

1R - 137

APPROVALS

YEAR(S):

1997

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. A. Foster (Abo Field)

TNM-97-13

8. Well No.

9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Crude Oil Spill

2. Name of Operator

Texas-New Mexico Pipe Line Co.

3. Address of Operator

P.O. Box 60028 San Angelo TX 76906

4. Well Location

Unit Letter _____ : _____ Feet From The _____ Line and _____ Feet From The _____ Line

SE4

SE4 Section

34

Township

19S

Range

36 E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK



PLUG AND ABANDON



TEMPORARILY ABANDON



CHANGE PLANS



PULL OR ALTER CASING



OTHER:



SUBSEQUENT REPORT OF:

REMEDIAL WORK



ALTERING CASING



COMMENCE DRILLING OPNS.



PLUG AND ABANDONMENT



CASING TEST AND CEMENT JOB



OTHER:



12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attachment

OLD HOBBS
OFFICE
JUL 20 1997
RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

J. A. Savoie

TITLE

Senior Tech

DATE

7/28/97

TYPE OR PRINT NAME

John A. Savoie

TELEPHONE NO.

505-395-2705

(This space for State Use)

APPROVED BY

Wayne Price

TITLE

ENGR ENGR

DATE

7/30/97

CONDITIONS OF APPROVAL, IF ANY:

ATTACHED "OCA APPROVAL CONDITIONS"

CC: SPILL FILE

E-mailed to ERM by TJS

REPORT NO. 1NM-97-13

Initial Report ☒Follow Up Report ☐

ENVIRONMENTAL INCIDENT REPORT #022981			
1. Reported by: Air Patrol		2. Company/District/Facility Texas-New Mexico Pipe Line Company - 1000' from Prop. 0182	
Date: 06/20/97		Landowner J. A. Foster	Tenant Notified: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>
3. Location of Spill: i.e., ¼ mile west of (town) (Qtr/Qtr section, block, survey, range, township, etc.) (include driving directions on back) SE/4 SE/4, Section 34, T19S, R36E, 3 ½ miles southwest of Monument, New Mexico			
4. County/State Lea, New Mexico		5. Is Line Subject to DOT Jurisdiction? No <input checked="" type="checkbox"/> Yes <input type="checkbox"/>	
6. Part of System Involved			
a. Line Pipe <input checked="" type="checkbox"/>		d. Truck Accident _____	
b. Pump Station _____		e. Other (explain) _____	
c. Tank Farm _____		f. Line Segment: North Jal Gathering	
7. Cause (if b-g apply, please explain)			
a. Corrosion: Internal _____		External <input checked="" type="checkbox"/>	
b. Outside Force Damage (i.e., backhoe, road grader, etc.) _____			
c. Failed Weld (i.e., fillet, girth, etc.) _____			
d. Failed Pipe (i.e., longitudinal seam split, defect, _____			
e. Incorrect Operation by Operator Personnel _____			
f. Equipment Failure (i.e., check valve failure, broken nipple, etc.) _____			
g. Other _____			
8. Diameter of Pipe 4" gathering line		9. Date of Spill 06/20/97 Time of Spill 9:55 AM Time Zone (i.e., Central, Mountain, etc.) CDT	
10. Body of Water/Water Course Involved No <input checked="" type="checkbox"/> Yes _____ (If Yes, name and type of water involved.) _____			
11. Commodity Spilled			
a. Crude: Sweet _____		Sour <input checked="" type="checkbox"/>	
b. Petroleum Diesel _____		Jet Fuel _____ Gasoline _____ Other _____	
c. Other (explain) _____			
12. Amount Spilled (barrels) 487		13. Amount Recovered (barrels) 395	
13a. Net Loss (barrels) 92			
14. Cost Estimate of Property Damage (Include cost of commodity not recovered, damage to other parties, and cost of clean up.) Less than \$50,000 <input checked="" type="checkbox"/> Greater than \$50,000 <input type="checkbox"/> Actual Amount (if known): \$ _____			
15. Injuries No <input checked="" type="checkbox"/> Yes <input type="checkbox"/>		If Yes, number of: Company Employees _____ Non-Employees _____	
Fatalities No <input checked="" type="checkbox"/> Yes <input type="checkbox"/>		If Yes, number of: Company Employees _____ Non-Employees _____	
16. Federal/State/Local Agencies Reported To (agency, person reported to, date, time) Jay Janica called National Response Center at 2:30 pm (Report 392019-Pty.Off.Fletcher) and Beacon, NY at 2:45 p.m. (Chris). Murray called Peter McHugh; Johnny Chapman called NMOCD at 2:38 p.m. (Nelda Morgan)			
17. Actions Taken or Planned to Contain/Clean-Up Spill Idled line. Oil was recovered by vacuum trucks.			
18. Type of Repair Performed (i.e., clamp, replacement, welded sleeve) Leak has been clamped off.		Estimated Cost to Repair \$ 2,000	
19. Weather Conditions on Scene (temperature, precipitation, etc.) Clear, 98 degrees		Description of area (sq.ft) (farming, grazing, other) (sandy, rocky) (wet, dry) 4290 sq.ft. pasture land; sandy and wet	
20. Press Coverage No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> If Yes, explain (i.e., TV, newspaper, etc.) _____			
21. Report to Public Relations No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> If Yes, Time Reported _____ AM/PM Person Reported to: _____			
22. Person Filling Out This Report: Jay T. Janica			

