

GW - 362

**GENERAL
CORRESPONDENCE**

YEAR(S):
2007 - 2006

Lowe, Leonard, EMNRD

From: Lowe, Leonard, EMNRD
Sent: Wednesday, January 31, 2007 4:47 PM
To: 'riverside@plateautel.net'
Subject: RE: Questions concerning your Discharge Plan application

Mr. Stewart,

One more question. What is the street address of your Jal facility? It there is one.

llowe

From: Lowe, Leonard, EMNRD
Sent: Wednesday, January 31, 2007 3:18 PM
To: 'riverside@plateautel.net'
Subject: Questions concerning your Discharge Plan application

Mr. Cliff Stewart,

This is Leonard Lowe from the Oil Conservation Division here in Santa Fe. I have received your Discharge Plan Application process here at the OCD and I have a few questions concerning your submitted application.

The **Form**, "Discharge Plan Application For Service, Gas Plants, Refineries, Compressor, Geothermal Facilities and Crude Oil Pump Stations", needs to be signed and submitted with the rest of the application (see attachment). In your case you have submitted the 'Plan' without the application sheet (**Form**) with Name, Signature and contact information noted at the bottom of the page. **If you could send me a copy** of that page I would appreciate it. A fax copy is good. (FAX: 505-476-3462). Please attach a cover sheet and annotate it to me.

**** Your e-mail response to these inquires will be applied to your application ****

Questions on your plan (*the numbering scheme coincides with the numbering on the DP Application*)

1. In your 'Type of Operation', I'm assuming you do more than just "park trucks and trailers" there. What is the reason for the Shop you have on your site? You note bags of KCL, waste oil, etc. Can you give me a little more generalized "Type" of operation you have there at Riverside Transporation.
2. The application did not note a phone number for the contact person. Your name was indicated here, so I assume the number I called you will suffice, correct?
4. A telephone number was not noted here as well. Assuming your number will suffice again here, correct?
5. Can I assume that the 'hand drawn' map located in the application is of the facility that coincides with "diagram indicating location of fences, pits, dikes and tanks..." notion for this numbered step??
6. Generalize question: are all your stored materials placed with secondary containment?

These are my initial inquires into your application.

Thank you for your attention.

Leonard Lowe

2/5/2007

Environmental Engineer
OCD/EMNRD
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
Office: 505-476-3492
E-mail: leonard.lowe@state.nm.us

I hereby acknowledge receipt of check No. _____ dated 11/29/07

from Riverside Transportation Inc

Submitted by: LAURENCE ZAMUDIO Date: 1/31/07

Received in ASD by: _____ Date: _____

Modification _____ Other _____

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

12/19/06
 witnessed - inspect, hold 30 min @ 300 psi
 witnessed bleed back into 5 gal
 bucket ~ 5 gal

Pull tubing from H₂S Area
 requires BOP. (R118) - 0.16 km

12/19/06
 Riverside Transport
 Cliff Stewart
 1006 E. Kansas Rd.
 JAL, NM
 021
 Transport vs. Serv. Co
 8.55 N side
 Cliff S. just purchased property
 used to be Rapid Transport
 N 32.12093
 W 103.18388

- Barrel SW of property
 Drum soap
- Hose in side secondary container
- KCL Sack W side of property
 No secondary container
- W side drums, National
- C183
- Oil Service Co
- acid station - secondary container
 KCL drums, with fire fighting vault

Riverside Transportation Notes
 C. Chavez GW-362

12/19/06

- Tank w/ side needs second catalyst
- Batteries
- Vessels after sale - some metal
- drums not on SCS
- pits permitted
- NW - trash & paper

\$1700 / syn

PN, \$1000 fly fee

Applicable Dullin

1131/07

after Dullin

9:25 End

Stacey Ward, yard mgr.

0.3 mi

High Road 128

High 18

S

KCL Socks

methanol drums

tank

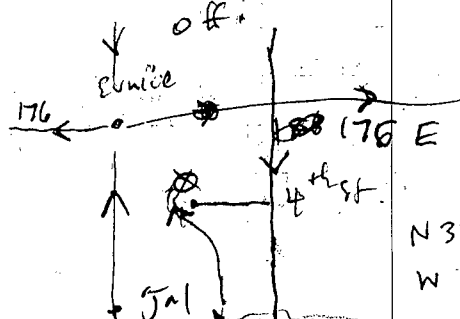
12/19/06 BW-2

Yale Key

MIT

Weather: Freezing / cold overcast
sleet conditions

8:25 WP
Called & ask to start chart
& OGD will be by to take ch



N 32.42985
W 103.14999

Basic serv. BW-2

P&S Brim side up BW

Eunice I

ULO Sec 34 T21S R37E

Lee Co. 394-2545

EL 3454

empty
chopped

BW-28

Key Emory Serv. Inc

12255

GP - Sims Well #2

RIX sign

UA Sec 32 T21S R36E

will not be P&S property

pit closure needed

SONAR TEST

N 32.44152

W 103.17691

12218

cloud 6mish ago

12210 - 9 - 12218 4hr, 320 ft. looks good

Key Station 1 W 103.

ULE 15-21S-37E

CAVITY TEST. we

need to close.

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Thursday, October 26, 2006 1:43 PM
To: 'riverside@plateautel.net'
Subject: OCD Riverside Transport Jal File (GW-268)

Mr. Stewart:

Good afternoon. I am writing to follow-up on our telephone conversation this morning. I believe you were planning to come to Santa Fe on Nov. 2 and/or 3, 2006 to review the file (GW-268) and/or you may have Kinkos Copier Services pickup the file to copy and send it to you. The file is about 3 inches thick and includes some bound reports in it.

I am writing to provide you with NM Oil Conservation Division (OCD) discharge plan information. Under OCD regulations, Rule 711 addresses Surface Waste Management Facilities (SWMF). An Oil Service Company is considered a SWMF.

Oil Service Company Discharge Plan Guidance

<http://www.emnrd.state.nm.us/emnrd/ocd/documents/6Bofsguid.pdf>

Discharge Application Form

PDF Format: http://www.emnrd.state.nm.us/emnrd/ocd/documents/dp_apps.pdf

Word Document: http://www.emnrd.state.nm.us/emnrd/ocd/documents/dp_apps.doc

OCD Discharge Plan Fees (see Section 3114) **Oil Service Company** Fees good for 5 years (Filing: \$100 & Permit: \$1,700)

http://www.nmenv.state.nm.us/NMED_Regs/gwb/20_6_2_NMAC.pdf

SWMF Bond Types (Contact: Dorothy Phillips at (505) 476-3461)

Cash Bond: <http://www.emnrd.state.nm.us/emnrd/ocd/documents/WMFCashbond.DOC>

Irrevocable Letter of Credit: <http://www.emnrd.state.nm.us/emnrd/ocd/documents/WMFLetofcr.DOC>

Surety Bond: <http://www.emnrd.state.nm.us/emnrd/ocd/documents/WMFSurebond.DOC>

Public Notice

There are new WQCC requirements for public notice, which begins when the OCD deems your application to be administratively complete (See attachments for new facilities). A \$100 filing fee is submitted with the application. The OCD has public notice (PN) requirements and the applicants also has PN requirements. If there are no issues or public comments during the 30 day public comment period, the OCD will draft a permit and send it to the applicant for signature and request that it be signed by the applicant and returned to the OCD with a check for \$1,700. The instructions on the check, etc. may be viewed under the guidance link above.

