

GW - 304

**GENERAL
CORRESPONDENCE**

YEAR(S):
2004-1998



Enterprise Products Operating, LP
614 Reilly Avenue
Farmington, NM 87401

RECEIVED

DEC 15 2004

OIL CONSERVATION
DIVISION

Mr. Roger Anderson
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, NM 87505

RE: Change of Ownership

Dear Roger:

This is to notify you of the change of ownership for the El Paso Field Services Co. facilities in the San Juan Basin area, in and near Farmington, NM. A list of the effected facilities, along with the Discharge Permit numbers, is attached. These plants and compressor stations are now owned by GulfTerra Energy Partners, L.P. ("GulfTerra"). GulfTerra is no longer affiliated with El Paso Corp.. It is now a subsidiary of Enterprise Products Partners, L.P. ("Enterprise"). All the GulfTerra facilities are operated by Enterprise Products Operating, L.P.

All local contact information as listed in the Discharge Plans is still current. However, Mr. E. Randal West is no longer the Responsible Party for the facilities. The new Legally Responsible Party for all the GulfTerra/Enterprise locations is:

Mr. Terry Hurlburt
Vice President
Enterprise Products Operating, L.P.
2727 North Loop West
Houston, TX 77008.

If you need any additional information regarding the change of ownership, please call me at (505) 599-2256.

Sincerely yours,

David Bays, REM
Principal Environmental Scientist

Cc: Mr. Denny Foust - NMOCD - Aztec, NM

New Mexico Discharge Permit Numbers

Permit Number	Facility Name
GW-189	Angel Peak Plant
GW-212	Ballard Plant
GW-049	Blanco Plant
GW-71	Chaco Plant
GW-186	Kutz Plant
GW-049-1	Kutz Separator
GW-188-1	Hart Canyon #1 Station
GW0188-2	Hart Canyon #2 Station
GW-188-3	Hart Canyon #3 Station
GW-211	Largo Plant
GW-209	Lindrith Plant
GW-301	Manzanares Station
GW-298	Martinez Canyon Station
GW-303	Navajo City Station
GW-302	Potter Canyon Station
Gw-317	Rattlesnake Plant
GW-304	Turley Station
GW-153	2B-3A Station
GW-154	2B-3B Station
GW-188	3B-1 Station

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-304) – El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Turley Compressor Station (Trunk O) located in the SW/4 NW/4 of Section 30, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 250 barrels per month of produced water, with a dissolved solids concentration ranging from 8,000 to 76,000 mg/l, is collected in closed steel tanks prior to transport to an off-site, OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown is collected in a closed, double-walled underground sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 feet with a total dissolved solids concentration of approximately 300 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/oed/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of August 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

LORI WROTENBERY, Director

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RE- SOURCE DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit applications have been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-304) - El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Turley Compressor Station (Trunk O) located in the SW/4 NW/4 of Section 30, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 250 barrels per month of produced water, with a dissolved solids concentration ranging from 8,000 to 76,000 mg/l, is collected in closed steel tanks prior to transport to an off-site, OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown is collected in a closed, double-walled underground sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 feet with a total dissolved solids concentration of approximately 300 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-147) - El Paso Natural Gas Company, Richard Duarte, (505) 831-7763, 3801 Atirisco Blvd. N.W., Albuquerque, New Mexico 87120, has submitted its discharge permit renewal application for its Deming Compressor Station located in the SE/4 SE/4 of Section

32, Township 23 South, Range 11 West, NMPM, Luna County, New Mexico. Approximately 43,200 gallons per day of cooling tower blowdown water with a total dissolved solids concentration of approximately 77,000 mg/l is stored in above-ground, lined evaporation ponds equipped with leak detection. Groundwater most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately 30 feet with a total dissolved solids concentration of approximately 5,000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-297) - Chaparral Services, Inc., P.O. Box 1769, Eunice, NM 88231, has submitted a discharge permit renewal application for its facility located in the SW/4 NW/4 of Section 20, Township 25 South, Range 37 East and the SE/4 N/E4 of Section 19, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Approximately 50 gallons per month of waste oil and solvents are collected in fiberglass storage tanks, then transported offsite for disposal. Groundwater most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately 40 feet with a total dissolved solids concentration ranging from 700 to 1,000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-303) - El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Navajo City Compressor Station (Trunk L) located in the SW/4 NW/4 of Section 33, Township 30 North, Range 7 West, NMPM, San Juan County, New Mexico. Approximately 250 barrels per month

of produced water, with dissolved solids concentration ranging from 8,000 to 76,000 mg/l, is collected in closed steel tanks prior to transport to an off-site, OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown is collected in a closed, double-walled underground sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 1,000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-302) - El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Potter Canyon Compressor Station (Trunk H/H) located in the NW/4 NE/4 of Section 19, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 500 barrels per month of produced water, with a dissolved solids concentration of 10,000 mg/l, is collected in closed steel tanks prior to transport to an off-site, OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown is collected in a closed, double-walled underground sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 2,000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-298) - El Paso Natural Gas Company,

David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Martinez Canyon Compressor Station located in the SE/4 SE/4 of Section 16, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Approximately 20 gallons per day of wastewater with a dissolved solids concentration of 10,000 mg/l is collected in the wash rack and a double-walled, closed steel tank sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth greater than 200 feet with a total dissolved solids concentration of approximately 500 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-301) - El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Manzaneros Compressor Station (Trunk A-R) located in the SW/4 NW/4 of Section 16, and N/E N/E of Section 17 Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 75 Barrels per month of produced water with a dissolved solids concentration ranging from 8,000 to 76,000 mg/l is collected in closed, steel tanks prior to transport to an off-site, OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown is collected in a double-walled, underground sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 300 mg/l to 3,000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of,

including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-154) - El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Angel Peak 2B3B Compressor Station located in the NE/4 NW/4 of Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 2 gallons per day of process wastewater with a dissolved solids concentration of 3,500 mg/l is stored in closed, steel tanks prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth greater than 150 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-153) - El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Angel Peak 2B3A Compressor Station located in the SW/4 NW/4 of Section 20, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 2 gallons per day of process wastewater with a dissolved solids concentration of 3,500 mg/l is stored in closed, steel tanks prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of 55 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-352) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit application for the Williams Field Services Cabresto Compressor Station located in the NE/4 NE/4 of Section 19, Township 30 North, Range 4 West, NMPM, Rio Arriba County, New Mexico. Approximately 2000 to 9000 barrels per year of produced water is stored in an above ground storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Groundwater most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 400 feet with estimated total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(BW-025) Paul Prather, P.O. Box 7169, Eunice, New Mexico 88231, has submitted a discharge plan renewal application for the CSI Brine Sales Station located in the NE/4 NE/4 of Section 20, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico. Fresh water from the City of Jal is injected into the Salado Formation at an approximate depth of 1,150 feet and brine water is extracted with an average total dissolved solids concentration of 350,000 mg/l. The brine water is stored in four 1,000 barrel above ground closed top tanks. The plan includes a chemical storage dock and a below grade concrete pit for temporary storage of exempt oilfield waste. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 40 feet with a total dissolved solids concentration of approximately 875 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(BW-018) Key Energy Services, Inc., Bob Patterson, (505) 394-2581, P.O. Box 340, Hobbs, New Mexico, 88240, has submitted a discharge application for its previously approved dis-

charge plan for the Trucker's #2 Brine Station located in the NE/4 SW/4 of Section 33, Township 18 South, Range 38 East, NMPM, Lea County, New Mexico. Fresh water is injected into the Salado Formation at an approximate depth of 2,000 feet and brine is extracted with an average total dissolved solids concentration of 390,000 mg/l. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 60 feet with a total dissolved solids concentration of approximately 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/ocd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of August 2003.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION

S E A L

LORI WROTENBERY,
Director
Legal #73956
Pub. September 3, 2003

THE SANTA FE
NEW MEXICAN RECEIVED

Founded 1849

SEP 08 2003

OIL CONSERVATION
DIVISION

Ed Martin

NM OIL CONSERVATION DIV.
1220 ST. FRANCIS DR

~~ATTN: MARY ANNA~~
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00025904 ACCOUNT: 00002212

LEGAL NO: 73956 P.O. #: 04-199-050340
680 LINES 1 TIME(S) 465.52

AFFIDAVIT: 5.25

TAX: 31.48

TOTAL: 502.25

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, K. Voorhees, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 73956 a copy of which is hereto attached was published in said newspaper 1 day(s) between 09/03/2003 and 09/03/2003 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 3rd day of September, 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/ *K. Voorhees*
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 3rd day of September, 2003

Notary *Laura E. Harding*

Commission Expires: 11/23/03

AFFIDAVIT OF PUBLICATION

Ad No. 48471

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says:
That she is the Classified Manager of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meeting of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication on the following day(s):
Wednesday, September 3, 2003.

And the cost of the publication is \$213.56.

Connie Pruitt

ON 9-5-03 CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

Ginny Beck
My Commission Expires April 2, 2004.

