

GW - 361

**PERMITS,
RENEWALS,
& MODS
Application**



June 4, 2010

RECEIVED OCD
2010 JUL -1 P 2:45



*****AUTO**MIXED AADC 680

State Of New Mexico
Natural Resources Dept
Water Quality Mgmt Fund
1220 S Saint Francis Dr
Santa Fe, NM 87505-4225

8589
T41 P1

Dear Valued Supplier,

This letter provides notice that the entities listed on the enclosed document have changed their names. Please revise your records to reflect the new names. All future notices or other communications sent pursuant to any contracts or agreements between State Of New Mexico and any of the listed entities should continue to be sent to the address you have on record.

All terms and conditions of any contracts or agreements between State Of New Mexico and any of the entities named on the attached list remain unchanged, and such contracts or agreements continue in full force and effect.

Please also be reminded of Enterprise Products Company (formerly EPCO, Inc.) and its affiliates' invoice requirements under our new Procure-to-Pay system, where all supplier invoices submitted must now include one of the following four key identifiers:

- Purchase Order ("PO") number
- Authorization for Expenditure ("AFE") number
- Work Order ("WO") number
- Pay Key number

Invoices received without one of the key identifiers will be returned to the supplier requesting the appropriate information. The key identifiers serve to authenticate the purchase and to route the invoice to the appropriate requestor or approver. In addition to requiring a key identifier, invoices containing multiple PO billings will be sent back to the supplier for correction. System limitations require an invoice to contain only one PO reference.

Please do not hesitate to contact me with any questions at 713-381-1527 or patnguyen@eprod.com.

Sincerely,

Patrick Nguyen
Director, Accounts Receivable and Accounts Payable

Enclosure

Entity Name Changes	
Old Name	New Name
EPCO, Inc.	Enterprise Products Company
TE Products Pipeline Company, LLC	Enterprise TE Products Pipeline Company LLC
TEPPCO Colorado, LLC	Enterprise Colorado LLC
TEPPCO Crude GP, LLC	Enterprise Crude GP LLC
TEPPCO Crude Oil, LLC	Enterprise Crude Oil LLC
TEPPCO Crude Pipeline, LLC	Enterprise Crude Pipeline LLC
TEPPCO GP, LLC	Enterprise GP LLC
TEPPCO Investments, LLC	Enterprise TE Investments LLC
TEPPCO Midstream Companies, LLC	Enterprise Midstream Companies LLC
TEPPCO NGL Pipelines, LLC	Enterprise NGL Pipelines II LLC
TEPPCO Partners, L.P.	Enterprise TE Partners L.P.
TEPPCO Seaway, L.P.	Enterprise Seaway L.P.
TEPPCO Terminaling and Marketing Company LLC	Enterprise Refined Products Company LLC
TEPPCO Terminals Company, L.P.	Note: TEPPCO Terminals Company, L.P. merged into TEPPCO Terminaling and Marketing Company LLC which then changed its name to Enterprise Refined Products Company LLC
Texas Eastern Products Pipeline Company, LLC	Enterprise Products Pipeline Company LLC



June 4, 2010



*****AUTO**MIXED AADC 680
State Of New Mexico
C/O Oil Conservation Division
1220 S Saint Francis Dr
Santa Fe, NM 87505-4225

8592
T41 P1

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2010 JUL -1 P 2:45

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Texas Eastern Products Pipeline Company, LLC	Enterprise Products Pipeline Company LLC

● GW-0361

*Environmental, Health, Safety
and Regulatory Compliance*



2929 Allen Parkway, 77019
P.O. Box 2521
Houston, Texas 77252-2521
Office 713/759-3636
Facsimile 713/759-3931

January 27, 2006

**CERTIFIED MAIL NO.
7004 1350 0003 5414 9718
RETURN RECEIPT REQUESTED**

GLENN VAN GONTEN
~~Mr. Wayne Price~~

New Mexico Energy, Minerals & Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: TEPPCO Crude Pipeline, L.P.
TEPPCO Hobbs Station
Lea County, New Mexico
Groundwater Discharge Plan Application

Dear Mr. Price:

TEPPCO Crude Pipeline, L.P. ("TEPPCO") is submitting the enclosed Discharge Plan Application (Attachment 1) for its TEPPCO Hobbs Station in Lea County, New Mexico. Enclosed with the discharge plan renewal is TEPPCO Check No. **0200429732** (Attachment 4) in the amount of **\$100.00** for the application filing fee. The permit fee in the amount of \$1,700 will be paid once the application is approved.

