1R-152

GENERAL CORRESPONDENCE

YEAR(S):

1998

OIL CONSERVATION DIVISION DISTRICT | Hobbs PO BOX 1980 Hobbs, NM 88241-1981 (505) 393-6161

Jennifer A. Salisbury CABINET SECRETARY

July 7, 1998

Mr. Manuel Gonzales S. American Legion Road Eunice, NM 88231

Re:

Water Sampling

Dear Mr. Gonzales:

During the week of June 29, 1998 you contacted our office concerning possible crude oil contamination of your water well located on your property UL L or M Sec 9-Ts22s-R37e located South of Eunice NM on S. American Legion Road. Our investigation revealed that your well was producing water with some type of clear "mineral" looking oil. This oil has no smell.

Please find enclosed the results of the water samples taken by the NMOCD. Please note there did not appear to be any contamination from crude oil. The analyticals did reflect elevated Chloride and TDS levels (430 mg/L and 1355 mg/L respectfully) which is above the New Mexico Ground Water Standards. Please contact the New Mexico Environment Department (NMED) concerning these values as to the possible health effects of drinking this water.

Please note your neighbor Mr. Billy Trull indicated to us there has for sometime always been an elevated chloride level in this area. Please find enclosed records obtained from the NM State Engineers office reflecting this situation. Mr. Trull has installed water treating equipment on his well to take care of this problem.

The NMOCD recommends that you have a professional water well company check out your well to determine if this clear "mineral" oil type of contamination might be coming from your pump. If this problem persist, we recommend that you run additional test to identify this material for your safety.

Please feel free to research our public records in our Hobbs, NM office concerning any oil & gas production in your area. Please note this office does not regulate pipelines, unless there is a reported spill, which might be part of the public record in our spill files.

The NMOCD will place your information in our general groundwater file. If we determine there is a correlation between your groundwater problem and any nearby oil & gas production or operating practices, we will pursue this with the responsible operator.

If you require any further information or assistance please do not hesitate to call (505-393-6161) or write this office.

Sincerely Yours,

Chris Williams-NMOCD District I Supervisor

Gary Wink-NMOCD Field Rep. II cc:

Bill Olson-Environmental Bureau, Santa Fe, NM

Hobbs Groundwater file

Mr. Billy Trull

file: wp98/Gonzales/Trull

attachments-ves





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR NEW MEXICO OIL CC: 'SERVATION DIV. ATTN: WAYNE PRICE P.O. BOX 1980 HOBBS, NM 88240 FAX TO:

Receiving Date: 06/30/98 Reporting Date: 07/01/98

Project Number: NOT GIVEN

Project Name: HOUSE WATER WELL

Project Location: S AMERICAN LEGION ROAD

Sampling Date: 06/30/98

Sample Type: GROUNDWATER

Sample Condition: COOL & INTACT

Sample Received By: JS Analyzed By: AH/BC

LAB NUMBER	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (u mhos/cm)	NO₃ (mg/L)	
ANALYSIS DAT	F·	07/01/98	06/30/98	06/30/98	06/30/98	06/30/98	06/30/98	
H3708-1	WELL WATER	191	88	56	8.8	1920	2.37	
Quality Control		NR	48	52	NR	1445	5.03	
True Value QC		NR	50	50	NR	1413	5.00	
% Accuracy		NR	96	104	NR	102	101	
Relative Percent Difference		NR	4.2	3.8	NR	0.3	1.4	
METHODS:		SM3500-Ca-D		3500-Mg E 8049		120.1	310.1	
		ci ⁻	SO ₄	CO ₃	HCO₃	pН	TDS	
		(mg/L)	(mg/L)	(mg/L)	(mg/L)	(s.u.)	(mg/L)	
ANALYSIS DATE:		06/30/98	06/30/98	06/30/98	06/30/98	06/30/98	06/30/98	
H3708-1	WELL WATER	430	87	0	220	6.88	1355	
Quality Control		1309	50.4	124	221	7.00	NR	
True Value QC		1319	50.0	112	259	7.00	NR	
% Accuracy		99	101	110	85	100	NR	
Relative Percent	Difference	0.7	3.0			0	2.3	
. METHODS:		SM4500-CI-B	375.4	310.1	310.1	150.1	160.1	