COPY OF PUBLICATION

918

Legals

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit applications have been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-304) - El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Turley Compressor Station (Trunk O) located in the SW/4 NW/4 of Section 30, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 250 barrels per month of produced water, with a dissolved solids concentration ranging from 8,000 to 76,000 mg/l, is collected in closed steel tanks prior to transport to an off-site, OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown is collected in a closed, double-walled underground sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 feet with a total dissolved solids concentration of approximately 300 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-147) - El Paso Natural Gas Company, Richard Duarte, (505) 831-7763, 3801 Atrisco Blvd. N.W., Albuquerque, New Mexico 87120, has submitted its discharge permit renewal application for its Deming Compressor Station located in the SE/4 SE/4 of Section 32, Township 23 South, Range 11 West, NMPM, Luna County, New Mexico. Approximately 43,200 gallons per day of cooling tower blowdown water with a total dissolved solids concentration of approximately 77,000 mg/l is stored in above-ground, lined evaporation ponds equipped with leak detection. Groundwater most likely to be affected in the event of an accidental discharge is at an estimated depth of approximately 30 feet with a total dissolved solids concentration of approximately 5,000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-303) - El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Navajo City Compressor Station (Trunk L) located in the SW/4 NW/4 of Section 33, Township 30 North, Range 7 West, NMPM, San Juan County, New Mexico. Approximately 250 barrels per month of produced water, with a dissolved solids concentration ranging from 8,000 to 76,000 mg/l, is collected in closed steel tanks prior to transport to an off-site, OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown is collected in a closed, double-walled underground sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 1,000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-302) - El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Potter Canyon Compressor Station (Trunk H/H) located in the NW/4 NE/4 of Section 19, Township 30 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 500 barrels per month of produced water, with a dissolved solids concentration of 10,000 mg/l, is collected in closed steel tanks prior to transport to an off-site, OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown is collected in a closed, double-walled underground sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 2,000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-298) – El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Martínez Canyon Compressor Station located in the SE/4 SE/4 of Section 16, Township 27 North, Range 6 West, NMPM, Rio Arriba County, New Mexico. Approximately 20 gallons per day of wastewater with a dissolved solids concentration of 10,000 mg/l is collected in the wash rack and a double-walled, closed steel tank sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth greater than 200 feet with a total dissolved solids concentration of approximately 500 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-301) – El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Manzaneros Compressor Station (Trunk A-R) located in the SW/4 NW/4 of Section 16, and N/E N/E of Section 17 Township 29 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 75 Barrels per month of produced water with a dissolved solids concentration ranging from 8,000 to 76,000 mg/l is collected in closed, steel tanks prior to transport to an off-site, OCD-approved disposal facility. Approximately 10 barrels per year of wastewater from equipment washdown is collected in a double-walled, underground sump prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 300 mg/l to 3,000 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-154) – El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Angel Peak 2B3B Compressor Station located in the NE/4 NW/4 of Section 8, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 2 gallons per day of process wastewater with a dissolved solids concentration of 3,500 mg/l is stored in closed, steel tanks prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth greater than 150 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-153) – El Paso Natural Gas Company, David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted its discharge permit renewal application for its Angel Peak 2B3A Compressor Station located in the SW/4 NW/4 of Section 20, Township 27 North, Range 10 West, NMPM, San Juan County, New Mexico. Approximately 2 gallons per day of process wastewater with a dissolved solids concentration of 3,500 mg/l is stored in closed, steel tanks prior to transport to an off-site, OCD-approved disposal facility. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of 55 feet, with a total dissolved solids concentration of approximately 500 mg/l. The discharge permit addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(GW-352) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit application for the Williams Field Services Cabresto Compressor Station located in the NE/4 NE/4 of Section 19, Township 30 North, Range 4 West, NMPM, Rio Arriba County, New Mexico. Approximately 2000 to 9000 barrels per year of produced water is stored in an above ground storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 400 feet with estimated total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/ocd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 27th day of August 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

LORI WROTENBERY, Director

Legal No. 48471 published in the Daily Times, Farmington, New Mexico, on September 3, 2003.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/12/03,
or cash received on 9/16/03 in the amount of \$ 7200.00
from GULFTERRA (EL PASO)
for GW-301, 302, 303, 304 MANZANARES C.S. NAVAJO CITY C.S.
POTTER CANYONS. TURLEY C.S.

Submitted by: _____ Date: _____
Submitted to ASD by: ED MARTIN Date: 9/16/03
Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal ☒
Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

GULFTERRA FIELD SERVICES, LLC
1001 Louisiana, Suite 2700
HOUSTON, TX 77002

CITIBANK
One Penn's Way
New Castle, DE 19720

CHECK DATE 09/12/2003 CHECK NUMBER [REDACTED]

62-20
311

Amount

***\$7,200.00

VOID AFTER ONE YEAR

ay ***SEVEN THOUSAND TWO HUNDRED AND XX / 100 US DOLLAR***

o The
Order Of

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
1220 S ST FRANCIS DR
SANTA FE, NM 87505

Authorized Signature

GULFTERRA FIELD SERVICES, LLC
1001 Louisiana, Suite 2700
HOUSTON, TX 77002

REMITTANCE ADVICE

CHECK DATE 09/12/2003
CHECK NUMBER [REDACTED]
VENDOR NUM 0000002667

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
1220 S ST FRANCIS DR
SANTA FE, NM 87505

RETAIN FOR YOUR RECORDS

Refer Payment Inquires to DELOS - 713-420-4200

Voucher ID	Invoice Number	Invoice Date	Discount	Paid Amount
00015057	CKREQ030903 PERMITS GW-301; GW-302; GW-303 & GW-304	09/03/2003	0.00	7,200.00
TOTAL			\$0.00	\$7,200.00

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
August 21, 2003

Mr. David Bays
El Paso Field Services
614 Reilly Avenue
Farmington, NM 87401

RE: Discharge Plan Renewals
El Paso Field Services
Various Facilities Shown Below

Dear Mr. Bays:

This letter will serve as an invoice for the Discharge Permit renewal fees required on the facilities listed below:

Permit No.	Facility	Period	Filing Fee (\$)	Permit Fee (\$)	Total Due (\$)
GW-301	EPFS Manzanares Comp. Sta.	6/8/2003-6/8/2008	100.00	1,700.00	1,800.00
GW-298	EPFS Martinez Canyon Comp. Sta.	7/14/2003-7/14/2008	100.00	1,700.00	1,800.00
GW-302	EPFS Potter Canyon Comp. Sta.	7/14/2003-7/14/2008	100.00	1,700.00	1,800.00
GW-303	EPFS Navajo City Comp. Sta.	7/14/2003-7/14/2008	100.00	1,700.00	1,800.00
GW-304	EPFS Turley Comp. Sta. Trunk O	7/14/2003-7/14/2008	100.00	1,700.00	1,800.00
GW-154	EPFS Angel Peak 2B3B Comp. Sta.	12/13/2003-12/13/2008	100.00	400.00	500.00
GW-153	EPFS Angel Peak 2B3A Comp. Sta.	12/31/2003-12/31/2008	100.00	400.00	500.00

The total fees due above are due with the permit renewal application.

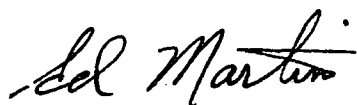
The address for payment is:

New Mexico Oil Conservation Division
1220 South St. Francis
Santa Fe, NM 87505

If you have any questions, contact me at (505) 476-3492.

Thank you.

New Mexico Oil Conservation Division



Ed Martin
Environmental Engineer

Cc: Denny Foust, Aztec, NM OCD District Office

RECEIVED

AUG 27 2003
Environmental Bureau
Oil Conservation Division

August 21, 2003

Mr. Ed Martin
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, NM 87505

Dear Ed:

Please find enclosed applications to renew the Discharge Plans for the following El Paso Field Services Company Facilities:

Angel Peak 2B3A Station, GW-153
Angel Peak 2B3B Station, GW154
Manzanares Station, GW-301
Martinez Station, GW-298
Navajo City Station, GW-302
Potter Canyon Station, GW-303
Turley Station, GW-304

Any necessary changes to contact names and telephone numbers have been made in the attached plans. None of the facilities have had any physical modification of any sort since the submittal of the existing Discharge Plans. I have requested that Accounts Payable in Houston prepare checks to cover the necessary fees for each facility. Those check will be sent directly from Houston.

For whatever additional information you may need, please call me at (505) 599-2256.

Sincerely yours,



David Bays, REM
Principal Environmental Scientist

Cc: Mr. Denny Foust – NMOCD – Aztec, NM

Martin, Ed

From: Martin, Ed
Sent: Friday, July 18, 2003 2:18 PM
To: David Bays (E-mail)
Cc: Foust, Denny
Subject: Discharge Permit Renewals

The following discharge permits will expire (or have expired) this calendar year:

Manzanares Compressor Station GW-301, expired 6/8/03
Martinez Canyon Compressor Station GW-298, expired 7/14/03
Potter Canyon Compressor Station GW-302, expired 7/14/03
Navajo City Compressor Station GW 303, expired 7/14/03
Turley Compressor Station GW-304, expired 7/14/03
Angel Peak 2B3B Compressor Station GW-254, will expire 12/13/03
Angel Peak 2B3A Compressor Station GW-153, will expire 12/31/03

I haven't been real good this year about reminding people about expirations. Just get them in as soon as you can and there should be no problems.

