GW-SS

GENERAL CORRESPONDENCE

YEAR(S):

2006-2003

RECEIVED 2007 NOV 13 AM 11 55



Environmental Department 188 County Road 4900 Bloomfield, NM 87413 505/632-4625 505/632-4781 Fax

November 7, 2007

Mr. Leonard Lowe
Oil Conservation Division, EMNRD
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

RE: Update to Williams Four Corners, LLC OCD Discharge Plans

Dear Mr. Lowe,

Williams Four Corners, LLC (Williams) would like to update the "Description of Final Disposition" for wastes generated at its facilities, and to include clarification of sources of waste streams not previously specified in its existing OCD Discharge Plans. These items are discussed in Table 1, "Storage and Disposal of Process Fluids, Effluent and Waste Solids", and Table 2, "Source, Quantity, and Quality of Effluent and Waste Solids", in each of Williams' current facility-specific OCD Discharge Plans. (Note that in older plans, these table numbers are reversed).

More specifically, the updates to Table 1 include replacing language that stated waste would be disposed at "NMOCD-approved" or simply "approved" disposal facility with text that states waste will be disposed at "any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste." Recently, Williams has had some difficulty using NMED-approved disposal sites due to the current language.

Updates to Table 2 include expanding the "Source" of "Used Process Filters" to include amine filters, charcoal, activated carbon, and molecular sieve in addition to the air, inlet, fuel, fuel gas and glycol filters typically included in the Discharge Plans. Additionally, the "Source" of "Condensate and/or Produced Water" has been expanded to include the inlet scrubber, gas inlet separator, and dehydrators. These changes are included for clarification purposes only and provide a more descriptive list of waste that may be generated at the facilities. All of the items listed are related to existing processes at the facilities.

Please see the attached Table 1 and Table 2, from the recent OCD Discharge Plan renewal application for Williams' Rosa Compressor Station, for an example of how the updates apply at a typical Williams' facility. The updated information is indicated by bold text. We will update this information in each OCD Discharge Plan as it comes up for renewal. In the meantime, we request that the updates described herein are effective immediately for the sites listed below upon your receipt of this letter.

Five Points (GW-078) 29-6#2 (GW-121) 29-6#3 (GW-198) 29-6#4 (GS-122) 30-5 (GW-108) 31-6 (GW-118) 32-7 (GW-117) 32-8#2 (GW-111) 32-8#3 (GW-116) 32-9 (GW-091) Aztec (GW-155) Blanco (GW-327) Cabresto (GW-352) Carracas (GW-112) Cedar Hill (GW-087) Chaco (GW-331) Coyote (GW-250) Crouch Mesa (GW-129) Culpepper (GW-353) Decker Junction (GW-134) Dogie (GW-330) El Cedro (GW-149) Glade (GW-321) Hare (GW-343)

La Cosa (GW-187) Laguna Seca (GW-307) La Jara (GW-223) Lateral N-30 (GW-256) Lawson Straddle (GW-322) Lybrook (GW-047) Manzanares (GW-062) Martinez (GW-308) Middle Mesa (GW-064) Milagro (GW-060) Navajo (GW-182) North Crandell (GW-310) Pipkin (GW-120) Pritchard (GW-274) Pump Mesa (GW-063) Quintana Mesa (GW-309) Richardson (GW-320) Sims Mesa (GW-068) Snowshoe (GW-287) Thompson (GW-328) Trunk A (GW-248) Trunk B (GW-249) Trunk C (GW-257) Trunk L (GW-180) Trunk M (GW-181) Trunk N (GW-306) Wildhorse (GW-079)

These updates are not significant and do not pose a hazard to public health or undue risk to property. These facilities <u>do not</u> discharge wastewater to surface or subsurface waters. All wastes generated at these facilities are temporarily stored in tanks or containers.

Respectfully submitted,

Honolulu (GW-315)

Horton (GW-323)

Kernaghan (GW-271)

Horse Canyon (GW-061)

David Bays

Senior Environmental Specialist

uid Bay-

Attachment

Table 1 Transfer, Storage and Disposal of Process Fluids, Effluent and Waste Solids

| PROCESS FLUID/WASTE | STORAGE | STORAGE CAPACITY (approximate) | CONTAINMENT/ SPILL PREVENTION | RCRA STATUS | DESCRIPTION OF FINAL DISPOSITION |
|---|---------------------------------|--------------------------------------|---|-----------------------|--|
| Used Oil | Above Ground Storage Tank | 500 gal* | Berm or concrete pad and wastewater system | Non- exempt | May be hauled to a Williams or contractor consolidation point before transport to EPA-registered used oil marketer for recycling. |
| Produced Water/Natural Gas Condensate | Above Ground Storage Tank | 300 bbl 120 bbl 40 bbl | Berms | Exempt | Saleable liquids may be sold to refinery. The remaining liquids may be transported to a Williams' evaporation facility or may be disposed at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste. |
| Wash-down Water | Below Grade Sump, vaulted | 70 bbl 45 bbl | Dual-walled tanks | Non- exempt | Contractor may pump wash water back into truck after washing; water may be transported to any facility permitted by any state, federal, or tribal agency to receive industrial solid waste; or evaporation at Williams' facility may be considered. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such waste. |
| Used Oil Filters | Drum or other container | Varies | Transported in drum or other container | Non- exempt | Transported to a Williams or contractor consolidation point, drained, and ultimately transported for disposal at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste. A Waste Acceptance Profile will be filed with the disposal facility as necessary. Recycling options may be considered when available. |
| Used Process Filters | Drum or other container | Varies | Transported in drum or other container | Exempt | Transported to a Williams or contractor consolidation point, drained, and ultimately transported for disposal at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste. A Waste Acceptance Profile will be filed with the disposal facility as necessary. Recycling options may be considered when available. |
| Spill Residue (e.g., soil, gravel, etc.) | N/A | N/A | In situ treatment, land-farm, or alternate method | Incident dependent | Per Section VI, Remediation, in 8/13/93 NMOCD Guidelines for Remediation of Leaks, Spills, and Releases. |
| Used Absorbents | Drum or other container | Varies | Transported in drum or other container | Non- exempt | Transported to a Williams or contractor consolidation point, drained, and ultimately transported for disposal at any facility permitted by any state, federal, or tribal agency to receive industrial solid waste. Any waste that is determined to be hazardous as defined by 40 CFR 260-265 will be disposed only at a facility permitted to accept such hazardous waste. A Waste Acceptance Profile will be filed with the disposal facility as necessary. Recycling options may be considered when available. |
| Empty Drums / Containers | N/A | N/A | Berm | Non - exempt | Barrels are returned to supplier or transported to a Williams or contractor consolidation point and ultimately recycled/disposed consistent with applicable regulations. |
| Antifreeze | Above Ground Storage Tank | | Berm or concrete pad and wastewater system | N/A | Off-spec material recycled or disposed consistent with applicable regulations. |
| Gly∞l | Above Ground Storage Tank | 500 gal* 125 gal* 100 gal* | Berm or concrete pad and wastewater system | A/N | Off-spec material recycled or disposed consistent with applicable regulations. |
| Lube Oii | Above Ground Storage Tank | 500 gal* | Berm or concrete pad and wastewater system | N/A | Off-spec material recycled or disposed consistent with applicable regulations. |

