1R - 91

REPORTS

DATE: 4/12/2006



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 12, 2006

Ms. Camille Reynolds Plains All American 3112 West Highway 82 Lovington, NM 88260

RE:

2005 Annual Monitoring Report

Plains Pipeline, L.P. South Mattix Site

Plains Reference: 2000-10410

NW/4 SE/4 Section 15, Township 24 South, Range 37 East

Lea County, New Mexico NMOCD File Number 1R-0091

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has received and reviewed the above report, submitted, on behalf of Plains Pipeline, L.P. (Plains), by Environmental Plus, Inc. This report is hereby accepted and approved with the following understandings and conditions:

- 1. Plains will continue to collect groundwater samples and water/PSH level data on a quarterly basis, and the samples shall be submitted for quantification of BTEX quarterly, and PAH's annually.
- 2. If PSH appears in the groundwater monitoring wells, Plains shall visit the site semi-monthly to recover the PSH.
- 3. Plains will implement the "Interim Remediation Plan" (January 2006) during the second quarter of 2006.

NMOCD approval does not relieve Plains of liability should its operations at this site prove to have been harmful to public health or the environment. Nor does it relieve Plains of its responsibility to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact me at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin Environmental Bureau

Copy: NMOCD, Hobbs

Iain Olness, EPI

Martin

February 27, 2006

2006 MAR 1 PM 12

Mr. Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe. New Mexico 87505

Re:

Plains All American - Annual Monitoring Report

1 Site in Lea County, New Mexico

Dear Mr. Martin:

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring report for the following site:

South Mattix

Section 15, Township 24 South, Range 37 East, Lea County

EPI prepared this document and has vouched for its accuracy and completeness, and on behalf of Plains All American, I have personally reviewed the document and interviewed EPI in order to verify the accuracy and completeness of this document. It is based upon these inquiries and reviews that Plains All American submits the enclosed Annual Monitoring Report for the above facility.

If you have any questions or require further information, please contact me at (505) 441-0965.

Keynolds

Sincerely.

Camille Reynolds

Remediation Coordinator

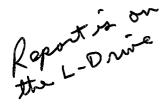
Plains All American

CC:

Larry Johnson, NMOCD, Hobbs, NM

Enclosures





2005 ANNUAL MONITORING REPORT

PLAINS PIPELINE, L.P.
SOUTH MATTIX
PLAINS REF: 2000-10410
(COMPANY #231735)

NW¹/₄ of the SE¹/₄ of Section 15, Township 24 South, Range 37 East Lea County, New Mexico

~10 MILES NORTHEAST OF JAL,

LEA COUNTY, NEW MEXICO

LONGITUDE: W 10

LATITUDE: N 32° 13' 01"

LONGITUDE: W 103° 08' 57"

FEBRUARY 2006

PREPARED BY:

Environmental Plus, Inc.

2100 Avenue O P.O. Box 1558

Eunice, NM 88231

Phone: (505)394-3481

FAX: (505)394-2601

iolness@envplus.net





Distribution List

2005 Annual Monitoring Report

Plains Pipeline, L.P.

South Mattix (Ref. #2000-10410)

e-mail	ed.martin@state.nm.us	larry.johnson@state.nm.us	jpdann@paalp.com	cjreynolds@paalp.com	iolness@envplus.net
Mailing Address	1120 South St. Francis Santa Fe, NM 87505	1625 North French Drive Hobbs, NM 88240	333 Clay Street, Suite 1600 Houston, TX 77002	3112 West Highway 82 Lovington, NM 88260	P.O. Box 1558 Eunice, NM 88231
Company or Agency	New Mexico Oil Conservation Division – Santa Fe	New Mexico Oil Conservation Division – Hobbs	Plains All American Pipeline	Plains All American Pipeline	Environmental Plus, Inc.
Title	Environmental Engineer	Environmental Engineer	Senior Environmental Specialist	Remediation Coordinator	
Name	Ed Martin	Larry Johnson	Jeff Dann	Camille Reynolds	File

Standard of Care

Annual Monitoring Report

South Mattix Ref. # 2000-10410

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered EPI professional with a background in engineering, environmental, and/or the natural sciences.

This report was prepared by:	26 February 2000
Iain A. Olness, P.G.	Date
Hydrogeologist	
This report was reviewed by:	
Jaom Casland	26 February 2006
Pat McCastand	Date
Environmental Consultant	



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1.0 Background

The Plains Pipeline, L.P. (Plains) South Mattix site is located in Unit Letter-G (the NW¼ of the SE¼), of Section 15, Range 37E, Township 24S at a latitude N 32°13'01" and a longitude W 103°08'57" approximately 10 miles northeast of Jal, Lea County, New Mexico on property owned by the Grobe Estate (reference *Figures 1 and 2*). There are no domestic or agricultural water wells or surface water bodies within 1,000 horizontal feet of the site. The site is associated with the Plains South Mattix crude oil transfer pump station and has historically been impacted from pump leaks and a sub-grade sump. During site soil delineation in December 2001, the vertical extent of soil impacted above the New Mexico Oil Conservation Division (NMOCD) remedial goals was determined to be approximately 50 feet below ground surface (bgs).

A two-inch groundwater monitoring well was installed during site soil delineation activities in December 2001 and is sampled on a quarterly basis. In addition, water and PSH level measurements were recorded during the quarterly sampling visits.

During the December 13, 2002 sampling event, a 0.01 foot thickness of phase separated hydrocarbons (PSH) was measured. Likewise, a sheen of oil was observed on the purge water during well purging, but has not been observed since.

The groundwater monitoring well was sampled on a quarterly basis during 2003 and samples submitted for quantification of benzene, toluene, ethylbenzene and total xylenes (BTEX) and/or total petroleum hydrocarbons (TPH). Analytical results for the sample collected during the first quarterly sampling event were non-detectable (ND) for all analytes at or above each analytes respective method detection limit (MDL). Analytical results for the samples collected during the second and third quarterly sampling events indicated analytes were detected at various concentrations; however, all reported concentrations were below the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards. Analytical results for the final sampling event of 2003 were ND for all analytes at or above each analytes respective MDL. Groundwater levels rose during the first two quarters of 2003, dropped during the third quarter and remained steady during the fourth quarter, with the final measurement indicating a groundwater elevation of approximately 3,158.85 feet above mean sea level.

The groundwater monitoring well was sampled and water levels gauged on a quarterly basis in 2004. Analytical results indicated BTEX impacts were detected during the first two quarterly sampling events at 44 μ g/L and 75 μ g/L, respectively. The analytical results also indicated benzene was detected at 12.2 μ g/L and 21.4 μ g/L for the first two sampling events, respectively. These benzene concentrations are above the NMWQCC Standard's for groundwater. Analytical results for the final two quarterly sampling events of 2004 were reported as ND at or above each analytes respective method detection limit (MDL). Groundwater levels rose during the first three quarters of 2004 and dropped during the final quarter with the final measurement indicating a groundwater elevation of approximately 3,158.88 feet above mean sea level.



On August 9 and 10, 2004, the sump at the site was removed per the NMOCD's request. During the replacement of the sump, 28 yards of impacted soil were removed and transported to Lea Station Landfarm for treatment.

2.0 Field Activities

Site visits were made to the site on January 22, May 9, August 17 and November 15, 2005 to collect samples from the groundwater monitoring well. In addition, groundwater level measurements were obtained prior to purging the well to determine the depth to groundwater and to determine if PSH were present on the water surface.

3.0 Groundwater Gradient and PSH Thickness

The area groundwater gradient, according to the USGS Ground-Water Report 6, Geology and Ground-Water Conditions in Southern Lea County, New Mexico (A. Nicholson and A. Clebsch, 1961), is to the southeast. No PSH was detected on the water surface during the past year.

4.0 PSH Recovery

No PSH was detected on the water surface during the past year.

5.0 Groundwater Sampling

During 2005, groundwater monitoring well MW-1 was sampled on January 22, May 9, August 17 and November 15. The samples were submitted to an independent laboratory for the quantification of BTEX via EPA Method 8260b. In addition, the sample collected on January 22 was also analyzed for the presence of poly-aromatic hydrocarbons (PAHs) via EPA Method 8270C. The well was purged a minimum of three well volumes or dry and samples collected utilizing dedicated or disposable sample bailers. Samples were then placed on ice and shipped to an independent laboratory under chain-of-custody for analysis.

