

GW - 324

GENERAL CORRESPONDENCE

YEAR(S):

2007 → 2000

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, January 02, 2008 3:06 PM
To: 'Steve Russell'
Cc: Price, Wayne, EMNRD
Subject: RE: Renewal of Discharge Permit GW324
Attachments: GW 324 Discharge Permit renewal approval 9-5-07.pdf

Dear Mr. Russell:

Per our telephone conversation today: please print 2 copies of the attached discharge permit renewal, sign both copies and return one of the signed copies to:

Wayne Price
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Please see below regarding the submittal of the permit fee and proof of public notice.

Thank you for your cooperation in this matter.

Edward J. Hansen
505-476-3489

From: Hansen, Edward J., EMNRD
Sent: Wednesday, December 19, 2007 12:15 PM
To: 'Steve Russell'
Cc: Price, Wayne, EMNRD
Subject: RE: Renewal of Discharge Permit GW324

Dear Mr. Russell:

Back in September we (New Mexico Oil Conservation Division) sent you a renewal permit (two copies) for the Denton Truck Unloading Facility.

- 1) Please sign one of the copies and return it to the NMOCD.
- 2) Also, please submit a check for \$1,700 for the permit renewal fee (make the check payable to: **Water Quality Management Fund**).
- 3) In addition, please submit a copy of the affidavit of publication of your public notice for the permit renewal. Ms. Lawley was going to have the notice published in the *Lovington Daily Leader*. The notice must be a display ad and be published in English and Spanish.

Since the fee was due to the NMOCD over two months ago, the fee must be submitted immediately.

Let me know if you have any questions regarding this matter.

Edward J. Hansen
505-476-3489

P.S.: Per our conversation today, OXY (as the facility owner) may sign the permit and submit the check. However, as the lessee of the facility you still may be subject to enforcement action by the NMOCD.

P.P.S.: I am assuming you (or Dorothy) can submit the proof of public notice (the affidavit of publication from the *Lovington Daily Leader*).

1/2/2008



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

September 5, 2007

Steve Russell
Mission Petroleum Carriers, Inc.
P.O. Box 87788
Houston, Texas 77287

Re: Discharge Permit GW-324
Denton Truck Unloading Facility

Dear Mr. Russell:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit, GW-324, for the Mission Petroleum Carriers, Inc. (owner/operator) Denton Truck Unloading Facility located in the NE/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward Hansen of my staff at (505-476-3489) or E-mail edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/ejh
Attachments-1
xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL
DENTON TRUCK UNLOADING FACILITY (GW-324)
DISCHARGE PERMIT APPROVAL CONDITIONS
September 5, 2007**

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for an oil and gas service company.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on August 3, 2010** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its March 26, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. Modifications: WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. *An unauthorized discharge is a violation of this permit.*

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: Mission Petroleum Carriers, Inc., (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Steve Russell
GW-324
September 5, 2007
Page 7 of 7

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- signature

Title _____

Date: _____

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, December 19, 2007 12:15 PM
To: 'Steve Russell'
Cc: Price, Wayne, EMNRD
Subject: RE: Renewal of Discharge Permit GW324

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P.P.S.: I am assuming you (or Dorothy) can submit the proof of public notice (the avadavat of publication from the *Lovington Daily Leader*).

12/19/2007

Advertising Receipt

The New Mexican
202 E. Marcy
P.O. Box 2048
Santa Fe, NM 87504-204
Phone: (505) 983-3303
Fax: (505) 820-1635

NM EMNRD OIL CONSERVATION DIV

1220 S ST FRANCIS DR

SANTA FE , NM 87505

Alt #: 56689

Cust#: 00002212

Ad#: 00224853

Phone: (505)476-3492

Date: 07/30/2007

Ad taker: 38

Salesperson: 40

Classification: 6000

Sort Line	Start	Stop	Runs	Lines	Cost
NOTICE OF PUBLICATION STATE	07/31/2007	07/31/2007	1	306	272.00

Ad Text:
NOTICE OF

Tax: 21.42
Net: 293.42
Prepaid: 0.00

Total Due 293.42

GW 324

476.3462

OK to pay
Edward H. Hansen

NOTICE OF
PUBLICATION

STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW324) Mission Petroleum Carriers, Inc., David Fontenot, 8450 Mosley Road, Houston, Texas 77075, has submitted a renewal application for the previously approved discharge plan (GW-324) for the Denton Truck Unloading Facility (oil and gas service company) located in the NE 1/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 10 miles east of Lovington, New Mexico on U.S. Highway 82. This is an unloading facility only where crude oil is unloaded to be stored until it is later piped to Texas, New Mexico, etc. All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet below ground surface with a total dissolved solids concentration of approximately 408 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(HI-106) Public Service Company of New Mexico (PNM), Alvarado Square, Albuquerque, New Mexico 87158-2104, has submitted an application for an Individual Hydrostatic Test Discharge Permit for the Albuquerque Natural Gas Pipeline. Approximately 12 miles of 20-inch pipe will be hydrostatically tested using water from the City of Bloomfield. PNM proposes to discharge the test wastewater along the pipeline right-of-way in Sections 22, 26, and 27 of Township 22 North, Range 8 West, NMPM, San Juan County, New Mexico. The discharge location can be found by turning south from State Hwy 550 onto Indian Service Route/San Juan County Road 7900, after about 10 miles turn west on a dirt road approximately 3,000 feet north of the intersection of Indian Service Road 7900 and the pipeline road. The pipeline is approximately 1/2 mile from the turn off. Approximately 399,000 gallons of wastewater will be generated from the hydrostatic test, contained in portable storage tanks in with secondary containment and tested prior to disposal. Prior to the hydrostatic testing, the pipe will be dry-pigged followed by chemical cleaning. Approximately 500-2500 gallons dry-pigging waste and between 8,000-12,000 gallons chemical cleaning waste will be contained in portable storage tanks in with secondary containment and tested prior to off-site disposal. Due to the pre-cleaning of the pipeline, the wastewater quality is expected to meet Water Quality Control Commission (WQCC) water quality standards and will be sprayed on the pipeline right of way. If WQCC water quality standards are not met the test water will be hauled to an approved disposal location. Ground water most likely to be af-

ected by an accidental discharge is at a depth of approximately 220 to 790 feet with a total dissolved solids concentration of 870 mg/l. The plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public

hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 26th day of July, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Fesmire,
Director
Legal#81377
Pub. July 31, 2007

OCT-18-2007 THU 12:12 PM

FAX NO.

THE SANTA FE
NEW MEXICAN
Everybody Reads It.

BILLING PERIOD		ADVERTISING/CLIENT NAME	
07/01/07 - 07/31/07		NM EMNRD OIL CONSERVATION DIV	
TOTAL AMOUNT DUE	*UNAPPLIED AMOUNT	TERMS OF PAYMENT	
293.42		net 30	
CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS
	.00	.00	.00

INVOICE and STATEMENT

PAGE#	BILLING DATE	BILLING ACCOUNT NAME AND ADDRESS	REMITTANCE ADDRESS
1	07/31/07	FRAN CHAVEZ NM EMNRD OIL CONSERVATION DIV 1220 S ST FRANCIS DR SANTA FE NM 87505	THE NEW MEXICAN (ADVERTISING) PO BOX 2048 SANTA FE, NM 87504-2048
BILLED ACCOUNT NUMBER			
56689			
ADVERTISER/CLIENT NUMBER			
AMOUNT ENCLOSED		CHECK NUMBER	VISA / MASTERCARD / DISCOVER / AMERICAN EXPRESS / CC Exp. Date
			Card Number Signature

PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE

DATE	NEWSPAPER REFERENCE	DESCRIPTION - OTHER COMMENTS/CHARGES	SALE SIZE BILLED UNITS	TIMES RUN RATE	GROSS AMOUNT	NET AMOUNT
06/30		BALANCE FORWARD				299.37
07/16	509487	Payment on Account				-299.37
07/31	00224853	NOTICE OF PUBLICATI	1x306L			272.00
	07/31	dm/full				
		52100-0000007422				
		6000 00224853				
07/31		STATE TAX				21.42
		Legal # 81377				
		EDWARD HANSON PLACED AD				
		OCD FAX # 476-3462				
		As of July 1, 2007, tax has increased to 7.875%				

STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS	*UNAPPLIED AMOUNT	TOTAL AMOUNT DUE
293.42	.00	.00	.00		293.42

THE SANTA FE
NEW MEXICAN
Everybody Reads It.

P.O. BOX 2048 202 EAST MARCY STREET
SANTA FE, NM 87504-2048
PHONE: 505-983-3303 FAX: 505-995-3891 1-800-873-3362

A FINANCE CHARGE of 1-1/2% Per Month will be assessed on Balances over 30 days.
An assessed charge of \$15.00 will be added to all returned checks.
*UNAPPLIED AMOUNTS ARE INCLUDED IN TOTAL AMOUNTS DUE.

BILLING PERIOD		BILLED ACCOUNT NUMBER		ADVERTISER/CLIENT NUMBER		ADVERTISER/CLIENT NAME	
07/01/07 - 07/31/07		56689				NM EMNRD OIL CONSERV	

Hansen, Edward J., EMNRD

From: Legals [legals@sfnewmexican.com]
Sent: Monday, July 30, 2007 8:33 AM
To: Hansen, Edward J., EMNRD
Subject: Re: GW324 Public Notice - SF New Mexican

I have scheduled this ad to publish July 31st

Thank you,

Tracy Valencia
Legal Advertising
Santa Fe New Mexican
Phone: (505) 986-3071
Fax: (505) 820-1635

On 7/26/07 12:24 PM, "Hansen, Edward J., EMNRD" <edwardj.hansen@state.nm.us> wrote:

With attachment

From: Hansen, Edward J., EMNRD
Sent: Thursday, July 26, 2007 12:00 PM
To: 'Legals '
Cc: Jones, Brad A., EMNRD
Subject: GW324 Public Notice - SF New Mexican

Dear Tracy:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000007422 Account # 56689 (account # included for Santa Fe paper only).

Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

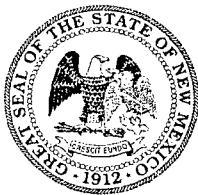
10/24/2007

505-476-3489

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

This inbound email has been scanned by the MessageLabs Email Security System.

10/24/2007



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

September 5, 2007

Steve Russell
Mission Petroleum Carriers, Inc.
P.O. Box 87788
Houston, Texas 77287

Re: Discharge Permit GW-324
Denton Truck Unloading Facility

Dear Mr. Russell:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit, GW-324, for the Mission Petroleum Carriers, Inc. (owner/operator) Denton Truck Unloading Facility located in the NE/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward Hansen of my staff at (505-476-3489) or E-mail edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

A handwritten signature in black ink, appearing to read "WP", with a long horizontal flourish extending to the right.

Wayne Price
Environmental Bureau Chief

LWP/ejh
Attachments-1
xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL
DENTON TRUCK UNLOADING FACILITY (GW-324)
DISCHARGE PERMIT APPROVAL CONDITIONS
September 5, 2007**

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for an oil and gas service company.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on August 3, 2010** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its March 26, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. Modifications: WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. *An unauthorized discharge is a violation of this permit.*

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: Mission Petroleum Carriers, Inc., (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Steve Russell
GW-324
September 5, 2007
Page 7 of 7

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- signature

Title _____

Date: _____

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Legal Notice

was published in a regular and entire issue of **THE LOVINGTON LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of July 28, 2007 and ending with the issue of July 28, 2007.

And that the cost of publishing said notice is the sum of \$ 100.24 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 31st day of July 2007

Debbie Schilling

Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2010

DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC) the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW324) Mission Petroleum Carriers, Inc., David Fontenot, 8450 Mosley Road, Houston, Texas 77075, has submitted a renewal application for the previously approved discharge plan (GW-324) for the Denton Truck Unloading Facility (oil and gas service company) located in the NE/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 10 miles east of Lovington, New Mexico on U.S. Highway 82. This is an unloading facility only where crude oil is unloaded to be stored until it is later piped to Texas, New Mexico, etc. All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet below ground surface, with a total dissolved solids concentration of approximately 408 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list

the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del. Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 26th day of July, 2007.

STATE OF
NEW MEXICO
OIL CONSERVATION
DIVISION
Mark Fesmire,
Director

SEAL
Published in the
Lovington Leader July 28,
2007.

RECEIVED

OK to pay
Edward J. Hansen

2007 AUG 6 PM 2 16

The Lovington

LEADER

The Oldest Newspaper in Lea County Serving Since 1909

Drawer 1717 • Lovington, New Mexico 88260

Statement of Account For

• NM Energy, Minerals &
• Natural Resources Dept.
• Oil Conservation Division
• 1220 South St. Francis Drive
• Santa Fe, NM 87505

ATTN: Edward J. Hansen

Month of July 20 07

DISPLAY ADVERTISING:

_____ inches @ _____

CLASSIFIED ADVERTISING:

_____ words @ _____

_____ inches @ _____

OTHER CHARGES:

Legal Notice
DFA Vendor # 850323778
P.O. # 52100-0000007421
GW 324
ad ran 7/28/07

TOTAL

100 24

TAX

Total This Month

100 24

Previous Balance

PLEASE PAY THIS AMOUNT

OBSERVATION DIVISION

is hereby given pursuant to New Water Quality Commission (20.6.2.3106) the following permit renewal on has been submitted to the Director of New Mexico Oil Conservation Division (D'), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505 (505) 476-3461.

Mission Carriers, Inc. Fontenot, 8450 Road, Houston, TX 77055, has submitted application for discharge plan for the Denton Loading Facility gas service company in the NE 1/4 of Section 16, Township 37 East, Range 37 East, Lea County, New Mexico, approximately 10 miles east of Lovington, New Mexico on U.S. 82. This is an oil facility only crude oil is to be stored in tanks prior to being piped to New Mexico, etc. generated at this facility contained within steel tanks prior to being piped into a pipeline. Later most likely acted by a spill, accidental discharge at a depth of approximately 50 feet round surface, total dissolved concentration of approximately 408 mg/L. Discharge plan shows oilfield and waste will be handled, stored, and disposed of, including leaks, and accidental discharge to the surface will be cleaned in order to protect fresh water.

Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCDD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor New Mexico Energy Minerals and Natural Resources Department (Depto. Del Energia, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 26th day of July, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Mark Fesmire, Director

SEAL
Published in the Lovington Leader July 28, 2007

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Debbie Schilling
Notary Public, Lea County, New Mexico
My Commission Expires June 22, 2010

Street Cafe
my Restaurant
Perfect Atmosphere in large Dining area

Food - Wednesday Noon
Chicken Fried Steaks or Churros, Appetizers, Sandwiches & Chicken Strips or Pie for Dessert

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, July 26, 2007 12:24 PM
To: 'legals@sfnewmexican.com'
Cc: Jones, Brad A., EMNRD
Subject: FW: GW324 Public Notice - SF New Mexican
Attachments: GW324-HI106PermitNotice7_26_2007.DOC

With attachment

From: Hansen, Edward J., EMNRD
Sent: Thursday, July 26, 2007 12:00 PM
To: 'Legals '
Cc: Jones, Brad A., EMNRD
Subject: GW324 Public Notice - SF New Mexican

Dear Tracy:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000007422 Account # 56689 (account # included for Santa Fe paper only). Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you. The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489

7/26/2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW324) Mission Petroleum Carriers, Inc., David Fontenot, 8450 Mosley Road, Houston, Texas 77075, has submitted a renewal application for the previously approved discharge plan (GW-324) for the Denton Truck Unloading Facility (oil and gas service company) located in the NE/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 10 miles east of Lovington, New Mexico on U.S. Highway 82. This is an unloading facility only where crude oil is unloaded to be stored until it is later piped to Texas, New Mexico, etc. All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet below ground surface, with a total dissolved solids concentration of approximately 408 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

(HI-106) Public Service Company of New Mexico (PNM), Alvarado Square, Albuquerque, New Mexico 87158-2104, has submitted an application for an Individual Hydrostatic Test Discharge Permit for the Albuquerque Natural Gas Pipeline. Approximately 12 miles of 20-inch pipe will be hydrostatically tested using water from the City of Bloomfield. PNM proposes to discharge the test wastewater along the pipeline right-of way in Sections 22, 26, and 27 of Township 22 North, Range 8 West, NMPM, San Juan County, New Mexico. The discharge location can be found by turning south from State Hwy 550 onto Indian Service Route/San Juan County Road 7900, after about 10 miles turn west on a dirt road approximately 3,000 feet north of the intersection of Indian Service Road 7900 and the pipeline road. The pipeline is approximately ¼ mile from the turn off. Approximately 399,000 gallons of wastewater will be generated from the hydrostatic test, contained in portable storage tanks in with secondary containment and tested prior to disposal. Prior to the hydrostatic testing, the pipe will be dry-pigged followed by chemical cleaning. Approximately 500-2500 gallons dry-pigging waste and between 8,000-12,000 gallons chemical cleaning waste will be contained in portable storage tanks in with secondary containment and tested prior to off-site disposal. Due to the pre-cleaning of the pipeline, the wastewater quality is expected to meet Water Quality Control Commission (WQCC) water quality standards and will be sprayed on the pipeline right of way. If WQCC water quality standards are not met the test water will be hauled to an approved disposal location. Ground water most likely to be affected by an accidental discharge is at a depth of approximately 220 to 790 feet with a total dissolved solids concentration of 870 mg/l. The plan consists of a description of the method and location for collection, testing and retention of fluids and solids, how products and wastes will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 26th day of July, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director



State of New Mexico Purchase Order

PO Number to be on all Invoices and Correspondence

Dispatch via Print

Energy, Minerals & Resources

1220 South St. Francis Drive
Santa Fe NM 87505
United States

Vendor: 0000045883
SANTA FE NEW MEXICAN, THE
202 E MARCY
SANTA FE NM 87501

Purchase Order 52100-0000007422	Date 07/25/2007	Revision	Page 1
Payment Terms Pay Now	Freight Terms FOB Destination	Ship Via Best Way	
Buyer FRAN A. CHAVEZ	Phone 505/476-3477		

Ship To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Bill To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Origin: EXE **ExclExcl #:** 13-1-98V

Line-Sch	Item/Description	Mfg ID	Quantity	UOM	PO Price	Extended Amt	Due Date
1- 1	Advertisements of water quality discharge permits		1.00	EA	700.00	700.00	07/25/2007

52100-19900-0710000000-546900- -0710- - -108-70000

Schedule Total 700.00

Item Total 700.00

Total PO Amount 700.00

Agency Approval - I certify that the proposed purchase represented by this document is authorized by and is made in accordance with all State (and if applicable Federal) legislation rules and regulation. I further certify that adequate unencumbered cash and budget expenditure authority exists for this proposed purchase and all other outstanding purchase commitments and accounts payable.

Authorized Signature

STATE OF NEW MEXICO
GENERAL SERVICES DEPARTMENT- PURCHASING DIVISION
TERMS AND CONDITIONS UNLESS OTHERWISE SPECIFIED

SPD-101A (07/92)

1. GENERAL: When the State Purchasing Agent issues a purchase document in response to the Vendors bid, a binding contract is created.
2. VARIATION IN QUANTITY: No variation in the quantity of any item called for by this order will be accepted unless such variation has been caused by conditions of loading, shipping, packing or allowances in manufacturing process, and then only to the extent, if any, specified elsewhere in this order.
3. ASSIGNMENT:
 - A: Neither the order, nor any interest therein, nor claim thereunder, shall be assigned or transferred by the Vendor, except as set forth in subparagraph 3B below or as expressly authorized in writing by the STATE PURCHASING AGENTS OFFICE. No such assignment or transfer shall relieve the Vendor from the obligations and liabilities under this order.
 - B: Vendor agrees that any and all claims for overcharge resulting from antitrust violations which are borne by the State as to goods, services, and materials purchased in connection with this bid are hereby assigned to the State.
4. STATE FURNISHED PROPERTY: State furnished property shall be returned to the state upon request in the same condition as received except for ordinary wear, tear, and modifications ordered hereunder.
5. DISCOUNTS: Prompt payment discounts will not be considered in computing the low bid. Discounts for payment within 20 days will be considered after the award of the contract. Discounted time will be computed from the date of receipt of the merchandise or invoice, whichever is later.
6. INSPECTION: Final inspection and acceptance will be made at the destination. Supplies rejected at the destination for non-conformance with specifications shall be removed, at the Vendors risk and expense, promptly after notice of rejection.
7. INSPECTION OF PLANT: The State Purchasing Agent may inspect, at any reasonable time, the part of the contractors, or any subcontractors plant or place of business, which is related to the performance of this contract.
8. COMMERCIAL WARRANTY: The Vendor agrees that the supplies or services furnished under this order shall be covered by the most favorable commercial warranties the Vendor gives to any customer for such supplies or services, and that the rights and remedies provided herein shall extend to the State and are in addition to and do not limit any rights afforded to the State by any other cause of this order. Vendor agrees not to disclaim warranties of fitness for a particular purpose or merchantability.
9. TAXES: The unit price shall exclude all State taxes.
10. PACKING, SHIPPING AND INVOICING:
 - A: The States purchase document number and the Vendors name, users name and location shall be shown on each packing and delivery ticket, package, bill of lading and other correspondence in connection with the shipment. The users count will be accepted by the Vendor as final and conclusive on all shipments not accompanied by a packing ticket.
 - B: The Vendors invoice shall be submitted in triplicate, duly certified and shall contain the following information: order number, description of supplies or services, quantities, unit prices and extended totals. Separate invoices shall be rendered for each and every complete shipment.
 - C: Invoices must be submitted to the using agency and NOT THE STATE PURCHASING AGENT.
11. DEFAULT: The State reserves the right to cancel all or any part of this order without cost to the State, if the Vendor fails to meet the provisions of this order and, except as otherwise provided herein, to hold the Vendor liable for any excess cost occasioned by the State due to the Vendors default. The Vendor shall not be liable for any excess costs if failure to perform the order arises out of causes beyond the control and without the fault or negligence of the Vendor, such causes include, but are not restricted to, acts of God or of the public enemy, acts of the State or of the Federal Government, fires, floods, epidemics, quarantine restrictions, strikes, freight embargos, unusually severe weather and defaults of subcontractors due to any of the above, unless the State shall determine that the supplies or services to be furnished by the subcontractor where obtainable from other sources in sufficient time to permit the Vendor to meet the required delivery scheduled. The rights and remedies of the State provided in this paragraph shall not be exclusive and are in addition to any other rights now being provided by law or under this order.
12. NON-COLLUSION: In signing this bid, the Vendor certifies he/she has not, either directly or indirectly, entered into action in restraint of free competitive bidding in connection with this proposal submitted to the State Purchasing Agent.
13. NON-DISCRIMINATION: Vendors doing business with the State of New Mexico must be in compliance with the Federal Civil Rights Act of 1964 and Title VII of that Act, Rev., 1979.
14. THE PROCUREMENT CODE: Sections 13-1-28 through 13-1-199 NMSA 1978 imposes civil and criminal penalties for its violation.
In addition, the New Mexico criminal statutes impose felony penalties for bribes, gratuities and kickbacks.
15. All bid items are to be NEW and most current production, unless otherwise specified.

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, July 26, 2007 11:17 AM
To: Lovington Daily Leader
Subject: GW 324: Public Notice in the Lovington Daily Leader
Attachments: GW324PermitNotice7_18_2007.DOC

Dear Judy,

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000007421. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Edward J. Hansen
Oil Conservation Division
EMNRD
1220 S. St. Francis Dr.
Santa Fe, New Mexico 87505

505-476-3489

7/26/2007



State of New Mexico Purchase Order

PO Number to be on all Invoices and Correspondence

Dispatch via Print

Energy, Minerals & Resources

1220 South St. Francis Drive
Santa Fe NM 87505
United States

Vendor: 0000048532
LOVINGTON LEADER
PO DRAWER 1717
LOVINGTON NM 88260

Purchase Order 52100-0000007421	Date 07/25/2007	Revision	Page 1
Payment Terms Pay Now	Freight Terms FOB Destination	Ship Via Best Way	
Buyer FRAN A. CHAVEZ	Phone 505/476-3477		

Ship To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Bill To: 1220 South St. Francis Drive
Room 346
Santa Fe NM 87501
United States

Origin: EXE **ExclExcl #:** 13-1-98V

Line-Sch	Item/Description	Mfg ID	Quantity UOM	PO Price	Extended Amt	Due Date
1- 1	Advertisements of water quality discharge permits		1.00 EA	700.00	700.00	07/25/2007
	52100-19900-0710000000-546900- -0710- - -108-70000					
Schedule Total					700.00	
Item Total					700.00	
Total PO Amount					700.00	

Agency Approval - I certify that the proposed purchase represented by this document is authorized by and is made in accordance with all State (and if applicable Federal) legislation rules and regulation. I further certify that adequate unencumbered cash and budget expenditure authority exists for this proposed purchase and all other outstanding purchase commitments and accounts payable.