*Number of tanks installed dependent on number of engines and dehydrators installed on site. Engines and dehydrators are installed or removed to meet demand.

Table 2 Source, Quantity, and Quality of Effluent and Waste Solids

| PROCESS FLUID / WASTE | SOURCE | QUANTITY (Ranges) | QUALITY |
|--|---|-----------------------------|--|
| Produced Water/Natural Gas Condensate | Inlet Scrubber, Gas Inlet Separator, Dehydrators | 2000-8000 bbl/year | No Additives |
| Waste Water / Wash Down Water | Compressor and Dehy Skids | 100-5000 gal/year/unit | Biodegradable soap and tap water with traces of used oil |
| Used Oil | Compressors | 500-2000 gal/year/engine | Used Motor Oil w/ No Additives |
| Used Oil Filters | Compressors | 50-500/year/engine | No Additives |
| Used Process Filters | Charcoal, Activated Carbon, Molecular Sieve | 50-500 cubic yd/yr | No Additives |
| Used Process Filters | Air, Inlet, Fuel, Fuel Gas, Glycol, Amine, Ambitrol | 75-500/year | No Additives |
| Empty Drums/Containers | Liquid Containers | 0-80/year | No Additives |
| Spill Residue (i.e. soil, gravel, etc) | Incidental Spill | Incident Dependent | Incident Dependent |
| Used Adsorbents | Incidental Spill/Leak Equipment Wipe-down | Incident Dependent | No Additives |

2006 AUG 23 AM 11 44



Environmental Department 188 County Road 4900 Bloomfield, NM 87413 505/632-4606 505/632-4781 Fax

August 22, 2006

Mr. Wayne Price New Mexico Oil Conservation Division Environmental Bureau 1220 South St. Francis Drive Santa Fe, NM 87505

Re:

Change of Company Name

Dear Mr. Price;

In accordance with Conditions of Discharge Plan Approval attached to each discharge plan approved by the New Mexico Oil Conservation Division, we hereby provide notice of a change of ownership for the Williams facilities identified in the attached table to Williams Four Corners, LLC.

As a corporate strategy, Williams has created regional limited liability corporations for our assets. So, although a new corporation has been created, Williams Four Corners LLC is still a wholly-owned unit of Williams, and there is no change of corporate ownership for these facilities. Williams will continue to comply with the terms and conditions of all approved discharge plans. All other administrative items (responsible official, environmental contacts, mailing addresses, etc.) remain unchanged.

If you have any questions, please call David Bays, Senior Environmental Specialist, at (505) 632-4951 or Ingrid Deklau of Cirrus Consulting at (801) 583-3107.

Sincerely,

David Bays

Senior Environmental Specialist

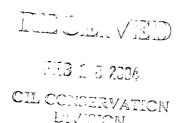
ruil Bays

Attachments

xc:

Clara Cardoza Monica Sandoval

WFS FCA file 210





Environmental Affairs 188 CR 4900 Bloomfield, NM 87413 505/632-4606 505/632-4781 Fax

February 14, 2004

Mr. Jack Ford New Mexico Oil Conservation Division Water Quality Management Fund 2040 South Pacheco Santa Fe NM 87505

Re: Discharge Plan GW-353

Dear Mr. Ford:

Enclosed please find the signed copy of the discharge plan conditions for the Williams Field Services (WFS) Culpepper Compressor Station. Also included is check 3500029421 to cover the flat fee required by the approval conditions.

Williams Field Services appreciates your assistance in handling these approvals and processing the fees. If you have any questions or require additional information, please contact me at 505/632/4606.

Thank you,

Clara M. Garcia

Environmental Compliance

enclosures

Xc: Denny Foust, Aztec, OCD Dist III (without attachments)