Ed Martin

New Mexico Oil Conservation Division
Environmental Bureau
1220 S. St. Francis
Santa Fe, NM 87505
Phone: 505-476-3492
Fax: 505-476-3471

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 7/28/98,
or cash received on _____ in the amount of \$ 690.00

from EPFS

for Turley C.S.

GW-304

Submitted by: _____

Date: _____

Submitted to ASD by: R. [Signature]

Date: 8/10/98

Received in ASD by: _____

Date: _____

Filing Fee _____ New Facility X Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment X or Annual Increment _____

IS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM

El Paso Field Services

1001 Louisiana
Houston, TX 77002
(713) 757-2242

Citibank

One Penn's Way
New Castle, DE 19720

62-20311

CHECK NO. [REDACTED]

DATE 07/28/98

PAY AMOUNT \$*****690.00

PAY *****690*Dollars and *00* Cents

TO THE
ORDRE OF

NMED WATER QUALITY MANAGEMENT
2040 S PACHECO
SANTA FE, NM 87505

[Signature]

AUTHORIZED SIGNATURE

CHECK DATE: 07/28/98

ACCT. NO.

39119471

CHECK NO. [REDACTED]

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT AVAILABLE	PAID AMOUNT
GW-304 7/98	07/22/98	00048789	690.00		690.00
DISCHARGE PLAN GW-304					
<i>Turley Compressor Station</i>					
<i>Turley 304</i> <i>GW-</i> <i>[Signature]</i>					
VENDOR NUMBER	VENDOR NAME		TOTAL DISCOUNTS		
0000000969	NMED WATER QUALITY MANAGEMENT		\$0.00		
CHECK NUMBER	DATE		TOTAL AMOUNT	DISCOUNTS TAKEN	TOTAL PAID AMOUNT
01021906	07/28/98		\$690.00		\$690.00

El Paso Field Services1001 Louisiana
Houston, TX 77002
(713) 757-2242Citibank
One Penna Way
New Castle, DE 19720

07/28/98

CHECK NO. [REDACTED]

DATE 07/28/98

PAY AMOUNT \$*****690.00

PAY *****690*Dollars and *00* Cents

TO THE
ORDRE OFNMED WATER QUALITY MANAGEMENT
2040 S PACHECO
SANTA FE, NM 87505

AUTHORIZED SIGNATURE

COPYRAN: ANTI-FRAUD PROTECTION - PATENTS 4,316,346; 4,227,720; 4,316,180; 4,197,785

⑈01021906⑈ ⑆031100209⑆

39119471⑈

CHECK DATE: 07/28/98

ACCT. NO. [REDACTED]

CHECK NO. [REDACTED]

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT AVAILABLE	PAID AMOUNT
GW-304 7/98	07/22/98	00048789	690.00		690.00

DISCHARGE PLAN GW-304

*Turley Compressor Station**Turley 304
GW-
[Signature]*

VENDOR NUMBER	VENDOR NAME		TOTAL DISCOUNTS		
0000000969	NMED WATER QUALITY MANAGEMENT		\$0.00		
CHECK NUMBER	DATE	TOTAL AMOUNT	DISCOUNTS TAKEN	TOTAL PAID AMOUNT	
01021906	07/28/98	\$690.00		\$690.00	

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 4/22/98
or cash received on _____ in the amount of \$ 50.00
from CSI For EPFS

for Turley CS GW 304
(Payable Name) (OF No.)

Submitted by: _____ Date: _____

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____


Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 98

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

ENVIRONMENTAL SERVICES, INC. 4665 INDIAN SCHOOL RD. NE, STE. 106 PH. 266-6611 ALBUQUERQUE, NM 87110		DATE <u>4/22/98</u>	[REDACTED] 95-32/1070 0109676338
PAY TO THE ORDER OF <u>NM Water Quality Management Fund</u>		\$ <u>50.00</u>	
<u>Fifty & No 100</u>		DOLLARS  Security Feature FOLDED Detach on back.	
SUNWEST			
SUNWEST BANK OF ALBUQUERQUE, N.A. ALBUQUERQUE, NEW MEXICO 87125-0500 (505) 766-2800			
MEMO <u>EP025 Turley</u>		<u>Sally T</u>	
[REDACTED]		MP	

© 2000 SUNWEST BANK

FINE LINE

The Santa Fe New Mexican

Since 1849. We Read You.

NM OCD
ATTN: SALLY MARTINEZ
2040 S. PACHECO ST.
SANTA FE, NM 87505

AD NUMBER: 24315

ACCOUNT: 56689

LEGAL NO: 63484

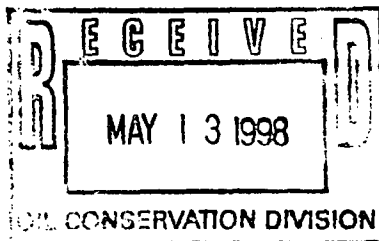
P.O. #: 98-199-0002

301 LINES ONCE at \$ 120.40

Affidavits: 5.25

Tax: 7.85

Total: \$ 133.50



AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, BETSY PERNER being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily news paper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a News paper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 63484 a copy of which is hereto attached was published in said newspaper once each WEEK for ONE consecutive week(s) and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 8 day of MAY 1998 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

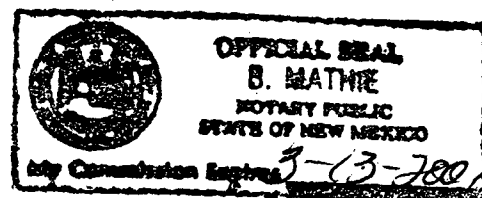
/S/

Betsy Perner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
8 day of MAY A.D., 1998

Notary

Commission Expires 3-13-2001



**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-302) - EL PASO FIELD SERVICES COMPANY, Mr. David Bays, (505) 599-2254, 614 Reilly Avenue, Farmington, New Mexico 87401 has submitted an application for their Potter Canyon Compressor Site (Trunk H/H) located in the NW/4 NE/4 of Section 19, Township 30 North, Range 10 West, San Juan County, New Mexico. Approximately 500 barrels per month of produced waste water with a dissolved solids concentration of 10000 mg/l is collected in a closed steel tank and transported off-site to an OCD approved disposal facility. Approximately 10 barrels per year of waste water from equipment washdown is collected in a closed double-walled underground sump prior to transport off-site to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-303) - EL PASO FIELD SERVICES COMPANY, Mr. David Bays, (505) 599-2254, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted a discharge application for the Navajo City Compressor Station (Trunk L) located in the SW/4 NW/4 of Section 33, Township 30 North, Range 7 West, NMPM, San Juan County, New Mexico. Approximately 250 barrels per month of produced water, with a dissolved solids concentration ranging from 8000 to 76000 mg/l, is collected in closed steel tanks prior to transport off-site to an OCD approved disposal facility. Approximately 10 barrels per year of waste water from equipment washdown is collected in a closed double-walled underground sump prior to transport off-site to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 200 feet with a total dissolved solids concentration of approximately 1600 mg/l. The discharge plan ad-

Other accidental discharges to the surface will be managed.

(GW-304) - EL PASO FIELD SERVICES COMPANY, Mr. David Bays, (505) 599-2254, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted a discharge application for the Turley Compressor Station (Trunk G) located in the SW/4 NW/4 and NW/4 SW/4 of Section 30, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 250 barrels per month of produced water, with a dissolved solids concentration ranging from 8000 to 76000 mg/l, is collected in closed steel tanks prior to transport off-site to an OCD approved disposal facility. Approximately 10 barrels per year of waste water from equipment washdown is collected in a closed double-walled underground sump prior to transport off-site to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 feet with a total dissolved solids concentration ranging from 300 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of May 1998.

**STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
LORI WROTENBERY,
Director
Legal #63484
Pub. May 8, 1998**

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-302) - EL PASO FIELD SERVICES COMPANY, Mr. David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401 has submitted an application for their Potter Canyon Compressor Site (Trunk H/H) located in the NW/4 NE/4 of Section 19, Township 30 North, Range 10 West, San Juan County, New Mexico. Approximately 500 barrels per month of produced waste water with a dissolved solids concentration of 10000 mg/l is collected in a closed steel tank and transported off-site to an OCD approved disposal facility. Approximately 10 barrels per year of waste water from equipment washdown is collected in a closed double-walled underground sump prior to transport off-site to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 250 feet with a total dissolved solids concentration of approximately 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-303) - EL PASO FIELD SERVICES COMPANY, Mr. David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted a discharge application for the Navajo City Compressor Station (Trunk L) located in the SW/4 NW/4 of Section 33, Township 30 North, Range 7 West, NMPM, San Juan County, New Mexico. Approximately 250 barrels per month of produced water, with a dissolved solids concentration ranging from 8000 to 76000 mg/l, is collected in closed steel tanks prior to transport off-site to an OCD approved disposal facility. Approximately 10 barrels per year of waste water from equipment washdown is collected in a closed double-walled underground sump prior to transport off-site to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 200 feet with a total dissolved solids concentration ranging from 1000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-304) - EL PASO FIELD SERVICES COMPANY, Mr. David Bays, (505) 599-2256, 614 Reilly Avenue, Farmington, New Mexico 87401-2634, has submitted a discharge application for the Turley Compressor Station (Trunk O) located in the SW/4 NW/4, and NW/4 SW/4 of Section 30, Township 30 North, Range 9 West, NMPM, San Juan County, New Mexico. Approximately 250 barrels per month of produced water, with a dissolved solids concentration ranging from 8000 to 76000 mg/l, is collected in closed steel tanks prior to transport off-site to an OCD approved disposal facility.