Authorized Signature

STATE OF NEW MEXICO
GENERAL SERVICES DEPARTMENT- PURCHASING DIVISION
TERMS AND CONDITIONS UNLESS OTHERWISE SPECIFIED

SPD-101A (07/92)

1. GENERAL: When the State Purchasing Agent issues a purchase document in response to the Vendors bid, a binding contract is created.
2. VARIATION IN QUANTITY: No variation in the quantity of any item called for by this order will be accepted unless such variation has been caused by conditions of loading, shipping, packing or allowances in manufacturing process, and then only to the extent, if any, specified elsewhere in this order.
3. ASSIGNMENT:
 - A: Neither the order, nor any interest therein, nor claim thereunder, shall be assigned or transferred by the Vendor, except as set forth in subparagraph 3B below or as expressly authorized in writing by the STATE PURCHASING AGENTS OFFICE. No such assignment or transfer shall relieve the Vendor from the obligations and liabilities under this order.
 - B: Vendor agrees that any and all claims for overcharge resulting from antitrust violations which are borne by the State as to goods, services, and materials purchased in connection with this bid are hereby assigned to the State.
4. STATE FURNISHED PROPERTY: State furnished property shall be returned to the state upon request in the same condition as received except for ordinary wear, tear, and modifications ordered hereunder.
5. DISCOUNTS: Prompt payment discounts will not be considered in computing the low bid. Discounts for payment within 20 days will be considered after the award of the contract. Discounted time will be computed from the date of receipt of the merchandise or invoice, whichever is later.
6. INSPECTION: Final inspection and acceptance will be made at the destination. Supplies rejected at the destination for non-conformance with specifications shall be removed, at the Vendors risk and expense, promptly after notice of rejection.
7. INSPECTION OF PLANT: The State Purchasing Agent may inspect, at any reasonable time, the part of the contractors, or any subcontractors plant or place of business, which is related to the performance of this contract.
8. COMMERCIAL WARRANTY: The Vendor agrees that the supplies or services furnished under this order shall be covered by the most favorable commercial warranties the Vendor gives to any customer for such supplies or services, and that the rights and remedies provided herein shall extend to the State and are in addition to and do not limit any rights afforded to the State by any other cause of this order. Vendor agrees not to disclaim warranties of fitness for a particular purpose or merchantability.
9. TAXES: The unit price shall exclude all State taxes.
10. PACKING, SHIPPING AND INVOICING:
 - A: The States purchase document number and the Vendors name, users name and location shall be shown on each packing and delivery ticket, package, bill of lading and other correspondence in connection with the shipment. The users count will be accepted by the Vendor as final and conclusive on all shipments not accompanied by a packing ticket.
 - B: The Vendors invoice shall be submitted in triplicate, duly certified and shall contain the following information: order number, description of supplies or services, quantities, unit prices and extended totals. Separate invoices shall be rendered for each and every complete shipment.
 - C: Invoices must be submitted to the using agency and NOT THE STATE PURCHASING AGENT.
11. DEFAULT: The State reserves the right to cancel all or any part of this order without cost to the State, if the Vendor fails to meet the provisions of this order and, except as otherwise provided herein, to hold the Vendor liable for any excess cost occasioned by the State due to the Vendors default. The Vendor shall not be liable for any excess costs if failure to perform the order arises out of causes beyond the control and without the fault or negligence of the Vendor, such causes include, but are not restricted to, acts of God or of the public enemy, acts of the State or of the Federal Government, fires, floods, epidemics, quarantine restrictions, strikes, freight embargos, unusually severe weather and defaults of subcontractors due to any of the above, unless the State shall determine that the supplies or services to be furnished by the subcontractor where obtainable from other sources in sufficient time to permit the Vendor to meet the required delivery scheduled. The rights and remedies of the State provided in this paragraph shall not be exclusive and are in addition to any other rights now being provided by law or under this order.
12. NON-COLLUSION: In signing this bid, the Vendor certifies he/she has not, either directly or indirectly, entered into action in restraint of free competitive bidding in connection with this proposal submitted to the State Purchasing Agent.
13. NON-DISCRIMINATION: Vendors doing business with the State of New Mexico must be in compliance with the Federal Civil Rights Act of 1964 and Title VII of that Act, Rev., 1979.
14. THE PROCUREMENT CODE: Sections 13-1-28 through 13-1-199 NMSA 1978 imposes civil and criminal penalties for its violation. In addition, the New Mexico criminal statutes impose felony penalties for bribes, gratuities and kickbacks.
15. All bid items are to be NEW and most current production, unless otherwise specified.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

August 18, 2007

Steve Russell
Mission Petroleum Carriers, Inc.
P.O. Box 87788
Houston, Texas 77287

Re: Discharge Permit GW-324 **DRAFT**
Denton Truck Unloading Facility

Dear Mr. Russell:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3000 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby approves the discharge permit for the Mission Petroleum Carriers, Inc. (owner/operator) Denton Truck Unloading Facility GW-324 located in the NE/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Edward Hansen of my staff at (505-476-3489) or E-mail edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/ejh
Attachments-1
xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT RENEWAL
DENTON TRUCK UNLOADING FACILITY (GW-324)
DISCHARGE PERMIT APPROVAL CONDITIONS
August 18, 2007**

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division (“OCD”) has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for an oil and gas service company.
- 2. Permit Expiration, Renewal Conditions and Penalties:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on August 3, 2010** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved. *Expired permits are a violation of the Water Quality Act {Chapter 74, Article 6, NMSA1978} and civil penalties may be assessed accordingly.*
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its March 26, 2007 discharge plan renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.

5. Modifications: WQCC Regulation 20.6.2.3107.C, and 20.6.2.3109 NMAC addresses possible future modifications of a permit. The owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. The Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater pipelines at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater pipeline schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. **An unauthorized discharge is a violation of this permit.**

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit (WQCC 20.6.2.3111) Prior to any transfer of ownership, control, or possession (whether by lease, conveyance or otherwise) of a facility with a discharge permit, the transferor shall notify the transferee in writing of the existence of the discharge permit, and shall deliver or send by certified mail to the department a copy of such written notification, together with a certification or other proof that such notification has in fact been received by the transferee. Upon receipt of such notification, the transferee shall have the duty to inquire into all of the provisions and requirements contained in such discharge permit, and the transferee shall be charged with notice of all such provisions and requirements as they appear of record in the department's file or files concerning such discharge permit. The transferee (new owner/operator) shall sign and return an original copy of these permit conditions and provide a written commitment to comply with the terms and conditions of the previously approved discharge permit.

22. Closure Plan and Financial Assurance: Pursuant to 20.6.2.3107 NMAC an owner/operator shall notify the OCD when any operations of the facility are to be discontinued for a period in excess of six months. Prior to closure, or as a condition of this permit, or request from the OCD, the operator will submit an approved closure plan, modified plan, and/or provide adequate financial assurance.

23. Certification: Mission Petroleum Carriers, Inc., (Owner/Operator), by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained here. **Owner/Operator** further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Steve Russell
GW-324
August 18, 2007
Page 7 of 7

Conditions accepted by: "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of fine and imprisonment."

Company Name-print name above

Company Representative- print name

Company Representative- signature

Title_____

Date:_____

MISSION PETROLEUM CARRIERS
8450 MOSLEY
HOUSTON, TX 77075

TO: Edward J. Hansen
Oil Conservation Division

DATE: 07/18/07

FAX NUMBER: 505-476-3462

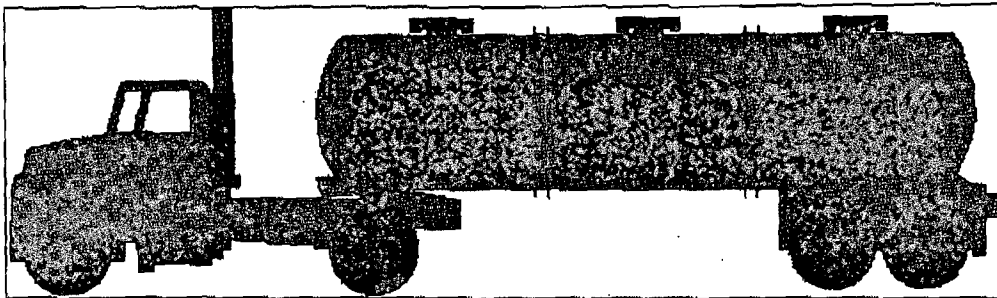
FROM: *Dorothy Lawley*

PAGES TO FOLLOW 2

REFERENCE: Draft of Public Notice

MESSAGE: Please let me know if this is what you needed, if not, if you let me know how you would like it worded.

Thank You!



Please contact me if you do not receive the following transmission in its entirety.

Phone: (832) 615-0709

Fax: (713) 944-6080

E-Mail: dlawley@mipe.com



POST OFFICE BOX 87788

HOUSTON, TEXAS 77287

July 18, 2007

Mr. Edward J. Hansen
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Renewal of Discharge Permit, GW324

Dear Mr. Hansen:

Enclosed is a draft of the Public Notice for your review.

It is our intention to publish the Notice in The Lovington Daily Leader, (505) 396-2844.

Sincerely,

Dorothy Lawley
Administrative Assistant

for Steve Russell



POST OFFICE BOX 87788

HOUSTON, TEXAS 77287

PUBLIC NOTICE

Mission Petroleum Carriers, Inc., David Fontenot, President, 8450 Mosley Road, Houston, TX 77075 has submitted a renewal application for the previously approved discharge plan (GW324) for their shop and yard, located in the northeast Quarter of Section 16, Township 15 South, Range 37 East, N.M.P.M., Lea County, New Mexico, Denton Station Unloading Facility. Located about 10 miles east of Lovington, NM on State Highway 82. This is an unloading facility only where we unload crude oil to be stored until it is later piped into Texas, Oklahoma, New Mexico, etc. All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 408 mg/l. The discharge plan addresses how spills, leaks and other accidental discharges to the surface will be managed. There is no production of any kind of discharge with the exception of natural rainwater. Any interested person may obtain information; submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505. Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewals and will create a facility-specific mailing list for persons who wish to receive future notices.

PHONE 713/943-8250

TRANSACTION REPORT

JUL-18-2007 WED 01:26 PM

FOR:

RECEIVE

DATE	START	SENDER	RX TIME	PAGES	TYPE	NOTE	M#	DP
JUL-18	01:25 PM		59"	3	RECEIVE	OK		

TRANSACTION REPORT

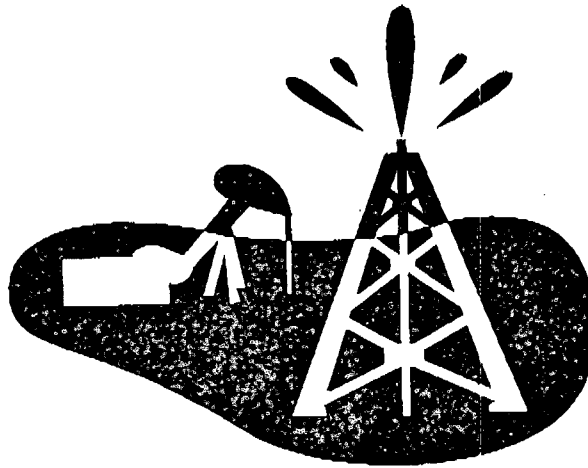
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TOTAL : 2M 16S PAGES: 4



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
 1220 S. ST. FRANCIS DRIVE
 SANTA FE, NM 87505
 (505) 476-3440
 (505)476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO:

Dorothy Lowley , Mission Petro.

an application shall provide all of the information required by Paragraphs (1) through (3) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) and (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC. The department shall notify the applicant in writing when the application is deemed administratively complete. If the department determines that the application is not administratively complete, the department shall notify the applicant of the deficiencies in writing within 15 days of receipt of the application and state what additional information is necessary.

B. Within 30 days of the department deeming an application for discharge permit or discharge permit modification administratively complete, the applicant shall provide notice, in accordance with the requirements of Subsection F of 20.6.2.3 108 NMAC, to the general public in the locale of the proposed discharge in a form provided by the department by each of the methods listed below:

- (1) for each 640 contiguous acres or less of a discharge site, prominently posting a synopsis of the public notice at least 2 feet by 3 feet in size, in English and in Spanish, at a place conspicuous to the public, approved by the department, at or near the proposed facility for 30 days; one additional notice, in a form approved by and may be provided by the department, shall be posted at a place located off the discharge site, at a place conspicuous to the public and approved by the department; the department may require a second posting location for more than 640 contiguous acres or when the discharge site is not located on contiguous properties;
 - (2) providing written notice of the discharge by mail, to owners of record of all properties within a 1/3 mile distance from the boundary of the property where the discharge site is located; if there are no properties other than properties owned by the discharger within a 1/3 mile distance from the boundary of property where the discharge site is located, the applicant shall provide notice to owners of record of the next nearest adjacent properties not owned by the discharger;
 - (3) providing notice by certified mail, return receipt requested, to the owner of the discharge site if the applicant is not the owner; and
 - (4) publishing a synopsis of the notice in English and in Spanish, in a display ad at least three inches by four inches not in the classified or legal advertisements section, in a newspaper of general circulation in the location of the proposed discharge.
- C. Within 30 days of the department deeming an application for discharge permit renewal administratively complete, the applicant shall provide notice, in accordance with the requirements of Subsection F of 20.6.2.3108 NMAC, to the general public in the locale of the proposed discharge in a form provided by the department by each of the methods listed below:

(1) providing notice by certified mail to the owner of the discharge site if the applicant is not the owner; and

(2) publishing a synopsis of the notice, in English and in Spanish, in a display ad at least two inches by three inches, not in the classified or legal advertisements section, in a newspaper of general circulation in the location of the discharge.

D. Within 15 days of completion of the public notice requirements in Subsections B or C of 20.6.2.3 108 NMAC, the applicant shall submit to the department proof of notice, including an affidavit of mailing(s) and the list of property owner(s), proof of publication, and an affidavit of posting, as appropriate.

E. Within 30 days of determining an application for a discharge permit, modification or renewal is administratively complete, the department shall post a notice on its website and shall mail notice to any affected local, state, federal, tribal or pueblo governmental agency, political subdivisions, ditch associations and land grants, as identified by the department. The department shall also mail or e-mail notice to those persons on a general and facility-specific list maintained by the department who have requested notice of discharge permit applications. The notice shall include the information listed in Subsection F of 20.6.2.3 J08 NMAC.

F. The notice provided under Subsection B, C and E of 20.6.2.3108 NMAC shall include:



NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

[Home](#)
[Contact Us](#)
[Divisions](#)
[News](#)
[About Us](#)
[Rules](#)
[Publications](#)
[Statistics](#)
[OCD Online](#)
[Hearings](#)
[Forms](#)
[Frequently Asked Questions](#)
[Kid's Page](#)
[Development](#)

Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
P: (505) 476-3440
F: (505) 476-3462

Applications, Draft Permits, Public Notices and Notification List

(NOTE: ALL DOCUMENTS POSTED IN PDF FORMAT)



Notification List

List of Rule 19 and WQCC Interested Parties (12/02/05)

Applications (Recently Filed and Deemed Administratively Complete.)

APPLICANT	PERMIT NUMBER (IF FOR RENEWAL)	FACILITY NAME	DATE FILED

Draft Permits and Public Notices

NOTE: FOR NEW APPLICATIONS, DRAFT PERMITS MAY NOT BE AVAILABLE UNTIL PUBLIC NOTICE PERIOD HAS EXPIRED.

SPANISH LANGUAGE PUBLIC NOTICE

MISSION PETROLEUM CARRIERS, INC. (7/18/07) Denton Truck Unloading Facility (GW-324)
Draft Permit, Public Notice, Administrative Completeness

GIANT REFINING COMPANY (7/09/07) Ciniza Refinery (GW-32) Draft Permit, Public Notice,
Administrative Completeness

ROTARY WIRE LINE SERVICE, INC. (6/13/07) Shop and Yard (GW-252) Draft Permit, Public
Notice, Administrative Completeness

PATE TRUCKING COMPANY, INC. (6/13/07) Hobbs Shop and Yard (GW-236) Draft Permit, Public
Notice, Administrative Completeness

AZTEC WELL SERVICING COMPANY (6/13/07) Shop and Yard (GW-217) Draft Permit, Public
Notice, Administrative Completeness

CONOCOPHILLIPS COMPANY (6/7/07) Wingate Fractionating Gas Plant (GW-054) Draft Permit,
Public Notice, Administrative Completeness

KEY ENERGY SERVICES, LLC (6/7/07) Class I Injection Well, SUNCO Disposal Well #1 (I-005)
Draft Permit, Public Notice, Administrative Completeness

MONUMENT DISPOSAL, INC. (6/7/07) Class I Injection Well, Monument Disposal Well #1 (I-010)
Draft Permit, Public Notice, Administrative Completeness

NAVAJO REFINING COMPANY (6/7/07) Class I Injection Well, Injection Well WDW-3 (I-008)
Draft Permit, Public Notice, Administrative Completeness

DCP MIDSTREAM, LP (4/20/07) Antelope Ridge Gas Plant (GW-162) Draft Permit, Public Notice,
Administrative Completeness

DCP MIDSTREAM, LP (4/20/07) P&P Malaga Compressor Station (GW-167) Draft Permit, Public
Notice, Administrative Completeness

DCP MIDSTREAM, LP (4/20/07) Bootleg Compressor Station (GW-176) Draft Permit, Public Notice,
Administrative Completeness

DCP MIDSTREAM, LP (4/20/07) Maljamar Compressor Station (GW-177) Draft Permit, Public
Notice, Administrative Completeness

DCP MIDSTREAM, LP (4/20/07) Wonton Compressor Station (GW-178) Draft Permit, Public Notice,
Administrative Completeness

V MEXICO
RALS AND
OURCES DEPARTMENT
INT FRANCIS DRIVE
W MEXICO 87505

GW324
PN
Sent 7-19-07
E

Field Supervisor
US Fish & Wildlife Service
2105 Osuna Road, Northeast
Albuquerque, NM 87113-1001

V MEXICO
RALS AND
OURCES DEPARTMENT
INT FRANCIS DRIVE
W MEXICO 87505

Dr. Harry Bishara
P. O. Box 748
Cuba, NM 87013

V MEXICO
RALS AND
OURCES DEPARTMENT
INT FRANCIS DRIVE
W MEXICO 87505

State Historic Preservation Officer
228 East Palace Avenue
Villa Rivera Room 101
Santa Fe, NM 87503

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW324) Mission Petroleum Carriers, Inc., David Fontenot, 8450 Mosley Road, Houston, Texas 77075, has submitted a renewal application for the previously approved discharge plan (GW-324) for the Denton Truck Unloading Facility (oil and gas service company) located in the NE/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 10 miles east of Lovington, New Mexico on U.S. Highway 82. This is an unloading facility only where crude oil is unloaded to be stored until it is later piped to Texas, New Mexico, etc. All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet below ground surface, with a total dissolved solids concentration of approximately 408 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of July, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Thursday, July 19, 2007 9:14 AM
To: Thompson, Bruce C., DGF; Shendo, Benny, DIA; 'ddapr@nmda.nmsu.edu'; 'Linda_Rundell@nm.blm.gov'; 'sthompson@ago.state.nm.us'; 'r@rthicksconsult.com'; 'sricdon@earthlink.net'; 'nmparks@state.nm.us'; Dantonio, John, OSE; 'seligman@nmoga.org'; Martinez, Elysia, NMENV; 'lwa@lwasf.com'; 'lazarus@glorietageo.com'; Stone, Marissa, NMENV; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; 'jbarnett@barnettwater.com'; Bearzi, James, NMENV; 'mschulz@theitgroup.com'; 'bsg@garbhall.com'; 'jcc_crb@pacbell.net'; Olson, Bill, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'ken@carihobbs.com'
Subject: GW324: Public Notice for Renewal of Discharge Permit
Attachments: GW324PermitNotice7_18_2007.pdf

7/19/2007

Preview/Print Permit		Administrative Applications/Orders				<input checked="" type="checkbox"/> <input type="checkbox"/>	
Basic Application and Log-In Data							
Application No.	Application Type	Order No.	Am #	R-Order No.	Processing Dates	County	
PERM0000GW00339	Discharge Plan Permit	324	0		Order 08/03/2000	Reviewed	
Applicant	MISSION PETROLEUM CARRIERS INC		Rev'd	06/05/2000	Exp	08/03/2005	District
Contact	Steve Russell 713-943-8250		Pub. Nt		Cancel		Issuing O
Notes	deemed incomplete: 4-2-07		Add. CC	was Amoco Pipeline Co.			
Permit Level Actions and/or Data						Environmental Permit Status	
						A	
Facility	DENTON STATION TRUCK UNLO		Bond No.		Cert Mail No.		
UL-S-T-R	16-15 S-37 E	County	Lea	Operator			
Directions			Guarantor				
		Amount		TypInst		Status	Guar
Well Specific and Technical Data							
Generate Administrative Application / Order Summary Reports from [REPORTS] / [PERMITS]							

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW324) Mission Petroleum Carriers, Inc., David Fontenot, 8450 Mosley Road, Houston, Texas 77075, has submitted a renewal application for the previously approved discharge plan (GW-324) for the Denton Truck Unloading Facility (oil and gas service company) located in the NE/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico, approximately 10 miles east of Lovington, New Mexico on U.S. Highway 82. This is an unloading facility only where crude oil is unloaded to be stored until it is later piped to Texas, New Mexico, etc. All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet below ground surface, with a total dissolved solids concentration of approximately 408 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

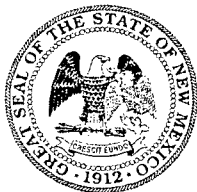
Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 23rd day of July, 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

July 18, 2007

Steve Russell
Mission Petroleum Carriers, Inc.
P.O. Box 87788
Houston, Texas 77287

**RE: Discharge Permit (GW-324) Renewal
Denton Truck Unloading Facility
Lea County, New Mexico
Determination of Administratively Complete**

Dear Mr. Russell:

The New Mexico Oil Conservation Division (OCD) has received the Mission Petroleum Carriers, Inc., application, dated March 26, 2007, to renew the discharge permit, GW-324, for the Denton Truck Unloading Facility located in the NE/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico. The application and filing fee were received on March 30, 2007. The application and a follow-up correspondence, which proposed the newspaper to publish the public notice, provided the required information in order to deem the application "administratively" complete.

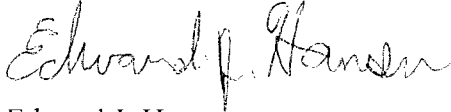
Now that the submittal is deemed "administratively" complete, the New Mexico Water Quality Control Commission regulations (WQCC) public notice requirements of 20.6.2.3108 NMAC must be satisfied and demonstrated to the OCD. The OCD hereby approves your submitted draft version of the public notice for translation into Spanish and publication in the specified newspaper in both English and Spanish.

The public notice must be given no later than August 17, 2007. Once the notice has been given, then please submit to the OCD within 15 days of public notice:

- 1) proof that the notice was published in the newspaper in both English and Spanish (affidavit of publication from the newspaper) and
- 2) proof that the notice was sent via certified mail to each landowner [signed certified mail receipt (green card) by each landowner – *this is not required if you are the landowner*].

If you have any questions regarding this matter, please do not hesitate to contact me at (505) 476-3489 or edwardj.hansen@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit renewal review.

Sincerely,

A handwritten signature in cursive script that reads "Edward J. Hansen". The ink is dark and the signature is fluid, with the first and last names being more prominent than the middle initial.

Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:ejh

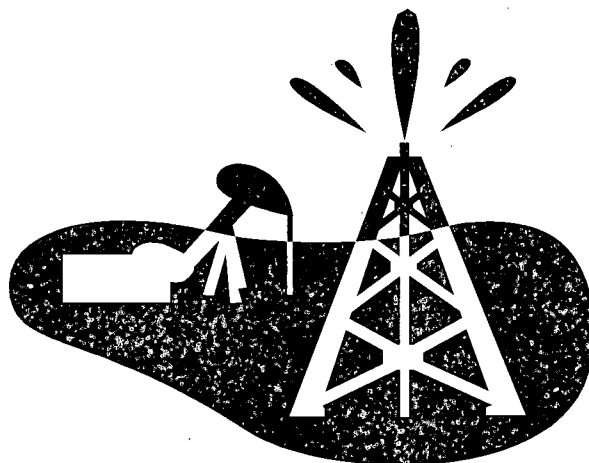
Steve Russell
July 18, 2007
Page 3

July 18, 2007

**RE: Discharge Permit (GW-324) Renewal
Denton Truck Unloading Facility
Lea County, New Mexico
Determination of Administratively Complete**

Standard Mail to:

Steve Russell
Mission Petroleum Carriers, Inc.
P.O. Box 87788
Houston, Texas 77287



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Dorothy Lowley, Mission Petro.

FROM: Edward J. Hansen

DATE: July 18, 2007

PAGES: 4 (including coversheet)

SUBJECT: Dorothy, Thanks for making
these edits. Let me know if you have
any questions: 505-476-3489. H

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE
NUMBER ABOVE.



POST OFFICE BOX 87788

HOUSTON, TEXAS 77287

July 17, 2007

Mr. Edward J. Hansen
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Renewal of Discharge Permit, GW264-324

Dear Mr. Hansen:

Enclosed is a draft of the Public Notice for your review.

It is our intention to publish the Notice in The ~~Loving~~ Daily Leader, (505) 396-2844.