TEPPCO does not believe that a discharge plan is required for this facility under the Water Quality Control Commission ("WQCC") regulations because there are no discharges from the TEPPCO Hobbs Station.

Notwithstanding the submittal of the enclosed permit fees and documents, TEPPCO does not waive its right to question or dispute the need and/or requirement for this permit at the referenced facility or other TEPPCO facilities.

If you have any questions or require additional information, please contact Peter Cain at (713) 284-5213 or myself at (713) 759-3654.

Sincerely,

L. Kristine Aparicio
L. Kristine Aparicio
Manager, Environmental Protection



TE Products Pipeline Company, Limited Partnership
Texas Eastern Products Pipeline Company, LLC, General Partner

**TEPPCO Crude Pipeline, L.P.
TEPPCO Hobbs Station
Groundwater Discharge Plan Application**

**Attachment 1
Discharge Plan Application**

January 27, 2006

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS,
REFINERIES, COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☒ New ☐ Renewal ☐ Modification

1. Type: TEPPCO Hobbs Station

2. Operator: TEPPCO Crude Pipeline, L.P.

Address: PO Box 2521, Houston, Texas 77252-2521

Contact Person: L. Kristine Aparicio Phone: 713-759-3636

3. Location: NW /4 NW /4 Section 22 Township 19 S Range 38 E
Submit large scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: L. Kristine Aparicio Title: Manager, Environmental Protection

Signature: L. Kristine Aparicio Date: 01-27-06

E-mail Address: lkaparicio@teppco.com

**TEPPCO Hobbs Station
NW/4, NW/4 of Section 22, Township 19S, Range 38E
Lea County, New Mexico**

GROUNDWATER DISCHARGE PLAN

This document constitutes an application for the Groundwater Discharge Plan for the TEPPCO Hobbs Station in Lea County, New Mexico. This Groundwater Discharge Plan has been prepared in accordance with the NMOCD "Guidelines for the Preparation of Discharge Plans at Natural Gas Plants, Refineries, Compressor and Crude Oil Pump Stations" (rev. 12-95) and the New Mexico Water Quality Control Commission ("WQCC") regulations, 20.6.2.3-104 and 3-106 NMAC.

1 Type of Operation

The facility does not intend or have a discharge or discharges that may move directly or indirectly into groundwater.

2 Operator / Legally Responsible Party

Operator

TEPPCO Crude Pipeline, L.P.
PO Box 2521
Houston, Texas 77252-2521
(713) 759-3636
Contact Person: L. Kristine Aparicio

Owner

TEPPCO Crude Pipeline, L.P.
PO Box 2521
Houston, Texas 77252-2521

3 Facility Location

NW/4, NW/4 of Section 22, Township 19S, Range 38E

4 Landowner

TEPPCO Crude Pipeline, L.P.
PO Box 2521
Houston, Texas 77252-2521

5 Facility Description

The facility provides crude oil storage along the pipeline system.

6 Materials Stored or Used

There are no materials stored on-site or used that are discharged on site so that they may move directly or indirectly into groundwater.

7 Sources and Quantities of Effluent and Waste Solids

There are no effluents or waste solids that are discharged on-site or off-site at the TEPPCO Hobbs Station. All effluent and waste solids generated at the facility are removed from the facility for off-site disposal in accordance with applicable NMOCD, New Mexico Environmental Department ("NMED"), and EPA regulations as stated in previous groundwater discharge plans.

Separators/Scrubbers

Effluents or waste solids generated from separators or scrubbers are not discharged on site so that they may move directly or indirectly into groundwater.

Boilers and Cooling Towers/Fans

There are no boilers or cooling towers/fans at the facility.

Process and Storage Equipment Wash Down

Effluent or waste solids generated from process and storage equipment wash down are not discharged on site so that they may move directly or indirectly into groundwater.

Solvents/Degreasers

Solvent or degreasers are not discharged on site so that they may move directly or indirectly into groundwater.

Spent Acids/Caustics

If generated, spent acids or caustics are not discharged on site so that they may move directly or indirectly into groundwater.

Used Engine Coolants

Engine coolants are not discharged on site so that they move directly or indirectly into groundwater.

Waste Lubrication and Motor Oils

Lubricating and motor oils are not discharged on site so that they may move directly or indirectly into groundwater.

