1R - 184

REPORTS

DATE: 5/22/1985



Dockets Nos. 17-85 and 18-85 are tentatively set for June 5th and June 19th, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 22, 1985

8:00 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or Gilbert P. Quintana, Alternate Examiner:

CASE 3599: Application of L. L. Robinett to remove and market oil from the Ogalalla formation, Lea County,

New Mexico. Applicant, in the above-styled cause, seeks authority to remove and market oil from the
Ogalalla formation underlying the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, without
restriction concerning the method of operation or quantity of oil recovered.

CASE 8461: (Continued from April 24, 1985, Examiner Hearing)

Application of Alpha Twenty-One Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Grayburg formation underlying the SE/4 NE/4 of Section 32, Township 18 South, Range 37 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 3600: Application of Wayne Newkumet for the contraction and extension of the horizontal limits of two Permo Pennsylvanian oil pools, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the North Morton-Permo Pennsylvanian Pool by the deletion therefrom of the S/2 of Section 25, SE/4 of Section 26, and the N/2 of Section 36, Township 14 South, Range 34 East, and the extension of the High Plains-Permo Pennsylvanian Pool to include the SW/4 of Section 25, the SE/4 of Section 26, and the NW/4 of Section 36, Township 14 South, Range 34 East. Applicant also seeks an exception to the well location requirements for the High Plains-Permo Pennsylvanian Pool for any well reclassified from the North Morton-Permo Pennsylvanian Pool, which well's location does not satisfy the High Plains-Permo Pennsylvanian Pool Rules requirements.

CASE 8593: (Continued from May 8, 1985, Examiner Hearing)

Application of Corrine B. Grace for HARDSHIP GAS WELL CLASSIFICATION, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Carlsbad Grace Well No. 1 located 1980 feet from the South line and 660 feet from the East line of Section 36, Township 22 South, Range 26 East, South Carlsbad-Strawn Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8601: Application of Read & Stevens, Inc. for three unorthodox gas well locations, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks approval for three unorthodox gas well locations in the Buffalo Valley-Pennsylvanian Gas Pool at the following locations, all within Township 15 South, Range 27 East:

Langley Federal Com Well No. 4 1570' FNL - 1780' FEL Section 14, N/2 dedication;

Langley Federal Com Well No. 3 1190' FSL - 2310' FEL Section 14, S/2 dedication;

Toles Federal Well No. 2 1980' FSL - 990' FWL Section 24, S/2 dedication.

CASE 8563: (Continued from April 24, 1985, Examiner Hearing)

Application of Cabot Petroleum Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres and Glorieta formations in the open-hole interval from 4583 feet to 6730 feet in the J. L. Reed Well No. 3 located 1980 feet from the North line and 1650 feet from East line of Section 35, Township 13 South, Range 37 East.

UNCERTIFIED LIST OF NAMES TAKEN FROM THE ASSESSORS' OFFICE CHECKING SHEETS

SW/4 SE/4 Section 29, Township 19 South, Range 37 East, N.M.P.M. Lea County, New Mexico, also known as Blocks 5 through 28, PAYTON ADDITION to the City of Monument, Lea County, New Mexico to-wit:

All of Block 5 - Betty Shipley m. Wade Shipley Eox 934
All of Block 6 - Betty Shipley 396-3005

All of Block 7 - Leonard Robinette 7 Eox 732

All of Block 8 - Leonard Robinette J Louisfor

All of Block 9 - Betty Shipley

All of Block 10 - Betty Shipley

All of Block 11 - Betty Shipley

Lots 1 thru 9 and 12 thru 20, Block 12 - Betty Shipley

Lots 10 and 11, Block 12 - Jim D. Smith

All of Block 13 - Betty Shipley

Lots 1 thru 6, Block 14 - Charles E. McGothlin

Lots 7 thru 20, Block 14 - Betty Shipley

Lots 1thru 14, Block 15 - Betty Shipley

Lots 15 thru 20, Block 15 - Charles E. McGothlin

Lots 1 thru 5, 8 thru 9, and 11 thru 20, Block 16 - Baptist Church, Monument

Lots 6 and 7, Block 16 - Charles H. Price

Lot 10, Block 16 - Annie May Kavanaugh & Howard Bradley Jack

Lots 1 thru 2, Block 17 - Baptist Church, Monument

Lots 3 thru 4, Block 17 - Charles H. Price

Lots 5 thru 18, Block 17 - Mark A. Webb

Lots 19 thru 20, Block 17 - Baptist Church, Monument

Lots 1 thru 8 and 11 thru 20, Block 18 - Betty M. Shipley

Lots 9 and 10, Block 18 - Charles H. Price

Lots 1 thru 10 and 14 thru 20, Block 19 - Betty Shipley

Lots 11 thru 13, Block 19 - Archie C. Haynes

Lots 1 thru 7 and 14 thru 20, Block 20 - Betty Shipley

Lots 8 thru 10, Block 20 - Charles H. Price

Lots 11 thru 13, Block 20 - Ralph A. Koenig

Lots 16 thru 17, Block 28 - Franklin Gardner
Lots 18 thru 20, Block 28 - L. S. Dickerson

NW/4 NE/4 Section 32, Township 19 South, Range 37 East, N.M.P.M. Lea County, New Mexico, also known as Blocks 37 through 60, PAYTON ADDITION to the City of Monument, Lea County, New Mexico to-wit:

Lots 1 thru 3, Block 37 - Clint T. Atwood

Lots 4 thru 10 and 12 thru 15, Block 37 - Forrester O'Brien

Lot 11, Block 37 - Mrs J. F. Dickerson Estate - C/O Mrs. Ada Martin

Lots 16 thru 20, Block 37 - Lonnie Mullenax -c/o Donald B. Evans

All of Block 38 - William Johnston

All of Block 39 - William Johnston

Lot 10, Block 40 - J. F. Dickerson

Lots 1thru 9 and 11 thru 20, Block 40 - William Johnston

All of Block 41 - William Johnston

All of Block 42 - William Johnston

All of Block 43 - William Johnston

Lot 1, Block 44 - J. F. Dickerson

Lors 2 thru 7, Block 44 - Bobbie S. Bates

Lots 8 thru 20, Block 44 - Forrester O'Brien

Lots 1 thru 10, Block 45 - Amos Watson

Lots 11 thru 14, Block 45 - Tom Fraley

Lots 15 thru 20, Block 45 - Amos Watson

All of Block 46 - Texaco, Inc. c/o G. M. Miller

All of Block 47 - Betty Shipley

Lots 1 thru 3, Block 48 - Luther Cooper Estate c/o First Interstate Bank

Lots 4 thru 10, Block 48 - V. A. Carnahan

Lots 11 thru 15, Block 48 - Betty Shipley

Lots 16 thru 20, Block 48 - Rosie Lee & Ray Miller

Lots 1 thru 8 and 11 thru 20, Block 49 - John W. Daniel

Lots 9 thru 10, Block 49 - J. W. David

All Block 50 - Betty Shipley

All Block 51 - Betty Shipley

All Block 52 - Betty Shipley

All Block 53 - William Johnston

All Block 54 - William Johnston

All Block 55 - William Johnston

All Block 56 - William Johnston

All Block 57 - William Johnston

All Block 58 - William Johnston

All Block 59 - William Johnston
Lots 8 thru 10, Block 60 - Richard Likes
Lots 1 thru 7 and 11 thru 20, Block 60 - William Johnston

This is a list of names taken from the checking sheets of the Assessor's office; a complete ownership search will be done upon request. Abstracter

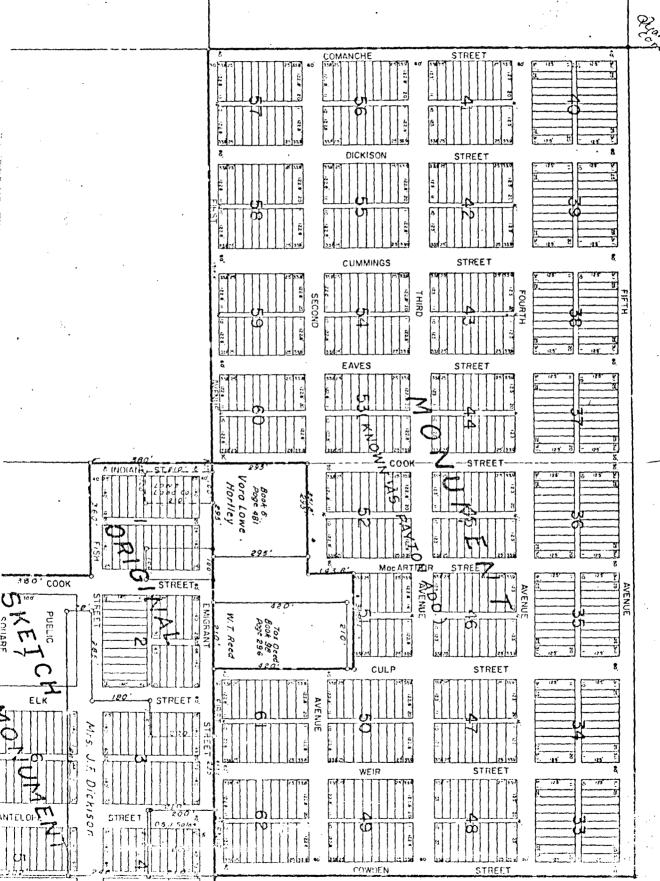
DATED: September 24, 1984 at 7:00 A.M.