WQCC Regulations (search for "discharge plan")

http://www.emnrd.state.nm.us/emnrd/ocd/documents/20_6_2_nmac.pdf

OCD SWMF regulations (see Rule 711)

<http://www.emnrd.state.nm.us/emnrd/ocd/documents/RULEBOOK060825.pdf>

I hope this helps you in filling out the form, etc. Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>
(Pollution Prevention Guidance is under "Publications")

10/26/2006

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, September 20, 2006 11:00 AM
To: 'riverside@plateautel.net'
Subject: Riverside Transportation Discharge Plan Permit

Cliff:

Good morning. In reply to your inquiry regarding existing discharge plan permits for C-133 Transporters and oil service facilities nearby your facility, I was able to find the following information:

Basic Energy Services, Inc. (GW-240)
Rapid Transport (GW-268)

I could not find a discharge plan permit for Rams Energy. If Rams Energy is conducting transportation and oil services for oil and gas facilities in New Mexico without proper permits, then they are operating outside the regulations of the Oil Conservation Division.

You will need to make arrangements to visit the OCD Office in Santa Fe to review the files (see GW designations above) and to make arrangements for copying. You may use the OCD's copier at 25 cents per page, or you can arrange to have Kinkos pickup the files for copying. I hope you understand that you need to complete your discharge form and provide answers to the questions based on referenced technical information. If you do not understand what the information in the above files mean, you may want to consider hiring an environmental consultant to provide you with guidance throughout the OCD discharge plan permit process. I am also attaching the public notice regulations and a flow-chart process for new discharge plans that will need to be implemented, once the OCD deems your submittal to be administratively complete. You will need to "print preview" in order to see all of the text in the flow-chart boxes.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/oed/>
(Pollution Prevention Guidance is under "Publications")

9/20/2006

C133 Permitted Water Haulers

<i>Order No</i>	<i>Company</i>	<i>Addr 1</i>	<i>Addr 2</i>	<i>City</i>	<i>State</i>	<i>Zip1</i>	<i>Zip2</i>	<i>Phone</i>
C133-1	A Plus Well Service	P.O. Box 1979		Farmington	NM	87499	0000	5053252627
C133-2	ADA CRUDE OIL COMPANY	P.O. BOX 844		HOUSTON	TX	77001		7137939234
C133-3	Andres Juarez	P.O. Box 155		Jal	NM	88252	0000	5053950460
C133-4	Angel Peak Trucking Co	P.O. Box 185		Bloomfield	NM	87413	0000	5056340460
C133-5	APACHE CORPORATION	2000 POST OAK BLVD STE 100		HOUSTON	TX	77056		0
C133-6	ARCO PERMIAN	200 WESTLAKE PARK BLVD, RM 266		HOUSTON	TX	77079		2813667655
C133-7	B&A Trucking	705 N Auburn		Farmington	NM	87401	0000	5053264524
C133-8	B&B Vac	1072 Hwy 96		Regina	NM	87046	0000	5052894048
C133-9	B & E INC	PO BOX 2292		HOBBS	NM	88240		0
C133-10	B&M Service Co. Inc.	2625 W. Marland		Hobbs	NM	88240	0000	5053939171
C133-11	B&N Water Truck Service	P.O. Box520		Ignacio	CO	81137	0000	3035634672
C133-12	BABER WELL SERVICING CO	PO BOX 1772		HOBBS	NM	88241		5053925516
C133-13	BARBER OIL INC	PO BOX 1658		CARLSBAD	NM	88220		0
<i>613-225</i> <i>214</i> C133-14	BASIC ENERGY SERVICES INC	PO BOX 10460		MIDLAND	TX	79702	0460	9155700829
C133-15	BASIN DISPOSAL INC	PO BOX 100		AZTEC	NM	87410		0
C133-16	BC & D OPERATING INC.	PO BOX 1680		HOBBS	NM	88241		5053973972
C133-17	Benjamine S Monsalve	P.O. Box 236		Eunice	NM	88231	0236	5053942727
C133-18 5053258874	BENSON-MONTIN-GREER DRILLING CORP			4900 COLLEGE BLVD.	FARMINGTON			NM 87402
C133-19	C&R Oilfield Services, L.L.C.	P.O. Box 160		Carlsbad	NM	88220	0000	5058872527
C133-20	CENTRAL RESOURCES INC	1775 SHERMAN ST STE 600		DENVER	CO	80203		0
C133-21	CFM Trucking inc.	1206 E. Murray Dr.		Farmington	NM	87401	0000	5053275448
C133-22	CHAPARRAL SERVICES INC	PO BOX 1769		EUNICE	NM	88231		5053942545
C133-23	Cimarron Services	P.O. Box 24		Hobbs	NM	88240	0000	5053923571
C133-24	COLLIER ENERGY INC	PO BOX 798		ARTESIA	NM	88210		0
C133-25	CONOCO INC	1001 N TURNER BX 400		HOBBS	NM	88240		0
C133-26	CONOCO INC	555 17TH ST		DENVER	CO	80202		0
C133-27	CONTROLLED RECOVERY INC	PO BOX 388		HOBBS	NM	88241	0369	5058850388

Tuesday, January 17, 2006

Page 1 of 6

<i>Order No</i>	<i>Company</i>	<i>Addr 1</i>	<i>Addr 2</i>	<i>City</i>	<i>State</i>	<i>Zip1</i>	<i>Zip2</i>	<i>Phone</i>
C133-28	CORINNE GRACE	P. O. BOX 1418		CARLSBAD	NM	88220		0
C133-29	Cuatro Transportation Inc.	P.O. Box 1231		Jal	NM	88252	0000	5053953504
C133-30	D&S Trucking	201 Summit Dr		Farmington	NM	87401	0000	5053277007
C133-31	DAWN TRUCKING CO	PO BOX 1498		FARMINGTON	NM	87499		5053276314
C133-32	DDH MRK, Inc.	P.O. Box 1246		Farmington	NM	87499	0000	5053257770
C133-33	Desert Sol Transport, LLC	1300-G El Paso #121		Las Cruces	NM	88001	0000	5055237397
C133-34	Double Dog Water	2100 Joy Lynn St.		Bloomfield	NM	87413	0000	5056325983
C133-35	DUGAN PRODUCTION CORP	P. O. BOX 420	709 E. MURRAY DRIVE	FARMINGTON	NM	87499	0420	5053251821
C133-36	EL PASO NATURAL GAS CO	PO BOX 208		FARMINGTON	NM	87401		0
C133-37	Energy Resources Trucking LLC	P.O. Box 1027		Bloomfield	NM	87413	0000	5053205713
C133-38	EOTT ENERGY CORPORATION	P O BOX 4666		HOUSTON	TX	77210	4666	0
C133-39	EL PASO NATURAL GAS CO	PO BOX 208		FARMINGTON	NM	87401		0
C133-40	Four Corners Welding	P.O. Box 2065		Farmington	NM	87499	2065	5053252512
C133-41	GANDY CORPORATION	PO BOX 827		TATUM	NM	88267		0
C133-42	GRACE BOND	1709 E 31ST ST		FARMINGTON	NM	87401		5053268792
C133-43	GILBERTS LEASE SERVICE	1800 N MAIN		LOVINGTON	NM	88260	0000	5053962114
C133-44	GOLD STAR SERVICE CO	801 MAIN		EUNICE	NM		0000	5053942504
C133-45	HRC INC	PO BOX 5102		HOBBS	NM	88241		5053933194
C133-46	Heather Marie Smith	P.O. Box 1884		Bloomfield	NM	87413	0000	5056340855
C133-47	HEC PETROLEUM, INC	500 W ILLINOIS AVE		MIDLAND	TX	79701		4324988600
C133-48	Hi Ridge Trucking Company	516		Flora Vista	NM	87415	0000	5053345800
C133-49	HUGHES SERVICES INC			LOCO HILLS	NM		0000	5056773113
C133-50	Hydro Pure Technology, Inc	P.O. Box 3660		Durango	CO	81302	0000	5053341765
C133-51	I & W INC	P O BOX 98		LOCO HILLS	NM	88255		0
C133-52	Industrial Mechanical, Inc.	P.O. Box 2408		Farmington	NM	87499	2408	5053255005
C133-53	INLAND CORPORATION							0
C133-54	J B ADAMSON	FOR P & A WELLS		FOR P & A WELLS	NM	99999		0
C133-55	AMERICAN PRODUCTION SERVICES	2800 W MERLAND		HOBBS	NM	88240		5053938830
C133-56	KELLY MACLASKEY OILFIELD SERVICES INC	P O BOX 580		HOBBS	NM	88241		0