Sincerely,

Lovington

Dorothy Lawley
Administrative Assistant

for Steve Russell

PHONE 713/943-8250

FAX 800 467-3911



POST OFFICE BOX 87788

HOUSTON, TEXAS 77287

PUBLIC NOTICE

Mission Petroleum Carriers, Inc., David Fontenot, President, 8450 Mosley Road, Houston, TX 77075 has submitted a renewal application for the previously approved discharge plan (GW324) for their shop and yard, located in the northeast Quarter of Section 16, Township 15 South, Range 37 East, N.M.P.M., Lea County, New Mexico, Denton Station Unloading Facility. ~~Being more particularly described as follows: Beginning at a point being South 100.00 Feet from the Northeast corner of said Section 16; thence West 208.71 feet; thence South 208.71 feet; thence East 208.71 feet; thence North 208.71 feet to the point of beginning. Said tract contains 1.0 acres more or less. A tract of land Being 30 feet wide, 15 feet to the left and right of the following described center line. Beginning at a point being S.63°52'39"W., 115.83 feet from the Northeast corner of Section 16, Township 15 South, Range 37 East, N.M.P.M., Lea County New Mexico. Thence South 49 feet to Sta. 0+49.0. A point being S.46°07'28"W., 144.28 feet from the Northeast corner of said Section 16. Said tract contains 0.033 acres more or less.~~ This is an unloading facility only where we unload crude oil to be stored until it is later piped into Texas, Oklahoma, New Mexico, etc[] There is no production of any kind of discharge with the exception of natural rainwater. Any interested person may obtain information; submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505. Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewals and will create a facility-specific mailing list for persons who wish to receive future notices.

insert

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-324) – Amoco Pipeline Company, Mr. Jim Lutter, 502 N. West Avenue, Levelland, Texas 79336 has submitted an application for their Denton Truck Unloading Facility located in the NE/4 NE/4 of Section 16, Township 15 South, Range 37 East, Lea County, New Mexico. [All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 408 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.]


insert

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of June 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY, Director

S E A L

MISSION PETROLEUM CARRIERS
8450 MOSLEY
HOUSTON, TX 77075

TO: Edward J. Hansen
Oil Conservation Division

DATE: 07/17/07

FAX NUMBER: 505-476-3462

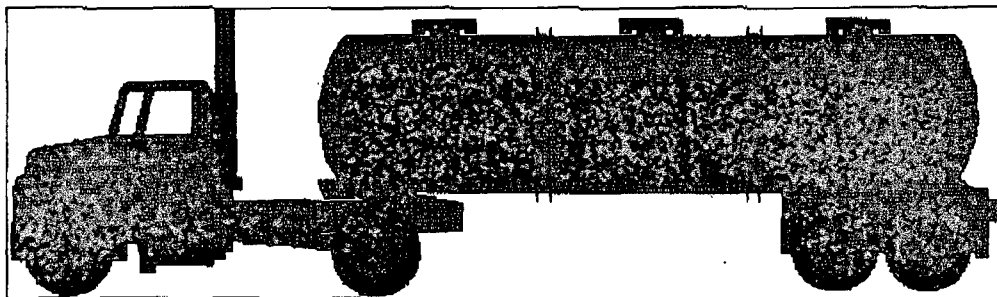
FROM: Dorothy Lawley

PAGES TO FOLLOW 2

REFERENCE: Draft of Public Notice

MESSAGE: Please let me know if this is what you needed, if not, if you let me know how you would like it worded.

Thank You!



Please contact me if you do not receive the following transmission in its entirety.

Phone: (832) 615-0709

Fax: (713) 944-6080

E-Mail: dlawley@mipe.com

TRANSACTION REPORT

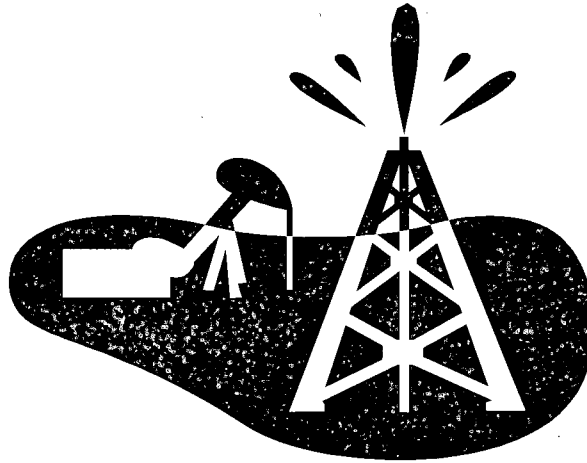
P. 01

JUL-17-2007 TUE 11:46 AM

FOR:

RECEIVE

DATE	START	SENDER	RX TIME	PAGES	TYPE	NOTE	M#	DP
JUL-17	11:45 AM		1'01"	3	RECEIVE	OK		



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Dorothy Lawley, Mission Petro.

FROM: Edward J. Hansen

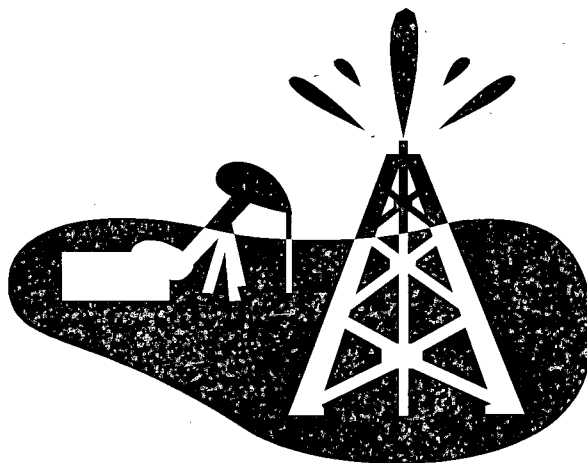
DATE: July 18, 2007

PAGES: 4 (including cover sheet)

SUBJECT: Dorothy, Please note the attached rule
for public notice.

Let me know if you have any questions: 505-476-3489

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE
NUMBER ABOVE.



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440-89
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Steve Russell

FROM: Edward J. Hansen

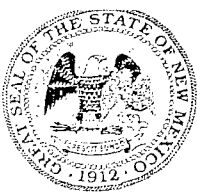
DATE: July 17, 2007

PAGES: 5 (including coversheet)

SUBJECT: Steve,

Please send the name of the proposed newspaper
& a draft of your public notice (attached
are examples).

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE
NUMBER ABOVE.



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 2, 2007

Steve Russell

Mission Petroleum Carriers, Inc.

P.O. Box 87788

Houston, Texas 77287

RE: Renewal of Discharge Permit, GW324

Denton Truck Unloading Facility

Dear Mr. Russell:

Thank you for your submittal of the Renewal Application Form and filing fee for the renewal of Discharge Permit, GW324. The New Mexico Oil Conservation Division (OCD) has reviewed the application for administrative completeness. The OCD has determined that the application is not complete; and therefore, is requesting additional information.

You must provide information regarding which newspaper will be used for your public notice for OCD approval. Please provide the name of the newspaper and the circulation of the newspaper (i.e., is the newspaper of general circulation in the location of the facility?) that you intend to use for your public notice regarding the renewal of your discharge permit.

The OCD strongly recommends that you submit a draft (see attached example) public notice to the OCD for review prior to publication; thereby, avoiding republication due to possible errors or omissions. The public notice must be given in accordance with Subsection C of 20.6.2.3108 NMAC, including publishing the notice in both English and Spanish. Therefore, please submit a draft notice in English for OCD review. Once the OCD has approved the draft public notice in English, then you must have it translated into Spanish and have it published in both English and Spanish in the OCD approved newspaper.

Below are excerpts from the Rules that indicate the specific information required to be included in the public notice. The required information [F(1) through F(5) below] must be updated to reflect the current operations.

Steve Russell
April 2, 2007
Page 2


20.6.2.3108 PUBLIC NOTICE AND PARTICIPATION:

F. The notice provided under Subsection B, C and E of 20.6.2.3108 NMAC shall include:

- (1) the name and address of the proposed discharger (*as submitted with your Application Form*);
- (2) the location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks (*e.g., this could be the street address of the facility or the distance from a particular intersection to the facility*);
- (3) a brief description of the activities that produce the discharge described in the application (*please update this information if appropriate*);
- (4) a brief description of the expected quality and volume of the discharge (*please update this information if appropriate*);
- (5) the depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge (*please update this information if appropriate*);
- (6) the address and phone number within the department by which interested persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices (*see attached example*); and
- (7) a statement that the department will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices (*see attached example*).

Please submit the required information within 15 days of receipt of this letter. If you have any questions regarding this matter, please call me at 505-476-3489.

Sincerely,


Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:ejh

attachment

CLYDE M. ABBOTT 1901-1983
MURFELL ABBOTT 1910-1995

RAT HOLE SERVICE
P. O. BOX 305

ABBOTT BROTHERS

PHONE: 800-781-8228 or 505-393-8228

FAX: 505-397-4814

HOBBS, NEW MEXICO 88241

DRILLING CONTRACTORS
P. O. BOX 637

February 14, 2007

Mr. Edward J. Hansen
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

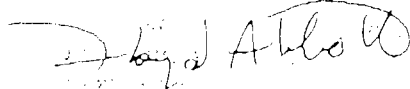
Re: Renewal of Discharge Permit, GW264

Dear Mr. Hansen:

Enclosed is a draft of the Public Notice for your review.

It is our intention to publish the Notice in the Hobbs News-Sun (circ. 10,000).

Sincerely,


Floyd Abbott

example

CLYDE M. ABBOTT 1901-1983
MURRELL ABBOTT 1915-1995

RAT HOLE SERVICE
P. O. BOX 365

ABBOTT BROTHERS

PHONE: 800-751-8228 or 505-393-8228

FAX: 505-397-4814

HOBBS, NEW MEXICO 88241

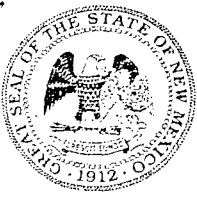
DRLO LDC, WD-48
CONCR LDC 52906

DRILLING CONTRACTORS
P. O. BOX 837

PUBLIC NOTICE

Abbott Brothers Co., Inc., Floyd Abbott, President, P. O. Box 305, Hobbs, NM 88241, has submitted a renewal application for the previously approved discharge plan (GW-264) for their shop and yard, located in the NW/4 of the NW/4 of Section 28, Township 18S, Range 38E, NMPM, Lea County, NM (1923 West Bender, Hobbs, NM). Approximately 1200 gallons of wash-down water, 50 gallons of used oil, 25 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOC approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 89 to 97 feet, with a total dissolved solids concentration of approximately 200 to 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

example



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 2, 2007

Steve Russell
Mission Petroleum Carriers, Inc.
P.O. Box 87788
Houston, Texas 77287

RE: Renewal of Discharge Permit, GW324 *Denton Truck Unloading Facility*

Dear Mr. Russell:

Thank you for your submittal of the Renewal Application Form and filing fee for the renewal of Discharge Permit, GW324. The New Mexico Oil Conservation Division (OCD) has reviewed the application for administrative completeness. The OCD has determined that the application is not complete; and therefore, is requesting additional information.

You must provide information regarding which newspaper will be used for your public notice for OCD approval. Please provide the name of the newspaper and the circulation of the newspaper (i.e., is the newspaper of general circulation in the location of the facility?) that you intend to use for your public notice regarding the renewal of your discharge permit.

The OCD strongly recommends that you submit a draft (see attached example) public notice to the OCD for review prior to publication; thereby, avoiding republication due to possible errors or omissions. The public notice must be given in accordance with Subsection C of 20.6.2.3108 NMAC, including publishing the notice in both English and Spanish. Therefore, please submit a draft notice in English for OCD review. Once the OCD has approved the draft public notice in English, then you must have it translated into Spanish and have it published in both English and Spanish in the OCD approved newspaper.

Below are excerpts from the Rules that indicate the specific information required to be included in the public notice. The required information [F(1) through F(5) below] must be updated to reflect the current operations.

20.6.2.3108 PUBLIC NOTICE AND PARTICIPATION:

F. The notice provided under Subsection B, C and E of 20.6.2.3108 NMAC shall include:

- (1) the name and address of the proposed discharger (*as submitted with your Application Form*);
- (2) the location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks (*e.g., this could be the street address of the facility or the distance from a particular intersection to the facility*);
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- (4) a brief description of the expected quality and volume of the discharge (*please update this information if appropriate*);
- (5) the depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge (*please update this information if appropriate*);
- (6) the address and phone number within the department by which interested persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices (*see attached example*); and
- (7) a statement that the department will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices (*see attached example*).

Please submit the required information within 15 days of receipt of this letter. If you have any questions regarding this matter, please call me at 505-476-3489.

Sincerely,



Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:cjh

attachment

CLYDE M. ABBOTT 1901-1983
MURRELL ABBOTT 1910-1988

RAT HOLE SERVICE
P.O. BOX 105

ABBOTT BROTHERS

PHONE: 800-781-8226 or 505-393-8226

FAX: 505-397-4814

HOBBS, NEW MEXICO 88241

DRUG LIC. WD-46
CONTR. LIC. 52906

DRILLING CONTRACTORS
P.O. BOX 637

February 14, 2007

Mr. Edward J. Hansen
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

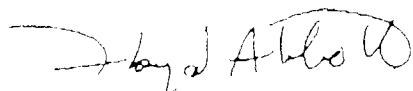
Re: Renewal of Discharge Permit, GW264

Dear Mr. Hansen:

Enclosed is a draft of the Public Notice for your review.

It is our intention to publish the Notice in the Hobbs News-Sun (circ. 10,000).

Sincerely,



Floyd Abbott

CLYDE M. ABBOTT 1901-1981
MURRELL ABBOTT 1915-1995

RAT HOLE SERVICE
P. O. BOX 305

ABBOTT BROTHERS

PHONE: 800-751-8228 or 505-393-8228

FAX: 505-397-4614

HOBBS, NEW MEXICO 88241

DRILLING CONTRACTORS
P. O. BOX 837

DRILLING CONTRACTORS
P. O. BOX 837

PUBLIC NOTICE

Abbott Brothers Co., Inc., Floyd Abbott, President, P. O. Box 305, Hobbs, NM 88241, has submitted a renewal application for the previously approved discharge plan (GW-264) for their shop and yard, located in the NW/4 of the NW/4 of Section 28, Township 18S, Range 38E, NMPM, Lea County, NM (1923 West Bender, Hobbs, NM). Approximately 1200 gallons of wash-down water, 50 gallons of used oil, 25 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOC approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 89 to 97 feet, with a total dissolved solids concentration of approximately 200 to 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

RE: Renewal of Discharge Permit, GW324
April 2, 2007

Standard Mail to:

Steve Russell
Mission Petroleum Carriers, Inc.
P.O. Box 87788
Houston, Texas 77287

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Tuesday, February 27, 2007 9:53 AM
To: 'srussell@mipe.com'
Subject: FW: Renewal of Discharge Permit GW324
Attachments: Renewal WQCC Notice Regs.pdf; Discharge Plan App Form.pdf; Guidelines For Discharge Plans.pdf; PN Flow Chart.20.6.2renewal.pdf

Steve,
Please send an estimated date of submittal of your renewal application.
Thanks.

From: Hansen, Edward J., EMNRD
Sent: Tuesday, February 06, 2007 9:44 AM
To: 'srussell@mipe.com'
Subject: FW: Renewal of Discharge Permit GW324

Dear Mr. Russell:

Your name was given to the New Mexico Oil Conservation Division as the person responsible for compiling the renewal application for the discharge permit (GW324) (Denton Truck Unloading Facility). Please send me (an email message will suffice) an extension request by this Friday, February 9, 2007, for the submittal of the renewal application.

Please contact me by phone at 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist
Environmental Bureau

From: Hansen, Edward J., EMNRD
Sent: Tuesday, January 30, 2007 10:23 AM
To: 'srussell@mipe.com'
Subject: FW: Renewal of Discharge Permit GW324

Dear Mr. Russell:

Your name was given to the New Mexico Oil Conservation Division as the person responsible for compiling the renewal application for the discharge permit (GW324) (Denton Truck Unloading Facility). Please send me (an email message will suffice) an extension request by this Friday, February 2, 2007, for the submittal of the renewal application.

Please contact me by phone at 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist
Environmental Bureau

2/27/2007

From: Hansen, Edward J., EMNRD
Sent: Wednesday, December 13, 2006 10:33 AM
To: 'srussell@mipe.com'
Subject: RE: Renewal of Discharge Permit GW324

with attachments

From: Hansen, Edward J., EMNRD
Sent: Wednesday, December 13, 2006 10:28 AM
To: 'srussell@mipe.com'
Subject: Renewal of Discharge Permit GW324

Dear Discharge Permit (GW324) Holder:

The Oil Conservation Division's (OCD) records indicate that your discharge plan has expired. New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. You may be operating without a permit. Please submit a permit renewal application with a filing fee (20.6.2.3114 NMAC) of \$100.00 by December 31, 2006. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me by phone 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist
Environmental Bureau

2/27/2007

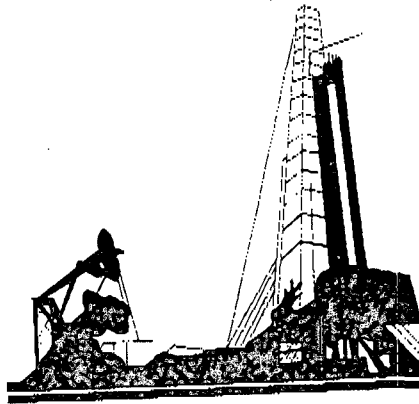
TRANSACTION REPORT

P. 01

MAR-26-2007 MON 10:36 AM

FOR:

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-26	10:30 AM	917139446080	6' 18"	12	SEND	OK	750	
				TOTAL :	6M 18S	PAGES:	12	



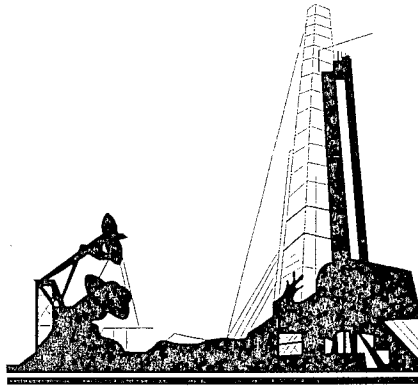
TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505) 476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Steve Russell, Mission Petro.

FROM: Edward J. Hansen



TRANSMITTAL COVER SHEET

OIL CONSERVATION DIVISION
1220 S. ST. FRANCIS DRIVE
SANTA FE, NM 87505
(505) 476-3440
(505)476-3462 (Fax)

PLEASE DELIVER THIS FAX:

TO: Steve Russell, Mission Petro.

FROM: Edward J. Hansen

DATE: March 26, 2007

PAGES: 12 (including cover sheet)

SUBJECT: GW 324 - Discharge Permit renewal

Steve, attached is the 2000 application - please update
and return to me - see my 12-13-06 memo.

IF YOU HAVE TROUBLE RECEIVING THIS FAX, PLEASE CALL THE OFFICE
NUMBER ABOVE.

P.S.: Be sure to include which newspaper will be used
to post your public notice. (Also, make sure
you get approval of a draft public notice prior to
publication - I can send you a WORD document example.)

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Tuesday, February 06, 2007 12:27 PM
To: Hansen, Edward J., EMNRD; 'srussell@mipe.com'
Subject: RE: Renewal of Discharge Permit GW324
Attachments: Public Notice OCD DP Renewal Sta 5 100306 Example.doc

Steve,
Attached is an example of a public notice - we recommend that you send a draft to the OCD for review and approval prior to having it translated into Spanish and publishing in both English and Spanish.
Just be sure to include each of the items listed in Subsection F of 20.6.2.3108 NMAC.
Also, be sure to include in your renewal application the name of the newspaper that you plan to use for publication of the public notice.

Let me know if you have any questions.

Edward J. Hansen

Hydrologist

Environmental Bureau

505-476-3489

From: Hansen, Edward J., EMNRD
Sent: Tuesday, February 06, 2007 9:44 AM
To: 'srussell@mipe.com'
Subject: FW: Renewal of Discharge Permit GW324

Dear Mr. Russell:
Your name was given to the New Mexico Oil Conservation Division as the person responsible for compiling the renewal application for the discharge permit (GW324) (Denton Truck Unloading Facility). Please send me (an email message will suffice) an extension request by this Friday, February 9, 2007, for the submittal of the renewal application.

Please contact me by phone at 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist
Environmental Bureau

From: Hansen, Edward J., EMNRD
Sent: Tuesday, January 30, 2007 10:23 AM
To: 'srussell@mipe.com'
Subject: FW: Renewal of Discharge Permit GW324

2/6/2007

Dear Mr. Russell:

Your name was given to the New Mexico Oil Conservation Division as the person responsible for compiling the renewal application for the discharge permit (GW324) (Denton Truck Unloading Facility). Please send me (an email message will suffice) an extension request by this Friday, February 2, 2007, for the submittal of the renewal application.

Please contact me by phone at 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

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Edward J. Hansen
Hydrologist
Environmental Bureau

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Subject: RE: Renewal of Discharge Permit GW324

with attachments

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In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

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Edward J. Hansen

2/6/2007

Hansen, Edward J., EMNRD

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Attachments: Renewal WQCC Notice Regs.pdf; Discharge Plan App Form.pdf; Guidelines For Discharge Plans.pdf; PN Flow Chart.20.6.2renewal.pdf

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Hydrologist
Environmental Bureau

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Environmental Bureau

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with attachments

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2/6/2007

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Subject: Renewal of Discharge Permit GW324

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Please contact me by phone 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

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Edward J. Hansen
Hydrologist
Environmental Bureau

2/6/2007

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 Hydrologist
 Environmental Bureau

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with attachments

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In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language

1/30/2007

pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

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Hydrologist
Environmental Bureau

1/30/2007

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Subject: Renewal of Discharge Permit GW324

Dear Discharge Permit (GW324) Holder:

The Oil Conservation Division's (OCD) records indicate that your discharge plan has expired. New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. You may be operating without a permit. Please submit a permit renewal application with a filing fee (20.6.2.3114 NMAC) of \$100.00 by December 31, 2006. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

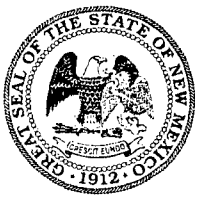
In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me by phone 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist
Environmental Bureau

12/13/2006



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 2, 2007

Steve Russell
Mission Petroleum Carriers, Inc.
P.O. Box 87788
Houston, Texas 77287

RE: Renewal of Discharge Permit, GW324

Dear Mr. Russell:

Thank you for your submittal of the Renewal Application Form and filing fee for the renewal of Discharge Permit, GW324. The New Mexico Oil Conservation Division (OCD) has reviewed the application for administrative completeness. The OCD has determined that the application is not complete; and therefore, is requesting additional information.

You must provide information regarding which newspaper will be used for your public notice for OCD approval. Please provide the name of the newspaper and the circulation of the newspaper (i.e., is the newspaper of general circulation in the location of the facility?) that you intend to use for your public notice regarding the renewal of your discharge permit.

The OCD strongly recommends that you submit a draft (see attached example) public notice to the OCD for review prior to publication; thereby, avoiding republication due to possible errors or omissions. The public notice must be given in accordance with Subsection C of 20.6.2.3108 NMAC, including publishing the notice in both English and Spanish. Therefore, please submit a draft notice in English for OCD review. Once the OCD has approved the draft public notice in English, then you must have it translated into Spanish and have it published in both English and Spanish in the OCD approved newspaper:

Below are excerpts from the Rules that indicate the specific information required to be included in the public notice. The required information [F(1) through F(5) below] must be updated to reflect the current operations.

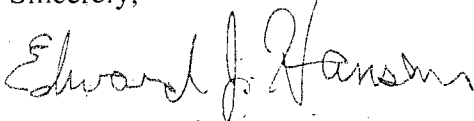
20.6.2.3108 PUBLIC NOTICE AND PARTICIPATION:

F. The notice provided under Subsection B, C and E of 20.6.2.3108 NMAC shall include:

- (1) the name and address of the proposed discharger (*as submitted with your Application Form*);
- (2) the location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks (*e.g., this could be the street address of the facility or the distance from a particular intersection to the facility*);
- (3) a brief description of the activities that produce the discharge described in the application (*please update this information if appropriate*);
- (4) a brief description of the expected quality and volume of the discharge (*please update this information if appropriate*);
- (5) the depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge (*please update this information if appropriate*);
- (6) the address and phone number within the department by which interested persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices (*see attached example*); and
- (7) a statement that the department will accept comments and statements of interest regarding the application and will create a facility-specific mailing list for persons who wish to receive future notices (*see attached example*).

Please submit the required information within 15 days of receipt of this letter. If you have any questions regarding this matter, please call me at 505-476-3489.

Sincerely,



Edward J. Hansen
Hydrologist
Environmental Bureau

EJH:ejh

attachment

CLYDE M. ABBOTT 1901-1983
MURRELL ABBOTT 1915-1995

RAT HOLE SERVICE
P. O. BOX 305

ABBOTT BROTHERS

PHONE: 800-781-8228 or 505-393-8228

FAX: 505-397-4814

HOBBS, NEW MEXICO 88241

DRLG. LIC. WD-46
CONTR. LIC. 52906

DRILLING CONTRACTORS
P. O. BOX 637

February 14, 2007

Mr. Edward J. Hansen
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

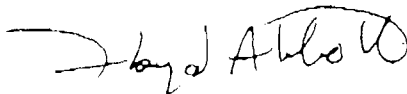
Re: Renewal of Discharge Permit, GW264

Dear Mr. Hansen:

Enclosed is a draft of the Public Notice for your review.

It is our intention to publish the Notice in the Hobbs News-Sun (circ. 10,000).

