

GW - 338

**GENERAL
CORRESPONDENCE**

YEAR(S):

2000 - 2006

Advertising Invoice

ROSWELL DAILY RECORD

2301 NORTH MAIN
P.O. BOX 1897
ROSWELL, NM 88202-1897

Phone: 505-622-7710

Fax: 505-625-0421

NM ENERGY, NATURAL MINERALS/LE
ATTN: EDWARD HANSEN
1220 SOUTH ST. FRANCIS DRIVE
SANTA FE, NM 87505

Acct #: 01100773

Ad #: 00017014

Phone: (505)476-3477

Date: 12/27/2007

Ad taker: 12

Salesperson:

Classification: 999

Description	Start	Stop	Ins.	Cost/Day	Extras	Total
NMOCD	12/30/2007	12/30/2007	1	99.68	0.00	99.68

PO# 52100-0000010244
Edward Hansen
1-7-08
ok to pay E

Ad Text:

Payment Reference:

Publish December 30, 2007

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control
Commission Regulations (20.6.2.3106 NMAC), the following discharge
permit application(s) has been submitted to the Director of the New Mexico
Oil Conservation Division ("NMOCD"): 1220 S. Saint Francis Drive, Santa

Total: 99.68

Tax: 6.98

Net: 106.66

Prepaid: 0.00

Total Due 106.66

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

AFFIDAVIT OF PUBLICATION
STATE OF NEW MEXICO

I, Fran Saunders
Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

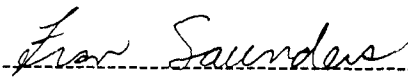
one time

beginning with the issue dated

December 30th 2007

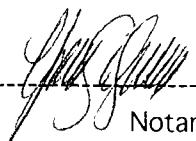
and ending with the issue dated

December 30th 2007


Clerk

Sworn and subscribed to before me

this 31st day of December 2007


Notary Public

My Commission expires
June 13, 2010

(SEAL)

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Enterprise Products Operating LP, Mr. Doug Jordan 713-880-6629 P. O. Box 4324, Houston, TX 77210-4324 has applied for discharge permit renewals for their Natural Gas Liquids (NGL) pipeline pump stations as listed below:

(GW-336) The Duran Pump Station located in the SW/4 SW/4, Section 1, Township 2 North, Range 16 East, NMPM, Guadalupe County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 600 to 700 feet with a total dissolved solids concentrations ranging from 2100 to 2300 mg/l.

(GW-338) The Mesa Pump Station located in the SE/4 NE/4, Section 13, Township 4 South, Range 22 East, NMPM, Chaves County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 70 to 100 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l.

(GW-341) - White Lakes Pump Station located in the NW/4 NE/4, Section 16, Township 9 South, Range 29 East, NMPM, Chaves County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 100 to 200 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l.

(GW-342) - The Caprock Pump Station located in the NW/4 NW/4, Section 27, Township 12 South, Range 33 East, NMPM, Lea County, New Mexico. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 70 to 100 feet with a total dissolved solids concentrations ranging from approximately 200 to 2000 mg/l.

The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 20th day of December 2007.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
Mark Fesmire, Director

SEAL

Jones, Brad A., EMNRD

From: Seale, Runell [RSeale@eprod.com]
Sent: Friday, October 27, 2006 8:23 AM
To: Jones, Brad A., EMNRD
Cc: Fernald, Donald
Subject: RE: Renewal Applications for Mid-America Pipeline Company pump stations.
Attachments: Public Notice - Caprock Renewal.doc; Newspapers-OCD.xls

Hello Brad,

I have attached a sample public notice in English for the Caprock station. The other stations will be similar with site specific location data for each of the eleven facilities. I will have this translated into Spanish after you approve the wording. I have also attached a spreadsheet that lists the newspapers I plan to have the notice/advertisement published in. Please advise if you have any questions.

Runell A. Seale

Specialist, Environmental Permitting
EPCO, Inc.
614 Reilly Ave.
Farmington, NM 87401
505 599-2124 office
505 599-2538 fax
505 320-2816 cell
e-mail: rseale@eprod.com

From: Jones, Brad A., EMNRD [mailto:brad.a.jones@state.nm.us]
Sent: Tuesday, October 03, 2006 3:27 PM
To: Seale, Runell
Subject: RE: Renewal Applications for Mid-America Pipeline Company pump stations.

Runell,

I have attached a copy of the July 2006 WQCC regulations (20.6.2.3108 NMAC) regarding only the notice requirements. The highlighted (red) sections are the tasks that must be satisfied for renewals. Please review Subsections A and C closely. Subsections A specifies what must be submitted in order to be deemed administratively complete and Subsection C specifies the notice requirements for renewals. It is recommended that a draft notice is submitted to us for review to determine if all of the required information and language of Subsection F is provided, prior to publication. You will find that the questions proposed below are answered in the highlighted sections. If you have any additional questions, please do not hesitate to contact me.

FYI: The requirements for new permits and modifications for different from renewals.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau

12/28/2006

*NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462*

From: Seale, Runell [<mailto:RSeale@eprod.com>]
Sent: Tuesday, October 03, 2006 2:11 PM
To: Jones, Brad A., EMNRD
Subject: Renewal Applications for Mid-America Pipeline Company pump stations.

Brad,

In reviewing the new guidelines (June 2006) I notice that the language refers to "in a form provided by the department" Would you please provide an example of the format that is required for the synopsis publication notice, in English and Spanish.

I also note that we must not put this in the legal notice section. I assume that this means it should look like a box advertisement, is that correct?

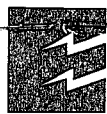
Runell A. Seale
Environmental Specialist
EPCO, Inc.
614 Reilly Ave.
Farmington, NM 87401
505 599-2124 office
505 599-2538 fax
505 320-2816 cell
e-mail: rseale@eprod.com

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient (s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

12/28/2006

Newspapers for Public Notice for MAPL Discharge Plans

Pump Station	Plan Number	County	Newspaper	City
Caprock	GW342	Lea	Hobbs News Sun	Hobbs
Edgewood	GW340	Santa Fe	Moriarity Mountain View Telegraph	Moriarity
Estancia	GW339	Torrance	Moriarity Mountain View Telegraph	Moriarity
Duran	GW336	Guadalupe	Roswell Daily Record	Roswell
Huerfano	GW335	San Juan	The Daily Times	Farmington
Kutz	GW334	San Juan	The Daily Times	Farmington
Lybrook	GW337	Rio Arriba	The Daily Times	Farmington
Mesa	GW338	Chaves	Roswell Daily Record	Roswell
San Luis	GW333	Sandoval	Rio Rancho Observer	Rio Rancho
San Ysidro	GW332	Sandoval	Rio Rancho Observer	Rio Rancho
White Lakes	GW341	Chaves	Roswell Daily Record	Roswell



Enterprise Products

October 18, 2006

P.O. Box 4324
2727 North Loop West

Houston, Texas 77210-4324
Houston, Texas 77008-1044

713.880.6500
www.epplp.com

Return Receipt Requested
7005 1820 0000 7947 3702

Mr. Brad Jones
Environmental Bureau
New Mexico Energy Mineral and
Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Discharge Plan Application/Discharge Plant Renewals

Dear Mr. Jones,

In compliance with New Mexico Water Quality Control Commission Regulation 20.6.2.3114 Fees enclosed please find a check in the amount of \$1,100.00 in payment for application filing fees for the following Mid-America Pipeline Company, LLC pump stations. The applications were submitted to your department on May 11, 2006.

Pump Station Name	County	Discharge Plan Number
Caprock	Lea County	GW-342 ✓
Edgewood	Santa Fe County	GW-340 ✓
Estancia	Torrance County	GW-339 ✓
Duran	Guadalupe County	GW-336 ✓
Huerfano	San Juan County	GW-335 ✓
Kutz	San Juan County	GW-334 ✓
Lybrook	Rio Arriba County	GW-337 ✓
Mesa	Chaves County	GW-338
San Luis	Sandoval County	GW-333 ✓
San Ysidro	Sandoval County	GW-332 ✓
White Lakes	Chaves County	GW-341 ✓

Should you have questions or need additional information, please contact Ms. Runell Seale, Specialist-Environmental Permitting at 505/599-2124 or Mr. Clay Roesler, Manager-Environmental Permitting at 713/803-7917.