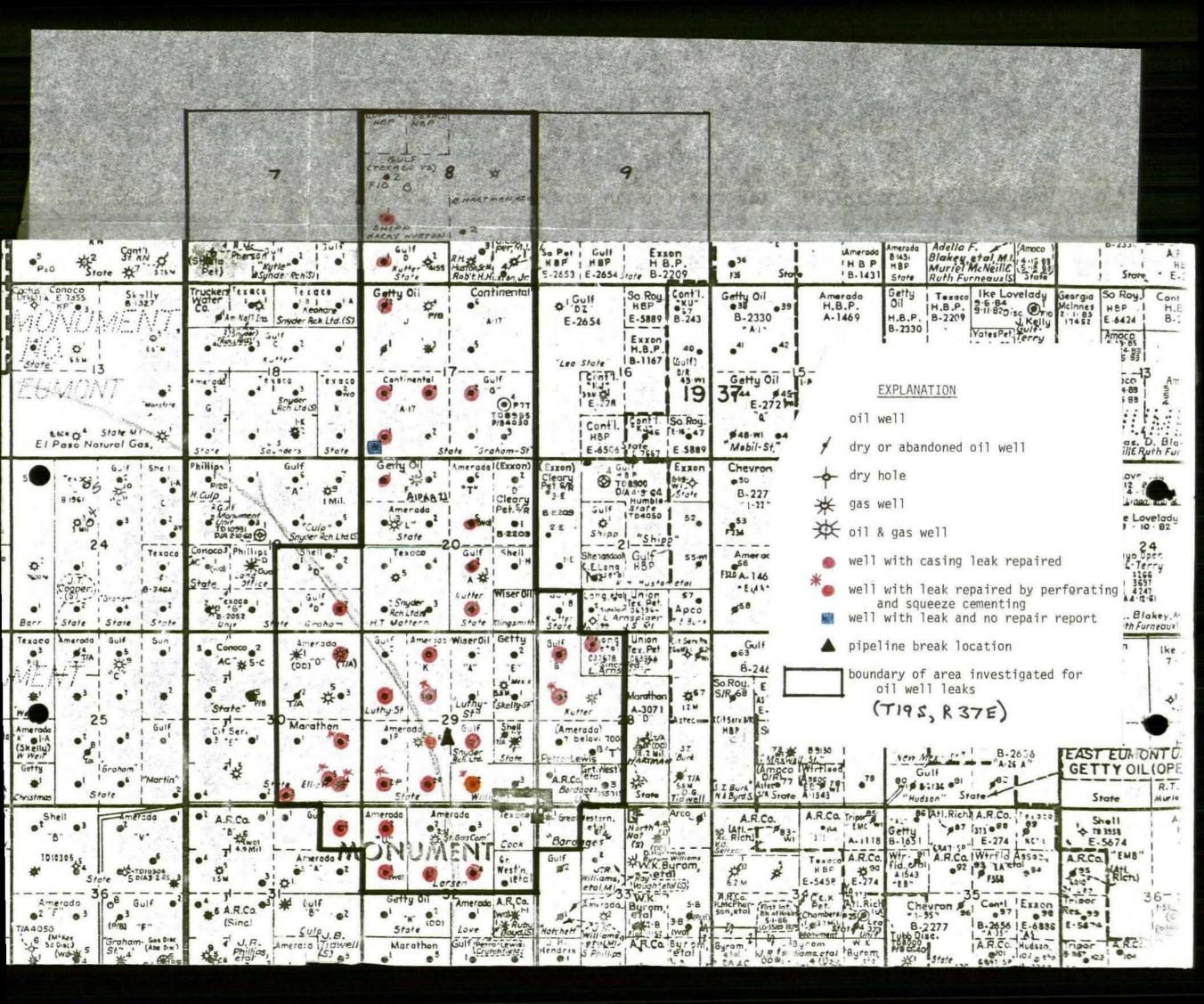
ELLIOTT & WALDRON TITLE & ABSTRACT COMPANY, INC.

BY: Lossthy / Layer

Dorothy Hayes, Assistant Secretary

	Hobbs Schools	C 43753			
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Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

(Submit to appropriate District Office as per Commis	sion Rule 1106)
COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N.	Mo
(Address)	
LEASE Elbert Shipp "B" WELL NO. 1 UNIT L S	8 T 19-S R 37-E
DATE WORK PERFORMED 9-9 thru 10-10-55 POOL	Monument
This is a Report of: (Check appropriate block) Res	ults of Test of Casing Shut-off
Beginning Drilling Operations Ren	nedial Work
Plugging X Other	er Repair of Casing Leak
Detailed account of work done, nature and quantity of mate	rials used and results obtained.
SEE ATTACHED SHEET	
	J
	com 813, 2300'
	(A) 35
	O g
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	
Original Well Data:	
DF Elev. TD PBD Prod. Int.	Compl Date
Thong. Dia Thong Depth Oil String Dia	Oil String Depth
Perf Interval (s)	
Open Hole Interval Producing Formation (s)	
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	·
Oil Production, bbls. per day	go 4 may and displayed to the company of the compan
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	

Gas Well Potential. Mcf per day

Attachment - C-103

Gulf Oil Corporation - Elbert Shipp "B" No. 1-L, 8-19-37

Repaired leaks in 5-1/2" casing as follows:

- 1. Attempted to pull tubing. Tubing stuck. Pumped fresh water down 5-1/2" casing in an attempt to dissolve salt ring. Ran McCullough magnatector. Showed tubing stuck at 2322'. Cut tubing at 2297' and pulled free tubing. Reran tubing with 2 drill collars and 3 Jts 4-1/2" wash pipe. Washed over tubing. Pulled tubing, drill collars and wash pipe. Reran tubing with overshot. Pulled and recovered fish.
- 2. Ran 5-1/2" gauge ring to 3815'. Ran 5-1/2" Baker magnesium bridge plug on wire line set at 3800'. Dumped 2 sacks cement on top of plug.

3. Ran HRC tool. Found top hole at 812', bottom hole at 2300'.

4. Set **pmax* Howco DM retainer at 2232'. Failed to break circulation out 7-5/8" bradenhead. Pulled tubing. Drilled out retainer.

5. Perforated 5-1/2" casing at 2300' with 2, 1/2" Jet Holes. Ran HRC tool set at 2270'. Tested below tool. Injection rate 2 bbls per minute at 1500#. Fulled tubing and HRC tool. Reran tubing with Howco DM retainer set at 2198'. Cemented thru perforations at 2300' with 265 sacks cement in 8 stages. Maximum pressure 800#. Reversed out 30 sacks cement. WOC.

6. Ran HRC tool to 1907. Tested below tool with 1000# for 30 minutes. No drop in pressure. Tested above tool. Injection rate 1 bbl per minute at 1200#. Reset HRC tool at 1877. Injection rate below tool 1/2 bbl per minute, above tool 1-1/2 bbl per minute at 1000#. Pulled tubing and tool.

7. Perforated 5-1/2" casing with 2, 1/2" Jet Holes at 1905'. Ran tubing with DM retainer set at 1808'. Broke circulation on 7-5/8" annulus. Pumped 883 sacks cement thru casing perforations at 1905'. Cement circulated. Pulled tubing. Pumped 50 sacks cement down 10-3/4" - 7-5/8" bradenhead. WOC.