Sincerely,



Floyd Abbott

CLYDE M. ABBOTT 1901-1983
MURRELL ABBOTT 1915-1995

RAT HOLE SERVICE
P. O. BOX 305

ABBOTT BROTHERS

PHONE: 800-781-8228 or 505-393-8228

FAX: 505-397-4814

HOBBS, NEW MEXICO 88241

DRLG. LIC.: WD-46
CONTR. LIC.: 52908

DRILLING CONTRACTORS
P. O. BOX 637

PUBLIC NOTICE

Abbott Brothers Co., Inc., Floyd Abbott, President, P. O. Box 305, Hobbs, NM 88241, has submitted a renewal application for the previously approved discharge plan (GW-264) for their shop and yard, located in the NW/4 of the NW/4 of Section 28, Township 18S, Range 38E, NMPM, Lea County, NM (1923 West Bender, Hobbs, NM). Approximately 1200 gallons of wash-down water, 50 gallons of used oil, 25 used oil filters, and 10 empty cans are generated on site annually, which are collected and temporarily stored in containment vessels prior to transport and disposal at an NMOCD approved facility. Groundwater most likely to be affected by a spill, leak, or accidental discharge is at a depth of approximately 89 to 97 feet, with a total dissolved solids concentration of approximately 200 to 800 mg/l. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person may obtain information, submit comments or request to be placed on a facility specific mailing list for future notices by contacting Edward J. Hansen at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, NM 87505, Telephone (505) 476-3489. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No.

dated 3/26/07

or cash received on in the amount of \$ 100⁰⁰

from MISSION Petroleum Carriers Inc

for GW-324

Submitted by: LAWRENCE ROMERO Date: 4/2/07

Submitted to ASD by: LAWRENCE ROMERO Date: 4/2/07

Received in ASD by: Date:

Filing Fee ☒ New Facility ☐ Renewal ☒

Modification ☐ Other ☐

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment ☐ or Annual Increment ☐



POST OFFICE BOX 87788

March 26, 2007

Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Attn: Mr. Edward Hansen

Enclosed is the discharge renewal permit and check number 24615 in the amount of \$100.00 covering the renewal fee.

The crude facility in question (Denton Facility) is owned and maintained by BP / Amoco and is currently being leased to Mission Petroleum Carriers, Inc.

The existing plans, such as routine inspections and maintenance, are still managed by BP personnel.

If you have any questions or need additional information, please call me.

Regards,

Steve Russell
Mission Petroleum Carriers, Inc.
832-615-0702

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

1. Type: Crude Oil Truck Unloading Facility into existing pipeline

2. Operator: Mission Petroleum Carriers, Inc.

Address: 8450 Mosley Road; Houston, TX 77075

Contact Person: Steve Russell Phone: 832-615-0702

3. Location: NEL /4 NEL /4 Section 16 Township 15S Range 37E

Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.

5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.

6. Attach a description of all materials stored or used at the facility.

7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.

8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.

9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.

10. Attach a routine inspection and maintenance plan to ensure permit compliance.

11. Attach a contingency plan for reporting and clean-up of spills or releases.

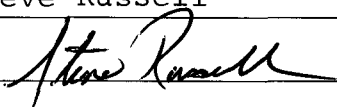
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.

13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Steve Russell

Title: VP Lite Oils & Crude

Signature: 

Date: 03/26/07

E-mail Address: srussell@mipe.com

New Mexico Environment Department
Ground Water Discharge Permit Application Form

Name of facility: **Denton Station Truck Unload Facility**

Name, title, and address of
person(s) legally responsible
for discharge:

Owner of Facility
Owner's address:

R. A. Wilson
200 N. Loraine, Suite 1220
Midland, TX 79701
Telephone no.: 505-396-2817
FAX no.: 505-396-2930

Amoco Pipeline Company
200 N. Loraine, Suite 1220
Midland, TX 79701
Telephone no.: 806-897-7000
FAX no.: 806-897-7045

Name, title and address of local representative or contact person at the facility (if
different than the responsible person), and consultant if consultant used:

Facility Representative

HSE Coordinator

Jimmy Humble
302 East Ave A
Lovington, NM 88260
Telephone no.: 505-396-2817
FAX no.: 505-396-2930

Jim Lutter
502 N. West Avenue
Levelland, TX 79336
Telephone no.: 806-897-7017
FAX no.: 806-897-7045

1. Type of facility or operation:
Crude Oil Truck Unloading Facility into existing pipeline
2. **We will not generate, treat, store or dispose of any materials on site.**

Discharge Characteristics

NA No off site discharges are planned.

Location Information

7. Location of site:
Denton facility is located approximately 10 miles northeast of Lovington, NM on highway 82, then 1/4 mile south on country road 89. The legal description of this location is NE1/4NE1/4 SEC. 16 - T 15S - R 37E.

Attached is a map showing the exact location of the facility✓

8. Location of any water supply wells, injection wells, seeps, springs, bodies of water or water courses within one mile of the outside perimeter of the discharge site.
Attached.
9. Give the location of any proposed or existing wells to be used for monitoring the ground water quality. **No ground water monitoring wells are proposed.**

Ground Water Conditions

10. a. The depth (feet) to ground water below the site:
21.5 (using information from historical data) ±50'
- b. The flow direction of ground water below the site:
NA
- c. The gradient of the ground water below the site:
NA
- d. Reference or source of information for 10. a, b, c, above:
Historical data (well log) and well driller in area. ✓

11. TDS of water: NA. Unknown. No monitoring wells drilled on site.

Flooding Potential

12. Flooding potential at this facility is negligible. See attached topographical map ✓
 showing elevations.
13. The method used to control flooding of the site is as follows;
 Tanks are located within a dike and lined location. See attached drawing for ✓
 details. Sizing of the dike area ensures containment of any potential from
 rainwater. Equipment, pump and piping outside of the dike area is self contained.

Soil and Geologic Information

14. Attach a copy of the USDA Soil Conservation Service soil survey map and descriptive ✓
 information for soil(s) associated with the discharge site.

Attached

15. Driller's log (attached)

<u>Thickness (feet)</u>	<u>Description</u>	✓
<u>0-50</u>	<u>Unknown.. Unlisted on log</u>	
<u>50-80</u>	<u>Sand Water bearing</u>	

Operational Plan

16. This site will not collect, treat, distribute or dispose of any waste water or other discharge.

This facility is a truck unloading facility where trucks will unload crude oil into the tanks on site. The crude oil in the tanks is then injected into the pipeline. Trucks will connect to the header going into the tanks utilizing sound environmental practices to include a covered above ground container to catch drips when connecting and disconnecting. The container contents, if any will be emptied back into the truck after each load. No maintenance requiring potentially ground water contaminating chemicals will be done on site.

Contingency Plan

17. A detailed contingency plan developed to comply with and reviewed by the Department of Transportation, Office of Pipeline Safety spill response requirements is in place and effectively covers this facility. This contingency plan can be obtained by contacting Amoco Pipeline Company, 502 N. West Avenue, Lovelland, TX 79336.

Monitoring Plan

18. A monitoring plan will not be implemented at this site because of the dike and lined tank dike area designed to contain any release of crude oil. Visual inspection of property by truck driver will be used to determine any accidental releases.

Closure Plan

19. Closure of this site will entail removal of all physical equipment, proper disposal of the impermeable membrane under the tanks, removal or remediation of any potentially contaminated soils. The site will be returned to a pre-use condition.

Signature(s)

20. Enclosed is a copy of the site lease.

21. I certify that I am familiar with the information contained in the application and that to the best of my knowledge and belief such information is true, complete and accurate.

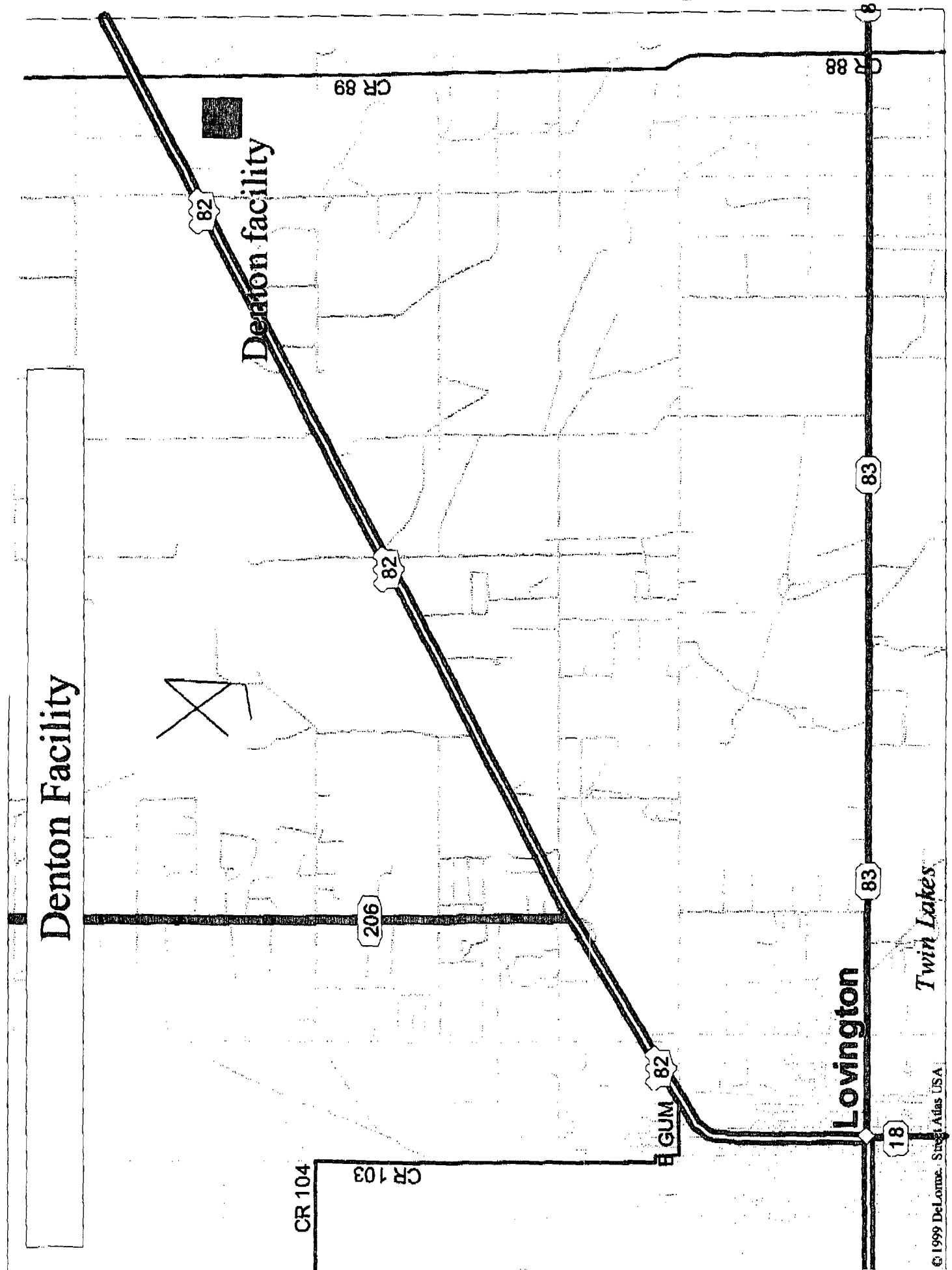
R. A. Wilson

Print name

RA Wilson
Signature of person legally
responsible for the discharge

District Manager
Title

5/23/00
Date



5-22-00:12:41 PM LOVINGTON, NM

(This form to be completed in triplicate)

WELL RECORD

Name of permittee Ed Taylor
 Street or P.O. Pauline City and State Birmingham AL
 1. Well location and description: The shallow well is located in NE 1/4 SE
SE 1/4 of Section 14 Township 16 S Range 37 E Elevation of top of
 casing above sea level _____ feet; diameter of hole 6 inches; total depth 80 feet;
 depth to water upon completion 45 feet; drilling was commenced on 8-6 1953
 and completed 8-7 1953; name of drilling contractor C. H. Duran
Box 67 Address McDonald NM Driller's License No. 400102

2. Principal Water-bearing Strata:

No.	Depth in feet	Thickness	Description of Water-bearing Formation
No. 1	<u>60</u>	<u>40</u>	<u>30</u> <u>fine sand</u>
No. 2			
No. 3			
No. 4			
No. 5			

3. Casing Record:

Interval in feet	Perforated top ft.	Interval per inch	Depth of casing or liner in feet	Depth of casing	Type of pipe	Weight	Remarks

4. If above construction replaces old well to be abandoned, give location _____ N, _____ E, _____ S
 of Section _____ Township _____ Range _____ name and address of plugging contractor _____

FILED

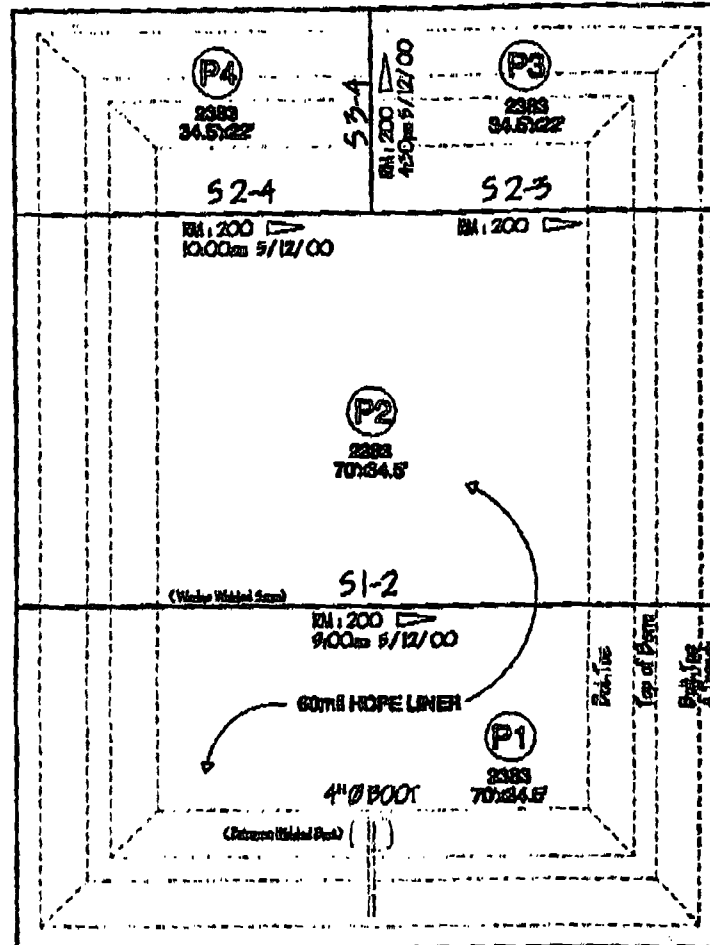
AUG 19 1953

Date of plugging _____ is _____ describe how well was plugged _____ OFFICE
 ARIZONA WELL SUPERVISOR
 TUCSON, ARIZONA

L-2302 OK - Kern

153716422

01



Gross Material Deployed :
6,348 a.f.

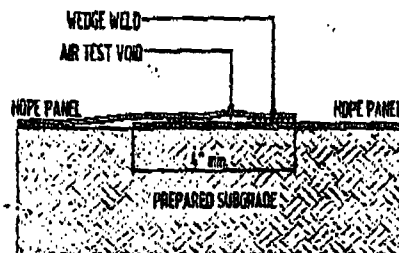
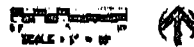
LEGEND:

(P2) — PANEL NUMBER
2383 — ROLL NUMBER
70x34.5' — PANEL SIZE

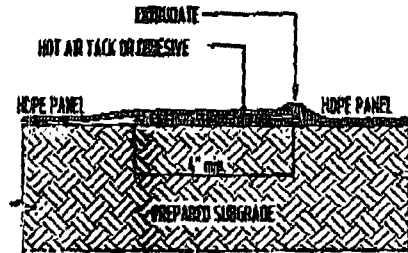
S1-2 — SEAM NUMBER
WELDER
MACHINE NUMBER
DIRECTION

RM: 200
9:00am 5/12/00
DATE
TIME STARTED

AS-BUILT 60mil PANEL LAYOUT



WEDGE WELD DETAIL
not to scale



EXTRUSION WELD DETAIL
not to scale



**FALCON ENVIRONMENTAL
LINING SYSTEMS, INC.**

2206 Johnson Road, Odessa, TX 79769
(916) 228 28 11 FAX - 562 28 69

DESIGNED BY: J2200
DATE: 4/14/00
APPROVED BY:
DATE:
BY: Ad Smith

DESIGNED BY:
DATE:
APPROVED BY:
DATE:

AMOCO POND

DATE: 05 MAY 00

SHEET 12 OF 10
12345

DEPARTMENT OF AGRICULTURE
CONSERVATION SERVICE

SOIL LEGEND

The first letter, always a capital, is the initial one of the soil name. The second letter is a capital if the mapping unit is one of the low intensity survey; it is a small letter if the mapping unit is one of the medium intensity survey.

SYMBOL		NAME	SYMBOL		NAME
Medium Intensity	Low Intensity 1/		Medium Intensity	Low Intensity 1/	
Ac	2/Ac	Active dune land	-	LP	Large-Palouse complex
Ad	-	Amarillo loamy fine sand, 0 to 3 percent slopes	Lo	-	Loe fine sandy loam
Aw	-	Amarillo loamy fine sand, 0 to 3 percent slopes, eroded	Lo	-	Loe loam
AS	-	Amarillo fine sandy loam, 0 to 1 percent slopes	-	MP	Mojave and Palouse fine sands, 0 to 3 percent slopes
Au	-	Amarillo fine sandy loam, 1 to 3 percent slopes	-	-	Marshall loam, 0 to 1 percent slopes
AB	-	Amarillo loam, 0 to 1 percent slopes	Ma	-	Marshall loam, 0 to 3 percent slopes
-	AB	Amarillo-Arvada loamy fine sands association	Ma	-	Marshall loam, 1 to 3 percent slopes
-	AL	Amarillo-Arvada fine sandy loams association	-	MM	Midvale loam
-	AS	Amarillo-Arvada association, eroded	-	MM	Midvale and Wink fine sandy loams
-	AU	Amarillo-Games fine sands	-	MM	Mixed alluvial land
AK	-	Arch loam	-	MM	Moberly-Paster association, 1 to 15 percent slopes
Am	-	Arch-Crohn association	Pa	3/Pe	Playas
-	AV	Arvada loamy fine sand, 0 to 3 percent slopes	Pe	-	Portales fine sandy loam, 0 to 1 percent slopes
An	-	Arvada loamy fine sand, 0 to 3 percent slopes, eroded	Pe	-	Portales (fine sandy loam, 1 to 3 percent slopes)
As	-	Arvada fine sandy loam, 0 to 1 percent slopes	Ph	-	Portales loam, 0 to 1 percent slopes
Ap	-	Arvada fine sandy loam, 1 to 3 percent slopes	-	PC	Portales loam, 1 to 3 percent slopes
Ar	-	Arvada loam, 0 to 1 percent slopes	Pe	-	Portales and Games fine sandy loams
At	-	Arvada-Loe association	-	PS	Portales-Sagehill loam
-	AN	Badland	-	PT	Pyre loamy fine sand
-	BO	Berino-Cacique loamy fine sands association	-	PU	Pyre and Mojave fine sands
-	BE	Berino-Cacique fine sandy loams association	-	PY	Pyre soils and Dune land
-	BF	Berino-Cacique association, hummocky	-	RE	Reeves loam
-	BH	Brownfield and Portales fine sands	-	RT	Reeves-Cottonwood association
Bp	BH	Brownfield-Springer association	St	SA	Sharona (loamy fine sand)
Br	BO	Brownfield-Springer association, hummocky	Sm	SD	Sharona fine sandy loam
-	BS	Brownfield-Springer association, hummocky	Sn	SE	Simons fine sandy loam, 0 to 1 percent slopes
-	-	-	Sn	SR	Simons fine sandy loam, 0 to 3 percent slopes
Dv	-	Draht loamy fine sand	-	-	Simons fine sandy loam, 1 to 3 percent slopes
-	OF	Games fine sand	Sa	-	Siemens-Upham association
Ga	OM	Games loamy fine sand	Si	-	Slaughter loam
Gs	-	Games fine sandy loam	Su	-	Sagehill loam
-	JA	Jat association	-	SS	Sagehill silty clay loam
-	KD	Karni-Palouse fine sands, 0 to 12 percent slopes	-	SY	Sagehill and Slaughter soils
-	KE	Karni-Wink complex, 0 to 3 percent slopes	Td	-	Stony rolling land
-	KM	Karni soils and Dune land, 0 to 12 percent slopes	-	TA	Tivoli-Brownfield fine sands, 0 to 5 percent slopes
Kb	-	Kimbrough loam, 0 to 1 percent slopes	-	TE	Tivoli soils and Dune land, 0 to 12 percent slopes
Kc	KN	Kimbrough loam, 0 to 3 percent slopes	-	TF	Turkey fine sand, hummocky
Kd	KD	Kimbrough gravelly loam, 0 to 3 percent slopes	To	TP	Turkey loamy fine sand
Kf	KU	Kimbrough-Loe complex	-	WF	Wink fine sand
Kg	KX	Kimbrough-Sharona complex	-	WK	Wink loamy fine sand
-	-	-	Zf	-	Zila fine sandy loam
-	-	-	Zs	-	Zila loam

1/ The composition of these units is more variable than that of the others in the County but has been controlled well enough to interpret for the expected use of the soils.

Some areas of this medium intensity were observed within the areas of low intensity stepping.

WORKS AND OTHER

Highways and roads

Dual

Good motor system

Foot motor

Trail 400-49000000

Highway markets

National interstate

U. S. _____

State or county .

References

Single track

Multiple tracks

Abandoned

Bridges and crossings

' Flood

Yes,

ନାହିଁ ।

Part 1

Abstract

100-443887-100

ABSTRACT

1971

THE

[illegible]

THE

[illegible]

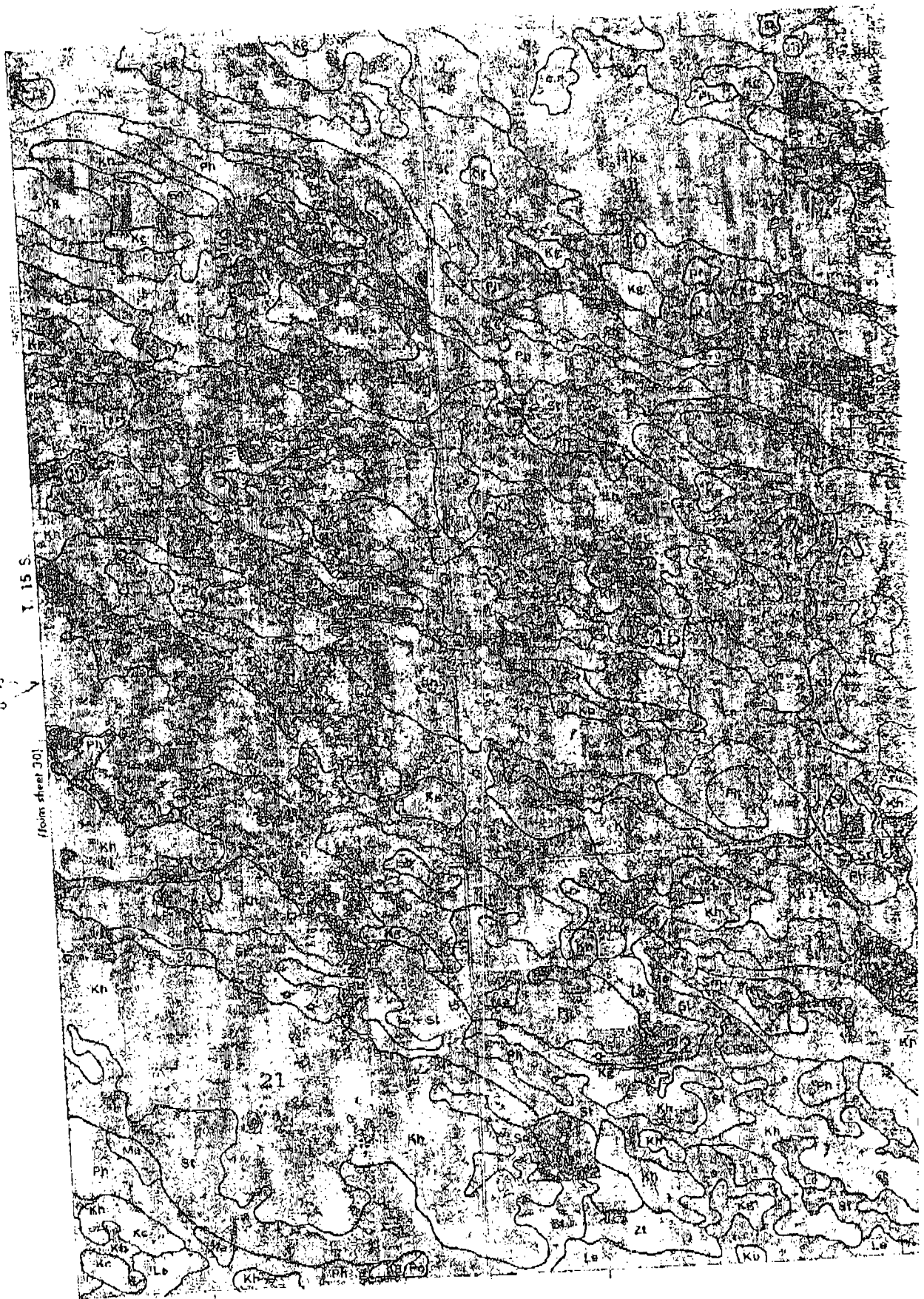
704

1987

Cher. 5

1990

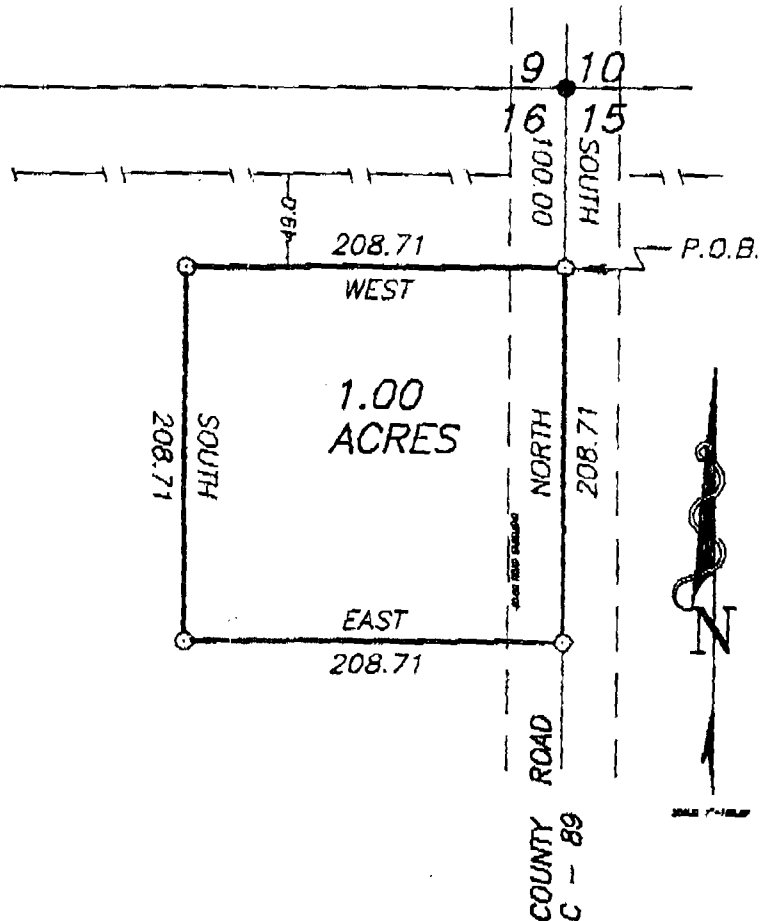
...and the



SECTION 16, TOWNSHIP 15 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

STATE LAND

Stethen Dunn



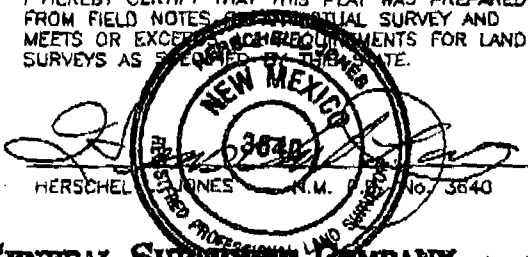
DESCRIPTION

A TRACT OF STATE LAND LOCATED IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION 16, TOWNSHIP 15 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO. MORE PARTICULARLY DESCRIBED AS FOLLOWS.