Yours truly,

Shiver J. Nolan

Description		FUND	CES	DFA ORG	DF AC	ED ORG	ED ACCT	AMOUNT	
1	GY Reimbursement Project	064	01						1
2	Gross Receipt Tax	084	01		2329	900000	2329134		2
3	Air Quality Title V	092	13	1300	1696	900000	4169134		3
4	PRP Repayments	248	14	1400	9696	900000	4989014		4
5	Clina x Chemical Co.	248	14	1400	9696	900000	4989015		5
6	Direct R Reimbursements	248	14	1400	9696	900000	4989248		6
7	Hazardous Waste Permits	339	27	2700	1696	900000	4169027		7
8	Hazardous Waste Annual Generator Fees	339	27	2700	1696	900000	4169339		8
9	Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	1100.00	9
10	Water Quality - GW Discharge Permit	341	29	2900	1696	900000	4169029		10
11	Air Quality Permits	631	31	2500	1696	900000	4169031		11
12	Payments under Protest	651	33		2919	900000	2919033		12
13	Airport Copies	652	34		2349	900000	2349001		13
14	Groundwater Penalties	652	34		2349	900000	2349002		14
15	Witness Fees	652	34		2349	900000	2439003		15
16	Air Quality Penalties	652	34		2349	900000	2349004		16
17	OSHA Penalties	652	34		2349	900000	2349005		17
18	Prior Year Reimbursement	652	34		2349	900000	2349006		18
19	Surface Water Quality Certification	652	34		2349	900000	2349009		19
20	Jury Duty	652	34		2349	900000	2349012		20
21	GY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		21
22	UST Owner's List	783	24	2500	9696	900000	4989201		22
23	Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989202		23
24	UST Maps	783	24	2500	9696	900000	4989203		24
25	UST Owner's Update	783	24	2500	9696	900000	4989205		25
26	Hazardous Waste Regulations	783	24	2500	9696	900000	4989207		26
27	Radiologic Tech. Regulations	783	24	2500	9696	900000	4989208		27
28	Superfund CERLIS List	783	24	2500	9696	900000	4989211		28
29	Solid Waste Permit Fees	783	24	2500	9696	900000	4989213		29
30	Smoking School	783	24	2500	9696	900000	4989214		30
31	SWQB - NPS Publications	783	24	2500	9696	900000	4989222		31
32	Radiation Licensing Regulation	783	24	2500	9696	900000	4989228		32
33	Sale of Equipment	783	24	2500	9696	900000	4989301		33
34	Sale of Automobile	783	24	2500	9696	900000	4989302		34
35	Lust Recoveries	783	24	2500	9696	900000	4989314		35
36	Lust Repayments	783	24	2500	9696	900000	4989315		36
37	Surface Water Publication	783	24	2500	9696	900000	4989801		37
38	Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4989242		38
39	Emerg. Hazardous Waste Penalties NOV	957	32	9600	1696	900000	4164032		39
40	Radiologic Tech. Certification	987	05	0500	1696	900000	4169005		40
41	Ust Permit Fees	989	20	3100	1696	900000	4169020		41
42	UST Tank Installers Fees	989	20	3100	1696	900000	4169021		42
43	Food Permit Fees	991	26	2600	1696	900000	4169026		43
44	Other								44

Gross Receipt Tax Required _____ Site Name & Project Code Required _____ TOTAL \$ 1,100.00

Contact Person: Wynne Price Phone: 476-3490 Date: 10/26/00

Approved in ASD By: _____ Date: _____ RT #: _____ ST #: _____

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 10/16/06

or cash received on [REDACTED] in the amount of \$ 100⁰⁰

from Enterprise Products

for GW-338 MESA

Submitted by: Lawrence R. [REDACTED] Date 10/26/06

Submitted to ASD by: Lawrence R. [REDACTED] Date: 10/26/06

Received in ASD by: [REDACTED] Date [REDACTED]

Filing Fee ☒ New Facility ☐ Renewal ☐

Modification ☐ Other ☐

Organization Code 52107 Applicable FY 2004

To be deposited in the Water Quality Management Fund

Full Payment ☐ or Annual Increment ☐

THE FACE OF THIS DOCUMENT CONTAINS SECURITY PRINTING.



MID-AMERICA PIPELINE COMPANY, LLC
P.O. BOX 4324
HOUSTON, TEXAS 77210

JPMORGAN CHASE BANK, N.A.

56-1544/441



DATE

16-OCT-06

PAY EXACTLY

One Thousand One Hundred And No/100 Dollars

AMOUNT

\$*****1,100.00

PAY TO THE
ORDER OF

STATE OF NEW MEXICO
ENERGY MINERALS & NAT RES DEPT
1220 SOUTH ST FRANCIS DR
SANTA FE, NM 87505
United States

REGULAR ACCOUNT
VOID AFTER 180 DAYS

W. Randolph Farley



Jones, Brad A., EMNRD

From: Chavez, Carl J, EMNRD
Sent: Tuesday, September 19, 2006 1:50 PM
To: RSeale@eprod.com
Cc: Jones, Brad A., EMNRD
Subject: FW: Renewal Discharge Plans
Attachments: Chavez, Carl J, EMNRD.vcf

Ms. Seale:

Mr. Ed Martin was the permit writer, but has recently accepted another position in the Bureau. As you can see from the msgs. below, it appears that Mr. Brad Jones will take over for Mr. Martin and will be pulling the files to begin work on renewing discharge plans for Mid-America Pipeline Company, LLC.

Thank you for contacting the Oil Conservation Division and you may contact Mr. Brad Jones at (505) 476-3487 or via Brad's e-mail address above if you have question. Sincerely,

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>
(Pollution Prevention Guidance is under "Publications")

From: Price, Wayne, EMNRD
Sent: Tuesday, September 19, 2006 12:11 PM
To: Chavez, Carl J, EMNRD; Jones, Brad A., EMNRD
Cc: Martin, Ed, EMNRD
Subject: RE: Renewal Discharge Plans

Brad, please go into RBDMS and change the reviewer name from Martin to Jones. When the new guy gets here I want us to inspect these facilities. Also please pull the files and determine what our next move is.

From: Chavez, Carl J, EMNRD
Sent: Thursday, September 14, 2006 3:33 PM
To: Price, Wayne, EMNRD
Cc: Martin, Ed, EMNRD
Subject: FW: Renewal Discharge Plans

Wayne:

FYI. I am copying Ed Martin on this msg. I think she wants to know the status. Thnx.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.

9/20/2006

Oil Conservation Division, Environmental Bureau
 1220 South St. Francis Dr., Santa Fe, New Mexico 87505
 Office: (505) 476-3491
 Fax: (505) 476-3462
 E-mail: CarlJ.Chavez@state.nm.us
 Website: <http://www.emnrd.state.nm.us/ocd/>
 (Pollution Prevention Guidance is under "Publications")

From: Seale, Runell [<mailto:RSeale@eprod.com>]
Sent: Thursday, September 14, 2006 3:14 PM
To: Chavez, Carl J, EMNRD
Subject: Renewal Discharge Plans

Hello Carl,

As we discussed today, I have listed the Discharge Plans we are awaiting approval upon. Would you please check on status of these renewals and let me know? Thanks for your assistance.

Mid-America Pipeline Company, LLC Renewal Discharge Plans were sent to Ed Martin, New Mexico Energy Minerals and Natural Resources Department, 1220 S. St. Francis Drive, Santa Fe, NM 87505 on May 11, 2006.

Awaiting approval from NM Energy, Minerals & Natural Resources Dept/Environmental Bureau-Santa Fe for the following:

Caprock Pump Station	GW342
Edgewood Pump Station	GW340
Estancia Pump Station	GW339
Duran Pump Station	GW336
Huerfano Pump Station	GW335
Kutz Pump Station	GW334
Lybrook Pump Station	GW337
Mesa Pump Station	GW338
San Luis Pump Station	GW333
San Ysidro Pump Station	GW332
White Lakes Pump Station	GW341

Runell A. Seale

Environmental Specialist
 EPCO, Inc. (Enterprise Products Operating, LLP)
 614 Reilly Ave.
 Farmington, NM 87401
 505 599-2124 office
 505 599-2538 fax
 505 320-2816 cell
 e-mail: rseale@eprod.com

9/20/2006



Enterprise Products

May 11, 2006

P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
2727 North Loop West Houston, Texas 77008-1044 www.epplp.com

Return Receipt Requested
7003 1680 0005 0234 3578

Mr. Ed Martin
Oil Conservation Division
NEW MEXICO ENERGY MINERALS AND
NATURAL RESOURCES DEPARTMENT
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

RE: Discharge Plan Application/Discharge Plan Renewals –

Dear Mr. Martin:

Enclosed for your review and handling are the Discharge Plan Renewals for the following facilities:

Pump Station Name	County	OCD #	EXP.
Caprock	Lea County	GW-342	4-10-06
Edgewood	Santa Fe County	GW-340	4-10-06
Estancia	Torrance County	GW-339	"
Duran	Guadalupe County	GW-336	5-8-06
Huerfano	San Juan County	GW-335	"
Kutz	San Juan County	GW-334	"
Lybrook	Rio Arriba County	GW-337	4-10-06
Mesa	Chaves County	GW-338	4-10-06
San Luis	Sandoval County	GW-333	5-8-06
San Ysidro	Sandoval County	GW-332	"
White Lakes	Chaves County	GW-341	4-10-06

Should you have questions or need additional information, please contact Mr. Donald Fernald, Environmental Scientist at 505/599-2141 or Mr. Alvaro Parro, Environmental Manager-Pipelines at 713/880-6957.

Yours truly,

Shiver J. Nolan
Senior Compliance Administrator

sjn/ras
Enclosures
Copy to: Denny Foust, NMOCD, Aztec

Martin, Ed, EMNRD

To: RSeale@eprod.com

Subject: RE: Discharge Permits - Caprock Pump Station-GW 342 & ~~Mesa Pump Station GW 338~~

Extension on both until 5/1/06 is approved.

Ed Martin

New Mexico Oil Conservation Division
Environmental Bureau
1220 S. St. Francis
Santa Fe, NM 87505
Phone: 505-476-3492
Fax: 505-476-3462
email: ed.martin@state.nm.us

From: RSeale@eprod.com [mailto:RSeale@eprod.com]

Sent: Friday, April 07, 2006 3:31 PM

To: Martin, Ed, EMNRD

Cc: dfernald@eprod.com

Subject: Discharge Permits - Caprock Pump Station-GW 342 & Mesa Pump Station GW 338

The Caprock Pump Station discharge permit renewal is due 4/10/06 and the Mesa Pump Station renewal is due 4/13/06. We are preparing these reports but due to required time for our corporate office to review and distribute we request an extension for filing these reports. Please extend due date for both reports to 5/1/06. Thank you.

Runell A. Seale

Environmental Compliance Administrator
Enterprise Products Operating, LP
614 Reilly Ave.
Farmington, NM 87401
505 599-2124 office
505 599-2538 fax NEW NUMBER
505 320-2816 cell
E-mail: rseale@eprod.com

4/10/2006



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

December 22, 2005

Mr. Alvaro Parra
Enterprise Products Operating, L.P.
P.O. Box 4324
Houston, TX 77210-4324

RE: Discharge Permit Expirations

Dear Mr. Hurlburt:

The following discharge permits expire soon.