Used Oil Filters

Used oil filters are not discharged on site so that they may move directly or indirectly into groundwater.

Solids and Sludges

Solids and sludges are not discharged on site so that they may move directly or indirectly into groundwater

Painting Wastes

Painting wastes are not discharged on site so that they may move directly or indirectly into groundwater

Sewage

There are no restroom facilities at the facility. A portable toilet is kept on site.

Lab Wastes

Lab wastes are not generated at the facility.

Other Liquids and Solid Wastes

Other liquids and solid wastes are not discharged on site so that they may move directly or indirectly into groundwater.

8 Liquid and Solid Waste Collection / Storage / Disposal**Collection / Storage**

All liquid and solid wastes are collected and stored in closed containers for off-site disposal.

On-site Disposal

There are no on-site disposal activities at the facility

Off-site Disposal

All liquid and solid wastes are disposed off site.

9 Proposed Modifications

No modifications are proposed at this time.

10 Inspection, Maintenance, and Reporting

Routine inspections and maintenance are performed to ensure proper collection, storage, and off-site disposal of all wastes generated at the facility.

11 Spill / Leak Prevention and Reporting (Contingency Plans)

TEPPCO will respond to and report spills as outlined in the TEPPCO SPCC plan for TEPPCO Hobbs Station and in accordance with the requirements of NMOCD Rule 116 (19.15.C.116) and WQCC regulation (20.6.2.1203 NMAC)

12 Site characteristics

Hydrologic Features

An unnamed dry wash is approximately 4,875 feet from the southwest edge of the site. The site generally slopes to the southwest.

According to site investigation activities conducted at the site, the depth to the initial groundwater-bearing unit is approximately 35 feet. Groundwater flow direction is likely to be to the south-southwest, based on review of topographic features at the site. This would be consistent with an existing wash which runs from southeast to northwest to the southwest of the site.

Geologic Description

The soil consists of silty clays overlying caliche and a reddish purple quartzite to a depth of approximately 33 to 34 feet bgs. The caliche and quartzite is underlain by a reddish tan sand from a depth of 34 to 40.0 feet bgs. The sand is underlain by a red sand with fragmented sandstone from a depth of 40.0 bgs to atleast a depth of 48.0 feet bgs.

The aquifer most likely to be affected by a discharge in this area is the Ogallala Formation. Total Dissolved Solids (TDS) of water from this formation is estimated to be less than 500 mg/l. This formation is characterized by unconsolidated and poorly sorted gravel, sand, silt, and clay. The thickness of the Ogallala Formation that underlies the High Plains of eastern New Mexico is highly irregular.

Depth to the top of the bedrock strata ranged from 10.5' to 18'.

TEPPCO Hobbs Station lies more than one mile from the nearest surface water body. This area is not typically subject to flooding, therefore special flood protection measures are not needed.