BEGINNING AT A POINT BEING SOUTH 100.00 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 16; THENCE WEST 208.71 FEET; THENCE SOUTH 208.71 FEET; THENCE EAST 208.71 FEET; THENCE NORTH 208.71 FEET TO THE POINT OF BEGINNING. SAID TRACT CONTAINS 1.00 ACRES MORE OR LESS ALLOCATED BY FORTIES AS FOLLOWS.

NE1/4NE1/4 SEC. 16 T. 15 S. R. 37 E. 1.00 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF A TRACT SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEYS AS REQUIRED BY THE STATE.



GENERAL SURVEYING COMPANY P.O. BOX 820 LOVINGTON, NEW MEXICO

W.O. Number: 3002 Drawn By: HLJ

Date: 3/1/00 Disk: HLJ #14 - GSG202A

Amoco Pipeline Co.

REF: TRACT SURVEY

A TRACT OF LAND LOCATED IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION 16, TOWNSHIP 15 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 3/1/00 Sheet 1 of 1 Sheets

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, December 13, 2006 10:33 AM
To: 'srussell@mipe.com'
Subject: RE: Renewal of Discharge Permit GW324
Attachments: Renewal WQCC Notice Regs.pdf; Discharge Plan App Form.pdf; Guidelines For Discharge Plans.pdf; PN Flow Chart.20.6.2renewal.pdf

with attachments

From: Hansen, Edward J., EMNRD
Sent: Wednesday, December 13, 2006 10:28 AM
To: 'srussell@mipe.com'
Subject: Renewal of Discharge Permit GW324

Dear Discharge Permit (GW324) Holder:

The Oil Conservation Division's (OCD) records indicate that your discharge plan has expired. New Mexico Water Quality Control Commission regulations (WQCC) Section 3106.F (20.6.2.3106.F NMAC) specifies that if a discharger submits a discharge plan renewal application at least 120 days before the discharge plan expires and is in compliance with the approved plan, then the existing discharge plan will not expire until the application for renewal has been approved or disapproved. You may be operating without a permit. Please submit a permit renewal application with a filing fee (20.6.2.3114 NMAC) of \$100.00 by December 31, 2006. Please make all checks payable to the **Water Quality Management Fund** and addressed to the OCD Santa Fe Office. There is also a discharge plan permit fee, based on the type of facility, which OCD will assess after processing your application. An application form and guidance document is attached in order to assist in expediting this process.

In accordance with the public notice requirements (Subsection A of 20.6.2.3108 NMAC) of the newly revised (July 2006) WQCC regulations, "...to be deemed administratively complete, an application shall provide all of the information required by Paragraphs (1) through (5) of Subsection F of 20.6.2.3108 NMAC and shall indicate, for department approval, the proposed locations and newspaper for providing notice required by Paragraphs (1) through (4) of Subsection B or Paragraph (2) of Subsection C of 20.6.2.3108 NMAC." You are required to provide the information specified above in your permit renewal application submittal. Attached are a flow chart and the regulatory language pertaining to the new WQCC public notice requirements for your convenience. After the application is deemed administratively complete, the revised public notice requirements of 20.6.2.3108 NMAC must be satisfactory demonstrated to OCD. OCD will provide public notice pursuant to the revised WQCC notice requirements of 20.6.2.3108 NMAC to determine if there is any public interest.

Please contact me by phone 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist
Environmental Bureau

BP Amoco

Amoco Pipeline Company
502 N. West Avenue
Levelland, Tx 79336

June 1, 2000

New Mexico OCD
Mr. Jack Ford
2040 S. Pacheko
Santa Fe, NM 87505

RECEIVED

JUN 05 2000
Environmental Bureau
Oil Conservation Division

GW-324

RE: Discharge Permit

Dear Mr. Ford,

Enclosed is a discharge permit application for the Amoco Pipeline Denton Truck unloading facility which is located in Lea County NM.

If you need further information I can be reached at the following numbers: Office 806-897-7017, Cellular 806-893-3622, Fax 806-897-7045.

Sincerely,

Jim Lutter
HSE Coordinator

cc: file
Hobbs OCD office

Hansen, Edward J., EMNRD

From: Hansen, Edward J., EMNRD
Sent: Wednesday, December 13, 2006 10:33 AM
To: 'srussell@mipe.com'
Subject: RE: Renewal of Discharge Permit GW324
Attachments: Renewal WQCC Notice Regs.pdf; Discharge Plan App Form.pdf; Guidelines For Discharge Plans.pdf; PN Flow Chart.20.6.2renewal.pdf

with attachments

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Please contact me by phone 505-476-3489 or email <mailto:edwardj.hansen@state.nm.us> if you have any questions regarding this matter.

Sincerely,

Edward J. Hansen
Hydrologist
Environmental Bureau

12/13/2006

bp



BP Pipelines (North America), Inc.
600 N. Marienfeld, Suite 200
Midland, Texas 79701
Phone (432) 688-5275
Fax (432) 688-5279

TO: Jack Ford

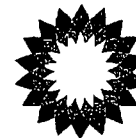
FROM: Michael Cowley

DATE: 3/15/06

OF PAGES: 4 (Including cover)

SUBJECT/RE: Denton Discharge Plan

FAX #: (505) 476-3462



Michael G. Cowley

Business Development Representative

BP Pipelines (North America), Inc.
600 N. Maricfield
Suite 200
Midland, TX 79701
USA

March 2, 2005

Mr. Steve Russell
Mission Petroleum Carriers, Inc.
8450 Mosley Road
Houston, Texas 77075

Re: Denton Ground Water Discharge Plan and SPCC Plans

Dear Mr. Russell:

Direct 432 688 5275
Fax 432 688 5279
Mobile 432 349 6535
cowleymg@bp.com

Per our compliance responsibilities listed in Exhibit "C" of the Ground Lease Agreements, attached you will find the Ground Water Discharge Plan for the Denton Unloading Facility and the SPCC Plans for each of the unloading facilities that require such a plan.

Denton Ground Water Discharge Plan

Attached is a letter, with a copy of the Ground Water Discharge Plan, from the New Mexico Energy, Minerals and Natural Resources Department dated August 3, 2000 approving the discharge plan for the Denton Truck Unloading Facility. Per Paragraph 14, in the event of a facility ownership transfer, a written commitment to comply with the terms and conditions of the previously approved discharge plan must be submitted by the purchaser.

Please submit a letter to comply with this plan to: Mr. Jack Ford, C.P.G.
State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 476-3489

Attached is a copy of the letter that BP Pipeline has submitted to the OCD notifying them of the ownership transfer. You may want to include this letter along with your letter to the OCD stating your compliance with the plan.

The discharge plan will expire on August 3, 2005. It will be Mission's responsibility to file the renewal application at least 120 days prior to plan expiration. Per the first page of the PLACES Compliance Card Detail forms, a fee of \$575 will be required to renew the plan. The renewal fee shall be paid for by Mission.

Per the second page of the PLACES Compliance Card Detail forms, BP Pipeline will continue to pay the rent for the premises and will renew the lease for the premises prior to the expiration date of April 26, 2005.

Also attached is a copy of the Storm Water Runoff Plan that BP Pipeline was responsible for when we installed the facility. This document should be filed with the discharge plan. In the event of an audit, the Storm Water Runoff Plan might be requested. Nothing further needs to be done with this document.

SPCC Plans

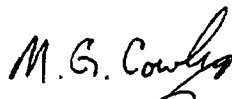
Also included with this package are the BP Pipelines (North America) Inc. SPCC Plans for each of the unloading facilities that require such a plan (7 facilities). As the owner operator of the facilities, Mission will be responsible for having a SPCC Plan for each of these locations.

These plans were created for BP Pipeline by the Regulatory Compliance Partners (RCP). BP Pipeline is willing to work with you and RCP to revise these plans so that you may incorporate them into your business. If this is something you would like to pursue, please let me know and I will set it up. The key points to consider when developing these plans are:

- All references to the owner operator for these facilities must be changed from BP Pipeline to Mission;
- The signature pages in Section 1, page 5 and Appendix C-1 page 5 must be changed from BP Pipeline to Mission and executed by a representative of Mission;
- BP Pipeline will maintain and store the records for these plans on behalf of Mission;
- BP Pipeline will perform the maintenance and inspections as outlined in the attached SPCC Plan Training document;
- Mission will be required to perform the required driver training as outlined in the attached SPCC Plan Training document.

This should complete the list of documents that need to be transferred from BP Pipeline to Mission Petroleum Carriers. Please do not hesitate to contact me at (432) 688-5275 if you have any questions pertaining to these documents.

Sincerely,



M. G. Cowley

R. A. Wilson - Midland

J. D. Lutter - Levelland

M. K. Spearman - Warrenville



Michael G. Cowley

Business Development Representative

BP Pipelines (North America), Inc.
800 N. Marienfeld
Suite 200
Midland, TX 79701
USA

March 2, 2005

Mr. Jack Ford, C.P.G.
State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Discharge Plan GW-324
BP Pipelines (North America) Inc. (formerly known as Amoco Pipeline
Company)
Denton Truck Unloading Facility
Lea County, New Mexico

ct 432 688 5275
432 688 5279
file 432 349 8535
teymg@bp.com

Dear Mr. Ford:

BP Pipelines has divested the Denton Truck Unloading Facility as of March 1, 2005. In compliance with the discharge approval condition #14, we are hereby notifying you of the transfer of ownership.

The new owner, Mission Petroleum Carriers, Inc has been notified that they must send you a commitment to comply with the terms and conditions of the discharge plan.

We will await your receipt and approval of Mission Petroleum Carriers commitment to comply before relinquishing the plan.

Sincerely,

M. G. Cowley

R. A. Wilson - Midland
J. D. Lutter - Levelland
M. K. Spearman - Warrenville

TRANSACTION REPORT

P. 01

MAR-15-2006 WED 12:46 PM

FOR:

RECEIVE

DATE	START	SENDER	RX TIME	PAGES	TYPE	NOTE	M#	DP
MAR-15	12:45 PM	4326885279	1' 13"	4	RECEIVE	OK		



BP Pipelines (North America) Inc.
502 n. west Avenue
Levelland, TX 79336

21 March 2005

Mr. W. Jack Ford
New Mexico Energy Minerals and Natural Resources Department
OCD Environmental Bureau
1220 South St. Francis Dr.
Santa Fe, NM 87505

Reference: GW324 Denton Truck Unloading Facility Inspection, Lea County, New Mexico

Dear Mr. Ford:

I am in receipt of your letter dated March 4, 2005 in which you ask for two concerns identified during your inspection to be addressed:

During the inspection there was some confusion regarding which facility was covered under the permit. Unfortunately you were directed to the Denton Pipeline Facility at first which is not the facility carrying the permit. The second facility we inspected, the Denton Truck Unloading Facility, is the correct facility covered under the permit. At the trucking facility the sump does have a system for determination of leaks, I.E. a double wall sump with a dipstick leak detection system. It also did not have any unlabeled drums or barrels.

At the pipeline facility, which is not covered under a permit, we have as a matter of good practice corrected the two items you noted. I.E. put in a system for determining leaks in the sump and labelling the barrel/drum at that location appropriately to reflect its contents.

We apologize for any confusion regarding which facility was covered under the permit.

Sincerely,

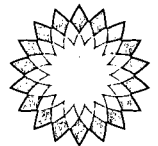
James Lutter
HSSE Coordinator
806-897-7017

Cc: J. Humble TL LOV



Michael G. Cowley

Business Development Representative



BP Pipelines (North America), Inc.
600 N. Marienfeld
Suite 200
Midland, TX 79701
USA

March 2, 2005

Mr. Jack Ford, C.P.G.
State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Discharge Plan GW-324
BP Pipelines (North America) Inc. (formerly known as Amoco Pipeline
Company)
Denton Truck Unloading Facility
Lea County, New Mexico

Direct 432 688 5275
Fax 432 688 5279
Mobile 432 349 6535
cowleymg@bp.com

Dear Mr. Ford:

BP Pipelines has divested the Denton Truck Unloading Facility as of March 1, 2005. In compliance with the discharge approval condition #14, we are hereby notifying you of the transfer of ownership.

The new owner, Mission Petroleum Carriers, Inc has been notified that they must send you a commitment to comply with the terms and conditions of the discharge plan.

We will await your receipt and approval of Mission Petroleum Carriers commitment to comply before relinquishing the plan.

Sincerely,

M. G. Cowley

R. A. Wilson - Midland
J. D. Lutter - Levelland
M. K. Spearman - Warrenville

Mission Petr. Carriers
Steve Russell, v.p.
832-615-0702
713-898-0564 (cell)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

March 4, 2005

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

Mr. James D. Lutter
BP Pipelines
502 North West Avenue
Levelland, Texas 79336

**RE: GW-324 Denton Truck Unloading Facility Inspection
Lea County, New Mexico**

Dear Mr. Lutter:

The New Mexico Oil Conservation Division (OCD) personnel, Mr. Larry Johnson and Mr. W. Jack Ford, on February 8, 2005, along with Mr. Jimmy Humble and you, inspected the Denton Truck Unloading facility. The purpose was a routine inspection for compliance with terms of the discharge permit for this facility. The information that follows will address the concerns of the OCD at the above referenced facility:

1. The below grade collection sump does not have a system for determination of leaks. Secondary containment with leak detection is required for below grade tanks and sumps.
2. All drums and/or barrels require clear labeling to identify their contents.

Notify the OCD when the above deficiencies have been corrected. The OCD would like to thank you and Mr. Humble. for your professional conduct during the site visit. If there are any questions regarding this report feel free to call me at (505)-476-3489.

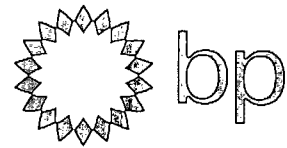
Sincerely,

W. Jack Ford, C.P.G.

Water Resource Engineering Specialist
OCD Environment Bureau

cc: OCD Hobbs District Office

SEP - 1 2000



bp Pipelines
502 North West Avenue
Levelland, TX 79336
(806) 897-7000

August 25, 2000

Certified Mail # 7099 3220 0002 7399 5276

Mr. Roger C. Anderson or
Mr. W. Jack Ford
Chief, Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Storm Water Run-off Plan

Dear Mr. Anderson or Mr. Ford:

Enclosed is a storm water run-off plan for The Amoco Pipeline Co., Denton Truck Unloading Facility, located in Lea County, NM.

Sincerely,

A handwritten signature in black ink, appearing to read "James D. Lutter", is written over a horizontal line.

James D. Lutter
District HSE Coordinator
(806) 897-7017

JDL/rh
enclosure

Notice of Intent for Storm Water Discharges Associated with Industrial Facilities

Storm Water Runoff Plan
for the New Mexico Oil Conservation Division

A. Facility Operator Information

1. Name James D. Lutter
2. Mailing Address a. Street 502 North West Avenue
b. City Levelland c. State Texas d. Zip Code 79336
3. Permit Applicant a. ☒ Operator b. ☐ Operator and Owner
4. Operator Phone (806) 897-7017

B. Facility/Site Location

1. Facility Name Denton Truck Unloading Facility
2. a. Street Address NE/4 NE/4 of Section 16, Township 15 South, Range 37 East, NMPM
b. County Lea County c. State New Mexico
3. Is the facility located on Indian Lands? Yes ☐ No ☒
4. Latitude 33°01'26" Longitude 103°12'21"
5. Total size of site associated with industrial activity 1.0 acres
6. Type of Facility Ownership
a. Private ☒ Type: ☒ for profit ☐ not for profit
b. Public ☐ Type: ☐ federal ☐ state ☐ county ☐ city tribal
c. Other please explain: _____
7. Facility status a. ☒ existing facility b. ☐ new facility
If a new facility, on what date will industrial activity begin? _____
8. Percent of site that is impervious (pavement, rooftops, etc.) < 1 %
9. Facility Contact Information a. Name Jimmy Humble
b. Address (if different from B2 above:) 302 East Avenue A
c. City Lovington d. State New Mexico e. Zip Code 88260
f. Phone # (505) 396-2817 g. Fax # (opt.) (505) 396-2930 h. E-mail (opt.) _____

C. Receiving Water Information

1. Receiving Waters a. Total number of storm water outfalls 0
b. Number of outfalls discharging directly to waters of the U.S. (e.g., river, lake, creek, bay, wetland, ocean, etc.) 0
c. Name of receiving water(s) for the outfall(s) identified in Question 2
N/A

2. Does this facility participate in a coordinated watershed management plan or in an area-wide storm water management plan?
Yes ☐ No ☒ Unsure ☐
If yes, with whom? _____

D. Industrial Information

1. SIC/Activity Codes a. 4612 b. _____
2. Level of On-Site Activities
a. List primary business activity: Truck Unloading and Storage b. Number of employees: 2
3. Types of Industrial Activities at facility (check all that apply)
a. ☐ manufacturing b. ☐ vehicle maintenance c. ☐ haz. waste treatment, storage, or disposal facility
d. ☐ material storage e. ☐ vehicle storage f. ☐ material handling g. ☐ wastewater treatment
c. ☐ power generation i. ☐ recycling j. ☐ landfill k. other Truck Unloading System

E. Material Handling/Management Practice

1. Types of materials handled/stored outdoors (check all that apply)
a. ☐ solvents b. ☒ petroleum products c. ☐ plating products d. ☐ scrap materials
e. ☐ pesticides f. ☐ hazardous wastes g. ☐ paints h. ☐ wood treating products
c. Others (please list) _____

Notice of Intent for Storm Water Discharges Associated with Industrial Facilities

Storm Water Runoff Plan
for the New Mexico Oil Conservation Division

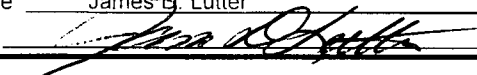
Page 2

2. Identify the existing management practices employed to reduce pollutants in industrial storm water discharges
- a. ☐ oil/water separator b. ☒ containment c. ☐ leachate collection d. ☐ overhead coverage
- b. ☒ waste minimization f. ☐ filtration systems g. ☐ recycling h. ☐ retention facilities
- i. ☐ spill prevention j. ☐ chemical treatment k. ☒ good housekeeping l. ☒ training
- m. ☐ detention facilities n. ☐ covered dumpsters o. ☐ preventative p. ☐ vegetated swales
- n. ☒ berms r. ☐ erosion and sediment control plan maintenance s. ☐ others (please list)
3. Is the facility required to monitor storm water discharges, other than visual monitoring? Yes ☐ No ☒
4. In the past three years, has the facility reported spills pursuant to 40 CFR 110.10, 40 CFR 117.21 or 40 CFR 302.6 that either contaminated, or had the potential to contaminate, storm water runoff? Yes ☐ No ☒
- If yes, how many? ☐ List type of material(s) spilled ☐

F. Certification Statement

I certify that this document was prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete.

Print Name James D. Lutter

Signature 

Date 08/25/00

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 8-14-00,
or cash received on _____ in the amount of \$ 575.00
from BP Amoco
for Denton Unloading Facility 9W-324
Submitted by: W. J. Fard (Facility Name) (DP No.) Date: 8-22-00
Submitted to ASD by: _____ Date: _____
Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility ☒ Renewal _____

Modification _____ Other _____
(optional)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment _____

BP Amoco

Amoco Pipeline Company
609 South Boston
Tulsa, OK 74103

62-20
311

CHECK NO. [REDACTED]

08/14/00

PAY TO THE
ORDER OF

WATER MGT QUALITY MGT FUND
OIL CONSERVATION DIV
2040 S PACHECO
SANTA FE, NM 87505 US

*****\$575.00

NOT VALID AFTER 6 MONTHS

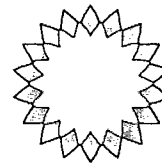
Five hundred seventy five and 00/100 Dollars

TRACE NUMBER: 2000111423

[Signature]
Authorized Signature

bp

AUG 21



502 N. West Avenue
Levelland, TX 79336

806-897-7000
Fax: 806-897-7045

August 17, 2000

Certified Mail #7099 3220 0002 7399 7133

Mr. Roger C. Anderson
Chief, Environmental Bureau
Oil Conservation Division
New Mexico Energy, Minerals and Natural Resources Department
2040 South Pacheco Street
Santa Fe, New Mexico 87505

Re: Fee for Discharge Plan GW-324

Dear Mr. Anderson:

Enclosed is our check #0300460669 in the amount of \$575.00, for The Amoco Pipeline Co.,
Denton Truck Unloading Facility, located in Lea County, NM.

Sincerely,

James D. Lutter
District HSE Coordinator
806-897-7017

JDL/db
enclosure

Affidavit of Publication

STATE OF NEW MEXICO)
) ss.
COUNTY OF LEA)

Joyce Clemens being first duly sworn on oath deposes and says that she is Advertising Director of **THE LOVINGTON DAILY LEADER**, a daily newspaper of general paid circulation published in the English language at Lovington, Lea County, New Mexico; that said newspaper has been so published in such county continuously and uninterruptedly for a period in excess of Twenty-six (26) consecutive weeks next prior to the first publication of the notice hereto attached as hereinafter shown; and that said newspaper is in all things duly qualified to publish legal notices within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico.

That the notice which is hereto attached, entitled

Notice Of Publication

was published in a regular and entire issue of **THE LOVINGTON DAILY LEADER** and not in any supplement thereof, for one (1) day, beginning with the issue of July 6, 2000 and ending with the issue of July 6, 2000.

And that the cost of publishing said notice is the sum of \$ 49.72 which sum has been (Paid) as Court Costs.

Joyce Clemens

Subscribed and sworn to before me this 12th day of July 2000.

Debbie Schilling

Debbie Schilling

Notary Public, Lea County, New Mexico

My Commission Expires June 22, 2002

LEGAL NOTICE NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-324) - Amoco Pipeline Company, Mr. Jim Lutter, 502 N. West Avenue, Levelland, Texas 79336 has submitted an application for their Denton Truck Unloading Facility located in the NE/4 NE/4 of Section 16, Township 15 South, Range 37 East, Lea County, New Mexico. All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 408 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written com-

ments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on the information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of June 2000.

STATE OF NEW MEXICO
CO
OIL CONSERVATION
DIVISION
LORI WROTENBERY,
Director

SEAL
Published in the Lovington
Daily Leader July 6, 2000.

THE SANTA FE
NEW MEXICAN

Founded 1849

OIL CONSERVATION DIV.