ACKNOWLEDGEMENT OF RECEIPT OF CHECK/CASH

| r nereby acknowledge receipt of check No. | dated 3/45/69 |
|---|---|
| or cash received | nt of \$ 1700° |
| From WILLIAMS FIELD SERVICES CO. | 1700 \$ 1700 |
| for CULPEPPER CONP ST. | GW-353 |
| Submitted by: Where Ross for J Ford . Date | :a: 2/19/09 |
| Submitted to ASD by:Dat | |
| Received in ASD by:Date | |
| Filing Fee New Facility Renewal | |
| ModificationOther | |
| Organization Code <u>521.07</u> Applicable F | Y 2001 |
| To be deposited in the Water Quality Management | Frad |
| Full Payment or Annual Increment | · unu. |
| THIS MULTI-TONE AREA OF THE DOCUMENT CHANGES COLOR GRADUALLY AND EVENLY FROM DARK TO LIGHT WITH DARKER AREAS BOTH TOP AND BOTTOM. IT ALSO HAS | A RECIECTIVE WATERMARK ON THE DARK |
| WILLIAMS FIELD SERVICES COMPANY P.O. BOX 31218 * Tulsa: 0.6.74(21)-1218 | 76-23821719 -A/E 9401167 |
| | DATE: 02/05/2004 |
| PAY TO THE ORDER OF: | |
| STATE OF NEW MEXICO | *****\$1,700.00 |
| WATER MANAGEMENT QUALITY MGMT FUND C/O CONSERVATION DIVISION | POMPER SECTION OF THE PROPERTY OF THE PARTY |
| 1220 S ST FRANCIS DR SANTA FE NM 87505 Bark One NA | 3. 10 DO |
| 회의 회원은 韓國國國際的教育 원인는 방법적인 회원 전환 전환, 최신 회원 원인 회원 원인 회원에 대한 대한 교회적인 발원 개인 회원인 경험 교회 시험 교회 시험 기업을 입어 기업을 입어 기업을 입어 기업을 입어 기업을 받아 기업을 입어 기업을 입어 기업을 받아 기업을 입어 기업을 입어 기업을 입어 기업을 입어 기업을 입어 기업을 받아 기업을 입어 | tizęd Signer |
| | |

| INVOICE NUMBER | INVOICATE 20040203 | BATCH NAME | INVOICE | NET AMOUNT 1,700.0 |
|----------------|-----------------------|------------------------|-------------------|-----------------------|
| GW353 | 20040203 | IMAGING-AJOHNSON-04-FE | GW-353 PERMIT FEE | 1,700.0 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | 1 |
| | | | | |
| | | | | |
| | | | | İ |
| | | | | |
| | | | | |
| | | | | |
| | | | | İ |
| | | | | |
| | | | | |
| | • | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | PLIER NUMBER | | SUPPLIER NAME | TOTAL AMOUNT |
| 02/05/2004 1 | 0663 STATE | OF NEW MEXICO | | \$1,700.0 |

RECEIVED

Founded 1849

DEC 0 2 2003

OIL CONSERVATION DIVISION

NM OIL CONSERVATION D 1220 ST. FRANCIS DR ATT MARY ANAYA SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00039982 ACCOUNT: 00002212

LEGAL NO: 74386 P.O. #: 04-199-050340

433 LINES 1 TIME(S) 296.56

AFFIDAVIT: 5.25

TAX: 20.19

TOTAL: 322.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 74386 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/01/2003 and 12/01/2003 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of December, 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

| /S/ | B, | Permer | |
|-----|-----|---------------------------------|--|
| | LEG | AL ADVERTISEMENT REPRESENTATIVE | |

Subscribed and sworn to before me on this 1st day of December, 2003

| Notary James 9.16 | tardisp | | |
|----------------------|---------|----------|--|
| Commission Expires:_ | J | 11/23/07 | |

ground, steel tanks will be managed. waste will be properly Range handled, stored, and NMPM. disposed of, including how spills, leaks, and other accidental diswill be managed in order to protect fresh

632-4625, 118

RESOURCES DEPARTMENT OIL CONSERVATION DIVISION Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the follow-13 Range ing discharge permit ap-plication(s) has been submitted to the Direc-NMPM. tor of the Oil Conservation Division, 1220 S. Saint Francis Drive. Santa Fe, New Mexico 87505, Telephone (505) fiberalass 476-3440: tank prior to transport managed. to an OCD approved

(GW-151) – El Paso Natural Gas Company, Robert H. St. John, Principal Environmental Scientist, (432) 686-3268, 3300 North 'A" Building Two. Suite 200, Midland, TX 79705, has submitted NW/4 of Section 5,

NOTICE OF

PUBLICATION

STATE OF

NEW MEXICO

ENERGY, MINERALS

AND NATURAL

permit addresses how SW/4 NE/4 of Section fected in the event of Field Services Quin- plan addresses how oil field products and 2, Township 30 North, an accidental dis- tana Mesa Compres- spills, leaks, and other Range 11 West, charge at the surface sor Station located in accidental discharges NMPM, San Juan is at a depth of 100 to the SEt/4 SW/4 of Section to the Surface will be County, New Mexico.

Approximately 500 to mated total dissolved North, Range 5 West, 2,000 barrels per year solids concentration charges to the surface of processed water is of approximately 2,000 stored in an above mg/l. The discharge ground double-walled plan addresses how fiberglass tank prior to transport accidental discharges (GW-353) - Williams to an OCD approved to the surface will be Field Services, Mioff-site disposal facilmanaged. Field Services, Mi-chael K. Lane, (505) ity. The total dis-CŔ 4900, Bloomfield, New the produced water is field Services, Mi-Mexico 87413, has approximately 1,100 chael K. Lane, (505) submitted a discharge milligrams per liter 632-4625, 118 CR permit renewal appli- (mg/l). Ground water 4900, Bloomfield, New cation for the Williams most likely to be af- Mexico 87413, has approximately 1,100 a.m. and 4:00 p.m., Field Services Culpep- fected in the event of submitted a discharge per Compressor Sta' an accidental dis- permit renewal applition located in the charge at the surface cation for the Williams NE/4 NE/4 of Section is at a depth of 7 to 20 Field Services Marti-1, Township 31 North, feet with estimated to- nez Draw Compressor an accidental dis- http://www.emnrd.state; West, tal dissolved solids Station located in the charge at the surface nm.us/ocd/. Prior to rul-San Juan concentration ranging NE/4 NE/4 of Section County, New Mexico. from approximately 17, Township 31
Approximately 500 to 397 mg/l to 987 mg/l. North, Range 5 West, 1,500 barrels per year The discharge plan NMPM, Rio Arriba of processed water is addresses how spills, County, New Mexico. stored in an above leaks, and other acci- Approximately 2800 ground double-walled dental discharges to gallons per year of storage the surface will be processed water is