TTT-235

FAX COMPLETED FORM TO SAN ANGELO (915) 944-2721

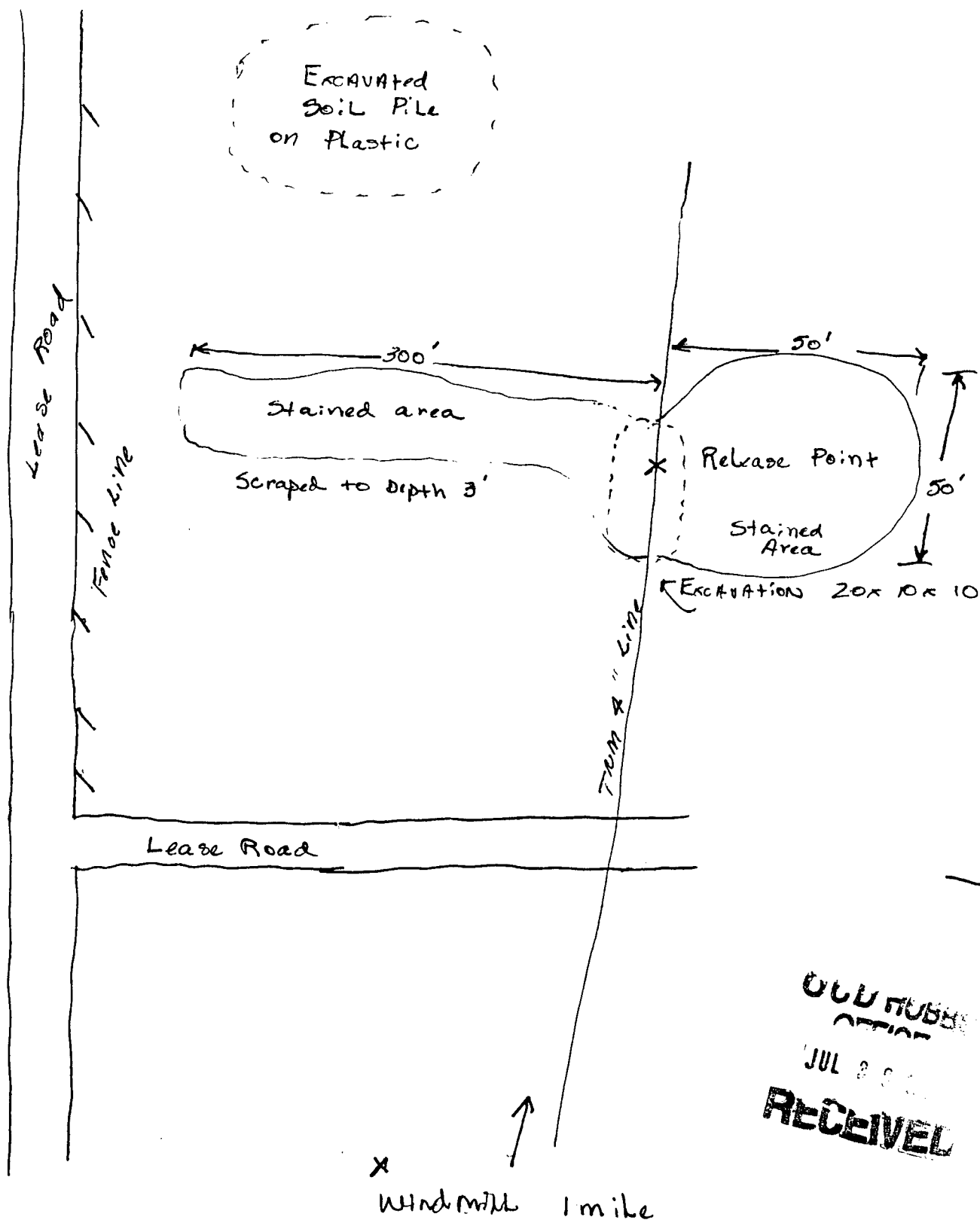
JAS JDH JWH CBK AER

9/1/96

Site TNM-97-13

x wind mile

1 mile



OLD PUBLIC
OFFICE
JUL 2 1968
RECEIVED

Site # TMM-97-13

7/25/97

TMM-Proposed on Site Remed. Plan

- Step 1 Fence OFF 4 acres of Pasture Land 420'x420'
Since there are NO cattle in the area now the
Fence may be added later at the owners request.
- Step 2 Grub + Haul OFF Mesquites inside the Remed area
- Step 3 Start Excavating ALL Soils > 100 ppm TPH
- Step 4 Start Pushing up 1 Ft OF Clean Soil to
Fill in Excavation AFTER OCO Levels OF
Soil TPH/BTEX levels are obtained
- Step 5 Spread Excavated Soils to Approx 1 Ft in
Depth, Buffer area as needed to prevent
Run OFF
- Step 6 Plow/Fertilize/water Soil until Remed area
achieves OCO Clean up level. Estimated 100
ppm TPH.
- Step 7 Re-Seed with Grass/Disk/Water

A monitor well may be added to CONFIRM
Depth + Quality OF ground water. This will
be OF adequate size For Future Development +
use For Live Stock.

COPIED
JUL 26 1997

J. R. Paine

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TNM-97-13

O.C.D. Ranking

Ground Water Estimated < 50 ft

Well Head > 1 mile

Surface Water > 1 mile

Clean up Level TPH - 100 ppm + Background

BTEX - 50 ppm

Mr. J.A. Foster has agreed to the
Conditions presented By TNM PLCO.

Soils to Be remediated are NON-HAZARDOUS Based
on Knowledge OF Process - OCD Approved

J. G. Dennis

RECEIVED

TNM-97-13

O.C.D. Ranking

Ground Water Estimated < 50 ft

Well Head

> 1 mile

Surface Water

> 1 mile

Clean up Level TPH - 100 ppm+ Background

BTEX - 50 ppm

Mr. J.A. Foster has agreed to the
Conditions presented By TNM ALCO.

Soils to Be remediated are NON-HAZARDOUS Based
on Knowledge OF Process - OCD Approved