00 JUL -3 AM 11:32

NM OIL CONSERVATION DIVISION
ATTN: DONNA DOMINGUEZ
2040 S. PACHECO STREET
SANTA FE, NM 87505

AD NUMBER: 156562 ACCOUNT: 56689
LEGAL NO: 67643 P.O.#: 00199000278
175 LINES 1 time(s) at \$ 77.14
AFFIDAVITS: 5.25
TAX: 5.15
TOTAL: 87.54

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

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(GW-324) - Amoco Pipeline company, Mr. Jim Lutter, 502 N. West Avenue, Loveland, Texas 79336 has submitted an application for their Denton Truck Unloading Facility located in the NE/4 NE/4 of Section 16, Township 15 South, Range 37 East, Lea County, New Mexico. All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 408 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation

Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application(s) may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. Prior to ruling on any proposed discharge plan application(s), the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information available. If a public hearing is held, the Director will approve or disapprove the proposed plan(s) based on information in the discharge plan application(s) and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of June 2000.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION
LORI WROTENBERRY,
Director

Legal #67643
Pub. June 29, 2000

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, B. Pliner being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #67643 a copy of which is hereto attached was published in said newspaper 1 day(s) between 06/29/2000 and 06/29/2000 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 29 day of June, 2000 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/

Betsy Pliner
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 29 day of June A.D., 2000

Notary

Commission Expires

Candace R. Danton
11/16/2003

NOTICE OF PUBLICATION

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge plan application(s) have been submitted to the Director of the Oil Conservation Division, 2040 South Pacheco, Santa Fe, New Mexico 87505, Telephone (505) 827-7131:

(GW-324) – Amoco Pipeline Company, Mr. Jim Lutter, 502 N. West Avenue, Levelland, Texas 79336 has submitted an application for their Denton Truck Unloading Facility located in the NE/4 NE/4 of Section 16, Township 15 South, Range 37 East, Lea County, New Mexico. All fluids generated at this site are contained within collection steel tanks prior to injection into a pipeline. Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of approximately 50 feet with a total dissolved solids concentration of approximately 408 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

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GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 16th day of June 2000.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


LORI WROTENBERY, Director

S E A L



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

June 6, 2000

CERTIFIED MAIL

RETURN RECEIPT NO. 5050 9580

Mr. Jim Lutter
Amoco Pipeline Company
502 N. West Avenue
Levelland, Texas 79336

**RE: Temporary Authorization to Discharge
Denton Truck Facility
Amoco Pipeline Company
Lea County, New Mexico**

Dear Ms. Lutter:

The New Mexico Oil Conservation Division has received a Notice of Intent, dated June 1, 2000 from Amoco Pipeline Company, for the operation of the Denton Truck unloading facility located in the NE/4 NE/4 of Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico.

Pursuant to Water Quality Control Commission (WQCC) Regulations 3106.B, and for good cause shown, **Amoco Pipeline Company is authorized to discharge without an approved discharge plan for a period of 120 days after commencement of operations for the following Amoco Pipeline Company unloading facility:**

- **Denton Truck Facility**, located in Section 16, Township 15 South, Range 37 East, NMPM, Lea County, New Mexico.

Please be advised this authorization does not relieve Amoco Pipeline Company of liability should the operations of this facility result in pollution of surface waters, ground waters or the environment. Further, OCD authorization does not relieve Amoco Pipeline Company from responsibility for compliance with other federal, state, and local permitting requirements, rules, and regulations. Amoco Pipeline Company notified the OCD's Santa Fe office that the Denton Truck unloading operation began on June 5, 2000. The OCD's Hobbs District office requires notification.

Sincerely,


Roger C. Anderson

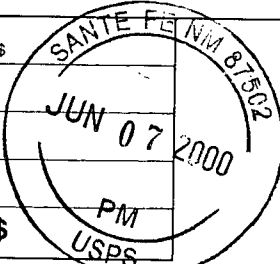
Chief, Environmental Bureau
Oil Conservation Division

xc: Hobbs OCD District Office

U.S. Postal Service
CERTIFIED MAIL RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

Article Sent To:

7099 3220 0000 5050 9580

Postage	\$		Postmark Here
Certified Fee			
Return Receipt Fee (Endorsement Required)			
Restricted Delivery Fee (Endorsement Required)			
Total Postage & Fees	\$		

Name (Please Print Clearly) (To be completed by mailer)

J. Luther

Street, Apt. No.; or PO Box No.

Amoco PPL

City, State, ZIP+ 4

Leverland

Amoco PPL

PS Form 3800, July 1999

See Reverse for Instructions

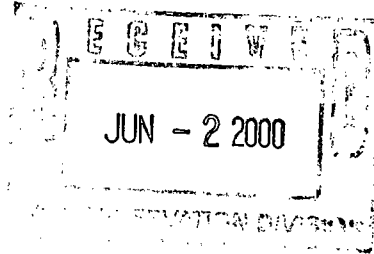
BP Amoco



Amoco Pipeline Company
502 N. West Avenue
Levelland, Tx 79336

June 1, 2000

New Mexico OCD
Mr. Jack Ford
2040 S. Pacheko
Santa Fe, NM 87505



RE: Request for 120 day operating approval prior to approval of Discharge Permit

Dear Mr. Ford,

This letter is a request for approval to operate the Amoco Pipeline Denton Truck unloading facility while waiting for final approval of the discharge plan. The Discharge plan was submitted on June 2, 2000.

We would like to start operations at the Denton facility on June 5, 2000.

I can be reached at the following numbers: Office 806-897-7017, Cellular 806-893-3622, Fax 806-897-7045.

Sincerely;

A handwritten signature in black ink that reads "Jim Lutter".

Jim Lutter
HSE Coordinator

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 6/01/00,
or cash received on _____ in the amount of \$ 50.00
from Amoco Pipeline Co.
for Denton Truck Unloading Facility GW-324
Submitted by: W. J. Ford (Family Name) Date: 6-5-00 (DP No.)
Submitted to ASD by: _____ Date: _____
Received in ASD by: _____ Date: _____
Filing Fee ☒ New Facility ☒ Renewal _____
Modification _____ Other _____ (specify)
Organization Code 521.07 Applicable FY 2000
To be deposited in the Water Quality Management Fund.
Full Payment ☒ or Annual Increment _____

THE FACE OF THIS DOCUMENT HAS A BLENDED (GREEN-GOLD-GREEN) BACKGROUND ON WHITE PAPER.

BANK ONE BANK ONE, TEXAS, NA	MONEY ORDER	10-86 220
DATE <u>06-01-00</u>		[REDACTED]
PAY TO THE ORDER OF <u>NMOC</u>		
The sum of <u>50.00</u> Dollars		
NOT VALID FOR MORE THAN \$1000.00		
MEMO <u>Denison Operating Permit Fee</u>	SENDER <u>Amoco Pipeline Company</u>	
Issued by Integrated Payment Systems, Inc., Englewood, Colorado To Citibank (New York State), Buffalo, N.Y.	ADDRESS <u>502 N. West Ave, Levelland TX 79336</u>	

THE BACK OF THIS DOCUMENT CONTAINS A REFLECTIVE SECURITY MARK - HOLD AT AN ANGLE TO VIEW.

BP Amoco



Amoco Pipeline Company
502 N. West Avenue
Levelland, Tx 79336

June 1, 2000

New Mexico OCD
Mr. Jack Ford
2040 S. Pacheko
Santa Fe, NM 87505

RECEIVED
JUN 05 2000
Environmental Bureau
Oil Conservation Division

GW-324

RE: Discharge Permit

Dear Mr. Ford,

Enclosed is a discharge permit application for the Amoco Pipeline Denton Truck unloading facility which is located in Lea County NM.

If you need further information I can be reached at the following numbers: Office 806-897-7017, Cellular 806-893-3622, Fax 806-897-7045.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jim Lutter', is written over the word 'Sincerely,'.

Jim Lutter
HSE Coordinator

cc: file
Hobbs OCD office

New Mexico Environment Department
Ground Water Discharge Permit Application Form

Name of facility: Denton Station Truck Unload Facility

Name, title, and address of
person(s) legally responsible
for discharge:

Owner of Facility
Owner's address:

R. A. Wilson
200 N. Loraine, Suite 1220
Midland, TX 79701
Telephone no.: 505-396-2817
FAX no.: 505-396-2930

Amoco Pipeline Company
200 N. Loraine, Suite 1220
Midland, TX 79701
Telephone no.: 806-897-7000
FAX no.: 806-897-7045

Name, title and address of local representative or contact person at the facility (if different than the responsible person), and consultant if consultant used:

Facility Representative

Jimmy Humble
302 East Ave A
Lovington, NM 88260
Telephone no.: 505-396-2817
FAX no.: 505-396-2930

HSE Coordinator

Jim Lutter
502 N. West Avenue
Levelland, TX 79336
Telephone no.: 806-897-7017
FAX no.: 806-897-7045

1. Type of facility or operation:
Crude Oil Truck Unloading Facility into existing pipeline
2. We will not generate, treat, store or dispose of any materials on site.

Discharge Characteristics

NA No off site discharges are planned.

Location Information

7. Location of site:
Denton facility is located approximately 10 miles northeast of Lovington, NM on highway 82, then 1/4 mile south on country road 89. The legal description of this location is NE1/4, NE1/4, SEC. 16, T. 15S, R. 37E

Attached is a map showing the exact location of the facility ✓

8. Location of any water supply wells, injection wells, seeps, springs, bodies of water or water courses within one mile of the outside perimeter of the discharge site.
Attached.
9. Give the location of any proposed or existing wells to be used for monitoring the ground water quality. No ground water monitoring wells are proposed.

*Flat Fee
\$7500*

Ground Water Conditions

10. a. The depth (feet) to ground water below the site:
21.5 (using information from historical data) $\pm 50'$
- b. The flow direction of ground water below the site:
NA
- c. The gradient of the ground water below the site:
NA
- d. Reference or source of information for 10. a, b, c, above:
Historical data (well log) and well driller in area. ✓

11. TDS of water: NA. Unknown. No monitoring wells drilled on site.

Flooding Potential

12. Flooding potential at this facility is negligible. See attached topographical map ✓
showing elevations.
13. The method used to control flooding of the site is as follows;
Tanks are located within a dike and lined location. See attached drawing for ✓
details. Sizing of the dike area ensures containment of any potential from
rainwater. Equipment, pump and piping outside of the dike area is self contained.

Soil and Geologic Information

14. Attach a copy of the USDA Soil Conservation Service soil survey map and descriptive
information for soil(s) associated with the discharge site. ✓

Attached

15. Driller's log (attached)

<u>Thickness (feet)</u>	<u>Description</u>	<u>✓</u>
<u>0-50</u>	<u>Unknown.. Unlisted on log</u>	
<u>50-80</u>	<u>Sand Water bearing</u>	
<u> </u>	<u> </u>	

Operational Plan

16. This site will not collect, treat, distribute or dispose of any waste water or other discharges.

This facility is a truck unloading facility where trucks will unload crude oil into the tanks on site. The crude oil in the tanks is then injected into the pipeline. Trucks will connect to the header going into the tanks utilizing sound environmental practices to include a covered above ground container to catch drips when connecting and disconnecting. The container contents, if any will be emptied back into the truck after each load. No maintenance requiring potentially ground water contaminating chemicals will be done on site.

Contingency Plan

17. A detailed contingency plan developed to comply with and reviewed by the Department of Transportation, Office of Pipeline Safety spill response requirements is in place and effectively covers this facility. This contingency plan can be obtained by contacting Amoco Pipeline Company, 502 N. West Avenue, Levelland, TX 79336.

Monitoring Plan

18. A monitoring plan will not be implemented at this site because of the dike and lined tank dike area designed to contain any release of crude oil. Visual inspection of property by truck driver will be used to determine any accidental releases.

Closure Plan

19. Closure of this site will entail removal of all physical equipment, proper disposal of the impermeable membrane under the tanks, removal or remediation of any potentially contaminated soils. The site will be returned to a pre-use condition.

Signature(s)

20. Enclosed is a copy of the site lease.

21. I certify that I am familiar with the information contained in the application and that to the best of my knowledge and belief such information is true, complete and accurate.

R. A. Wilson

Print name

RA Wilson
Signature of person legally
responsible for the discharge

District Manager
Title

5/23/00
Date

Denton Facility

Denton facility

CR 104

CR 103

206

82

82

E GUM 82

Lovington

18

83

83

CR 88

8

Twin Lakes

(This form to be completed in triplicate)

WELL RECORD

Date of Receipt

Permit No.

L-2302

Name of permittee

Ed Taylor

Street or P.O.

Pauline

City and State

Boswell NM

1. Well location and description: The

shallow

well is located in

NE

NE

(shallow or artesian)

S

SE

N. of Section

16

Township

16 S

Range

37 E

Elevation of top of

casing above sea level

feet; diameter of hole

6

inches; total depth

80

feet

depth to water upon completion

4.5

feet; drilling was commenced

8-6

1953

and completed

8-7

1953; name of drilling contractor

C. H. Duran

Box 67

Address

McDonald NM

Driller's License No.

400102

2. Principal Water-bearing Strata:

No.	Depth in Feet		Thickness	Description of Water-bearing Formation
	From	To		
No. 1	60	80	30	Hard Sand
No. 2				
No. 3				
No. 4				
No. 5				

3. Casing Record:

Diameter in inches	Feet per ft.	Threads per inch	Depth of Casing or Line in feet	Foot of Casing	Type of Pipe	Spermatization	
						From	To

4. If above construction replaces old well to be abandoned, give location:

of Section

Township

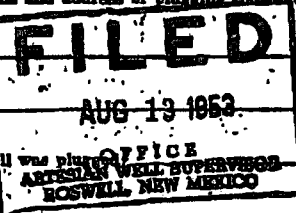
Range

name and address of plugging contractor

date of plugging

19

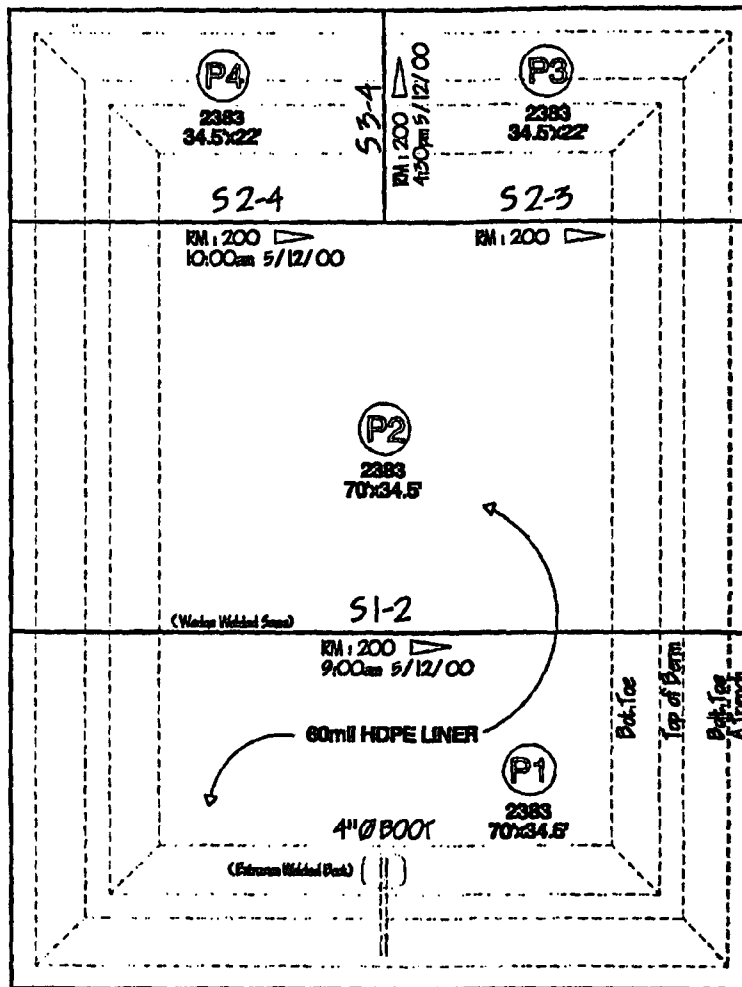
describe how well was plugged



L-2302

OK - Nam

1537.16422

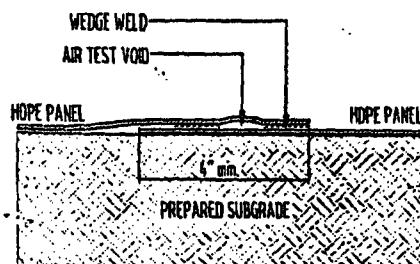


Gross Material Deployed :
8,348 s.f.

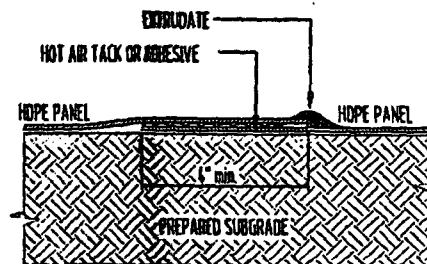
LEGEND:

- (P2) — PANEL NUMBER
- 2383 — ROLL NUMBER
- 70'x34.5' — PANEL SIZE
- S1-2 — SEAM NUMBER
- WELDER — WELDER
- MACHINE NUMBER — MACHINE NUMBER
- DIRECTION — DIRECTION
- RM: 200 9:00am 5/12/00 — DATE
- TIME STARTED — TIME STARTED

AS-BUILT 60mil HOPE LINER PANEL LAYOUT



WEDGE WELD DETAIL
not to scale



EXTRUSION WELD DETAIL
not to scale



**FALCON ENVIRONMENTAL
LINING SYSTEMS, INC.**

5200 Johnson Road, Odessa, TX. 79760
(915) 358 28 11 FAX - 358 28 68

DESIGNED BY: JAMES
DATE: 04/16/00
APPROVED BY:
DATE:
TIME: AS SHOWN

SHOWN TITLE:
AS-BUILT LINER LAYOUT
PROJECT LOCATION:
AMOCO POND

MATERIALS:
60 mil HD
PROJECT NO. (DRAWING NO.)
12345

SOIL LEGEND

The first letter, always a capital, is the initial one of the soil name. The second letter is a capital if the mapping unit is one of the low intensity survey; it is a small letter if the mapping unit is one of the medium intensity survey.

SYMBOL		NAME	SYMBOL		NAME
Medium Intensity	Low Intensity 1/		Medium Intensity	Low Intensity 1/	
Aa	2/Aa	Active dune land	-	LP	Largo-Pajarito complex
Ad	-	Amarillo loamy fine sand, 0 to 3 percent slopes	Lo	-	Leo fine sandy loam
As	-	Amarillo loamy fine sand, 0 to 3 percent slopes, eroded	Le	-	Leo loam
AS	-	Amarillo fine sandy loam, 0 to 1 percent slopes	-	MF	Mojave and Palomas fine sands, 0 to 3 percent slopes
Au	-	Amarillo fine sandy loam, 1 to 3 percent slopes	Mo	-	Monsieker loam, 0 to 1 percent slopes
Ab	-	Amarillo loam, 0 to 1 percent slopes	-	MK	Monsieker loam, 0 to 3 percent slopes
-	AB	Amarillo-Arvaca loamy fine sands association	Ma	-	Monsieker loam, 1 to 3 percent slopes
-	AL	Amarillo-Arvaca fine sandy loams association	-	MM	Midsessa loam
-	AS	Amarillo-Arvaca association, eroded	-	MM	Midsessa and Wink fine sandy loams
Ak	AU	Amarillo-Gomez fine sands	-	MU	Mixed alluvial land
Am	-	Arch loam	-	MW	Mohavita-Parker association, 1 to 15 percent slopes
-	AY	Arch-Drake association	Pb	2/Pb	Playas
An	-	Arvaca loamy fine sand, 0 to 3 percent slopes	Pe	-	Portales fine sandy loam, 0 to 1 percent slopes
Ad	-	Arvaca loamy fine sand, 0 to 3 percent slopes, eroded	Pf	-	Portales fine sandy loam, 1 to 3 percent slopes
Ap	-	Arvaca fine sandy loam, 0 to 1 percent slopes	Ph	-	Portales loam, 0 to 1 percent slopes
Ar	-	Arvaca fine sandy loam, 1 to 3 percent slopes	-	PC	Portales loam, 0 to 3 percent slopes
At	-	Arvaca loam, 0 to 1 percent slopes	Po	-	Portales loam, 1 to 3 percent slopes
-	AW	Arvaca-Lea association	-	PG	Portales and Gomez fine sandy loams
-	BD	Badland	-	PS	Portales-Stegall loam
-	BE	Berino-Cacique loamy fine sands association	-	PT	Pyote loamy fine sand
-	BF	Berino-Cacique fine sandy loams association	-	PU	Pyote and Mojave fine sands
-	BH	Berino-Cacique association, hummocky	-	PV	Pyote soils and Dune land
Bp	BN	Brownfield and Patricia fine sands	-	RE	Reeves loam
Br	-	Brownfield and Patricia fine sands, eroded	-	RT	Reeves-Cottonwood association
-	BO	Brownfield-Springer association	Sf	SA	Sharvona loamy fine sand
-	BS	Brownfield-Springer association, hummocky	Sh	SD	Sharvona fine sandy loam
Dr	-	Drake loamy fine sand	Sm	-	Simons fine sandy loam, 0 to 1 percent slopes
-	OF	Gomez fine sand	-	SE	Simons fine sandy loam, 0 to 3 percent slopes
Ga	GM	Gomez loamy fine sand	-	-	Simons fine sandy loam, 1 to 3 percent slopes
Ge	-	Gomez fine sandy loam	-	SR	Simons-Upton association
-	JA	Jal association	Ss	-	Slaughter loam
-	KD	Kenneth-Palomas fine sands, 0 to 12 percent slopes	-	-	Stegall loam
-	KE	Kenneth-Wink complex, 0 to 3 percent slopes	-	SS	Stegall silty clay loam
-	KM	Kenneth soils and Dune land, 0 to 12 percent slopes	-	SY	Stegall and Slaughter soils
Kb	-	Kimbrough loam, 0 to 1 percent slopes	Tb	-	Stony rolling land
Kc	-	Kimbrough loam, 0 to 3 percent slopes	Td	-	Tivoli-Brownfield fine sands, 0 to 5 percent slopes
Kg	KD	Kimbrough gravelly loam, 0 to 3 percent slopes	-	-	Tivoli soils and Dune land, 0 to 12 percent slopes
KH	KU	Kimbrough-Lea complex	-	TE	Torocco fine sand, hummocky
Ka	KX	Kimbrough-Sharvona complex	-	TF	Torocco loamy fine sand
-	-	-	-	WF	Wink fine sand
-	-	-	-	WK	Wink loamy fine sand
-	-	-	Zf	-	Zila fine sandy loam
-	-	-	Zs	-	Zila loam

1/ The composition of these units is more variable than that of the others in the County but has been controlled well enough to interpret for the expected use of the soils.

2/ Some areas of this medium intensity unit occur within the area of low intensity mapping.

WORKS AND OTHER

Highways and roads
Dual
Good motor
Poor motor
Trail
Highway markers
National Interstate
U. S.
State or county
Railroads
Single track
Multiple track
Abandoned
Bridges and crossings
Road
Trail
Relieved
Ferry
Ford
Grade
R. R. over
R. R. under
Tunnel
Buildings
School
Church
Mine and quarry
Priv. gravel or rubble
Power line
Pipeline
Cemetery
Ditch
Drain
Wash, or of soil
Clay



(Jones sheet 30)

21

15

(Jones sheet 31)

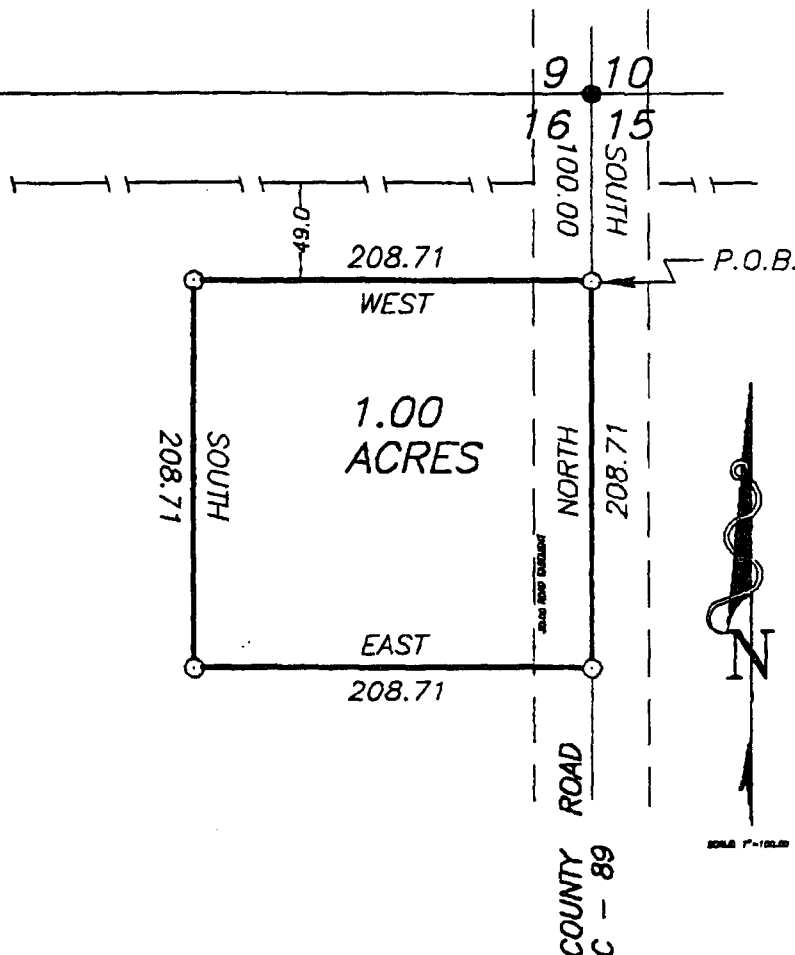
T. 15 S.

R. 15 E.

SECTION 16, TOWNSHIP 15 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

STATE LAND

Stethen Dunn



DESCRIPTION

A TRACT OF STATE LAND LOCATED IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION 16, TOWNSHIP 15 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO. MORE PARTICULARLY DESCRIBED AS FOLLOWS.

BEGINNING AT A POINT BEING SOUTH 100.00 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 16; THENCE WEST 208.71 FEET; THENCE SOUTH 208.71 FEET; THENCE EAST 208.71; THENCE NORTH 208.71 FEET TO THE POINT OF BEGINNING. SAID TRACT CONTAINS 1.00 ACRES MORE OR LESS ALLOCATED BY FORTIES AS FOLLOWS.

NE1/4NE1/4 SEC. 16 T. 15 S. R. 37 E. 1.00 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ORIGINAL SURVEY AND MEETS OR EXCEEDS REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THE STATE.



GENERAL SURVEYING COMPANY P.O. BOX 990 LOVINGTON, NEW MEXICO

W.O. Number: 3002 Drawn By: HLJ
Date: 3/22/00 Disk: HLJ #14 - GSC202A

Amoco Pipeline Co.

