.



Item 11

Attach a contingency plan for reporting and clean-up of spills or releases.

CSI will handle all spills and leaks immediately as required by CSI procedures and will report all spills and leaks according to the requirements of the State of New Mexico found in NMOCD Rule 116 and WQCC Section 1203. Copies of these regulations are attached. CSI will notify El Paso Field Services of any and all spills and/or releases.



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION FOR THE PURPOSE
OF CONSIDERING:**

**CASE NO. 11352
ORDER NO. R-10766**

**APPLICATION OF THE NEW MEXICO
OIL CONSERVATION DIVISION TO
AMEND RULE 116 OF ITS GENERAL
RULES AND REGULATIONS PERTAINING
TO THE NOTIFICATION OF FIRES, BREAKS,
LEAKS, SPILLS AND BLOWOUTS.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 29, 1996 and November 14, 1996 at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 13th day of February, 1997, the Commission, a quorum being present, having considered the record and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) On August 3, 1995, the Commission commenced a public hearing to consider revisions to current Oil Conservation Division (OCD) Rule 116 which deals with spill/release reporting requirements.
- (3) On August 25, 1995, the Chairman of the Commission appointed a Rule 116 Committee (Committee) to study this matter and to report to the Chairman of the Commission by February 1, 1996.
- (4) On October 29, 1996, the Commission commenced a public hearing to hear testimony on Rule 116 revisions. The appointed chairman of the Committee and other witnesses presented the Committee report containing recommended rule changes in the form of a draft rule. The Committee draft rule was made a part of the public record and distributed to all those requesting a copy.
- (5) On November 14, 1996 the Commission continued the public hearing and received additional testimony from Marathon Oil Company, the U.S. Bureau of Land Management (BLM), Public Service Company of New Mexico (PNM), Southwest Research and Information Center, and New Mexico Citizens for Clean Air and Water on the Committee draft rule.

The record was then left open for an additional two weeks for additional comment. Written comment was received from Giant Industries, El Paso Natural Gas Company, Mack Energy, Yates Petroleum, Marathon Oil Company, OCD, Amerada Hess, Texaco Exploration and Production Company and PNM.

- (6) The Committee unanimously recommended additional definitions for incorporation in Rule 116 which were generally noncontroversial. The new definitions should be incorporated

(7) The Committee unanimously recommended the adoption of a new reporting form which was noncontroversial and should be incorporated into the new rule.

(8) Much of the testimony and many of the written comments concerned whether releases of natural gas should be reportable releases under Rule 116. El Paso, Amerada Hess and others make the argument that a requirement to report small volumes of released gas is impractical because such releases are impossible to quantify and that this reporting requirement would be extremely difficult to enforce since natural gas releases to the atmosphere do not leave evidence of the occurrence as oil does.

Those advancing the argument to require reporting of natural gas releases (OCD, BLM and others) argue that reporting is necessary for public safety and waste-of-resource reasons. Also since the BLM already requires gas release reporting, this requirement would not further burden industry.

The Commission believes that a "best guess" is better than "no guess" in estimating and reporting natural gas releases and as long as the BLM requires these releases to be reported, industry will not be further burdened by similar reporting to the OCD. Also by limiting the reporting to "unauthorized" releases of natural gas there are many categories of "authorized" releases such as permitted flares and drill stem test releases which do not require reporting.

(9) The Commission should adopt the simplified version of classifying volumes of released fluid and gas into "major" and "minor" releases with different reporting requirements for each release; this was a noncontroversial recommendation.

(10) The lack of a requirement in OCD's current rules for remediation of spills is the main reason for the proposed revisions to current Rule 116. The Committee unanimously agreed on the language requiring that a remediation plan or abatement plan be submitted to the OCD for approval. The Commission concurs.

(11) The witness for the New Mexico Citizens for Clean Air and Water recommended adding provisions for the reporting of cumulative effects of spills. Although in principle this proposal has merit, the Commission believes that it would be extremely difficult to quantify and relate volumes, timeframes and acreage into a usable and understandable rule which would not cause confusion.

(12) The Commission concurs with the recommendation to incorporate into Rule 116 the notification requirements formerly contained in Section N of the Committee draft Rule 19. This consolidates reporting requirements and eliminates confusion.