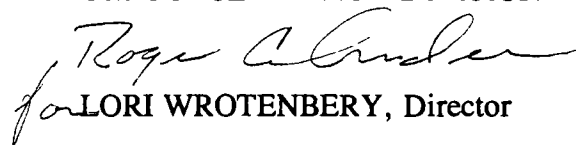
Approximately 10 barrels per year of waste water from equipment washdown is collected in a closed double-walled underground sump prior to transport off-site to an OCD approved disposal facility. Ground water most likely to be affected in the event of an accidental discharge is at a depth of approximately 100 feet with a total dissolved solids concentration ranging from 300 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

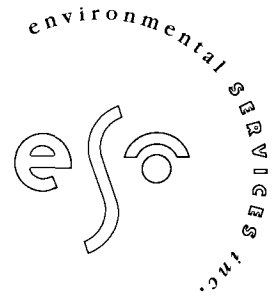
If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 4th day of May 1998.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


for LORI WROTENBERY, Director

S E A L



April 28, 1998

Mr. Roger Anderson
Oil Conservation Division
2040 S. Pacheco
Santa Fe, NM 87505

RECEIVED
APR 29 1998
Environmental Bureau
Oil Conservation Division


Subject: Discharge Plan Application, Turley Compressor Station (Trunk O), San Juan
County, NM

Dear Mr. Anderson

On behalf of El Paso Field Services Company (EPFS), I am enclosing two copies of a discharge plan application for the Turley Compressor Station (Trunk O). Please note that the facility will be constructed, owned, and operated by EPFS.

The \$50.00 application fee is also enclosed. If you have any question, please don't hesitate to contact me or David Bays at (505) 599-2256.

Sincerely


Melinda G. Hunt

GW-304

cc: David Bays, EPFS (3 copies)
Denny Foust, OCD Aztec office

4665 INDIAN SCHOOL NE

SUITE 106

ALBUQUERQUE

NEW MEXICO

87110

PHO 505 266 6611

ENVIRONMENTAL SERVICES, INC.
4665 INDIAN SCHOOL RD. NE, STE. 106 PH. 266-6611
ALBUQUERQUE, NM 87110

DATE 4/22/98

95-32/1070
0109676338

PAY TO THE
ORDER OF

NM Water Quality Management Fund

\$ 50.00

Fifty & No 100

DOLLARS  Security features
included.
Details on back.

SUNWEST

SUNWEST BANK OF ALBUQUERQUE, N.A.
ALBUQUERQUE, NEW MEXICO 87125-0500 (505) 765-2800

MEMO

EP025 Turkey

Sally T

MP

FINE LINE

GW-304

Application for Groundwater Discharge Plan

**Turley Compressor Station
Trunk O**

RECEIVED

APR 29 1998

Environmental Bureau
Oil Conservation Division

prepared for

El Paso Field Services Company

614 Reilly Avenue
Farmington, New Mexico 87401

April 1998

environmental **EP 025**
ES&S
SERVICES INC.

**4665 INDIAN SCHOOL NE
SUITE 106
ALBUQUERQUE
NEW MEXICO
87110**

District I - (505) 393-6161
P. O. Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Revised 12/1/95

Submit Original
Plus 1 Copies
to Santa Fe
1 Copy to appropriate
District Office

DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS
(Refer to the OCD Guidelines for assistance in completing the application)

☒ New

☐ Renewal

☐ Modification

1. Type: Turley Compressor Station (Trunk 0)
2. Operator: El Paso Field Services Company
Address: 614 Reilly Avenue, Farmington, New Mexico 87401-2634
Contact Person: David Bays Phone: (505) 599-2256
3. Location: NW SW NW SW /4 /4 Section 30 Township 30N Range 9W
Submit large scale topographic map showing exact location. (See figure 1)
4. Attach the name, telephone number and address of the landowner of the facility site. (See Item 4)
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility. (See Item 5)
6. Attach a description of all materials stored or used at the facility. (See Item 6)
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included. (See Item 7)
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures. (See Item 8)
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems. (See Item 9)
10. Attach a routine inspection and maintenance plan to ensure permit compliance. (See Item 10)
11. Attach a contingency plan for reporting and clean-up of spills or releases. (See Item 11)
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included. (See Item 12)
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders. (See Item 13)
14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: David Bays Title: Principal Environmental Scientist
Signature: David Bays Date: 4/7/98

Item 1

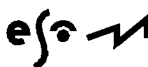
Indicate the major operational purpose of the facility. If the facility is a compressor station include the total combined site rated horsepower.

Turley Compressor Station (Trunk O), is a natural gas compressor station owned and operated by El Paso Field Services Company (EPFS). The site will include the following equipment—

- Pigging operations.
- One inlet scrubber.
- One portable skid-mounted Aerial compressor with an electric motor.
- One gas cooler.
- One absorber tower.
- One coalescing filter separator.
- One glycol regenerator skid.
- One thermal oxidizer.
- One 90 bbl glycol storage tank.
- One 210 bbl methanol storage tank.
- Two 500 bbl condensate storage tanks.
- One 120 bbl water and condensate tank.
- One 35 bbl skid drain tank.
- One 500 gallon engine lube oil tank.

The auxiliary equipment and tanks at the compressor site will be installed, maintained, and operated by EPFS. EPFS will be responsible for the hauling and disposal of the waste oil, used glycol filters, wash down water, and condensate and field liquids.

The site rated compressor horsepower will be 2,500.



Item 2

Name of operator or legally responsible party and local representative.

Legally Responsible Party

Robert Cavnar
El Paso Field Services Company
1001 Louisiana Street
Houston, TX 77002
PO Box 2511
Houston, TX 77252-2511
(713) 757-2131

Local Representative

Sandra D. Miller
El Paso Field Services Company
614 Reilly Avenue
Farmington, NM 87401-2634
(505) 599-2141

Operator

El Paso Field Services Company
614 Reilly Avenue
Farmington, NM 87401-2634
(505) 325-2841
1-800-203-1347
(24 hour emergency notification)

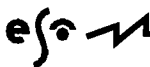


Item 3

Give a legal description of the location and county. Attach a large scale topographic map.

San Juan County, New Mexico
Township 30 North, Range 9 West, SW/4 of the NW/4, and NW/4 of the SW/4,
Section 30

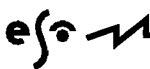
The topographic map, figure 1, is located in appendix 1.



Item 4

Attach the name, telephone number and address of the landowner of the facility site.

Bureau of Land Management
1235 N. La Plata Highway
Farmington, NM 87401
(505) 599-6332



Item 5

Attach a description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

A simplified process flow diagram (figure 2), site survey (figure 3) and site layout (figure 4) of the compressor site property are included in appendix 1.

Natural gas will enter the site from EPFS's lateral line via both underground and above ground piping. The gas will pass through the unit scrubber, an Arial compressor with an electric motor and then to a separator and a glycol dehydrator. The gas will then be discharged into EPFS's lateral line.

The facility will also have weekly pigging operations. Condensate and field liquids from the pigging operations, unit scrubber, and separator will be piped underground to two condensate storage tanks.

Item 6

Attach a description of all materials stored or used at the facility.

Container	ID	Material	Form	Volume	Location	Containment
Closed steel AGT-elev	Condensate tanks T-201 & T-202	Condensate & field liquids	Liquid	500 bbl	200 feet away from facility components	Impermeable barrier surrounded by gravel, dirt berm secondary containment
Closed steel BGT	Skid drain tank T-206	Lube oil & wash down water	Liquid	35 bbl	Near compressor	Double-walled steel sump tank
Closed steel BGT	Produced water tank T-207	Produced water	Liquid	120 bbl	Near condensate tanks	Double-walled steel sump tank
Closed steel AGT-elev	Engine lube oil T-203	Compressor lube oil	Liquid	500 gal	On compressor skid	Steel containment basin (compressor skid)
Closed steel AGT-elev	Methanol storage	Methanol	Liquid	210 bbl	Adjacent to condensate tanks	Impermeable barrier surrounded by gravel, dirt berm secondary containment
Closed steel AGT-elev	Glycol storage tank T-204	Glycol	Liquid	90 bbl	On glycol regen skids	Impermeable barrier surrounded by gravel, dirt berm secondary containment

AGT—above ground tank (non-pressurized)

AGT-elev—above ground tank elevated or on saddle rack

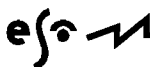
Drum—55-gallon drum

BGT—below ground tank

Tanks T-201, T-202, T-204 and the methanol tank will be from 10 to 15 feet in height above grade. These tanks will rest on a gravel support ring lined with a high density polyethylene liner to aid leak detection. An unlined earthen berm designed to hold one and one-third ($1 \frac{1}{3}$) the capacity of the largest interconnected tanks will be constructed around the perimeter of the tanks to contain their contents in the event of a tank rupture.