- 8. Ran tubing and bit to top cement at 1316'. Tested casing with 900# for 30 minutes. No drop in pressure. Drilled cement and retainer to 1916'. Tested with 800#, dropped 275# in 2 minutes. Drilled out to 2345'. Lowered bit to 2375'. Tested with 800#. Dropped 40# in 30 minutes then built up from 760# to 920# in 1-1/2 hours. Pulled tubing and bit.
- 9. Ran tubing and HRC tool. Found top hole between 1752-1754, bottom hole between 1319-2321. Pulled tubing and tool.
- 10. Perforated 5-1/2" casing at 2320! and 1753' with 2, 1/2" Jet Holes. Set HRC tool at 2304'. Tested below tool with 1000# for 30 minutes. No drop in pressure. Pulled tubing and tool.
- 11. Reministrative Attraction at 2257. Pumped 109 sacks Neat cement thru perforations at 2320 in 8 stages. Maximum pressure 2000#. Pulled tubing. WOC.
- 12. Ran tubing with DM retainer set at 1684. Pumped 128 sacks Neat cement thru perforations at 1753. Maximum pressure 200#. Pulled tubing up 10 and backwashed approximately 20 sacks cement. Pulled tubing. WCC.
- 13. Ran tubing with bit to 1673'. Tested casing with 800# for 30 minutes. No drop in pressure. Drilled cement and retainers, drilled and pushed bridge plug to 4040' (TD). Tested at intervals 1700', 1767', 1815', 2341' with 800#, 800#, 500# and 500# respectively. No drop in pressure. Pulled tubing and bit.
- 14. Ran 131 Jts 2-3/8" tubing set at 4032'. Sweet hookwall packer at 3768'. Swabbed and well kicked off. Returned well to production.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulatio		Report by Checking Be	slow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RE	SULT OF TEST	REPORT ON REPAIRING WELL	:
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RE OPERATION	COMPLETION	REPORT ON Repair (Other) of Casing L	eak X
	Dec	ember 7, 1954	Hobbs, New Mex	ico
Following is a report on the work	done and the results obtain	ned under the heading i	noted above at the	
Gulf Oil Cor	poration	F	. W. Kutter "D"	••••
Clarke Oil Well (Contracto				Sec. 8,
T. 19-5, R. 37-E, NMPM.,				
The Dates of this work were as follows:	October 2	2 thru November	18, 1954	••••
Notice of intention to do the work (was	s) (************************************	orm C-102 on	October 19	, 19 54,
and approval of the proposed plan (was			(Cross out incorrect words)	
DETA	LED ACCOUNT OF WOR	K DONE AND RESU	LTS OBTAINED	
2 sacks cement 3. Ran HRC tool. 1047' and 1104' 4. Perforated 5-1/ 5. Ran 5-1/2" DM of cement below repumped 56 sacks 6. Waited on cement 7. Drilled cement for 30 minutes	end packer. er Model N bridge p on top of plug. Found top hole bet 2" casing at 1395' ement retainer set etainer. Circulate 4% Gel cement down et. and retainer from at 100', 600', 700 esure. Drilled out	ween 51' and 82 with 2, 1/2" J at 1342'. Pum d estimated 35 7-5/8" bradenh 64' to 1420'. ', 800', 900',	mped 193 sacks 4% Gel sacks out 7-5/8" brader lead. Squeezed with 100 Tested casing with 500, 1015', 1100', and 1420 d cleaned out to 3994'	nhead. 0#.
Approved: OIL-CONSERVATION (Name)	COMMISSION	Name	Area Supt of Frod. Gulf Oil Corporation Box 21.7. Hobbs. N. M.	e and complete

ELLANEOUS REPORTS (

· Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of fissing shut-off result of melling of well result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON FLUGGER BAIN (Other)	77
	Aumet 19, 1952.	Hobbs, New Markeo (Place)	•••••
Following is a report on the work	done and the results obtained under the hear	ling noted above at the	
Continental Oll George	7	State And? (Lease)	
(Contractor) \ \ \ \ \	in the S7 1/4 SW 1/4 of Sec. 3	.
T198, R	Homes Pool,		Jount
The Dates of this work were as follows:	·	1	
and approval of the proposed plan (was)	(NATION Hobtained.		
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The subject well to In order to shut on the plugged back to 3967%. A 425 seeks sement. Open-holy 139-3966% and treated with	es been shut in since 10-1-51 off this water production the leak was found in the product is scotten was jet perforated in 1,000 gallons acid. On init of gas lift. Gas volume 32.8 i: 6-24-52	duo to 100% mater production. mull was eleaned out to 4011° a ion string and was equased wit from 3902-3908°, 3914-3930° an hal potential flowed 8 bils. oi	h U
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The subject well in order to shut on plugged back to 3967. A 425 sacks conent. Open-hold seals water in 24 hrs. It workever commenced workever commenced workever completed. Witnessed by	use been shut in circa 10-1-51 off this water production the leak was found in the product ole scatten was jet perforated in 1,000 gallows acid. On init of gas lift. Gas volume 32.8 i: 6-24-52 i: 7-3-52	duo to 100% mater production. mull was cleaned out to 4011° a len string and was squeezed wit from 3902-3908°, 3914-3930° an lel potential flowed 8 bbls. ci MCF/day. GCR 4190.	h d l,
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MUDDING AND CEMENTING RECORD

SIZE OF SIZE OF

COMPANY	idewater Oil Com	any	Box 5	1337 547	Ho Ho	Ω NI bbs.Ne	11: 15 W Wexte	no	
*	(A	ddress)			0				
LEASE State "J"	WELL NO	. 2	UNIT	D	s 17	Т	198	R	37E
DATE WORK PERFORM	MED 1-22-57 thru	1	POOL		Monu	ment			
	1=31-57								
This is a Report of: (C	heck appropriate	block)		Re	esults	of Tes	t of Ca	sing	Shut-off
Beginning Dril	ling Operations			\prod_{R}	emedia	1 Wor	k :		
Plugging				K Ot	ther R	epaire	d Casin	g Loa	k.
Detailed account of wor	k done, nature a	nd quar	itity of	ma	terials	used	and re	sults	obtained
	tubing out of ho top inside 78 0.	le and D. casi	set Bak ng.	er (Cast Ir	on Bri	ige plu	g @ 3	600' w/
Perforated 7" c	tool and found 1 ag. w/ 1 bullet ament. Cement ci	1380.	Set L).M.	retein	er @ l'	354' an	d mix	eđ
· -	ent and tested 7"	0.D. c	sg. w/	1000	psi.	Still	had a	slow o	drop
1-26-57 Ran H.R.C. test thru cement and spot 1-31-57 Drilled out cement	tool and found 1 ted from 291° to ert and tested 7° 500° and ran tubi	90'. P	umped 5	sac Ope	cks aw	ay. W. Id okay	0.C. 3	6 l <mark>irs</mark> .	• out
			,				,		
FILL IN BELOW FOR F Original Well Data:	CEMEDIAL WOR	K KEP	JK IS C	רואר	<u> </u>		: 1 : . a šv.	P	
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Thng. Dia Thng	Depth	Oil Str		**********			ing De	·	
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Date of Test									
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Gas Production, Mcf pe	•		'						
Water Production, bbls	_ •					· · ·			
Gas Wall Potential Mar							·		
Gas Well Potential, Mc. Witnessed by	r per day							 	
witnessed by					· 	(Con	pany)		
OIL CONSERVATIO	ON COMMISSION	abo	reby covering to	ue a	and cor	the inf	ormat		
Name &	cher -	my Nan	knowle ne	age.	<u> </u>	1	E	W. H	Oglia
Title	1:43 Digwig graft 17	-	ition	Act	ing Are		rintend		ogue
Date	TRIP BY	_	npan y _	T	idowate	r Oil	Company		(Mart 16 18 Hards Section 21 - 15 1 - 15 1 and and an array of the section 21 - 15 1 and an array of the section 21 - 15 1 and an array of the section 21 - 15 1 and an array of the section 21 - 15 1 and an array of the section 21 - 15 1 and an array of the section 21 - 15 1 and an array of the section 21 - 15 1 and an array of the section 21 - 15 1 and an array of the section 21 - 15 1 and an array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array of the section 21 - 15 1 and array

Marie Dr. New Pitrates

MISCELLANEOUS REPORTS ON WELL

III. 0 1305

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of cosing slot off, panels of plansing of ixelemnated of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See pathlition instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulation		Report by Checking Bo	nlow	And the second s	£
REPORT ON BEGINNING DIGITALING OPERATIONS	REPORT ON PI	PREFERENCE CONTRACTOR	REPORT ON	(K14)	к
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REOPERATION	ECOMPLETION	REPORT ON (Other)		
		y 7, 1952	Ibbbs, Now	EDELCO (Place)	
Following is a report on the work	done and the results obtain	ined under the heading	noted above at the		
Company (Company or Ope		1	State A-17		•••••
J. P. (Bum) Cibbino, Inc	9	Well No3	(Lease)in the	5 77 /4 of Sec.	17
(Contractor) T. 198 , R. 37E , NMPM.,	\				
The Dates of this work were as follows:			•	***************************************	
Notice of intention to do the work (was)	fwar on F	orm C-102 on	Juno 20		19 52
and approval of the proposed plan (was)			(Cross out incorrect words	5)	,
	ED ACCOUNT OF WOR	RK DONE AND RESU	LTS OBTAINED	•	
The subject well was set at 3200° and took presente drop. Drilled c and one flow valve.	ed casing with we nt retainer to 40	inion alderalat	nor with Jacoci	pronouse.	No
On initial petent thru 9/64° choic on 2° tu	ial flored 55 bbl bing. Gre volume	v. of 32 dag. g 17.5 HOF per d	ravity oil, no ey. GOR Tis.	unter in 2	; isoupo
Werkover began 6- Werkover complete					
		•			
Witnessed by(Name)		(Company)		(Title)	•••••
Approved: OIL CONSERVATION CO	ommissiøk	I hereby certify the	at the information given	above is true and	l complet e
Nou washin	ush	Name	R. Cha	Tisluit	ບ
(Năme)	J	Position	Ased. Met. Sur	7.7	••••••
O' Of hisparini II	il Sipra	•	Combinantol. Oll Des 1918 - Victor	•	······································
(Title)	(Date)	Address	Box 427, Flobbe.	ing an all stables	<u>,</u>