6.0 Analytical Results

Analytical results for all four quarterly sampling events were ND for all analytes at or above each analytes respective method detection limit MDL (reference *Tables 2 and 3*).

7.0 Status and Recommendation

Based on field monitoring and analytical results collected during the past year and analyzed in conjunction with data collected during the past three years, the following recommendations are made in regards to the sampling protocol:

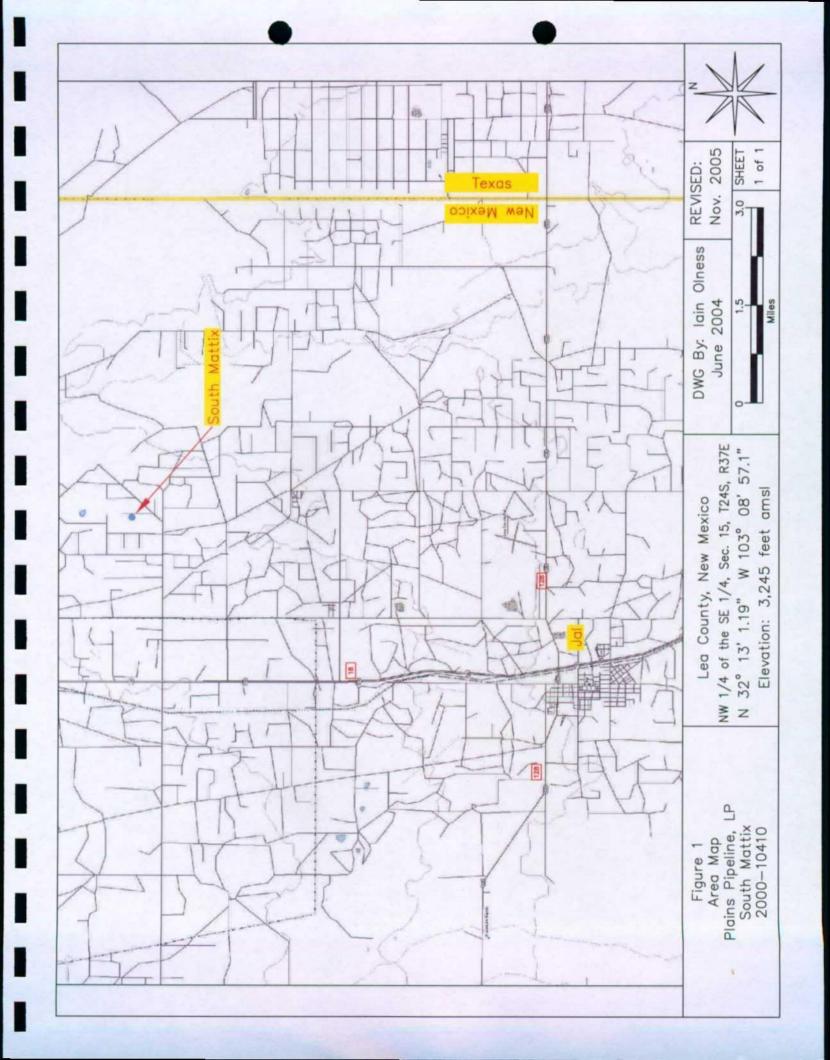
1) Continue to collect groundwater samples and water/PSH level data on a quarterly basis. The samples should be submitted for quantification of BTEX on a quarterly basis and PAHs on an annual basis.

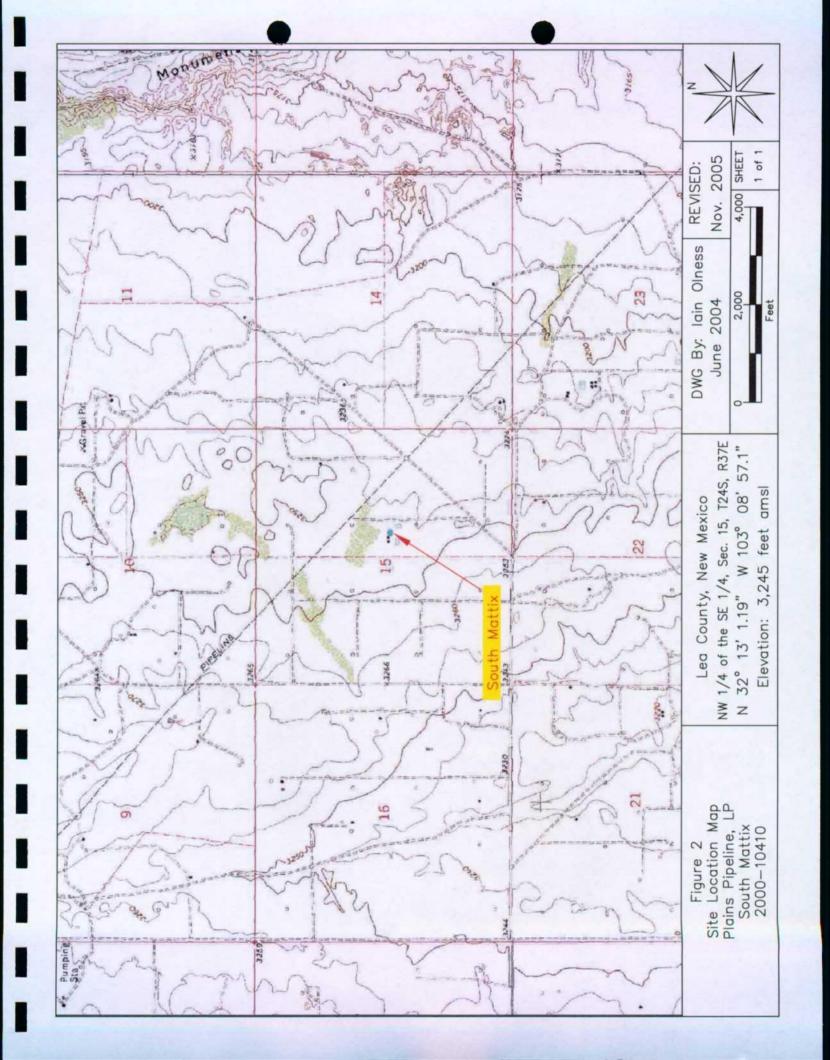


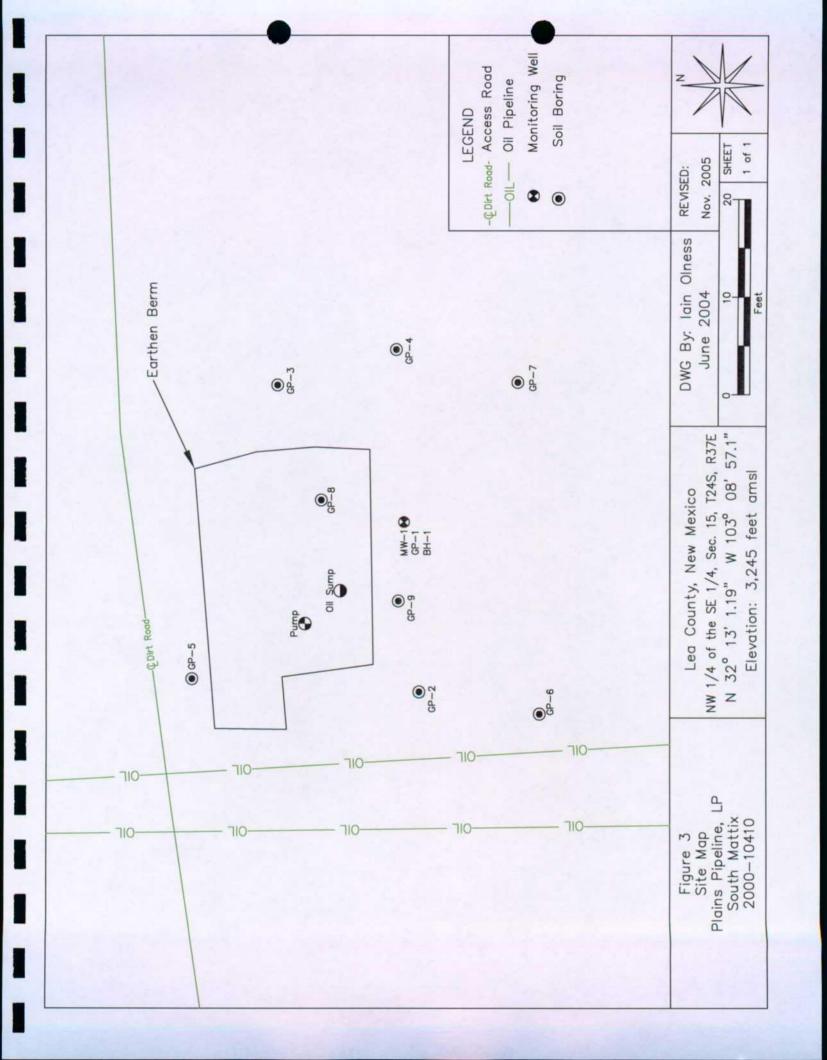
- 2) Should PSH be detected in the groundwater monitoring well, semi-monthly visits shall be made to recover the PSH and sampling activities ceased until such time that PSH is no longer detected in the groundwater monitoring well.
- 3) The *Interim Remediation Plan* (January 2006), approved by the NMOCD on January 30, 2006 (reference *Appendix B*), will be implemented during the 1st or 2nd quarter of 2006.

