

GW - 318

**GENERAL
CORRESPONDENCE**

YEAR(S):

1998 - 2006

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 9/22/06

or cash received on _____ in the amount of \$ 1700⁰⁰

from O.K. Hot Oil Services Inc

for GW-0318

Submitted by: Lawrence Poirier Date: 9/25/06

Submitted to ASD by: Lawrence Poirier Date: 9/25/06

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal ✓

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment _____

O.K. HOT OIL SERVICE, INC.

P.O. BOX 146
12563 LOVINGTON HWY.
LOCO HILLS, NM 88255
(505) 677-2262

THE FIRST NATIONAL BANK

ARTESIA, NM 88211

95-43/1122

9/22/2006

PAY TO THE ORDER OF Water Quality Management Fund

\$ **1,700.00

One Thousand Seven Hundred and 00/100*****

DOLLARS 1

Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505

MEMO _____

OK

Description	FUND	CES	DFA ORG	DFA T	ED ORG	ED ACCT	AMOUNT	
1 CY Reimbursement Project Tax	054	01						1
6 Gross Receipt Tax	054	01		2329	900000	2329134		2
3 Air Quality Title V	092	13	1300	1896	900000	4169134		3
4 PRP Prepayments	248	14	1400	9696	900000	4989014		4
2 Climax Chemical Co.	248	14	1400	9696	900000	4989015		5
6 Circle K Reimbursements	248	14	1400	9696	900000	4989248		6
7 Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
8 Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339		8
10 Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	1700 ⁰⁰	10
11 Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		11
12 Air Quality Permits	631	31	2500	1696	900000	4169031		12
13 Payments under Protest	651	33		2919	900000	2919033		13
14 Xerox Copies	652	34		2349	900000	2349001		*14
15 Ground Water Penalties	652	34		2349	900000	2349002		15
16 Witness Fees	652	34		2349	900000	2439003		16
17 Air Quality Penalties	652	34		2349	900000	2349004		17
18 OSHA Penalties	652	34		2349	900000	2349005		18
19 Prior Year Reimbursement	652	34		2349	900000	2349006		19
20 Surface Water Quality Certification	652	34		2349	900000	2349009		20
21 Jury Duty	652	34		2349	900000	2349012		21
22 CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		22
23 UST Owner's List	783	24	2500	9696	900000	4989201		*23
24 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989202		*24
25 UST Maps	783	24	2500	9696	900000	4989203		*25
26 UST Owner's Update	783	24	2500	9696	900000	4989205		*26
28 Hazardous Waste Regulations	783	24	2500	9696	900000	4989207		*28
29 Radiologic Tech. Regulations	783	24	2500	9696	900000	4989208		*29
30 Superfund CERLIS List	783	24	2500	9696	900000	4989211		*30
31 Solid Waste Permit Fees	783	24	2500	9696	900000	4989213		31
32 Smoking School	783	24	2500	9696	900000	4989214		32
33 SWQB - NPS Publications	783	24	2500	9696	900000	4989222		*33
34 Radiation Licensing Regulation	783	24	2500	9696	900000	4989228		*34
35 Sale of Equipment	783	24	2500	9696	900000	4989301		*35
36 Sale of Automobile	783	24	2500	9696	900000	4989302		*36
37 Lost Recoveries	783	24	2500	9696	900000	4989814		**37
38 Lost Repayments	783	24	2500	9696	900000	4989815		**38
39 Surface Water Publication	783	24	2500	9696	900000	4989801		39
40 Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4989242		40
41 Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		41
42 Radiologic Tech. Certification	957	05	0500	1696	900000	4169005		42
44 Ust Permit Fees	989	20	3100	1696	900000	4169020		44
45 UST Tank Installers Fees	989	20	3100	1696	900000	4168021		45
46 Food Permit Fees	991	28	2600	1696	900000	4169026		46
43 Other								43

Gross Receipt Tax Required

Site Name & Project Code Required

TOTAL

1700⁰⁰

Contact Person:

Wayne Price

Phone:

476-3470

Date:

9/25/06

Received in ASD By:

Date:

RT #:

ST #:

THE SANTA FE
NEW MEXICAN
Founded 1849

RECEIVED

AUG 2 - 2005

OIL CONSERVATION
DIVISION

NM OIL CONSERVATION DIV

Attn: Wayne Price
1220 ST. FRANCIS DR

SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00130456 ACCOUNT: 00002212

LEGAL NO: 77481 P.O. #: 06-199-050125

292 LINES 1 TIME(S) 128.48

AFFIDAVIT: 5.50

TAX: 10.13

TOTAL: 144.11

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 77481 a copy of which is hereto attached was published in said newspaper 1 day(s) between 07/29/2005 and 07/29/2005 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 29th day of July, 2005 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/S/ *B. Perner*
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 29th day of July, 2005

Notary *Laura E. Harding*

Commission Expires: *11/23/07*

OK W Price
8/12/05

**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-318) - OK Hot Oil Service, Inc., Randy Kinnibrugh, Manager, P.O. Box 146, Loco Hills, NM 88255, has submitted a discharge plan application for their Loco Hills Facility located in the NW/4 Section 29, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Approximately 20 barrels per month of waste water, will be collected and stored in a double lined containment prior to transport to an offsite OCD approved disposal site. Groundwater most likely to be affected in the event of an accidental discharge is at a depth of approximately 260 feet with a total dissolved solids concentration of approximately 5000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed and the proper management of all waste. The plan also included a proposed modification to up-grade the best management practices at the site.

(BW-013) - Mr. John R. Stearns, dba Stearns, HCR 65 P.O. Box 988, Crossroads, New Mexico, 88114, has submitted a renewal application for the previously approved discharge plan for their insitu extraction brine well facility located in SE/4, SE/4, Section 27, Township 9 South, Range 35 East, NMPM, Lea County, New Mexico. Fresh water is injected into the Salado Formation at an approximate depth of 2300 feet and brine is extracted with an average total dissolved solids concentration

of about 320,000 mg/l. Groundwater most likely to be affected by a spill, leak, or accidental discharge to the surface is at a depth of 140 feet with an estimated total dissolved solids concentration of 500 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site <http://www.emnrd.state.nm.us/ocd/>. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 25th day of July 2005.

**STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION**

S E A L

Mark Fesmire,
Director

Legal #77481
Pub. July 29, 2005

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 25th day of July 2005.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 7-11-05,
or cash received on 7-21-05 in the amount of \$ 100.00
from OK HOT OIL SERVICE, INC.
for GW-318

Submitted by: ED MARTIN (Facility Name) Date: 7-21-05 (DP No.)

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility _____ Renewal _____

Modification _____ Other _____
(Specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

O.K. HOT OIL SERVICE, INC.

P.O. BOX 146
12563 LOVINGTON HWY.
LOCO HILLS, NM 88255
(505) 677-2262

1ST NATIONAL BANK
ARTESIA, NM 88211-7526
95-43/1122

3855

PAY TO THE
ORDER OF

Water Quality Management Fund

\$ 100⁰⁰/₁₀₀

One hundred dollars + ⁰⁰/₁₀₀

DOLLARS 

GW-318

MEMO Discharge Permit

Randy Kinnelugh

NP



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 13, 2005

CERTIFIED MAIL

RETURN RECEIPT NO. 7923 4443

Mr. Randy Kinnibrugh
OK Hot Oil Service, Inc.
P.O. Box 146
Loco Hills, New Mexico 88255

Re: Discharge Plan GW-318
Loco Hills Service Facility

Subject: NOTICE OF DEFICIENCY

Dear Mr. Kinnibrugh:

The groundwater discharge plan application for the Loco Hills Service Facility GW-318 operated by OK Hot Oil Service, Inc. located in the NE/4 of Section 29, Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico **EXPIRED ON March 24, 2005. Please submit a discharge plan renewal application with \$100 filing fee by May 01, 2005 so OCD can review and issue public notice.** Due to all of the deficiencies found during the inspection OK Hot Oil Service, Inc. shall submit a new comprehensive discharge plan for OCD review.