Pinlandt this report in TRIPLICATE District Office, Oil Conservation Commission on the 10 days after the work specified is completed. It should be signed and filed as a respectively on Beginning Drilling Operations, Results of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Report by Cheele	ing Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPOR'T ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Repair (Other) Casing Leak	x
	November 12,	1954 Hobbs, New Mexico	
	done and the results obtained under the he		
Gulf Oil Corp (Company or Op	oration erator)	Graham State "G"	•••••
Clarke Oil We	11 Servicing , Well No	2in the NW 1/4 SE 1/4 of Sec	17
•	•	l, Lea	County
	· · · · · · · · · · · · · · · · · · ·	., 1954	
Notice of intention to do the work (was	(very submitted on Form C-102 on	(Cross out incorrect words)	19 54
and approval of the proposed plan (was)		(Cross out incorrect words)	
	LED ACCOUNT OF WORK DONE AND	Discription Opposition	
on top of plug. 3. Ran HRC tool. Fou 4. Perforated 5-1/2" 5. Ran Hewco DM cemen 6. Pumped 136 sacks 4 9-5/8" bradenhead. 7. Waited on cement. 8. Pressured 5-1/2" c 7-5/8" casing with 9. Drilled cement and	nd top hole between 197-224. casing with 2, 1/2" Jet Holes t retainer set at 1315. EGel below retainer. Circulating with 500# for 30 minutes 500# for 30 minutes. No dro retainer from 1305-1400. F	ted estimated 25 sacks out s. No drop in pressure. Press	• sured
•	Jordan Gulf Oil Corpora	tion Field Foreman (Title)	
Approved: J. CONSERVATION C. (Name) (Title)	Position Name Position Representing	tify that the information given above is true and comy kugwiedge	omplete
	MUDDING AND CEMENTING RECORD		
ZE OF SIZE OF NO.	BACKS	GRAVITY AMOUNT OF MUD USED	

MUD GRAVITY

AMOUNT OF MUD USED

SANTAIR	HEM WEXICO OIL CO	HSERVATION COMMIS	SION	title trem below	**
U.S.G.S.				Too hell one age	of Language
LAND OFFICE				Stone 🔀	Fre
OPERATOR				5. State Cil & G	as Lease No.
A second		·		13-988	0
SUNDRY NOTICE	ES AND REPORTS C	ON WELLS			
SUNDRY NOTICE THIS COUNTY FOR PROPERTY FOR PERSON	¹ θ ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο ο	G BACK TO A DIFFERENT RI	SFRVCIA.		
OIL CAS OTHER.				7. Unit Agreene	nt Dame
Time of creater				4, Farm or Leas	e Hame
Continental Cil Co	mpany.			State A	
Aurent of peritor	<u></u>			9, Well 13c.	
Bay 1/60 Stalles	m.441 832	10		7	
Location of hell				12, 1 told (mat)	
UPIT LETTER	FEET FROM THE _Sour	LINE AND 3 5	FLET FROM	77 Jones	ine o sa Tittititi
2.h			-		
THE STEET LINE, SECTION 17	9 - AIHENWOT	AANGE	LE NOW.		
	15, Theyation (Show whet)	her DF, RT, GR, etc.)		12. County	, , , , , , , , , , , , , , , , , , ,
	3692'0=			Lea	
Charle Appropria	ite Box To Indicate	Nature of Notice	Rupper or Oal	<u> </u>	
NOTICE OF INTENTION		I Nature of Notice,	•	REPORT OF	
NOTICE OF INTERVIOR	\	,	30032402111	NEI ON I OI	•
ERFORM RENECIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTE	RING CASING
INDERANCE LIBARDOM	_	COMMENCE DRILLING	OPNS.	PLUG	THEMMOCKABE DE
LL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CE	MENT JOB DE 1		_
	_	OTHER			[
CTHER					
with w/ RBP set & 3800', Press + 1 - RBP click not hold became no reurs Burn Verti-log to 3940 from surfain 5- CO to 4000', Ext BP & 3603', he 1 - ESTAW CAG LR 370' -935', POO EPPKY. with w/ ret tool and to to bold 1496'. POOH w/tbg! 3 78" tbg. Take off BO.P. of fla 1 - Prep to tust wall. Cag Sk in prod. string. Will to avoid any demagn. to was leak not repaired well reperfil per	Herror KBP. Il 200 & preso o. k. Il w/ +bg and g., laxched.on BP., w/ + w/ w/e up wo//heed. Produce we// - nor ww/		•		
onto Won A. Hulley or Orig. Signed by	ue and complete to the bea	of my knowledge and b		DATE (0-)	1-78
John Runyen		Goologia	. 1	OCT	15 1978
PROVED BY Geologist	TITLE_	-	·	DATE	12 12 12 13
ONDITIONS OF APPROVAL, IF ANY! OCA	3 FILE		***************************************		
To 27	የርላውክ ለመ የመለጥ፣	TARY ARTER CONTRACTOR AND	***		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

MISCELLANEOUS REPORTS ON WELLS

MAR 5 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

REPORT ON BEGINNING I OPERATIONS	DRILLING		REPORT ON	REPAIRING WEL	L	X
REPORT ON RESULT OF S CHEMICAL TREATMEN		· .		PULLING OR OTH	ERWISE	
REPORT ON RESULT OF T SHUT-OFF	EST OF CASING	3	REPORT ON	DEEPENING WEI	LL	
REPORT ON RESULT OF P	LUGGING OF W	ELL				
	Lerch	4, 1952	,	llottos, Neur II	le:d.co	
•	######################################	\	, Date		Place	
Following is a report on the w	ork done and the	results obtained t	inder the heading	noted above at the	***************************************	
Continental Oil Company	peny	Stato A-17		Well No	4	in the
S.//L	y or Operator of Sec	17	., T. Lease 193	37.3	**************************************	N. M. P. M.,
L'onument.			Ton	,		
nd approval of the proposed p	plan was (was no	yy t) obtained. (Cross	out incorrect wor		***************************************	, 10
The subject withis condition a brifound hole at 1225* testing with 1500% Set model K retains Sut retainer at 102 with 1300% pressure orkever starorkever comp	plan was (was holder) railed accounted was produced to 1/2" recognic and rat 1125; recognic and successive and successive to 1-17-1	hobtained. (Cross of Poblained. (Cross of Poblained.) If no section of 33 cosing. Sud running read while characteristic pricess. Drillers. Drillers.	out incorrect wor one and resu rom the Brad 15. A retri cozed holo w trievablo re coking same, O sacko. Br	ds.) LTS OBTAINED Enhand. In an levable retain lth 50 sacks c tainer, found found second illed to 32154	onttempler wis a coent or look of look	to repart of the total of the terms of the t
The subject we this condition a brace found hole at 1225* testing with 1500% Cet model K retains out 1230% with 1300% pressure for knower star	plan was (was holder) railed accounted was produced to 1/2" recognic and rat 1125; recognic and successive and successive to 1-17-1	hobtained. (Cross of Poblained. (Cross of Poblained.) If no section of 33 cosing. Sud running read while characteristic pricess. Drillers. Drillers.	out incorrect wor one and resu rom the Brad 15. A retri cozed holo w trievablo re coking same, O sacko. Br	ds.) LTS OBTAINED Enhand. In an levable retain lth 50 sacks c tainer, found found second illed to 32154	onttempler wis a coent or look of look	to reparent and after 12251.