Tuesday, January 17, 2006

Page 2 of 6

<i>Order No</i>	<i>Company</i>	<i>Addr 1</i>	<i>Addr 2</i>	<i>City</i>	<i>State</i>	<i>Zip1</i>	<i>Zip2</i>	<i>Phone</i>
C133-57	Kenemore Welding & Oilfield Services Inc.	10 Kenemore Rd	Box 154	Maljamar	NM	88264	0000	5056762332
C133-58	KENNA WATER SALES	BOX 74		KENNA	NM	88122		5052746432
C133-59	KENNETH TANK SERVICE	BOX 100		CROSSROADS	NM	88114		0
C133-60	Kerby Brothers Inc.	Box 864		Lovington	NM	88260	0000	5053964170
C133-61	Knox Services, Inc.	P.O. Drawer C		Hobbs	NM	88240	0000	5053971227
C133-62	KOCH EXPLORATION CO.	PO BOX 489		AZTEC	NM	87410		0
C133-63	L.A.D. Tankers, Inc.	P.O. Box 1449		Aztec	NM	87410	0000	5053343508
C133-64	LOBO TRUCKING LTD	817 W MARLAND		HOBBS	NM	88240	0000	5053911331
C133-65	M and S Service	14600 Knowles Rd.		Lovington	NM	88260	0000	5053926785
C133-66	M & R TRUCKING INC	PO BOX 600		FARMINGTON	NM	87499	0000	5053345541
C133-67	M&W Hot Oil, Inc.	P.O. Box 898		Pecos	TX	79772	0000	9154472108
C133-68	MACK ENERGY CORP	PO BOX 960	11352 LOVINGTON HWY	ARTESIA	NM	88211	0960	5057481288
C133-69	MARALEX RESOURCES INC	PO BOX 338		IGNACIO	CO	81137		9705634000
C133-70	Marks Engine, Inc.	P.O. Box 655		Lovington	NM	88260	0000	5053965326
C133-71	McAdam Trucking Co.	2001 N. Cochiti		Farmington	NM	87401	0000	5053303804
C133-72	MCCASLAND SERVICES INC	BOX 99		EUNICE	NM	88231		0
C133-73	MCDANIEL TRUCKING	2414 W RICHEY AVE		ARTESIA	NM	88210	0000	5057483901
C133-74	McNabb Services, Inc.	P.O. Box 5753		Hobbs	NM	88241	0000	5053918282
C133-75	MERIDIAN OIL INC	P O BOX 51810		MIDLAND	TX	79710		0
C133-76	MERRYMAN CONSTRUCTION CO			PO DRAWER U	JAL	NM		88252 0
C133-77	N&M Production & Operation Inc.	P.O. Box 175		Counselor	NM	87018	0000	5055684416
C133-78	Navajo Oilfield Service	Box 359		Farmington	NM	87401	0000	5053258960
C133-79	Nestor Baeza and Daniel Baeza	P.O. Box 678		Jal	NM	88252	0000	5053952480
C133-80	NM&O	23 West 4th Street	Suite 900	Tulsa	OK	74103	5094	9185843802
C133-81	Noble Trucking, LLC	P.O. Box 43		Lindrith	NM	87029	0000	5057746584
C133-82	OK HOT OIL SERVICE INC	R216 N 13TH ST		ARTESIA	NM	88210		5057462761
C133-83	Overright Trucking	614 N Dustin		Farmington	NM	87401	0000	5053240332
C133-84	PATE TRUCKING CO INC	2904 W MARLAND		HOBBS	NM	BAD A	DDR	5053936264
C133-85	PAUL AND SON CONSTRUCTION, INC.	P.O. BOX 356		BLANCO	NM	87412		0

Tuesday, January 17, 2006

Page 3 of 6

Order No	Company	Addr 1	Addr 2	City	State	Zip1	Zip2	Phone
C133-86 3166240226	Petro Source Hydrocarbon Services			Box 854	Roswell	NM	88201	0000
C133-87	PETRO-THERMO CORP	P O BOX 2069		HOBBS	NM	88241	0000	
C133-88	PLAINS MARKETING L.P.	500 DALLAS, STE 700		HOUSTON	TX	77002		7136464100
C133-89	POOL COMPANY TEXAS LTD	515 WEST GREENS RD. SUITE 1000	ATTN: JILL GREGORY	HOUSTON	TX	77067		2817758068
C133-90	Potter Trucking, Inc.	P.O. Box 1752		Dumas	TX	79029	0000	8069356385
C133-91	R&R Recyling	502 Maddox Loop		Belen	NM	87002	0000	5058641222
ow 268 C133-92	RAPID TRANSPORT	DRAWER H		JAL	NM	88252		9155862027
C133-93 0	RAY WILLIS CONST & SUPPLY INC			PO BOX 266	LOVINGTON			NM 88260
C133-94	REDWOLF PRODUCTION INC	PO BOX 5382		FARMINGTON	NM	87499		0
C133-95	RICHARDSON OPERATING COMPANY	1700 LINCOLN, STE 1700		DENVER	CO	80203		3038308000
C133-96	Rockspring Transport	P.O. Box 1963		Shiprock	NM	87420	0000	5053347200
C133-97	Roland Trucking Co.	P.O. Box 1196		Eunice	NM	88231	0000	5053942512
C133-98	RS Trucking	P.O. Box 1714		Cuba	NM	87013	0000	5052890306
C133-99	RW Trucking	P.O. Box 1208		Cortez	CO	81321	0000	9705654882
C133-100	Saguaro Trucking Co. Inc.	P.O. Box 25865		Albuquerque	NM	87125	0000	5058816649
C133-101	SCAT HOT WASH INC	PO BOX 312		FARMINGTON	NM	87499	0000	5053258292
C133-102	Schmitz Construction Inc.	HCR 74 Box 113		Lindrieth	NM	87029	0000	5057746504
C133-103	SCURLOCK PERMIAN CORP	P O BOX 4648		HOUSTON	TX	77210		7136464456
C133-104 5053939892	Shamrock Field & Lease Service, Inc.			P.O. Drawer 1589	Hobbs	NM	88240	0000
C133-105	Shiprock Transport Co.	P.O. Box 1156		Farmington	NM	87499	0000	5053275096
C133-106	SONNY'S OIL FIELD SERVICES INC			PO BOX 1438	HOBBS	NM	BAD A	DDR 0
C133-107	Southwest Steam & Trucking	7160-A US 64		Bloomfield	NM	87413	0000	5059605236
C133-108	State Line Trucking Inc.	P.O. Box 66		Bledsoe	TX	79314	0000	8065254242
C133-109	STEVE CARTER INC	PO BOX 26		LOCO HILLS	NM	88255		0
C133-110	STEVE CARTER & SON	PO BOX 803		HOBBS	NM	88240		0
C133-111	STEVENS OPERATING CORP	PO BOX 1675		ROSWELL	NM	BADAD	DR	5056237161
C133-112	Sunco Trucking Co.	P.O. Box 443		Farmington	NM	87499	0000	5053270416
C133-113	Superior Trucking Company	P.O. Box 5281		Carlsbad	NM	88220	0000	5058856504
C133-114	TFH LTD	2904 W MARLAND BLVD		HOBBS	NM	88240	0000	5053973270