Chemist H3708 3 71 S

7/1/98

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR NEW MEXICO OIL CONSERVATION DIV. ATTN: WAYNE PRICE P.O. BOX 1980 HOBBS, NM 88240 FAX TO:

Receiving Date: 06/30/98
Reporting Date: 07/01/98

Project Number: NOT GIVEN

Project Name: HOUSE WATER WELL

my sufficient

Project Location: S AMERICAN LEGION ROAD

Sampling Date: 06/30/98

Sample Type: GROUNDWATER
Sample Condition: COOL & INTACT

Sample Received By: JS

Analyzed By: BC

LAB NO.	SAMPLE ID	TPH (mg/L)	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYL BENZENE (mg/L)	TOTAL XYLENES (mg/L)
ANALYSIS DATE:		06/30/98	06/30/98	. 06/30/98	06/30/98	06/30/98
H3708-1	WELL WATER	<1.0	<0.002	<0.002	<0.002	<0.002
) 						
Quality Conf	trol	194	0.091	0.089	0.090	0.297
True Value QC		200	0.100	0.100	0.100	0.300
% Recovery	1	97.2	90.6	89.4	90.4	93.0
Relative Per	rcent Difference	7.1	10.2	9.1	10.7	10.6

METHODS: TRPHC - EPA 600/7-79-020, 418.1; BTEX - EPA SW846-8020, 8260

Date

H3708-1.XLS



PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

INVOICE

CUSTOMER: NMOCD

DATE: 07/02/98

ATTN: WAYNE PRICE

ADDRESS: P.O. 1980

TAXABLE: Y

CITY, ST ZIP: HOBBS, NM. 88241

TERMS - Due upon receipt

Hobbs, Lea Co. NM

LAB NUMBER: H3708

TESTS REQUESTED: BTEX, CATIONS & ANIONS, NITRATE

CUSTOMER JOB DESCRIPTION: HOUSE WATER WELL / AMERICA LEGION POND WAS CHAIN OF CUSTODY USED (y/n): Y NUMBER OF SAMPLES: 1

INVOICE #: H3708

P. O. #: N/A

DATE	DESCRIPTION	NUMBER	UNIT COST	EXTENDED COST
========		=======		
06/03/98	BTEX	1 1	\$60.00	\$60.00
1	CATIONS & ANIONS	1 1	\$135.00	\$135.00
	TPH	1 1	\$55.00	\$55.00
	NITRATE	1	\$25.00	\$25.00
		[]		\$0.00
		1	į	\$0.00
		1	1	\$0.00
		1		\$0.00
		1 1		\$0.00
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Ì				\$0.00
				\$0.00
				\$0.00
		1		\$0.00
1	1	1 1	l	¥0.00

 Sub Total
 \$275.00

 NM State Tax
 \$16.50

 Total Due
 \$291.50

NOTE - This is the only invoice you will receive.
Please pay from this invoice.

THANK YOU FOR YOUR BUSINESS!

For Office Use Only

D:

A:

C: P:

ARDINAL LABORATORIES, INC.

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240 (915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476 Company Name: ANALYSIS REQUEST Project Manager: RHI TÖ PO #: Address: Company: HOBBS State: MAZID: 882 40 Attn: Phone #: Address: Fax #: Project Owner: MANUEL GONZALASTate: Project #: Zlp: Project Name: House WATER WELL Phone #: ect Location: 5 AMERICAN LEGION ROND Fax #: FOR LAB USE ONLY MATRIX PRES. SAMPLING Sample I.D. LAB I.D. ACID: ICE / COOL OTHER: DATE TIME 5 PIFLE WATER 6/3498 2:50 pm Terms and Conditions: Interest will be charged on all accounts more than analyses. All claims including those for neciliance and any other cause whatsoever shall be deemed walved unless made in writing and received by Cardinal within 30 days after completion of the applicable 30 days past due at the rate of 24% per annum from the original date of involce, no event that Cardinal be Bable for incidental or consequental damages, including without limitation, business interruptions, lose of use, or loss of profits incurred by client, its subsidiaries, and all costs of collections, including attorney's fees. listes or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is besed upon any of the above stated reasons or otherwise Sampler Relinguished: Phone Result | Yes ☐ No Additional Fax #: Fax Result: ☐ Yes REMARKS: Received By: (Lab Staff) Relinguished By Date: Time: Sample Condition CHECKED BY: Delivered By: (Circle One) Cool Intact (Initials) Yes
 Yes
 No¹
 No¹ Sampler - UPS - Bus - Other:

[†] Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HOBBS, NEW MEXICO

WATER ANALYSIS REPORT FORM

DELAWA	NE AMSIN RD
PRILL HOUSE	
<u>-</u> N	
GONEAUES W	AMERICA LF91" Roho
WELL #:	. 414

LL OWNERS	
	HIP: MANGEL GONZALES TRULL WELL #:
	: STATE FEDERAL FEE X
LL LOCATIO	ON: Unit Letter $\angle M$ Section $\underline{9}$ Township $\underline{225}$ Range $\underline{37e}$ RTER - FOOTAGE LOCATION: $\qquad \qquad $
ARTER/QUAI	RTER - FOOTAGE LOCATION: NEW (TRUFL!) 154' TO SUL = 6
LL TYPE:	DEPTH 🕊 /65 70 feet G
LL USE: _	DOMESTIC
MPLE NUMB	ER: TAKEN BY: GARY WINK
	DATE: 6/29/98
	GONZALES / TRULL CLE
4*	Specific Conductance: 570 370 242 mb
•	Total dissolved solids: 570 PPM
	Chlorides: 532 30/ 78 PPM
	Sulfates: PPM
	Ortho-phosphates: Very Low Low Med Hi
	Sulfides: None Low Med Hi
	OTHER:
ME ANALYZ	TD. 7/7/98 BY. 2/AVAI PRICE
TE ANALYZ	ED: $\frac{7/7/98}{\text{OIL CONSERVATION DIVISION}}$
NOT MEASO	OIL CONSERVATION DIVISION OF MP. TRUELL
UOT MEASO	URBD PEN MP. TRUELL
UOT MEASU VO QA/QC	WRED PEN MP. TRUELL
NOT MEASO NO QA/QC	WRED PEN MP. TRUELL
NOT MERS NO QA/QC MARKS: <u>M</u>	URED PEN MP. TRUELL MR. GONZALES REPORTED HIS WELL REGIN TO PUMP A VERY CLEAR IL WITH WATER- NO SMELL REQUESTED OCD TO CHECK IF
NOT MEASON NO QA/QC MARKS: <u>M</u>	URED PEN MP. TRUELL MR. GONZALES REPORTED HIS WELL REGIN TO PUMP A VERY CLEAR IL WITH WATER- NO SMELL REQUESTED OCD TO CHECK IF
NOT MERSON NO QA/QC MARKS: NO OI LfIELD ROLL WELL	URED PEN MP. TRUELL MR. GONZALES REPORTED HIS WELL REGIN TO PUMP A VERY CLEAR IL WITH WATER- NO SMELL REQUESTED OCD TO CHECK IF CONTAMINATION GARY WINH TOOK SAMPLES FROM GONZALES LS-6/29/98 - W PRICE SAMPLED GONZALES WELL ON 6/30/98
NOT MERSY NO QA/QC MARKS: M OI LfIELD ROW WELL SFE ALL	MR. GONZALES REPORTED HIS WELL REGIN TO PUMP A VERY CLEAR IL WITH WATER- NO SMELL REQUESTED OCD TO CHECK IF CONTAMINATION GARY WINH TOOK SAMPLES FROM GONZALES LS - 6/29/98 - WARES SAMPLED GONZALES WELL ON 6/30/98 ACHED CARPINAL LAB ANALYSIS - WATER SAMPLES TAKEN BY
NOT MERSY NO QA/QC MARKS: M OI KILL WELL SEE ALL	MR. GONZALES REPORTED HIS WELL REGIN TO PUMP A VERY CLEAR IL WITH WATER- NO SMELL REQUESTED OCD TO CHECK IF CONTAMINATION GARY WINH TOOK SAMPLES FROM GONZALES LS - 6/29/98 - W PRICE SAMPLED GONZALES WELL ON 6/30/98 ACHED CARPINAL LAB ANALYSIS - WATER SAMPLES TAKEN BY ALES LOOKED LIKE FINE CLEAR MINERAL OIL
NO QA/QC MARKS: M OI KILFLD RULL WELL SEE Att 1/1/98- TO	MR. GONZALES REPORTED HIS WELL REGIN TO PUMP A VERY CLEAR IL WITH WATER - NO SMELL REQUESTED OCD TO CHECK IF CONTAMINATION GARY WINM TOOK SAMPLES FROM GONZALES LS - 6/29/98 - W PRICE SAMPLED GONZALES WELL ON 6/30/98 ACHED CARPINAL LAB ANALYSIS - WATER SAMPLES TAKEN BY ALES LOOKED LAKE FINE CLEAR MINERAL OIL ELEPHONE CONVERSATION WITH MR. TRULL, HE INDICATED THEY AND
NO PA/QC MARKS: M OI CLELD ROLL WELL SEE Att 1/1/18- TO LWAYS	MR. GONZALES REPORTED HIS WELL REGIN TO PUMP A VERY CLEAR IL WITH WATER- NO SMELL REQUESTED OCD TO CHECK IF CONTAMINATION GARY WINH TOOK SAMPLES FROM GONZALES LS - 6/29/98 - W PRICE SAMPLED GONZALES WELL ON 6/30/98 ACHED CARPINAL LAB ANALYSIS - WATER SAMPLES TAKEN BY ALES LOOKED LIKE FINE CLEAR MINERAL OIL