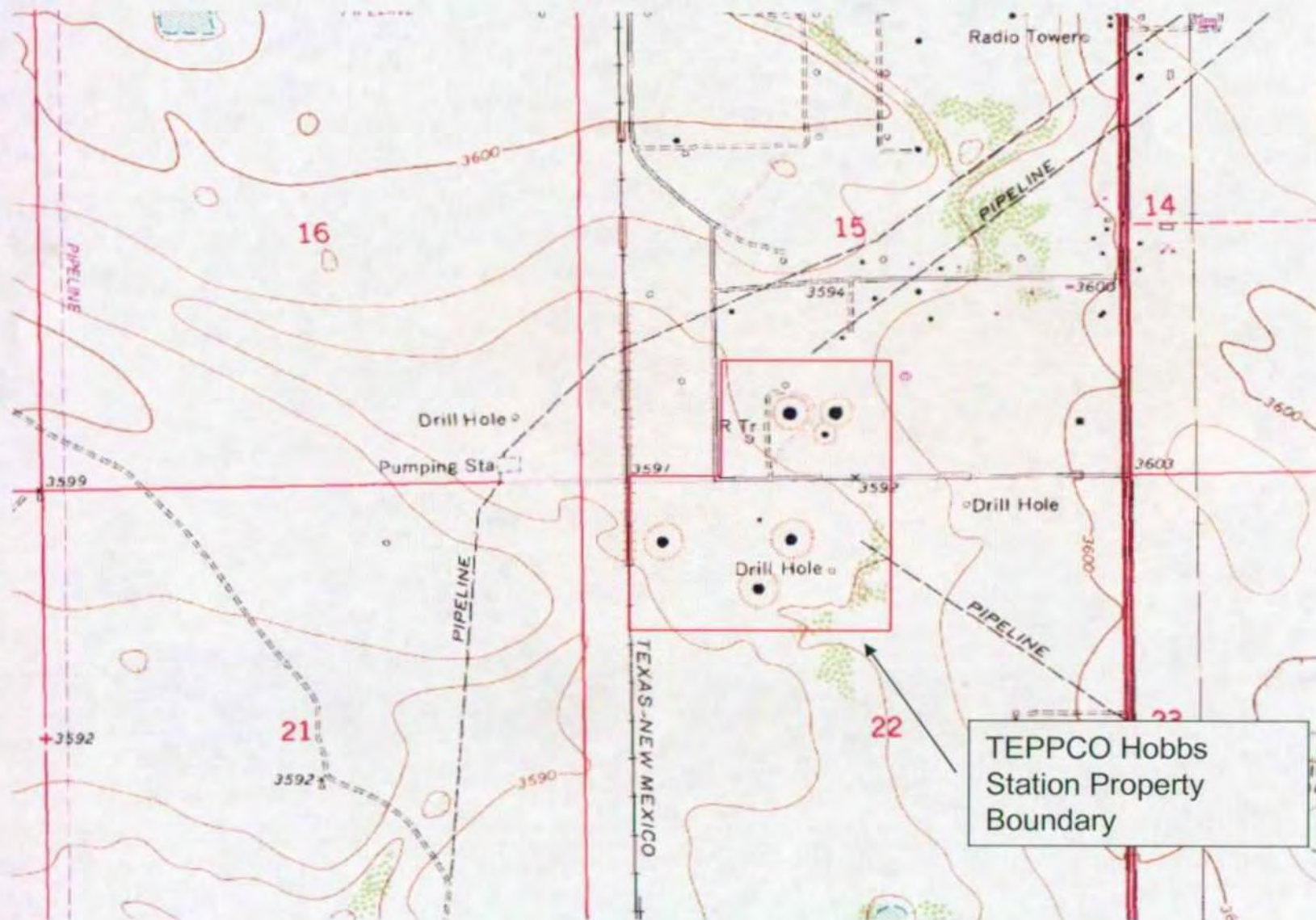
13 Additional Information

Any unauthorized releases or discharge will be reported to the NMOCD in accordance with NMOCD Rule 116, 19.15.C.116 NMAC, and WQCC regulation, 20.6.2.1203.

**TEPPCO Crude Pipeline, L.P.
TEPPCO Hobbs Station
Groundwater Discharge Plan Renewal Application**

**Attachment 2
Site Location Map
USGS Topographic Map
Hobbs West Quad**

January 27, 2006



TEPPCO Hobbs Station Lea County, New Mexico

Hobbs West Quadrangle

N 32° 39.116' W 103° 08.354'

**TEPPCO Crude Pipeline, L.P.
TEPPCO Hobbs Station
Groundwater Discharge Plan Application**

**Attachment 3
Facility Plot Plan**

January 26, 2006

ARCO ROAD

TRUCK STATION


PUMP STATION

EXISTING TANK

DISCHARGE RATE: 150 GAL / MINUTE

NEW 30,000 GALL TANK

WATER WELL

NW/4 SEC. 22 TOWNSHIP 19 SOUTH RANGE 30 EAST LEA COUNTY, NEW MEXICO	
	
Hobbs Station Plot Plan	
DESIGNED BY: TBY	DATE: 03/25/74
CHECKED BY: TBY	DATE: 03/25/74
APPROVED BY: TBY	DATE: 03/25/74
PROJECT NUMBER: T-1000000000	
SCALE: 1" = 30'	
SHEET: 1 OF 1	
TCD-HOB1C1-1A	

DRINKING WATER - HOBBS STATION - 014. 03/25/74 (1-100)

**TEPPCO Crude Pipeline, L.P.
TEPPCO Hobbs Station
Groundwater Discharge Plan Application**

**Attachment 4
TEPPCO Check No 0200429732**

January 26, 2005

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. [REDACTED] dated 11/8/08
or cash received on _____ in the amount of \$ 100.00
from TEPPCO
for TEPPCO Hobbs Station GW-0361
Submitted by: LAURENCE S KANE Date: 3/7/06
Submitted to ASD by: LAURENCE S KANE Date: 3/7/06
Received in ASD by: _____ Date: _____
Filing Fee ☒ New Facility _____ Renewal _____
Modification _____ Other _____
Organization Code 521.07 Applicable FY 2004
To be deposited in the Water Quality Management Fund.
Full Payment _____ or Annual Increment _____

VERIFY THE AUTHENTICITY OF THIS MULTI-TONE SECURITY DOCUMENT.