J. G. Demme

OTM
10/15/97

10/15/97

RECEIVED

OCD APPROVAL CONDITIONS
FOR
REMEDIATION OF LEAKS AND SPILLS

1. The following remedial actions will be performed in accordance with OCD's August 13, 1993 "GUIDELINES FOR REMEDIATION OF LEAKS, SPILLS AND RELEASES":
 - a. Vertical and horizontal extent of contamination will be determined either prior to, during or upon completion of remedial actions.
 - b. Contaminated soils will be remediated to the OCD's recommended levels or a risk assessment will be provided which shows that an alternate cleanup level is protective of surface water, ground water, human health and the environment.
 - c. Final soil contaminant concentrations will be determined upon completion of remedial actions.
 - d. Soil samples for verification of completion of remedial actions will be sampled and analyzed for benzene, toluene, ethylbenzene, xylene and total petroleum hydrocarbons.
2. All wastes removed from a specific site will be disposed of at an OCD approved facility.
3. The OCD Santa Fe Office's Environmental Bureau Chief and the OCD Hobbs District Office will be notified within 24 hours of the discovery of ground water contamination related to remedial actions.
4. Upon completion of all remedial actions, a final remedial action report containing a description and the results of all remedial actions will be submitted to the OCD for approval. The report will include the concentrations and application rates of any materials or additives used to enhance bioremediation of the contaminants and the final concentrations of any soils landfarmed onsite or the final disposition of soils removed from the site. To simplify the approval process, the OCD requests that the final remedial action report be submitted only upon completion of all remedial activities including onsite remediation or landfarming of contaminated soils.
5. All original documents will be submitted to the OCD Hobbs Office for approval. ~~with copies provided to the OCD Santa Fe Office.~~
7/30/97
6. OCD approval does not relieve you of liability should remedial activities determine that contamination exists which is beyond the scope of the work plan or if the actions fail to adequately remediate contamination related to your activities. In addition, OCD approval does not relieve you of responsibility for compliance with other federal, state or local laws and regulations.

DISTRICT I
P.O. BOX 1980, HOBBS, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

SUBMIT 2 COPIES TO
APPROPRIATE DISTRICT
OFFICE IN ACCORDANCE
WITH RULE 116 PRINTED
ON BACK SIDE OF FORM

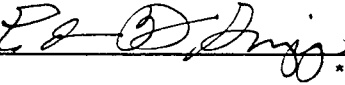
DISTRICT II
P.O. DRAWER DD, ARTESIA, NM 88211-
0719

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

NOTIFICATION OF FIRE, BREAKS, SPILLS, LEAKS, AND BLOWOUTS

OPERATOR Texas-New Mexico Pipe Line Company			ADDRESS P. O. Box 60028, San Angelo, TX 76906			TELEPHONE (915) 947-9000	
REPORT OF	FIRE	BREAK	SPILL	LEAK X	BLOWOUT	OTHER*	
TYPE OF FACILITY	DRLG WELL	PROD WELL	TANK BTRY	PIPE LINE X	GASO PLANT	OIL RFY	OTHER*
FACILITY NAME: 4" gathering line							
LOCATION OF FACILITY Qtr/Qtr Sec. or Footage. SE/4 SE/4				SEC. 34	TWP. 19S	RGE. 36E	COUNTY Lea
DISTANCE AND DIRECTION FROM NEAREST TOWN OR PROMINENT LANDMARK 3.5 miles southwest of Monument							
DATE AND HOUR OF OCCURRENCE Unknown			DATE AND HOUR OF DISCOVERY June 20, 1997; 9:55 a.m.				
WAS IMMEDIATE NOTICE GIVEN?	YES X	NO	NOT RE-QUIRED	IF YES, TO WHOM Nelda Morgan			
BY WHOM Johnny W. Chapman				DATE AND HOUR June 20, 1997; 2:38 p.m.			
TYPE OF FLUID LOST Sour Crude			QUANTITY OF LOSS 487 barrels			VOLUME RECOVERED 395 barrels	
DID ANY FLUIDS REACH A WATERCOURSE?	YES	NO X	QUANTITY				
IF YES, DESCRIBE FULLY**							
DESCRIBE CAUSE OF PROBLEM AND REMEDIAL ACTION TAKEN** External Corrosion. Leak successfully clamped off.							
DESCRIBE AREA AFFECTED AND CLEANUP ACTION TAKEN** Approximately 4290 sq.ft. of pasture land. Contaminated soil excavated and put on plastic. Soil will be spread and land farmed.							
DESCRIPTION OF AREA	FARMING	GRAZING X	URBAN	OTHER*			
SURFACE CONDITION	SANDY X	SANDY LOAM	CLAY	ROCKY	WET	DRY X	SNOW
DESCRIBE GENERAL CONDITIONS PREVAILING (TEMPERATURE, PRECIPITATION, ETC.)** 98 degrees; clear							
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF							
SIGNED 			PRINTED NAME AND TITLE Edwin H. Gripp, District Manager			DATE June 26, 1997	

*SPECIFY

State Corp. Commission
Pipe Line Division

**ATTACH ADDITIONAL SHEETS IF NECESSARY

Hazardous Waste Section
NM Environmental Improvement Div.

TNM-97-13

JWC JAS