OFFICE OF THE STATE ENGINEER

DISTRICT II

1900 W. 2nd S1 (EET

ROSWELL, N.M. 88201 FAX # (505) 623-8559

Fax Transmittal Lead Sheet NUMBER OF PAGES ATTACHED: ORGANIZATION: SECTION: SECTION: COMMENTS: I have provided a copy of the water quality inyo. Hind we have on record for the onen indecated (See. 9. 225. 37E.) FAX#TO: 505-393-0720 TIME SENT: TELECOPIER OPERATOR:_

07-07-98 02:23PM FROM NM STATE ENGINEERS

STATE OF THE PROPERTY DEPTH WEF DATECLED CLEAR WEE LIDEATION LIBELEY PT_CLTH CHLORIDES CORDUCT TOS TEMP AND DATA CARD DATE SQUARCE							/)						
130 TOS 84/11/15 BED BTK 225.37E.04.443421 3427.00 DP 184 1241 0 0 0 0183 130 TOS 79/12/05 BED BOR 225.37E.04.44344 3427.00 YT 162 1623 0 0 0485 130 TOS 34/11/13 BED BOR 225.37E.04.44344 3427.00 YT 169 1324 0 0 0185 110 BAL 65/12/01 BED DDR 225.37E.03.21213 3436.00 DP 86 880 0 40 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	in haf datecli) WHERSHIP	,îr yar li	DCATION	LOELE V	PT_CL1	in chronides	TOUGHOO	T05	TENS	ADD DATA	CARD MATE	BOUNCE	BPN
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NENBUN. KEITH 110 BAL 45/10/05 BED BOR 228,37E.05.21213 3456.00 YT 54 980 0 48 0796 300 TRC 45/12/01 BED BON 226.37E.05.222113 3453.00 UF 75 1350 0 0 300 TRC 77/04/04 BED BON 228,37E.05.222113 3453.00 UT 338 2361 0 0 300 TRC 79/12/13 BED DON 228,37E.05.222113 3453.00 VT 320 2342 0 0 300 TRC 84/11/14 BED DON 228,37E.05.222113 3453.00 VT 447 3412 0 0 1284 278 TRC 65/12/01 BED CON 228,37E.05.224411 3443.00 DP 37 1323 0 49 275 TRC 47/04/04 BED CON 228,37E.05.224411 3443.00 DP 44 1090 0 0 275 TRC 77/94/04 BED CON 228,37E.05.224411 3443.00 VT 42 1370 0 0 275 TRC 79/12/20 BED CON 228,37E.05.224411 3443.00 VT 42 1370 0 0 275 TRC 84/12/04 BED CON 228,37E.05.224411 3443.00 VT 155 1687 0 0 0161 275 TRC 84/12/04 BED CON 228,37E.05.224411 3443.00 VT 155 1687 0 0 0161 275 TRC 84/12/04 BED CON 228,37E.05.224411 3444.00 VT 200 2482 0 0 1240 285 TRC 49/04/00 CCC DON 229,37E.05.24421 3444.00 VT 200 2482 0 0 1240 285 TRC 49/04/00 CCC DON 229,37E.05.24423 3433.00 DP 84 940 0 49				28. J7E. 05. 21213	3434.00	TANK	4 6	777	Q	Ģ				25-