OCD conducted a discharge permit renewal inspection on March 23, 2005 and found the following deficiencies: (See attached inspection sheet, waste ticket reviewed and photo report)

1. Drums are being stored without proper containment.

Action required: Proper impermeable containment i.e. pad and curb, shall be installed within 90 days.

2. The waste oil tank located next to the shop has no containment.

Action required: Proper impermeable containment shall be installed under all process tanks within 90 days.

NEED TO REQUEST
ABOUT WASTE OIL TANK
UNDERGROUND!
called 7/6/05

3. Fuels are being discharged onto the ground surface at the fuel island. (see photos)

Action required: All contaminated soils shall be removed within 90 days and disposed of off-site at an OCD approved facility. Confirmation soil samples shall be collected below the contaminated areas after the soils have been removed. The samples shall be analyzed for BTEX (8021), and TPH (8015 GRO&DRO) all using EPA approved methods.

4. The KCL loading area, chemical tanks and fuel tanks all need proper impermeable containment. (see photos)

Action required: Proper impermeable containment shall be installed within 90 days.

5. Housekeeping in the scrap iron junk area and used tire pile needs to be addressed. (see photos).

Action Required: Disposal or recycling of this material within 90 days. The new discharge plan shall include the proper storing, handling and disposing of these waste items.

6. The wash bay sump and below-grade tank have not been tested. Owner indicated they are planning on installing a new below-grade tank with secondary containment with leak detection.

Action Required: Plans for the new wash bay system shall be submitted with the discharge permit renewal.

7. OCD reviewed a recent waste disposal ticket (worksheet copy enclosed) showing Wash Bay water being disposed of at Loco Hills Disposal. Loco Hills Disposal Facility was not listed in the Discharge Plan as being an approved site.

Action Required OK Hot Oil shall be restricted to only the disposal companies listed in the approved discharge permit. If OK Hot Oil wants to include other facilities they shall include these in the discharge permit renewal application. In addition, OK Hot Oil shall immediately collect a sludge and water sample from the Wash Bay below-grade tank and have it analyzed for Hazardous TCLP Characteristics as defined by EPA RCRA Subpart B -261. The result of these analysis shall be submitted with the discharge plan submittal.

OK HOT OIL will notify the OCD Santa Fe office and the OCD District office at least 72 hours in advance of all scheduled activities such that the OCD has the opportunity to witness the events and/or split samples during OCD's normal business hours.

If you have any questions please do not hesitate to contact me at 505-476-3487 or e-mail WPRICE@state.nm.us.

Sincerely;

A handwritten signature in black ink, appearing to read 'Wayne Price', with a stylized flourish extending to the right.

Wayne Price-Pet. Engr. Spec.
cc: OCD Artesia Office

attachments-1

Environmental Field Inspections

March 2005

Date Insp	Insp No	Facility	Facility Type	Insp Type	Insp Purpose	Inspector	Documentation
3/23/2005	eLWP0510350816	LOCO HILLS Service Co.	Service Company	Field Inspection	Discharge Plan Evaluation	Wayne Price	Samples <input type="checkbox"/> Photos / Etc. <input checked="" type="checkbox"/> Docs Reviewed <input checked="" type="checkbox"/>
Operator: OK HOT OIL SERVICE INC		Permit(s) Authorizing Facility: GW-318					
Violation Detail (if applicable)		Contamination observed on ground surface					
		Drum Arrangement/Condition does not meet specs.					
		Tanks - Berms substandard or non-existent.					
		Waste ID/characterization not adequate					
Violation Description							
Comments / Action Required							
1. Discharged Permit expired March 24, 2005.							
2. Facility had several Discharge Plan Deficiencies. OCD will issue NOD letter.							
Addition Concerns as Checked:							
Unauth. Release	<input checked="" type="checkbox"/>	Drums	<input checked="" type="checkbox"/>	Process Area	<input type="checkbox"/>	BG Tanks/Sumps	<input checked="" type="checkbox"/>
				Pud / Berm / Liner	<input type="checkbox"/>	Labeling	<input type="checkbox"/>
				Wd Practice	<input checked="" type="checkbox"/>	UG Lines	<input checked="" type="checkbox"/>
				Houskeeping	<input checked="" type="checkbox"/>	Class V	<input type="checkbox"/>
				Remediations	<input type="checkbox"/>	Storm Water	<input type="checkbox"/>

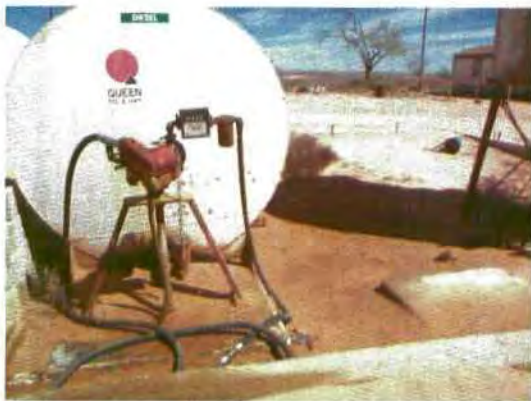
Toured facility with owner Randy Kinnebrough



Wash bay with sump and drain going out to underground tank. Located on east side of shop building. Tank has no secondary containment. Owner indicated they are going to replace tank with one that has secondary containment.



Same photo as above looking north.



Fuel area located on Northeast side of yard.



Southside of shop area Waste Oil Tank with no containment.



KCL loading station.- no containment



More chemical drums- need containment.



Chemical tanks-



Chemical drums and scrape iron and old used tire storage.

OCD ENVIRONMENTAL BUREAU

SITE INSPECTION SHEET

DATE: 3/23/05 Time: 12:55 PM

Type of Facility: Refinery ☐ Gas Plant ☐ Compressor St. ☐ Brine St. ☐ Oilfield Service Co. ☒
Surface Waste Mgt. Facility ☐ E&P Site ☐ Crude Oil Pump Station ☐
Other ☐ _____

Discharge Plan No ☐ Yes ☒ GW# _____

FACILITY NAME: OK HOT OIL

PHYSICAL LOCATION: _____

Legal: QTR _____ QTR _____ Sec _____ TS _____ R _____ County EMERY CO.

OWNER/OPERATOR (NAME) RANDY KINKEBROUGH

Contact Person: _____ " " Tele: # 505-677-2262

MAILING ADDRESS: _____ State NM ZIP _____

Owner/Operator Rep's: _____

OCD INSPECTORS: PRICE, BRATCHEL, VAUGHAN

1. **Drum Storage:** All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment.

2. **Process Areas:** All process and maintenance areas which show evidence that leaks and spills are reaching the ground surface must be either paved and curbed or have some type of spill collection device incorporated into the design.

3. Above Ground Tanks: All above ground tanks which contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new tanks or existing tanks that undergo a major modification, as determined by the Division, must be placed within an impermeable bermed enclosure.

4. Above Ground Saddle Tanks: Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that are gases at atmospheric temperature and pressure.

5. Labeling: All tanks, drums and containers will be clearly labeled to identify their contents and other emergency notification information.

6. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All pre-existing sumps and below-grade tanks must demonstrate integrity on an annual basis. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps, or other OCD approved methods. The OCD will be notified at least 72 hours prior to all testing.