Tuesday, January 17, 2006

Page 4 of 6

<i>Order No</i>	<i>Company</i>	<i>Addr 1</i>	<i>Addr 2</i>	<i>City</i>	<i>State</i>	<i>Zip1</i>	<i>Zip2</i>	<i>Phone</i>
C133-115 0	THOMPSON ENGR & PROD CORP			7415 E MAIN	FARMINGTON		NM	87402
C133-116	THREE RIVERS TRUCKING, INC.	603 EAST MURRAY	DRIVE				0000	5053258017
C133-117	TOM KENNANN	PO BOX 186		EUNICE	NM	88231		5053942571
C133-118	Total Transport Company	300 West Arrington	Suite 350	Farmington	NM	87401	0000	5053275001
C133-119	TR Trucking, Inc.	712 Ford St.		Bloomfield	NM	87413	0000	5056328070
C133-120	TRIPLE S TRUCKING	816 MAIN AVE		AZTEC	NM	87410	0000	5053346193
C133-121	TRMN LLC, Inc.	P.O. Box 5790		Hobbs	NM	88241	0000	5053921547
C133-122	V.A. Lathem Water Service Inc.	Box 661		Clayton	NM	88415	0000	5053742230
C133-123	Velarde Energy Service	P.O. Box 919		Dulce	NM	87528	0000	5057593396
C133-124	VISTA SERVICES	1130 MAIN		EUNICE	NM		0000	5053944084
C133-125	VMJ OIL FIELD SERVICE	23 W JUNIPER AVE		LOVINGTON	NM	88260	0000	5053963354
C133-126	W.M. (Billy) Walker, Inc.	P.O. Box 549		Hobbs	NM	88241	0549	5053972441
C133-127	WALTERS DRILLING INC	PO BOX 717		FARMINGTON	NM	87499		5053275218
C133-128	Watson, Inc.	P.O. Box 75		Tatum	NM	88267	0000	5053983490
C133-129 5053964685	WELDON ROUSTABOUT SERVICE			606 S COMMERCIAL	LOVINGTON		NM	88260 0000
C133-130	Western Freight Company, Inc.	1206 E. Murray Drive		Farmington	NM	87401	0000	5053275448
C133-131	WESTERN OIL TRANSPORTATION CO INC			PO BOX 725	HOBBS	NM		88240 0
C133-132	WW Liquid Transport Inc.	P.O. Box 2288		Farmington	NM	87499	0000	5053241089
C133-133	X L TRANSPORTATION	PO DRAWER A		JAL	NM	88252		0
C133-134	YALE E KEY, INC	PO BOX 2040	2625 W MARLAND	HOBBS	NM	88241		0
C133-134	JEFF MANRY dba RUNNING M SERVICES	10622 MONARCH		HOBBS	NM	88424	0000	5054410235
C133-135	ZIA TRANSPORTS INC	PO BOX 513		HOBBS	NM	88241		5053938352
C133-136	Great Basin Petroleum Services Inc	4909 South Coutny Rd 1303		Odessa	TX	79765	0000	4325619702
C133-137	SB Weed Control, LLC	213 S. Mesa		Carlsbad	NM		0000	5058852066
C133-138	J & R HOT OIL SERVICE	1945 N GRIMES		HOBBS	NM	88240	0000	5053696322
C133-139	Riley Industrial Services Inc.	2615 San Juan Blvd		Farmington	NM	87401	0000	5053274947
C133-140	Ace Services Inc	P.O. Box 551		Aztec	NM		0000	5053347274
C133-141	RED HORN SERVICES, LLC	600 S. JOHNSON		ALICE	TX	78332	0000	3616646477
C133-142	JFJ LANDFARM LLC	P.O. BOX 2043		FARMINGTON	NM	87401	0000	5056321782

Tuesday, January 17, 2006

Page 5 of 6

<i>Order No</i>	<i>Company</i>	<i>Addr 1</i>	<i>Addr 2</i>	<i>City</i>	<i>State</i>	<i>Zip1</i>	<i>Zip2</i>	<i>Phone</i>
C133-143	De La Sierra Trucking, LLC	3116 Rose Road		Hobbs	NM	88242	0000	5057380972
C133-144	Victory Services	1300 Avenue O		Eunice	NM	88231	0000	5053940219
C133-145	NIGHTHAWK TRANSPORT INC	7880 SAN FELIPE	SUITE 207	HOUSTON	TX	77063		7137808181
C133-146 5056340961	Loretta C. Barnes dba Hot Foot Frac			P.O. Box 459	Bloomfield NM		87413	0000
C133-147	Water Hauling Hydro Pure Technology, Inc	P.O. Box 3660		Durango	CO	81302	0000	5053341765
C133-148	DOS AMIGOS TRANSPORT LLC	P.O. BOX 1491		CARLSBAD	NM	88221	0000	5058852066
C133-149	WAPITI ENERGY SERVICES, LLC	1050 17TH STREET, SUITE 800		DENVER	CO	80265	0000	5053204969
C133-150 5056328788	WORLD STAR DEVELOPMENT INC			P.O. BOX 127	AZTEC NM		87410	0000
C133-151	PERFORMANCE TRUCKING, L.P.	1900 CHURCH ST. #19		CARLSBAD	NM	88220	0000	
C133-152	MAJORITY SERVICES INC	3805 S EUNICE HWY		HOBBS	NM	88240	0000	5053970608
C133-153	AMERICAN PRODUCTION SERVICES	2800 W MERLAND		HOBBS	NM	88240		5053938830
C133-154 2142899800	MOUNTAIN STATES PETROLEUM CORP			3001 KNOX ST	DALLAS TX			75205
C133-155	BIG TEX CRUDE OIL COMPANY	PO BOX 5722	5809 SANTA FE	ABILENE	TX	79608		9156929230
C133-156	OLIVAS TRANSPORT SERVICE	609 NW Ave I		Seminole	TX	79360	0000	4322093356
C133-157	HERCULES OIIFIELD CONSTRUCTION INC.	40 CR 6330		KIRTLAND	NM	87417	0000	5059470140
C133-158	RAPTOR OILFIELD SERVICES	P O BOX 1103		CUBA	NM	87103	0000	5052152795

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Tuesday, September 19, 2006 9:57 AM
To: 'riverside@plateautel.net'
Subject: Sample Discharge Plan

Mr. Stewart:

Good morning. Please find attached a sample draft oil service discharge permit that would be issued to you in the event your discharge plan is approved. Please refer to the link entitled, "Discharge Plan Guidelines for Oil Service Companies" below.

There is a public notice process that Riverside Transportation, Inc. and the Oil Conservation Division (OCD) will need to follow (see link below). In addition, other links to OCD regulations are provided below.