REF: TRACT SURVEY

A TRACT OF LAND LOCATED IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER IF SECTION 16, TOWNSHIP 15 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: 3/1/00 Sheet 1 of 1 Sheets

COMMISSIONER OF PUBLIC LANDS
NEW MEXICO STATE LAND OFFICE
STATE OF NEW MEXICO

BUSINESS LEASE

LEASE NO. BL-1512

THIS LEASE, dated April 27th 2000, is made and entered into by and between the Commissioner of Public Lands, hereinafter referred to as "Lessor", and Amoco Pipeline Company of 28100 Torch Parkway, Suite 800, Warrenville, Illinois 60555-3938, hereinafter referred to as "Lessee".

Lessor and Lessee agree and covenant as follows:

1. **LEASE.** For and in consideration of and subject to the terms, conditions, covenants and reservations contained herein, Lessor leases to Lessee the following described tract of land, hereinafter referred to as the "leased premises":

A tract of State Land located in the Northeast Quarter of the northeast Quarter of Section 16, Township 15 South, Range 37 East, N.M.P.M., Lea County, New Mexico. Being more particularly described as follows: Beginning at a point being South 100.00 Feet from the Northeast corner of said Section 16; thence West 208.71 feet; thence South 208.71 feet; thence East 208.71 feet; thence North 208.71 feet to the point of beginning. Said tract contains 1.00 acres more or less.

A tract of land Being 30 feet wide, 15 feet to the left and right of the following described center line. Beginning at a point being S.63°52'39" W., 115.83 feet from the Northeast corner of Section 16, Township 15 South, Range 37 East, N.M.P.M., Lea County New Mexico. Thence South 49 feet to Sta. 0+49.0. A point being S.46°07'28"W., 144.28 feet from the Northeast corner of said Section 16. Said tract contains 0.033 acres more or less.

Tract 1 - ~~NE~~~~NE~~ Section 16 - 1.00 acre

Tract 2 - ~~NE~~~~NE~~ Section 16 - 0.033 acres

The rights granted herein are subject to all valid existing rights in the leased premises.

2. **RESERVATIONS.** Lessor reserves the right to execute leases for the exploration, development and production of geothermal resources, oil and gas, sand, gravel, coal, shale, clay, building stone or materials, potassium, sodium, phosphorus, salt or any other minerals or deposits of whatsoever kind located in, under or upon the leased premises and all rights of access, ingress and egress through or across the leased premises that are necessary or convenient to such exploration, development or production. Lessor further reserves the right to grant rights-of-way and easements over, upon, or across the leased premises for public highways, railroads, tramways, telephone, telegraph and power lines, irrigation works, sewer lines, drainage ditches, mining, logging, and for other purposes.

3. **TERM.** The term of this lease shall begin on the date of this lease and end at midnight on April 26th, 2005, unless terminated or canceled earlier as herein provided. Nothing contained herein shall limit the right of Lessor to sell the leased premises during the lease term.

4. **RENT.** Lessee shall pay to Lessor as rent for the leased premises and for the rights and privileges granted hereunder \$2000.00 for the first year; \$2060.00 for the second year; \$2121.80 for the third year; \$2185.45 for the fourth year and \$2251.02 for the fifth year, due and payable in advance on or before the 27th day of April each year during the term of this lease. Time is of the essence in the performance of this agreement. Interest on delinquent rent payments shall accrue from the date the payment becomes due at the rate of one percent a month or any fraction of a month.

5. **PERMITTED USE.** Lessee shall use the leased premises for the sole and exclusive purpose of a truck unloading, storing and injection facility of crude oil. No other uses shall be permitted.

6. **IMPROVEMENTS.** Lessee may place the following improvements on the leased premises:

- 1 - Caliche pad
- 2 - 436 bbl batteries w/impermeable plastic liner
- 1 - 1700 series GASCO pump and injection valve
- Perimeter fencing

No other improvements shall be placed on the leased premises without the prior amendment of this lease pursuant to Paragraph 18 hereof to permit such improvement placement. Lessee shall maintain and protect from waste and trespass all improvements

placed on the leased premises. In the event improvements other than those authorized herein are placed on the leased premises, Lessor may either declare title to such improvements in Lessor without payment of compensation to Lessee or Lessor may order the removal of such improvements and the restoration of the leased premises to their condition existing prior to the placement of said improvements at Lessee's expense. The foregoing rights of Lessor shall be cumulative to Lessor's right to cancel this lease as herein provided.

7. **LIEN.** To secure the payment of any rent amount that becomes due, and to satisfy all reasonable costs incurred by Lessor in recovering said rent amount, Lessor shall have a first and prior lien on any and all improvements, fixtures and equipment placed on the leased premises.

8. **IMPROVEMENT REMOVAL AND RECLAMATION.** Upon relinquishment or termination of this lease without re-lease to Lessee, or upon Lessor's cancellation of this lease as provided herein, Lessee shall remove all improvements placed on the leased premises pursuant to the terms hereof and shall restore the leased premises to their condition existing prior to the placement of said improvements; provided, however, if any rent amount is due and unpaid at the time of lease cancellation or termination, Lessee shall remove improvements and restore the leased premises as herein provided only at such time, in such manner and under such conditions as Lessor may in writing demand.

9. **RELINQUISHMENT.** Lessee, if not in default under this lease, may at any time relinquish the lease to Lessor and be relieved of further obligations under the lease, provided, however, such relinquishment shall not be valid or effective until approved in writing by Lessor. Relinquishment shall be made on a form prescribed by Lessor and shall be accompanied by the required relinquishment fee. Upon relinquishment Lessee shall not be entitled to the refund of any rent previously paid.

10. **ASSIGNMENT.** Lessee shall not assign this lease, any part thereof, or assign any improvements located on the leased premises without the prior amendment of this lease pursuant to Paragraph 18 hereof to permit such assignment. Any lease assignment without lease amendment shall be null and void. Lessor may condition such lease amendment upon an increase in the rent amount and the modification or addition of other lease provisions.

11. **SUBLEASE.** Lessee shall not sublease the rights granted hereunder, any part thereof, any portion of the leased premises or any improvements located on the leased premises without the prior amendment of this lease pursuant to Paragraph 18 hereof to permit such sublease. Any sublease without lease amendment shall be null and void. Lessor may condition such lease amendment upon an increase in the rent amount and the modification or addition of other lease provisions. A sublease is hereby defined as any transaction or arrangement whereby Lessee grants to another or shares with another rights, interests or privileges conveyed to Lessee by this lease.

12. **DEFAULT AND CANCELLATION.** Upon Lessee's violation of any of the term, conditions or covenants contained herein, including the failure to pay the rent when due, Lessor may cancel this lease after providing Lessee thirty days notice of the default by registered mail. The mailing of such notice as herein provided shall constitute notice of Lessor's intention to cancel the lease and no proof of receipt of such notice shall be necessary in order for Lessor to enter lease cancellation thirty days after the mailing of the notice if Lessee has not cured the default to Lessor's satisfaction within said thirty day period. Lessee agrees that if a court of competent jurisdiction determines that Lessee has breached any of the terms, conditions or covenants of this lease, Lessee shall pay the costs incurred by Lessor in litigating the default, including reasonable attorney fees.

13. **WAIVER.** No employee or agent of Lessor has the power, right or authority to orally waive any of the terms, conditions or covenants hereof and no waiver by Lessor of any of the terms, conditions or covenants hereof shall be effective unless in writing and executed by Lessor. Lessor's waiver of Lessee's breach or default of any of the terms, conditions or covenants hereof shall not constitute or be construed as a waiver of any other or subsequent breach or default by Lessee. The failure of Lessor to enforce at any time any of the terms, conditions or covenants hereof or to exercise any option herein provided, or to require at any time performance by Lessee of any of the terms, conditions, or covenants hereof shall not constitute or be construed to be a waiver of such terms, conditions, or covenants, nor shall it affect the validity of this lease or any part thereof, or Lessor's right to thereafter enforce each and every such term, condition and covenant.

14. **COMPLIANCE WITH LAWS.** Lessee shall fully comply with all laws, regulations, rules, ordinances and requirements, applicable to the leased premises or to Lessee's operations thereon, including Section 19-6-5, NMSA 1978, requiring Lessee to protect the leased premises from waste and trespass, all current New Mexico State Land Office Rules and Regulations and those that may be hereafter promulgated.

15. **WAIVER, RELEASE AND PROTECTION OF THE LEASED PREMISES.** Lessee is leasing the leased premises based on Lessee's own inspection and investigation of and judgment regarding the leased premises. Lessor makes no warranties or representations of any kind or nature with regard to the leased premises or with regard to this transaction.

Lessee agrees to comply with all federal, state and local laws, regulations and policy, including but not limited to measures addressed to environmental protection, which have been or may be enacted or promulgated. Such governmental agencies shall not be deemed third party beneficiaries under this lease. Lessee's compliance with all laws, regulations and policy shall be at its own expense.

If accidental discharge, release, spill, or fire or any other event having environmental consequence occurs, Lessee agrees to provide notice to Lessor at the same time and in the same manner as Lessee is required to provide to the federal, state or local agency having responsibility for enforcing compliance with environmental laws, regulations and policy. Lessee agrees that, upon request by Lessor, Lessor shall have access to all reports, documents, test data and all other materials provided by Lessee to or received by Lessee from a governmental agency having responsibility for enforcing compliance with environmental or other laws.

In the event Lessor is required to incur any cost or expense to enforce the provisions of this lease, including but not limited to consultants, engineers, soil, air or water sampling and attorneys' fees and costs, Lessee shall be liable for and reimburse Commissioner for said costs and expenses.

16. **INDEMNIFICATION AND HOLD HARMLESS.** Lessee shall hold harmless, indemnify and defend the State of New Mexico, Lessor and Lessor's employees, agents, and contractors, in both their

official and individual capacities, from any and all liabilities, claims, losses, damages, or expenses, including but not limited to reasonable attorneys' fees, loss of land value, third party claims, penalties or removal, remedial or restoration costs arising out of, alleged to arise out of or indirectly connected with a) the operations hereunder of Lessee or Lessee's employees, agents, contractors or invitees, b) the activities of third parties on the leased premises, whether with or without Lessee's knowledge or consent. This provision, Lease Paragraph 16, shall survive the termination, cancellation or relinquishment of this Lease, and any cause of action of Lessor to enforce this provision shall not be deemed to accrue until Lessor's actual discovery of said liability, claim, loss, damage, or expense.

17. **SCOPE OF AGREEMENT.** This lease incorporates all the agreements, covenants and understandings between Lessor and Lessee concerning the subject matter hereof and all such agreements, covenants and understandings are merged into this written lease. No prior agreement or understanding between Lessor and Lessee shall be valid or enforceable unless expressly embodied in this lease.

18. **AMENDMENT.** This lease shall not be altered, changed or amended except by an instrument executed by both Lessor and Lessee.

19. **APPLICABLE LAW.** This lease shall be governed by the laws of the State of New Mexico.

20. **SUCCESSORS IN INTEREST.** All terms, conditions and covenants of this lease and all amendments thereto shall extend to and bind the heirs, successors and assigns of Lessee and Lessor.


21. **RE-LEASE.** At the expiration of the term of this lease, Lessee may re-lease the leased premises provided Lessor has determined to offer the leased premises for the same uses as permitted herein, Lessee is not in default under this lease, Lessee agrees to the terms offered by Lessor, and Lessee has bettered any offer to lease the leased premises made by a third party.

22. **HOLDING OVER.** If Lessee enters upon the leased premises after the termination or cancellation of this lease for any purpose, the rent due Lessor for such entry shall be \$200.00

for each day or any part of a day. Nothing contained herein shall be construed as the grant to Lessee of the right to enter the leased premises for any purpose after the termination or cancellation of this lease without the prior written consent of Lessor.

Executed in duplicate.

AMOCO PIPELINE COMPANY
LESSEE


LESSEE
L. B. PECK, VICE PRESIDENT

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

FOR A NATURAL PERSON ACTING IN HIS OWN RIGHT

State of _____)

County of _____)

The foregoing instrument was acknowledged before me this
_____ day of _____, 19____ by _____
(name or names of person

_____.
or persons acknowledging)

My commission expires: _____

Notary Public _____

FOR A NATURAL PERSON AS PRINCIPAL ACTING BY ATTORNEY-IN-FACT

State of _____)

County of _____)

The foregoing instrument was acknowledged before me this _____
day of _____, 19____ by _____
(name of attorney-in-fact)

as attorney-in-fact on behalf of _____
(name of principal)

My commission expires:_____
Notary Public**FOR A PARTNERSHIP ACTING BY ONE OR MORE PARTNERS**

State of _____)

County of _____)

The foregoing instrument was acknowledged before me this
_____ day of _____, 19____ by _____
(name of acknowledging

_____, partner(s) on behalf of _____
partner or partners) (name of

_____, a partnership.
partnership)

My commission expires:_____
Notary Public

FOR A LIMITED PARTNERSHIP ACTING BY ONE OR MORE GENERAL PARTNERS

State of _____)

County of _____)

The foregoing instrument was acknowledged before me this
_____ day of _____, 19____ by _____
(name of acknowledging

_____, partner(s), on behalf of _____
general partner or partners) (name of

_____, a limited partnership.
limited partnership)

My commission expires: _____

Notary Public _____

FOR A CORPORATION OR INCORPORATED ASSOCIATION

State of ILLINOIS)County of DU PAGE)

The foregoing instrument was acknowledged before me this
25 day of MAY 2000, ~~19~~ by L. B. PECK
(name of officer)

VICE PRESIDENT of AMOCO PIPELINE COMPANY
(title of officer) (name of corporation acknowledging)

a MAINE corporation, on behalf of the
(state or county of incorporation)

corporation.

11/19/00
My commission expires:

Jeanne M. Groat
Notary Public



BP Amoco



Amoco Pipeline Company
502 N. West Avenue
Levelland, Tx 79336

June 1, 2000

New Mexico OCD
Mr. Jack Ford
2040 S. Pacheko
Santa Fe, NM 87505

RECEIVED

JUN 05 2000

Environmental Bureau
Oil Conservation Division

RE: Discharge Permit

Dear Mr. Ford,

Enclosed is a discharge permit application for the Amoco Pipeline Denton Truck unloading facility which is located in Lea County NM.

If you need further information I can be reached at the following numbers: Office 806-897-7017, Cellular 806-893-3622, Fax 806-897-7045.

Sincerely,

A handwritten signature in black ink, appearing to read "Jim Lutter", is written over the word "Sincerely,".

Jim Lutter
HSE Coordinator

cc: file
Hobbs OCD office

New Mexico Environment Department
Ground Water Discharge Permit Application Form

Name of facility: **Denton Station Truck Unload Facility**

Name, title, and address of
person(s) legally responsible
for discharge:

Owner of Facility
Owner's address:

R. A. Wilson
200 N. Loraine, Suite 1220
Midland, TX 79701
Telephone no.: 505-396-2817
FAX no.: 505-396-2930

Amoco Pipeline Company
200 N. Loraine, Suite 1220
Midland, TX 79701
Telephone no.: 806-897-7000
FAX no.: 806-897-7045

Name, title and address of local representative or contact person at the facility (if different than the responsible person), and consultant if consultant used:

Facility Representative

HSE Coordinator

Jimmy Humble
302 East Ave A
Lovington, NM 88260
Telephone no.: 505-396-2817
FAX no.: 505-396-2930

Jim Lutter
502 N. West Avenue
Levelland, TX 79336
Telephone no.: 806-897-7017
FAX no.: 806-897-7045

1. Type of facility or operation:
Crude Oil Truck Unloading Facility into existing pipeline
2. **We will not generate, treat, store or dispose of any materials on site.**

Discharge Characteristics

NA No off site discharges are planned.

Location Information

7. Location of site:
Denton facility is located approximately 10 miles northeast of Lovington, NM on highway 82, then 1/4 mile south on country road 89. The legal description of this location is NE1/4NE1/4 SEC. 16 - T 15S - R 37E.

Attached is a map showing the exact location of the facility✓

8. Location of any water supply wells, injection wells, seeps, springs, bodies of water or water courses within one mile of the outside perimeter of the discharge site.
Attached.
9. Give the location of any proposed or existing wells to be used for monitoring the ground water quality. **No ground water monitoring wells are proposed.**

Ground Water Conditions

10. a. The depth (feet) to ground water below the site:
21.5 (using information from historical data)
- b. The flow direction of ground water below the site:
NA
- c. The gradient of the ground water below the site:
NA
- d. Reference or source of information for 10. a, b, c, above:
Historical data (well log) and well driller in area.✓
11. TDS of water: NA. Unknown. No monitoring wells drilled on site.

Flooding Potential

12. Flooding potential at this facility is negligible. See attached topographical map✓
showing elevations.
13. The method used to control flooding of the site is as follows;
Tanks are located within a dike and lined location. See attached drawing for ✓
details. Sizing of the dike area ensures containment of any potential from
rainwater. Equipment, pump and piping outside of the dike area is self contained.

Soil and Geologic Information

14. Attach a copy of the USDA Soil Conservation Service soil survey map and descriptive
information for soil(s) associated with the discharge site. ✓

Attached

15. Driller's log (attached)

<u>Thickness (feet)</u>	<u>Description</u>
<u>0-50</u>	<u>Unknown.. Unlisted on log</u>
<u>50-80</u>	<u>Sand Water bearing</u>
<u> </u>	<u> </u>

✓

Operational Plan

16. This site will not collect, treat, distribute or dispose of any waste water or other discharges.

This facility is a truck unloading facility where trucks will unload crude oil into the tanks on site. The crude oil in the tanks is then injected into the pipeline. Trucks will connect to the header going into the tanks utilizing sound environmental practices to include a covered above ground container to catch drips when connecting and disconnecting. The container contents, if any will be emptied back into the truck after each load. No maintenance requiring potentially ground water contaminating chemicals will be done on site.

Contingency Plan

17. A detailed contingency plan developed to comply with and reviewed by the Department of Transportation, Office of Pipeline Safety spill response requirements is in place and effectively covers this facility. This contingency plan can be obtained by contacting Amoco Pipeline Company, 502 N. West Avenue, Levelland, TX 79336.

Monitoring Plan

18. A monitoring plan will not be implemented at this site because of the dike and lined tank dike area designed to contain any release of crude oil. Visual inspection of property by truck driver will be used to determine any accidental releases.

Closure Plan

19. Closure of this site will entail removal of all physical equipment, proper disposal of the impermeable membrane under the tanks, removal or remediation of any potentially contaminated soils. The site will be returned to a pre-use condition.

Signature(s)

20. Enclosed is a copy of the site lease.

21. I certify that I am familiar with the information contained in the application and that to the best of my knowledge and belief such information is true, complete and accurate.

R. A. Wilson

Print name

RAWilson

Signature of person legally responsible for the discharge

District Manager
Title

5/23/00
Date

Denton Facility

Denton facility

Lovington

Twin Lakes

CR 104

CR 103

206

CR 89

CR 88

E GUM

82

82

82

83

83

18

(This form to be completed in triplicate)

WELL RECORD

Date of Receipt

Permit No.

L-2302

Name of permittee

Ed Taylor

Street or P.O.

Boulevard

City and State

Boswell N.M.

1. Well location and description: The

(shallow or artesian)

well is located in

NE

NE

\$

SE

1/4

of Section

16

Township

16

Range

37

E

Elevation of top of

casing above sea level

feet; diameter of hole

6

inches; total depth

80

feet;

depth to water upon completion

45

feet; drilling was commenced

8-6

1953

and completed

8-7

1953; name of drilling contractor

C. H. Duran

Box 67

Address

McDonald N.M.

Driller's License No.

400102

2. Principal Water-bearing Strata:

No.	From	Depth in Feet To	Thickness	Description of Water-bearing Formation
No. 1	50	80	30	Hard sand
No. 2				
No. 3				
No. 4				
No. 5				

3. Casing Record:

Diameter in inches	Feet per ft.	Threads per inch	Depth of Casing or Line Section	Foot of Casing	Size of Shoe	Hydratation From To

4. If above construction replaces old well to be abandoned, give location:

of Section Township Range name and address of plugging contractor

FILED

AUG 13 1953

date of plugging

19

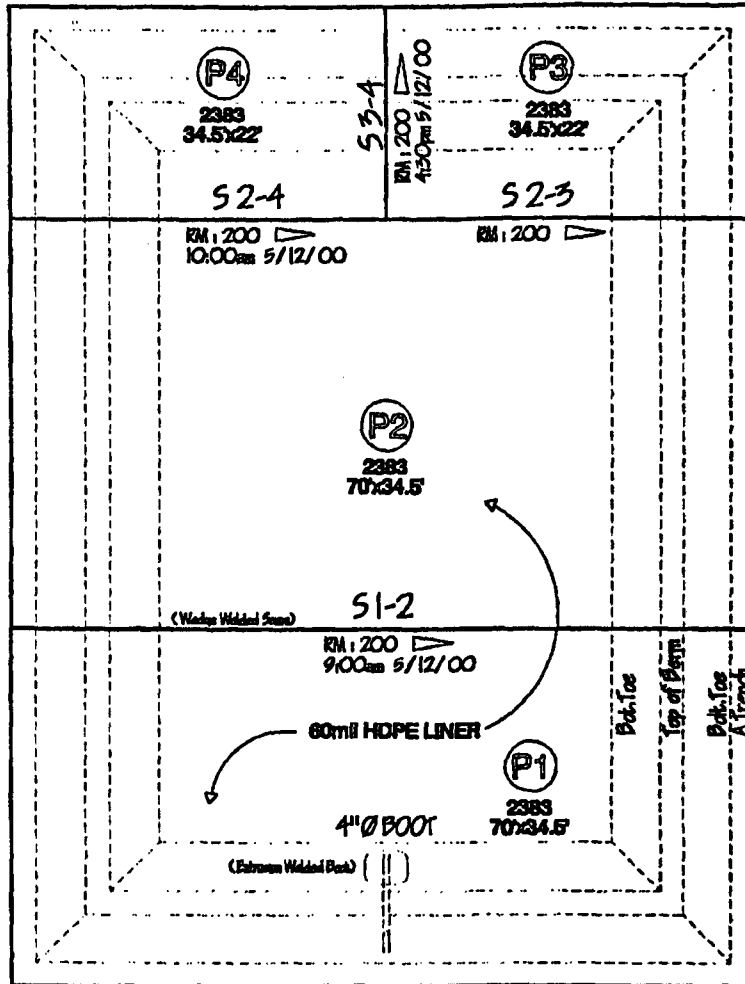
describes how well was plugged

OFFICE
ARTESIAN WELL SUPERVISOR
BOSWELL, NEW MEXICO

L-2302 OK - Done

1537.16422

01



Gross Material Deployed :
8,348 s.f.