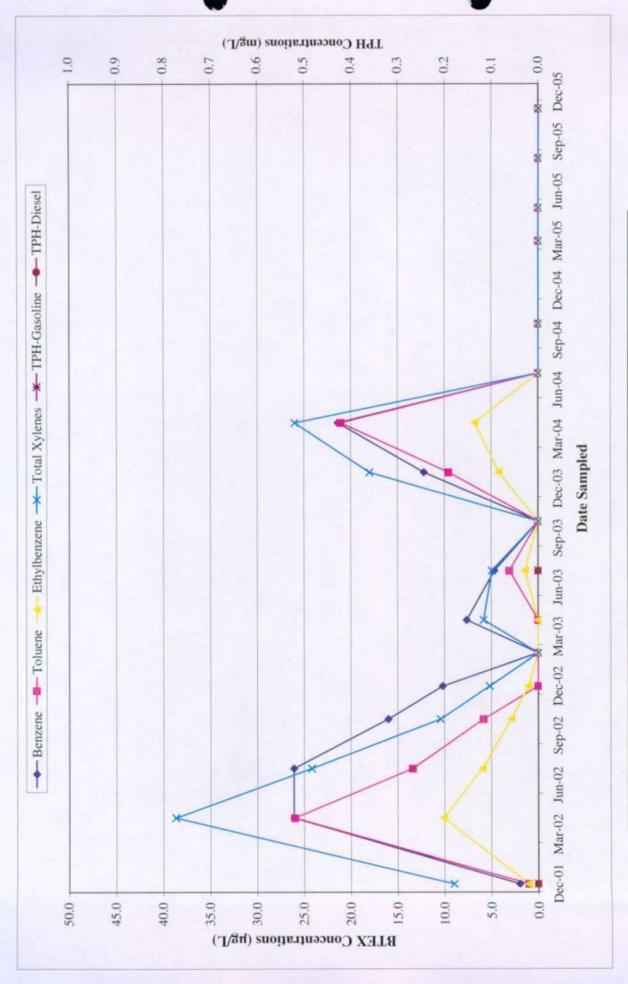
EPI, on behalf of Plains requests formal written approval from the NMOCD to implement these proposed remedial activities.