Condensate will be produced during weekly pigging operations, and scrubber and separator operation at the facility. The condensate will be transferred via pipelines from the slug catcher, scrubber and separator to onsite condensate storage tanks, T-201 and T-202.

Skid drains will empty into a piping system that leads to a double-walled steel sump tank, T-206. The sump tank will collect used drips, leaks and spills of lube oil, rainwater

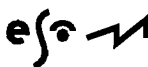


falling on the compressor skid, and wash down water. The sump tank will be equipped with a manual leak detection system.

Tank T-207 will be a double-walled steel sump tank collecting produced water from the condensate tanks, T-201 and T-202.

Lube oil will be supplied to the engine by an on-line reservoir on the compressor skid. Drips, leaks and spills of lube oil which occur on the compressor skid will be contained in tank T-206.

MSD sheets for materials at the site are maintained in EPFS's corporate office and are available upon request.



Item 7

Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

Source	Type of waste	Volume	Quality
Compressor via the skid drains	Spills, leaks and drips of engine oil, wash down water	10 bbl/year	Used lube oil with no additives; Water with detergents
	Collected rain water on skid	varies per rain event	Water with used lube oil
Glycol dehydrator	Used filters	10 filters/month	No additives
Pigging operations, unit scrubber, separator	Condensate and field liquids	750 bbl/month	No additives
T-201, T-202	Produced water	250 bbl/month	No additives

According to *A Summary of the Regional Geology of the Permian and San Juan Basins of New Mexico* by Maureen Wilks, PhD, the total dissolved solids (TDS) of produced water in the San Juan Basin range from 8,000 ppm to 76,142 ppm. EPFS estimates TDS of produced water will range between 10,000 ppm to 15,000 ppm for the Turley Compressor Station.

Item 8

Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

Type of Waste	Collection	Storage	Hauler	Disposal
Used oil, wash down water, collected rain water	Drained to an underground storage sump	Double-walled steel sump tank	Removed as generated by Dawn Trucking	EPFS, Kutz Hydrocarbon Recovery Facility
Used filters	Collected when replaced	Steel drum	Removed as generated by Waste Management	Crouch Mesa Landfill
Condensate, field liquids and produced water	Underground steel pipes	Steel tanks	Water and Hydrocarbons—Dawn Trucking	Water—Basin Disposal; Hydrocarbons—Giant Industries

OCD Transporters/Disposal Facilities

Waste Management of Four Corners, 101 Spruce St., Farmington, NM (505) 327-6284

Dawn Trucking Company, 16 County Road 5860, Farmington, NM (505) 327-6314

Basin Disposal, Inc., 6 County Road 5046, Bloomfield, NM (505) 632-8936

Giant Industries, 111 County Road 4990, Bloomfield, NM (505) 632-8024

EPFS, Kutz Hydrocarbon Recovery Facility, East County Road 4900, Bloomfield, NM (505) 632-2803

Exempt Waste

Only exempt wastes, such as water from condensate and field liquids, and produced water will be disposed in Class II injection wells (Basin Disposal).

Used glycol dehydrator filters will be put into 55 gallon drums, drained of all free liquids and removed as needed by Waste Management of Four Corners.

Non-Exempt, Non-Hazardous Waste

Waste oil will be collected as generated from the compressor unit and removed from the site by Dawn Trucking. New lube oil will be brought to the site by vendors as needed and stored in the on-line reservoir. Waste oil from the compressor will be taken to EPFS Kutz Hydrocarbon Recovery Facility for storage pending recycling. Engine coolant will be replaced once per year and removed from the site by the current contractor, Dow, for recycling.

Wash down water from the compressor engine will be collected as generated in an underground storage tank. Wash down water will be brought to the facility as needed. A



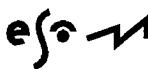
portable washer is kept in the maintenance truck to wash the compressor engine. Wash down water will be taken to EPFS Kutz Hydrocarbon Recovery Facility for disposal.

Hazardous Waste

No RCRA-listed hazardous wastes will be generated at the facility.

Other Solid Waste

There will be no solid waste or miscellaneous trash disposal at the facility. All solid waste will be brought to the Waste Management dumpsters at the district offices.



Item 9

Attach a description of proposed modifications to existing collection/treatment/disposal systems.

No modifications to the facility are necessary to meet NMOCD requirements.



Item 10

Attach a routine inspection and maintenance plan to ensure permit compliance.

The facility is unmanned but will be inspected daily by an operator. Maintenance will be performed and records will be kept according to EPFS procedures. The integrity of any buried piping installed at the facility will be tested prior to commencement of operation and then re-tested once every five years.

Item 11

Attach a contingency plan for reporting and clean-up of spills or releases.

EPFS will handle all spills and leaks immediately as required by company procedures and will report all spills and leaks according to the requirements of the State of New Mexico as found in NMOCD Rule 116 and WQCC Section 1203. Copies of these regulations are attached in appendix 2.

Item 12

Attach geological/hydrological information for the facility. Depth to and quality of groundwater must be included.

The Turley Compressor Station site on the eastern slope of Mansfield Canyon, about 1 mile north of the the San Juan River. Figure 1 shows the exact location of the site at an elevation of 5780 feet above sea level (asl). Mansfield Canyon is a narrow drainage flowing south into the San Juan River (5600 feet asl). Any precipitation runoff from the station drains to Mansfield Canyon, about a half mile west of the location. The USGS Turley, New Mexico 7.5 minute quadrangle shows all of these drainages as perennial streams. Field observation verified that these drainages are ephemeral.

The Paleocene Nacimiento Formation underlies the compressor station as shown in Figure 5. The Nacimiento Formation is a sequence of interbedded mudstones and thin, fine- to coarse-grained sandstones. However, mudstone is the dominant lithology. According to data presented in Stone and others (1983), the Nacimiento is about 1,300 feet thick near the site.

Other mapped units include unconsolidated Quarternay Terrace and apron deposits, Quarternary alluvium and the overlying San Jose Formation. Terrace and apron deposits are restricted to areas adjacent to the San Juan River and major drainages that empty to the San Juan River. Figure 5 shows these deposits due south of the compressor station site. Alluvium is restricted to the major drainages. As Figure 5 shows, terrace and apron deposits lie immediately south of the compressor station site.