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275 TRC 79/12/20 BED COM 228.37E.05.224411 3443.00 TANK 68 804 0 0 0 2163 275 TRC 84/12/04 BED COM 228.37E.05.224411 3443.00 YT 155 1667 0 0 0163 WASE KEN 275 TRC 90/07/07 BED COM 228.37E.05.224411 3444.00 YT 200 2492 0 0 1240 225 TRC 67/04/00 CCC 90M 229.37E.05.24423 3435.00 YT 71 1173 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	75 TRC 77/94/9		ED CON 2"	28.372.05.224411	3443.00	Y1	62	1370	0	0				25-
273 TRC 84/12/04 BED COM 228, 37E. 05. 224411 3443.00 YT 155 1687 0 0 0163 MADE KEN 275 TRC 90/07/07 BED COM 228. 37E. 05. 224411 3444.00 YT 200 2482 0 0 1240 283 TRC 49/04/00 CCC 90M 228. 37E. 05. 24423 3433.00 YT 71 1173 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	75 YRC 79/12/2	 .	EO CON 2	28.37E.03.224411						0				23-
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0 TOB 65/12/01 BED DON 228.37E.05.24424 3433.00 DP 86 940 0 69	140\PA 397 ES		CE PON 2	25, 37E. 05. 24423	_3435.00	77			0	.			0	
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70 TOB 79/12/05 RED DON 228.37E.05.341434 3428.00 DP 86 929 0 43	70 TOB 79/12/		ED DON 2	28.37E.05.341434	3428.00	DP	Bá	729	Û	43				24-
76 TOB 84/11/14 SEG DOW 226.376.03.341434 3428.00 DP	76 TOB 84/11/.	and the same of the same	iù din z	28.376.03.341434	3428.00	GP			Q	Q		1284		23-
TODD RAY 70 TOB 90/07/10 8E9 DOM 228.37E.05.341434 3428.00 DP 125 1042 0 77 1290	70 TEB 90/07/	TGBD RAY	eg don 2	28.375.05.341434			125		0	77		1290		25-
TORP. RAY 70 TDS 93/10/04 BED BON 228.37E.03.341434 3428.00 DP 128 920 0 0 0796 2	70 TD6 93/1 0/	TOOD. RAY	EO 80H 2	28.37E.03.341434	3428.00	DP	128	920	•	0			2	3 -1
0 TOB 79/12/20 BED BON 228.37E.09.22132 3410.00 YI 40 729 0 0	D. TOB 79/12/2		ED BON 2	28.37E.07.22132	.3418.00	YI	46	. 729	. û	û				
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215 TOB 65/11/04 BED DOM 228,37E,09,313331 3404.00 YT 122 1005 0 69 4	15 700 45/11/	_	EQ 100 2	28. 37E. 09. 313331	3404.00	YT			0	69	•			25-
215 708 76/07/27 REG DON 228.37E.09.313331 3404.00 YT 241 1388 0_19	15 708 74/07/				3404.00	YT .			0	_12.				23 -
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TRULL BILL 215 TOP 95/10/05 SED DOM 228.37E.09.313331 3405.00 YT 454 1890 0 0 0776										• • •				25-
140 TOB 65/11/15 BEQ DOM 228.376.09.422431 3417.00 DP 59 750 0 49		1								•				26.
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0 GAL 78/01/16 DNA STK 228.57E.10.23230 3403.00 DP 99 0 0 0 0386 0					_		•	0	å					3E.
88 GAL 78/01/16 GMR STK ZZE. 37E. 10.341422 3410.00 DF GS C C C CSAA D										0			0	25-