## 1R-124

## REPORTS

# DATE: 4-12-206



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

#### BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 12, 2006

Ms. Camille Reynolds Plains All American 3112 West Highway 82 Lovington, NM 88260

RE:

Soil Investigation Work Plan

Plains Marketing, L.P. Monument 18 Site Plains Reference: TNM Monument-18

NW/4 NW/4 Section 7, Township 20 South, Range 37 East

Lea County, New Mexico NMOCD File Number 1R-0124

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has received and reviewed the above report, submitted, on behalf of Plains Pipeline, L.P. (Plains), by NOVA Safety and Environmental. This report is hereby accepted and approved with the following understandings and conditions:

- 1. Plains will install ten soil borings along the former TNM pipeline route to delineate hydrocarbon soil impact.
- 2. Plains will sample the soil at 5-foot intervals in each of the ten soil borings to a minimum total depth of 20 feet. If no evidence of hydrocarbon contamination is encountered in the 20-foot boring, the boring will be terminated at 20 feet.
- 3. Plains will submit select soil samples to a certified laboratory for the analysis of BTEX and TPH per the methods described in section 3.2 of the above report.
- 4. Plains will prepare a report documenting soil delineation findings and, if necessary, a work plan for addressing any further impact discovered.

NMOCD approval does not relieve Plains of liability should its operations at this site prove to have been harmful to public health or the environment. Nor does it relieve Plains of its responsibility to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact me at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Edwin E. Martin Environmental Bureau

Copy: NMOCD, Hobbs

Todd K. Choban, NOVA

Martin



February 27, 2006

Mr. Ed Martin New Mexico Oil Conservation Division Environmental Bureau 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re:

Plains Marketing, L.P. Soil Investigation Work Plan

Monument 18

Unit Letter D of Section 07, Township 20S, Range 37E

Lea County, New Mexico

Dear Mr. Martin:

Please find attached for your approval the Soil Investigation Work Plan, dated February 2006, for the Monument 18 release site located in Unit Letter D of Section 07 of Township 20 South, and Range 37 East of Lea County, New Mexico. The Work Plan details site activities to be conducted to complete soil delineation of the site.

Should you have any questions or comments, please contact me at (505) 441-0965.

Fynoldy

Sincerely.

Camille Reynolds

Remediation Coordinator

Plains All American Pipeline

**Enclosure** 

#### SOIL INVESTIGATION WORK PLAN

#### **MONUMENT 18**

LEA COUNTY, NEW MEXICO
NW ¼ NW ¼ SECTION 07, TOWNSHIP 20 SOUTH, RANGE 37 EAST
PLAINS EMS NUMBER: TNM MONUMENT-18
NMOCD REFERENCE 1R-0124

Prepared For:

PLAINS MARKETING, L.P. 333 CLAY STREET, SUITE 1600 HOUSTON, TEXAS 77002



Prepared By:

**NOVA Safety and Environmental** 

2057 Commerce Street Midland, Texas 79703

February 2006

Brittan K. Byerly

President

Todd K. Choban

Vice-President Technical Services

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#### 1.0 INTRODUCTION

On behalf of Plains Marketing, L.P., (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Soil Investigation Work Plan for the site known as TNM Monument 18. The purpose of this Soil Investigation Work Plan is to summarize known soil data and propose a plan for the delineation of hydrocarbon impacted soil at the site. A Site Location Map is provided as Figure 1. The legal description of the site is the NW ½ NW ½ Section 07, Township 20 South, Range 37 East.

#### 2.0 SITE BACKGROUND

No information with respect to the release date, volume of crude oil released and recovered, excavation dimensions or pipeline repair is available as this release occurred while the pipeline was operated by Texas New Mexico Pipeline Company (TNM). The initial site investigation, which consisted of the installation of eight (8) groundwater monitor wells (MW-1 through MW-8), was conducted by previous consultants. Monitor wells MW-9 and MW-10 were installed in November of 2004 to further delineate the groundwater plume and to gain information on vadose hydrocarbon concentrations to the east and west of the suspected release point. On September 13, 2005, monitor well MW-2 was plugged and abandoned with New Mexico Oil Conservation Division (NMOCD) approval granted on June 22, 2005. A total of nine (9) groundwater monitor wells (MW-1, and MW-3 through MW-10) are currently located on the site. A site map illustrating site details is provided as Figure 2.

#### 3.0 LEAK ZONE INVESTIGATION

#### 3.1 Review of Soil Data

No known information exists regarding the magnitude of the release, emergency response activities, pipeline repair, or initial remedial actions at the site, with the exception of the existence of eight monitor wells. There is no known soil data associated with the installation of monitor wells MW-1 through MW-8. Monitor wells MW-9 and MW-10, installed by NOVA in November of 2004, and were sampled for the presence of hydrocarbons in the vadose zone.

On November 4, 2004, two (2) monitor wells were installed in the side gradient directions of the hydrocarbon impacted groundwater zone to more fully delineate the extent of groundwater impact at the site. During installation of monitor well MW-9, soil samples were collected at ten (10) feet below ground surface (bgs), twenty (20) feet bgs and thirty (30) feet bgs. During the installation of monitor well MW-10, soil samples were collected at fifteen (15) feet and thirty (30) feet bgs. Analytical results of the soil samples indicate that no Benzene, Toluene, Ethyl-benzene, and total Xylene constituents (BTEX) exist above detection limits of the analytical method at the tested depth. Analysis of Gasoline Range Organics (GRO) and Diesel Range Organics (DRO) analytes also indicated no detectable hydrocarbons in the tested soil samples.

#### 3.2 Proposed Soil Investigation Activities

Based upon the distribution of dissolved phase hydrocarbons in the groundwater, the site's groundwater gradient (Figure 3), surficially disturbed area where no mesquite trees have re-established, and the limited soil data available, ten (10) borings will be placed along the former TNM pipeline between the pipeline and Maddox Road. Based upon initial results of the ten (10) borings, additional borings may be installed if needed to delineate further hydrocarbon impact. Please refer to Figure 4 for proposed locations of the ten proposed soil boring locations.

Soil samples will be collected on five-foot intervals (upon refusal of the sampling device, samples will be collected at the next possible foot interval) to a total depth of each boring. Each boring will be drilled to a minimum depth of 20 feet. If no evidence of hydrocarbon impact is documented by utilizing either Photo-Ionization Detector (PID), visual or olfactory methods, the boring will be terminated at 20 feet. If impacted soil is documented in a soil sample by the methods listed above, the boring will be extended to the top of groundwater. An adequate number of borings will be advanced to delineate the horizontal and vertical area of existing hydrocarbon impacted soil at the site.

Select soil samples will be submitted to the laboratory based on field observations and PID readings. Samples will be collected and placed into glassware provided by Trace Analysis in Lubbock, Texas. The samples will then be placed on ice in the field to be cooled to approximately 4°C. Strict chain-of-custody documentation will be maintained at all times. Samples will be analyzed for BTEX utilizing EPA Method SW 846-8021b and for Total Petroleum Hydrocarbons (TPH) by SW846-8015 gas and diesel range organics.

#### 4.0 SUMMARY OF INTENDED ACTIVITIES

Plains proposes the following actions intended to progress the site towards NMOCD approved closure:

- Install ten (10) soil borings along former TNM pipeline to locate (if existent) and delineate hydrocarbon soil impact.
- Submit select soil samples to laboratory analysis for documentation.
- Prepare a report documenting soil delineation findings, and a work plan for addressing any impact above NMOCD cleanup standards.

#### 5.0 LIMITATIONS

NOVA has prepared this Soil Investigation Work Plan to the best of its ability. No other warranty, expressed or implied, is made or intended. NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report including all exhibits and attachments may not be used by any other party without the express written consent of NOVA and/or Plains.

#### 6.0 DISTRIBUTION

Copy 1 Ed Martin

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Drive

Santa Fe, NM 87505

Copy 2: Larry Johnson and Paul Sheeley

New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division, District 1

1625 French Drive Hobbs, NM 88240

Copy 3: Camille Reynolds

Plains Marketing, L.P. 3112 Highway 82 Lovington, NM

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Copy 4: Jeff Dann

Plains Marketing, L.P.