OCD:

Regulations (search for "service")
<http://www.emnrd.state.nm.us/emnrd/ocd/documents/RULEBOOK060825.DOC>
Discharge Plan Guidelines for Oil Service Companies
<http://www.emnrd.state.nm.us/emnrd/ocd/documents/6Bofsguid.pdf>
Public Notice & Permitting Flowchart (20.NMAC 6.2.3108)
<http://www.nmcpr.state.nm.us/nmac/parts/title20/20.006.0002.htm>
Discharge Plan Guidelines
<http://www.emnrd.state.nm.us/emnrd/ocd/EH-DischargePlanGuidlines.htm>
Publications
<http://www.emnrd.state.nm.us/emnrd/ocd/Publications.htm>

NM Water Quality Control Commission:

See regulations
<http://www.nmenv.state.nm.us/wqcc/index.html>

I hope this helps. Thank you for contacting the OCD Environmental Bureau. Please contact me if you have questions.

Sincerely,

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3491
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>
(Pollution Prevention Guidance is under "Publications")

9/19/2006



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

September 19, 2006

John Doe, P.E.
JOHN DOE NGL Oil Services, LLC
P.O. Box 2113
29 Allien Place
Houston, Texas 88650

Re: Discharge Permit GW-000 Renewal
Oil Service Company

Dear Mr. Bhagwandin:

Pursuant to Water Quality Control Commission (WQCC) Regulations 20.6.2.3104 - 20.6.2.3114 NMAC, the Oil Conservation Division (OCD) hereby **approves the discharge permit** for the JOHN DOE NGL Oil Services, LLC (owner/operator) Oil Service Company GW-000 located in the NW/4 NE/4 of Section ?, Township 30 North, Range 9 West, NMPM, Lea County, New Mexico, under the conditions specified in the enclosed **Attachment To The Discharge Permit**. Enclosed are two copies of the conditions of approval. **Please sign and return one copy to the New Mexico Oil Conservation Division (OCD) Santa Fe Office within 30 working days of receipt of this letter including permit fees.**

Please be advised that approval of this permit does not relieve the owner/operator of responsibility should operations result in pollution of surface water, ground water or the environment. Nor does approval of the permit relieve the owner/operator of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If you have any questions, please contact Carl Chavez of my staff at (505-476-3491) or E-mail carlj.chavez@state.nm.us. On behalf of the staff of the OCD, I wish to thank you and your staff for your cooperation during this discharge permit review.

Sincerely,

Wayne Price
Environmental Bureau Chief

LWP/cc
Attachments-1
xc: OCD District Office

**ATTACHMENT TO THE DISCHARGE PERMIT
JOHN DOE NGL OIL SERVICES, LLC, OIL SERVICE COMPANY (GW-000)
DISCHARGE PERMIT APPROVAL CONDITIONS**

September 19, 2006

Please remit a check for \$1700.00 made payable to Water Quality Management Fund:

**Water Quality Management Fund
C/o: Oil Conservation Division
1220 S. Saint Francis Drive
Santa Fe, New Mexico 87505**

- 1. Payment of Discharge Plan Fees:** All discharge permits are subject to WQCC Regulations. Every billable facility that submits a discharge permit application will be assessed a filing fee of \$100.00, plus a renewal flat fee (*see* WQCC Regulation 20.6.2.3114 NMAC). The Oil Conservation Division ("OCD") has received the required \$100.00 filing fee. However, the owner/operator still owes the required \$1700.00 renewal permit fee for a gas Oil Service Company greater than 1001 horsepower.
- 2. Permit Expiration and Renewal:** Pursuant to WQCC Regulation 20.6.2.3109.H.4 NMAC, this permit is valid for a period of five years. **The permit will expire on November 10, 2011** and an application for renewal should be submitted no later than 120 days before that expiration date. Pursuant to WQCC Regulation 20.6.2.3106.F NMAC, if a discharger submits a discharge permit renewal application at least 120 days before the discharge permit expires and is in compliance with the approved permit, then the existing discharge permit will not expire until the application for renewal has been approved or disapproved.
- 3. Permit Terms and Conditions:** Pursuant to WQCC Regulation 20.6.2.3104 NMAC, when a permit has been issued, the owner/operator must ensure that all discharges shall be consistent with the terms and conditions of the permit. In addition, all facilities shall abide by the applicable rules and regulations administered by the OCD pursuant to the Oil and Gas Act, NMSA 1978, Sections 70-2-1 through 70-2-38.
- 4. Owner/Operator Commitments:** The owner/operator shall abide by all commitments submitted in its October 31, 2005 discharge permit renewal application, including attachments and subsequent amendments and these conditions for approval. Permit applications that reference previously approved plans on file with the division shall be incorporated in this permit and the owner/operator shall abide by all previous commitments of such plans and these conditions for approval.
- 5. Modifications:** WQCC Regulation 20.6.2.3109.G NMAC addresses possible future modifications of a permit. Pursuant WQCC Regulation 20.6.2.3107.C NMAC, the owner/operator (discharger) shall notify the OCD of any facility expansion, production increase or process modification that would result in any significant modification in the discharge of water contaminants. Pursuant to WQCC Regulation 20.6.2.3109.E NMAC, the Division Director may require a permit modification if any water quality standard specified at 20.6.2.3103 NMAC is being or will be exceeded, or if a toxic pollutant as defined in WQCC Regulation 20.6.2.7 NMAC is present in ground water at any place of withdrawal for present or reasonably foreseeable future use, or that the Water Quality Standards for

Interstate and Intrastate streams as specified in 20.6.4 NMAC are being or may be violated in surface water in New Mexico.

6. Waste Disposal and Storage: The owner/operator shall dispose of all wastes at an OCD-approved facility. Only oil field RCRA-exempt wastes may be disposed of by injection in a Class II well. RCRA non-hazardous, non-exempt oil field wastes may be disposed of at an OCD-approved facility upon proper waste determination pursuant to 40 CFR Part 261. Any waste stream that is not listed in the discharge permit application must be approved by the OCD on a case-by-case basis.

A. OCD Rule 712 Waste: Pursuant to OCD Rule 712 (19.15.9.712 NMAC) disposal of certain non-domestic waste without notification to the OCD is allowed at NMED permitted solid waste facilities if the waste stream has been identified in the discharge permit and existing process knowledge of the waste stream does not change.

B. Waste Storage: The owner/operator shall store all waste in an impermeable bermed area, except waste generated during emergency response operations for up to 72 hours. All waste storage areas shall be identified in the discharge permit application. Any waste storage area not identified in the permit shall be approved on a case-by-case basis only. The owner/operator shall not store oil field waste on-site for more than 180 days unless approved by the OCD.

7. Drum Storage: The owner/operator must store all drums, including empty drums, containing materials other than fresh water on an impermeable pad with curbing. The owner/operator must store empty drums on their sides with the bungs in place and lined up on a horizontal plane. The owner/operator must store chemicals in other containers, such as tote tanks, sacks, or buckets on an impermeable pad with curbing.

8. Process, Maintenance and Yard Areas: The owner/operator shall either pave and curb or have some type of spill collection device incorporated into the design at all process, maintenance, and yard areas which show evidence that water contaminants from releases, leaks and spills have reached the ground surface.

9. Above Ground Tanks: The owner/operator shall ensure that all aboveground tanks have impermeable secondary containment (e.g., liners and berms), which will contain a volume of at least one-third greater than the total volume of the largest tank or all interconnected tanks. The owner/operator shall retrofit all existing tanks before discharge permit renewal. Tanks that contain fresh water or fluids that are gases at atmospheric temperature and pressure are exempt from this condition.

10. Labeling: The owner/operator shall clearly label all tanks, drums, and containers to identify their contents and other emergency notification information. The owner/operator may use a tank code numbering system, which is incorporated into their emergency response plans.