(13) Adoption of the Committee proposed Rule 116, as amended, and shown on Exhibit "A" attached hereto, will prevent waste of valuable hydrocarbons and protect human health and the environment.

IT IS THEREFORE ORDERED THAT:

(1) OCD Rule 116 is hereby amended, compiled, recodified and adopted as shown in Exhibit "A", attached hereto and made a part of this order.

(2) Rule 116 as amended shall be effective as of the date said order is filed with the State Records Center.

(3) OCD Form C-141, entitled "Release Notification and Corrective Action", shown as Exhibit "B" attached hereto, is hereby adopted for industry use in filing timely written notification to the OCD District Offices.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinafter designated.

**STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION**

signed by
JAMI BAILEY. Member

signed by
WILLIAM W. WEISS, Member

signed by
WILLIAM J. LEMAY, Chairman

S E A L

EXHIBIT A

116 RELEASE NOTIFICATION AND CORRECTIVE ACTION

116.A. NOTIFICATION:

(1) The Division shall be notified of any **unauthorized** release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50... - 97]

(2) The Division shall be notified in accordance with this Rule with respect to **any** release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [- 97]

116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements:

(1) A **Major Release** shall be reported by giving **both** immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:

(a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;

(b) an unauthorized release of any volume which:

(i) results in a fire;

(ii) will reach a water course;

(iii) may with reasonable probability endanger public health; or

(iv) results in substantial damage to property or the environment;

(c) an unauthorized release of natural gases in excess of 500 mcf; or

(d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [- 97]

(2) A **Minor Release** shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [- 97]

116.C. CONTENTS OF NOTIFICATION:

(1) **Immediate verbal notification** required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, **immediate verbal notification** pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73... - 97]

(2) **Timely written notification** is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate

additions or corrections to the information contained in the prior verbal notification. [5-22-73... - -97]

116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A.19). [- -97].

1995 OCT 27 PM 1:25

B. Plans, specifications and reports required by this Section, if related to facilities for the production, refinement and pipeline transmission of oil and gas, or products thereof, shall be filed instead with the Oil Conservation Division. [1-4-68, 12-1-95]

C. Plans and specifications required to be filed under this Section must be filed prior to the commencement of construction. [9-3-72]

1203. NOTIFICATION OF DISCHARGE--REMOVAL.

A. With respect to any discharge from any facility of oil or other water contaminant, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, the following notifications and corrective actions are required: [2-17-74, 12-24-87]

1. As soon as possible after learning of such a discharge, but in no event more than twenty-four (24) hours thereafter, any person in charge of the facility shall orally notify the Chief of the Ground Water Protection and Remediation Bureau of the department, or his counterpart in any constituent agency delegated responsibility for enforcement of these rules as to any facility subject to such delegation. To the best of that person's knowledge, the following items of information shall be provided:

a. the name, address, and telephone number of the person or persons in charge of the facility, as well as of the owner and/or operator of the facility;

b. the name and address of the facility;

c. the date, time, location, and duration of the discharge;

d. the source and cause of discharge;

e. a description of the discharge, including its chemical composition;

f. the estimated volume of the discharge; and

g. any actions taken to mitigate immediate damage from the discharge.
[2-17-74, 2-20-81, 12-24-87, 12-1-95]

2. When in doubt as to which agency to notify, the

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person in charge of the facility shall notify the Chief of the Ground Water Protection and Remediation Bureau of the department. If that department does not have authority pursuant to commission delegation, the department shall notify the appropriate constituent agency. [12-24-87, 12-1-95]

3. Within one week after the discharger has learned of the discharge, the facility owner and/or operator shall send written notification to the same department official, verifying the prior oral notification as to each of the foregoing items and providing any appropriate additions or corrections to the information contained in the prior oral notification. [12-24-87]

4. The oral and written notification and reporting requirements contained in this Subsection A are not intended to be duplicative of discharge notification and reporting requirements promulgated by the Oil Conservation Commission (OCC) or by the Oil Conservation Division (OCD); therefore, any facility which is subject to OCC or OCD discharge notification and reporting requirements need not additionally comply with the notification and reporting requirements herein. [2-17-74, 12-24-87]