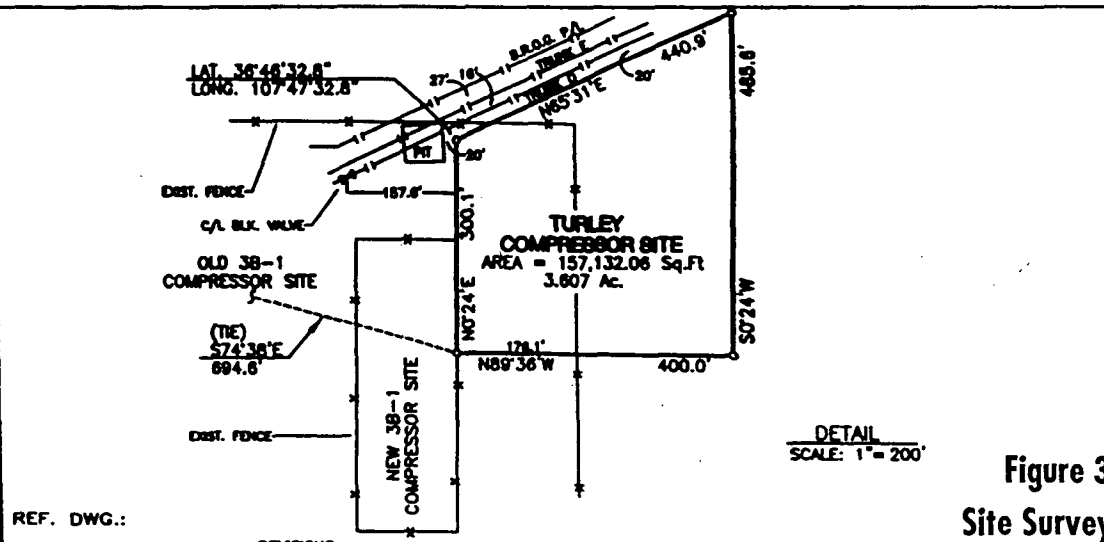
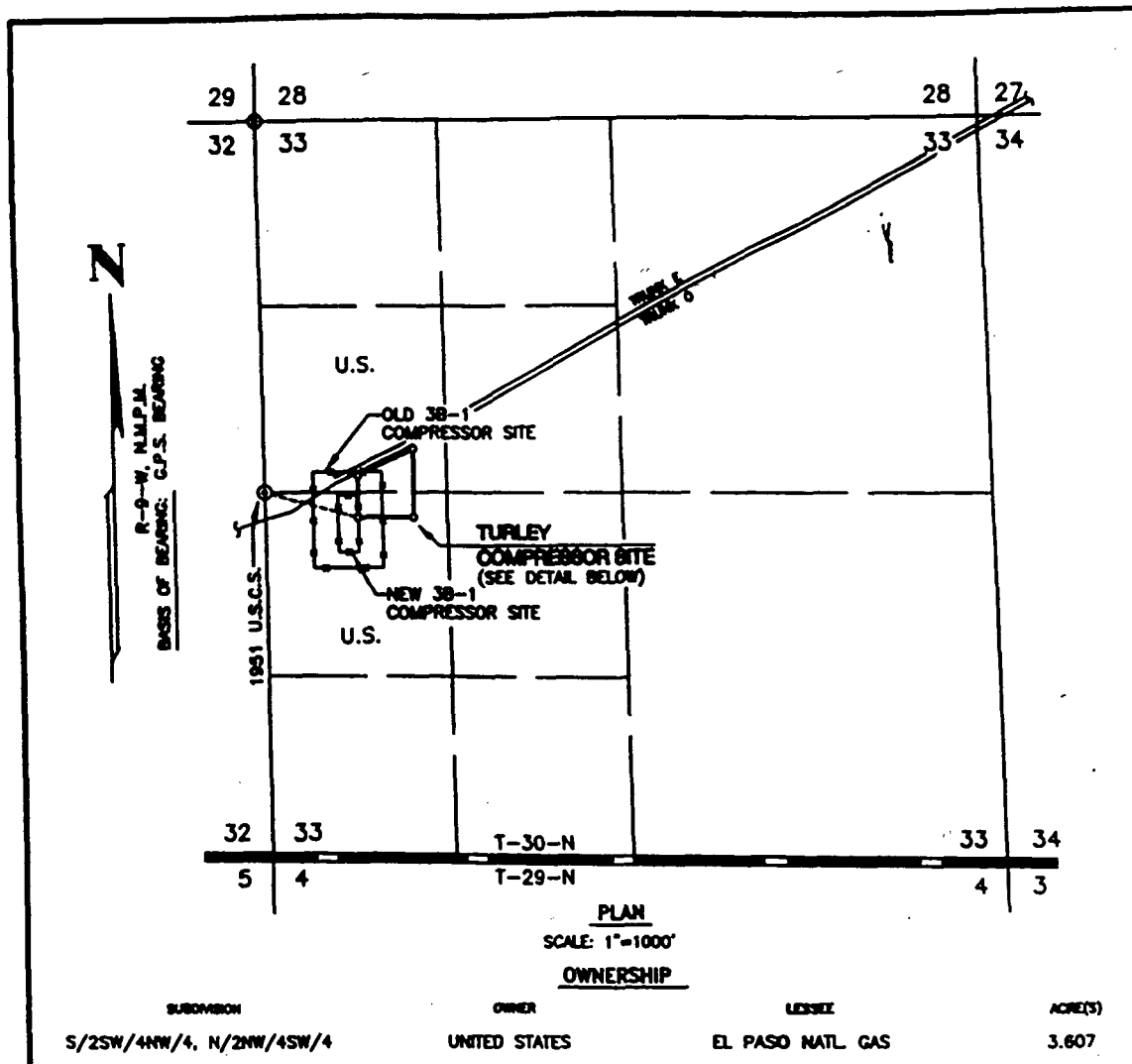
Stone and others (1983) provide data for four water wells within one mile of the site. All of these wells are in Sections 4 and 5 in Township 29N and Range 9W. One well taps the Nacimiento Formation at a depth of 30 feet and the remaining three wells draw from the alluvium of the San Juan River. The groundwater in all of these wells is unconfined. We believe groundwater beneath the Turley Compressor Station site is more than 100 feet deep. The Nacimiento Formation is probably recharged from the San Juan River alluvium and may be under artesian pressure or unconfined.

Wells supply water for human consumption near the site. The total dissolved solids content of groundwater in this area is about 300 mg/l.

The proximity of the site to apron deposits and the San Juan River Alluvium necessitate a discharge plan.



Effluent Production Diagram



REVISIONS			
7	REVISED R/W AND W/O #1 (10/23/97/MD)		
6	AREA TOTALS REVISED (9/8/96 TG)		
6	8/19/97 DISTRIBUTIONS	ENG. REC.	DATE
6	8/29/97 DISTRIBUTIONS	DRAWN	8/13/97
6	9/11/97 DISTRIBUTIONS	CHECKED	M.D. 8/14/97
1	10/23/97 TRIGON ENGR., INC.	CHECKED	
1	R/W	PROJ. APP.	
4	SJ DIST.	SURVEYED	8/8/97
1	EP DIST.	CAD NO.	73112X15
NO.	DATE	TO	W.O. R/W NO. 977267
			W.O. 3533

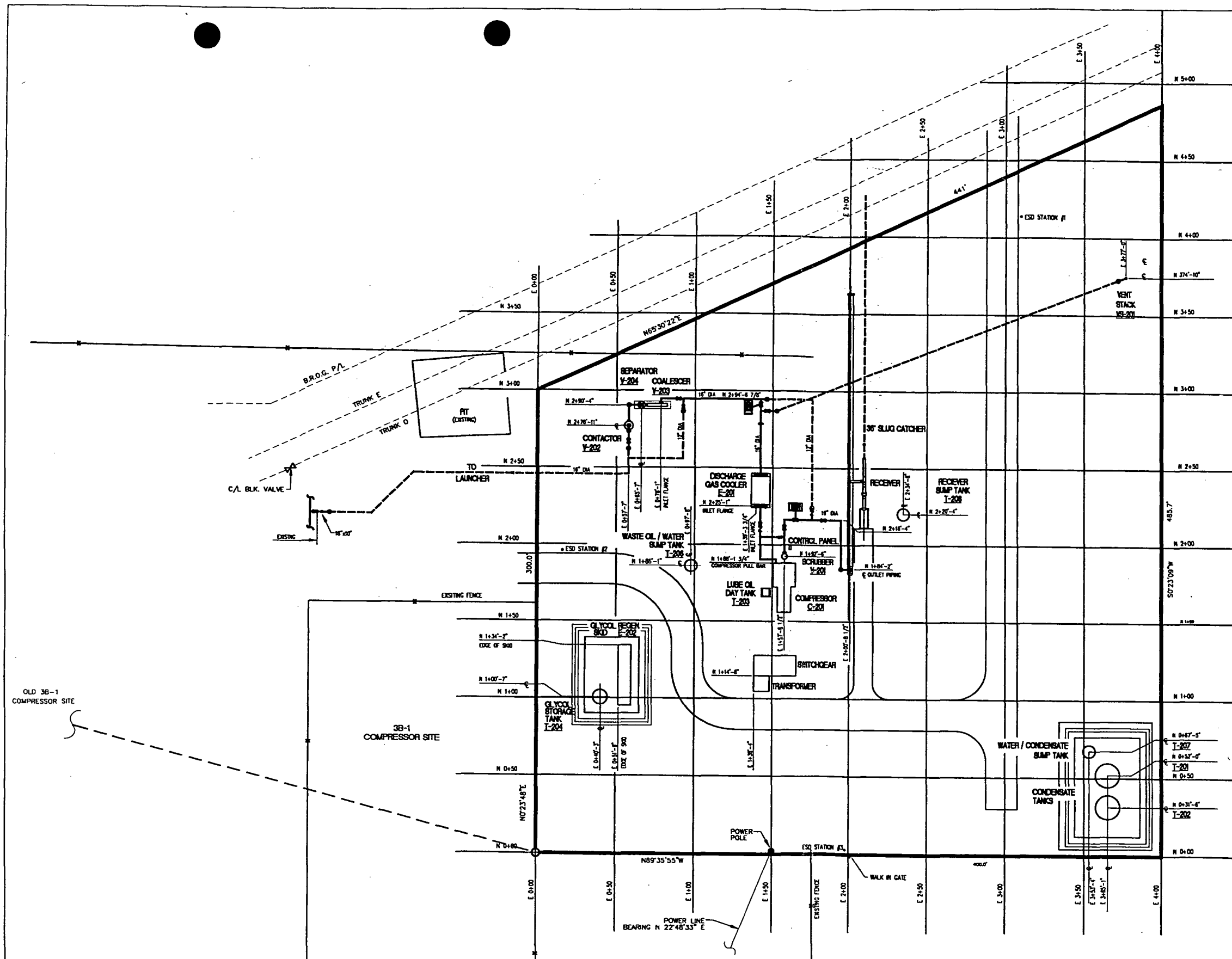


Figure 4
Site Layout



TRICON ENGINEERING INC.
DENVER, COLO. & FARMINGTON, N.M.