WASH BAY BELOW GRADE TANK - NEEDS TESTS

7. Underground Process/Wastewater Lines: All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter, or prior to discharge plan renewal. The permittee may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing.

8. Onsite/Offsite Waste Disposal and Storage Practices: Are all wastes properly characterized and disposed of correctly?

Does the facility have an EPA hazardous waste number? _____ Yes _____ No

ARE ALL WASTE CHARACTERIZED AND DISPOSED OF PROPERLY? YES NO IF NO DETAIL
BELOW.

9. Class V Wells: Leach fields and other wastewater disposal systems at OCD regulated facilities which inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. All Class V wells that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes will be closed unless it can be demonstrated that groundwater will not be impacted in the reasonably foreseeable future. Closure of Class V wells must be in accordance with a plan approved by the Division's Santa Fe Office. The OCD allows industry to submit closure plans which are protective of human health, the environment and groundwater as defined by the WQCC, and are cost effective. Class V wells that inject domestic waste only must be permitted by the New Mexico Environment Department.

ANY CLASS V WELLS NO ☐ YES ☐ IF YES DESCRIBE BELOW ! Undetermined ☐

10. Housekeeping: All systems designed for spill collection/prevention will be inspected weekly and after each storm event to ensure proper operation and to prevent overtopping or system failure. A record of inspections will be retained on site for a period of five years.

11. Spill Reporting: All spills/releases will be reported pursuant to OCD Rule 116 and WQCC 1203 to the proper OCD District Office.

12. Does the facility have any other potential environmental concerns/issues?

13. Does the facility have any other environmental permits - i.e. SPCC, Stormwater Plan, etc.?

14. ANY WATER WELLS ON SITE? NO ☐ YES ☒ IF YES, HOW IS IT BEING USED ?

- 2 (WELLS) - (90' / 95') DEEP

15. Documents reviewed:

WORK TICKET - WASTE DISPOSAL - NEPA TOLP TESTING

Miscellaneous Comments:

Photos taken: _____

Documents Reviewed/Collected: _____

Office: (505) 677-2262
Arvin Kinnibrugh
Home: (505) 746-3425
Randy Kinnibrugh
Home: (505) 748-3736
Tracy Kinnibrugh
Home: (505) 746-2658

WORKSHEET

- 24 Hour Call -

Artesia Answering Service

(505) 746-4302



Hot Oil Service, Inc.

P.O. Box 146
Loco Hills, N.M. 88255

Date 3/23/05
Unit 70

O.K. Hot Oil Service

Lease Wash Bay Well No. _____

Took 30 barrels to Loco Hills Disposal.

Received By _____

Received By _____

Price, Wayne

From: Price, Wayne
Sent: Tuesday, February 15, 2000 8:00 AM
To: 'Randy Kinnibrugh'
Subject: RE: extension

Extension Approved by Wayne Price-OCD

From: Randy Kinnibrugh[SMTP:randykin@pvtnetworks.net]
Sent: Tuesday, February 15, 2000 7:04 AM
To: Price, Wayne
Subject: extension

I am requesting an extention from the letter I received an 12-1-99.

Please extend the deadline until 3-31-00.

Thank you very much,

Randy Kinnibrugh
O K Hot Oil Service, Inc.



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

December 1, 1999

CERTIFIED MAIL
RETURN RECEIPT NO. Z 274 520 733

APPROVED EXTENSION
UNTIL MARCH 31, 2000
w/ PRICE
JP

Mr. Randy Kinnibrugh
OK Hot Oil Service, Inc.
P.O. Box 146
Loco Hills, New Mexico 88255

Re: Discharge Plan (GW-318) Application

Dear Mr. Kinnibrugh:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the discharge plan application dated October 26, 1999 for the OK Hot Oil Service, Inc. Facility located in the NW/4 of Section 29, Township 17s, Range 29 east. In order for the NMOCD to issue public notice as required in the Water Quality Control Commission (WQCC) Regulations the following information is required:

1. Item 12. of the application requires geological/hydrological information for the facility. Depth to and quality of ground water must be included. Please identify all fresh water sources within one mile of the facility and provide the geological/hydrological information.
2. Item 13. of the application requires a closure plan. Please provide.

Please provide the above requested information by December 31, 1999.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Sincerely Yours,

Wayne Price-Pet. Engr. Spec.
Environmental Bureau

cc: OCD Artesia Office

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 10-27-99,
or cash received on _____ in the amount of \$ 50⁰⁰
from OK HOT OIL SERVICE
for LOCO HILLS FACILITY GW-318

Submitted by: WAYNE PRICE Date: 11/4/99
Submitted to ASD by: Wayne Price Date: 11/4/99
Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility ☒ Renewal _____
Modification _____ Other _____
(specify)

Organization Code 521.07 Applicable FY 2000

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

OK HOT OIL SERVICE 12-96
505-746-6233 OR PH. 505-677-2262
P.O. BOX 146
LOCO HILLS, NM 88255-0146

DATE 10-27-99

95-43/1122
50631110

Pay to
the order of

TIMED Water Quality Management Fund

\$ 50⁰⁰

OK HOT OIL
SERVICE INC. 50 DOLS 00 CTS

DURRIS Security Features
Hologram
Microprint
Ultraviolet Ink

1ST NATIONAL
BANK
303 W. MAIN ST. P.O. BOX 44 805-746-8000
ARTESIA, NEW MEXICO 88211-7536
ARTESIA • HOBBS • LAS CRUCES • ROSWELL

GW-318

Randy Kinnel

FOR

Description	Fund	CES	DFA Org.	DFA ED Acct. Org.	ED Acct.	Amount
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7 Hazardous Waste Permits	339	27		1690 900000	4169027	7
8 Hazardous Waste Annual Generator Fees	339	27		1690 900000	4169339	8
9 Water Quality - Drinking Water	340	28		1690 900000	4169028	9
10 <u>1</u> Water Quality - Oil Conservation Division	341	29		2329 900000	2329029	50 ⁰⁰ 10
11 Water Quality - GW Discharge Permit	341	29		1690 900000	4169029	11
12 Air Quality Permits	631	31		1690 900000	4169031	12
13 Payments under Protest	651	33		2919 900000	2919033	13
* 14 Xerox Copies	652	34		2349 900000	2349001	14
15 Ground Water Penalties	652	34		2349 900000	2349002	15
16 Witness Fees	652	34		2349 900000	2349003	16
17 Air Quality Penalties	652	34		2349 900000	2349004	17
18 OSHA Penalties	652	34		2349 900000	2349005	18
19 Prior Year Reimbursement	652	34		2349 900000	2349006	19
20 Surface Water Quality Certification	652	34		2349 900000	2349009	20
21 Jury Duty	652	34		2349 900000	2349012	21
22 CY Reimbursements (i.e.: telephone)	652	34		2349 900000	2349014	22
* 23 UST Owners List	783	24		9690 900000	4969201	23
* 24 Hazardous Waste Notifiers List	783	24		9690 900000	4969202	24
* 25 UST Maps	783	24		9690 900000	4969203	25
* 26 UST Owners Update	783	24		9690 900000	4969205	26
* 28 Hazardous Waste Regulations	783	24		9690 900000	4969207	28
* 29 Radiologic Tech. Regulations	783	24		9690 900000	4969208	29
* 30 Superfund CERCLIS List	783	24		9690 900000	4969211	30
* 31 Solid Waste Permits Fees	783	24		9690 900000	4969213	31
32 Smoking School	783	24		9690 900000	4969214	32
* 33 SWQB - NPS Publications	783	24		9690 900000	4969222	33
* 34 Radiation Licensing Regulations	783	24		9690 900000	4969228	34
* 35 Sale of Equipment	783	24		9690 900000	4969301	35
* 36 Sale of Automobile	783	24		9690 900000	4969302	36
** 37 Lust Recoveries	783	24		9690 900000	4969614	37
** 38 Lust Prepayments	783	24		9690 900000	4969615	38
39 Surface Water Publication	783	24		9690 900000	4969801	39
40 Exxon Reese Drive Ruidoso - CAF	783	24		9690 900000	4969242	40
41 Emerg. Hazardous Waste Penalties NOV	957	32		1640 900000	4164032	41
42 Radiologic Tech. Certification	987	05		1690 900000	4169005	42
44 UST Permit Fees	989	20		1690 900000	4169020	44
45 UST Tank Installers Fees	989	20		1690 900000	4169021	45
46 Food Permit Fees	991	26		1690 900000	4169026	46
43 Other						43