CHECK BACKGROUND AREA CHANGES COLOR GRADUALLY FROM TOP TO BOTTOM.



TEPPCO GP, Inc.
P O Box 2521
Houston, TX 77252-2521
(713) 759-3800

Wells Fargo Bank, N.A.

56-382
412

Date: 11/08/2005

Check # [REDACTED]

Amount

\$*****100.00

VOID AFTER 90 DAYS

PAY **One Hundred and 00/100-US Dollars **

PAY
TO
THE
ORDER
OF
NEW MEXICO ENVIRONMENTAL DIVISION
WATER QUALITY MANAGEMENT FUND
GW-0361



Jay O'Neil
Chief Financial Officer

TEPPCO
TEPPCO GP, Inc.
P O Box 2521
Houston, TX 77252-2521
(713) 759-3800

Page 1 of 1

Date: 11/08/2005
Check #: 0200429732
Amount Paid: \$100.00

08 100-000020 0511 1

NEW MEXICO ENVIRONMENTAL DIVISION
WATER QUALITY MANAGEMENT FUND
NM OIL CONSERVATION DISTRICT
1220 SOUTH ST FRANCIS DRIVE
SANTA FE, NM 87504



Vendor #: 856000565

Date	PO #	Invoice #	Description	Invoice Amt	Discount	Net Amt
11/04/2005		11040510000	MIDLAND/HOBBS GROUNDWATER DISCHARGE	100.00	.00	100.00

Please contact our AP Hotline at 713-759-3800, Option 5, to get more information on how your company can be setup to receive payment electronically via ACH.

PLEASE DETACH BEFORE DEPOSITING CHECK

Description	FUND	CES	DFA ORG	DFA A	ED ORG	ED ACCT	AMOUNT	
1 CY Reimbursement Project Tax	084	01						1
6 Gross Receipt Tax	084	01		2329	900000	2329134		2
3 Air Quality Title V	092	13	1300	1896	900000	4169134		3
4 PRP Prepayments	248	14	1400	9696	900000	4989014		4
2 Climax Chemical Co.	248	14	1400	9696	900000	4989016		5
8 Circle K Reimbursements	248	14	1400	9696	900000	4989248		6
7 Hazardous Waste Permits	339	27	2700	1698	900000	4169027		7
8 Hazardous Waste Annual Generator Fees	339	27	2700	1698	900000	4169339		8
0 1 Water Quality - Oil Conservation Division	341	29		2329	900000	2329029	100 ⁸⁰	10
1 Water Quality - GW Discharge Permit	341	29	2900	1698	900000	4169029		11
2 Air Quality Permits	631	31	2500	1698	900000	4169031		12
3 Payments under Protest	651	33		2919	900000	2919033		13
4 Xerox Copies	652	34		2349	900000	2349001		*14
5 Ground Water Penalties	652	34		2349	900000	2349002		15
6 Witness Fees	652	34		2349	900000	2439003		16
7 Air Quality Penalties	652	34		2349	900000	2349004		17
8 OSHA Penalties	652	34		2349	900000	2349005		18
9 Prior Year Reimbursement	652	34		2349	900000	2349006		19
0 Surface Water Quality Certification	652	34		2349	900000	2349009		20
1 Jury Duty	652	34		2349	900000	2349012		21
2 CY Reimbursements (i.e. telephone)	652	34		2349	900000	2349014		22
3 UST Owner's List	783	24	2500	9696	900000	4989201		*23
4 Hazardous Waste Notifiers List	783	24	2500	9696	900000	4989202		*24
5 UST Maps	783	24	2500	9696	900000	4989203		*25
6 UST Owner's Update	783	24	2500	9696	900000	4989205		*26
7 Hazardous Waste Regulations	783	24	2500	9696	900000	4989207		*28
8 Radiologic Tech. Regulations	783	24	2500	9696	900000	4989208		*29
9 Superfund CERLIS List	783	24	2500	9696	900000	4989211		*30
0 Solid Waste Permit Fees	783	24	2500	9696	900000	4989213		31
1 Smoking School	783	24	2500	9696	900000	4989214		32
2 SWQB - NPS Publications	783	24	2500	9696	900000	4989222		*33
3 Radiation Licensing Regulation	783	24	2500	9696	900000	4989228		*34
4 Sale of Equipment	783	24	2500	9696	900000	4989301		*35
5 Sale of Automobile	783	24	2500	9696	900000	4989302		*36
6 Lost Recoveries	783	24	2500	9696	900000	4989814		**37
7 Lost Repayments	783	24	2500	9696	900000	4989815		**38
8 Surface Water Publication	783	24	2500	9696	900000	4989801		39
9 Exxon Reese Drive Ruidoso - CAF	783	24	2500	9696	900000	4989242		40
Emerg. Hazardous Waste Penalties NOV	957	32	9600	1698	900000	4164032		41
Radiologic Tech. Certification	957	05	0500	1698	900000	4169005		42
Ust Permit Fees	989	20	3100	1696	900000	4169020		44
UST Tank Installers Fees	989	20	3100	1696	900000	4169021		45
Food Permit Fees	991	28	2600	1696	900000	4169026		46
Other								43