FIGURES

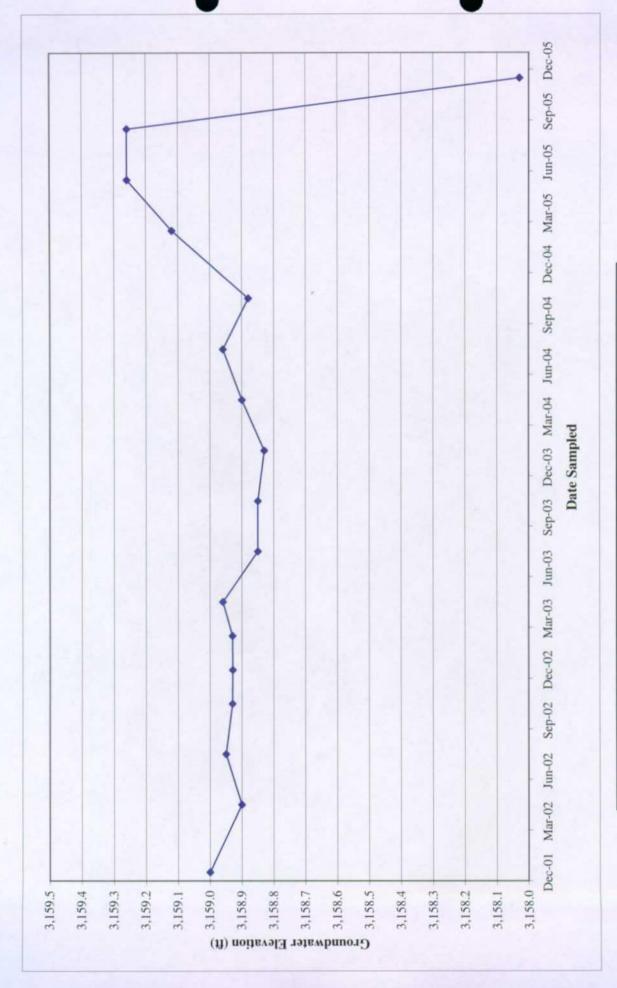




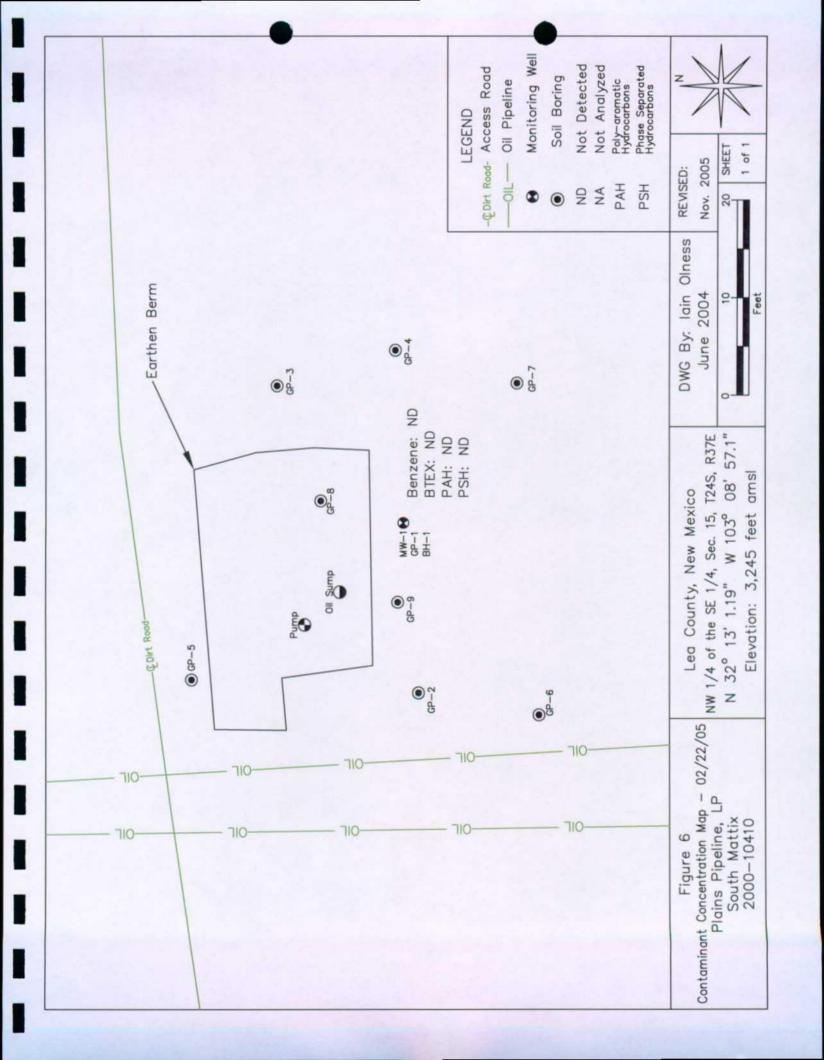


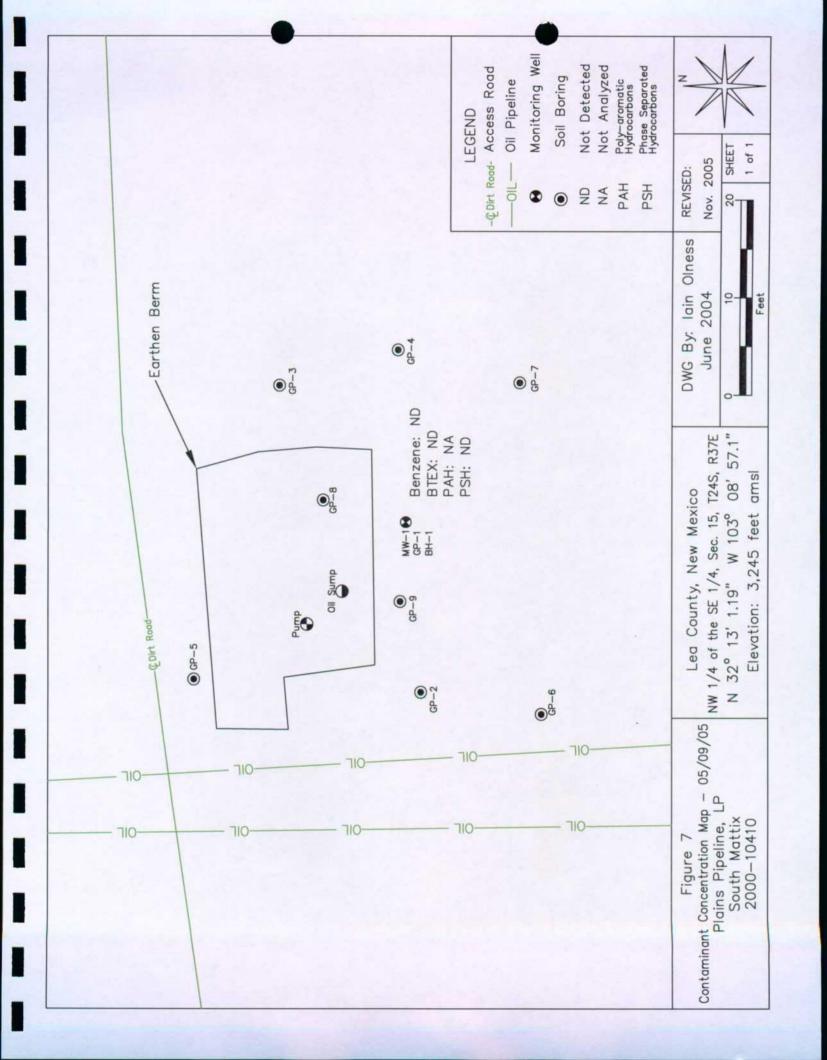


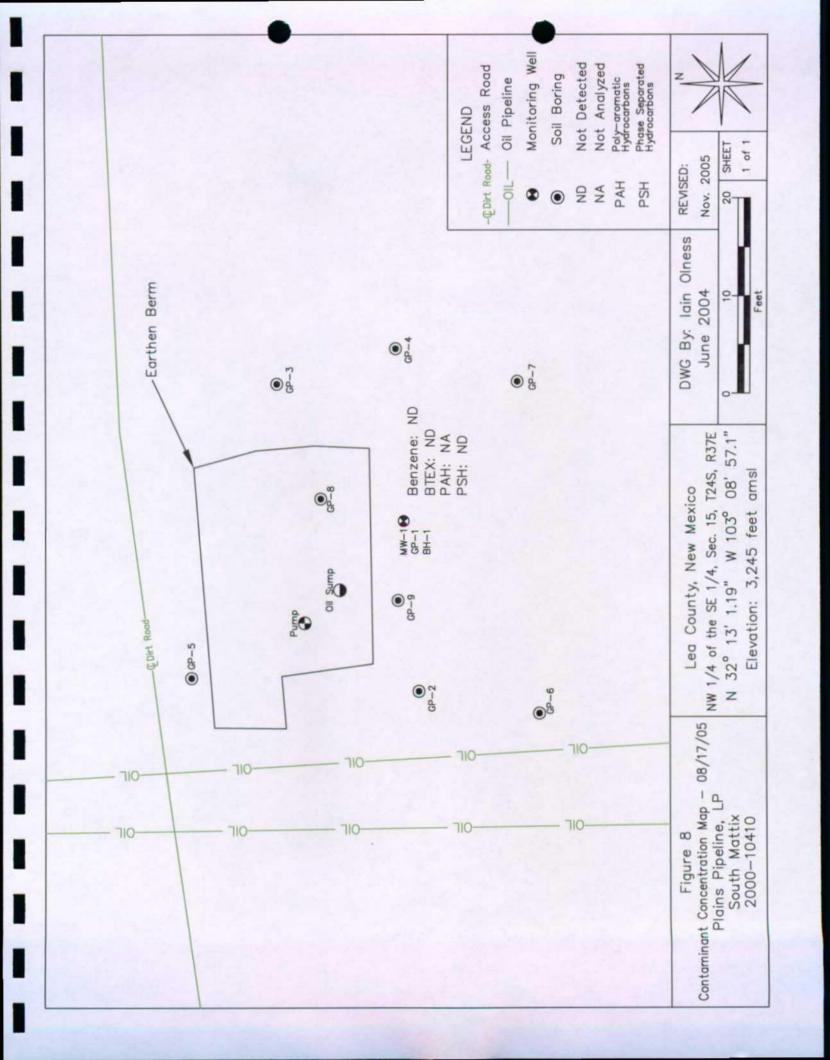
12/31/05, Plains Pipeline, L.P. South Mattix Sump (Ref. #2000-10410), Lea County, New Mexico. TPH and BTEX Concentrations in Groundwater Monitoring Well MW-1 from 12/28/01 through Figure 4:

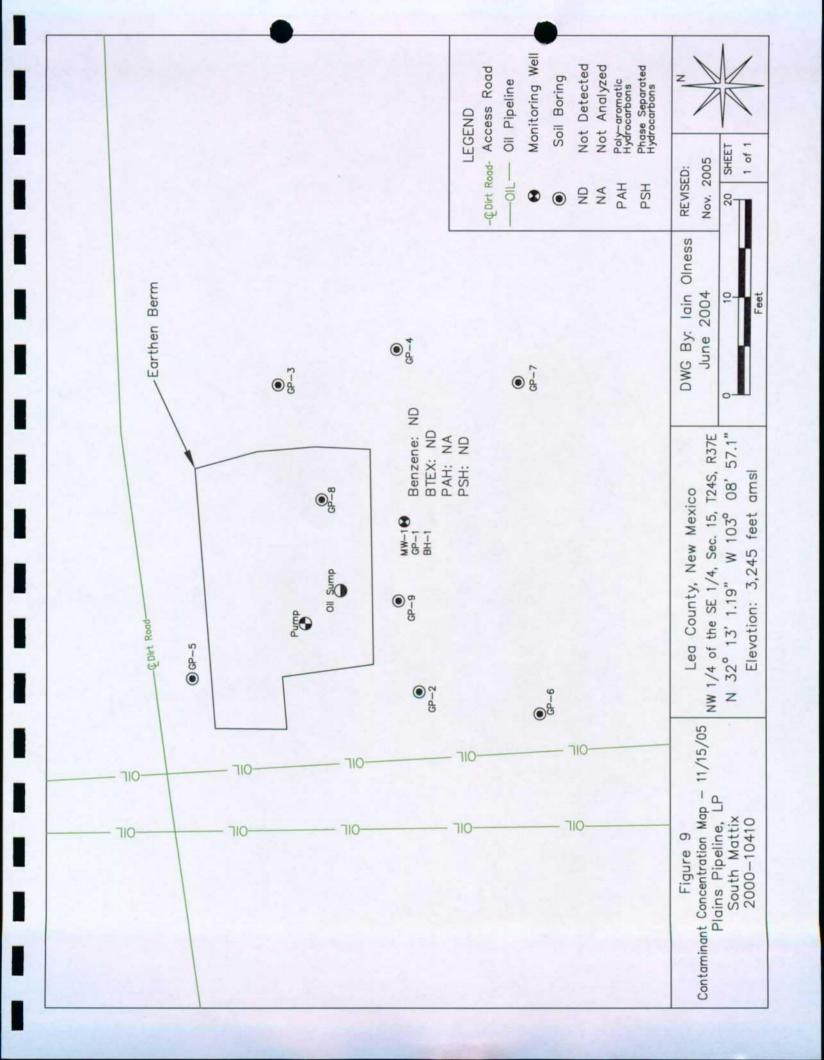


Hydrograph for Monitoring Well MW-1, Plains Pipeline, LP South Mattix Sump (Ref. #2000-10410), Lea County, New Mexico from 12/28/01 through 12/31/05. Figure 5:









TABLES

TABLE 1

RELATIVE GROUNDWATER ELEVATIONS AND PHASE SEPARATED HYDROCARBON THICKNESSES

South Mattix - Ref #2000-10410

Monitor Well	Date Gauged	Relative Top of Casing Elevation (feet)*	Depth to PSH Below Top of Casing (feet)	Depth to Water Below Top of Casing (feet)	Corrected Relative Groundwater Elevation (feet)**	Phase Separated Hydrocarbon Thickness (feet)
MW-1	28-Dec-01	3,245		86.00	3,159.00	
1	30-Apr-02			86.10	3,158.90	
	9-Jul-02			86.05	3,158.95	
	5-Oct-02			86.07	3,158.93	
	13-Dec-02		86.07	86.08	3,158.93	0.01
	17-Feb-03			86.07	3,158.93	
	2-Apr-03		- -	86.04	3,158.96	
	25-Jul-03			86.15	3,158.85	
	1-Oct-03		- -	86.15	3,158.85	
	27-Jan-04			86.17	3,158.83	
	21-Apr-04			86.10	3,158.90	
	14-Jul-04			86.04	3,158.96	
	20-Oct-04			86.12	3,158.88	
	22-Feb-05	de la marche annie.		85.88	3,159.12	
	9-May-05	Total Section 1	100 miles #4	85.74	3,159,26	
	17-Aug-05	Allender variet	2010 201	85.74	3,159.26	
	15-Nov-05	Authorities (Control of Control o	- 1411 F	86.97	3,158.03	American Park

^{* =} Top of casing elevation set from USGS Topographical map

If cell is blank, the well was not gauged

^{**} Corrected Groundwater Elevation = Top of Casing Elevation - (Depth to Water Below Top of Casing - (SG)(PSH Thickness)

⁻⁻⁼ Not detected

TABLE 2

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS (BTEX & TPH)

PLAINS ALL AMERICAN PIPELINE, L.P. SOUTH MATTIX - REF. #2000-10410 LEA COUNTY, NEW MEXICO

Monitor Well		Renzene	Toluene	Ethyl-	-d'm	-Xvlene	Total	Chlorido	Total Dissolved	TPH as	TPH as	Тоға! ТРН
Location	Date			benzene	Xylenes	o-as reme	Xylenes		Solids	Gasoline	Diesel	
		(µg/L)	(µg/L)	(μg/L)	(μg/ L)	(µg/L)	(ng/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)
MW-1	28-Dec-01	2	1	1	<i>L</i>	2	6	46	929	€>	<3	9>
	3-Apr-02	26.1	26.0	10.1	25.5	13.2	38.7					
	9-Jul-02	26.1	13.4	5.93	16.7	7.48	24.2	38	199			
	5-Oct-02	16	5.82	2.88	68.7	2.54	10.4					
	13-Dec-02	10.2	<1	1.06	5.18	l>	5.18					
	17-Feb-03	l>	~	l>	 	! ∨	77					
	2-Apr-03	7.63	<1	<1	4.54	1.30	5.84					
	25-Jul-03	4.68	3.07	1.41	3.32	1.63	4.95			<0.5	<0.5	</td
	1-Oct-03	<l< td=""><td><1</td><td><1</td><td>l></td><td> -</td><td><2</td><td></td><td></td><td></td><td></td><td></td></l<>	<1	<1	l>	 -	<2					
	27-Jan-04	12.2	9.57	4.19	12.3	5.71	0.81					
	21-Apr-04	21.4	21.1	82.9	17.2	8.80	26.0					
	14-Jul-04	<1	<1	l>	7>	<1	<3					
	20-Oct-04	<1	<1	l>	<2	<1	<3					
	22-Mar-05	<	~ 1	<1	2	<1	3					- 1 / E
	9-May-05	₹1	<1	I>	7	1>	8					
	17-Aug-05	\4	7		2		♦					
	15-Nov-05	- <1	- 1	.aa ₽	2	<1	8					
NMOCD Reme	NMOCD Remedial Thresholds	10	750	052			620	250	1,000			

Red, bolded values are in excess of the NMOCD Remediation Thresholds or Other Standards for Domestic Water Supply. If cell is blank, that parameter was not analyzed

TABLE 3

CONCENTRATIONS OF SEMI-VOLATILES IN GROUNDWATER

PLAINS ALL AMERICAN PIPELINE, L.P. SOUTH MATTIX - REF. #2000-10410 LEA COUNTY, NEW MEXICO

						a
Pyrene (J\gu)	<0.0>	<0.05				
Phenanthrene (Ugu)	<0.05	<0.05				
Naphthalene (Ugu)	<0.05	<0.05				
2-Methylnapthlene (ug/L)	VΝ	NA		30		
1-Methylnapthlene (UgVL)	٧N	NA				
Indenol(1,2,3-cd)pyrene (1,2)	S0:0>	<0.05				
Fluorene (ug/L)	<0.05	<0.05				
Fluoranthene (ug/L)	<0.05	<0.05				
Dibenz(a,h)anthracene (A'gu)	<0.05	<0.05				
Chrysene (ug/L)	<0.05	<0.05				
Benzo(j,k)fluoranthene (ug/L)	<0.05	<0.05				
Benzo(g,h,i)perylene (ug/L)	<0.05	<0.05				
Benzo(b)fluoranthene (ug/L)	<0.05	<0.05				
Benzo(a)pyrene (ug/L)	<0.05	<0.05		0.7		
Benzo(a)anthracene (ug/L)	<0.05	<0.05				
Anthracene (Algu)	<0.05	<0.05				
Acenaphthylene (ug/L)	<0.05	<0.05				
Асепарһtһепе (ug/L)	<0.05	<0.05				
Dalte Sampled	14-Jul-04	22-Mar-05	lew Mexico Water Quality	ommission Groundwater		ılyzed
Monitor Well	MW 1	T- 14 TAT	New Mexico	Commission (Standards	NA = Not Ana

APPENDICES

APPENDIX A

Analytical Reports and Chain-of-Custody Forms

Sample Analysis Case Narrative

Client: Environmetal Plus, Inc. Project ID: 2000-10410

Attn: lain Olness

for Sample #'s: 165026

Analyzed by AnalySys, Inc.

Final Review Date: 4/20/2005 By: _____(D. Wagner

Case Narrative:

The recoveries of several PAH compounds in the Matrix Spikes (MS and/or MSD) for the analytical batch that contained sample # 165026 were outside normal laboratory acceptance criteria due to matrix effects in the randomly selected spiked sample. The Laboratory Control Sample (LCS) run with this batch met recovery criteria for each compound indicating the analytical method was operating correctly and in control. When viewed within the context of the passing LCS data, this deviation in spike recovery should have minimal impact on data usability.

STAN TOLLAR

Environmental Plus, Inc.