11. Below-Grade Tanks/Sumps and Pits/Ponds.

A. All below-grade tanks and sumps must be approved by the OCD prior to installation and must incorporate secondary containment with leak detection into the design. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit

renewal. All existing below-grade tanks and sumps without secondary containment and leak detection must be tested annually or as specified herein. Systems that have secondary containment with leak detection shall have a monthly inspection of the leak detection system to determine if the primary containment is leaking. Small sumps or depressions in secondary containment systems used to facilitate fluid removal are exempt from these requirements if fluids are removed within 72 hours.

B. All pits and ponds, including modifications and retrofits, shall be designed by a certified registered professional engineer and approved by the OCD prior to installation. In general, all pits or ponds shall have approved hydrologic and geologic reports, location, foundation, liners, and secondary containment with leak detection, monitoring and closure plans. All pits or ponds shall be designed, constructed and operated so as to contain liquids and solids in a manner that will protect fresh water, public health, safety and the environment for the foreseeable future. The owner/operator shall retrofit all existing systems without secondary containment and leak detection before discharge permit renewal.

C. The owner/operator shall ensure that all exposed pits, including lined pits and open top tanks (8 feet in diameter or larger) shall be fenced, screened, netted, or otherwise rendered non-hazardous to wildlife, including migratory birds.

D. The owner/operator shall maintain the results of tests and inspections at the facility covered by this discharge permit and available for OCD inspection. The owner/operator shall report the discovery of any system which is found to be leaking or has lost integrity to the OCD within 15 days. The owner/operator may propose various methods for testing such as pressure testing to 3 pounds per square inch greater than normal operating pressure and/or visual inspection of cleaned tanks and/or sumps, or other OCD-approved methods. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

12. Underground Process/Wastewater Lines:

A. The owner/operator shall test all underground process/wastewater Oil Services at least once every five (5) years to demonstrate their mechanical integrity, except lines containing fresh water or fluids that are gases at atmospheric temperature and pressure. Pressure rated pipe shall be tested by pressuring up to one and one-half times the normal operating pressure, if possible, or for atmospheric drain systems, to 3 pounds per square inch greater than normal operating pressure, and pressure held for a minimum of 30 minutes with no more than a 1% loss/gain in pressure. The owner/operator may use other methods for testing if approved by the OCD.

B. The owner/operator shall maintain underground process and wastewater Oil Service schematic diagrams or plans showing all drains, vents, risers, valves, underground piping, pipe type, rating, size, and approximate location. All new underground piping must be approved by the OCD prior to installation. The owner/operator shall report any leaks or loss of integrity to the OCD within 15 days of discovery. The owner/operator shall maintain the results of all tests at the facility covered by this discharge permit and they shall be available for OCD inspection. The owner/operator shall notify the OCD at least 72 hours prior to all testing.

13. Class V Wells: The owner/operator shall close all Class V wells (e.g., septic systems, leach fields, dry wells, etc.) that inject non-hazardous industrial wastes or a mixture of industrial wastes and domestic

wastes unless it can be demonstrated that ground water will not be impacted in the reasonably foreseeable future. Leach fields and other wastewater disposal systems at OCD-regulated facilities that inject non-hazardous fluid into or above an underground source of drinking water are considered Class V injection wells under the EPA UIC program. Class V wells that inject domestic waste only, must be permitted by the New Mexico Environment Department (NMED).

14. Housekeeping: The owner/operator shall inspect all systems designed for spill collection/prevention and leak detection at least monthly to ensure proper operation and to prevent over topping or system failure. All spill collection and/or secondary containment devices shall be emptied of fluids within 72 hours of discovery. The owner/operator shall maintain all records at the facility and available for OCD inspection.

15. Spill Reporting: The owner/operator shall report all unauthorized discharges, spills, leaks and releases and conduct corrective action pursuant to WQCC Regulation 20.5.12.1203 NMAC and OCD Rule 116 (19.15.3.116 NMAC). The owner/operator shall notify both the OCD District Office and the Santa Fe Office within 24 hours and file a written report within 15 days.

16. OCD Inspections: The OCD may place additional requirements on the facility and modify the permit conditions based on OCD inspections.

17. Storm Water: The owner/operator shall implement and maintain run-on and runoff plans and controls. The owner/operator shall not discharge any water contaminant that exceeds the WQCC standards specified in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) including any oil sheen in any stormwater run-off. The owner/operator shall notify the OCD within 24 hours of discovery of any releases and shall take immediate corrective action(s) to stop the discharge.

18. Unauthorized Discharges: The owner/operator shall not allow or cause water pollution, discharge or release of any water contaminant that exceeds the WQCC standards listed in 20.6.2.3101 NMAC or 20.6.4 NMAC (Water Quality Standards for Interstate and Intrastate Streams) unless specifically listed in the permit application and approved herein. *An unauthorized discharge is a violation of this permit.*

19. Vadose Zone and Water Pollution: The owner/operator shall address any contamination through the discharge permit process or pursuant to WQCC 20.6.2.4000-.4116 NMAC (Prevention and Abatement of Water Pollution). The OCD may require the owner/operator to modify its permit for investigation, remediation, abatement, and monitoring requirements for any vadose zone or water pollution. Failure to perform any required investigation, remediation, abatement and submit subsequent reports will be a violation of the permit.

20. Additional Site Specific Conditions: N/A

21. Transfer of Discharge Permit: The owner/operator shall notify the OCD prior to any transfer of ownership, control or possession of a facility with an approved discharge permit. The purchaser shall submit a written commitment to comply with the terms and conditions of the previously approved discharge permit and shall seek OCD approval prior to transfer.

22. Closure: The owner/operator shall notify the OCD when operations of the facility are to be discontinued for a period in excess of six months. Prior to closure of the facility, the operator shall submit a closure plan for approval. Closure and waste disposal shall be in accordance with the statutes, rules and regulations in effect at the time of closure.

23. Certification: Certification: JOHN DOE NGL Oil Services, LLC, by the officer whose signature appears below, accepts this permit and agrees to comply with all submitted commitments, including these terms and conditions contained herein. JOHN DOE NGL Oil Services, LLC further acknowledges that the OCD may, for good cause shown, as necessary to protect fresh water, public health, safety, and the environment, change the conditions and requirements of this permit administratively.

Conditions accepted by: **JOHN DOE NGL Oil Services, LLC**

Company Representative- print name

Company Representative- signature

Title

Date_____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

August 10, 2006

CERTIFIED MAIL

RETURN RECEIPT NO. 7000 1670 0012 5357 6877

Mr. Clifford Stewart, President
Riverside Transportation Inc.
P.O. Box 280
Jal, New Mexico 88252

RE: DISCHARGE PERMIT REQUIREMENT

Riverside Transportation Inc.

Jal Service Facility

Lea County, New Mexico

Dear Mr. Stewart:

Based on information provided by the New Mexico Oil Conservation Division's Hobbs District Office and under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, Riverside Transportation Inc. is hereby notified that the filing of a discharge permit is required for the Riverside Transportation Inc. Jal Service Facility located on Highway 128 east of Jal, Lea County, New Mexico:

This notification of discharge permit requirement is pursuant to 20 NMAC 6.2.3104 and 20 NMAC 6.2.3106 of the WQCC Regulations. The discharge permit, defined in 20 NMAC 6.2.1101.N. of the WQCC Regulations, should cover all discharges of effluent or leachate (including any type of liquid or dry chemicals) at the facility or adjacent to the facility site. Included in the application should be provisions for controlling spills and accidental discharges at the facility (including detection of leaks in below grade sumps, buried underground tanks and/or piping), and closure permits for any pits or ponds whose use will be discontinued.

Mr. Clifford Stewart
Jal Service Facility
August 10, 2006
Page 2

Enclosed is an application form for the above named facility. Two copies of your discharge permit application should be submitted to the OCD Santa Fe Office and one copy to the Hobbs District Office for review purposes.