333 Clay Street Suite 1600

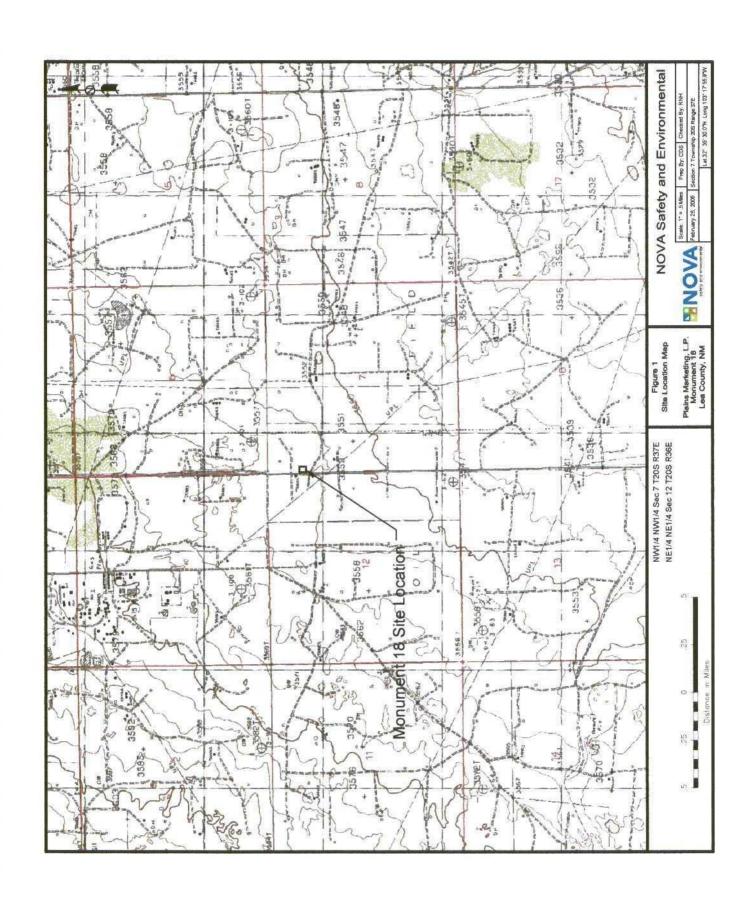
Houston, TX 77002 jpdann@paalp.com

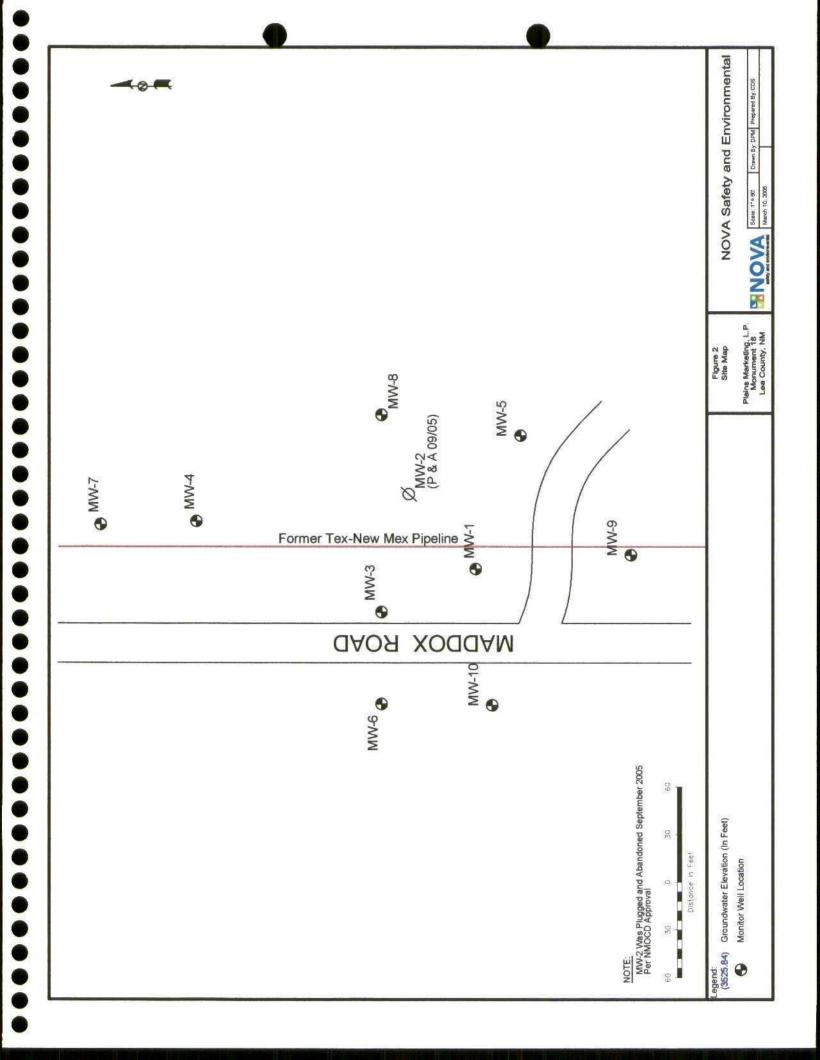
Copy 5: NOVA Safety and Environmental

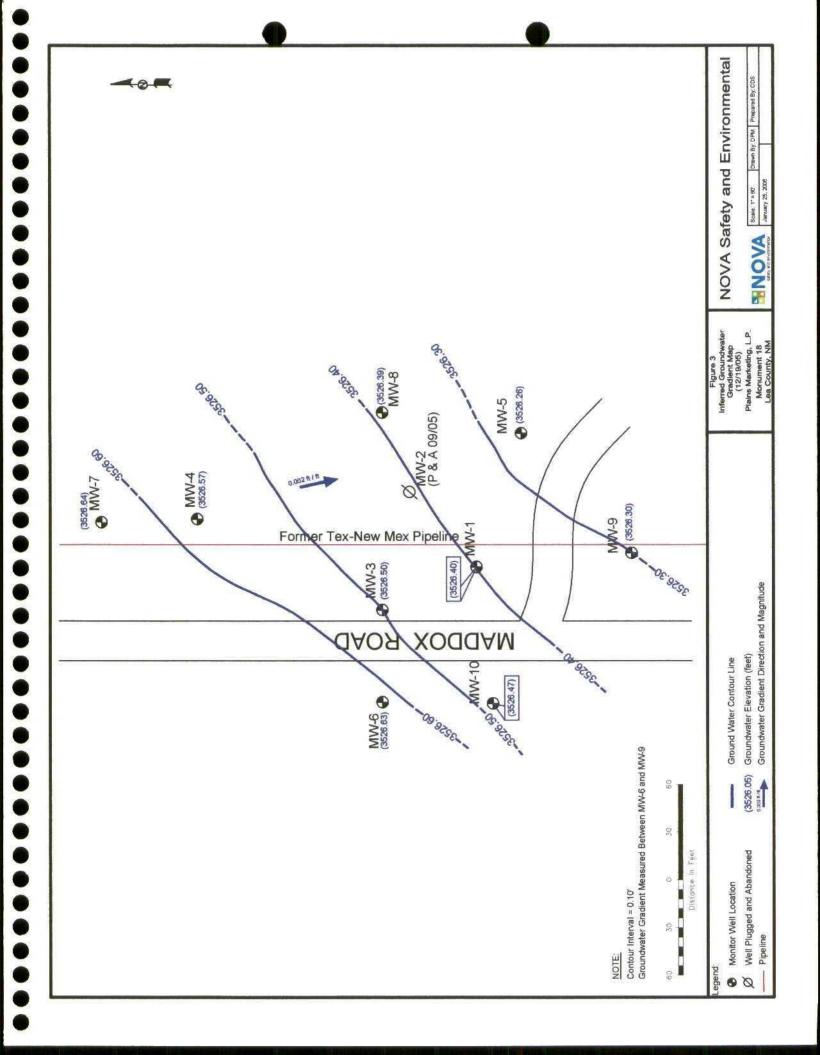
2057 Commerce Street Midland, TX 79703

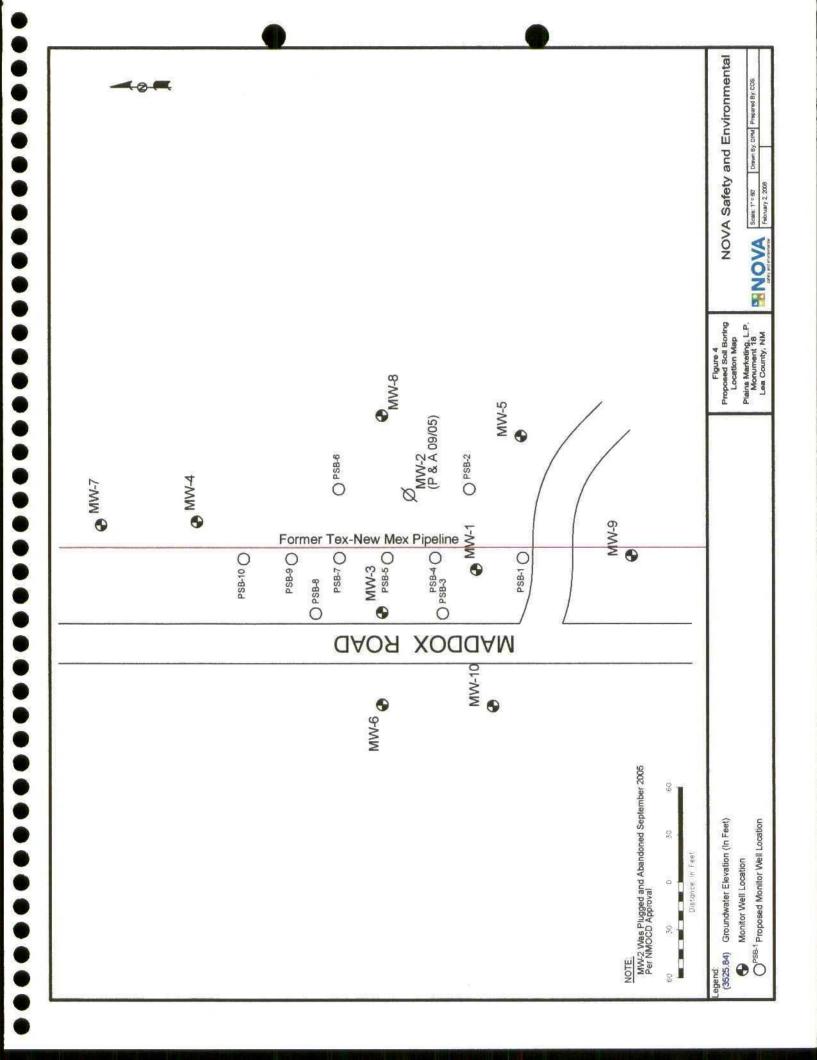
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Figures









Tables

#### TABLE 1 CONCENTRATIONS OF TPH AND BTEX IN SOIL

### MONUMENT #18 PLAINS MARKETING, L.P. LEA COUNTY, NM

		<sup></sup> I DEPTH I		Methods: 1	EPA SW 846-8	021B, 5030	Methods:	
SAMPLE	SAMPLE DATE		BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL-	m,p,o- XYLENE (mg/Kg)	EPA SW 846-8015M GRO/DRO	
LOCATION					BENZENE (mg/Kg)		GRO C <sup>6</sup> -C <sup>10</sup>	DRO >C <sup>10</sup> -C <sup>25</sup>
							(mg/kg)	(mg/kg)
MW-9	11/04/04	10'	< 0.001	< 0.001	< 0.001	< 0.001	<1	<50
MW-9	11/04/04	20'	< 0.001	< 0.001	< 0.001	< 0.001	<1	<50
MW-9	11/04/04	30'	< 0.001	< 0.001	< 0.001	< 0.001	<1	<50
MW-10	11/04/04	15'	< 0.001	< 0.001	< 0.001	< 0.001	<1	<50
MW-10	11/04/04	30'	< 0.001	< 0.001	< 0.001	< 0.001	<1	<50

TABLE 2

SAMPLE	SAMPLE	TOP OF	DEPTH	<b>ДЕРТН ТО</b>	PSH	CORRECTED
LOCATION	DATE	CASING ELEVATION	TO PRODUCT	WATER	THICKNESS	GROUND WATER ELEVATION
MW - 1	01/24/00	3,558.71	32.20	35.57	3.37	3,526.00
	06/07/00	3,558.71	32.22	35.13	2.91	3,526.05
	09/06/00	3,558.71	High	H₂S in area-no	t gauged.	-
	09/14/00	3,558.71	32.51	35.68	3.17	3,525.72
	12/06/00	3,558.71	32.70	35.78	3.08	3,525.55
	03/09/01	3,558.71	32.77	35.50	2.73	3,525.53
	06/21/01	3,558.71	32.80	35.52	2.72	3,525.50
	09/22/01	3,558.71	32.34	34.62	2.28	3,526.03
	10/12/01	3,558.71	33.13	35.60	2.47	3,525.21
	03/18/02	3,558.71	33.25	36.28	3.03	3,525.01
	03/27/02	3,558.71	33.27	36.00	2.73	3,525.03
	03/28/02	3,558.71	33.28	36.04	2.76	3,525.02
	04/03/02	3,558.71	33.26	35.94	2.68	3,525.05
	04/12/03	3,558.71	33.27	36.00	2.73	3,525.03
	04/16/02	3,558.71	33.32	35.60	2.28	3,525.05
	05/03/02	3,558.71	33.25	35.93	2.68	3,525.06
	05/10/02	3,558.71	33.31	35.66	2.35	3,525.05
	05/16/02	3,558.71	33.29	35.74	2.45	3,525.05
	05/24/02	3,558.71	33.31	36.02	2.71	3,524.99
	06/10/02	3,558.71	33.31	36.18	2.87	3,524.97
	06/19/02	3,558.71	33.37	35.91	2.54	3,524.96
	07/03/02	3,558.71	33.40	35.94	2.54	3,524.93
	07/11/02	3,558.71	33.37	36.06	2.69	3,524.94
	07/16/02	3,558.71	33.42	35.51	2.09	3,524.98
	08/21/02	3,558.71	33.40	36.21	2.81	3,524.89
	08/27/02	3,558.71	33.40	36.26	2.86	3,524.88
	09/05/02	3,558.71	33.46	36.04	2.58	3,524.86