Client: Attn:

2100 Ave. O Iain Olness

Address:

Eunice,

3512 Montopolis Drive, Austin, TX 78744 & 2209 N. Padre Island Dr., Corpus Christi, TX FAX (512) 385-7411 (512) 385-5886

78408

Report#/Lab ID#: 165026 Project ID: 2000-10410

Report Date: 04/11/05

Sample Name: SMO32205MW-1

Sample Matrix: water

NM 88231

FAX: (505) 394-2601

Time: 09:25 Time: 14:28 03/24/2005 03/22/2005 Date Received: Date Sampled:

OUALITY ASSURANCE DATA

REPORT OF ANALYSIS

(505) 394-3481

Phone:

KEPUKI OF ANALYSIS							UCALITY ASSURANCE DATA	SOURAL	VE DA	, W	
Parameter	Result	Units	RQL5	Blank	Date	Method 6	Data Qual. ⁷	Prec. 2	Recov. 3	CCV4	LCS^4
A/BN Extraction-PAH	-	1	-	1	03/29/05	3520	1	1			
Extractable organics-PAH	-	1	1	****	04/02/05	610 & 8270c		;		1	
Volatile organics-8260b/BTEX	1		;		03/28/05	8260b(5030/5035)	-			-	
Benzene	⊽	µg/L	-	⊽	03/28/05	82 6 0b	4 4 4	3.3	2.96	96	95
Ethylbenzene	⊽	µg/L		⊽	03/28/05	8260b	1	5.5	99.5	97.3	103.1
m,p-Xylenes	4	µg/L	2	4	03/28/05	8260b	-	5.2	97.3	22	9.86
o-Xylene	⊽	µg/L	-	⊽	03/28/05	8260b		6.2	108.9	105.1	109.8
Toluene	⊽	μg/L	-	⊽	03/28/05	8260b	1	7.2	105.3	109.7	100.4
Acenaphthene	<0.05	ng/L	0.05	<0.05	04/07/05	610 & 8270c		9.5	56.3	104.4	34.4
Acenaphthylene	<0.05	µg/L	0.05	<0.05	04/01/05	610 & 8270c		7.2	57.8	111.4	36.8
Anthracene	<0.05	µg/L	0.05	<0.05	04/01/05	610 & 8270c	-	4.1	20	110.5	33.4
Benzo[a]anthracene	<0.05	μg/L	0.05	<0.05	04/02/05	610 & 8270c	!	0.3	12.3	109.8	35.7
Benzo a pyrene	<0.05	µg/I.	0.05	<0.05	04/07/05	610 & 8270c	S,M	13.7	4	104	32.2
Benzo[b]fluoranthene	<0.05	µg/l.	0.05	<0.05	04/07/05	610 & 8270c	S,M	17	4.5	113.9	37.7
Benzo[g,h,i]perylene	<0.05	µg/L	0.05	<0.05	04/02/05	610 & 8270c	S,M	14.2	8	109.4	35.8
Benzo[j,k]fluoranthene	<0.05	µg/L	0.05	<0.05	04/07/05	610 & 8270c	S,M	16.5	4.4	102.2	34.4
Chrysene	<0.05	μg/L	0.05	<0.05	04/07/05	610 & 8270c	-	7.4	15.3	105	44.6
Dibenz[a,h]anthracene	<0.05	µg/L	0.05	<0.05	04/07/05	610 & 8270c	S,M	12.9	3.7	114.1	43.5
Fluoranthene	<0.05	µg/L	0.05	<0.05	04/01/05	610 & 8270c	!	5.3	39.4	110.6	38.3
Fluorene	<0.05	μg/L	0.05	<0.05	04/02/05	610 & 8270c	-	5.5	59.2	105.7	33.6
Indeno[1,2,3-cd]pyrene	<0.05	μg/L	0.05	<0.05	04/07/05	610 & 8270c	S,M	10.5	2.8	109.5	35.1

This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results publication may be reproduced or transmitted in any form or by any means without the are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program. © have been carefully reviewed and, to the best of my knowledge, the analytical results Copyright 2003, AnalySys, Inc., Austin, TX. All rights reserved. No part of this Respectfully Submitted, express written consent of AnalySys, Inc.

Dale Wagner

of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte 1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B = Analyte detected in associated method blank(s). S & S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS) 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers than advisory limit. M =Matrix interference recovered from a spiked sample. dilutions.

SAUATUL INC.

Attn:

3512 Montopolis Drive, Austin, TX 78744 & 2209 N. Padre Island Dr., Corpus Christi, TX 78408 (512) 385-5886 • FAX (512) 385-7411

LCS⁴ 35.1 38 36 Report#/Lab ID#: 165026 Data Qual.7 Prec. 2 Recov. 3 CCV4 104.6 107.3 108 Sample Matrix: water **OUALITY ASSURANCE DATA** 56.5 37.1 52.5 3.3 0.2 8.7 | | | 610 & 8270c 610 & 8270c 610 & 8270c Method 6 04/07/05 Sample Name: SMO32205MW-1 04/07/05 04/07/05 Date 2000-10410 Blank <0.05 <0.05 <0.05 Project ID: RQL 5 0.05 0.05 0.05 Units $\mu g/L$ $\mu \mathrm{g/L}$ μ g/L Result <0.05 <0.05 <0.05 Environmental Plus, Inc. REPORT OF ANALYSIS-cont. Iain Olness Phenanthrene Naphthalene Parameter Client: Pyrene

Report Date: 04/11/05

Environmental Plus, Inc.

Client:

3512 Montopolis Drive, Austin, TX 78744 & 2209 N. Padre Island Dr., Corpus Christi, TX 78408 (512) 385-5886 • FAX (512) 385-7411

Report#/Lab ID#: 165026 Sample Matrix: water

Project ID: 2000-10410

Attn:	Attn: Iain Olness	Sal	mple Name: SI	Sample Name: SMO32205MW-1		
REPORT	REPORT OF SURROGATE RECOVERY					
Surrogate	Surrogate Compound	Method	Recovery	Recovery Limits Data Qualifiers	Data Qualifiers	
2-Fluorobiphenyl	iphenyl	610 & 8270c	53.5	30-110		
Nitrobenzene-d5	ene-d5	610 & 8270c	55.3	12-110	!	
Terphenyl-d14	-d14	610 & 8270c	47.9	25-110		
1,2-Dichlo	,2-Dichloroethane-d4	8260b	107	74-124		
Toluene-d8	8	8260b	98.2	89-115	!	

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

Exceptions Report:

Report #/Lab ID#: 165026 Matrix: water Client: Environmental Plus, Inc.

Attn: Iain Olness

Project ID: 2000-10410

Sample Name: SMO32205MW-1

Sample Temperature/Condition:

The typical sample temperature criteria (except for metals by ICP, GFAA and AA and a very few other tests) is <=6°C. Possible exceptions include samples submitted to laboratory within such a short time after sampling that cooling measures used in the field and during transport had insufficient time to achieve desired temperatures in the samples (see sample collection and sample receipt times) and samples where the temperature could not be measured due to sample submission in a manner precluding temperature measurement without impacting sample integrity (ex. in a bottle with no cooler).

Sample Bottles & Preservation:

■ Sample received in appropriate container(s) and appear to be appropriately preserved.
 □ Sample received in appropriate container(s). State of sample preservation unknown.
 □ Sample received in inappropriate container(s) and/or with unknown state of preservation.

J flag Discussion:

A J flag data qualifier indicates (as required under TCEQ-TRRP reporting requirements) that the raw calculated analyte concentration in the sample (uncorrected for background levels/blanks and other potential sources of sampling and analytical contamination), though less than the Reported Quantitation Limit (RQL) is greater than the Detection Limit. Because the reported result is below the quantitation limit for this project/sample (or test procedure), GC/MS organics results may or MAY NOT have been verified as to the presence and relative ratio of target ions (eg. the material causing the J flag "hit" in such situations may be nothing more than background ion-fragment noise.)

Comments pertaining to Data Onalifiers and OC data:

Comments per taining to Data Quainiers and QC data.	ners an	u Co uaia.
Parameter	Qualif	Qualif Comment
Benzo[a]pyrene	S,M	S,M MS and/or MSD recoveries outside target recov. limits. LCS recovery in-limits; indicative of potential matrix interference as evidenced by M-flag.
Benzo[b]fluoranthene	S,M	S,M MS and/or MSD recoveries outside target recov. limits. LCS recovery in-limits; indicative of potential matrix interference as evidenced by M-flag.
Benzolg,h,i lperylene	S,M	S.M MS and/or MSD recoveries outside target recov. limits. LCS recovery in-limits; indicative of potential matrix interference as evidenced by M-flag.
Benzolj,k]fluoranthene	S,M	S.M MS and/or MSD recoveries outside target recov. limits. LCS recovery in-limits; indicative of potential matrix interference as evidenced by M-flag.
Dibenz[a,h]anthracene	S,M	S,M MS and/or MSD recoveries outside target recov. limits. LCS recovery in-limits; indicative of potential matrix interference as evidenced by M-flag.
Indenol 1,2,3-cd lpyrene	N'S	S,M MS and/or MSD recoveries outside target recov. limits. ICS recovery in-limits; indicative of potential matrix interference as evidenced by M-flag.