	1	
N . OF COPH'S RECEIVED		Form C-103
- DISTRIBUTION		Supersedes Old C-102 and C-103
IANTA FF	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
F.E		
1.5.G.S.		5a. Instante Type of Lease
LAND OFFICE		State Fee
		1. State Oli & Gas Lease No.
SPERATOR	}	4 ***
		8-2656
SUNDR	RY NOTICES AND REPORTS ON WELLS POTALS TO DOLL OF TO DELLIN OF PLUS BACK TO A DIFFERENT RESERVOIR.	
THE THE FERRING NO.	POCALS TO OMILL OR TO CLEVEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 104 FOR PERMIT — 11 FORM C-1015 FOR SUCH PROFOSALS.)	_())))))))))))
		7, Unit Agreement Name
NELL LES WELL TO	OTHER-	
. Time of the order		-, Form or Lease Name
CONOCO INC.		State AC Com
TATURES I PERIOR		19 Well No.
P. O. Box 460, Hobbs, I	N.M. 88240	
	THE CONTROLLED	
(, Lucitian of Art.		ic. Field and Pool, or Wildon
CNIT SETTER	1980 FEET FROM THE SOUTH LINE AND 660 FEET FR	Eumont Queen Gas
West	CN 19 TOWNSHIP 19-5 RANGE 37-E NAMP	
7-E CINC, SECTION	TOWNSHIP RANGE OF CHAPPE	
	15. Elevation (Show whether DF, RT, GR, etc.)	1. Commy
		Lea
	7/1///	
Check.	Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
NOTICE OF IN	NTENTION TO: SUBSEQUE	NT REPORT OF:
		•
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARIL / ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
other repair C39	OTHER_	
OFFER TEPALLY EST		
Carrier of New State Completes of	cerations (Clearly state all perfinent details, and give perfinent dates, includi	ing estimated date of starting any proposed
work see our endea		
1. TOU KILL wall	/TFW. POOH w/thg, seat nipple, mudance	hor GIH w/ workstring
	e plug, treating pkr. Test csq. Establish	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
retrievable bridge	e plug, treating pkv. lest csq. islabiish	circulation. Set RBP
•		1 1 1 1
50' below hole 5	pot 1sx. sand on RBP. Poot w/workstring	, and pkr. GIHW/
		(/ / Division Fusing
workstring and CH	ut. retainer. Set retainer 50' above hole.	Contact VIJISTEN Engine
,		Day 1 120012600
ing Office for volum	ce of cout to be circ. Spot 5 sx on retaine	21, 100H. WUC 12113.
	1 1 1 1 21 1 00 000	2 Parl GTHW/AKK
GIH, drill out ch	ut plug and retainer. Circ. sand aff RBP	, POOH. 9211-71
1 / 1		+11 1 - CALL C-P
workstring and l	RBP retrieval tool. Test cont job. Poot. G.	117 and FUN CNL-GR
1-11- 1-1- 1	- 20171 - 721 D. the contuinds &u	and anchor Poting
Collar locator. La	9 3967'-2700! Run thy, seat nipple, & m	and and work . Perark
well to producti	ON.	
		4
		•
I harely a get to that the reformation	above is true and complete to the best of my knowledge and belief.	
A		
I A A W		- / / ^-
10110 HOM J. DANAE	Administrative Supervisor	October 22, 1980
1410 HM A. David	Y - 1	
/		1 Anterton
	SUPPRVISOR DISTRICT	I UCT 2.7 1980

ONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVAT	ION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65	
JOSEPH CONTRACTOR			State State Oil & Gas Lo	Fee
SUNDRY THIS TERM FOR PROPERTY.	Y NOTICES AND REPORTS ON WELL STALS TO ORIGE ON TO DIEPEN ON PLUG BACK TO A PROPOSE OF PROPOSES OF PRO	S DIFFERENT RESERVOID.	8-/533 7. Unit Agreement to	
CONOCO INC.	OTHER-		9. Furm or Lease Na. 5+a+e A C.	
P. O. Box 460, Hobbs, N.M.	88240		9, Well No.	and the same
UNIT LETTER	980 FEET FROM THE South LINE		· ·	
THE West LINE, SECTION	TOWNSHIP 195 A 15. Elevation (Show whether DF, RT,		15. Jounty	
	ppropriate Box To Indicate Nature	•		
NOTICE OF IN	PLUG AND ABANDON COMME	TEST AND CEMENT JOB	T REPORT OF: ALTERING O PLUG AND A	CASING ABANDONMENT
MIRU 12/6/80. Fou cmt. retainer at 111 of retainer. Drilled	end holes from 1148-1177! A 19! Pmpd 200 sx Class C dout cmt tretainer. Pr brom 3967-2700! Ran 180.	Perf csg. 1152'-1153 cmt into perfs. : ressure test csg	5'w/2JSPF. Spot 8'cmt e . Held ok. X	Set on top Pan
I heretor certify that the information.	thove is true and complete to the best of my kno	wledge and belief. listrative Supervisor	DATE April	7,/981
ONDITIONS OF APPROVAL, IF ANY	TITLE SUPE	RVISOR DISTRIC	T Sare APR	± 0 19 81

NEW MEXICO OIL CONSERVATION COMMISSION

HAM CHHOE OCC Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

	Indicate Nature of Notice	by Checking I	Below		
Notice of Intention to Change Plans	Notice of Intention to Temporarily Abandon Wi	ELL	Notice of Intentio	N	
Notice of Intention to Plug Well	Notice of Intention to Plug Back		Notice of Intentio to Set Liner	N	
Notice of Intention to Squeeze	Notice of Intention to Acidize		Notice of Intentio to Shoot (Nitro)	N	
Notice of Intention to Gun Perforate	Notice of Intention Re(Other) 7" Csg. 1	epr. Leak X	Notice of Intentio	N	
OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO	N Hobbs, I	Vew Mexico	October	r 15, 1950 (Date)	<u>'+</u>
Gentlemen: Following is a Notice of Intention t	o do certain work as described be	low at the	В. \	/ Culp	
	tion				
(Company or Ope	rator)				(Unit)
SW 1/4 NW 1/4 of Sec. 1 (40-acre Subdivision) Lea		1.7,NMP!	vi, ronui	ren c	Pcol
Propose to repair 7" casi 1. Pull tubing. 2. Run wire line magn 3. Run HRC tool and 1 4. Run magnesium cemen 5. Attempt to circula 6. If leak is found not circulate cemen 7. Wait on cement. 8. Drill out cement r 9. Pressure test 7" casi 1. Pressure test 7" casi 2. Run wire line magn 3. Run HRC tool and 1 4. Run magnesium cemen 5. Attempt to circulate 7. Vait on cement 9. Pressure test 7" casi 1. Run wire line magn 2. Run HRC tool and 1 4. Run magnesium cemen 5. Attempt to circulate 6. If leak is found not circulate 7. Vait on cement 9. Pressure test 7" casi 1. Run wire line magn 2. Run Wire line magn 5. Attempt to circulate 6. If leak is found not circulate 7. Vait on cement 9. Pressure test 7" casi 1. Run wire line magn 2. Run Wire line magn 5. Attempt to circulate 6. If leak is found not circulate 7. Vait on cement	esium bridge plug and ocate leak interval. nt retainer and set 50 te cement to the surface, perfot to the surface. (Basetainer and cement in	set in ba of above 1 ace of 7" orate 2 hose of inter 7" casing minutes.	se of 7" casing. eak interval 9-5/8" annulus. les at 1346' and rmediate casing a	attempt at 1346')	
Approved Except as follows: Approved OIL CONSERVATION COMMISSION By			Gulf Oil Corpore Company of Operator Area Supt. of Productions regard Gulf Oil Corpore	rod.	
Title			Box 2167, Hobbs	s. N. M.	

Attachment - C-103

Gulf Oil Corporation - B. V. Culp No. 4-G, 19-19S-37E

Repaired 5-1/2" casing leak as follows:

- 1. Pulled tubing.
- 2. Ran 5-1/2" Baker magnesium bridge plug set at 3725'.
- 3. Ran HRC tool. Found top hole between 531' and 563'. Bottom hole between 1547' and 1579'.
- 4. Ran 5-1/2" Howco DM cement retainer set at 1606'.
- 5. Pumped 537 sacks 4% Gel below retainer. Circulated estimated 25 sacks out 7-5/8" bradenhead. Pumped 50 sacks 4% Gel down 10-3/4" casing.
- 6. Waited on cement.
- 7. Ran bit to 1606'. Pressured 5-1/2" casing. Pressure dropped from 500# to 200# in 3 seconds.
- 8. Drilled to 1780'.
- 9. Perforated 5-1/2" casing at 1650' with 2, 1/2" Jet holes. Perforated 5-1/2" casing at 1325' with 2, 1/2" Jet Holes.
- 10. Set DM cement retainer at 1247'.
- 11. Pumped 275 sacks 4% Gel below retainer.
- 12. Waited on cement.
- 13. Tested 5-1/2" casing with 500# for 30 minutes. No drop in pressure.
- 14. Drilled out cement and retainer. Tested 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled out bridge plug.
- 15. Returned well to production.

Attachment - C-103

Gulf Oil Corporation - B. V. Culp No. 5-H, 19-19S-37E

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing.

- 2. Ran 5-1/2" Baker Model N magnesium bridge plug on wire line set at 3775'.
- 3. Ran HRC tool. Found top hole between 1735' and 1776' and bottom hole between 2059' and 2090'.

4. Ran 5-1/2" Howco DM cement retainer set at 1741'.

- 5. Pumped 540 sacks 4% Gel cement below retainer and out 7-5/8" bradenhead. Circulated estimated 25 sacks cement.
- 6. Pressured 10-3/4" casing with 200# for 15 minutes. No drop in pressure.