approximately 1,100 632-4625, 118

prior to disposal at an OCD-approved offsite (GW-310) - Williams Field Services, Milliams Field Services, Milliams Field Services will be managed. System (POTW), GIVEN under the Groundwater most charge to the surface will be managed. System (POTW), GIVEN under the Ground water most of New Mexico Oil likely to be affected in the event of an acci- dental discharge is at an estimated depth of an estimated depth of approximately 160 feet permit renewal appli- will approximately 160 feet permit renewal appli- the permit renewal appli- the permit renewal appli- the permit renewal appli- the permit renewal appli- the produced water is 400, Bloomfield, New mately 25 feet with a permit renewal appli- the produced water is 400, Bloomfield, New mately 25 feet with a permit renewal appli- the produced water is 400, Bloomfield, New mately 25 feet with a permit renewal appli- the produced water is 400, Bloomfield, New mately 25 feet with a permit renewal appliwith a total dissolved cation for the Williams approximately 1.100 Mexico 87413. has total dissolved solids solids concentration Field Services North milligrams per liter submitted a discharge concentration ranging of approximately 1,000 Crandall Compressor (mg/l). Ground water permit renewal applifrom 1200 mg/l to 3500 mg/l. The discharge station located in the most likely to be af- cation for the Williams mg/l. The discharge storage spills, leaks, and other

stored in a below ground double-walled off-site disposal facil-ity. The total dis-(GW-307) - Williams tank prior to transport solved solids (TDS) of Field Services, Mi- to an OCD approved the produced water is chael K. Lane, (505) off-site disposal facil-632-4625, 118 CR ity. The total dis-4900, Bloomfield, New solved solids (TDS) of milligrams per liter description of the produced water is most likely to be af-submitted a discharge approximately 1,100 milligrams per liter submitted a discharge approximately 1,100 milligrams per liter New Mexico 87413, has the produced water is 392-0701, 2311 South held A meaning with the produced water is Street, Artesia, held if the Director description of the produced water is significant per liter New Mexico 88210, termines there is significant per liter New Mexico 2 discount public interest. fected in the event of permit renewal appliits discharge permit fan accidental disrenewal application for its Eunice B Comfor its Eunice B Comis at a depth of 50 to Seca Compressor Stais a pressor Station 10- 200 feet with esti- tion located in the an accidental dis- ice facility located in held, the Director will mated total dissolved SW/4 of Section 19, charge at the surface Section 28, Township approve or disapprove solids concentration Township 31 North, is at a depth of 100 to 17 South, Range 26 the proposed permit

North, Range 5 West,
NMPM, Rio Arriba Any interested person
County, New Mexico. may obtain further infor-Approximately 2800 mation from the Oil gallons per year of Conservation Divisionprocessed water is and may submit written stored In a below comments to the Direcground double-walled tor of the Oil Conservafiberglass tank prior to transport dress given above. The solved solids (TDS) of (GW-308) - Williams to an OCD approved discharge permit applioff-site disposal facilication and draft dis-ity. The total discharge permit may be solved solids (TDS) of viewed at the above adthe produced water is dress between 8:00 milligrams per liter Monday through Friday. (mg/l). Ground water The draft discharge permost likely to be af- mit may also be viewed fected in the event of at OCD's web site is at a depth of 100 to ing on any proposed 600 feet with esti- discharge permit or its mated total dissolved modification, the Direcsolids concentration tor of the Oil Conservaranging from approxi- tion Division shall allow mately 335 mg/l to at least thirty (30) days 2,000 mg/l. The discharge plan addresses tion of this notice during how spills, leaks, and which comments may other accidental dis- be submitted to him and charges to the surface a public hearing may be will be managed.

storage tion Division at the adrequested by any interested person. Requests (GW-115) - Halliburton for a public hearing shall Energy Services, Saul set forth the reasons

Township 21 South, ranging from approxi- Range 5 West, NMPM, 600 feet with esti- East, NMPM, Eddy based on information

Range 36 East, NMPM, mately 200 mg/l to Lea County, New Mex-2000 mg/l. The disconventation learning is held, the disconventation learning is held, above- charges to the surface water is stored in an charge plan addresses wash rack and floor information in the permit above ground storage how spills, leaks, and sump then discharged and information submit-

(POTW). GIVEN under the Seal Ground water most of New Mexico Oil Con-

> STATE OF NEW MEXICO OIL CONSERVATION

LORI WROTENBERY Director Legal #74389 Pub December 1, 2003

AFFIDAVIT OF PUBLICATION

Ad No. 48938

STATE OF NEW MEXICO County of San Juan:

CONNIE PRUITT, being duly sworn says: That she is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared on the Internet at The Daily Times web site on the following day(s):

Sunday, November 30, 2003.

And the cost of the publication is \$146.24.

12.4-03 CONNIE PRUITT appeared before me, whom I know personally to be the person who signed the above document.

Commission Expires April 2, 2004

COPY OF PUBLICATION

NOTICE OF PUBLICATION STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440:

(GW-353) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Culpepper Compressor Station located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 500 to 1,500 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved offsite disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 50 to 200 feet with estimated total dissolved solids concentration ranging from approximately 200 mg/l to 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-310) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services North Crandall Compressor Station located in the SW/4 NE/4 of Section 2, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Approximately 500 to 2,000 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved offsite disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 7 to 20 feet with estimated total dissolved solids concentration ranging from approximately 397 mg/l to 987 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to

23, 30, December 7, and 14, 2003.

Legal No. 48836 published in The Daily Times, Farmington, New Mexico, on Sunday's, November

EL CUERPO GOBERNANTE DE EL MUNICIPIO DE AZTEC, NUEVO MEXICO ACEPTADA, ADOPTADA, FIRMADA, Y APROBADA ESTE 18 DIA DE NOVIEMBRE, 2003.

sea, y lo mismo por esto son, ratificadas, aprobadas, y confirmadas. secretaria municipal o su diputado no siendo inconsistente con las proviciones de esta resolucion Seccion 13. Toda accion tomada por el cuerpo gobernante de el municipio de Aztec y la

municipal de Aztec, NM 87410 hasta la 7:00PM Enero 13, 2004. Bolletos marcados en ausencia contenidos en sobres sealidos seran recibidos por la secretaria