Permit Number	Facility	Expiration Date
GW-333	San Luis Pump Station	May 8, 2006
GW-336	Duran Pump Station	May 8, 2006
GW-335	Huerfano Pump Station	May 8, 2006
GW-334	Kutz Pump Station	May 8, 2006
GW-341	White Lakes Pump Station	April 19, 2006
GW-337	Lybrook Pump Station	April 16, 2006
GW-339	Estancia Pump Station	April 16, 2006
GW-338	Mesa Pump Station	April 13, 2006

Permit renewals should be submitted to the New Mexico Oil Conservation Division as soon as possible. Please address all future correspondence concerning these facilities to:

Ed Martin
New Mexico Oil Conservation Division
1220 S. St. Francis
Santa Fe, NM 87505

If you have any questions, contact me at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin
Environmental Bureau

ENTERPRISE PRODUCTS OPERATING, L.P.
P.O. BOX 1788
ROCK SPRINGS, WY 82902-1788
307-362-2703

ENTERPRISE®

August 26, 2003

RECEIVED

AUG 28 2003

**OIL CONSERVATION
DIVISION**

Mr. Jack Ford
State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Transfer of Discharge Permits

Dear Mr. Ford:

Enterprise Products Company, L.P. is submitting this letter to notify NMOCD of the transfer for the OCD Discharge Plans listed below. On February 1, 2003 the owner remained as Mid-America Pipeline, however the operator changed from "The Williams Companies, Inc." to "Enterprise Products Operating, L.P".

Caprock	GW-342	Lybrook	GW-337
Duran	GW-336	Mesa	GW-338
Edgewood	GW-340	San Luis	GW-333
Estancia	GW-339	San Ysidro	GW-332
Huerfano	GW-335	White Lakes	GW-341
Kutz	GW-334		

Enterprise Products Operating, L.P agrees to abide by all commitments submitted in each of the above discharge plan renewal applications.

Please direct all future inquiries, regarding Discharge Plans to:

Enterprise Products Operating, L.P
ATTN: Alvaro Parra
PO Box 4324
Houston, TX 77210-4324
(713) 880-6957

Should you have any questions please call me at 307-362-2703 ext. 106.

Sincerely,

Linda M. Sugano

Linda Sugano
Environmental Specialist

cc: Alvaro Parra, Enterprise



Four Corners Area
Environmental Department
#188 CR 4900
Bloomfield, N.M. 87413
Phone: (505) 634-4956
Fax: (505) 632-4781

RECEIVED

FEB 20 2002

Environmental Bureau
Oil Conservation Division

February 18, 2002

Mr. Jack Ford
State of New Mexico
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Drain Line Testing Results at Various Williams Field Services Facilities

Dear Mr. Ford:

WFS conducted a facility review and drain line testing in accordance to the Oil Conservation Division (OCD) Discharge Plan requirements. Subsurface, non-pressurized process and wastewater lines were tested. The facility drain line testing reports enclosed with this letter. A review and testing summary is provided in the table below.

Facility	Permit #	Completion Date	Results	Comments
Huerfano NGL Pump Station	GW-335	10/9/2001	Passed	
Lybrook NGL Pump Station	GW-337	10/1/2001	Passed	
San Luis NGL Pump Station	GW-333	10/13/2001	Passed	
San Ysidro NGL Pump Station	GW-332	10/14/2001	Passed	
Edgewood NGL Pump Station	GW-340	10/16/2001	Passed	
Estancia NGL Pump Station	GW-339	10/20/2001	Passed	
Duran NGL Pump Station	GW-336	10/21/2001	Passed	
Mesa NGL Pump Station	GW-338	10/29/2001	Passed	
White Lakes NGL Pump Station	GW-341	12/5/2001	Passed	
Caprock NGL Pump Station	GW-342	12/6/2001	Passed	

If you have any questions or require additional information, I can be reached at (505) 634-4956.

Sincerely,

Ethel Holiday
Environmental Compliance Specialist

Attachments: Drain Line Testing Reports

Xc: Denny Foust, Aztec OCD

ॐ नमो भगवते वासुदेवाय

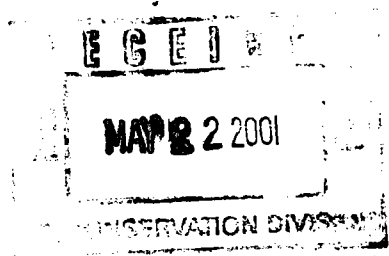
To be deposited in the Water Quality Management Fund.

Full Payment ✓ or Annual Increment

MA1353 (10/99)



Environmental Affairs
188 CR 4900
Bloomfield, NM 87413
505/634-4956
505/632-4781 Fax



May 21, 2001

Mr. Jack Ford
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe NM 87505

Re: Discharge Plan Application and Filing Fee for WFS Compressor Stations

Dear Mr. Ford:

Enclosed please find copies of Discharge Plan application and check number 1000291383 for \$500.00 to cover the filing fee for the following Williams Field Services (WFS) Compressor Stations:

- Middle Mesa Compressor Station - GW 064
- Horse Canyon Compressor Station - GW 061
- Pump Mesa Compressor Station - GW 063
- La Jara Compressor Station - GW 233
- Wild Horse Compressor Station - GW 079

Also included in check number 1000291383 is \$8,800.00 to cover the flat fee for discharge plans on the following sites:

- White Lakes Pump Station GW-341 (\$1,200)
- Hare Compressor Station GW-343 (\$400)
- ~~Mesa Pump Station GW-338 (\$1,200)~~
- San Luis Pump Station GW-333 (\$1,200)
- San Ysidro Pump Station GW-332 (\$1,200)
- Huerfano Pump Station GW-335 (\$1,200)
- Duran Pump Station GW-336 (\$1,200)
- Kutz Pump Station GW-334 (\$1,200)

Williams Field Services appreciates your assistance in handling these applications and fees. If you have any questions or require additional information, please contact me at 505/634/4956.

Thank you,

Clara M Garcia
Environmental Compliance

Xc: Denny Foust, Aztec, OCD Dist III

AFFIDAVIT OF PUBLICATION

COUNTY OF CHAVES
STATE OF NEW MEXICO

I, Fran Saunders
Legals Clerk

Of the Roswell Daily Record, a daily newspaper published at Roswell, New Mexico, do solemnly swear that the clipping hereto attached was published in the regular and entire issue of said paper and not in a supplement thereof for a period of:

one time

beginning with issue dated
March 12th 2001

and ending with the issue dated
March 12th 2001

Fran Saunders
Clerk

Sworn and subscribed to before me

This 12th day of
March 2001

Marylon A. Shipper
Notary Public

My Commission expires
July 25, 2002

(SEAL)

Publish March 12, 2001

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505)476-3440:

(GW-338) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan application for their Mesa Pump Station located in the SE/4 NE/4, Section 13, Township 4 South, Range 22 East, NMPM, Chaves County, New Mexico. All effluents generated on site are collected in containment vessels prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is a depth ranging from 70 to 100 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

(GW-341) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan renewal application for their White Lakes Pump Station located in the NW/4 NE/4, Section 16, Township 9 South, Range 29 East, NMPM, Chaves County, New Mexico. All effluents generated on site are collected in containment vessels prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 100 to 200 feet with a total dissolved solids concentrations ranging from 200 to 200 mg/l. The discharge plan address how spill, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 6th day of March, 2001.

SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
LORI WROTENBERY, Director

THE SANTA FE
NEW MEXICAN

Founded 1849

MAR 15 2001

CONSERVATION DIVISION

NM OIL CONSERVATION DIVISION

ATTN: ED MARTIN

1220 S. ST. FRANCIS DR.

SANTA FE, NM 87505

AD NUMBER: 196954

ACCOUNT: 56689

LEGAL NO: 68972

P.O.#: 01199000033

225 LINES 1 time(s) at \$ 99.18

AFFIDAVITS: 5.25

TAX: 6.53

TOTAL: 110.96

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO

COUNTY OF SANTA FE

I, Betsy Plunley being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a Newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication #68972 a copy of which is hereto attached was published in said newspaper 1 day(s) between 03/14/2001 and 03/14/2001 and that the notice was published in the newspaper proper and not in any supplement; the first publication being on the 14 day of March, 2001 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

/s/

Betsy Plunley
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this
14 day of March A.D., 2001

Notary

Laura Z. Harding

Commission Expires

11/23/03

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on this 6th day of March, 2001.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

LORI WROTENBERY,
Director

Legal #68972
Pub. March 14, 2001

www.sfnwmexican.com

2021 • 505-983-3303 • fax: 505-984-1785 • P.O. Box 2048, Santa Fe, NM 87504-2048

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

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Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge plan application may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday thru Friday. Prior to ruling on any proposed discharge plan or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and public hearing may be requested by any interested person. Request for public hearing shall set forth the reasons why a hearing shall be held. A hearing will be held if the director determines that there is significant public interest.

Ford, Jack

From: Martin, Ed
Sent: Thursday, March 08, 2001 1:49 PM
To: Ford, Jack; Anaya, Mary
Subject: Legal Notices via Fax



338pubChaves.doc



Fax Roswell Publ Not
338,341.doc

Ford, Jack

From: Martin, Ed
Sent: Thursday, March 08, 2001 10:19 AM
To: 'Santa Fe New Mexican'
Cc: Ford, Jack; Anaya, Mary
Subject: FW: Public Notices

Attn: Betsy Perner

Please publish the attached notices one time immediately on receipt of this request.

Upon completion of publication, please send the following to this office:

1. Publisher's affidavit
2. Invoices for publication

Please publish the notices no later than March 12, 2001

EMNRD-OCD Purchase Order #01-199-000033

If you have any questions, do not hesitate to contact me.

Thank you.