7. Waited on cement.

E. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Ranklikkexkexkexkexkext Pressured 7-5/8" casing with 300# for 30 minutes. No drop in pressure. Ran bit to top cement at 1705'. Drilled cement and retainer from 1705' to 2005'. Pressured 5-1/2" casing at 1850' and at 1950' with 500# for 30 minutes. No drop in pressure. Pressured 5-1/2" casing at 2090'. Pumped 40 bbls water in formation in 15 minutes at 400#.

9. Ran 5-1/2" DM cement retainer set at 2008'.

10. Pumped 186 sacks Neat cement below retainer. Then pumped 75 sacks Neat in 3 stages. Let cement set 15 minutes on each stage. Squeezed with 700#. Reversed out approximately 48 sacks cement.

11. Waited on cement.

12. Ran bit to top cement at 1998'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled to 2162'. Pressured 5-1/2" casing at 2050' with 500# for 30 minutes. No drop in pressure. Pressured 5-1/2" casing at 2162' with 500# for 30 minutes. No drop. Drilled out cement and bridge plug from 3765' to 4000'.

13. Returned well to production.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations	of the Commission. Indicate Nature of Report by Checking B	elow	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	December 30, 1954	Hobbs, New Mexic	;o ,
Following is a report on the work d	one and the results obtained under the heading	noted above at the	
Gulf Oil Corpora (Company or Opera	tion	B. V. Culp	•••••
Clarke Oil Wel	l Servicing Co. , Well No. 6	in the NN 1/4 NE 1/4 of S	ec. 19
r 19-S, r 37-E., NMPM.,	Monument Pool,	Lea	County
The Dates of this work were as folows:	Dec. 7-23, 1954		
Notice of intention to do the work (was)	প্রসাক্রে submitted on Form C-102 on	December 6	, 1954
and approval of the proposed plan (was)		(orosa dat mostress votas)	
DETAIL	ED ACCOUNT OF WORK DONE AND RESU	ULTS OBTAINED	
on top of plug. 3. Ran HRC tool. 1972-2004'. 4. Ran 5-1/2" DM c below retainer. 50 sacks 4% Gel 5. Waited on cemen 6. Pressured 5-1/2 Drilled cement £70', 972', 117 7. Erilled out cem	nd packer. r magnesium bridge plug set at Found top leak between 841-872' ement retainer set at 767'. Pu Squeezed with 400#. Reversed cement down 10-3/4" - 7-5/8" b t. " casing with 500# for 30 minut and retainer from 759-2172'. P 1', 1362', and 2172' with 500# ent and bridge plug and returne	. Bottom leak between mped 950 sacks 4% Gel cem out 12 sacks cement. Puradenhead. es. No drop in pressure. ressured 5-1/2" casing at for 30 minutes. No drop. d well to production.	nent Imped
Witnessed by N. B. Jord (Name)	an Gulf Oil Corporatio	n Field Foreman	
Approved: OIL CONSERVATION CO	MMISSION to the best of my Name	ea Supt. of Prod.	

(Date)

Attachment - C-103

Gulf Oil Corporation B. V. Culp Well No. 7-A, 19-19S-37E

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing.

- 2. Ran wire line bridge plug set at 37 651. Dumped 2 sacks cement on top of plug.
- 3. Ran HRC tool. Found top hole between 52' and 83'. Found bottom hole between 883' and 913'.
- 4. Perforated 5-1/2" casing with 2, 1/2" Jet Holes at 1375'.

5. Ran 5-1/2" DM cement retainer set at 1329'.

6. Pumped 139 sacks 4% Gel below retainer. Circulated approximately 15 sacks out 7-5/8" bradenhead.

7. Waited on cement.

- 8. Attempted pressuring 5-1/2" casing. Pressure did not hold. Ran tubing and bit. Found top cement at 357'. Drilled hard cement to 358'.
- 9. Cemented down 5-1/2" casing with 63 sacks regular cement. Circulated out 7-5/8" bradenhead approximately 10 sacks. Displaced 30' in 5-1/2" casing with 3/4 bbl water. Squeezed with 500#.

10. Waited on cement.

ll. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled cement from 17' to 1329'. Drilled retainer to 1331'. Drilled cement to 1405'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Ran bit to 3746'. Drilled thru cement and bridge plug and cleaned out to 4007'.

12. Returned well to production.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

result of well repair, and other import instructions in the Rules and Regulatio	· ·	eking Below
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TE OF CASING SHUT-OFF	ST REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETIO OPERATION	N REPORT ON (Other) Sand Oil X
	October 7, 195	4 Monument, New Mexico
Following is a report on the work	done and the results obtained under the	heading noted above at the
Amerada Petroleum Corpo (Company or O)	ration perator)	State "T" (Lease)
Ken Woods Company	, Well No	5 in the SW 1/4 NE 1/4 of Sec. 20
		Pool, Lea Cou
The Dates of this work were as follows:	9-7-54	
Notice of intention to do the work (was	s) 🏧 Submitted on Form C-102 on	October 7, 195
and approval of the proposed plan (was	s) (xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx	(Cross out meorieet words)
DETA	ILED ACCOUNT OF WORK DONE AN	D RESULTS OBTAINED
3997' T.D. 3805' P.B.D.		
to be leaking @ 1562'. I bowl. Tested 6-5/8" csg 3864' to 3997' with 6000 After treatment well	Pulled, repaired, re-ran 6-5 . with 2000# - Held OK. Set gal. oil and 6000# sand. l flowed 193.90 bbl. oil, 0	ng W/1000# and found 6-5/8" casing 5/8" OD csg. & set with casing packer @ 3814". Sand oiled from BS&W 5-1/2 hours on 38/64" choke Gas Vol., based on 24/64" choke,
Witnessed by E. E. Shirley (Name)	Amerada Petroleu (Company)	(Title)
OIL CONSERVATION	COMMISSION to the beautiful to the beaut	certify that the information given above is type and comp st of my knowledge
1 / Lanly	Name	Fonomen
	Position Represen	Foreman ting Amerada Petroleum Corporation
(Title)	(Date) Addres	Drawan D - Manument New Mexico

CONDITIONS OF APPROVA

18, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

June 2, 1983

DISTRICT 1 SUPERVISOR

Area Superintendent

LATEJUN 6

* STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

DISTRIBUTION	P. O.	BOX 2088	Form C-193 Revised 19-1-
SANTA FE	SANTA FE, N	NEW MEXICO 87501	
7.3.g			Sa. Indicate Type of Leuse
LAND OFFICE			State X Foo
COTARADO	•		5. State Oil & Gus Leane No.
han series a reconstruction of the series of			B-246-1
SUNDRY	NOTICES AND REPORTS	ON WELLS	
(DO NOT USE THIS FORM FOR PROP USE "APPLICATIO	OSALS TO DRILL OR TO DEEPEY OR POR FOR PERMIT _ " (FORM C-101) FO	ON WELLS THUS BACK TO A DIFFERENT RESERVOIR OF SUCH PROPOSALS.	
1.			7. Unit Agreement Name
OIL X WELL SAS	OTHER-		
2. Name of Operator			8. Farm or Lease Name
Gulf Oil Corporation	·		F. W. Kutter (NCT-A)
3, Address of Operator			9. Well No.
P. O. Box 670, Hobbs,	NM 88240		2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER J 19	80 FEET FROM THE SOI	th LINE AND 1980	Eunice Monument
77.1	TOTAL	Elat May	
East Line Ection	20 TOWNSHIP	19S RANGE 37E	
Clar, Section	10443412		
	15. Elevation (Show wh	ether DF, RT, GR, etc.)	12. County
		3672 ' GL	Lea
Check A	ppropriate Box To Indica	te Nature of Notice, Repo	
NOTICE OF IN	• • •		EQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUS AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	-
	• · · · · · · · · · · · · · · · · · · ·	OTHER Repaired (
OTHER			
with tubing. Set R sand on RBP. Found cement retainer at 9 brine. Drill cement hole clean. Circulat 3949.53', PN at 3 HCL. GIH with redre	BP at 3620'. Replace casing leaks 1044-67953'. Squeeze with 3 t and cement retainer ate sand off RBP and 3934.78', SN at 3933. essed pump and rods. fter work, pumped 5 E	POH. GIH with tubing 68'. Pumped 1000 gal Hung well on. Prior	Spot 2 sacks frac 0', 628'-659'. Set
	Company of the Compan		
	•		
18. I hereby certify that the information at	hove is true and complete to the h	est of my knowledge and helief	
	is the and complete to the b	on the mountaine and better.	
$(V(I)A) \rightarrow$	_	A section 77	10 - 0-
AIGHED WX TUL	TITLE_	Area Engineer	DATE 12-2-81
APPROVED BY JULY 1	Vanient ine	OIL & GAS HISFE	CTOR 7 1959
CONDITIONS OF APPROVAL, IF ANYE			

Attachment- C-103

Gulf Oil Corporation - F. W. Kutter Well No. 1-0, 20-19S-37E

Repaired leak in 5-1/2" casing as follows:

1. Pulled rods, pump and tubing.

2. Set 5-1/2" bridge plug at 3822'. Dumped 2 sacks cement on top of plug.

3. Ran HOWCO HRC tool. Found leak between 1220-1252'.

4. Perforated 5-1/2" casing with 2. 1/2" holes at 1300'.

5. Set 5-1/2" cement retainer at 1189'. Pumped 100 sacks 4% Gel. Circulated approximately 10 sacks out 7-5/8" bradenhead. Pumped 235 sacks 4% Gel down 10-3/4" casing in 5 stages.