5. As soon as possible after learning of such a discharge, the owner/operator of the facility shall take such corrective actions as are necessary or appropriate to contain and remove or mitigate the damage caused by the discharge. [2-17-74, 12-24-87]

6. If it is possible to do so without unduly delaying needed corrective actions, the facility owner/operator shall endeavor to contact and consult with the Chief of the Ground Water Protection and Remediation Bureau of the department or appropriate counterpart in a delegated agency, in an effort to determine the department's views as to what further corrective actions may be necessary or appropriate to the discharge in question. In any event, no later than fifteen (15) days after the discharger learns of the discharge, the facility owner/operator shall send to said Bureau Chief a written report describing any corrective actions taken and/or to be taken relative to the discharge. Upon a written request and for good cause shown, the Bureau Chief may extend the time limit beyond fifteen (15) days. [12-24-87, 12-1-95]

7. The Bureau Chief shall approve or disapprove in writing the foregoing corrective action report within thirty (30) days of its receipt by the department. In the event that the report is not satisfactory to the department, the Bureau Chief shall specify in writing to the facility owner/operator any shortcomings in the report or in the corrective actions already taken or proposed to be taken relative to the discharge, and shall give the facility owner/operator a reasonable and clearly specified

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time within which to submit a modified corrective action report. The Bureau Chief shall approve or disapprove in writing the modified corrective action report within fifteen (15) days of its receipt by the department. [12-24-87]

8. In the event that the modified corrective action report also is unsatisfactory to the department, the facility owner/operator has five (5) days from the notification by the Bureau Chief that it is unsatisfactory to appeal to the department secretary. The department secretary shall approve or disapprove the modified corrective action report within five (5) days of receipt of the appeal from the Bureau Chief's decision. In the absence of either corrective action consistent with the approved corrective action report or with the decision of the secretary concerning the shortcomings of the modified corrective action report, the department may take whatever enforcement or legal action it deems necessary or appropriate. [12-24-87, 12-1-95]

9. If the secretary determines that the discharge causes or may with reasonable probability cause water pollution in excess of the standards and requirements of Section 4103 of this Part, and the water pollution will not be abated within one hundred and eighty (180) days after notice is required to be given pursuant to Section 1203.A.1 of this Part, the secretary may notify the facility owner/operator that he is a responsible person and that an abatement plan may be required pursuant to Sections 4104 and 4106.A of this Part. [12-1-95]

B. Exempt from the requirements of this Section are continuous or periodic discharges which are made: [2-17-74]

1. in conformance with regulations of the commission and rules, regulations or orders of other state or federal agencies; or [2-17-74]

2. in violation of regulations of the commission, but pursuant to an assurance of discontinuance or schedule of compliance approved by the commission or one of its duly authorized constituent agencies. [2-17-74]

C. As used in this Section and in Sections 4100 through 4115, but not in other Sections of this Part: [2-17-74, 12-1-95]

1. "discharge" means spilling, leaking, pumping, pouring, emitting, emptying, or dumping into water or in a location and manner where there is a reasonable probability that the discharged substance will reach surface or subsurface water; [2-17-74]

2. "facility" means any structure, installation, operation, storage tank, transmission line, motor vehicle, rolling

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stock, or activity of any kind, whether stationary or mobile;
[2-17-74]

3. "oil" means oil of any kind or in any form including petroleum, fuel oil, sludge, oil refuse and oil mixed with wastes; [2-17-74]

4. "operator" means the person or persons responsible for the overall operations of a facility; and
[12-24-87]

5. "owner" means the person or persons who own a facility, or part of a facility. [12-24-87]

D. Notification of discharge received pursuant to this Part or information obtained by the exploitation of such notification shall not be used against any such person in any criminal case, except for perjury or for giving a false statement.
[2-17-74]

E. Any person who has any information relating to any discharge from any facility of oil or other water contaminant, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, is urged to notify the Chief of the Ground Water Protection and Remediation Bureau of the department. Upon such notification, the secretary may require an owner/operator or a responsible person to perform corrective actions pursuant to Sections 1203.A.5 or 1203.A.9 of this Part. [12-1-95]