Notes:

Page#: 4

0, 2)

Chain of Custody Form

AnalySys Inc.

4221 Freidrich Lane, Suite 190, Austin, TX 78744

512-444-5896 FAX: 512-447-4766

2209 N. Padre Island Dr., Corpus Christi, TX 78408

* ANALYSIS REQUEST E-mail results to: iolness@hotmail.com and cjreynolds@paalp.com Н∀₫ <<< R3HTO 4J0T Ηđ SULFATES (504°) снговірег (сі.) Matos H9T **BTEX 8021B** 14:28 TIME SAMPLING Attn: ENV Accounts Payable Houston, TX 77210-4648 22-Mar DATE PO Box 4648, BIII To **OTHER** ICE/COOF ACID/BASE :ЯЭНТО Checked By: **ЗГ**ПВСЕ MATRIX CBNDE OIF TIOS Received By: (lab staff) **MASTEWATER** яэтам дипояа UL-G, Sec. 15, T 24 S, R 37 E Sample Cool & Intact Yes No 505-394-3481 / 505-394-2601 ဖ Eunice New Mexico 88231 CONTAINERS Environmental Plus, Inc. G)RAB OR (C)OMP. U 3/23/64 3/24/0) 3925 Plains All American 630 Manuel Gonzales P.O. BOX 1558 South Mattix lain Olness 2000-10410 SAMPLE I.D. SM032205MW-1 EPI Project Manager: EPI Sampler Name: Project Reference: Project Location: EPI Phone#/Fax#: Company Name: Mailing Address: Client Company: City, State, Zip: Facility Name: LAB I.D. 65026 elinquished by: Delivered by:

t.2.5.7

*|חמרץ***5**ץ5

78408 3512 Montopolis Drive, Austin, TX 78744 & 2209 N. Padre Island Dr., Corpus Christi, TX(512) 385-5886 • FAX (512) 385-7411

Report Date: 05/19/05

Time: 13:00 Time: 14:55

05/12/2005 05/09/2005

Sample Matrix: water Date Received: Date Sampled:

Sample Name: SM032205MW-1 Report#/Lab ID#: 167103 **Project ID:** 2000-10410 Environmental Plus, Inc. 2100 Ave. O Iain Olness Address: Client: Attn:

NM 88231 Eunice,

FAX: (505) 394-2601 (505) 394-3481 Phone:

REPORT OF ANALYSIS

rer Result Drganics-8260b/BTEX	2								
organics-8260b/BTEX	RQL	Blank	Date	Method 6	Data Qual.7 Prec. 2 Recov. 3 CCV4 LCS4	Prec. ²	Recov. 3	CCV4	LCS ⁴
			05/18/05	8260b(5030/5035)			;	-	1
Senzene <	1	⊽	05/18/05	8260b	-	9.0	90.2	96.8 97.5	97.5
▽	-	~	05/18/05	8260b	-	3.1	113.1	106.8	128.7
m.p-Xylenes	2	8	05/18/05	8260b		2.1	111.8	107.6	128
o-Xylene <1 $\mu g/L$ 1	-	⊽	05/18/05	8260b	;	2.7	1111	107.8	125.9
Toluene <1 \mu g/L 1	_	⊽	05/18/05	8260b	1	2.2	8.76	100.6	106.7

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Dale Wagner

of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte 2. Precision (PREC) is the absolute value recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B = Analyte detected in associated method blank(s). S & S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS) typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher than advisory limit. M =Matrix interference. expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers . Quality assurance data is for the sample batch which included this sample.

UnarySys

Project ID: 2000-10410 Environmental Plus, Inc. Client: Attn:

Iain Olness

Sample Name: SM032205MW-1

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limits	Data Qualifiers
1,2-Dichloroethane-d4	8260b	100	74-124	-
Toluene-d8	8260b	108	89-115	

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

3512 Montopolis Drive, Austin, TX 78744 & 2209 N. Padre Island Dr., Corpus Christi, TX 78408 (512) 385-5886 • FAX (512) 385-7411

Report#/Lab ID#: 167103
Sample Matrix: water

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AnalySys Inc.

4221 Freidrich Lane, Suite 190, Austin, TX 78744 512-444-5896 FAX: 512-447-4766 Company Name: Environmental Dire In

2209 N. Padre Island Dr., Corpus Christi, TX 78408

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Company Name:	EPI Project Manager:	Mailing Address	City, State, Zip:	EPI Phone#/Fax#	Client Company	Facility Name:	Project Reference:	Project Location:	EPI Sampler Name:		LAB I.D.	167								1		1000	Sampler Belinquisped	Relinquisned by.	by:
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78408 2209 N. Padre Island Dr., Corpus Christi, TX (512) 385-5886 • FAX (512) 385-7411 3512 Montopolis Drive, Austin, TX 78744 &

Report Date: 09/01/05

Report#/Lab ID#: 170107 **Project ID: 2000-10410** Environmental Plus, Inc. 2100 Ave. O Iain Olness Address: Client: Attn:

NM 88231 Eunice, Phone:

FAX: (505) 394-2601 (505) 394-3481 **QUALITY ASSURANCE DATA**

Time: 14:30 **Time:** 11:20

08/23/2005 08/17/2005

Sample Name: MW-1 Sample Matrix: water Date Received: Date Sampled:

105.8 Data Qual.⁷ Prec. ² Recov. ³ CCV⁴ LCS⁴ 101.4 102.1 86 105.4 104.8 104.4 109 100.8 90.6 101 93 1.4 1.7 1.4 0.8 8260b(5030/5035) Method 6 8260b 8260b 8260b 8260b 8260b 08/26/05 08/26/05 08/26/05 08/26/05 08/26/05 08/26/05 Date Blank $\triangle \triangle \triangle \triangle$ RQL 5 Units HB/L HB/L HB/L HB/L µg/L Result $\triangle \triangle \triangle \triangle \triangle$ Volatile organics-8260b/BTEX REPORT OF ANALYSIS Ethylbenzene m,p-Xylenes **Parameter** o-Xylene Benzene **Foluene**

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Dale Wagner ころ

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value
of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte
recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are
expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits
(RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers
typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required
dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B =Analyte detected in
associated method blank(s). S & S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS)
recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher
than advisory limit. M =Matrix interference.

Undly**S**^{ys}

3512 Montopolis Drive, Austin, TX 78744 & 2209 N. Padre Island Dr., Corpus Christi, TX 78408 (512) 385-5886 • FAX (512) 385-7411

Report#/Lab ID#: 170107
Sample Matrix: water

Client: Environmental Plus, Inc.
Attn: Iain Olness

Project ID: 2000-10410
Sample Name: MW-1

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limits	Data Qualifiers
1,2-Dichloroethane-d4	8260b	8.06	70-130	-
Toluene-d8	8260b	106	80-127	1

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

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4221 Freidrich Lane, Sulte 190, Austin, TX 78744 512-444-5896 FAX: 512-447-4766