	09/16/02	3,558.71	33.54	35.86	2.32	3,524.82
	10/03/02	3,558.71	33.51	36.28	2.77	3,524.78
	10/08/02	3,558.71	33.61	35.71	2.10	3,524.79
	10/15/02	3,558.71	33.63	35.78	2.15	3,524.76
	12/19/02	3,558.71	33.58	36.44	2.86	3,524.70
	03/03/03	3,558.71	NM	NM	NM	NM
	06/17/03	3,558.71	33.66	36.42	2.76	3,524.64
	09/05/03	3,558.71	33.85	36.70	2.85	3,524.43
	12/16/03	3,558.71	34.02	36.74	2.72	3,524.28
	03/08/04	3,558.71	34.05	36.78	2.73	3,524.25
	05/25/04	3,558.71	33.79	36.34	2.55	3,524.54
	08/31/04	3,558.71	34.00	36.70	2.70	3,524.31

TABLE 2
GROUNDWATER ELEVATION AND PSH THICKNESS DATA

G. M. D.	A.345-5	TOP OF	DEPTH			CORRECTED
SAMPLE LOCATION	SAMPLE DATE	CASING	то	DEPTH TO	PSH	GROUND WATER
LOCATION	DATE	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW-1	09/14/04	3,558.71	34.05	36.80	2.75	3,524.25
	09/21/04	3,558.71	34.14	36.22	2.08	3,524.26
	10/14/04	3,558.71	33.23	34.10	0.87	3,525.35
	10/21/04	3,558.71	33.30	34.15	0.85	3,525.28
	10/28/04	3,558.71	33.44	34.05	0.61	3,525.18
	11/04/04	3,558.71	33.40	34.40	1.00	3,525.16
	11/11/04	3,558.71	33.44	33.94	0.50	3,525.20
	11/17/04	3,558.71	33.43	34.55	1.12	3,525.11
	11/30/04	3,558.71	32.98	33.60	0.62	3,525.64
	12/07/04	3,558.71	32.91	33.60	0.69	3,525.70
	12/15/04	3,558.71	32.90	33.50	0.60	3,525.72
	12/13/04	3,558.71	32.90	33.50	0.60	3,525.72
	12/28/04	3,558.71	32.97	33.78	0.81	3,525.62
	01/12/05	3,558.71	32.96	33.51_	0.55	3,525.67
	01/19/05	3,558.71	32.97	33.40	0.43	3,525.68
	01/26/05	3,558.71	33.00	33.67	0.67	3,525.61
	02/01/05	3,558.71	33.01	33.61	0.60	3,525.61
	02/09/05	3,558.71	33.21	33.69	0.48	3,525.43
	02/16/05	3,558.71	32.99	33.60	0.61	3,525.63
	02/23/05	3,558.71	33.00	33.49	0.49	3,525.64
	03/02/05	3,558.71	33.00	33.41	0.41	3,525.65
	03/09/05	3,558.71	32.98	33.39	0.41	3,525.67
	03/11/05	3,558.71	32.98	33.37	0.39	3,525.67
	03/17/05	3,558.71	33.04	33.54	0.50	3,525.60
	03/23/05	3,558.71	32.96	33.49	0.53	3,525.67
	03/30/05	3,558.71	32.92	33.32	0.40	3,525.73
	04/06/05	3,558.71	32.90	33.34	0.44	3,525.74
	04/14/05	3,558.71	32.89	33.25	0.36	3,525.77
	05/24/05	3,558.71	32.69	32.99	0.30	3,525.98
	06/08/05	3,558.71	32.61	33.25	0.64	3,526.00
	06/14/05	3,558.71	32.59	33.04	0.45	3,526.05
	06/22/05	3,558.71	32.59	33.00	0.41	3,526.06
	07/13/05	3,558.71	32.54	33.05	0.51	3,526.09
	07/28/05	3,558.71	32.54	32.90	0.36	3,526.12
	08/11/05	3,558.71	32.50	32.75	0.25	3,526.17
	08/24/05	3,558.71	32.66	33.02	0.36	3,526.00
	09/13/05	3,558.71	32.78	33.01	0.23	3,525.90
	09/13/05	3,558.71	32.33	33.10	0.77	3,526.26
	09/30/05	3,558.71	32.36	33.12	0.76	3,526.24