EL PASO
FIELD SERVICES

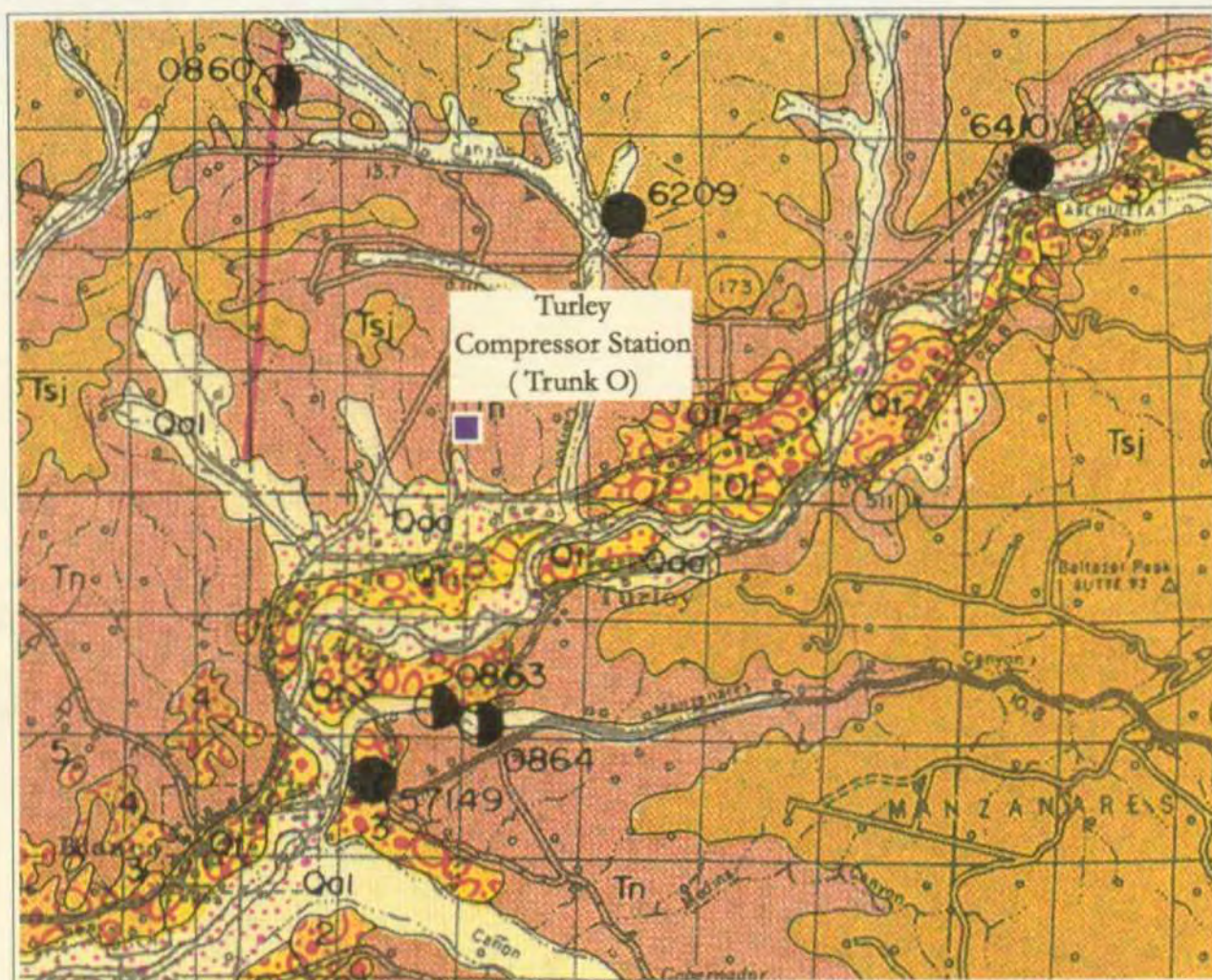
TURLEY COMPRESSOR STATION (TRUNK-O)
EQUIPMENT ARRANGEMENT
SECTION 33, T-30-N, R-9-W, N.M.P.M.
SAN JUAN COUNTY, NEW MEXICO

SCALE: 1"=30'-0"
DWG. NO. TU-2-P1

REV. C

NO.	DATE	BY	DESCRIPTION	W.O.	APP.	PRJ.	SEP.	DATE	TO	W.O.
C	12/18/97	JR	ISSUE FOR APPROVAL							
B	12/14/97	BJ	RE-ISSUED FOR CLIENT REVIEW							
A	11/10/97	JR	ISSUED FOR CLIENT REVIEW							

ENC. RECORD	DATE
DRAFTING DESIGN	8/5/97
COMPUTER AIDED DRAFTING	
CHECKED	
PROJECT APPROVAL	
DESIGN APPROVAL	
COMPUTER SAVE NAME	TU-2-P1



(Map source: New Mexico Highway Dept. Aztec Quadrangle)

- Explanation:
- Qal Alluvium
 - Qaa Alluvial Apron deposits
 - Qt Terrace deposits (post-glacial)
 - Tsj San Jose Formation
 - Tn Nacimiento Formation



5 0 1 mile

es

Figure 5
Geologic Map

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION FOR THE PURPOSE
OF CONSIDERING:**

**CASE NO. 11352
ORDER NO. R-10766**

**APPLICATION OF THE NEW MEXICO
OIL CONSERVATION DIVISION TO
AMEND RULE 116 OF ITS GENERAL
RULES AND REGULATIONS PERTAINING
TO THE NOTIFICATION OF FIRES, BREAKS,
LEAKS, SPILLS AND BLOWOUTS.**

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on October 29, 1996 and November 14, 1996 at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission".

NOW, on this 13th day of February, 1997, the Commission, a quorum being present, having considered the record and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) On August 3, 1995, the Commission commenced a public hearing to consider revisions to current Oil Conservation Division (OCD) Rule 116 which deals with spill/release reporting requirements.
- (3) On August 25, 1995, the Chairman of the Commission appointed a Rule 116 Committee (Committee) to study this matter and to report to the Chairman of the Commission by February 1, 1996.
- (4) On October 29, 1996, the Commission commenced a public hearing to hear testimony on Rule 116 revisions. The appointed chairman of the Committee and other witnesses presented the Committee report containing recommended rule changes in the form of a draft rule. The Committee draft rule was made a part of the public record and distributed to all those requesting a copy.
- (5) On November 14, 1996 the Commission continued the public hearing and received additional testimony from Marathon Oil Company, the U.S. Bureau of Land Management (BLM), Public Service Company of New Mexico (PNM), Southwest Research and Information Center, and New Mexico Citizens for Clean Air and Water on the Committee draft rule.

The record was then left open for an additional two weeks for additional comment. Written comment was received from Giant Industries, El Paso Natural Gas Company, Mack Energy, Yates Petroleum, Marathon Oil Company, OCD, Amerada Hess, Texaco Exploration and Production Company and PNM.

- (6) The Committee unanimously recommended additional definitions for incorporation in Rule 116 which were generally noncontroversial. The new definitions should be incorporated

(7) The Committee unanimously recommended the adoption of a new reporting form which was noncontroversial and should be incorporated into the new rule.

(8) Much of the testimony and many of the written comments concerned whether releases of natural gas should be reportable releases under Rule 116. El Paso, Amerada Hess and others make the argument that a requirement to report small volumes of released gas is impractical because such releases are impossible to quantify and that this reporting requirement would be extremely difficult to enforce since natural gas releases to the atmosphere do not leave evidence of the occurrence as oil does.

Those advancing the argument to require reporting of natural gas releases (OCD, BLM and others) argue that reporting is necessary for public safety and waste-of-resource reasons. Also since the BLM already requires gas release reporting, this requirement would not further burden industry.

The Commission believes that a "best guess" is better than "no guess" in estimating and reporting natural gas releases and as long as the BLM requires these releases to be reported, industry will not be further burdened by similar reporting to the OCD. Also by limiting the reporting to "unauthorized" releases of natural gas there are many categories of "authorized" releases such as permitted flares and drill stem test releases which do not require reporting.

(9) The Commission should adopt the simplified version of classifying volumes of released fluid and gas into "major" and "minor" releases with different reporting requirements for each release; this was a noncontroversial recommendation.

(10) The lack of a requirement in OCD's current rules for remediation of spills is the main reason for the proposed revisions to current Rule 116. The Committee unanimously agreed on the language requiring that a remediation plan or abatement plan be submitted to the OCD for approval. The Commission concurs.

(11) The witness for the New Mexico Citizens for Clean Air and Water recommended adding provisions for the reporting of cumulative effects of spills. Although in principle this proposal has merit, the Commission believes that it would be extremely difficult to quantify and relate volumes, timeframes and acreage into a usable and understandable rule which would not cause confusion.

(12) The Commission concurs with the recommendation to incorporate into Rule 116 the notification requirements formerly contained in Section N of the Committee draft Rule 19. This consolidates reporting requirements and eliminates confusion.