* Gross Receipt Tax Required ** Site Name & Project Code Required

TOTAL: \$50⁰⁰Contact Person: ROGER C. ANDERSON Phone #: 827-7152 Date: 11/4/99

Received in ASD By: _____ Date: _____ RT #: _____ ST# _____

O K HOT OIL
SERVICE INC.

Tuesday, October 26, 1999

OCT 28 1999

Mr. Roger Anderson
State of New Mexico
Energy Minerals and Natural Resources Oil Conservation Division
2040 S. Pacheco
Santa Fe, New Mexico

Re: **Discharge Plan for Loco Hills Facility**
O K Hot Oil Service, Inc.

Dear Mr. Anderson:

Please find enclosed the Discharge Plan Application for the O K Hot Oil Service facility in Loco Hills, New Mexico. Also enclosed is the \$50.00 filing fee. If you have any questions or need additional information please contact me at (505) 677-2262.

Sincerely,

Randy Kinnibrugh

Randy Kinnibrugh

cc:NMOCD, District II, Artesia, New Mexico

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

X New

Renewal

Modification

1. Type: Oilfield Service Company

2. Operator: O K Hot Oil Service, Inc.

Address: P. O. Box 146, Loco Hills, NM, 88255

Contact Person: Randy Kinnibrugh Phone: (505) 677-2262

3. Location: /4 NW /4 Section 29 Township 17S Range 29E
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

6. Attach a description of all materials stored or used at the facility.

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.

10. Attach a routine inspection and maintenance plan to ensure permit compliance.

11. Attach a contingency plan for reporting and clean-up of spills or releases.

12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Randy Kinnibrugh

Signature: Randy Kinnibrugh

Title: Secretary

Date: 10-26-99

O K HOT SERVICE , INC.

DISCHARGE PLAN - LOCO HILLS, NM

I. Type of Operation

O K Hot Oil Service, Inc. is an oilfield service company which provides hot oil work, vacuum truck work, transport trucks and kill truck services at well sites.

II. Name of Operator or Legally Responsible Party and Local Representative

Operator - O K Hot Oil Service, Inc.

P O Box 146

Loco Hills, NM 88255

(505) 677-2262

Local Representative - Randy Kinnibrough

O K Hot Oil Service, Inc.

Co-Owner

(505) 677-2262

CELL #

746-7242

III. Location of Discharge

Northwest Quarter of Section 29

Township 17 South

Range 29 East

Eddy County, New Mexico

IV. Landowners

O K Hot Oil Service, Inc.

P O Box 146

Loco Hills, NM 88255

V. Facility Description

See Attachment 1 - Site Plan

VI. Materials Stored or Used at the Facility

See Attachment 2

VII. Sources and Quantities of Effluent and Waste Solids Generated at the Facility

<u>Source</u>	<u>Waste</u>	<u>Quantity</u>	<u>Additive</u>
Truck Washing	Water & Soap Residue	70 bbls./ 3mths	detergent
Varsol Solvent	Solvent	20 gallons/3mths	none
Maintenance	Motor Oil	55 gallons/mth	none
Maintenance	Oil Filters	14/mth	none

VIII. Description of Current Liquid and Solid Waste Collection/Storage/Disposal Procedure

All waste is disposed of offsite and is transported by truck to the receiving facility.

<u>Waste</u>	<u>Storage</u>	<u>Disposition</u>	<u>Facility</u>
Water and Soap Residue	Sump	Disposal	Loco Hills Disposal
Solvent	Sump	Recycle	Old Loco Oil
Motor Oil	Sump	Recycle	Old Loco Oil
Oil Filters	Drum	Recycle	Artesia Metals

Used motor oil is collected in an underground sump tank and when full is taken to the reclamation crude oil tanks belonging to Old Loco Oil which is a part of O K Hot Oil.

Used Varsol is collected in the same tank as the motor oil and disposed with the motor oil.

Oil filters are drained into the motor oil sump tank and then crushed and sold with junk iron.

IX. Proposed Modifications

O K Hot is planning to work with the NMOCD to modify any existing practices which may not meet requirements in order to comply with NMOCD regulations.

X. Inspection, Maintenance and Reporting

- A. There are no surface impoundments or other disposal units leak detection systems on this facility.
- B. No groundwater monitoring is done at this facility.

XI. Spill/Leak Prevention and Reporting Procedures (Contingency Plans)

A. Facility Description

O K Hot Oil Service is an oil field service company which offers hot oil, vacuum, transport and kill truck services. The company uses various chemicals supplied for our specific applications through outside vendors.

The Loco Hills facility serves as a base for contract services in Southeast New Mexico. The facility maintains various quantities of chemicals stored in 55 gallon drums, sacks, and bulk tanks. For fueling of equipment there is aboveground bulk diesel and gasoline storage.

B. Reporting Procedures

All spills of hazardous substances must be reported to the facility manager. The facility manager must report any spill whose quantity may injure or be detrimental to human health, animal or plant life, or property, or unreasonably interfere with the public welfare or the use of property, as soon as possible after learning of such a discharge, but in no event more than 24 hours thereafter.

The spill must be reported to:

O K Hot Oil Service
Randy Kinnibrugh (505) 677-2262

New Mexico Health & Environmental Improvement Division
24 Hour call (505) 827-9329

New Mexico Energy, Minerals, & Natural Resources Department
Oil Conservation Division
(505) 748-1283

C. Spill Containment and Clean Up

Spills will most likely occur around the chemical storage area or the fuel storage area. All spilled materials will be disposed of according to local, state and federal regulations.

1. Chemical Storage Areas

Drums or bulk tanks may develop leaks or be punctured during use in this area. They are inside containments so any spills will be controlled. Spilled materials will be picked up and placed in appropriate containers for disposal.

2. Fuel Storage Area

The aboveground tanks are in a containment area. If there is a leak the leak will be contained and be placed in proper containers and sent for disposal. For larger spills the fluid would be contained and would have to be pumped into another tank while use or disposal arrangements could be made.