TABLE 2

SAMPLE LOCATION	SAMPLE DATE	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-1	10/11/05	3,558.71	32.36	33.11	0.75	3,526.24
	10/28/05	3,558.71	32.34	33.10	0.76	3,526.26
	11/17/05	3,558.71	32.27	33.04	0.77	3,526.32
	12/02/05	3,558.71	32.22	32.80	0.58	3,526.40
	12/07/05	3,558.71	32.31	32.75	0.44	3,526.33
	12/19/05	3,558.71	32.23	32.75	0.52	3,526.40
	12/30/05	3,558.71	32.20	32.80	0.60	3,526.42
eryjairy Vacanturi						
MW - 2	01/24/00	3,559.64	•	34.03	0.00	3,525.61
	06/07/00	3,559.64	-	33.55	0.00	3,526.09
	09/06/00	3,559.64	-	33.83	0.00	3,525.81
	12/06/00	3,559.64	_	34.03	0.00	3,525.61
	03/09/01	3,559.64	-	33.93	0.00	3,525.71
	06/21/01	3,559.64	-	34.00	0.00	3,525.64
	09/22/01	3,559.64	_	34.32	0.00	3,525.32
	10/12/01	3,559.64	-	34.34	0.00	3,525.30
	03/27/02	3,559.64	-	34.46	0.00	3,525.18
	05/16/02	3,559.64	_	34.48	0.00	3,525.16
	09/16/02	3,559.64	-	34.69	0.00	3,524.95
	12/19/02	3,559.64	-	34.80	0.00	3,524.84
	03/03/03	3,559.64	NM	NM	NM	NM
	06/17/03	3,559.64	-	34.94	0.00	3,524.70
	09/05/03	3,559.64	_	35.14	0.00	3,524.50
	12/16/03	3,559.64	-	35.12	0.00	3,524.52
	03/08/04	3,559.64	-	35.35	0.00	3,524.29
	05/25/04	3,559.64	-	35.00	0.00	3,524.64
	08/31/04	3,559.64	-	35.31	0.00	3,524.33
	12/13/04	3,559.64	-	34.00	0.00	3,525.64
	03/11/05	3,559.64	-	33.95	0.00	3,525.69
	06/14/05	3,559.64	-	33.60	0.00	3,526.04
	08/11/05	3,559.64	sheen	33.48	0.00	3,526.16
	09/13/05	3,559.64	sheen	33.43	0.00	3,526.21
	09/13/05	Plugged and Ab	andoned			
		18				
MW - 3	01/24/00	3,558.53	31.99	34.52	2.53	3,526.16
	06/07/00	3,558.53	32.05	34.38	2.33	3,526.13
	09/06/00	3,558.53	High	H <sub>2</sub> S in area-no	t gauged.	-
	09/14/00	3,558.53	32.32	34.84	2.52	3,525.83
	12/06/00	3,558.53	32.48	34.80	2.32	3,525.70

TABLE 2

SAMPLE	SAMPLE	TOP OF CASING	<b>ДЕРТН</b> ТО	рертн то	PSH	CORRECTED GROUND WATER
LOCATION	DATE	ELEVATION		WATER	THICKNESS	ELEVATION
MW-3	03/09/01	3,558.53	32.61	34.32	1.71	3,525.66
	06/21/01	3,558.53	32.65	34.30	1.65	3,525.63
	09/22/01	3,558.53	32.64	34.74	2.10	3,525.58
	10/12/01	3,558.53	33.06	34.06	1.00	3,525.32
	03/18/02	3,558.53	33.30	33.48	0.18	3,525.20
	03/27/02	3,558.53	33.30	33.53	0.23	3,525.20
	03/28/02	3,558.53	33.29	33.46	0.17	3,525.21
	04/03/02	3,558.53	33.30	33.43	0.13	3,525.21
	04/12/02	3,558.53	33.31	33.40	0.09	3,525.21
	04/16/02	3,558.53	33.31	33.39	0.08	3,525.21
	05/03/02	3,558.53	33.31	33.36	0.05	3,525.21
	05/10/02	3,558.53	33.30	33.38	0.08	3,525.22
	05/16/02	3,558.53	33.32	33.39	0.07	3,525.20
	05/24/02	3,558.53	33.30	33.40	0.10	3,525.22
	06/10/02	3,558.53	33.39	33.47	0.08	3,525.13
	06/19/02	3,558.53	33.40	33.49	0.09	3,525.12
	07/03/02	3,558.53	33.42	33.50	0.08	3,525.10
	07/11/02	3,558.53	33.42	33.52	0.10	3,525.10
	07/16/02	3,558.53	33.39	33.49	0.10	3,525.13
	08/21/02	3,558.53	33.46	33.59	0.13	3,525.05
	08/27/02	3,558.53	33.47	33.61	0.14	3,525.04
	09/05/02	3,558.53	33.50	33.57	0.07	3,525.02
	09/16/02	3,558.53	33.55	33.58	0.03	3,524.98
	10/03/02	3,558.53	33.59	33.63	0.04	3,524.93
	10/08/02	3,558.53	33.59	33.65	0.06	3,524.93
	10/15/02	3,558.53	33.62	33.67	0.05	3,524.90
	12/19/02	3,558.53	33.66	33.76	0.10	3,524.86
	03/03/03	3,558.53	NM	NM	NM	NM
	06/17/03	3,558.53	33.70	33.94	0.24	3,524.79
	09/05/03	3,558.53	33.91	34.15	0.24	3,524.58
	12/16/03	3,558.53	34.05	34.38	0.33	3,524.43
	03/08/04	3,558.53	34.10	34.47	0.37	3,524.37
	05/25/04	3,558.53	33.80	34.00	0.20	3,524.70
	08/31/04	3,558.53	34.04	34.40	0.36	3,524.44
	09/14/04	3,558.53	34.07	34.33	0.26	3,524.42
	09/21/04	3,558.53	34.07	34.42	0.35	3,524.41
	10/14/04	3,558.53	sheen	33.04	0.00	3,525.49
	10/21/04	3,558.53	sheen	33.15	0.00	3,525.38
	10/28/04	3,558.53	sheen	33.16	0.00	3,525.37