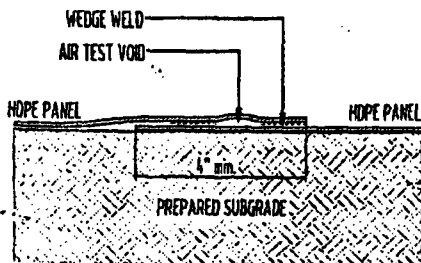
LEGEND:

P2 — PANEL NUMBER
2383 — ROLL NUMBER
70x34.5 — PANEL SIZE

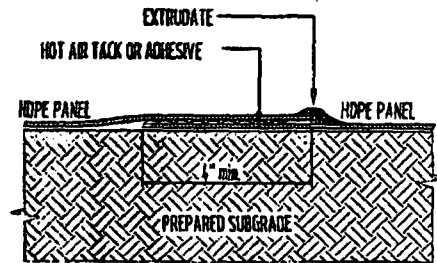
S1-2 — SEAM NUMBER
WELDER
MACHINE NUMBER
DIRECTION
RM: 200 9:00am 5/12/00
DATE
TIME STARTED

AS-BUILT 60mil HOPE LINER PANEL LAYOUT

SCALE: 1" = 10'



WEDGE WELD DETAIL
not to scale



EXTRUSION WELD DETAIL
not to scale



**FALCON ENVIRONMENTAL
LINING SYSTEMS, INC.**

6200 Johnson Road, Odessa, TX. 79760
(915) 326 26 11 FAX - 326 22 69

DESIGNED BY: J. SMITH
DATE: 05/16/00
APPROVED BY:
DATE:
AS SHOWN

DESIGN TITLE:
AS-BUILT LINER LAYOUT
PROJECT LOCATION:
AMOCO POND

DATE: 05/16/00
PROJECT NO. (DRAWING NO.)
12345
1

SOIL LEGEND

WORKS AND OTHER

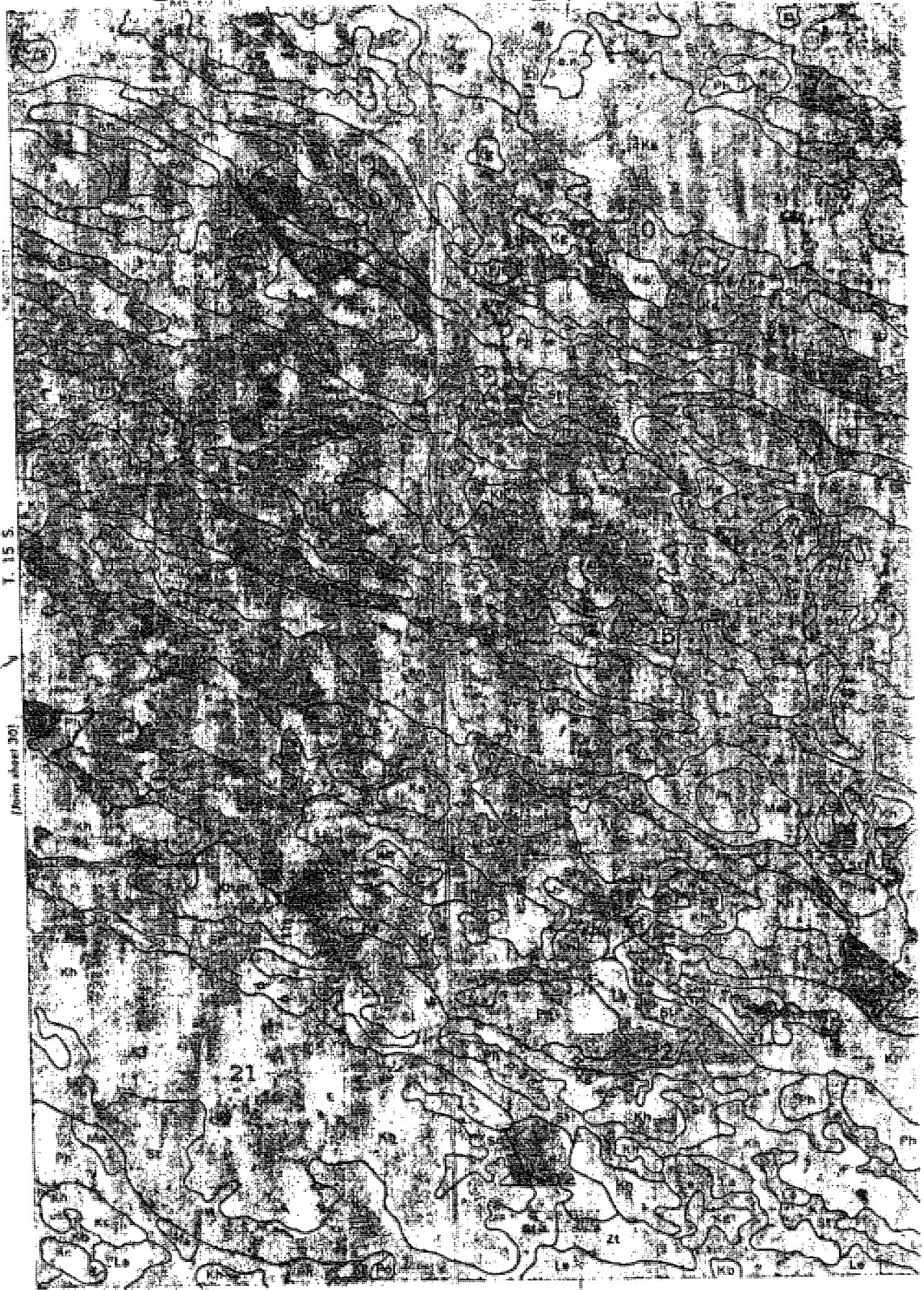
The first letter, always a capital, is the initial one of the soil name. The second letter is a capital if the mapping unit is one of the low intensity survey; it is a small letter if the mapping unit is one of the medium intensity survey.

SYMBOL		NAME	SYMBOL		NAME
Medium Intensity	Low Intensity 1/		Medium Intensity	Low Intensity 1/	
As	2/As	Active dune land	-	LP	Large-Pajarito complex
Ad	-	Amarillo loamy fine sand, 0 to 3 percent slopes	Lu	-	Loa fine sandy loam
As	-	Amarillo loamy fine sand, 0 to 3 percent slopes, eroded	Le	-	Loa loam
AS	-	Amarillo fine sandy loam, 0 to 1 percent slopes	-	MF	Mojave and Palanca fine sands, 0 to 3 percent slopes
AJ	-	Amarillo fine sandy loam, 1 to 3 percent slopes	Ma	-	Manaker loam, 0 to 1 percent slopes
AB	-	Amarillo loam, 0 to 1 percent slopes	-	MK	Manaker loam, 0 to 3 percent slopes
-	AB	Amarillo-Arvana loamy fine sands association	-	MM	Midessa loam
-	AL	Amarillo-Arvana fine sandy loams association	-	MN	Midessa and Wink fine sandy loams
-	AS	Amarillo-Arvana association, eroded	-	MJ	Mixed alluvial land
Ak	AU	Amarillo-Gomez fine sands	-	MN	Mohrville-Patzer association, 1 to 15 percent slopes
Am	-	Arch loam	Pb	2/Pb	Playas
-	AV	Arch-Drake association	Pe	-	Portales fine sandy loam, 0 to 1 percent slopes
An	-	Arvana loamy fine sand, 0 to 3 percent slopes	Pf	-	Portales fine sandy loam, 1 to 3 percent slopes
As	-	Arvana loamy fine sand, 0 to 3 percent slopes, eroded	Ph	-	Portales loam, 0 to 1 percent slopes
Ap	-	Arvana fine sandy loam, 0 to 1 percent slopes	-	PC	Portales loam, 0 to 3 percent slopes
As	-	Arvana fine sandy loam, 1 to 3 percent slopes	Pa	-	Portales loam, 1 to 3 percent slopes
At	-	Arvana loam, 0 to 1 percent slopes	-	PG	Portales and Gomez fine sandy loams
-	AW	Arvana-Lea association	-	PE	Portales-Stegall loam
-	BD	Badland	-	PT	Pyote loamy fine sand
-	BE	Berino-Cocique loamy fine sands association	-	PU	Pyote and Mojave fine sands
-	BF	Berino-Cocique fine sandy loams association	-	PY	Pyote soils and Dune land
-	BH	Berino-Cocique association, hummocky	-	RE	Reeves loam
Bp	BN	Brownfield and Patricia fine sands	-	RT	Reeves-Cottonwood association
Br	-	Brownfield and Patricia fine sands, eroded	Sf	SA	Sharvona loamy fine sand
-	BO	Brownfield-Springer association	Sh	SD	Sharvona fine sandy loam
-	BS	Brownfield-Springer association, hummocky	Sm	-	Simona fine sandy loam, 0 to 1 percent slopes
Dy	-	Drake loamy fine sand	-	SE	Simona fine sandy loam, 0 to 3 percent slopes
-	OF	Gomez fine sand	-	-	Simona fine sandy loam, 1 to 3 percent slopes
Go	GM	Gomez loamy fine sand	-	SR	Simona-Upton association
Gs	-	Gomez fine sandy loam	-	-	Slaughter loam
-	JA	Jal association	-	-	Stegall loam
-	KD	Kernis-Palomas fine sands, 0 to 12 percent slopes	-	-	Stegall silty clay loam
-	KE	Kernis-Wink complex, 0 to 3 percent slopes	-	SS	Stegall and Slaughter soils
-	KM	Kernis soils and Dune land, 0 to 12 percent slopes	-	SY	Stony rolling land
Kb	-	Kimbrough loam, 0 to 1 percent slopes	Tb	-	Tivoli-Brownfield fine sands, 0 to 5 percent slopes
Kc	-	Kimbrough loam, 0 to 3 percent slopes	Td	-	Tivoli soils and Dune land, 0 to 12 percent slopes
Kg	KD	Kimbrough loam, 1 to 3 percent slopes	-	TE	Toranzo fine sand, hummocky
-	-	Kimbrough gravelly loam, 0 to 3 percent slopes	To	TF	Toranzo loamy fine sand
Kh	KU	Kimbrough-Lea complex	-	WF	Wink fine sand
Ks	KX	Kimbrough-Sharvona complex	-	WK	Wink loamy fine sand
-	-	-	Zf	-	Zila fine sandy loam
-	-	-	Zs	-	Zila loam

1/ The composition of these units is more variable than that of the others in the County but has been controlled well enough to interpret for the intended use of the soils.

2/ Some areas of this medium intensity unit occur within the areas of low intensity mapping.

Highways and roads
Dual
Good motor
Poor motor
Trail
Highway markers
National Interstate
U. S.
State or county
Railroads
Single track
Multiple track
Abandoned
Bridges and crossings
Road
Trail
Railroad
Ferry
Ford
Grade
R. R. over
R. R. under
Tunnel
Buildings
School
Church
Mine and quarry
Pit or gravel or rubble
Power line
Pipeline
Canal
Ditch
Drain
Wash or dry bed
Contour
Spot



T. 15 S.

(Join sheet 30)

NO SCALE

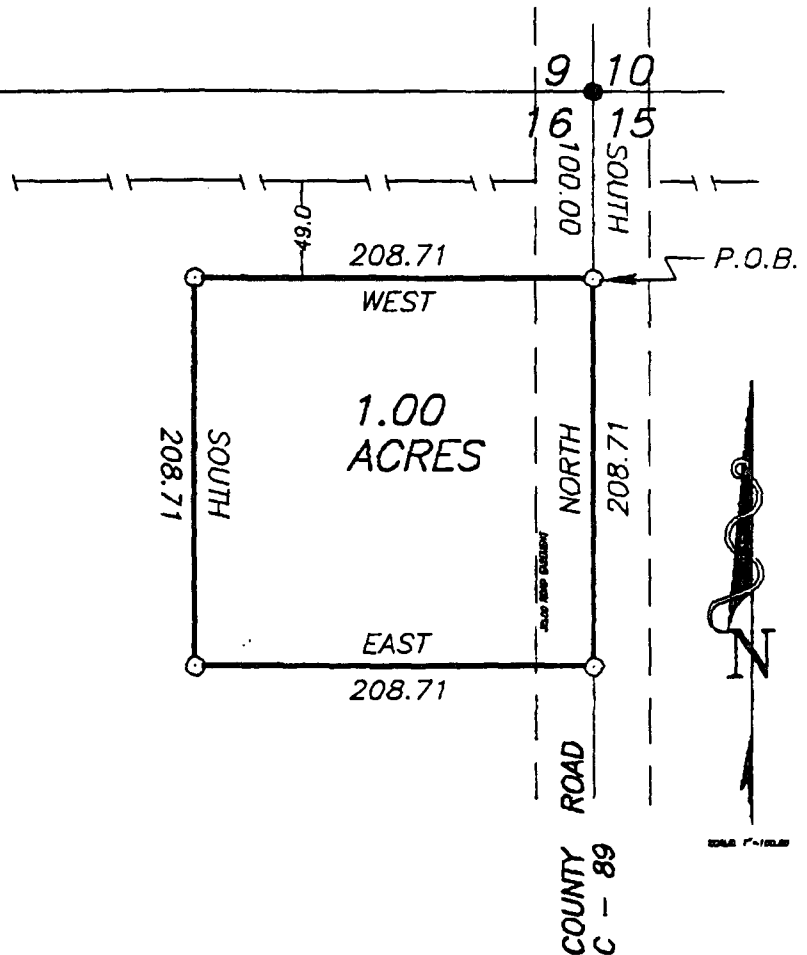
T. 15 S.

(Join sheet 31)

SECTION 16, TOWNSHIP 15 SOUTH, RANGE 37 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

STATE LAND

Stethen Dunn



DESCRIPTION

A TRACT OF STATE LAND LOCATED IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER OF SECTION 16, TOWNSHIP 15 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO. MORE PARTICULARLY DESCRIBED AS FOLLOWS.

BEGINNING AT A POINT BEING SOUTH 100.00 FEET FROM THE NORTHEAST CORNER OF SAID SECTION 16; THENCE WEST 208.71 FEET; THENCE SOUTH 208.71 FEET; THENCE EAST 208.71; THENCE NORTH 208.71 FEET TO THE POINT OF BEGINNING. SAID TRACT CONTAINS 1.00 ACRES MORE OR LESS ALLOCATED BY FORTIES AS FOLLOWS.

NE1/4NE1/4

SEC. 16

T. 15 S.

R. 37 E.

1.00 ACRES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF A PARTIAL SURVEY AND MEETS OR EXCEEDS THE REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THE STATE.



GENERAL SURVEYING COMPANY

P.O. BOX 896
LOVINGTON, NEW MEXICO

Amoco Pipeline Co.

REF: TRACT SURVEY

A TRACT OF LAND LOCATED IN THE NORTHEAST QUARTER OF THE NORTHEAST QUARTER IF SECTION 16, TOWNSHIP 15 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO.

W.O. Number: 3002

Drawn By: HLJ

Date: 3/12/00

Disk: HLJ #14

- GSC202A

Survey Date: 3/1/00

Sheet 1 of 1 Sheets

COMMISSIONER OF PUBLIC LANDS
NEW MEXICO STATE LAND OFFICE
STATE OF NEW MEXICO

BUSINESS LEASE

LEASE NO. BL-1512

THIS LEASE, dated April 27th 2000, is made and entered into by and between the Commissioner of Public Lands, hereinafter referred to as "Lessor", and Amoco Pipeline Company of 28100 Torch Parkway, Suite 800, Warrenville, Illinois 60555-3938, hereinafter referred to as "Lessee".

Lessor and Lessee agree and covenant as follows:

1. **LEASE.** For and in consideration of and subject to the terms, conditions, covenants and reservations contained herein, Lessor leases to Lessee the following described tract of land, hereinafter referred to as the "leased premises":

A tract of State Land located in the Northeast Quarter of the northeast Quarter of Section 16, Township 15 South, Range 37 East, N.M.P.M., Lea County, New Mexico. Being more particularly described as follows: Beginning at a point being South 100.00 Feet from the Northeast corner of said Section 16; thence West 208.71 feet; thence South 208.71 feet; thence East 208.71 feet; thence North 208.71 feet to the point of beginning. Said tract contains 1.00 acres more or less.

A tract of land Being 30 feet wide, 15 feet to the left and right of the following described center line. Beginning at a point being S.63°52'39" W., 115.83 feet from the Northeast corner of Section 16, Township 15 South, Range 37 East, N.M.P.M., Lea County New Mexico. Thence South 49 feet to Sta. 0+49.0. A point being S.46°07'28"W., 144.28 feet from the Northeast corner of said Section 16. Said tract contains 0.033 acres more or less.

Tract 1 - ~~NE~~~~NE~~ Section 16 - 1.00 acre

Tract 2 - ~~NE~~~~NE~~ Section 16 - 0.033 acres

The rights granted herein are subject to all valid existing rights in the leased premises.

2. **RESERVATIONS.** Lessor reserves the right to execute leases for the exploration, development and production of geothermal resources, oil and gas, sand, gravel, coal, shale, clay, building stone or materials, potassium, sodium, phosphorus, salt or any other minerals or deposits of whatsoever kind located in, under or upon the leased premises and all rights of access, ingress and egress through or across the leased premises that are necessary or convenient to such exploration, development or production. Lessor further reserves the right to grant rights-of-way and easements over, upon, or across the leased premises for public highways, railroads, tramways, telephone, telegraph and power lines, irrigation works, sewer lines, drainage ditches, mining, logging, and for other purposes.

3. **TERM.** The term of this lease shall begin on the date of this lease and end at midnight on April 26th, 2005, unless terminated or canceled earlier as herein provided. Nothing contained herein shall limit the right of Lessor to sell the leased premises during the lease term.

4. **RENT.** Lessee shall pay to Lessor as rent for the leased premises and for the rights and privileges granted hereunder \$2000.00 for the first year; \$2060.00 for the second year; \$2121.80 for the third year; \$2185.45 for the fourth year and \$2251.02 for the fifth year, due and payable in advance on or before the 27th day of April each year during the term of this lease. Time is of the essence in the performance of this agreement. Interest on delinquent rent payments shall accrue from the date the payment becomes due at the rate of one percent a month or any fraction of a month.

5. **PERMITTED USE.** Lessee shall use the leased premises for the sole and exclusive purpose of a truck unloading, storing and injection facility of crude oil. No other uses shall be permitted.

6. **IMPROVEMENTS.** Lessee may place the following improvements on the leased premises:

- 1 - Caliche pad
- 2 - 436 bbl batteries w/impermeable plastic liner
- 1 - 1700 series GASCO pump and injection valve
- Perimeter fencing

No other improvements shall be placed on the leased premises without the prior amendment of this lease pursuant to Paragraph 18 hereof to permit such improvement placement. Lessee shall maintain and protect from waste and trespass all improvements

placed on the leased premises. In the event improvements other than those authorized herein are placed on the leased premises, Lessor may either declare title to such improvements in Lessor without payment of compensation to Lessee or Lessor may order the removal of such improvements and the restoration of the leased premises to their condition existing prior to the placement of said improvements at Lessee's expense. The foregoing rights of Lessor shall be cumulative to Lessor's right to cancel this lease as herein provided.

7. **LIEN.** To secure the payment of any rent amount that becomes due, and to satisfy all reasonable costs incurred by Lessor in recovering said rent amount, Lessor shall have a first and prior lien on any and all improvements, fixtures and equipment placed on the leased premises.

8. **IMPROVEMENT REMOVAL AND RECLAMATION.** Upon relinquishment or termination of this lease without re-lease to Lessee, or upon Lessor's cancellation of this lease as provided herein, Lessee shall remove all improvements placed on the leased premises pursuant to the terms hereof and shall restore the leased premises to their condition existing prior to the placement of said improvements; provided, however, if any rent amount is due and unpaid at the time of lease cancellation or termination, Lessee shall remove improvements and restore the leased premises as herein provided only at such time, in such manner and under such conditions as Lessor may in writing demand.

9. **RELINQUISHMENT.** Lessee, if not in default under this lease, may at any time relinquish the lease to Lessor and be relieved of further obligations under the lease, provided, however, such relinquishment shall not be valid or effective until approved in writing by Lessor. Relinquishment shall be made on a form prescribed by Lessor and shall be accompanied by the required relinquishment fee. Upon relinquishment Lessee shall not be entitled to the refund of any rent previously paid.

10. **ASSIGNMENT.** Lessee shall not assign this lease, any part thereof, or assign any improvements located on the leased premises without the prior amendment of this lease pursuant to Paragraph 18 hereof to permit such assignment. Any lease assignment without lease amendment shall be null and void. Lessor may condition such lease amendment upon an increase in the rent amount and the modification or addition of other lease provisions.

11. **SUBLEASE.** Lessee shall not sublease the rights granted hereunder, any part thereof, any portion of the leased premises or any improvements located on the leased premises without the prior amendment of this lease pursuant to Paragraph 18 hereof to permit such sublease. Any sublease without lease amendment shall be null and void. Lessor may condition such lease amendment upon an increase in the rent amount and the modification or addition of other lease provisions. A sublease is hereby defined as any transaction or arrangement whereby Lessee grants to another or shares with another rights, interests or privileges conveyed to Lessee by this lease.

12. **DEFAULT AND CANCELLATION.** Upon Lessee's violation of any of the term, conditions or covenants contained herein, including the failure to pay the rent when due, Lessor may cancel this lease after providing Lessee thirty days notice of the default by registered mail. The mailing of such notice as herein provided shall constitute notice of Lessor's intention to cancel the lease and no proof of receipt of such notice shall be necessary in order for Lessor to enter lease cancellation thirty days after the mailing of the notice if Lessee has not cured the default to Lessor's satisfaction within said thirty day period. Lessee agrees that if a court of competent jurisdiction determines that Lessee has breached any of the terms, conditions or covenants of this lease, Lessee shall pay the costs incurred by Lessor in litigating the default, including reasonable attorney fees.

13. **WAIVER.** No employee or agent of Lessor has the power, right or authority to orally waive any of the terms, conditions or covenants hereof and no waiver by Lessor of any of the terms, conditions or covenants hereof shall be effective unless in writing and executed by Lessor. Lessor's waiver of Lessee's breach or default of any of the terms, conditions or covenants hereof shall not constitute or be construed as a waiver of any other or subsequent breach or default by Lessee. The failure of Lessor to enforce at any time any of the terms, conditions or covenants hereof or to exercise any option herein provided, or to require at any time performance by Lessee of any of the terms, conditions, or covenants hereof shall not constitute or be construed to be a waiver of such terms, conditions, or covenants, nor shall it affect the validity of this lease or any part thereof, or Lessor's right to thereafter enforce each and every such term, condition and covenant.

14. **COMPLIANCE WITH LAWS.** Lessee shall fully comply with all laws, regulations, rules, ordinances and requirements, applicable to the leased premises or to Lessee's operations thereon, including Section 19-6-5, NMSA 1978, requiring Lessee to protect the leased premises from waste and trespass, all current New Mexico State Land Office Rules and Regulations and those that may be hereafter promulgated.

15. **WAIVER, RELEASE AND PROTECTION OF THE LEASED PREMISES.** Lessee is leasing the leased premises based on Lessee's own inspection and investigation of and judgment regarding the leased premises. Lessor makes no warranties or representations of any kind or nature with regard to the leased premises or with regard to this transaction.

Lessee agrees to comply with all federal, state and local laws, regulations and policy, including but not limited to measures addressed to environmental protection, which have been or may be enacted or promulgated. Such governmental agencies shall not be deemed third party beneficiaries under this lease. Lessee's compliance with all laws, regulations and policy shall be at its own expense.

If accidental discharge, release, spill, or fire or any other event having environmental consequence occurs, Lessee agrees to provide notice to Lessor at the same time and in the same manner as Lessee is required to provide to the federal, state or local agency having responsibility for enforcing compliance with environmental laws, regulations and policy. Lessee agrees that, upon request by Lessor, Lessor shall have access to all reports, documents, test data and all other materials provided by Lessee to or received by Lessee from a governmental agency having responsibility for enforcing compliance with environmental or other laws.

In the event Lessor is required to incur any cost or expense to enforce the provisions of this lease, including but not limited to consultants, engineers, soil, air or water sampling and attorneys' fees and costs, Lessee shall be liable for and reimburse Commissioner for said costs and expenses.

16. **INDEMNIFICATION AND HOLD HARMLESS.** Lessee shall hold harmless, indemnify and defend the State of New Mexico, Lessor and Lessor's employees, agents, and contractors, in both their

official and individual capacities, from any and all liabilities, claims, losses, damages, or expenses, including but not limited to reasonable attorneys' fees, loss of land value, third party claims, penalties or removal, remedial or restoration costs arising out of, alleged to arise out of or indirectly connected with a) the operations hereunder of Lessee or Lessee's employees, agents, contractors or invitees, b) the activities of third parties on the leased premises, whether with or without Lessee's knowledge or consent. This provision, Lease Paragraph 16, shall survive the termination, cancellation or relinquishment of this Lease, and any cause of action of Lessor to enforce this provision shall not be deemed to accrue until Lessor's actual discovery of said liability, claim, loss, damage, or expense.

17. **SCOPE OF AGREEMENT.** This lease incorporates all the agreements, covenants and understandings between Lessor and Lessee concerning the subject matter hereof and all such agreements, covenants and understandings are merged into this written lease. No prior agreement or understanding between Lessor and Lessee shall be valid or enforceable unless expressly embodied in this lease.

18. **AMENDMENT.** This lease shall not be altered, changed or amended except by an instrument executed by both Lessor and Lessee.

19. **APPLICABLE LAW.** This lease shall be governed by the laws of the State of New Mexico.

20. **SUCCESSORS IN INTEREST.** All terms, conditions and covenants of this lease and all amendments thereto shall extend to and bind the heirs, successors and assigns of Lessee and Lessor.


21. **RE-LEASE.** At the expiration of the term of this lease, Lessee may re-lease the leased premises provided Lessor has determined to offer the leased premises for the same uses as permitted herein, Lessee is not in default under this lease, Lessee agrees to the terms offered by Lessor, and Lessee has bettered any offer to lease the leased premises made by a third party.

22. **HOLDING OVER.** If Lessee enters upon the leased premises after the termination or cancellation of this lease for any purpose, the rent due Lessor for such entry shall be \$200.00

for each day or any part of a day. Nothing contained herein shall be construed as the grant to Lessee of the right to enter the leased premises for any purpose after the termination or cancellation of this lease without the prior written consent of Lessor.

Executed in duplicate.

AMOCO PIPELINE COMPANY
LESSEE


LESSEE
L.B. PECK, VICE PRESIDENT

RAY POWELL, M.S., D.V.M.
COMMISSIONER OF PUBLIC LANDS

FOR A NATURAL PERSON ACTING IN HIS OWN RIGHT

State of _____)

County of _____)

The foregoing instrument was acknowledged before me this
_____ day of _____, 19____ by _____
(name or names of person

_____.
or persons acknowledging)

My commission expires:

Notary Public

FOR A NATURAL PERSON AS PRINCIPAL ACTING BY ATTORNEY-IN-FACT

State of _____)

County of _____)

The foregoing instrument was acknowledged before me this _____
day of _____, 19____ by _____
(name of attorney-in-fact)

as attorney-in-fact on behalf of _____
(name of principal)

My commission expires:_____
Notary Public**FOR A PARTNERSHIP ACTING BY ONE OR MORE PARTNERS**

State of _____)

County of _____)

The foregoing instrument was acknowledged before me this
_____ day of _____, 19____ by _____
(name of acknowledging

_____, partner(s) on behalf of _____
partner or partners) (name of

_____, a partnership.
partnership)

My commission expires:_____
Notary Public

FOR A LIMITED PARTNERSHIP ACTING BY ONE OR MORE GENERAL PARTNERS

State of _____)

County of _____)

The foregoing instrument was acknowledged before me this
 _____ day of _____, 19____ by _____
 (name of acknowledging

_____, partner(s), on behalf of _____
 general partner or partners) (name of

_____, a limited partnership.
 limited partnership)

My commission expires: _____

Notary Public _____

FOR A CORPORATION OR INCORPORATED ASSOCIATION

State of ILLINOIS)County of DU PAGE)

The foregoing instrument was acknowledged before me this
25 day of MAY 2000, ~~19~~ by L. B. PECK
 (name of officer)

VICE PRESIDENT of AMOCO PIPELINE COMPANY
 (title of officer) (name of corporation acknowledging)

a MAINE corporation, on behalf of the
 (state or county of incorporation)

corporation.

11/19/00
 My commission expires:

Jeanne M. Groat
 Notary Public