Deciembre 2003 y todo el Viemes dia 26, de Deciembre 2003). Enero 9, 2004. . (Noticia: Las ofecinas de la cuidad cerraran a las 2:00 de la tarde el día 24, de durante las horas de negocio empezando a las 8:00 AM Deciembre 24, 2004 hasta la 5:00 PM votar sera conducido en la oficina de la secretaria municipal 201 W. Chaco, Aztec, NM 87410 201 W. Chaco, Aztec, NM 87410 durante las horas de negocio empezando a las 8:00 MA Deciembre 17, 2003 hasta la 5:00PM Enero 9, 2004. Votar en ausencia por medio de maquina ausencia por medio de bolletos de papel sera conducido en la oficina de la secretaria municipal autorizada por el codigo municipal de eleccion, seccion 3-9-1 el seq., NMSA 1978. Votar en la secretaria municipal de Aztec Nuevo Mexico 87410. Votar en ausencia se permitara como es en un solo distrito electoral y el lugar donde votar en ausencia estara localizada en la oficina de Sección 12. Con el proposito de facilitar votar en ausencia todos los distritos seran dispuestos

los libros de registración para la elección a la 5:00 PM Deciembre 16, 2003. Sección 11. La secretaria del condado de San Juan, Nuevo Mexico es mandada por ley cerrar

con el hecho federal de los derechos de votantes. oborunsalamente por medio de proclamacion, de publicacion y fijando a si mismo cumpliendo lo necessario para conducer la eleccion propiamente, incluyendo dando noticia de la eleccion Seccion 10. La secretaria municipal o su diputado estan autorizadas y derigidas a afectar todo

dio de seccion 7-19D-11 MSA 1978 asi amendada sean imponidos gresos de ventas y servicios estructura municipal autorizados por me-NMSA 1978 asi amendada y todos los incrementos del impuesto de in Founded 1849

DEC 0 2 2003

OIL CONSERVATION DIVISION

NM OIL CONSERVATION D 1220 ST. FRANCIS DR ATT MARY ANAYA SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689

AD NUMBER: 00039982 ACCOUNT: 00002212

LEGAL NO: 74386

P.O. #: 04-199-050340

433 LINES 1 TIME(S)

296.56

AFFIDAVIT:

5.25

TAX:

20.19

TOTAL:

322.00

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO COUNTY OF SANTA FE

I, B. Perner, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 74386 a copy of which is hereto attached was published in said newspaper 1 day(s) between 12/01/2003 and 12/01/2003 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of December. 2003 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

| /S/_ | B, | Permer | |
|------|-----|---------------------------------|--|
| | LEG | AL ADVERTISEMENT REPRESENTATIVE | |

Subscribed and sworn to before me on this 1st day of December, 2003

| Notary Laure 2.1/2 | rdisp | | |
|---------------------|-------|----------|--|
| Commission Expires: | | 11/23/07 | |

charges to the surface will be managed. how spills, leaks, and other accidental dis-2000 mg/l. The dis-charge plan addresses ge 36 Eas.,
A County, New Mes.
O. Approximately 50 chr.
Oper day of hr aboveground, steel tanks prior to disposal at an offsite vastewater

stored

County stored handled, stored, and disposed of, including thow spills, leaks, and other accidental disto protect fresh likely to be affected in the event of an acciapproximately 160 feet with a total dissolved concentration approximately 1,000 The discharge permit addresses how field products and charges to the surface will be managed in ordental discharge is estimated depth OCD-approved roundwater waste will disposa solids water. 휵

managed chael K. Lane, (505) Itt 632-4625, 118 CR s-4900 Bloomfield, New tt Mexico 87413, has a submitted a discharge permit renewal appile (catton for the Williams n fiberglass storage tank prior to transport Compressor State located in the IE/4 NE/4 of Section Township 31 North, County, New Mexico. Approximately 500 to - Williams ground double-walled Field Services Culpep-13 West San Juan stored in an above an OCD approved processed water Services, 500 barrels per County, 0 Notice is the New that pursuant to New Mater Quality Santa Fe, New Mexico 87505, Telephone (505) 476-3440: Regulations, the following discharge permit application(s) has been submitted to the Direc-RESOURCES
DEPARTMENT
L CONSERVATION Drive, tor of the Oil Conserva-tion Division, 1220 S. Commission

Francis

Saint

ENERGY, MINERALS AND NATURAL

DIVISION

肓

NOTICE OF PUBLICATION STATE OF NEW MEXICO

-siD an accidental dis-charge at the surface is at a depth of 50 to solved solids (TDS) of the produced water is approximately 1,100 per liter **Ground** water 200 feet with estimated total dissolved most likely to be aflected in the event off-site disposal ity. The total milligrams or Station lo-in the NW/4 of Section 5, ship 21 South, (GW-151) – El Paso Natural Gas Company, Robert H. St. John, "A" Building Two, Suite 200, Midland, TX 79705, has submitted application Principal Environmen-386-3268, 3300 North its Eunice B Com-

discharge permit

Scientist,

randali Compressor tation located in the W/4 NE/4 of Section tank prior to transport to an OCD approved 632-4625, 118 CH 4990, Bloomfield, New Juan storage . 202) ¥ submitted a discharge cation for the Williams pproximately 500 to 000 barrels per year double-walled - Williams Services North West, New Mexico. of processed water is in an above Township 30 North permit renewal appl (GW-310) - William Field Services, it chael K. Lane, (f Mexico 87413. iberglass Crandali round Range NMPM,

a

₽

off-site disposal facility.
The total disposed solids (TDS) of (the produced water is F 1,100 liter ns per liter Ground water likely to be affeet with estimated to-tal dissolved solids charge at the surface concentration ranging fected in the event of is at a depth of 7 to 20 mg/l to 987 mg/l. addresses how spills, an accidental discharge approximately the surface milligrams dental Bost <u>|</u> from

chael K. Lane. (505) of 632-4625, 118 CR ii 4900, Bloomfield, New 8 nas permit renewal appli-cation for the Williams tion located in the SW/4 of Section 19, submitted a discharge North. Field Services Laguna Services, Mi-Compressor Sta-Mexico 87413, ownship Seca