TABLE 2

SAMPLE	SAMPLE	TOP OF	DEPTH	рертн то	PSH	CORRECTED
LOCATION	DATE	CASING ELEVATION	TO PRODUCT	WATER	THICKNESS	GROUND WATER ELEVATION
MW-3	11/04/04	3,558.53	sheen	33.30	0.00	3,525.23
	11/11/04	3,558.53	sheen	33.30	0.00	3,525.23
	11/17/04	3,558.53	sheen	33.32	0.00	3,525.21
	11/30/04	3,558.53	sheen	32.75	0.00	3,525.78
	12/07/04	3,558.53	sheen	32.70	0.00	3,525.83
	12/15/04	3,558.53	sheen	32.60	0.00	3,525.93
	12/28/04	3,558.53	sheen	32.72	0.00	3,525.81
	01/12/05	3,558.53	sheen	32.76	0.00	3,525.77
	01/19/05	3,558.53	sheen	32.79	0.00	3,525.74
	01/26/05	3,558.53	sheen	32.79	0.00	3,525.74
	02/01/05	3,558.53	sheen	32.80	0.00	3,525.73
	02/09/05	3,558.53	sheen	32.80	0.00	3,525.73
	02/16/05	3,558.53	sheen	32.79	0.00	3,525.74
	02/23/05	3,558.53	sheen	32.78	0.00	3,525.75
	03/02/05	3,558.53	sheen	32.76	0.00	3,525.77
	03/09/05	3,558.53	sheen	32.70	0.00	3,525.83
	03/11/05	3,558.53	sheen	32.70	0.00	3,525.83
	03/17/05	3,558.53	sheen	32.81	0.00	3,525.72
	03/23/05	3,558.53	sheen	32.70	0.00	3,525.83
	03/30/05	3,558.53	sheen	32.69	0.00	3,525.84
	04/06/05	3,558.53	sheen	32.68	0.00	3,525.85
	04/14/05	3,558.53	sheen	32.81	0.00	3,525.72
	05/24/05	3,558.53	sheen	32.47	0.00	3,526.06
	06/08/05	3,558.53	sheen	32.41	0.00	3,526.12
	06/14/05	3,558.53	-	32.36	0.00	3,526.17
	06/22/05	3,558.53	sheen	32.36	0.00	3,526.17
	07/13/05	3,558.53	sheen	32.33	0.00	3,526.20
	07/28/05	3,558.53	sheen	32.33	0.00	3,526.20
	08/24/05	3,558.53	32.25	32.33	0.08	3,526.27
	09/13/05	3,558.53	32.18	32.45	0.27	3,526.31
	09/13/05	3,558.53	32.16	32.47	0.31	3,526.32
	09/30/05	3,558.53	32.11	32.65	0.54	3,526.34
	10/11/05	3,558.53	32.11	32.70	0.59	3,526.33
	10/28/05	3,558.53	32.10	32.70	0.60	3,526.34
	11/17/05	3,558.53	32.05	32.66	0.61	3,526.39
	12/02/05	3,558.53	32.00	32.21	0.21	3,526.50
	12/07/05	3,558.53	32.02	32.30	0.28	3,526.47
	12/19/05	3,558.53	31.97	32.36	0.39	3,526.50
	12/30/05	3,558.53	31.95	32.29	0.34	3,526.53

TABLE 2

SAMPLE LOCATION	SAMPLE DATE	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 4	01/24/00	3,558.14	31.73	32.96	1.23	3,526.23
	06/07/00	3,558.14	31.75	33.30	1.55	3,526.16
	09/06/00	3,558.14	High H₂S in	area-not gauge	ed.	-
	09/14/00	3,558.14	32.03	33.67	1.64	3,525.86
	12/06/00	3,558.14	32.26	33.16	0.90	3,525.75
	03/09/01	3,558.14	32.32	32.81	0.49	3,525.75
	06/21/01	3,558.14	32.37	32.80	0.43	3,525.71
	09/22/01	3,558.14	32.91	34.86	1.95	3,524.94
	10/12/01	3,558.14	32.20	32.91	0.71	3,525.83
	03/18/02	3,558.14	32.89	33.00	0.11	3,525.23
	03/27/02	3,558.14	32.88	33.02	0.14	3,525.24
	03/28/02	3,558.14	32.89	32.98	0.09	3,525.24
	04/03/02	3,558.14	32.88	33.01	0.13	3,525.24
	04/12/02	3,558.14	32.89	32.93	0.04	3,525.24
·	04/16/02	3,558.14	32.89	32.93	0.04	3,525.24
	05/03/02	3,558.14	32.87	32.90	0.03	3,525.27
	05/10/02	3,558.14	32.89	32.91	0.02	3,525.25
	05/16/02	3,558.14	32.90	32.93	0.03	3,525.24
	05/24/02	3,558.14	32.93	32.98	0.05	3,525.20
	06/10/02	3,558.14	32.96	33.01	0.05	3,525.17
	06/19/02	3,558.14	32.98	33.03	0.05	3,525.15
	07/03/02	3,558.14	33.00	33.06	0.06	3,525.13
	07/11/02	3,558.14	33.00	33.07	0.07	3,525.13
	07/16/02	3,558.14	32.98	33.04	0.06	3,525.15
	08/21/02	3,558.14	33.40	36.21	2.81	3,524.32
	08/27/02	3,558.14	33.05	33.16	0.11	3,525.07
	09/05/02	3,558.14	33.08	33.15	0.07	3,525.05
	09/16/02	3,558.14	33.11	33.15	0.04	3,525.02
	10/15/02	3,558.14	33.19	33.24	0.05	3,524.94
	12/19/02	3,558.14	33.22	33.34	0.12	3,524.90
	03/03/03	3,558.14	NM	NM	NM	NM
	06/17/03	3,558.14	33.29	33.45	0.16	3,524.83
	09/05/03	3,558.14	33.48	33.62	0.14	3,524.64
	12/16/03	3,558.14	33.64	33.79	0.15	3,524.48
	03/08/04	3,558.14	33.69	33.72	0.03	3,524.45
	05/25/04	3,558.14	33.42	33.45	0.03	3,524.72
	08/31/04	3,558.14	33.64	33.80	0.16	3,524.48
	09/14/04	3,558.14	33.66	33.85	0.19	3,524.45

TABLE 2

SAMPLE	SAMPLE	TOP OF	DEPTH	<b>ДЕРТН ТО</b>	PSH	CORRECTED
LOCATION	DATE	CASING	ТО	WATER	THICKNESS	GROUND WATER
		ELEVATION	PRODUCT			ELEVATION
MW-4	09/21/04	3,558.14	33.66	33.87	0.21	3,524.45
	10/14/04	3,558.14	sheen	32.80	0.00	3,525.34
	10/21/04	3,558.14	sheen	32.80	0.00	3,525.34
	10/28/04	3,558.14	sheen	32.83	0.00	3,52 <u>5.3</u> 1
	11/04/04	3,558.14	sheen	32.87	0.00	3,525.27
	11/11/04	3,558.14	sheen	32.87	0.00	3,525.27
	11/17/04	3,558.14	sheen	32.91	0.00	3,525.23
	11/30/04	3,558.14	sheen	32.47	0.00	3,525.67
	12/07/04	3,558.14	sheen	32.41	0.00	3,525.73
	12/13/04	3,558.14	-	32.36	0.00	3,525.78
	12/15/04	3,558.14	sheen	32.36	0.00	3,525.78
	12/28/04	3,558.14	sheen	32.40	0.00	3,525.74
	01/12/05	3,558.14	sheen	32.38	0.00	3,525.76
	01/19/05	3,558.14	sheen	32.39	0.00	3,525.75
	01/26/05	3,558.14	sheen	32.40	0.00	3,525.74
	02/01/05	3,558.14	sheen	32.43	0.00	3,525.71
	02/09/05	3,558.14	sheen	32.39	0.00	3,525.75
	02/16/05	3,558.14	sheen	32.84	0.00	3,525.30
	02/23/05	3,558.14	sheen	32.36	0.00	3,525.78
	03/02/05	3,558.14	sheen	32.34	0.00	3,525.80
	03/09/05	3,558.14	sheen	32.31	0.00	3,525.83
	03/11/05	3,558.14	sheen	32.35	0.00	3,525.79
	03/17/05	3,558.14	sheen	32.39	0.00	3,525.75
	03/23/05	3,558.14	sheen	32.32	0.00	3,525.82
	03/30/05	3,558.14	sheen	32.28	0.00	3,525.86
	04/06/05	3,558.14	sheen	32.27	0.00	3,525.87
	04/14/05	3,558.14	sheen	32.23	0.00	3,525.91
	05/24/05	3,558.14	sheen	32.20	0.00	3,525.94
	06/08/05	3,558.14	sheen	31.97	0.00	3,526.17
	06/14/05	3,558.14	31.93	31.94	0.01	3,526.21
	06/22/05	3,558.14	sheen	31.94	0.00	3,526.20
	07/13/05	3,558.14	sheen	32.00	0.00	3,526.14
	07/28/05	3,558.14	sheen	31.88	0.00	3,526.26
	08/24/05	3,558.14	sheen	31.55	0.00	3,526.59
	09/13/05	3,558.14	31.76	31.77	0.01	3,526.38
	09/30/05	3,558.14	31.73	31.76	0.03	3,526.41
	10/11/05	3,558.14	31.73	31.76	0.03	3,526.41
	10/28/05	3,558.14	31.71	31.78	0.07	3,526.42
	11/17/05	3,558.14	31.69	31.71	0.02	3,526.45
	12/07/05	3,558.14	31.59	31.69	0.10	3,526.54
	12/19/05	3,558.14	31.56	31.63	0.07	3,526.57