From: Ford, Jack
Sent: Tuesday, March 06, 2001 11:50 AM
To: Martin, Ed
Subject: Public Notices

The following need to be published.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to the New Mexico Water Quality Control Commission Regulations, the following discharge plan application has been submitted to the Director of the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-338) - Williams Field Service, Mark J. Barets, Senior Environmental Specialist, 188 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge plan application for their Mesa Pump Station located in the SE/4 NE/4, Section 13, Township 4 South, Range 22 East, NMPM, Chaves County, New Mexico. All effluents generated on site are collected in containment vessels prior to transport to an OCD approved off-site disposal facility. Groundwater most likely to be affected by an accidental discharge is at a depth ranging from 70 to 100 feet with a total dissolved solids concentrations ranging from 200 to 2000 mg/l. The discharge plan addresses how spill, leaks, and other accidental discharges to the surface will be managed.

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A hearing will be held if the director determines that there is significant public interest.

If no hearing is held, the Director will approve or disapprove the plan based on the information available. If a public hearing is held, the Director will approve the plan based on the information in the plan and information presented at the hearing.

GIVEN under the Seal of New Mexico Conservation Commission at Santa Fe, New Mexico, on
this 6th day of March, 2001.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

SEAL


for LORI WROTENBERY, Director

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 2/26/01,
or cash received on _____ in the amount of \$ 600.00

from Williams Field Services
Lybrook P.S. - GW-337 Estancia P.S. - GW-339 White Lakes P.S. - GW-34
for Mesa P.S. - GW-338 Edgewood P.S. - GW-340 Caprock P.S. - GW-342

Submitted by: W. J. Ford (Family Name) Date: 3/6/01 (DP No.)

Submitted to ASD by: _____ Date: _____

Received in ASD by: _____ Date: _____

Filing Fee ☒ New Facility ☒ Renewal ☐

Modification ☐ Other ☐ (Specify)

Organization Code 521.07 Applicable FY 2001

To be deposited in the Water Quality Management Fund.

Full Payment ☒ or Annual Increment ☐

THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS A REFLECTIVE WATERMARK ON THE BACK.

Williams

MID-AMERICA PIPELINE COMPANY
1800 South Baltimore Avenue * P.O. Box 645 * Tulsa, OK 74101-0645

70-2322/719
A/C 9401076

DATE: 02/26/2001

PAY TO THE ORDER OF:

NEW MEXICO OIL CONSERVATION DI
NM WATER QUALITY MGMT FUND
2040 S PACHECO

SANTA FE
United States

Bank One, NA
Illinois

NM 87504

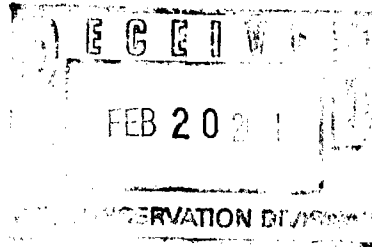
PAY → *****\$600.00

M. H. Aythell
Authorized Signer



Environmental Affairs
188 CR 4900
Bloomfield, NM 87413
505/634-4956
505/632-4781 Fax

February 16, 2001



Mr. Jack Ford
New Mexico Oil Conservation Division
2040 South Pacheco
Santa Fe NM 87505

Re: Discharge Plan Application and Filing Fee for WFS Pump Stations

Dear Mr. Ford:

Enclosed please find copies of Discharge Plan application and check number 1000235782 for \$500.00 to cover the filing fee for the following Williams Field Services (WFS) Compressor Stations:

- San Ysidro Pump Station
- Caprock Pump Station
- Huefano Pump Station
- ~~Mesa Pump Station~~
- San Luis Pump Station
- Duran Pump Station
- Estancia Pump Station
- Lybrook Pump Station
- Edgewood Pump Station
- White Lakes Pump Station
- Kutz Pump Station

Williams Field Services appreciates your assistance in handling this application. If you have any questions or require additional information, please contact me at 505/634/4956.

Thank you,

Clara M Garcia
Environmental Compliance

Xc: Denny Foust, Aztec, OCD Dist III
Chris Williams, Hobbs, OCD Dist I
Tim Gum, Artesia, OCD Dist II

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Revised March 17, 1999

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES,
GAS PLANTS, REFINERIES, COMPRESSOR, AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☒ Renewal ☐ Modification

GW-338

1. Type: Crude Pump Station (Mesa Pump Station)

2. Operator: Williams Field Services Company

Address: 188 CR 4900, Bloomfield, NM 87413

Contact Person: Mark J. Bareta Phone: (505) 632-4634

3. Location: SE /4 ne /4 Section 13 Township 4 S Range 22 E
Submit large scale topographic map showing exact location.

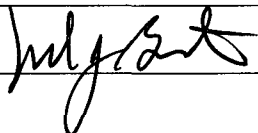
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION

I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: Mark J. Bareta

Title: Senior Environmental Specialist

Signature: 

Date: 2/15/2001

DISCHARGE PLAN

**WILLIAMS ENERGY SERVICES
NATURAL GAS LIQUIDS PIPELINE SYSTEM
MESA PUMP STATION**

Williams Energy Services

January 2001

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XII.	Facility Closure Plan -----	6

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List of Figures - All figures follow Section XI

Figure 1 - Site Vicinity / Topographic Map
Figure 2 - Facility Plot Plan

List of Appendices

Appendix A – WES Spill Control Procedures
Appendix B – NMOCD Notification of Fire, Breaks, Spills, Leaks, and Blowouts

I. TYPE OF OPERATION

The Mesa Pump Station was built in 1992 to pump natural gas liquids (NGL) along the Williams NGL Pipeline (formerly MAPCO).

II. LEGALLY RESPONSIBLE PARTY

Williams Energy Services (formerly MAPCO)
188 CR 4900
Bloomfield, NM 87413
(505) 632-4634

Contact Person:

Mark J. Bareta, Senior Environmental Specialist
Phone and Address, Same as Above

III. LOCATION OF FACILITY

06 The Mesa Pump Station is located in the NE/4 of Section 13, Township 4 South, Range 22 East, in Chaves County, New Mexico, approximately 5.7 miles east of Mesa, New Mexico. A site location map is attached (USGS 7.5 Min. Quadrangle: Dunlap Sill, New Mexico) as Figure 1. The facility layout is illustrated in Figure 2. All figures are attached following Section XI of the text.

IV. LANDOWNER

Williams Energy Services (WES) owns the subject.

V. FACILITY DESCRIPTION

This facility is classified as a pipeline pump station and is unmanned. The air permit for this site allows the operation of three 1400-hp Solar turbines. In Addition, there are various storage tanks, support structures and ancillary equipment. Records related to facility operations are maintained at central office locations.

VI. SOURCE, QUANTITY, AND QUALITY OF EFFLUENTS AND WASTE SOLIDS

The source, quantity, and quality of effluent and waste solids generated at the compressor station are summarized in Table 1.

TABLE 1
SOURCE, QUANTITY, AND QUALITY OF EFFLUENT AND WASTE SOLIDS
MESA PUMP STATION

PROCESS FLUID/WASTE	SOURCE	QUANTITY (Ranges)	QUALITY
Used Oil	Engine	200-400 gal/year/engine.	Used motor oil w/no additives
Used Oil Filters	Engine	4-8 filters/year/engine	No additives
Wash-down Water	Engine Skid and Barrel Storage Pad	1000-1500 gal/year/engine	Biodegradable Soap and tap water w/traces of used oil
Used Process Filters	Air, Inlet and Fuel Gas	75- 100/year	No additives
Empty Barrels	Liquid Containers	20-40/year	No additives
Spill Residue (i.e., gravel, soil)	Incidental spills	Incident dependent	Incident dependent
Used Absorbents	Incidental spill/leak equipment wipe-down	Incident dependent	No additives

Used oil filters have been collected from representative NGL pump stations and analyzed for TCLP Metals. The results of the analysis found that the filters did not exceed TCLP concentrations for metals. The analyses were submitted to the disposal facility along with the Waste Acceptance Profiles. These profiles are updated every two years or as required by the disposal facility.

VII. TRANSFER, STORAGE, AND DISPOSAL OF PROCESS FLUIDS, EFFLUENTS AND WASTE SOLIDS

Wastes generated at this facility fall into the non-exempt category. Waste management will be conducted as outlined in Table 2. Non-exempt waste management will be conducted in accordance with NMOCD requirements including the preparation of a Certificate of Waste Status for each non-exempt waste stream.

Non-exempt wastes will be analyzed at a minimum for BTEX, TPH, RCRA D-List metals, ignitability, corrosivity, and reactivity to initially determine if such waste are hazardous as defined in 40 CFR Part 261. All wastes at the facility will be periodically surveyed for naturally occurring radioactive material (NORM) to determine if the concentrations of radium 226 exceed 30picocuries per gram or if radiation exposure exceeds 50 microroentgens per hour. If affirmed, such materials will be handled and disposed in accordance with NMOCD NORM Regulations.

Barring facility modification and/or process changes, the classification of non-exempt wastes by laboratory analyses will be made once during the approval period of this plan. Subsequent laboratory analyses will be performed at the generator's discretion (minimum of once every five years), or more frequently to comply with waste acceptance procedures of the disposal facility.

Table 2 describes the transfer, storage and disposal of process fluids, effluents, and waste solids expected to be generated at the site. The table also includes information regarding the type of container in which the waste stream will be stored, container capacity, and containment/spill prevention provisions.