2209 N. Padre Island Dr., Corpus Christi, TX 78408

ANALYSIS REQUEST E-mail results to: iolness@envplus.net and cjreynolds@paalp.com Н∀Ч <<< A3HTO TCLP Ηd (TOS) SETARING снговівег (сі.) M&108 H9T 81508 X3T8 14:30 TIME SAMPLING Attn: ENV Accounts Payable 17-Aug-05 Houston, TX 77210-4648 DATE PO Box 4648, BIIITO PRESERV. **A**3HTO ICE/COOF **ACID/BASE** :A3HTO STUDGE MATRIX CENDE OIL TIOS **HETAWATER** яэтам аипояа UL-G, Sec. 15, T 24 S, R 37 E Sample Cool & Intact Yes No 505-394-3481 / 505-394-2601 # СОИТАІИЕВЗ Eunice New Mexico 88231 Environmental Plus, Inc. .9MO(3) RO 8AR(8) G 722es \$0/22/8 **George Blackburn** Plains All American P.O. BOX 1558 South Mattix lain Olness 2000-10410 SAMPLE I.D. **MW-1** EPI Project Manager: EPI Sampler Name: Project Reference: EPI Phone#/Fax#: Project Location: Company Name: Mailing Address: Client Company: City, State, Zip: Facility Name: Relinquished 170107 LAB I.D. sampler

Indly Sys

78408 3512 Montopolis Drive, Austin, TX 78744 & 2209 N. Padre Island Dr., Corpus Christi, TX(512) 385-5886 • FAX (512) 385-7411

Report Date: 11/29/05

Project ID: 2000-10410 South Mattix

Sample Name: MW-1 Sample Matrix: water

Report#/Lab ID#: 173921

Time: 10:30 **Time:** 07:00

11/22/2005 11/15/2005

Date Sampled: Date Received:

Environmental Plus, Inc. Iain Olness Client: Attn:

FAX: (505) 394-2601 (505) 394-3481 Phone:

NM 88231

2100 Ave. O

Address:

Eunice,

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REPORT OF ANALYSIS					i		QUALITY ASSURANCE DATA	SSURAL	NCE DAT	[A 1	
Parameter	Result	Units	RQL5	Blank	Date	Method 6	Data Qual. ⁷ Prec. ² Recov. ³ CCV ⁴ LCS ⁴	Prec. 2	Recov. 3	CCV4	LCS ⁴
Volatile organics-8260b/BTEX					11/23/05	8260b(5030/5035)	:	1	1		
Benzene	⊽	1/8/L	I	⊽	11/23/05	8260b		3.4	109.3	117.4 152.6	152.6
Ethylbenzene	⊽	μ g/L	_	7	11/23/05	8260b	-	2.4	115.3	122.5	114.5
m,p-Xylenes	8	ng/L	2	4	11/23/05	8260b	1	2.4	114	121.7	115
o-Xylene	⊽	μ g/L		⊽	11/23/05		1	5.6	106.9	114.1	107.9
Toluene	▽	µg/L	1	~	11/23/05	8260b	;	1.5	109	113.7	156.9

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Richard Elton

of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte . Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B = Analyte detected in associated method blank(s). S & S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS) typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers than advisory limit. M =Matrix interference. recovered from a spiked sample.

וויכרא

Client: Attn:

3512 Montopolis Drive, Austin, TX 78744 & 2209 N. Padre Island Dr., Corpus Christi, TX 78408 (512) 385-5886 • FAX (512) 385-7411

Environmental Plus, Inc.

Inc.

Sample Name: MW-1

Sample Name: MW-1

Project ID: 2000-10410 South Mattix

| Report#/Lab ID#: 173921 | Sample Matrix: water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limits	Data Qualifiers
1,2-Dichloroethane-d4	8260b	916	70-130	¢
Toluene-d8	8260b	101	80-127	1

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

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Exceptions Report:

Report #/Lab ID#: 173921 Matrix: water Client: Environmental Plus, Inc.
Project ID: 2000-10410 South Mattix
Sample Name: MW-1

Attn: Iain Olness

Sample Temperature/Condition: <=6°C

The typical sample temperature criteria (except for metals by ICP, GFAA and AA and a very few other tests) is <= 6°C. Possible exceptions include samples submitted to laboratory within such a short time after sampling that cooling measures used in the field and during transport had insufficient time to achieve desired temperatures in the samples (see sample collection and sample receipt times) and samples where the temperature could not be measured due to sample submission in a manner precluding temperature measurement without impacting sample integrity (ex. in a bottle with no cooler).

Sample Bottles & Preservation:

K Sample received in appropriate container(s) and appear to be appropriately preserved.

☐ Sample received in appropriate container(s). State of sample preservation unknown. ☐ Sample received in inappropriate container(s) and/or with unknown state of preservation.

J flag Discussion:

A J flag data qualifier indicates (as required under TCEQ-TRRP reporting requirements) that the raw calculated analyte concentration in the sample (uncorrected for background levels/blanks and other potential sources of sampling and analytical contamination), though less than the Reported Quantitation Limit (RQL) is greater than the Detection Limit. Because the reported result is below the quantitation limit for this project/sample (or test procedure), GC/MS organics results may or MAY NOT have been verified as to the presence and relative ratio of target ions (eg. the material causing the J flag "hit" in such situations may be nothing more than background ion-fragment noise.)

Comments pertaining to Data Qualifiers and QC data:

Parameter	Qualif	Qualif Comment
m,p-Xylenes	J	See J-flag discussion above.
Notes:		THE PARTY OF THE P

D. ... 4.

Chain of Custody Form

AnalySys Inc.

4221 Freidrich Lane, Suite 190, Austin, TX 78744 512-444-5896 FAX: 512-447-4766

2209 N. Padre Island Dr., Corpus Christi, TX 78408

ANALYSIS REQUEST E-mail results to: iolness@envplus.net and cjreynolds@paalp.com H∀d <<< ЯЭНТО ТСГР Ηd SULFATES (SO4") CHFOBIDES (CI.) Maros H9T 81508 X3T8 TIME 7:00 SAMPLING Attn: ENV Accounts Payable 15-Nov-05 Houston, TX 77210-4648 DATE PO Box 4648, Bill To REMARKS: PRESERV. **ИЗНТО** ICE\COOF ACID/BASE :Rahto 10:30 Am STUDGE MATRIX CBNDE OIF SOIF Progr. Pclluri Received By: (lab staff) **MASTEWATER** [45, os **ВЕТАМ ОИПОЯБ** Sample Cool & Intact UL-G, Sec. 15, T 24 S, R 37 E Received By: 505-394-3481 / 505-394-2601 CONTAINERS 4 **Eunice New Mexico 88231** BSI Environmental Plus, Inc. .9 RAB OR (C)OMP. G 11-21-05 00:9 George Blackburn Plains All American P.O. BOX 1558 South Mattix lain Olness 2000-10410 SAMPLE I.D. **MW-1** EPI Project Manager: EPI Sampler Name: Project Reference: EPI Phone#/Fax#: Project Location: Company Name: Mailing Address: Client Company: City, State, Zip: Facility Name: sampler Relinquished: 73921 LAB I.D. 2002 Relinquished by: Jelivered by

Temp: 2.1%

APPENDIX B

NMOCD Approval Letter for

Soil Characterization and Interim Remediation Plan (January 2006)



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

January 30, 2006

Ms. Camille Reynolds Plains All American Pipeline, L.P. 3112 West Highway 82 Lovington, NM 88260

RE.

Soil Characterization Report and Interim Remediation Plan Prepared by Environmental Plus, Inc. and Dated January 2006 Plains All American Pipeline, L.P. South Mattix Release Site Plains Reference 2000-10410 Located in the SW/4 NE/4 of Section 15, Township 24 South, Range 37 East NMPM, Lea County New Mexico NMOCD Reference Number 1R-0091

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has reviewed the above plan submitted by Plains All American Pipeline, L.P. (Plains). This plan is hereby approved with the following understandings and conditions:

- 1. Plains will complete an excavation, five feet below ground surface, in the area outlined in Figure 9 or the plan.
- 2. Samples will be collected from the sidewalls of such excavation. Such samples shall be analyzed for total petroleum hydrocarbons (TPH) and benzene, toluene, ethylbenzene and xylene (BTEX). Sample analyses results shall be submitted to the NMOCD Santa Fe office prior to the installation of any impermeable barrier in the bottom of the excavation or backfilling operations.
- 3. Upon further approval by the NMOCD, Plains will install an impermeable barrier in the base of the excavation to prevent further migration of contaminants. Material to be used for this barrier shall be proposed in the report referred to in #2 above.
- 4. Upon further NMOCD approval, Plains will backfill the excavation with clay and caliche.
- 5. Groundwater monitoring shall continue at this site.

If you have any questions, contact me at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Martin

Edwin E. Martin Environmental Bureau

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