[1204-1209] Reserved

1210. VARIANCE PETITIONS.

A. Any person seeking a variance pursuant to Section 74-6-4 (G) NMSA 1978, shall do so by filing a written petition with the commission. The petitioner may submit with his petition any relevant documents or material which the petitioner believes would support his petition. Petitions shall: [7-19-68, 11-27-70, 9-3-72]

1. state the petitioner's name and address;
[7-19-68, 11-27-70]

2. state the date of the petition; [7-19-68]

3. describe the facility or activity for which the variance is sought; [7-19-68, 11-27-70]

4. state the address or description of the property upon which the facility is located; [11-27-70]

Item 12

Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

Trunk C/Trunk C Loop Compressor Station is in Carrizo Canyon located between three mesas: Prieta Mesa to the north, Encinada Mesa to the south, and Delgadita Mesa to the east. The facility is located approximately 500 feet north of Carrizo Creek. The Delgadita Mesa 7.5 minute topographic map illustrates Carrizo Creek as a sandy creek bed as opposed to an intermittent or perennial stream.

Approximately six intermittent streams are located within one mile of the facility. These drainages appear to originate on the plateaus of the three surrounding mesas and drain inward toward Carrizo and Delgadita Canyons. Two very small intermittent ponds are located approximately 500 feet south of the facility. These appear to be the closest documented sources of groundwater downgradient of the subject site.

The facility is underlain by alluvial and eolian material over a thick layer of sandstones and shales of the San Jose Formation which is the youngest Tertiary bedrock unit in the San Juan Basin. The aquifers in the San Jose Formation have been largely untested (Stone, et. al., 1983, *Hydrogeology and Water Resources of San Juan Basin, NM*, Hydrologic Report 6).

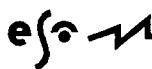
No wells are recorded within 0.25 miles of the perimeter of the facility on the 7.5 minute topographic map or in available hydrologic data for the San Juan Basin (Klausing and Welder, 1984, *Availability of Hydrologic Data in San Juan County, NM* and Stone, et. al., 1983, *Hydrogeology and Water Resources of San Juan Basin, NM*). The closest recorded well, however, is located 2.3 miles north of the facility, in Township 29 North, Range 7 West, Section 32. This well, owned by Pat Montoya, was dug to a depth of 779 feet below ground surface. The principal water bearing unit is the San Jose Formation. The aquifer was perforated at 712 feet below ground surface.

Trunk C/C Loop is located in an area designated as a "Highly Sensitive Area" on the Aquifer Sensitivity Map for Rio Arriba County compiled by Lee Wilson and Associates for the New Mexico Environmental Improvement Division in 1989. A "Highly Sensitive Area" is a location in which the depth to ground water is less than 100 feet and the ground water contains 2000 milligrams per liter (mg/l) or less Total Dissolved Solids (TDS). Based on the elevation of the site (6050 feet above mean sea level), the depth to ground water at the site appears to be approximately 75 feet below ground surface.



The soil type at the facility is Sparank-San Mateo Silt Loams, which is typically on flood plains or broad valleys. The Sparank and San Mateo soils are silty loam clay. Depth to bedrock in this complex is typically greater than 60 inches (Unpublished Soil Survey, Rio Arriba County Area, New Mexico, U.S.D.A., Soil Conservation Survey).

Flooding potential at the facility is low as the site is located on well-drained soils. Flooding in this soil type is unlikely but possible under unusual weather conditions (Unpublished Soil Survey, Rio Arriba County Area, New Mexico, U.S.D.A., Soil Conservation Survey). Any runoff from the facility would probably collect in the intermittent Carrizo Creek to the south of the facility.



Item 13

Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

All reasonable and necessary measures will be taken to prevent the exceedance of 20 NMAC 6.2.3103 quality standards should CSI choose to permanently close the facility. Closure measures will include removal or closure in place of all underground piping and equipment. All tanks will be emptied. No potentially toxic materials or effluents will remain on site. All potential sources of toxic pollutants will be inspected. Should contaminated soil be discovered, any necessary reporting under NMOCD Rule 116 and 20 NMAC 6.2.1203 will be made, and clean-up activities will commence. Post-closure maintenance and monitoring plans would not be necessary unless contamination is encountered.