TABLE 2

SAMPLE LOCATION	SAMPLE DATE	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-4	12/30/05	3,558.14	31.55	31.65	0.10	3,526.58
						TOTAL SERVICE SERVICE
MW - 5	01/24/00	3,560.07	-	34.10	0.00	3,525.97
	06/07/00	3,560.07	-	34.12	0.00	3,525.95
	09/06/00	3,560.07	-	34.41	0.00	3,525.66
	12/06/00	3,560.07	_	34.61	0.00	3,525.46
	03/09/01	3,560.07	-	34.53	0.00	3,525.54
	06/21/01	3,560.07	-	34.59	0.00	3,525.48
	09/22/01	3,560.07	<b>-</b>	34.85	0.00	3,525.22
	10/12/01	3,560.07		34.88	0.00	3,525.19
	03/27/02	3,560.07	-	35.05	0.00	3,525.02
	05/16/02	3,560.07	-	35.05	0.00	3,525.02
	09/16/02	3,560.07	-	35.29	0.00	3,524.78
	12/19/02	3,560.07	-	35.39	0.00	3,524.68
	03/03/03	3,560.07	NM	NM	NM	NM
	06/17/03	3,560.07	-	35.53	0.00	3,524.54
	09/05/03	3,560.07	-	35.72	0.00	3,524.35
	12/16/03	3,560.07	-	35.70	0.00	3,524.37
	03/08/04	3,560.07	-	35.92	0.00	3,524.15
	05/25/04	3,560.07	-	35.57	0.00	3,524.50
	08/31/04	3,560.07	-	35.90	0.00	3,524.17
	12/13/04	3,560.07	-	34.60	0.00	3,525.47
	03/11/05	3,560.07	-	34.56	0.00	3,525.51
	06/14/05	3,560.07	-	34.20	0.00	3,525.87
	09/13/05	3,560.07	-	34.02	0.00	3,526.05
	12/07/05	3,560.07	-	33.85	0.00	3,526.22
	12/19/05	3,560.07	-	33.81	0.00	3,526.26
MW - 6	01/24/00	3,557.64	-	31.34	0.00	3,526.30
	06/07/00	3,557.64	-	31.35	0.00	3,526.29
	09/06/00	3,557.64	-	31.65	0.00	3,525.99
	12/06/00	3,557.64	-	31.86	0.00	3,525.78
	03/09/01	3,557.64	_	31.77	0.00	3,525.87
	06/21/01	3,557.64	-	31.85	0.00	3,525.79
	09/22/01	3,557.64	-	32.15	0.00	3,525.49
	10/12/01	3,557.64	_	32.13	0.00	3,525.51
	03/27/02	3,557.64		32.29	0.00	3,525.35
	05/16/02	3,557.64	-	32.28	0.00	3,525.36
	09/16/02	3,557.64	_	32.52	0.00	3,525.12

TABLE 2

SAMPLE LOCATION	SAMPLE DATE	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-6	12/19/02	3,557.64	-	32.63	0.00	3,525.01
	03/03/03	3,557.64	NM	NM	NM	NM
	06/17/03	3,557.64	NM	NM	NM	NM
	09/05/03	3,557.64	NM	NM	NM	NM
	12/16/03	3,557.64	-	33.11	0.00	3,524.53
	03/08/04	3,557.64	-	33.17	0.00	3,524.47
	05/25/04	3,557.64	-	32.87	0.00	3,524.77
	08/31/04	3,557.64	-	33.12	0.00	3,524.52
	12/13/04	3,557.64	_	31.65	0.00	3,525.99
	03/11/05	3,557.64	-	31.71	0.00	3,525.93
	06/14/05	3,557.64	-	31.37	0.00	3,526.27
	09/13/05	3,557.64	-	31.23	0.00	3,526.41
	12/07/05	3,557.64	-	31.07	0.00	3,526.57
	12/19/05	3,557.64	-	31.01	0.00	3,526.63
MW - 7	01/24/00	3,558.65	-	32.30	0.00	3,526.35
	06/07/00	3,558.65	-	32.38	0.00	3,526.27
	09/06/00	3,558.65	High H2S in	area-not gauge	ed.	
	12/06/00	3,558.65	-	32.81	0.00	3,525.84
	03/09/01	3,558.65	-	32.71	0.00	3,525.94
	06/21/01	3,558.65	-	32.79	0.00	3,525.86
	09/22/01	3,558.65	-	33.05	0.00	3,525.60
	10/12/01	3,558.65	-	33.08	0.00	3,525.57
	03/27/02	3,558.65	-	34.15	0.00	3,524.50
	05/16/02	3,558.65	-	33.25	0.00	3,525.40
	09/16/02	3,558.65	-	33.48	0.00	3,525.17
	12/19/02	3,558.65	-	33.65	0.00	3,525.00
	03/03/03	3,558.65	NM	NM	NM	NM
	06/17/03	3,558.65	-	33.67	0.00	3,524.98
	09/05/03	3,558.65	NM	33.86	0.00	3,524.79
	12/16/03	3,558.65	-	33.83	0.00	3,524.82
	03/08/04	3,558.65		34.13	0.00	3,524.52
	05/25/04	3,558.65	-	33.90	0.00	3,524.75
	08/31/04	3,558.65	-	34.11	0.00	3,524.54
	12/13/04	3,558.65	-	32.82	0.00	3,525.83
	03/11/05	3,558.65	-	32.65	0.00	3,526.00
	06/14/05	3,558.65	-	32.42	0.00	3,526.23
	09/13/05	3,558.65	-	32.22	0.00	3,526.43
	12/07/05	3,558.65	-	32.04	0.00	3,526.61

TABLE 2

SAMPLE LOCATION	SAMPLE DATE	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-7	12/19/05	3,558.65	<u>-</u>	32.01	0.00	3,526.64
MW - 8	01/24/00	3,559.30	-	33.21	0.00	3,526.09
	09/06/00	3,559.30	-	33.51	0.00	3,525.79
	12/06/00	3,559.30	_	33.71	0.00	3,525.59
	03/09/01	3,559.30	_	33.62	0.00	3,525.68
	06/21/01	3,559.30	-	33.70	0.00	3,525.60
	09/22/01	3,559.30		33.95	0.00	3,525.35
	10/12/01	3,559.30		33.98	0.00	3,525.32
	03/27/02	3,559.30	-	34.15	0.00	3,525.15
	05/16/02	3,559.30	-	34.16	0.00	3,525.14
	09/16/02	3,559.30	-	34.40	0.00	3,524.90
	12/19/02	3,559.30	-	34.49	0.00	3,524.81
	03/03/03	3,559.30	NM	NM	NM	NM
	06/17/03	3,559.30	1	34.63	0.00	3,524.67
	09/05/03	3,559.30	-	34.76	0.00	3,524.54
	12/16/03	3,559.30	-	34.74	0.00	3,524.56
	03/08/04	3,559.30	-	35.02	0.00	3,524.28
	05/25/04	3,559.30	-	34.75	0.00	3,524.55
	08/31/04	3,559.30	-	35	0.00	3,524.30
	12/13/04	3,559.30	_	33.7	0.00	3,525.60
	03/11/05	3,559.30	-	33.67	0.00	3,525.63
	06/14/05	3,559.30	-	33.31	0.00	3,525.99
	09/13/05	3,559.30	-	33.12	0.00	3,526.18
	12/07/05	3,559.30	-	32.95	0.00	3,526.35
	12/19/05	3,559.30	-	32.91	0.00	3,526.39
						**************************************
MW-9	11/08/04	3,559.94	-	34.87	0.00	3,525.07
_	11/10/04	3,559.94	-	34.87	0.00	3,525.07
	03/11/05	3,559.94	-	34.36	0.00	3,525.58
	06/14/05	3,559.94	-	34.01	0.00	3,525.93
	09/13/05	3,559.94	-	33.84	0.00	3,526.10
	12/07/05	3,559.94	-	33.68	0.00	3,526.26
	12/19/05	3,559.94	-	33.64	0.00	3,526.30
		77.00				On brings at State of
MW-10	11/08/04	3,558.06	-	32.75	0.00	3,525.31
	11/10/04	3,558.06	-	32.77	0.00	3,525.29
	03/11/05	3,558.06	_	32.25	0.00	3,525.81
	06/14/05	3,558.06	-	31.93	0	3,526.13

TABLE 2

SAMPLE LOCATION	SAMPLE DATE	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-10	09/13/05	3,558.06	-	31.77	0	3526,29
	12/07/05	3,558.06	-	31.62	0	3526.44
	12/19/05	3,558.06	-	31.59	0	3526.47