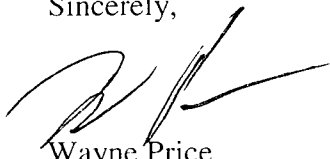
20 NMAC 6.6.3106 of the regulations requires a submittal of the discharge permit within 120 days of receipt of this notice unless an extension of this time period is sought and approved for good cause. 20 NMAC 6.2.3106 also allows the discharge to continue without an approved discharge permit until 240 days after written notification by the Director of the OCD that a discharge permit is required. An extension of this time may be sought and approved for good cause.

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 20 NMAC 6.2.3114 "every billable facility submitting a discharge permit for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund". WQCC 20 NMAC 6.2.3114 became effective as of August 18, 1991, and is found on page 38 of the WQCC Rules and Regulations.

Every billable facility submitting a new discharge permit will be assessed a fee equal to the filing fee plus either a flat fee or discharge fee. The filing fee is One Hundred (\$100) dollars and shall be submitted with the discharge permit application (nonrefundable). The remainder of the "total fee" for oil field service companies falls under the "flat fee" category. The flat fee for this type of facility is \$1,700.00 and is payable at the time of approval of the discharge permit. Please submit all checks to the OCD Santa Fe office and payable to the **NMED - Water Quality Management Fund**.

If there are any questions on this matter, please contact Mr. Carl Chavez at (505) 476-3490 as he is assigned responsibility for review of service facility discharge permits.

Sincerely,



Wayne Price
Chief, Environmental Bureau
Oil Conservation Division

1 Enclosure

WP/cc

xc: OCD Hobbs District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS, REFINERIES,
COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☐ Renewal ☐ Modification

1. Type: _____

2. Operator: _____

Address: _____

Contact Person: _____ Phone: _____

3. Location: _____/4 _____/4 Section _____ Township _____

Range _____

Submit large-scale topographic map showing exact location.

4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of wastewater must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as are necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: _____

Title: _____

Signature: _____

Date: _____

E-mail Address: _____



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 7, 2006

CERTIFIED MAIL

RETURN RECEIPT NO. 5357 6938

Mr. Clifford Stewart, President
Riverside Transportation Inc.
P.O. Box 280
Lovington, New Mexico 88260

RE: DISCHARGE PERMIT REQUIREMENT
Riverside Transportation Inc.
Jal Service Facility
Lea County, New Mexico

Dear Mr. Stewart:

Based on information provided by the New Mexico Oil Conservation Division's Hobbs District Office and under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, Riverside Transportation Inc. is hereby notified that the filing of a discharge permit is required for the Riverside Transportation Inc. Jal Service Facility located on Highway 128 east of Jal, Lea County, New Mexico:

This notification of discharge permit requirement is pursuant to 20 NMAC 6.2.3104 and 20 NMAC 6.2.3106 of the WQCC Regulations. The discharge permit, defined in 20 NMAC 6.2.1101.N. of the WQCC Regulations, should cover all discharges of effluent or leachate (including any type of liquid or dry chemicals) at the facility or adjacent to the facility site. Included in the application should be provisions for controlling spills and accidental discharges at the facility (including detection of leaks in below grade sumps, buried underground tanks and/or piping), and closure permits for any pits or ponds whose use will be discontinued.

*PLEASE INSPECT FACILITY
WITH BRAD JONES*

*TO DETERMINE P.P.
REQUIREMENTS*

W.P.

Mr. Clifford Stewart
Jal Service Facility
April 7, 2006
Page 2

Enclosed is an application form for the above named facility. Two copies of your discharge permit application should be submitted to the OCD Santa Fe Office and one copy to the Hobbs District Office for review purposes.

20 NMAC 6.6.3106 of the regulations requires a submittal of the discharge permit within 120 days of receipt of this notice unless an extension of this time period is sought and approved for good cause. 20 NMAC 6.2.3106 also allows the discharge to continue without an approved discharge permit until 240 days after written notification by the Director of the OCD that a discharge permit is required. An extension of this time may be sought and approved for good cause.

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 20 NMAC 6.2.3114 "every billable facility submitting a discharge permit for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund". WQCC 20 NMAC 6.2.3114 became effective as of August 18, 1991, and is found on page 38 of the WQCC Rules and Regulations.

Every billable facility submitting a new discharge permit will be assessed a fee equal to the filing fee plus either a flat fee or discharge fee. The filing fee is One Hundred (\$100) dollars and shall be submitted with the discharge permit application (nonrefundable). The remainder of the "total fee" for oil field service companies falls under the "flat fee" category. The flat fee for this type of facility is \$1,700.00 and is payable at the time of approval of the discharge permit. Please submit all checks to the OCD Santa Fe office and payable to the **NMED - Water Quality Management Fund**.

If there are any questions on this matter, please contact Mr. W. Jack Ford at (505) 476-3489 as he is assigned responsibility for review of service facility discharge permits.

Sincerely,



for Wayne Price
Chief, Environmental Bureau
Oil Conservation Division

1 Enclosure

xc: OCD Hobbs District Office



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 7, 2006

CERTIFIED MAIL

RETURN RECEIPT NO. 5357 6938

Mr. Clifford Stewart, President
Riverside Transportation Inc.
P.O. Box 280
Lovington, New Mexico 88260

RE: DISCHARGE PERMIT REQUIREMENT
Riverside Transportation Inc.
Jal Service Facility
Lea County, New Mexico

Dear Mr. Stewart:

Based on information provided by the New Mexico Oil Conservation Division's Hobbs District Office and under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, Riverside Transportation Inc. is hereby notified that the filing of a discharge permit is required for the Riverside Transportation Inc. Jal Service Facility located on Highway 128 east of Jal, Lea County, New Mexico:

This notification of discharge permit requirement is pursuant to 20 NMAC 6.2.3104 and 20 NMAC 6.2.3106 of the WQCC Regulations. The discharge permit, defined in 20 NMAC 6.2.1101.N. of the WQCC Regulations, should cover all discharges of effluent or leachate (including any type of liquid or dry chemicals) at the facility or adjacent to the facility site. Included in the application should be provisions for controlling spills and accidental discharges at the facility (including detection of leaks in below grade sumps, buried underground tanks and/or piping), and closure permits for any pits or ponds whose use will be discontinued.

Mr. Clifford Stewart
Jal Service Facility
April 7, 2006
Page 2

Enclosed is an application form for the above named facility. Two copies of your discharge permit application should be submitted to the OCD Santa Fe Office and one copy to the Hobbs District Office for review purposes.

20 NMAC 6.6.3106 of the regulations requires a submittal of the discharge permit within 120 days of receipt of this notice unless an extension of this time period is sought and approved for good cause. 20 NMAC 6.2.3106 also allows the discharge to continue without an approved discharge permit until 240 days after written notification by the Director of the OCD that a discharge permit is required. An extension of this time may be sought and approved for good cause.

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 20 NMAC 6.2.3114 "every billable facility submitting a discharge permit for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund". WQCC 20 NMAC 6.2.3114 became effective as of August 18, 1991, and is found on page 38 of the WQCC Rules and Regulations.

Every billable facility submitting a new discharge permit will be assessed a fee equal to the filing fee plus either a flat fee or discharge fee. The filing fee is One Hundred (\$100) dollars and shall be submitted with the discharge permit application (nonrefundable). The remainder of the "total fee" for oil field service companies falls under the "flat fee" category. The flat fee for this type of facility is \$1,700.00 and is payable at the time of approval of the discharge permit. Please submit all checks to the OCD Santa Fe office and payable to the **NMED - Water Quality Management Fund**.