6. Tested $7-5/8^n - 10-3/4^n$ bradenhead with 500# for 30 minutes. No drop

in pressure.

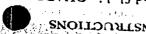
7. Drilled cement and retainer from 1189-1308'. Pressure tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure.

3. Drilled cement and bridge plug at 3812'. Cleaned out to 4007' (total

depth).

9. Reran tubing, rods and pump. Returned well to production.

03571 1897 10H	•	Form C+193 Supersedes Old C+102 and C+103
The same of the sa	ICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		\$a. Indicute Type of Leans
LAND OFFICE		State X Fee
OPLRATOR		5, Stone Off & Gota Legice No.
		B-246-1
SUNDRY HOTICES AND R	EPORTS ON WELLS	MINISTER STATES
TO THE WILL OF PLACETHE FOR MERCALIST SOUTH TO TO TO TO TO THE PROPERTY OF THE	LIPTA CA POLICE BACK TO A CONTENT RESERVOIR. CC-101: Ton Sittle Machibacks.	
O'L X GAS DOTHER.		7. Unit Agreement Name
Z. I mo of Operator		6, Fern or Leuse Name
Gulf Oil Corporation		F. W. Kutter (NCT-A)
: 3. A threes of Operator		9. Well Ko.
P. O. Box 670, Hobbs, NM 88240	·	1
4. Location of Well		10. Field and Pool, or Wildon
UNIT LETTER 0 660 FEET FROM TH	c South Line and 1980 FEET FROM	Eunice Monument
East 1995 20	ASNIP 19-S RANGE 37-E NMPM.	
THE LINE, SECTION 20 TOWN	RANGE 37-E NMPM.	
The State of the S	(Show whether DF, KT, GR, etc.)	12. County
	3675' DF	Lea
Check Appropriate Box To	Indicate Nature of Notice, Report or Otl	ier Data
NOTICE OF INTENTION TO:	SUBSEQUEN'	REPORT OF:
PERFORM REMEDIAL WORK PLUG AK	ABANDON REMEDIAL WORK	ALTERING CATING
TEMPORARILY ADARDON	COMMENCE DRILLING OPNS.	PLUG AND ABARDONNIENT
FULL OR ALTER CASING CHANGE	PLANS CASING TEST AND CEMENT JOG	
	Repaired 5 T/2"	casing leak
etset 8		
17, Describe Proposal of Completed Operations (Clearly state a	ll pertinent details, and give pertinent detes, including	estimated date of starting any propos.
work) SEE RULE 1703.		
3931' PB.		
3,31 15.		
Pulled producing equipment. Ran	a RBP and RTTS packer, located lea	k in 5 1/2"
casing at 1340'. Squeezed with 2	200 sacks Class C cement with 10# s	alt per
sack. Squeeze pressures 950# - 1	1000#. WOC 18 hours. Tested casin	g to 400#
for 30 min - OK. Re-ran producing	ng equipment and returned well to p	roduction.
	•	
1999		
		·
•		
		•
		ng gaga an antang agam sa ang agam agam agam agam agam bag an ang agam agam ag ar sa
10, I hereby certificate the information above in true and comple	te to the best of my knowledge and belief.	
1. St.		
House Myn Dane	virce Area Engineer	DATE 11-4-77
	SHEERIYA YA YAYARTI	
an acres or	TITLE	DAYE.
S CHOILIONS OF APPROVAK, IF ANYI		g jampi migjaja mpanjuma menggerina Berlittin Nido de dibel dib. El yi mjaj jej dibi. B. in i



Santa Fe, New Miraku

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regula			, ,	
	Indicate Nat	ure of Report by Checking	Below	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT OF CASI	ON RESULT OF TEST NG SHUT-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT OPERAT	ON RECOMPLETION ION	REPORT ON Repaire (Other) 5-1/2" Csg	ed . Leak X
		•		
		October 27, 1954	Hobbs, Ner	w Mexico
•		(Date)		Place)
Following is a report on the we	ork done and the resul	its obtained under the heading	g noted above at the	
Gulf Oil Co	prepration		Fred Luthy	
(Company or	Operator)		(Lease)	
Clarke Oil Well	Servicing	, Well No	in the SN 1/4 NW 1/4	of Sec29,
			Lea	-
T. 19-5, R. 37-E, NMPM.,		Pool,		County.
The Dates of this work were as folows	. Sept.	21 thru Oct. 7, 195	4	***************************************
Notice of intention to do the work (v	/as) (XXXXXXXX) submitte	ed on Form C-102 on	(Cross out incorrect words)	
and approval of the proposed plan (v				
			THE COMMENTS	
Repaired 5-1/2" cas		F WORK DONE AND RES	SULIS OBTAINED	
			line set at 3715'. Di	umped
	it on top of pl			
		etween 1260' and 12	901.	•
	retainer set		Cinculated estimated	76
	/8" bradenhead		Circulated estimated adenhead and squeezed to	
. •		ith 200# for 30 min	utes. No drop in press	sure.
6. Waited on cer	ent.			
7. Pressured 5-1	./2" casing with	h 500/ for 30 minut	es. No drop in pressur	re.
			ment to 1332. Pressures. No drop in pressure	
		cleaned out to 394		"
	and hand and			-
Witnessed by No. B. Jor	dan.	Gulf 011 Corporat	ion Field Fore	ema n
(Name		(Company)	(Title)	
Approved: OIL CONSERVATION	V COMMENCY		that the information given above is t	rue and complete
OIL CONSERVATION	1 COMMISSION	to the best of m	y knowledge.	-
J. J. Kanlu	<u></u>	Name,	- CAND	Paralle Burners (1996) in the state of the state of the state of
(Narh	e)	Position	Area Supt. of Prod.	
· · · · · · //		Depresenting	Gulf 041 Componetto	1

Address.

(Title)

MIGHTER WAT

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is comcted. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, sult of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

structions in the Rules and Regulations				
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RE OF CASING SHU		REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOPERATION	COMPLETION	REPORT ON Repair (Other) of Casing Leak	x
	No.	ember 1, 1954	Hobbs, New Mex	<u>i</u> co
Following is a report on the work	done and the results obtain	ned under the heading	noted above at the	
Gulf Oil Corporati	lon rator)	·	D. A. Willams	•••••••
			in the	
19-S, R. 37-E, NMPM.				
ne Dates of this work were as folows:	S	Sept. 23 thru 0	ct. 29, 1954	••••••
cement on top of pl 3. Ran HRC tool.q Four 1071' and 1102'. 4. Perforated 5-1/22 of 5. Ran 5-1/2" Howco Dl 6. Pumped 200 sacks 49	and tubing. odel N bridge plug tug. od top hole betwee casing at 1390' wi i cement retainer i Gel below retain	n 658' and 689 th 2, 1/2" Jet set at 1348'. er. Circulate	d out 7-5/8" bradenhead (estimat e d
7. Waited on cement. 8. Pressured 5-1/22 cannot to retainer at drep in pressure.	sing with 500# fo 1348 . Pressured Drilled out retai nutes. No drop i	r 30 minutes. 5-1/2" casing ner and cement n pressure. P	No drop in pressure. Dr with 500# for 30 minutes to 1440'. Pressue teste willed out bridge plug ar	rilled 3. No ed again
pproved: OIL GONSERVATION C			hat the information given above is true :	and complete

Representing Gulf Oil Corporation

Box 2167, Hobbs, N. M.