oss Receipt Tax Required

Site Name & Project Code Required

TOTAL

100 ⁸⁰

fact Person:

Ed Martin

Phone:

476-3492

Date:

3/2/06

ived in ASD By:

Date:

RT #:

ST #:



GW 0361

2006 MAR 13 AM 11 46

P.O. Box 2521
Houston, Texas 77252-2521
Office 713/759-3636
Facsimile 713/759-3783

February 8, 2006

VIA CERTIFIED MAIL No.:
7004 1350 0003 5414 7097
RETURN RECEIPT REQUESTED

Mr. Glenn Von Gonten
Senior Hydrologist
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: TEPPCO Hobbs Station, Hobbs, New Mexico

Dear Mr. Von Gonten:

TEPPCO Crude Oil, L.P. (TEPPCO) is submitting the attached New Mexico Oil Conservation Division (OCD) Release Notification (Form C-141) for the TEPPCO Hobbs Station. This notification is being submitted following our meeting in the OCD Santa Fe Office on February 9, 2006. During this meeting, it was agreed that TEPPCO would submit this notification since no previous notification could be located in the agency files. However, it should be noted that TEPPCO is providing this notification as a result of historical operations at the facility and not based on any releases by TEPPCO.

TEPPCO acquired Hobbs Station from Atlantic Richfield Company's ARCO Pipeline Company on July 20, 2000. As part of the due diligence for the facility, TEPPCO performed a site investigation in May 2003 to assess the soil and groundwater conditions. A follow-up site groundwater monitoring event was conducted in May 2004 to confirm the results of the May 2003 investigation.

Current site conditions at Hobbs Station are documented in the October 11, 2005 TEPPCO report entitled: *Supplemental Environmental Site Investigation Report*. This report describes the soil and groundwater monitoring results obtained during investigation of the station during 2003 following acquisition of the station from ARCO. This investigation indicated that groundwater was affected by benzene concentrations in excess of New Mexico Water Quality Control Commission (WQCC) Ground Water Standards at monitor well location MW-3. None of the remaining wells sampled detected levels above their respective standards. Subsequent groundwater samples from well MW-3 have not been collected to verify the March 2003 sample results due to



TE Products Pipeline Company, Limited Partnership
TEPPCO GP, Inc., General Partner


Mr. Glenn Von Gonten
Re: TEPPCO Hobbs Station
March 8, 2006

decreased water levels in this area. Therefore, a replacement well (MW-3R) was installed adjacent to MW-3 on July 25, 2005 and completed deeper into the saturated soils. The groundwater samples from this monitor well indicate benzene concentrations are not above method detection limits. An additional sampling event for monitor wells MW-1, MW-2, MW-3R and MW-4 was conducted on February 3, 2006. The preliminary results indicate that only monitor well MW-3R contained constituents above method detection limits. Ethylbenzene was present at a concentration of 4 µg/L, total petroleum hydrocarbon (TPH) gasoline range concentrations (GRO) was 175 µg/L, and TPH diesel range organic (DRO) concentration was 1.94 mg/L. The remaining constituents benzene, toluene, and total xylenes were not detected above laboratory method detection limits.