TABLE 2
TRANSFER, STORAGE, AND DISPOSAL OF PROCESS FLUIDS, EFFLUENTS, AND WASTE SOLIDS
MESA PUMP STATION

PROCESS FLUID/WASTE	STORAGE	CONTAINER CAPACITY (approximate)	CONTAINMENT/ SPILL PREVENTION	RCRA STATUS	DESCRIPTION OF FINAL DISPOSITION
Used Oil Filters	Drum or other container	Varies	Transported to a WES or contractor facility in drum or other container	Non-exempt	Transported to a WES or contractor consolidation point, drained, and ultimately transported for disposal at an approved disposal facility. A Waste Acceptance Profile will be filed with the facility. Recycling options may be considered when available.
Wash-down Water	Below-ground Tank, vaulted	1550 gallons	Tank set in concrete containment	Non-exempt	Wash-down water will be transported to NMOCDC-approved facility; or evaporation at WES facility may be considered in future.
Used Process Filters	Drum or other container	Varies	Transported to a WES or contractor facility in drum or other container	Non-exempt	Transported to a WES or contractor consolidation point, drained, and ultimately transported for disposal at an approved disposal facility. A Waste Acceptance Profile will be filed with the facility. Recycling options may be considered when available.
Empty Drums / Containers	N/A	N/A	Berm	Non -exempt	Barrels are returned to supplier or transported to a WES or contractor consolidation point and ultimately recycled/disposed.
Spill Residue (i.e., soil, gravel)	N/A	N/A	In situ treatment, land-farm, or alternate method	Non-exempt	Per Section VI, Remediation, in 8/13/93 NMOCDC Guidelines for Remediation of Leaks, Spills, and Releases.
Used Absorbents	Drum or other container	Varies	Transported to a WES or contractor facility in drum or other container	Non-exempt	Transported to a WES or contractor consolidation point, drained, and ultimately transported for disposal at an approved disposal facility. A Waste Acceptance Profile will be filed with the facility. Recycling options may be considered when available.
Methanol	Above ground storage tank	1,000 gallons	Concrete containment	N/A	Off-spec material recycled or disposed consistent with applicable regulations.
Lube Oil	Drum	55 gallons	Concrete containment	N/A	Off-spec material recycled or disposed consistent with applicable regulations.

VIII. STORM WATER PLAN

This storm water section was developed to provide a plan to monitor and mitigate impact to storm water runoff from the facility. It serves to satisfy storm water management concerns of the NMOCD. It is not intended to comply with 40 CFR Part 122, Storm Water Discharges as this facility is excluded in 122.26 (c) (1) (iii).

This section concentrates on the identification of potential pollutants, identification of personnel responsible for implementation, inspection and maintenance of the pollutant controls, and gives a description of structural controls to prevent storm water pollution.

Site Assessment and Facility Controls

An evaluation of the material used and stored on this site that may be exposed to storm water indicates that no materials would routinely be exposed to precipitation. There are no engineered storm water controls or conveyances; all storm water leaves the site by overland flow.

Any leakage or spill from the identified potential pollutant sources, if uncontained by existing berms, curbs, or emergency response actions, could flow overland to open off-site drainage ditches (arroyos) and thus impact storm water. In such an event, containment would occur by blocking the ditch or culvert downstream of the pollutant. Cleanup of the substance and implementation of mitigation measures could be conducted while protecting downstream storm watercourses.

Best Management Practices

Following are Best Management Practices (BMPs) to be implemented to prevent or mitigate pollution to storm water from facility operations:

- All waste materials and debris will be properly disposed of on an on-going basis in appropriate containers and locations for collection and removal from the site.
- Temporary storage of potential pollutant sources will be located in areas with appropriate controls for storm water protection. This would include ensuring all containers are sealed/covered and otherwise protected from contact with precipitation.
- Periodic inspection of channels and culverts shall be performed at least twice annually and after any major precipitation event.
- Sediment deposits and debris will be removed from the channels and culverts as necessary and any erosion damage at the outfall (if any) will be repaired or controlled.
- Conduct inspections of the facility on a regular basis as part of the preventive maintenance site check. Such inspections will include the visual assessment of corroded or damaged drums and tanks, broken or breached containment structures, collapsed or clogged drainages or drain lines.

Implementation of the BMPs will prevent or mitigate impact to storm water runoff from this facility.

IX. INSPECTION, MAINTENANCE AND REPORTING

WES and/or contract personnel will operate and maintain the pumping units at the facility. The facility will be monitored remotely for equipment malfunctions through NGL Pipeline Control and by regular site visits. The facility will be visited several times per week at a minimum, and an operator will be on call 24 hours per day, 7 days per week, 52 weeks per year.

In the event of a release of a reportable quantity, the operator reports the release to NGL Pipeline Control who immediately notifies the WES Environmental Affairs Department. WES Environmental Affairs then reports the release to the appropriate agencies. Records of spills, leaks, or other pollutant discharges, if any, and inspections and maintenance activities will be maintained by WES for at least one year at area offices.

X. SPILL/LEAK PREVENTION AND REPORTING (CONTINGENCY PLANS)

Spill containment berms around above ground storage tanks will be designed to contain 1-1/3 times the volume of the tank. The below-grade tanks will be constructed with a means of leak detection, and will either be double-bottomed tanks or a tank set on an impermeable pad.

WES corporate policy and procedure for the controlling and reporting of Discharges or Spills of Oil or Hazardous Substances is provided in Appendix A. Significant spills and leaks are reported to the NMOCD pursuant to NMOCD Rule 116 and WQCC 1-203 using the NMOCD form (see Appendix B).

XI. SITE CHARACTERISTICS

The Mesa Pump Station is located approximately 5.7 miles east of Mesa, New Mexico. The site elevation is approximately 4,540 feet above mean sea level. The natural ground surface topography slopes gently downward toward the southwest. The maximum relief over the site is less than 10 feet.

Intermittent flow from the site will follow the South Wylie Draw towards the northeast. The South Wylie Draw drainage meets the South Wylie Draw approximately 6.6 miles east-northeast of the site. Wylie Draw drains approximately 15.5 miles east-northeast of the site into the Pecos River. The Pecos River, at approximately 3,735 feet in elevation, is the nearest down-gradient perennial source of surface water to the site.

A review of the available hydrologic data^{1,2,3} for this area revealed that there are no water wells within a 1/4-mile radius of the Mesa Pump Station. The Seven Rivers Formation is the geologic unit underlying the site. This formation consists of a gypsum, mudstone and dolomite. The depth to groundwater is approximately 70 to 100 feet. The total dissolved solids concentration of area ground water ranges from 200 to 2000 parts per million.

The 100-year 24-hour precipitation event at a regional weather station is 3.3 inches. This amount of rainfall for the area should pose no flood hazards. Vegetation in the area consists predominantly of native grasses.

Flood Protection: Surface water runoff from the area surrounding the site will be diverted around the facility into the natural drainage path.

References

¹Kelley, V.C., 1971, Geology of the Pecos Country, Southeastern New Mexico, New Mexico Bureau of Mines and Mineral Resources, Memoir 24.

²Online Climate Information, Western Regional Climate Center, 2000

³Online Well Reports and Downloads, New Mexico Office of the State Engineer, 2000.

XII. FACILITY CLOSURE PLAN

All reasonable and necessary measures will be taken to prevent the exceedence of WCQQ Section 3103 water quality standards should WES choose to permanently close the facility. WES will submit a detailed closure plan to the NMOCD prior to closure.

Generally, closure measures will include removal or closure in place of underground piping and other equipment. All wastes will be removed from the site and properly disposed in accordance with the rules and regulations in place at the time of closure. When all fluids, contaminants, and equipment have been removed from the site, the site will be graded as close to the original contour as possible.

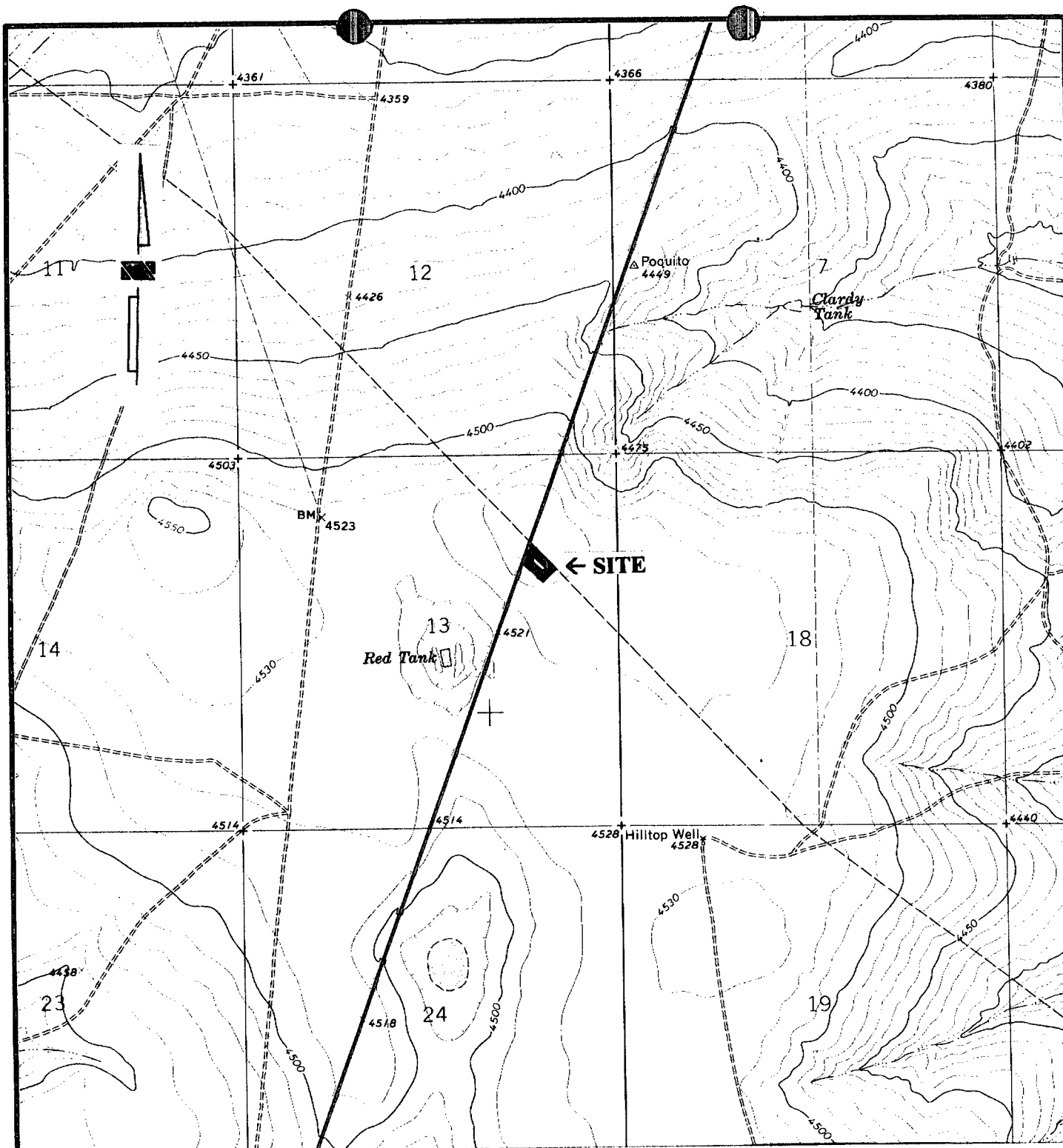
Should contaminated soil be discovered, any necessary reporting under NMOCD Rule 116 and WQCC Section 1203 will be made and clean-up activities will commence. Post-closure maintenance and monitoring plans would not be necessary unless contamination is encountered.