(13) Adoption of the Committee proposed Rule 116, as amended, and shown on Exhibit "A" attached hereto, will prevent waste of valuable hydrocarbons and protect human health and the environment.

IT IS THEREFORE ORDERED THAT:

(1) OCD Rule 116 is hereby amended, compiled, recodified and adopted as shown in Exhibit "A", attached hereto and made a part of this order.

(2) Rule 116 as amended shall be effective as of the date said order is filed with the State Records Center.

(3) OCD Form C-141, entitled "Release Notification and Corrective Action", shown as Exhibit "B" attached hereto, is hereby adopted for industry use in filing timely written notification to the OCD District Offices.

(4) Jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinafter designated.

**STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION**

signed by
JAMI BAILEY, Member

signed by
WILLIAM W. WEISS, Member

signed by
WILLIAM J. LEMAY, Chairman

S E A L

EXHIBIT A

116 RELEASE NOTIFICATION AND CORRECTIVE ACTION

116.A. NOTIFICATION:

(1) The Division shall be notified of any **unauthorized** release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50... - 97]

(2) The Division shall be notified in accordance with this Rule with respect to **any** release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [- 97]

116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements:

(1) A **Major Release** shall be reported by giving **both** immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:

(a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;

(b) an unauthorized release of any volume which:

(i) results in a fire;

(ii) will reach a water course;

(iii) may with reasonable probability endanger public health; or

(iv) results in substantial damage to property or the environment;

(c) an unauthorized release of natural gases in excess of 500 mcf; or

(d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [- 97]

(2) A **Minor Release** shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [- 97]

116.C. CONTENTS OF NOTIFICATION:

(1) **Immediate verbal notification** required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, **immediate verbal notification** pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73... - 97]

(2) **Timely written notification** is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate

additions or corrections to the information contained in the prior verbal notification. [5-22-73... - -97]

116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A.19). [- -97].

1995 OCT 27 PM 1:25

B. Plans, specifications and reports required by this Section, if related to facilities for the production, refinement and pipeline transmission of oil and gas, or products thereof, shall be filed instead with the Oil Conservation Division. [1-4-68, 12-1-95]

C. Plans and specifications required to be filed under this Section must be filed prior to the commencement of construction. [9-3-72]

1203. NOTIFICATION OF DISCHARGE--REMOVAL.

A. With respect to any discharge from any facility of oil or other water contaminant, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, the following notifications and corrective actions are required: [2-17-74, 12-24-87]

1. As soon as possible after learning of such a discharge, but in no event more than twenty-four (24) hours thereafter, any person in charge of the facility shall orally notify the Chief of the Ground Water Protection and Remediation Bureau of the department, or his counterpart in any constituent agency delegated responsibility for enforcement of these rules as to any facility subject to such delegation. To the best of that person's knowledge, the following items of information shall be provided:

a. the name, address, and telephone number of the person or persons in charge of the facility, as well as of the owner and/or operator of the facility;

b. the name and address of the facility;

c. the date, time, location, and duration of the discharge;

d. the source and cause of discharge;

e. a description of the discharge, including its chemical composition;

f. the estimated volume of the discharge; and

g. any actions taken to mitigate immediate damage from the discharge.

[2-17-74, 2-20-81, 12-24-87, 12-1-95]

2. When in doubt as to which agency to notify, the

FILED WITH
STATE RECORDS CENTER

1995 OCT 27 PM 1:25

person in charge of the facility shall notify the Chief of the Ground Water Protection and Remediation Bureau of the department. If that department does not have authority pursuant to commission delegation, the department shall notify the appropriate constituent agency. [12-24-87, 12-1-95]

3. Within one week after the discharger has learned of the discharge, the facility owner and/or operator shall send written notification to the same department official, verifying the prior oral notification as to each of the foregoing items and providing any appropriate additions or corrections to the information contained in the prior oral notification. [12-24-87]

4. The oral and written notification and reporting requirements contained in this Subsection A are not intended to be duplicative of discharge notification and reporting requirements promulgated by the Oil Conservation Commission (OCC) or by the Oil Conservation Division (OCD); therefore, any facility which is subject to OCC or OCD discharge notification and reporting requirements need not additionally comply with the notification and reporting requirements herein. [2-17-74, 12-24-87]

5. As soon as possible after learning of such a discharge, the owner/operator of the facility shall take such corrective actions as are necessary or appropriate to contain and remove or mitigate the damage caused by the discharge. [2-17-74, 12-24-87]

6. If it is possible to do so without unduly delaying needed corrective actions, the facility owner/operator shall endeavor to contact and consult with the Chief of the Ground Water Protection and Remediation Bureau of the department or appropriate counterpart in a delegated agency, in an effort to determine the department's views as to what further corrective actions may be necessary or appropriate to the discharge in question. In any event, no later than fifteen (15) days after the discharger learns of the discharge, the facility owner/operator shall send to said Bureau Chief a written report describing any corrective actions taken and/or to be taken relative to the discharge. Upon a written request and for good cause shown, the Bureau Chief may extend the time limit beyond fifteen (15) days. [12-24-87, 12-1-95]

7. The Bureau Chief shall approve or disapprove in writing the foregoing corrective action report within thirty (30) days of its receipt by the department. In the event that the report is not satisfactory to the department, the Bureau Chief shall specify in writing to the facility owner/operator any shortcomings in the report or in the corrective actions already taken or proposed to be taken relative to the discharge, and shall give the facility owner/operator a reasonable and clearly specified

1995 OCT 27 PM 1:25

time within which to submit a modified corrective action report. The Bureau Chief shall approve or disapprove in writing the modified corrective action report within fifteen (15) days of its receipt by the department. [12-24-87]

8. In the event that the modified corrective action report also is unsatisfactory to the department, the facility owner/operator has five (5) days from the notification by the Bureau Chief that it is unsatisfactory to appeal to the department secretary. The department secretary shall approve or disapprove the modified corrective action report within five (5) days of receipt of the appeal from the Bureau Chief's decision. In the absence of either corrective action consistent with the approved corrective action report or with the decision of the secretary concerning the shortcomings of the modified corrective action report, the department may take whatever enforcement or legal action it deems necessary or appropriate. [12-24-87, 12-1-95]

9. If the secretary determines that the discharge causes or may with reasonable probability cause water pollution in excess of the standards and requirements of Section 4103 of this Part, and the water pollution will not be abated within one hundred and eighty (180) days after notice is required to be given pursuant to Section 1203.A.1 of this Part, the secretary may notify the facility owner/operator that he is a responsible person and that an abatement plan may be required pursuant to Sections 4104 and 4106.A of this Part. [12-1-95]

B. Exempt from the requirements of this Section are continuous or periodic discharges which are made: [2-17-74]

1. in conformance with regulations of the commission and rules, regulations or orders of other state or federal agencies; or [2-17-74]

2. in violation of regulations of the commission, but pursuant to an assurance of discontinuance or schedule of compliance approved by the commission or one of its duly authorized constituent agencies. [2-17-74]

C. As used in this Section and in Sections 4100 through 4115, but not in other Sections of this Part: [2-17-74, 12-1-95]

1. "discharge" means spilling, leaking, pumping, pouring, emitting, emptying, or dumping into water or in a location and manner where there is a reasonable probability that the discharged substance will reach surface or subsurface water; [2-17-74]

2. "facility" means any structure, installation, operation, storage tank, transmission line, motor vehicle, rolling

1975 OCT 27 PM 1:25

stock, or activity of any kind, whether stationary or mobile;
[2-17-74]

3. "oil" means oil of any kind or in any form including petroleum, fuel oil, sludge, oil refuse and oil mixed with wastes; [2-17-74]

4. "operator" means the person or persons responsible for the overall operations of a facility; and
[12-24-87]

5. "owner" means the person or persons who own a facility, or part of a facility. [12-24-87]

D. Notification of discharge received pursuant to this Part or information obtained by the exploitation of such notification shall not be used against any such person in any criminal case, except for perjury or for giving a false statement.
[2-17-74]

E. Any person who has any information relating to any discharge from any facility of oil or other water contaminant, in such quantity as may with reasonable probability injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, is urged to notify the Chief of the Ground Water Protection and Remediation Bureau of the department. Upon such notification, the secretary may require an owner/operator or a responsible person to perform corrective actions pursuant to Sections 1203.A.5 or 1203.A.9 of this Part. [12-1-95]

[1204-1209] Reserved

1210. VARIANCE PETITIONS.

A. Any person seeking a variance pursuant to Section 74-6-4 (G) NMSA 1978, shall do so by filing a written petition with the commission. The petitioner may submit with his petition any relevant documents or material which the petitioner believes would support his petition. Petitions shall: [7-19-68, 11-27-70, 9-3-72]

1. state the petitioner's name and address;
[7-19-68, 11-27-70]

2. state the date of the petition; [7-19-68]

3. describe the facility or activity for which the variance is sought; [7-19-68, 11-27-70]

4. state the address or description of the property upon which the facility is located; [11-27-70]