Only two soil samples obtained at two locations (MW-2 and MW-3R) exceed the New Mexico Oil Conservation Division's (OCD's) Remediation Action Levels of 100 mg/kg. These soil samples do not appear to be contributing to elevated levels of groundwater contamination and TEPPCO requests that the OCD consider allowing TEPPCO to demonstrate through continued groundwater monitoring that no threat to present or foreseeable beneficial use of fresh water, public health and the environment exists in accordance with Section VII (B) of the OCD guidance document dated August 13, 1993 entitled: *Guidelines for Remediation of Leaks, Spills and Releases*.

Please do not hesitate to contact me at (713) 759-3866 if you have any questions concerning the attached notification.

Sincerely,


David R. Smith, P.G.
Remediation Scientist

Attachment

cc: w/o Attachment
Chris Mitchell – Southwest Geoscience, Dallas, TX

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: TEPPCO Crude Oil, L.P.	Contact: David R. Smith	
Address: 2929 Allen Parkway, Houston, Texas 77019	Telephone No.: (713) 759-3866	
Facility Name: TEPPCO Hobbs Station	Facility Type: Crude Oil Pumping Station	
Surface Owner: TEPPCO Crude Oil, L.P.	Mineral Owner:	Lease No.

LOCATION OF RELEASE

Unit Letter	Section 15	Township 19S	Range 38E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea County
-------------	---------------	-----------------	--------------	---------------	------------------	---------------	----------------	----------------------

Latitude 32° 39' 29" Longitude 103° 08' 27"

NATURE OF RELEASE

Type of Release: hydrocarbon release	Volume of Release: unknown	Volume Recovered: N/A
Source of Release: unknown	Date and Hour of Occurrence unknown	Date and Hour of Discovery unknown
Was Immediate Notice Given? (unknown at this time) <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

TEPPCO acquired Hobbs Station from ARCO during July 2000. During May 2003, TEPPCO conducted site investigations at the site which included soil borings and monitor well installations. It was noted during this investigation that several monitor wells were already present at the site. One well, MW-3 contained a dissolved-phase benzene concentration of 67 µg/l. This concentration was above the OCD 10 µg/l action level. Subsequent attempts during 2004 and early 2005 to resample this well to confirm the concentration of benzene were unsuccessful since groundwater levels had dropped below the monitor well screen. TEPPCO installed a new monitor well MM-3R adjacent to MW-3 during July 2005 at a slightly deeper elevation and obtained a water sample from what appears to be a thin perched zone. This sample did not contain measurable concentrations of benzene, and contained low concentrations of TPH GRO (0.074 mg/L) and TPH DRO (2.4 mg/L). To TEPPCO's knowledge, there is not a current NM OCD standard for these constituents.

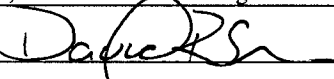
Soil samples from MW-3R contained TPH DRO concentrations of 730 mg/l. An additional soil sample at the site at MW-2 (installed during TEPPCO's initial site investigation) contained a TPH DRO concentration of 621 mg/kg. Both of these soil samples were obtained at depths of over 35 feet below land surface.

Describe Area Affected and Cleanup Action Taken.*

The source and affected area of these soil and groundwater impacts is not known. Due to the depth of the affected soil and groundwater (over 30 feet below land surface) the release(s) appear to have occurred prior to TEPPCO's acquisition of the station. TEPPCO is evaluating the site to determine if any additional investigations or remedial actions are required or necessary. Groundwater concentrations do not exceed New Mexico OCD actions levels at this time. During a recent file review at the OCD Headquarters, an OCD Memorandum documenting an ARCO crude oil spill cleanup at the Hobbs Station was located. This memorandum, dated December 4, 1995, documented an ARCO notification of their desire to perform additional soil excavations at Hobbs Station to clean up a crude oil spill. No further information was located in the agency files during this review.

TEPPCO also noted a remediation system in operation for recovery of a crude oil release at a leased tank at the station. TEPPCO is currently attempting to obtain additional information on this recovery system.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION
Printed Name: David R. Smith	Approved by District Supervisor:

Title: Remediation Scientist	Approval Date:	Expiration Date:
E-mail Address: drsmith@teppco.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: March 8, 2006 Phone: (713) 759-3866		

* Attach Additional Sheets If Necessary