#### CONCENTRATIONS OF BTEX IN GROUNDWATER

#### PLAINS MARKETING, L.P. MONUMENT 18 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L.

		All concentra	tions are reporte	ed in mg/L.			
CANADA				SW 846-8012B, 50	30		
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE	
NMOCD REG		0.01	0.75	0.75	0.62		
MW-1	3/11/2005	Not Sam	pled Due to P	SH in Well			
	6/14/2005		oled Due to P				
	9/13/2005		pled Due to P				
	12/19/2005	Not Sam	pled Due to P				
MW - 2	09/08/99	0.003	< 0.001	0.002	< 0.001	0.001	
	11/10/99	0.002	0.001	0.001	0.001	0.002	
	01/24/00	0.002	< 0.001	0.001	< 0.001	0.001	
	06/07/00	0.002	< 0.001	< 0.001	< 0.001	< 0.001	
	09/06/00	0.002	< 0.001	< 0.001	< 0.001	< 0.001	
	12/06/00	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	
	03/09/01	0.001	< 0.001	< 0.001	< 0.001	< 0.001	
	06/21/01	< 0.005	< 0.005	< 0.005		005	
	09/27/01	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001	
	10/12/01	0.001	< 0.001	< 0.001	< 0.001	< 0.001	
	03/27/02	0.002	< 0.001	< 0.001	< 0.001	< 0.001	
	05/16/02	0.001	< 0.001	<0.001	<0.001	< 0.001	
	09/16/02	< 0.001	<0.001	<0.001	<0.001	<0.001	
	12/19/02	0.003	0.003		0.004	0.001	
	03/03/03	NA	0.003 NA	0.002 NA			
		0.001	<0.001		NA -0.001	NA <0.001	
	06/17/03			<0.001	<0.001	< 0.001	
	09/05/03	< 0.001	< 0.001	<0.001	<0.001	<0.001	
	12/16/03	<0.001	<0.001	<0.001	<0.002	<0.001	
	03/08/04	<0.001	< 0.001	< 0.001	< 0.002	< 0.001	
	12/13/04	0.003	<0.001	<0.001	<0	.001	
	03/11/05			ple Reduction			
	06/14/05			ple Reduction			
710	09/13/05	Plugged and					
	RDI (1						
MW-3	03/11/05	0.043	0.007	0.005	0.0	018	
	06/14/05	0.068	< 0.005	0.007	0.0	)33	
	09/13/05		oled Due to P				
	12/19/05		oled Due to P				
	i kainin kainin ka	XXXXIII					
MW-4	12/13/04	< 0.005	< 0.005	< 0.005		005	
	03/11/05	0.047	< 0.005	0.049	0.0		
	06/14/05	Not Sam	oled Due to P	SH in Well			
	09/13/05		oled Due to P				
	12/19/05		oled Due to P				
					A Section (Section )	72.00	
MW - 5	09/08/99	0.002	0.001	< 0.001	< 0.001	< 0.001	
	11/10/99	0.002	0.001	<0.001	< 0.001	0.001	
	01/24/00	0.002	0.002	0.002	<0.001	< 0.001	
	06/07/00	0.003	0.002	<0.001	<0.001	0.001	
	09/06/00	0.003	0.002	0.002	<0.001	0.001	
	12/06/00	< 0.001	0.001	<0.002	<0.001	< 0.001	
t	12,00,00	0.001	0.004	-0.001	L0.001	-0.001	

#### CONCENTRATIONS OF BTEX IN GROUNDWATER

## PLAINS MARKETING, L.P. MONUMENT 18 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L.

		All concentra	tions are reporte			
CAMBIE	CAMDIE		S	SW 846-8012B, 50	30	
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
NMOCD RE		0.01	0.75	0.75	0.0	62
MW-5	03/09/01	< 0.001	0.002	< 0.001	< 0.001	< 0.001
	06/21/01	< 0.005	< 0.005	< 0.005	<0.	005
	09/27/01	0.001	< 0.001	< 0.001	< 0.001	< 0.001
	10/12/01	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	03/27/02	0.001	< 0.001	< 0.001	< 0.001	< 0.001
	05/16/02	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	09/16/02	0.001	< 0.001	< 0.001	< 0.001	< 0.001
	12/19/02	0.002	0.001	< 0.001	0.001	< 0.001
	03/03/03	NA	NA	NA	NA	NA
	06/17/03	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	09/05/03	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	12/16/03	0.001	< 0.001	< 0.001	< 0.002	< 0.001
	03/08/04	0.002	< 0.001	< 0.001	< 0.002	< 0.001
	05/25/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	12/13/04	< 0.001	< 0.001	< 0.001	<0	.001
	03/11/05	Not Sample	d Due to Sam	ple Reduction		
	06/14/05	0.0018	< 0.001	< 0.001	<0.0	001
	09/13/05	Not Sample	d Due to Sam	ple Reduction		
	12/19/05	0.0018	< 0.001	< 0.001	<0.	001
		eser incorrectifi				
MW - 6	09/08/99	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	11/10/99	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	01/24/00	0.002	0.001	< 0.001	0.002	< 0.001
	06/07/00	0.002	0.001	< 0.001	0.002	0.002
	09/06/00	0.002	< 0.001	< 0.001	< 0.001	< 0.001
	12/06/00	0.001	< 0.001	< 0.001	< 0.001	< 0.001
	03/09/01	0.002	< 0.001	< 0.001	< 0.001	< 0.001
	06/21/01	< 0.005	< 0.005	< 0.005	0.0	008
	09/27/01	0.003	< 0.001	< 0.001	< 0.001	< 0.001
	10/12/01	0.001	< 0.001	< 0.001	< 0.001	< 0.001
	03/27/02	0.003	< 0.001	< 0.001	< 0.001	< 0.001
	05/16/02	0.003	< 0.001	< 0.001	< 0.001	< 0.001
	09/16/02	0.003	< 0.001	< 0.001	< 0.001	< 0.001
	12/19/02	0.008	0.007	0.002	0.004	0.001
	03/03/03	NA	NA	NA	NA	NA
	06/17/03	NA	NA	NA	NA	NA
	12/16/03	0.009	< 0.001	< 0.001	< 0.002	<0.001
	03/08/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	12/13/04	< 0.001	< 0.001	< 0.001	<0.	001
	03/11/05		<u> </u>	ple Reduction		
	06/14/05			ple Reduction		
	09/13/05			ple Reduction		
	12/19/05	< 0.001	< 0.001	< 0.001	<0.	001
			English (C. C.	NO LONG	i di di de de de de de	
MW - 7	09/08/99	< 0.001	< 0.001	< 0.001	< 0.001	<0.001
	11/10/99	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	<u> </u>		•	•		

#### CONCENTRATIONS OF BTEX IN GROUNDWATER

## PLAINS MARKETING, L.P. MONUMENT 18 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L.

CAMBLE	CAMBLE		S	SW 846-8012B, 50	30	
SAMPLE LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
NMOCD REG		0.01	0.75	0.75	0.	62
MW-7	01/24/00	0.002	0.001	0.002	< 0.001	0.001
	06/07/00	0.001	0.002	< 0.001	< 0.001	< 0.001
	12/06/00	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	03/09/01	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	06/21/01	< 0.005	< 0.005	< 0.005	<0.	005
	09/27/01	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	10/12/01	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	03/27/02	0.002	< 0.001	< 0.001	< 0.001	< 0.001
	05/16/02	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	09/16/02	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	12/19/02	0.005	0.004	0.002	0.003	0.001
	03/03/03	NA	NA	NA	NA	NA
	06/17/03	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	09/05/03	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	12/16/03	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	03/08/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	12/13/04	< 0.001	< 0.001	< 0.001	<0	.001
	03/11/05	Not Sample	d Due to Sam	ple Reduction		
	06/14/05	Not Sample	d Due to Sam	ple Reduction		
	09/13/05			ple Reduction		
	12/19/05	< 0.001	< 0.001	< 0.001	<0.	001
MW - 8	09/08/99	0.001	< 0.001	< 0.001	< 0.001	0.001
	11/10/99	0.002	< 0.001	< 0.001	< 0.001	0.001
	01/24/00	0.002	< 0.001	0.002	< 0.001	0.001
	09/06/00	0.002	< 0.001	< 0.001	< 0.001	< 0.001
	12/06/00	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	03/09/01	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	06/21/01	< 0.005	< 0.005	< 0.005	<0.	005
	09/27/01	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	10/12/01	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	03/27/02	0.002	< 0.001	< 0.001	< 0.001	< 0.001
	05/16/02	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	09/16/02	0.001	< 0.001	< 0.001	< 0.001	< 0.001
	12/19/02	0.002	0.001	< 0.001	0.001	< 0.001
	03/03/03	NA	NA	NA	NA	NA
	06/17/03	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	09/05/03	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
,	12/16/03	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	03/08/04	< 0.001	< 0.001	< 0.001	< 0.002	< 0.001
	12/13/04	< 0.001	< 0.001	< 0.001	<0.	
	03/11/05		A	ple Reduction	[	
	1 00/11/00					t
	06/14/05		d Due to Sam	ple Reduction		
		Not Sample	d Due to Sam d Due to Sam	ple Reduction		<u> </u>

#### CONCENTRATIONS OF BTEX IN GROUNDWATER

## PLAINS MARKETING, L.P. MONUMENT 18 LEA COUNTY, NEW MEXICO

All concentrations are reported in mg/L.