FIGURE 1

SITE VICINITY / TOPOGRAPHIC MAP

FIGURE 2

SITE PLOT PLAN



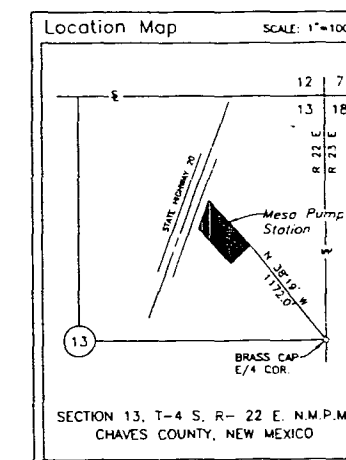
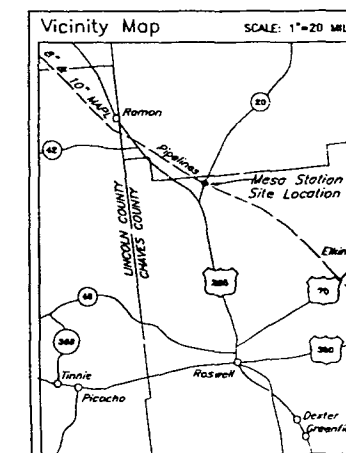
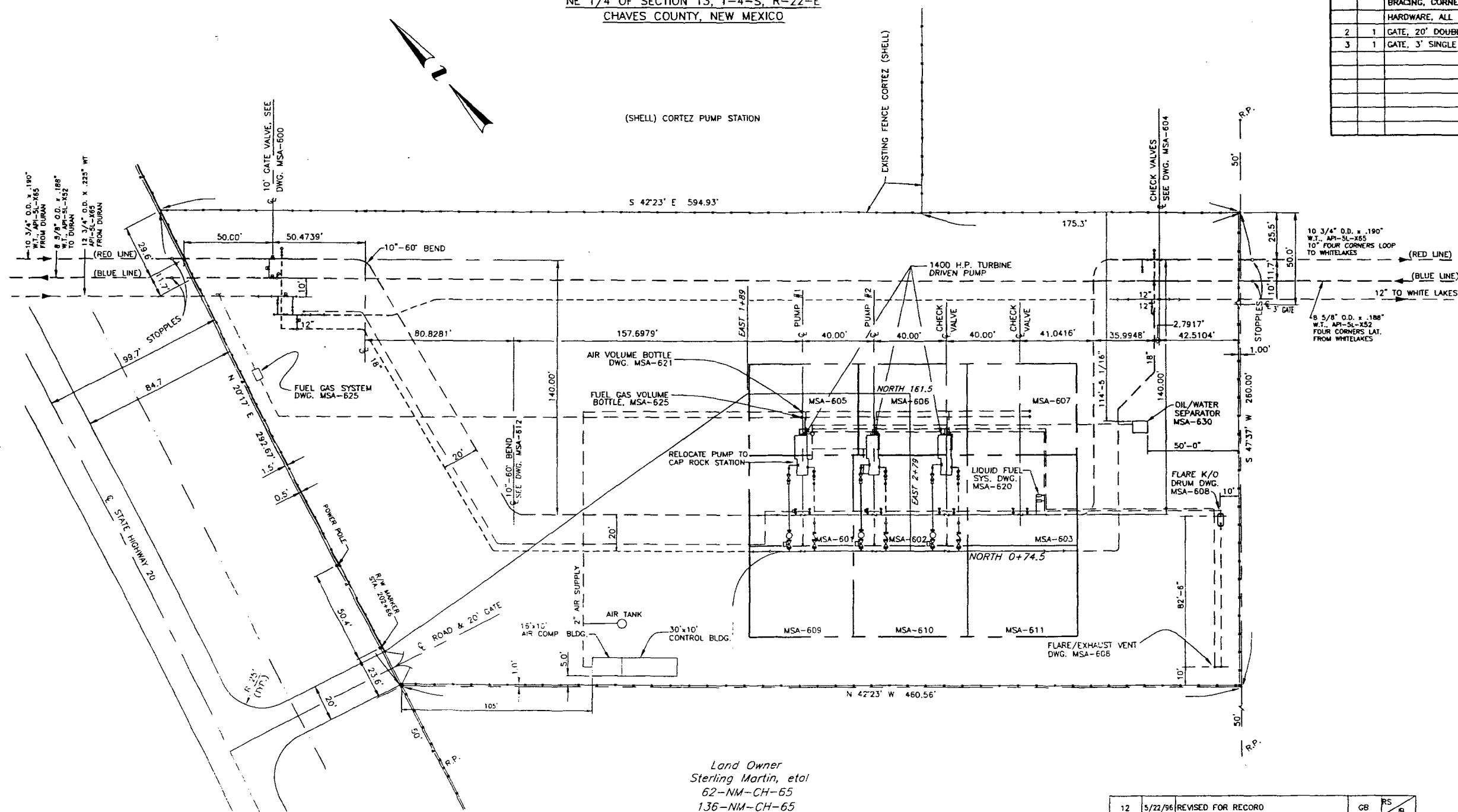
Source: USGS Dunlap Sill Quadrangle, New Mexico

Scale: 1" = 2,000'



Figure 1 Site Vicinity / Topographic Map
Mesa Pump Station
 Section 13, Township 4S Range 22E
 Chaves County, New Mexico

MESA STATION SITE, 3.15 ACRES
NE 1/4 OF SECTION 13, T-4-S, R-22-E
CHAVES COUNTY, NEW MEXICO


[illegible]

Land Owner
Sterling Martin, et al
62-NM-CH-65
136-NM-CH-65

12	5/22/96	REVISED FOR RECORD	GB	RS JB
11	12/12/95	ISSUED FOR PHASE 2 CONSTRUCTION	GB	OR TC
10	8/7/95	ADDED AIR TANK & REVISED TIE-IN LOCATIONS	GB	MR CS
9	5/23/95	MOVE 12" JUMPER VALVE	GB	TGG CS
8	5/4/95	RELOCATE SCRAPER TRAP	GB	TGG MR
7	3/10/95	APPROVED FOR DESIGN	GB	TGG MR
6	2/22/95	ADDED 1995 CONSTRUCTION	GB	TGG VN
5	6/14/93	ADDED TURBINE UNIT #2 PER AFE PPL-30259		LA
4	6/17/91	REVISED ENVIRONMENTAL DRAIN SYSTEM	DK	PW TS
3	4/29/91	REVISED & ISSUED FOR CONST. AFE PPL-10002	DK	PW TS
2	5/25/89	MOVED INCOMING CROSS-OVER CONNECTIONS TO UP-STREAM SIDE OF MAINLINE VALVES		TS
1	2/21/89	REVISED DIMENSIONS		TS
0	1/13/89	ISSUED FOR CONST. AFE PPL-B0180		TS
REV.	DATE	REVISIONS	PROJECT NUMBER	PROJECT

15	12/7/98	REVISED AS BUILT PER BLUELINE CONVERSION AFE PPL-60008
1E	11/13/96	REVISED PER ISOLATION VALVE AS-BUILT
14	6/18/96	REV. FOR BLUE LINE CONVERSION AFE PPL-60008
13	6/10/96	ADDED PUMP ISOLATION VALVES

* SET #2 REBAR W/ALUM. CAP FOR PROPERTY CORNER
* SET #5 REBAR FOR REFERENCE POINTS
FIELD BOOK REFERENCE: PPL-10180-TOPO
RECORDED: BOOK 46, PAGE 913 (FEET)
BEARING REFERENCE: JOHN WEST ENG. CO.,
T.B.M. #1 SPIKE MARK ELEV.=4544.59, T.B.M. #2 TOP OF REBAR ELEV.=4540.15
B.M. 7 STATE HIGHWAY #20 & 8" MADP PIPELINE ELEV.=4544.52
REFERENCE DRAWINGS:
CERTIFIED PLAT BY JOHN WEST ENGINEERING COMPANY
ALIGNMENT SHEETS: 5818-AL-24 & 7677-AL-24 OF 72
STRIP MAP 5818-S-3
DATE: PPL-10180
LATITUDE 57°54' LONGITUDE 104°34'53"


 MID-AMERICA PIPELINE COMPANY
TULSA, OKLAHOMA

PLOT PLAN &
VICINITY MAP
MESA PUMP STATION

CHAVES COUNTY		MESA PUMP STATION			NEW MEXICO
DRAWN	DATE	CHECKED	APPROVED	SCALE	DRAWING NO.
RM/TS	12/20/88	RW	DML	1" = 30'-0"	MSA-100

APPENDIX A

SPILL CONTROL PROCEDURES

	Reference (Book Title) Operations/Maintenance Field Services	Task/Document No. 21.10.020
	Section General/Safety	Regulation No./Reference
	Subject Discharges or Spills of Oil or Hazardous Substances; Preventing, Controlling and Reporting of	Effective Date 12/15/99

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Hit "CTRL-F" to find text on this page.