D. Leak Detection and Inspection

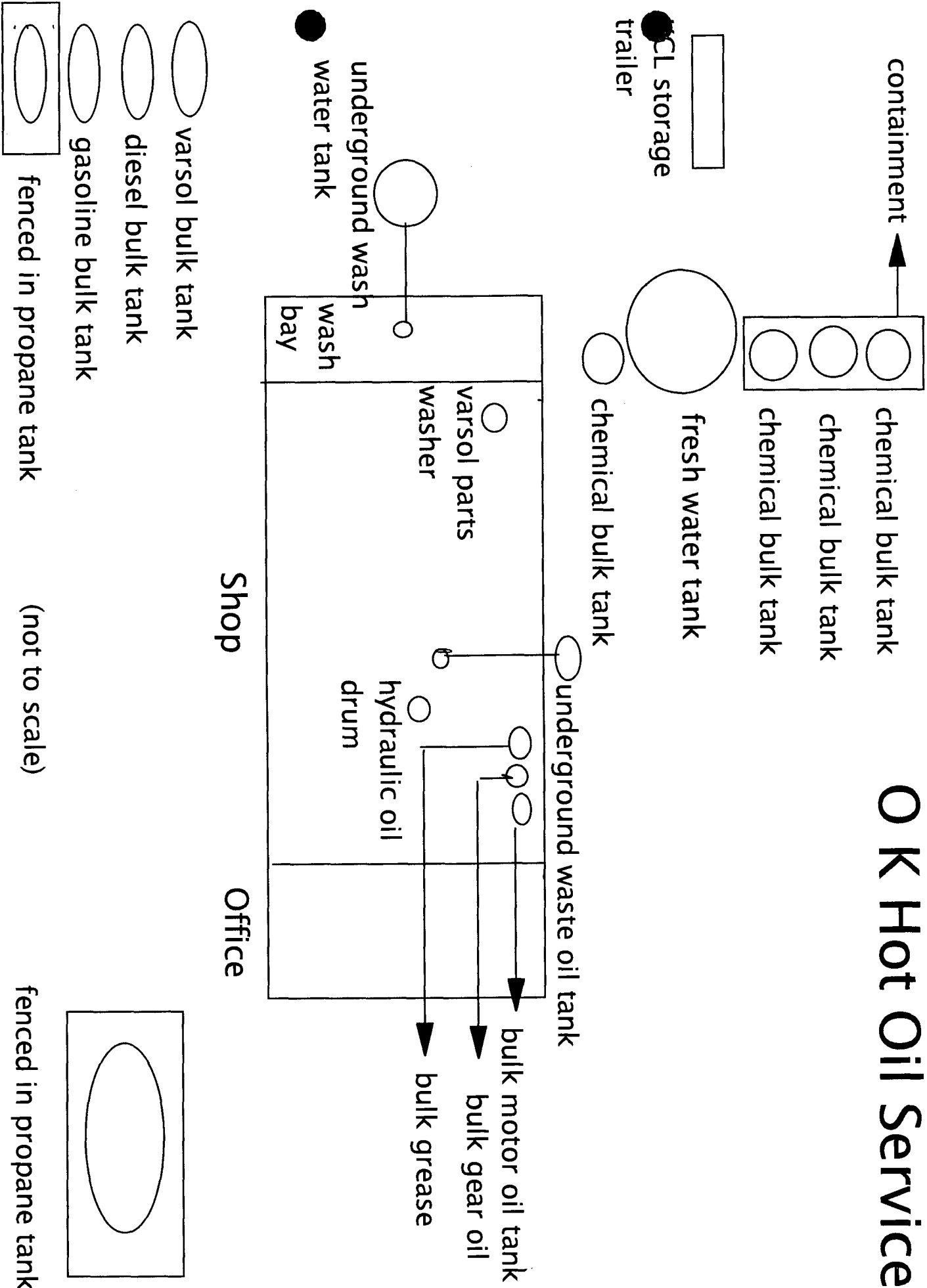
1. Aboveground tanks and piping will be visually inspected monthly for leaks. If leaks or possible problem areas are identified facility manager must be notified and action taken to stop any leaks. Maintenance should be scheduled for problems noted. If leaks occur which need to be reported then follow the reporting procedures described in Part B.

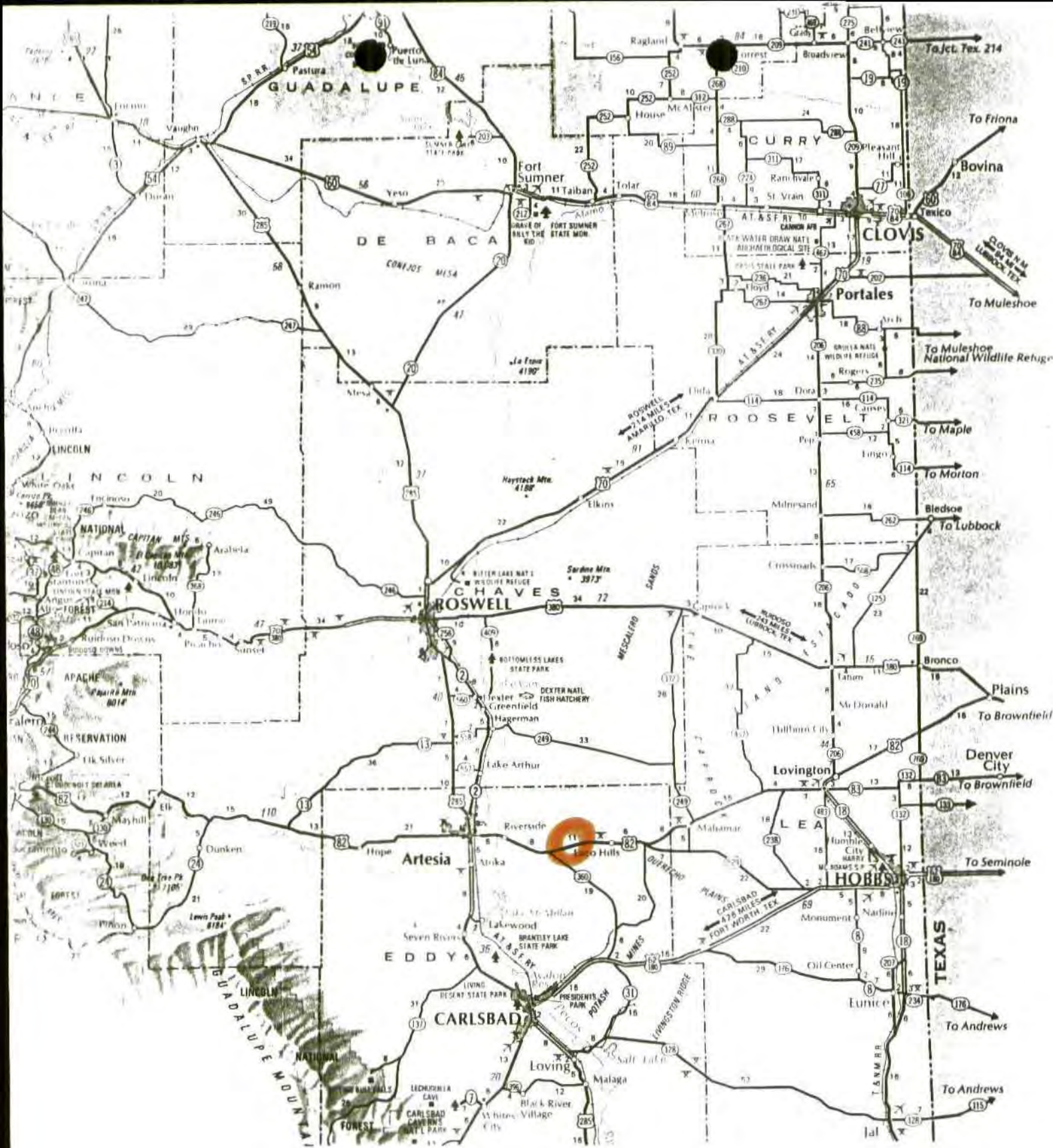
XII. Site Characteristics

1. The nearest body of water is the Pecos River, approximately 15 miles to the west.
2. The facility has never been known to flood. No flood protection measures will be taken.