NAPA,

ranging from

solids

tana Mesa Compress sor Station located in a the SE/4 SW/4 of Section 32. Township 32 rr North, Range 5 West, NMPM, Rio Arriba A County, New Mexico. ranging from approximately 335 mg/l to 2 000 mg/l. The discharge plan addresses how spills, leaks, and other accidental dis-4900, Bloomfield, New Mexico 87413, has submitted a discharge charges to the surface will be managed. permit renewal appli-cation for the Williams ground double-walled Field Services Quinwater in p (GW-309) - Willia Field Services, chael K. Lane, (4 gallons per vear Approximately 2,000 mg/l. processed 632-4625, stored tank prior to transport of an approved Wil- colliams Field Services vevaporation facility or an OCD approved off-site disposal facility. The total discharge at the surface is at a depth of 100 to The discharge mately 2000 to 9000 barrels per year of waste water is stored in an above ground storage ns per liter Ground water likely to be affected in the event of concentration plan addresses how spills, leaks, and other discharges to the surface will be imately 2,000 mated total dissolved the produced water solved solids (TDS) accidental produced and approximately 00 milligrams accidental approx **E**

ranging from approxi- 1 mately 335 mg/l to charges to the surface will be managed. an accidental dis-charge at the surface tank prior to transport to an OCD approved 600 feet with esti-mated total dissolved charge plan addresses spills, leaks, and solved solids (TDS) of the produced water is **Ground water** fected in the event of likely to be at concentration is at a depth of 100 off-site disposal ity. The total other accidental approximately fiberglass milligrams solids ¥ok County, New Mexico, r. Approximately 2800 m gallons per year of a processed water is called in a below pround double-walled o (505) 4900, Bloomfield, New submitted a discharge permit renewal appli-cation for the Williams iberglass storage tank prior to transport nez Draw Compressor NE/4 NE/4 of Section 17, Township 31 North, Range 5 West, Services Marti Field Services, chael K. Lane, (5 632-4625, 118 ation located managed (GW-308)

Street, Artesia, Mexico 88210. - Halliburton Energy Services, Saul Medina, 392-0701, 2311 South has submitted a dis-Township Z Z Z ice facility Section 17 Sout to an OCD approved off-site disposal facilapproximately 1,100 milligrams per liter (mg/l). Ground water solved solids (TDS) of most likely to be a the produced water fected in the event accidental

wash rack and floor is sump then discharged a into the City of Artesia to Sewage most 3,500 v likely to be affected in dental discharge is at a depth of approxiconcentration ranging from 1200 mg/l to 3500 mg/l. The discharge 8 truck (POTW) spills, leaks, and other event of an accidischarges mately 25 feet with a total dissolved solids addresses how to the surface will be water lected in the wastewater accidental Sewage System Ground plan (505)Williams

from the Oil for a public hearing shall set forth the reasons why a hearing should be and may submit written comments to the Director of the Oil Conservadress given above. The also be viewed nm.us/ocd/: Prior to rul be submitted to him and ested person. Requests held. A hearing will be held if the Director de appli after the date of publica tion Division at the ad the above ad rough Friday requested by any inter The draft discharge per termines there is signi tp://www.emnrd.state a public hearing may. least thirty (30) tor of the Oil Constion Division shall obtain further discharge permit discharge permit between Anv interested permit any Conservation and and mation Monday charge cation dress may a below storage

or disapprove prove

cant public interest.

posed permit based on information in the permit and information submit approve ted at the hearing. hearing is rector will disapprove

servation Commission at Santa Fe, New Mex-ico, on this 18th day of November 2003. STATE OF NEW MEXICO OIL CONSERVATION GIVEN under the Seal of New Mexico Oil Con-

Legal #74389 Pub: December 1, 2003 S E A L LORI WROTENBERN

managed.

DIVISION



RECEIVED

Environmental Affairs 188 CR 4900 Bloomfield, NM 87413 505/632-4606 505/632-4781 Fax

OCT 2 2 2003

CIL CONSERVATION DIVISION

October 21, 2003

Mr. Jack Ford New Mexico Oil Conservation Division Water Quality Management Fund 1220 S St. Francis Dr. Santa Fe NM 87505

Re: Discharge Plan Application and Filing Fee

Dear Mr. Ford:

Enclosed please find copies of Discharge Plan application and check number 3500020499 for \$100.00 to cover the filling fee for the Williams Field Services (WFS) Culpepper Compressor Station.

Williams Field Services appreciates your assistance in handling this application and fees. If you have any questions or require additional information, please contact me at 505/632/4606.

Thank you,

Clara M Garcia

Environmental Compliance

Xc: Denny Foust, Aztec, OCD Dist III

Ford, Jack

From:

Martin, Ed

Sent:

Tuesday, November 25, 2003 2:23 PM Farmington Daily Times (E-mail) Ford, Jack; Martin, Ed

To:

Cc:

Subject:

Legal Notices

Please publish the attached legal notice, one time only, on or before Monday, December 1, 2003.

Upon publication, forward to this office:

- 1. Publisher's affidavit
- 2. Invoice. Our purchase order number is 04-199-000091

If you have any questions, please contact me.

Thank you.



Farmington 11.25.03.Doc

Ed Martin

New Mexico Oil Conservation Division Environmental Bureau 1220 S. St. Francis Santa Fe, NM 87505

Phone: 505-476-3492 Fax: 505-476-3471

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations, the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-353) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Culpepper Compressor Station located in the NE/4 NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Approximately 500 to 1,500 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 50 to 200 feet with estimated total dissolved solids concentration ranging from approximately 200 mg/l to 2000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-310) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services North Crandall Compressor Station located in the SW/4 NE/4 of Section 2, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico. Approximately 500 to 2,000 barrels per year of processed water is stored in an above ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 7 to 20 feet with estimated total dissolved solids concentration ranging from approximately 397 mg/l to 987 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-307) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Laguna Seca Compressor Station located in the SW/4 of Section 19, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2000 to 9000 barrels per year of produced and waste water is stored in an above ground storage tank prior to transport to an approved Williams Field Services evaporation facility or an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 400 feet with estimated total dissolved solids concentration of approximately 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-308) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Martinez Draw Compressor Station located in the NE/4 NE/4 of Section 17, Township 31 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