If there are any questions on this matter, please contact Mr. W. Jack Ford at (505) 476-3489 as he is assigned responsibility for review of service facility discharge permits.

Sincerely,



for Wayne Price
Chief, Environmental Bureau
Oil Conservation Division

1 Enclosure

xc: OCD Hobbs District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2000

Submit Original
Plus 1 Copy
to Santa Fe
1 Copy to Appropriate
District Office

**DISCHARGE PLAN APPLICATION FOR SERVICE COMPANIES, GAS PLANTS, REFINERIES,
COMPRESSOR, GEOTHERMAL FACILITIES
AND CRUDE OIL PUMP STATIONS**

(Refer to the OCD Guidelines for assistance in completing the application)

☐ New ☐ Renewal ☐ Modification

1. Type: _____
2. Operator: _____
Address: _____
Contact Person: _____ Phone: _____
3. Location: _____/4 _____/4 Section _____ Township _____ Range _____
Submit large scale topographic map showing exact location.
4. Attach the name, telephone number and address of the landowner of the facility site.
5. Attach the description of the facility with a diagram indicating location of fences, pits, dikes and tanks on the facility.
6. Attach a description of all materials stored or used at the facility.
7. Attach a description of present sources of effluent and waste solids. Average quality and daily volume of waste water must be included.
8. Attach a description of current liquid and solid waste collection/treatment/disposal procedures.
9. Attach a description of proposed modifications to existing collection/treatment/disposal systems.
10. Attach a routine inspection and maintenance plan to ensure permit compliance.
11. Attach a contingency plan for reporting and clean-up of spills or releases.
12. Attach geological/hydrological information for the facility. Depth to and quality of ground water must be included.
13. Attach a facility closure plan, and other information as is necessary to demonstrate compliance with any other OCD rules, regulations and/or orders.

14. CERTIFICATION: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Name: _____

Title: _____

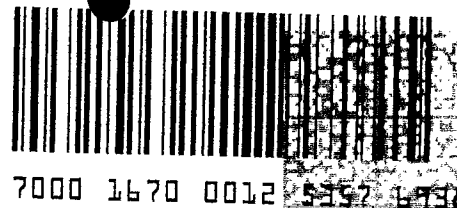
Signature: _____

Date: _____

E-mail Address: _____

STATE OF NEW MEXICO
ENERGY MINERALS AND
NATURAL RESOURCES DEPARTMENT
1220 SOUTH SAINT FRANCIS DRIVE
SANTA FE, NEW MEXICO 87505

CERTIFIED MAIL



0016H166
\$00.00
04/07
Mailed From
US PS

RETURNED TO
REASON

- ☒ Not Deliverable As Addressed
- ☐ Unable To Forward
- ☐ Insufficient Address
- ☐ Moved, Last No Address
- ☐ Unclaimed ☐ Refused
- ☐ Attempted, Not Known
- ☐ No Such Street ☐ Number
- ☐ Vacant ☐ Incomplete
- ☐ No Mail Receipt
- ☐ Box Closed - No Order
- ☐ Returned For Better Address
- ☐ Postage Due

Not AT THIS ADDRESS

Mr. Clifford Stewart, President
Riverside Transportation Inc.
P.O. Box 280
Lovington, New Mexico 88260

4/10

SC
6-71
Mailed From
US F

Ford, Jack, EMNRD

From: Price, Wayne, EMNRD
Sent: Thursday, April 06, 2006 11:53 AM
To: Ford, Jack, EMNRD
Subject: FW: Riverside Transportation-Jal
Attachments: P3130057.JPG; P3130065.JPG; P3130060.JPG; Cease operations Jal yard 060406.doc

Jack would you call Paul Sheeley and make arrangements to inspect the site or if you think we have enough information go ahead and send a discharge plan requirement for this facility.

From: Sheeley, Paul, EMNRD
Sent: Thursday, April 06, 2006 10:22 AM
To: Price, Wayne, EMNRD
Subject: Riverside Transportation-Jal

Wayne,
We need to stop this operation. Please see pix and letter attached
Thanks,
PRS



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.

Director

Oil Conservation Division

April 7, 2006

CERTIFIED MAIL
RETURN RECEIPT NO. 5357 6938

Mr. Clifford Stewart, President
Riverside Transportation Inc.
P.O. Box 280
Lovington, New Mexico 88260

RE: DISCHARGE PERMIT REQUIREMENT
Riverside Transportation Inc.
Jal Service Facility
Lea County, New Mexico

7000 1670 0012 2100 5357 6938

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
[Redacted Address]	
Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$
Sent To <i>Riverside Transportation</i>	
Street, Apt. No., or PO Box No.	
City, State, ZIP+4	
Postmark Here APR 07 2006 CORONADO STATION SANTA FE NM 87505	
PS Form 3800, May 2000	
See Reverse for Instructions	

Dear Mr. Stewart:

Based on information provided by the New Mexico Oil Conservation Division's Hobbs District Office and under the provisions of the New Mexico Water Quality Control Commission (WQCC) Regulations, Riverside Transportation Inc. is hereby notified that the filing of a discharge permit is required for the Riverside Transportation Inc. Jal Service Facility located on Highway 128 east of Jal, Lea County, New Mexico:

This notification of discharge permit requirement is pursuant to 20 NMAC 6.2.3104 and 20 NMAC 6.2.3106 of the WQCC Regulations. The discharge permit, defined in 20 NMAC 6.2.1101.N. of the WQCC Regulations, should cover all discharges of effluent or leachate (including any type of liquid or dry chemicals) at the facility or adjacent to the facility site. Included in the application should be provisions for controlling spills and accidental discharges at the facility (including detection of leaks in below grade sumps, buried underground tanks and/or piping), and closure permits for any pits or ponds whose use will be discontinued.

Mr. Clifford Stewart
Jal Service Facility
April 7, 2006
Page 2

Enclosed is an application form for the above named facility. Two copies of your discharge permit application should be submitted to the OCD Santa Fe Office and one copy to the Hobbs District Office for review purposes.

20 NMAC 6.6.3106 of the regulations requires a submittal of the discharge permit within 120 days of receipt of this notice unless an extension of this time period is sought and approved for good cause. 20 NMAC 6.2.3106 also allows the discharge to continue without an approved discharge permit until 240 days after written notification by the Director of the OCD that a discharge permit is required. An extension of this time may be sought and approved for good cause.

Pursuant to the New Mexico Water Quality Control Commission (WQCC) Regulation 20 NMAC 6.2.3114 "every billable facility submitting a discharge permit for approval, modification or renewal shall pay the fees specified in this section to the Water Quality Management Fund". WQCC 20 NMAC 6.2.3114 became effective as of August 18, 1991, and is found on page 38 of the WQCC Rules and Regulations.

Every billable facility submitting a new discharge permit will be assessed a fee equal to the filing fee plus either a flat fee or discharge fee. The filing fee is One Hundred (\$100) dollars and shall be submitted with the discharge permit application (nonrefundable). The remainder of the "total fee" for oil field service companies falls under the "flat fee" category. The flat fee for this type of facility is \$1,700.00 and is payable at the time of approval of the discharge permit. Please submit all checks to the OCD Santa Fe office and payable to the **NMED - Water Quality Management Fund**.

If there are any questions on this matter, please contact Mr. W. Jack Ford at (505) 476-3489 as he is assigned responsibility for review of service facility discharge permits.

Sincerely,



for Wayne Price
Chief, Environmental Bureau
Oil Conservation Division

1 Enclosure

xc: OCD Hobbs District Office