ATTACHMENT 1

OK Hot Oil Service





ATTACHMENT 2

MATERIALS STORED OR USED AT O K HOT OIL SERVICE

	Material	Solid or Liquid	Container	Location
1.	KCL	solid	50#sacks	van trailer in yard
2.	Unichem Technisperce 253	liquid	500 gallon bulk tank	yard
3.	Unichem Technisperce 270	liquid	500 gallon bulk tank	yard
4.	Unichem Technisperce 370	liquid	500 gallon bulk tank	yard
5.	Unichem Technisperce 270 ws	liquid	500 gallon bulk tank	yard
6.	Gasoline	liquid	800 gallon bulk tank	yard
7.	Diesel	liquid	800 gallon bulk tank	yard
8.	Varsol	liquid	1000 gallon bulk tank	yard
9.	Propane	liquid	3000 gallon bulk tank	yard
10.	Propane	liquid	10,000 gallon bulk tank	yard
11.	Car wash detergent	solid	20 gallon container	shop
12.	Varsol	liquid	20 gallon parts washer	shop
13.	Motor oil	liquid	300 gallon bulk tank	shop
14.	90 wt. gear oil	liquid	20 gallon drum	shop
15.	Lubricating grease	solid	20 gallon drum	shop
16.	Hydraulic oil	liquid	55 gallon drum	shop



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

Jennifer A. Salisbury
CABINET SECRETARY

Oil Conservation Div.
Environmental Bureau
2040 S. Pacheco
Santa Fe, NM 87505

Memorandum of Meeting or Conversation

Telephone X
Personal

Time: 11:40 am
Date: 10/5/99

Originating Party: Randy Kinnibrugh-OK Hot Oil

Other Parties: Wayne Price

Subject: Compliance requirement for Discharge Plan

Discussion:

Requested information on Discharge Plan application

Conclusions or Agreements:

OCD will send an application and guidelines. OK to complete and return.

Signed: Wayne Price

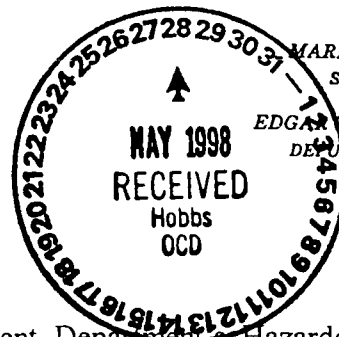
CC: OCD Artesia Office

CC: OK HOT OIL
CERTIFIED MAIL
RETURN RECEIPT REQUESTED: P 410 425 201



GARY E. JOHNSON
GOVERNOR

State of New Mexico
ENVIRONMENT DEPARTMENT
Hazardous & Radioactive Materials Bureau
2044 Galisteo
P.O. Box 26110
Santa Fe, New Mexico 87502
(505) 827-1557
Fax (505) 827-1544



MARK E. WEIDLER
SECRETARY

EDGAR T. THORNTON, III
DEPUTY SECRETARY

FACT SHEET

CAR WASH FACILITIES

This fact sheet is provided by the New Mexico Environment Department's Hazardous and Radioactive Materials Bureau (HRMB) in order to provide regulatory guidance for commercial car wash operations. This information is provided as guidance only, and is not intended to replace a facility's effort to familiarize itself with and comply with all applicable requirements to which they are subject. The Resource Compliance and Recovery Act regulations as adopted by New Mexico (20 NMAC 4.1), which incorporates federal regulations 40 CFR Parts 260-270 are the pertinent hazardous waste regulations.

Car wash operations may generate hazardous waste, primarily as a result of contaminated sludges and grit from the sand trap. Depending upon the types of vehicles involved, and the potential for illegal dumping to take place in the bays when no one is present, hazardous contaminants may accumulate in sump sludges. Each facility is **responsible** for determining if the waste is hazardous. If hazardous waste is pumped out of the sand trap, hauled off and dumped illegally, the car wash would be responsible for cleaning up the site and hauling the waste to a permitted facility that can accept hazardous waste. This would be very expensive and may result in fines or penalties levied against the car wash.

To determine if the waste is hazardous it should be tested for Total metal concentration of lead, mercury and cadmium using EPA method 6010, this is the least expensive testing method. The analytical results from this method approximates the metal concentration when utilizing the "20 Times Rule". This rule of thumb basically states that if the results of a "Totals" analysis is 20 times the regulatory limit, most likely the waste is hazardous. As an example, if a "Totals" analysis for lead has a result greater than 100 mg/l, this value is 20 times greater than the 5 mg/l regulatory limit, is most likely hazardous and therefore a more concise test - the Toxicity Characteristic Leaching Procedure (TCLP) must be done. These procedures are outlined in EPA Publication SW-846. HRMB recommends that over a period of one year, 2 separate samples should be taken of the sludge and tested. This will prove that routine operation of the car wash does not create a hazardous waste. Facilities that routinely wash heavy equipment, oil drilling rigs or diesel trucks are much more likely to generate hazardous waste.

If the car wash determines that it's sludge and/or grit is not hazardous (90% of the time it will not be) the sludge may be disposed of at the local landfill or landfarm, should they choose to accept it. Be sure to check with the landfill first before hauling it to them.

Should a landfill accept the sludge and grit, it must be dried out sufficiently to pass the paint filter test. The paint filter test requires that 100 mg. (a small scoop) of sludge be put into a 20 micron paint filter. After waiting five minutes, if no liquid drips out then the sludge is dry enough to go to the

Handwritten notes:
Cup
200 mg
300 mg
TCLP

Appendix A - Analytical Laboratories Hazardous Waste Determinations

Agra Earth & Environmental
4700 Lincoln Rd. NE
Albuquerque, NM
(505) 884-0950

Albuchemist, Inc.
501 Wyoming Blvd. SE
Albuquerque, NM
(505) 268-7367

American Env. Network, Inc.
2709 Pan American Frwy. NE
Albuquerque, NM
1-800-486-7725

Anachem, Inc.
4801 Ellison NE, Suite N, Box 6
Albuquerque, NM 87109
1-800-435-5640

Assalgai Analytical
7300 Jefferson St. NE
Albuquerque, NM
(505) 345-8964

Cardinal Laboratories Envirotech, Inc.
Lubbock, TX
806-796-8900
1-800-362-1879

Envirotech, Inc.
5769 U.S. Hwy 64
Farmington, NM

Cardinal Laboratories
101 E. Marland Blvd.
Hobbs, NM
(505) 393-2326

Cardinal Laboratories
Farmington, NM
(505) 326-4669

CDS Laboratories
75 Suttle
Durango, CO
1-800-553-6266

Commercial Testing & Engineering Co.
4665 Paris St., Suite 200-B
Denver, CO
(303) 373-4772

Daniel B. Stephens, Inc.
6020 Academy Rd. NE, Suite 100
Albuquerque, NM
(505) 822-9400

Ensco, Inc.
5755 Industrial Park, Unit 8
Colorado Springs, CO 80916
(719) 380-5760

GE Environmental Lab
4900 Kingston St.
Denver, CO 80239
(303) 329-2300

Hall Environmental Analysis
4901 Hawkins NE
Albuquerque, NM
(505) 345-3975

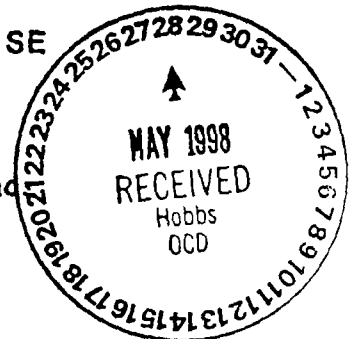
ILFC, Inc.
1201 Rio Rancho Blvd. SE
Rio Rancho, NM
(505) 892-1666

Inter-Mountain Labs, Inc.
2506 W. Main
Farmington, NM
1-800-828-1409

Kramer & Assoc., Inc.
4501 Bogan NE, Suite A-1
Albuquerque, NM
(505) 881-0243

Safety-Kleen
2720 Girard NE
Albuquerque, NM 87107
(505) 884-2277

Cont.