▶ **Document History (ISO9001)**

▼ **Document Body**

1.0 PURPOSE AND SCOPE

- 1.1 To establish the policy and procedure for preventing, controlling and reporting of discharges or spills of oil or hazardous substances to the environment in accordance with Company practices and federal, state and local requirements, including Title 40 of the Code of Federal Regulations - Part 112 (Oil Pollution Prevention).
- 1.2 This document pertains to Company personnel, Company and non-company facilities. The spill prevention and control requirements in this Policy and Procedure are Federally mandated guidelines for oil pollution prevention. The Company policy is to also apply these standards, where appropriate, to facilities containing hazardous substances. This is a discretionary application of the standards; however, variations from the standards should be approved by the responsible Director.

2.0 CONTENTS

3.0 POLICY

3.1 GENERAL

- 3.1.1 All Company facilities which could discharge or spill, oil or hazardous substances which may affect natural resources or present an imminent and substantial danger to the public health or welfare including, but not limited to, fish, shellfish, wildlife, shorelines and beaches are subject to the provisions of this document.
- 3.1.2 Oil, for purpose of this document, means oil of any kind or in any form, including but not limited to petroleum hydrocarbon, fuel oil, Y grade, natural gas liquids, condensate, mixed products, sludge, oil refuse and oil mixed with wastes other than dredged spoil (earth and rock). LPG (propane, butane, ethane) is not considered to be oil.
- 3.1.3 Hazardous Substance, for purposes of this procedure, is defined as any chemical or

material that has or should have a Material Safety Data Sheet (MSDS); however, hazardous substances are further defined by the following environmental statutes:

- a. Section 101(N) and Section 102 of the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA)
 - b. Section 307(a) and Section 311(b)(2)(A) of the Clean Water Act
 - c. Section 3001 of the Solid Waste Act (excluding items suspended by Congress)
 - d. Section 112 of the Clean Air Act
 - e. Section 7 of the Toxic Substance Control Act
- 3.1.4 The term hazardous substance does not include petroleum hydrocarbon, including crude oil or any fraction thereof and the term does not include natural gas, natural gas liquids (including condensate), liquefied natural gas or synthetic gas usable for fuel (or mixtures of natural gas and such synthetic gas).
- 3.1.5 Facilities which could discharge or spill, oil or hazardous substances into a watercourse must comply with the applicable federal, state or local laws and regulations. A discharge includes but is not limited to any spilling, leaking, pumping, pouring, emitting, emptying or dumping. A watercourse is any perennial or intermittent river, stream, gully, wash, lake or standing body of water capable of collecting or transporting an oil or hazardous substance.
- 3.1.6 Facilities which are subject to the requirements stated in this policy are as follows:
- a. Non-Transportation Related Facilities
 - (1) Storage or drip tanks and other aboveground containers (excluding pressurized or inline process vessels) having a capacity in excess of 660 gallons for each single container or an aggregate capacity of 1,321 gallons or more for multiple containers.
 - (2) Underground storage facilities having a total capacity in excess of 42,000 gallons.
 - b. Transportation Related Facilities
 - (1) All vehicles, pipeline facilities, loading/unloading facilities and other mobile facilities which transport oil or hazardous substances.
- 3.1.7 Each Company location which has facilities subject to paragraph C.1.1 shall have a site specific Spill Prevention Control and Countermeasure Plan (SPCC Plan) which identifies all facilities subject to 40 CFR 112. The plan shall identify all oil and hazardous substance storage vessels (as defined in a.(1) above) at the facility and the spill prevention measures in place to control discharges or spills. This plan shall also identify all regulatory agencies that must be notified in case of a spill.
- 3.1.8 The facility superintendent is responsible for spill prevention. His/her duties include,

but are not limited to, the following:

- a. Instructing personnel in the operation and maintenance of equipment to prevent the discharge of oil.
- b. Conduct annual briefings for operating personnel at intervals frequent enough to assure adequate understanding of the Spill Plan at that facility.
- c. Briefings should highlight and describe known discharges or spills and recently developed precautionary measures.

3.1.9 Each individual facility is checked annually by the superintendent or designee to determine the potential for discharges or spills of oil or hazardous substances in harmful quantities that violate water quality standards or which may cause a film, sheen or discoloration on the surface of water. All facilities which have the potential for discharging or spilling harmful quantities of oil or hazardous substances into a watercourse are required to have the following preventive measures:

- a. Examination of all tanks, valves and fittings, at least annually, to determine any maintenance requirements.
- b. All tank batteries should, as far as practicable, have a secondary means of containment for the entire contents of the largest single tank plus sufficient freeboard in the containment facility to allow for precipitation.
- c. An annual monitoring and inspection program to prevent accidental spills or discharges into watercourses. This includes annual inspection for faulty systems and monitoring line valves and liquid pipelines for leaks or blowouts.

3.1.10 Any field drainage ditches, road ditches, traps, sumps or skimmers should be inspected at regular scheduled intervals for accumulation of oil or other hazardous substances which may have escaped from small leaks. Any such accumulations should be removed.

3.2 BULK STORAGE TANKS

- 3.2.1 A tank should not be used for storage of oil or hazardous substances unless the material and construction of the tank is compatible with the oil or substance stored and conditions of storage such as pressure and temperature. Buried storage tanks must be protected from corrosion by coatings, cathodic protection or other methods compatible with local soil conditions. Aboveground tanks should be subject to visual inspection for system integrity.
- 3.2.2 The facility superintendent should evaluate tank level monitoring requirements to prevent tank overflow.
- 3.2.3 Leaks which result in loss of oil or hazardous substances from tank seams, gaskets, rivets and bolts sufficiently large to cause accumulation of oil or hazardous substances in diked areas should be promptly corrected.
- 3.2.4 Mobile or portable oil or hazardous substances storage tanks should be positioned or located to prevent the contents from reaching a watercourse. The mobile facilities should be located so their support structure will not be undermined by periodic flooding or washout.

3.3 FACILITY DRAINAGE

- 3.3.1 Make provisions for drainage from diked storage areas where necessary in areas with high precipitation levels. Drainage from diked areas should be restrained by valves or other means to prevent a discharge or spill. Diked areas should be emptied by pumps or ejectors which are manually activated. Valves used for the drainage of diked areas should be of manual, open-and-closed design.
- 3.3.2 Rain water may be drained from diked areas providing drainage water does not contain oil or hazardous substances that may cause a harmful discharge. Drain valves must be closed following drainage of diked areas.
- 3.3.3 When possible, drainage systems from undiked areas should flow into ponds, lagoons or catchment basins designed to retain oil or hazardous substances or return the substances to the facility. Any drainage system which is not designed to allow flow into ponds, lagoons or catchment basins should be equipped with a diversion system that could, in the event of a discharge or spill, contain the oil or hazardous substances on the Site.
- 3.3.4 The principal means of containing discharges or spills is the use of dikes which are constructed wherever regulated quantities of oil or hazardous substances have the potential of reaching a watercourse. The construction of dikes must meet the following requirements:
 - a. Capacity must be at least equivalent to the storage capacity of the largest tank of the battery plus sufficient freeboard to allow for precipitation or displacement by foreign materials.
 - b. Small dikes for temporary containment are constructed at valves where potential leaking of oil or hazardous substances may occur.
 - c. Any dike three feet or higher should have a minimum cross section of two feet at the top.Other means of containment or spill control include, but are not limited to:
- 3.3.5
 - a. Berms or retaining walls
 - b. Curbing
 - c. Culverting, gutters or other drainage systems
 - d. Weirs, booms or other barriers
 - e. Spill diversion ponds or retention ponds
 - f. Sorbent materials

3.4 TRANSFER OPERATIONS, PUMPING and IN-PLANT/STATION PROCESS

- 3.4.1 Aboveground valves and pipelines should be examined regularly by operating

personnel to determine whether there are any leaks from flange joints, expansion joints, valve glands and bodies, catch pans, pipeline supports, valve locks and metal surfaces.

3.5 FACILITY TANK CAR AND TANK TRUCK LOADING/UNLOADING RACK

- 3.5.1 Rack area drainage which does not flow into a catchment basin or treatment facility designed to handle spills should have a quick drainage system for use in tank truck loading and unloading areas. The containment system should have a maximum capacity of any single compartment of a truck loaded or unloaded in the station.
- 3.5.2 Aboveground piping that has potential for damage by vehicles entering the Site should be protected by logically placed warning signs or by concrete-filled pipe barriers.
- 3.5.3 Loading and unloading areas should be provided with an interlocked warning light, grounding shutdown, physical barrier system or warning signs to prevent vehicular departure before complete disconnect of flexible or fixed transfer lines. All drains and outlets of any truck should be closely examined for leakage prior to filling and departure. All drains and outlets that may allow leakage should be tightened, adjusted or replaced to prevent liquid leakage while in transit.

NOTE: LPG loading facilities and remote field loading of condensate are exempt from the C.5 requirements of this document.