SAMPLE	CAMPLE		S	SW 846-8012B, 50	30	
LOCATION	SAMPLE DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
	GULATORY MIT	0.01	0.75	0.75	0.	62
MW-9	11/10/04	< 0.001	< 0.001	< 0.001	<0.	001
	03/11/05	< 0.001	< 0.001	< 0.001	<0.	001.
	06/14/05	< 0.001	< 0.001	< 0.001	<0.	001
	09/13/05	< 0.001	< 0.001	< 0.001	<0.	001
	12/19/05	< 0.001	< 0.001	< 0.001	<0.	001
					- i filmank	
MW-10	11/10/04	0.004	< 0.001	< 0.001	<0.	001
	03/11/05	0.002	< 0.001	< 0.001	<0.	001
	06/14/05	0.002	< 0.001	< 0.001	<0.	001
	09/13/05	0.002	< 0.001	< 0.001	<0.	001
	12/19/05	0.0025	< 0.001	< 0.001	<0.0	
	THE PARTY OF THE P				ក បាននៅក្រសាល់ ខេត្ត ខេត្ត ខេត្ត ខេត្ត ខេត្ត ខ្លាំ ខេត្ត បានប្រជាពលរដ្ឋាភិបាន	**************************************
EB - 1	12/06/00	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	10/12/01	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	03/27/02	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	05/16/02	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	09/16/02	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001
	12/19/02	< 0.001	< 0.001	< 0.001	< 0.001	< 0.001

Note: NA indicates well not sampled due to access limitations imposed by landowner.

Appendices

Appendix A:
Notification of Release and Corrective
Action (Form C-141)

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

#### **Release Notification and Corrective Action**

						OPERA			x Initi	ıaı Kej	port		Final R
Name of Co			Pipeline,			Contact:		le Reyr					-
Address:		5 E. Hwy 158		d, TX 79706		Telephone N		41-096	5				
Facility Na	ne	Monum	ent # 18			Facility Typ	e: Pipeli	ne					
Surface Ow	ner: Jim B Co	onor		Mineral	Owner	-			Lease 1	No.			
	Jilli B Co	oper											
	1 0	T. 1:				N OF REI		1 = .//		T			
Unit Letter D	Section 7	Township 20S	Range 37E	Feet from the	North/	South Line	Feet from the	East/	West Line	Cou Le	-		
			Latitu	de 32 degrees	35' 30.0	<u>"</u> Longitud	e 103 degrees 1	7' 55.9	<b>,,</b>				
				NA	TURE	OF RELI	EASE						
Type of Rele						Volume of			Volume				
Source of Re						Date and H Unknow	Hour of Occurrent	ce	Date and	l Hour	of Disc	overy	
Was Immedi	ate Notice (					If YES, To		-					
		Y	es L N	lo Not Rec	quired	<u> </u>							
By Whom?	a- D · ·	-1 10				Date and H		d - 117 ·		•			
Was a Water	course Kead			7		III YES, Vo	olume Impacting	tne wat	ercourse.				
	urse was Im	pacted, Descri		_			<del></del>						
If a Waterco			ibe Fully.*										
If a Watercon  Describe Cau  Describe Are	use of Probl a Affected as-New Me	em and Remed	ibe Fully.*  dial Action  Action Tak	n Taken.*	of the pi	peline system	1 at the time of t	he relea	se, initial	respon	nse info	rmatio	on is
Describe Can Describe Are NOTE: Text unavailable.  I hereby cert regulations a public health should their or the enviro	ase of Problem Affected as-New Me as a second of the the second of the envious perations In a second of the envious perations In a second of the envious Problem Affects of the environment of th	em and Remedand Cleanup Axico Pipeline information giare required to ronment. The nave failed to a	dial Action Action Tak was the oven above o report an acceptance adequately OCD accep	n Taken.*  en.*  wner/operator  is true and con d/or file certair e of a C-141 re investigate and	nplete to the release no port by the remediat	he best of my otifications are NMOCD me contaminati	n at the time of to knowledge and and perform correst narked as "Final Fion that pose a the the operator of	indersta ctive act deport" of reat to g	nd that pur tions for rel does not rel round wate	rsuant t leases lieve th	to NMC which r he opera	OCD rumay en	iles and idanger liability nan healt
Describe Can Describe Are NOTE: Text unavailable.  I hereby cert regulations a public health should their or the enviro	ase of Problem Affected as-New Me as a second of the the second of the envious perations In a second of the envious perations In a second of the envious Problem Affects of the environment of th	em and Remedand Cleanup Axico Pipeline information giare required to ronment. The nave failed to addition, NMC	dial Action Action Tak was the oven above o report an acceptance adequately OCD accep	n Taken.*  en.*  wner/operator  is true and con d/or file certair e of a C-141 re investigate and	nplete to the release no port by the remediat	he best of my otifications are NMOCD me contaminati	knowledge and und perform correnarked as "Final Fion that pose a th	indersta ctive act Report" ( reat to g respons	nd that pur ions for re- does not re- round wate ibility for o	rsuant t deases dieve ther, surf compli	to NMC which r he opera face wat iance w	OCD rumay en ator of ter, huith any	iles and idanger liability nan healt
Describe Can Describe Are NOTE: Text unavailable.  I hereby cert regulations a public health should their or the enviro	ase of Problem Affected as-New Me as a second of the the second of the envious perations In a second of the envious perations In a second of the envious Problem Affects of the environment of th	em and Remedand Cleanup Axico Pipeline information giare required to ronment. The nave failed to addition, NMC	dial Action Action Tak was the oven above o report an acceptance adequately OCD accep	n Taken.*  en.*  wner/operator  is true and con d/or file certair e of a C-141 re investigate and	nplete to the release no port by the remediat	he best of my otifications are NMOCD me contaminati	knowledge and and perform correnarked as "Final Fion that pose a the the operator of	indersta ctive act Report" ( reat to g respons	nd that pur ions for re- does not re- round wate ibility for o	rsuant t deases dieve ther, surf compli	to NMC which r he opera face wat iance w	OCD rumay en ator of ter, huith any	iles and idanger liability nan healt
Describe Can Describe Are NOTE: Text unavailable.  I hereby cert regulations a public health should their or the enviro federal, state	ase of Problem Affected as-New Me as-New Me as a second of the environment. In a second or local laws	em and Remedand Cleanup Axico Pipeline information giare required to ronment. The nave failed to addition, NMC	dial Action Action Tak was the o ven above o report an acceptanc adequately OCD accep ilations.	n Taken.*  en.*  wner/operator  is true and con d/or file certair e of a C-141 re investigate and	nplete to the release new port by the remediated report d	he best of my otifications are NMOCD me contaminations not reliev	knowledge and and perform correnarked as "Final Fion that pose a the the operator of	understa ctive act Report" ( reat to g respons	nd that pur ions for re- does not re- round wate ibility for o	rsuant t deases dieve ther, surf compli	to NMC which r he opera face wat iance w	OCD rumay en ator of ter, huith any	iles and idanger liability nan healt
Describe Car Describe Are NOTE: Tex unavailable.  I hereby cert regulations a public health should their or the enviro federal, state	ase of Problem Affected as-New Me as Affected as-New Me as Affected as Affecte	em and Remedand Cleanup Axico Pipeline information gives are required to ronment. The have failed to a addition, NMC was and/or regu	dial Action Action Tak was the o ven above o report an acceptance adequately OCD accep ilations.	n Taken.*  en.*  wner/operator  is true and con d/or file certair e of a C-141 re investigate and	nplete to the release neport by the remediated report d	he best of my otifications are NMOCD me contaminations not reliev	knowledge and and perform corresponds to the pose a three the operator of OIL CON  District Supervisors	understa ective act Report" ( reat to g respons SERV	nd that pur ions for re- does not re- round wate ibility for o	rsuant t leases lieve ther, surf compli	to NMC which the operations was tiance was VISIO	OCD rumay en ator of ter, huith any	iles and idanger liability nan healt

 <sup>\*</sup> Attach Additional Sheets If Necessary