Handwritten: 2-300⁰² TESTS
Signature: JOHN

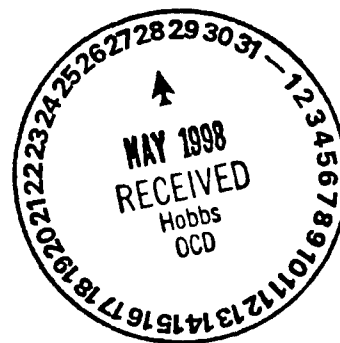
Southwest Engineering, Inc.
475 N. Archuleta Rd.
Las Cruces, NM
(505) 526-3381

Trace Analysis
6701 Aberdeen
Lubbock, TX 79424
1-800-378-1296

Viva Environmental, Inc.
7201 Stiles Dr.
El Paso, TX
(915) 779-5395

Western Technologies, Inc.
400 South Lorena
Farmington, NM
(505) 327-4966

Western Technologies, Inc.
8305 Washington Place NE
Albuquerque, NM
(505) 823-4488





QUEEN
OIL & GAS



Mobil

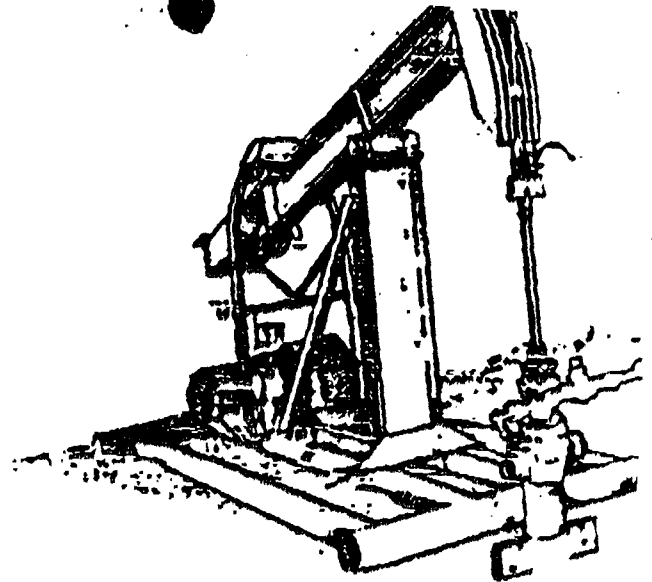
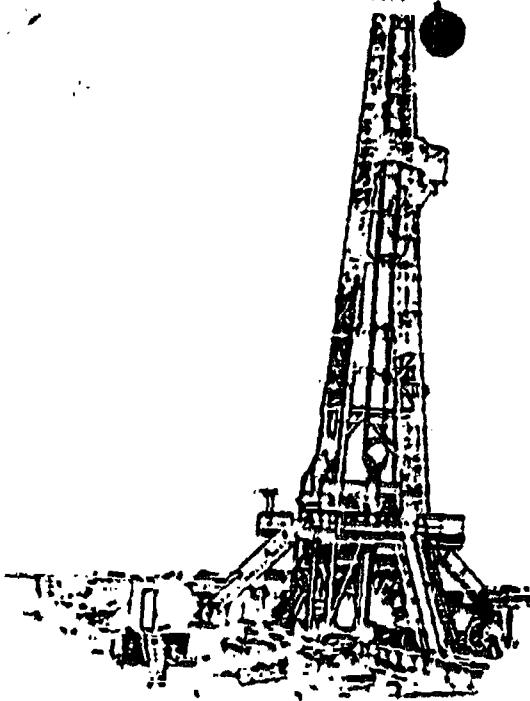


Rick Leaton

48 Pheasant Rd.
Artesia, NM 88210

(505) 885-5560
1-800-880-5560
Home (505) 746-3722





STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

PHONE: (505) 393-6161

FAX: (505) 393-0720

SHOULD YOU HAVE TROUBLE RECEIVING THIS TRANSMISSION, PLEASE CALL
(505) 393-6161.

TO:

Lori Wootenberg

COMPANY:

FROM:

Chris Williams

DATE:

5/27/98

PAGES
INCLUDING
COVER PAGE:

2

COMMENTS:

FYI

**NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPT.
OIL CONSERVATION DIVISION
DISTRICT 1
P.O. BOX 1980
HOBBS, NM 88241
(505)393-6161 FAX (505)393-0720**

May 27, 1998

Ken Marsh, President
Controlled Recovery Inc. (CRI)
P.O. Box 388
Hobbs, NM 88241

Dear Mr. Marsh,

The New Mexico Oil Conservation Division (NMOCD) District 1 has received a complaint that CRI may be receiving RCRA non-exempt non-oil field waste without NMOCD approval pursuant to rule 711.

Please provide the NMOCD any information pertaining to the disposal of waste by the following companies at CRI's facility:

- 1) OK Hot Oil Service
- 2) Queen Oil Company
- 3) Eddies Pumping Service

Sincerely,



Chris Williams
District 1 Supervisor

CC: Lori Wrotenbery, Director-NMOCD

**NEW MEXICO ENERGY MINERALS AND NATURAL RESOURCES DEPT.
OIL CONSERVATION DIVISION
DISTRICT 1
P.O. BOX 1980
HOBBS, NM 88241
(505)393-6161 FAX (505)393-0720**

May 27, 1998

Ken Marsh, President
Controlled Recovery Inc. (CRI)
P.O. Box 388
Hobbs, NM 88241

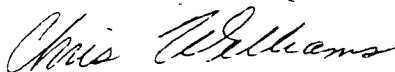
Dear Mr. Marsh:

The New Mexico Oil Conservation Division (NMOCD) District 1 has received a complaint that CRI may have been sent wastes that were not properly identified and classified under NMOCD rule 711.

Please provide the NMOCD any information pertaining to the disposal of wastes by the following companies at CRI's facility:

- 1) OK Hot Oil Service
- 2) Queen Oil Company
- 3) Eddies Pumping Service

Sincerely,



Chris Williams
District 1 Supervisor

CC: Lori Wrotenbery, Director-NMOCD
Wayne Price, Environmental Engineer

OK HOT OIL SERVICE INC.

P.O. BOX 146 677-2262
LOCO HILLS, NM 88255

3-18 Cx# 14641 = 101611

* I N V O I C E *

Document Number: 023102

Document Date: 03/06/98

Page: RECEIVED MAY 9 1998

Sold QUEEN OIL AND GAS
To: P.O. BOX 959
CARLSBAD, NEW MEXICO
88220

Ship QUEEN OIL AND GAS
To: P.O. BOX 959
CARLSBAD, NEW MEXICO
88220

Ship Via.: DRIFTERS CAR WASH
Ship Date: 03/06/98
Due Date: 03/06/98
Terms....: NET 30

Cust I.D.....: QUEENC
P.O. Number...:
P.O. Date.....: 03/04/98
Job/Order No.: 1983
Salesperson...: V.T. #70

Item I.D./Desc.	Ordered	Shipped	Unit	Price	Net	TX
CLEANED OUT SUMPS AND TOOK 55 BBLs. WATER AND DIRT TO CRI, WASHED OUT TRUCK. 3 HRS. @ 54.00					162.50	T
HELPER 3 HRS. @ 15.50					46.50	T
55 BARRELS DISPOSAL CHARGE @ 3.00					165.00	T
CLEANED OUT TRUCK AT CRI @ 50.00					50.00	T



BM

153251 6670
#3

Subtotal: 424.00
Tax.....: 23.85
Total.....: 447.85

55 BBLs

CONTROLLED RECOVERY INC.