4.0 PROCEDURE

4.1 Identifying, Containing and Initial Reporting of a Discharge or Spill of Oil or Hazardous Substance Any Employee

- 4.1.1 Upon noticing a discharge or spill of an oil or hazardous substance in any quantity shall immediately contain the release (if safe to do so) and notify the facility superintendent, dispatcher or other designee. Releases must be reported to gas control in the following three circumstances:

I. The Following Situations Always Require IMMEDIATE Reporting to Gas Control:

- 1. Release reaches or may reach surface water: (pond, lake, wash or ground water)
- 2. Release leaves Williams property
- 3. Release is of questionable nature (i.e., unknown product, unknown hazards)

II. Onsite Releases of Certain Common Industrial Materials Above 10 Gallon Threshold Are Reportable.

Releases that do not migrate off-site or reach surface water may require reporting as well. All releases of 10 gallons or greater of the following materials should be contained and promptly reported to Gas Control:

- Ammonia
- Antifreeze
- Amine

- Chromate Mixtures
- Condensate
- Glycol
- Lube Oil
- Methanol
- Sulfuric Acid
- Sodium Hydroxide
- Natural Gas Liquids
- Other Hydrocarbon Products
- Natural Gas (1 MMSCF)

III. Releases of Certain Other Materials Reportable:

Releases of the following materials above the indicated amount should be reported to gas control:

- PCB's (Concentration > 50 ppm) - any amount
- Mercaptan (Ethyl Mercaptan) - 1 lb.
- Mercury - 1 lb.
- Hydrogen Sulfide - 100 lbs.
- Pesticides - 1 lb.
- Other Material Not Listed - 1 lb.

NOTE 1: A release includes material released (intentionally or unintentionally) to air, water or soil. When notifying Gas Control of a Release, be prepared to provide information on the type of material spilled, amount released, weather conditions, time and date of release, person discovering release and measures taken to control the release.

NOTE 2: Refer to Attachment A for containment procedures.
Facility Superintendent, Controller or Designee

4.1.2 Contacts Gas Control immediately by telephone and provides the following information:

- a. Name of company facility and/or location of facility and nature of discharge or spill
- b. Description and quantity of emission or substance discharged
- c. Description of the circumstances causing the discharge or spill
- d. Name, title and telephone number of person initially reporting the discharge or spill and person reporting to Gas Control
- e. Action taken or being taken to mitigate and correct discharge or spill
- f. Water bodies or streams involved
- g. Time and duration of discharge or spill

h. Outside involvement during discharge or spill (public government agencies, etc. See Emergency Operating Procedure Manuals)

Gas Control Personnel

- 4.1.3 Advises Environmental Affairs departments immediately by telephone concerning the incident including any incidents reported by persons not employed with the Company.

NOTE: If Gas Control is contacted by a person not employed with the Company, the necessary information is obtained as indicated in D.1.2 and the Superintendent and Environmental Affairs are immediately contacted to begin containment and clean-up of the discharge or spill.

- 4.1.4 If Environmental Affairs cannot be contacted, notifies Director over Environmental Affairs.

Facility Superintendent

- 4.1.5 Coordinates containment and clean-up of discharge or spill, keeping the responsible Director Informed.
- 4.1.6 Coordinates containment and clean-up of discharge or spill, keeping the responsible Director Informed. If the discharge or spill is too large for Company personnel to contain, contacts qualified local contractors for assistance. (See Emergency Operating Procedure Manuals tab #11, contractors with available equipment and services).

- 4.1.7 Advises Environmental Affairs by telephone if emergency containment or clean-up assistance from a state agency or a response team from the U.S. Coast Guard is required.

Environmental Affairs

- 4.1.8 Assesses reporting requirements to state and federal agencies (contacts Legal Department and Right-of-Way Department, if appropriate). (See Emergency Operating Procedure Manuals).
- 4.1.9 Makes appropriate contacts with National Response Center and state and local agencies, when necessary.
- 4.1.10 If spill is significant, dispatches Environmental Specialist to scene to oversee cleanup and reporting responsibilities.

4.2 SUBMITTING WRITTEN NOTIFICATION OF A DISCHARGE OR SPILL

Facility Superintendent or Designee

- 4.2.1 Completes a written description of the incident as soon as possible after initial notification is given, which should include the following:
- a. Time and date of discharge or spill
 - b. Facility name and location
 - c. Type of material spilled
 - d. Quantity of material spilled

e. Area affected

f. Cause of spill

g. Special circumstances

h. Corrective measures taken

i. Description of repairs made

j. Preventative measures taken to prevent recurrence.

4.2.2 Forwards the completed written description to Environmental Affairs. Retains a copy for future reference.

NOTE: Environmental Affairs, in coordination with the Legal Department, if necessary, submits written reports to government agencies.

ATTACHMENT A
DISCHARGE OR SPILL CONTAINMENT PROCEDURES AND MATERIALS

TYPE OF FACILITY WHERE THE DISCHARGE OR SPILL OCCURS	CONTAINMENT PROCEDURES	MATERIALS USED FOR CONTAINMENT
A. Oil Pipeline (as defined in C.1.4)	1. Closes appropriate block valves. 2. Contains Discharge or spill by: Ditching covering, applying sorbents, constructing an earthen dam or burning. 3. If burning is required, obtains approval from the appropriate state air quality control government agencies before burning.	1.Straw 2.Loose Earth 3.Oil Sorbent 3M Brand 4.Plain Wood chips 5.Sorb-Oil Chips Banta Co. 6.Sorb-Oil Swabs Banta Co. 7.Sorb-Oil Mats Banta Co. 8.Or Equivalent Materials
B. Vehicle	1. Contains discharge or spill by: ditching, covering surface with dirt, constructing earthen dams, apply sorbents or burning. 2. Notifies immediately Environmental Affairs and if there is any imminent danger to local residents; notifies immediately the highway patrol or local police officials.	

	<p>3. If burning is required, obtains approval from the appropriate state air quality control government agencies before burning.</p> <p>Note: Any vehicle carrying any hazardous or toxic substance will carry a shovel or other ditching device to contain a spill. If the vehicle has sufficient room, sorbent materials should also be carried.</p>
C. Bulk Storage Tanks or any other Facilities	<p>1. Contains discharge or spill by: ditching, covering, applying sorbents, constructing an earthen dam or burning.</p> <p>2. If burning is required, obtains approval from the appropriate state air quality control government agencies before burning.</p>

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APPENDIX B

NMOCD NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-141
Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☐ Final Report

Name of Company	Contact	
Address	Telephone No.	
Facility Name	Facility Type	
Surface Owner	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
-------------	---------	----------	-------	---------------	------------------	---------------	----------------	--------

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*		
Describe Area Affected and Cleanup Action Taken.*		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:		OIL CONSERVATION DIVISION
Printed Name:	Approved by District Supervisor:	
Title:	Approval Date:	Expiration Date:
Date:	Phone:	Conditions of Approval:
		Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

February 24, 2000

CERTIFIED MAIL

RETURN RECEIPT NO. Z-142-564-954

Ms. Ingrid Deklau
Williams Field Services, Inc.
P. O. Box 58900
Salt Lake City, Utah 84108

**RE: Discharge Plan Requirement
Williams Field Services (formerly MAPCO) Mesa Pump Station
Chaves County, New Mexico**

Dear Ms. Deklau:

Under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, Williams Field Services, Inc. is hereby notified that the filing of a discharge plan is required for the Williams Field Services, Inc. (formerly MAPCO) Mesa Pump Station located in Section 13, Township 4 South, Range 22 East, NMPM, Chaves County, New Mexico.

This facility was incorporated with a number of other pump stations under a discharge permit, GW-836, issued by the New Mexico Environment Department (NMED) to Mid-America Pipeline Company (MAPCO). Discharge plan GW-836 expired April 24, 1999. The NMED and the OCD made the determination that the Oil Conservation Division has jurisdiction over the environmental regulation of the MAPCO pipeline system and its ancillary facilities. With the notification by Williams Field Services, Inc. of the acquisition of assets by Williams, Inc. of the MAPCO liquid petroleum pipeline system an inspection of the facilities was performed by the OCD to determine if a single discharge plan would be adequate for this pipeline system and its pump station facilities. Subsequent to an inspection and evaluation of the facility it has been determined that a discharge plan will be required for the above captioned pump station.

This notification of discharge plan requirement is pursuant to Part 3104 and Part 3106 of the WQCC Regulations. The discharge plan, defined in Part 1101.N. of the WQCC Regulations, should cover all discharges of effluent or leachate at the facility or adjacent to the facility site. Included in the application should be plans for controlling spills and accidental discharges at the facility (including detection of leaks in below grade sumps, buried underground process tanks and/or piping), and closure plans for any pits or ponds whose use will be discontinued.

Enclosed is an application form for the above named facility. Two copies of your discharge plan application should be submitted to the OCD Santa Fe Office and one copy to the Hobbs District Office for review purposes.

Section 3106 of the regulations requires a submittal of the discharge plan within 120 days of receipt of this notice unless an extension of this time period is sought and approved for good cause. Part 3106 also allows the discharge to continue without an approved discharge plan until 240 days after written notification by the Director of the OCD that a discharge plan is required. An extension of this time period may be sought and approved for good cause.

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 3114 "every billable facility submitting a discharge plan for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund". WQCC Rule 3114 became effective as of August 18, 1991, and is found on page 38 of the WQCC Rules and Regulations.

Every billable facility submitting a new discharge plan will be assessed a fee equal to the filing fee plus either a flat fee or discharge fee. The filing fee is fifty (\$50) dollars and shall be submitted with the discharge plan application (nonrefundable). The remainder of the "total fee" for pump stations falls under the "flat fee" category. Please submit all checks to the OCD Santa Fe office and payable to the **NMED-Water Quality Management**.

If there are any questions on this matter, please feel free to contact Mr. W. Jack Ford at (505) 827-7156 as he is assigned responsibility for review of service facility discharge plans.

Sincerely,



Roger C. Anderson
Oil Conservation Division

cc: OCD Hobbs District Office