(GW-309) - Williams Field Services, Michael K. Lane, (505) 632-4625, 118 CR 4900, Bloomfield, New Mexico 87413, has submitted a discharge permit renewal application for the Williams Field Services Quintana Mesa Compressor Station located in the SE/4 SW/4 of Section 32, Township 32 North, Range 5 West, NMPM, Rio Arriba County, New Mexico. Approximately 2800 gallons per year of processed water is stored in a below ground double-walled fiberglass storage tank prior to transport to an OCD approved off-site disposal facility. The total dissolved solids (TDS) of the produced water is approximately 1,100 milligrams per liter (mg/l). Ground water most likely to be affected in the event of an accidental discharge at the surface is at a depth of 100 to 600 feet with estimated total dissolved solids concentration ranging from approximately 335 mg/l to 2,000 mg/l. The discharge plan addresses how spills, leaks, and other accidental discharges to the surface will be managed.

Any interested person may obtain further information from the Oil Conservation Division and may submit written comments to the Director of the Oil Conservation Division at the address given above. The discharge permit application and draft discharge permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday. The draft discharge permit may also be viewed at OCD's web site http://www.emnrd.state.nm.us/ocd/. Prior to ruling on any proposed discharge permit or its modification, the Director of the Oil Conservation Division shall allow at least thirty (30) days after the date of publication of this notice during which comments may be submitted to him and a public hearing may be requested by any interested person. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit and information submitted at the hearing.

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 18th day of November 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



June 13 2003

CERTIFIED MAIL - RETURN RECEIPT REQUESTED #7002 2410 0000 0804 6097

State of New Mexico Property Control Division Montoya Building 1100 St. Francis Drive Santa Fe, NM 87503

Dear Madam/Sir:

This letter is to advise you that Williams Field Services Company is preparing to submit to the Oil Conservation Division a Discharge Plan application for the Culpepper CDP Compressor Station. This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan application to the Oil Conservation Division during August 2003.

The facility, located in NE/4 of NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, provides natural gas compression and conditioning services.

The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility <u>does not</u> discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers with secondary containment. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected because the estimated ground water depth at the site is 50-200 feet. The total dissolved solids concentration of area ground water is expected to range from 200 to 2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Director of the Oil Conservation Division 1220 South Saint Francis Dr. Santa Fe NM 87505

Respectfully submitted,

Clara M. Garcia

Environmental Compliance

COPY



June 13 2003

CERTIFIED MAIL - RETURN RECEIPT REQUESTED #7002 2410 0000 0804 6103

Bureau of Land Management 1235 N. La Plata Highway Farmington, NM 87401

Dear Madam/Sir:

This letter is to advise you that Williams Field Services Company is preparing to submit to the Oil Conservation Division a Discharge Plan application for the Culpepper CDP Compressor Station. This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan application to the Oil Conservation Division during August 2003.

The facility, located in NE/4 of NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, provides natural gas compression and conditioning services. THIS LETTER IS BEING RESENT DUE TO RELOCATION OF THE SITE.

The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility <u>does not</u> discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers with secondary containment. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected because the estimated ground water depth at the site is 50-200 feet. The total dissolved solids concentration of area ground water is expected to range from 200 to 2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Director of the Oil Conservation Division 1220 South Saint Francis Dr. Santa Fe NM 87505

Respectfully submitted.

Clara M. Garcia

Environmental Compliance





June 13 2003

CERTIFIED MAIL - RETURN RECEIPT REQUESTED #7002 2410 0000 0804 6110

Montoya Sheep & Cattle Co. 1592 NM 170 La Plata, NM 87418

Dear Madam/Sir:

This letter is to advise you that Williams Field Services Company is preparing to submit to the Oil Conservation Division a Discharge Plan application for the Culpepper CDP Compressor Station. This notice is a requirement pursuant to New Mexico Water Quality Control Commission Regulations. We expect to submit the Discharge Plan application to the Oil Conservation Division during August 2003.

The facility, located in NE/4 of NE/4 of Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, provides natural gas compression and conditioning services. THIS LETTER IS BEING RESENT DUE TO RELOCATION OF THE SITE.

The discharge permit addresses how spills, leaks, and other accidental discharges to the surface will be managed. The facility <u>does not</u> discharge wastewater to surface or subsurface waters. All wastes generated will be temporarily stored in tanks or containers with secondary containment. Waste shipped offsite will be disposed or recycled at an OCD approved site. In the event of an accidental discharge, ground water most likely will not be affected because the estimated ground water depth at the site is 50-200 feet. The total dissolved solids concentration of area ground water is expected to range from 200 to 2,000 parts per million.

Comments or inquiries regarding this permit or the permitting process may be directed to:

Director of the Oil Conservation Division 1220 South Saint Francis Dr. Santa Fe NM 87505

Respectfully submitted,

Clara M. Garcia

Environmental Compliance

COPY



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop

Cabinet Secretary

June 17, 2003

Lori Wrotenbery
Director
Oil Conservation Division

Ms. Clara M. Garcia Williams Field Services 188 CR 4900 Bloomfield, New Mexico 87413

Dear Ms. Garcia:

The Oil Conservation Division (OCD) has received and reviewed the Williams Field Services June 12, 2003 Notice of Intent (NOI) to construct and operate the Culpeper Compressor Station located in Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico. Based upon the information provided and under 20 NMAC 6.2.3106.B Williams Field Services is granted a period not to exceed 120 days to operate the Culpeper Compressor Station prior to approval of a discharge permit being approved by the OCD. Based on the information provided in the NOI, a formal Discharge Permit will be required. During the period prior to approval of a formal Discharge Permit Williams Field Services shall abide by the following conditions:

- 1. <u>Discharges</u>: There will be <u>NO</u> discharges onto or below the ground surface.
- 2. <u>Drum Storage:</u> All drums containing materials other than fresh water must be stored on an impermeable pad with curbing. All empty drums will be stored on their sides with the bungs in and lined up on a horizontal plane. Chemicals in other containers such as sacks or buckets will also be stored on an impermeable pad and curb type containment
- 3. <u>Process Areas:</u> All process and maintenance areas must be either paved and curbed or have some type of spill collection device incorporated into the design.
- 4. <u>Above Ground Tanks:</u> All existing above ground tanks that contain fluids other than fresh water must be bermed to contain a volume of one-third more than the total volume of the largest tank or of all interconnected tanks. All new facilities or modifications to existing facilities must place the tank on an impermeable type pad within the berm.
- 5. <u>Above Ground Saddle Tanks:</u> Above ground saddle tanks must have impermeable pad and curb type containment unless they contain fresh water or fluids that become gases at atmospheric temperature and pressure.