P. O. BOX 369 • HOBBS, NEW MEXICO 88241

(505) 393-1079

Bill To: _____

Address: _____

COMPANY/GENERATOR: Phellax

LEASE NAME: ST-M

TRUCKING COMPANY: OK HOT OIL SER. TIME: 10:00 AM PM

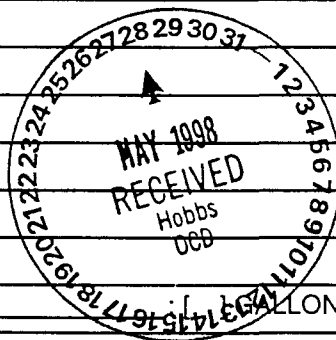
DATE: 3-4-98 VEHICLE No.: 72 DRIVER No.: _____

TYPE OF MATERIAL

☐ DRILLING FLUIDS ☐ TANK BOTTOMS ☐ EXEMPT FLUIDS
☐ COMPLETION FLUIDS ☐ GAS PLANT WASTE ☐ C-117 No.: _____
☐ CONTAMINATED SOIL ☒ OTHER MATERIAL ☒ Pit No.: 4

DESCRIPTION

SAND & WATER



VOLUME OF MATERIAL ☒ BBLS. 55 : ☐ YARD _____ ☐ GALLONS _____

☒ WASH OUT ☐ CALL OUT ☐ AFTER HOURS ☐ DEBRIS CHARGE

I, represent and warrant that the wastes are: generated from oil and gas exploration and production operations; exempt from Resource Conservation and Recover Act (RCRA) Subtitle C Regulations; and not mixed with non-exempt wastes.

AGENT: Ronald E. Eicher

(SIGNATURE)

CRI REPRESENTATIVE: Thomas

(SIGNATURE)

TANK NO.

OFFICE USE:

OIL LEVELS	FEET	INCHES	GROSS BBLS.	DEDUCTIONS	
1ST GAUGE				NET BBLS.	
2ND GAUGE					
MEASURE RECEIVED					
BS& W		%			
FREE WATER		BBLS.			

1-98-500-4pt-26501

Nº 026684

White - CRI

Canary - CRI Accounting

Pink - CRI Plant

Gold - Transporter

CONTROLLED RECOVERY, INC
P.O. BOX 369
HOBBS, NM 88241

* I N V O I C E *

Invoice Number: 004870

Invoice Date: 03/05/98

Page: 1

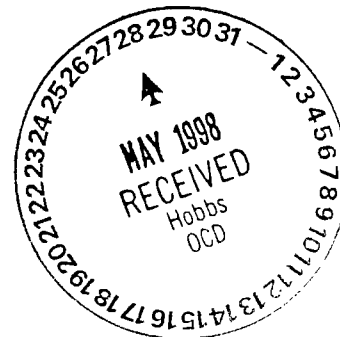
OK HOT OIL
P.O. BOX 146
LOCO HILLS, NM
88255

PHILLIPS
STATE M

Cust I.D.....: OK400

Ship Via.: OK HOT OIL SERVICE V-72
Ship Date: 03/04/98
Due Date.: 04/04/98
Terms.....: 30 days net

Item I.D./Desc.	Shipped	Unit	Price	Net	TX
SPECIAL FLUIDS 26684	55.00		3.2500	178.75	E
WASH OUT 26684	1.00		50.0000	50.00	E



WE APPRECIATE YOUR BUSINESS !

Subtotal: 228.75
Tax.....: 0.00
Total....: 228.75



GARY E. JOHNSON
GOVERNOR

State of New Mexico
ENVIRONMENT DEPARTMENT
Hazardous & Radioactive Materials Bureau
2044 Galisteo
P.O. Box 26110
Santa Fe, New Mexico 87502
(505) 827-1557
Fax (505) 827-1544



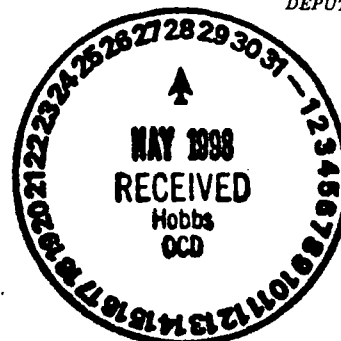
MARK E. WEIDLER
SECRETARY

EDGAR T. THORNTON, L.
DEPUTY SECRETARY

January 21, 1998

Drifters Convenience Store
713 N. Canal St.
Carlsbad, NM 88220

OK Hot Oil
Eddys



Dear Owner:

It has come to the attention of the New Mexico Environment Department that there may be some car washes in Carlsbad that unknowingly send their sludge and grit to possibly illegal places for disposal. It is in your best interest to find out where your waste is being dumped and ensure that it is being handled correctly.

Please carefully read the enclosed fact sheet to understand your responsibility as an owner of a facility that could produce hazardous waste.

Note that the Technical Assistance section can help you determine if you are in compliance with the Hazardous Waste regulations and this will entitle you to amnesty from the enforcement section of this bureau.

Should you wish to have this assistance, please call me at 505-827-1512.

Sincerely, JOHN A. TYMKOWYCH - Supervisor

Debby Brinkerhoff
Environmental Specialist

1508 JOHN
Billie - CRI

Controlled Recovery INC.
CRI * OK 393-1079

SPOKE w/ DEBBY 10:15 AM. 2/9 she states
we are OK w/ O.K. HOT OIL Hauling to CRI
Since we operate drive thru wash.

Orthell Kinnibrugh
Home: (505) 746-3208

Arvin Kinnibrugh
Home: (505) 746-3425

Randy Kinnibrugh
Home: (505) 748-3736

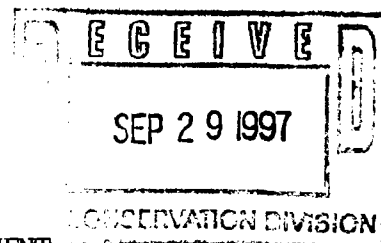
Tracy Kinnibrugh
~~Home: (505) 677-2100~~



Hot Oil Service, Inc.

P. O. Box 146
Toro Hills, NM 88255
Office: (505) 677-2262
Artesia Office: (505) 746-6233
Fax: (505) 677-2283
- 24 Hour Call -
Artesia Answering Service
(505) 746-4302

9/25/97



NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

RE: ROGER ANDERSON
ENVIRONMENTAL BUREAU CHIEF

DEAR MR. ANDERSON:

O.K. HOT OIL SERVICE INC., WISHES NOT TO RENEW CURRENT PERMIT FOR TREATING PLANT LOCATED IN THE NW 1/4, SECTION 29, TOWNSHIP 17 SOUTH, RANGE 29E, NMPM, EDDY COUNTY.

OUR PLANS ARE TO CLOSE THIS FACILITY AND RELOCATE TO ANOTHER LOCATION AND TO APPLY FOR ANOTHER PERMIT AT THE NEW LOCATION.

THE CURRENT FACILITY WILL BE COMPLETELY CLOSED AS OF JANUARY 1, 1998. THE CLOSURE PLANS WILL BE FORWARDED AS SOON AS POSSIBLE.

IF THERE ARE ANY QUESTIONS, PLEASE CONTACT ME AT (505) 677-2262.

SINCERELY,

Randy Kinnibrugh
RANDY KINNIBRUGH
O.K. HOT OIL SERVICE, INC.