- 6. <u>Labeling:</u> All tanks, drums and containers should be clearly labeled to identify their contents and other emergency information necessary if the tank were to rupture, spill, or ignite.
- 7. Below Grade Tanks/Sumps: All below grade tanks, sumps, and pits must be approved by the OCD prior to installation or upon modification and must incorporate secondary containment and leak-detection into the design. All constructed sumps and below-grade tanks must demonstrate integrity. Integrity tests include pressure testing to 3 pounds per square inch above normal operating pressure and/or visual inspection of cleaned out tanks and/or sumps. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.
- 8. <u>Underground Process/Wastewater Lines:</u> All underground process/wastewater pipelines must be tested to demonstrate their mechanical integrity at present and then every 5 years thereafter. Operators may propose various methods for testing such as pressure testing to 3 pounds per square inch above normal operating pressure or other means acceptable to the OCD. The OCD will be notified at least 72 hours prior to all testing so that an OCD representative may witness the testing.
- 9. <u>Housekeeping:</u> All systems designed for spill collection/prevention should be inspected to ensure proper operation and to prevent overtopping or system failure.
- 10. <u>Spill Reporting:</u> All spills/releases shall be reported pursuant to OCD Rule 116 and WQCC 1203 to the OCD Aztec District Office.
- 11. <u>Waste Disposal:</u> All wastes shall be disposed of at an OCD approved disposal site. Only oilfield exempt wastes shall be disposed of down Class II injection wells. Non-exempt oilfield wastes that are non-hazardous by characteristic may be disposed of at an OCD approved facility upon proper characterization pursuant to 40 CFR Part 261.

Ms. Clara M. Garcia Culpeper Compressor Station NOI June 17, 2003 Page -3-

The facility identified in your request may be periodically inspected by an OCD representative to assure compliance. If you have any questions, please contact Mr. W. Jack Ford at (505) 476-3489.

Sincerely,

Roger C. Anderson

Environmental Bureau Chief

RCA/wjf

xc: OCD Aztec District Office



June 12, 2003

CERTIFIED MAIL - RETURN RECIEPT REQUESTED #7002 2410 0000 0804 6080

Mr. Jack Ford New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: Notice of Intent

Dear Mr. Ford:



This letter is to advise you that Williams Field Services Company is preparing to install and operate a 1,000 to 1,600-horsepower compressor engine at the Culpeper Compressor Station. The facility, located in Section 1, Township 31 North, Range 13 West, NMPM, San Juan County, New Mexico, provides natural gas compression services. A site location map is attached. The compressor station start-up is expected in June or July 2003. This letter will replace the previous NOI sent to you on May 20, 2003 due to relocation of the site.

The facility is expected to have one 400-barrel condensate storage tank, one 95-barrel wastewater storage tank, one 500-gallon lube oil tank, one 500-gallon used oil tank, and one 500-gallon antifreeze tank. All of the tanks will be installed with lined secondary containment. Produced liquids may be sold to a refinery or disposed at a NMOCD-approved facility. Used oil will be transported to an EPA-registered used oil marketer for recycling. Significant spills and leaks will be reported to the NMOCD pursuant to state and federal regulations.

After completion of the public notice, we will submit to you the Discharge Plan Application.

If you have any questions concerning this submittal, please call me at 505-632-4606.

Respectfully submitted,

Clara M. Garcia

Environmental Compliance

XC: Denny Foust, NM OCD

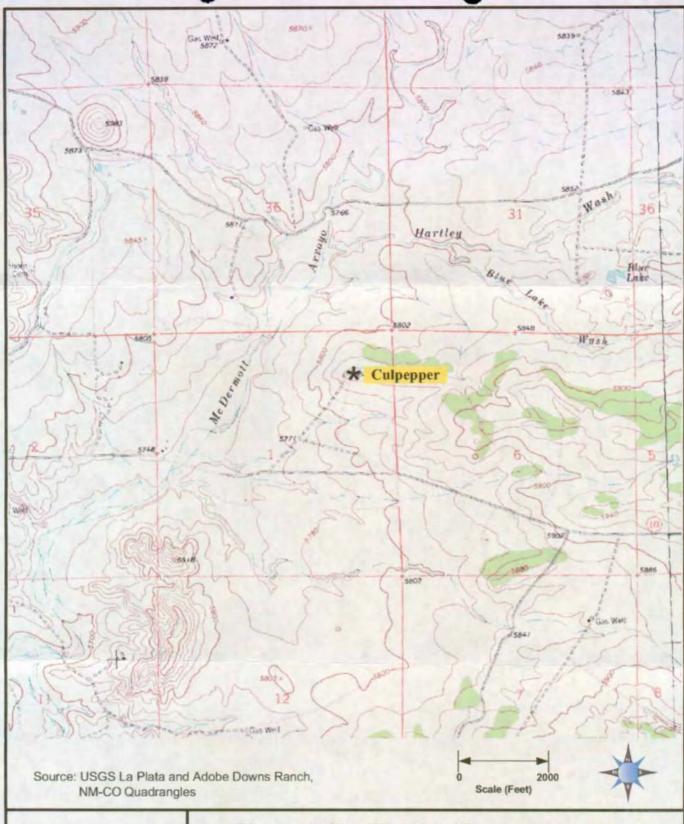




Figure 1 Site Vicinity / Topographic Map Culpepper Compressor Station

Section 1, Township 31N Range 13W San Juan County, New Mexico