2157 1110 111					Superiodes (Ile	f
INTE.	1	MEXICO DIL CON	SERVATION COMM	SSION	C. W. WILL C. I	
					Su. Indicate Type	110
o orrice					Stute X	ree [
NATON					S. Stole Cil & Con	
					В 138	4
100 HOT USE THIS FORST THE	DRY ROTICES /	NID REPORTS OF	I WELLS	CSFRVOIR.		
LAF MARKE	Catins for Hemilia	" Porti Cileti eca 5.	ta nachusas,s		7. Datt Agreen.cut	1777777777
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ne of Cipetotor					6, Fum of Louse ;	
Amerada Hess C	crporation				State "P"	
Drawer D, Monu	ment New 1	Mevico	•		#2	
ation of Well	ancire, item i	ICALCO			10. Field and Fool	, or Valdent
INIT LETTERM	660	REIL THE South	LINC AND 66	O PEET FROM	Monument-G	rayburg
Voot	20	100	275	,		
me West	TION	_ TOWNSHIP	RANGE37E			
ATTITITITI TÜÜLÜÜLÜÜ	11111 15. EI	evetton (Show whether	DF, RT, GR, etc.)		12. County	
		361	.0' DF :		Lea	
Check	Appropriate B	ox To Indicate N	lature of Notice,	Report or Oth	er Data	
NOTICE OF	INTENTION TO	•	•	SUBSEQUENT	REPORT OF:	
		LUG AND ABANDON	REMEDIAL WORK	נצו		
CRANILY ADAIDDN	•		COMMENCE DRILLING	PNS.	ALTERIN	ABANDONNIENT
OR ALTER CASING	c	HANGE PLANS	CASING TEST AND CEM	777		
			OTHER			<u> </u>
KER	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
scribe Proposed of Completed (Operations (Clearly)	state all pertinent deta	ils, and give pertinent	dates, including e	stimuted date of sta	iting any propos
•.				0 0/071 6		
March 1979 Pul Eumont squeeze,	led prod.	equip., set	bridge piug	@ 309/	ablished in	ig. Test ni rate
into cso leak	Perf. 6-5	78" csg. $w/2$! shots (4 25.	ou'. Esta	blished in	. race,
circ water out	8-5/8" csg	. cement sou	leezed perf.	(d 2550' W	/800 sks. (Jiass "C
cement Ran ten	no survey.	Indicated	top of cemen	at (a bou'.	reris. o-	-D/O CSE
shots @ 500'. (Circ. water	out 8-5/8"	csg. Squee	zed 6-3/8"	osg. peri	. @ 300 S tested
w/140 sks. Class OK. Recovered b	; C cemen	Ran prod	equip. & r	esumed pro	duction. V	vork
witnessed by NMC		. Rail proc.	, , , , , , , , , , , , , , , , , , ,			
		•		•		
• • •				•	•	
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			•			
	•					
rely certify that the information	n shove, in true and c	omplete to the best of	my knowledge and bel	iei.		
فسقية	0.0		0 1	0	<u>ن</u> م من	
EB	dukes	YITLE	Jups. Golm	, ses.	DATE 3-10	-19_
Orio	Signed by	i de la companya de l La companya de la companya de	· · · · · · · · · · · · · · · · · · ·	.	-	المرافقة فالمتنافظين
	n Runyan	, , , , , , , , , , , , , , , , , , , ,		*	MAR 16	19/9
O BY	les logiet	TITLE			DATE	

AND MINERALS UEPHANA	
DITION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	Form C-103 Revised 19-1-78
AND OFFICE OPERATOR	State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO CHILL OR TO CALEER OF PLUG BACK TO A DIFFERENT RESERVOIR.	
GIL SE WELL OTHER.	7, Unit Agreement Name
Name of Operator nerada Hess Corporation	8. Fam or Lease Name State "R"
Address of Operator rawer D, Monument, New Mexico 88265	9. Well No. #2
Location of Well	10. Field and Peol, or Wildon
THE WEST LINE, SECTION 29 TOWNSHIP 19-S RANGE 37-E NAPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	Lea Allilli
· · · · · · · · · · · · · · · · · · ·	REPORT OF:
PREFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X EMPORARILY ABANDON COMMENCE DRILLING OF NS. CHANGE PLANS CASING TEST AND CENIENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER	<u> </u>
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dutes, including work) SEE NOLE 1705. all prod. equip., ran 5-7/8" bit to 3808', ran a 5.719" gauge ridge plug @ 3756', & tested 2500#. Perf. 6 5/8" csg. w/2 solished inj. rate thru perfs. Set a retainer @ 2450' & pure perfs. @ 2558' circ. cement out 8 5/8" int. csg. Ran a set cement tested squeeze job w/800#. Failed to hold, swab tested on perfs. @ 2558' & established inj. rate. Cement squeeze id on perfs. @ 2558' & established inj. rate. Cement squeeze lectively in O.H. fr. 3810' to 3856'. Acidized G/SA zone in 75000 gal 20 N.E. acid & 4000 gal gelled water. Swab tested resumed production.	ge ring to 3808'. Set shots @ 2558" & est- ped 800 sks. cement 5 3/4" bit and drilled ested to pit. Spotted eze perfs @ 2558' w/ plug, perf. G/SA zone a fr. 3808' to 3900'
sted 5-4-79, 24 hrs. pumped 19bbls oil and 76 bbls water on	13-56" SPM.
ocedures approved by Melvin Crossland with New Mexico Oil C	Conservation Commission
•	
. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Supv. Adm. Services	May 9, 1979
Original d by	MATIS 1979
PROVED BY JEFFY SEXUAL TITLE	DATE

STATE OF NEW MEXICO

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IL CONSERVATION DIVISION

P. O. BOX 2088

Form C-103

DISTRIBUTION		4
ANTA FE	_	1
FILE		1
U.\$.G.\$.]
LAND OFFICE		
OPERATOR		1

SANTA FE, NEW MEXICO 87501	Revised 10-1-78
FILE	Sa. Indicate Type of Lesse
LANO OFFICE	State X Fine
OPERATOR	5. State OII A Gus Leane No. B-1962
	B-1902
SUNDRY NOTICES AND REPORTS ON WELLS	
(50 NOT USE THIS FORM FOR PROPOSALS TO CRITICAL OF TO CRITICAL OF TO BUT TO A DIFFERENT RESERVOIS USE "TAPPLICATION FOR PERMIT "" FORM CHOST FOR SUCH PROPOSALS.)	
1. OIL SO WELL OTHER.	7. Unit Agreement Name
WELL S WELL OTHER. 2. Name of Operator	8. Fam or Lease Hame
Amerada Hess Corporation	State "R"
3. Address of Cherator	9. Well No.
Drawer D, Monument, New Mexico 88265	1
t. Location of well	10, i'leld and Pool, or Wildean
UNIT LETTER K . 1980 FEET FROM THE SOUTH LINE A. 1980	FEET FROM MONUMent-G/SA
THE West Line, SECTION 29 TOWNSHIP 19-S RANGE 37-E	MAPM.
15. Elevation (Show whether DF, RT. GR, etc.)	12. County
3609' DF	Lea
Check Appropriate Box To Indicate Nature of Notice, Repo	rt of Other Data EQUENT REPORT OF:
3000	Egocial Ne on or
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V. ORK	ALTERING CASING
TEMPORARILY AGANDON COMMERCE DRILLING OHIS.	PLUC AND ABANDONMENT
PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQ	
OTHER OTHER	
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any propose:
work) SEE RULE 1103.	
Pulled rods & pump, checked TD @ 3945', pulled tbg. Ran	5.719 gauge ring to 3780'.
Ran & set cement retainer @ 3701'. Dowell cement squee	zed OH from 3808' to 3945'
v/170 sks. Class "C" Neat cement. Go Wireline Service CCL log in 6-5/8" csg. from 3665' to 2500'. Top of c	s ran pipe recovery log
5-5/8" csg. w/2 holes @ 2580'. Ran & set cement retain	or a 2467! Attempted to
girc. cement & squeeze 6-5/8" csg. perfs. w/400 sks. cen	
3-5/8" csg., drilled out retainer, perfs did not squeez	e. Ran pkr. & set @ 2340'.
Dowell squeezed 6-5/8" csg. perfs. @ 2580' & squeeze 6-	5/8" csq. perfs. w/500 sks.
llass "H" cement. Drilled out & tested squeeze job w/8	00# press. Tested OK.
orilled out retainer @ 3701' & drilled out from 3808'	to $3880' \text{ w/5-7/8"}$ drlq. bit
Acidize OH fr. 3808' to 3880'w/5000 gal. 20% N.E. F.E.	acid & 4000 gal gelled wate
oad. Swab tested OH, reran prod. equipment & resumed p	amping.
; 	
est of May 10, 1979 - Pumped 19 b.w. & 2 b.o. in 24 hrs	s. SPM 13 - 52'.
	-
	·
18. I hereby certify that the information above in true and complete to the best of my knowledge and belief.	
$ \mathcal{A}(\mathcal{O})$	
Town Maintenance Supr	V. May 21, 1979
SUPERVISOR DISTR	MAY 23 1979
UPROVID OF THE TOTAL DESIGNATION OF THE COURT	DATE IVITE LIFE TO S
CONDITIONS OF APPROVAL, IMANY:	



(Title)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

instructions in the Rules and Regulations	of the Commission. Indicate Nature of R	eport by Checking Be	low	
REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RES	ULT OF TEST T-OFF	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	REPORT ON REC	COMPLETION	REPORT ON Repai	
Following is a report on the work of			Hobbs, N. M	(Place)
Gulf Oil Corp	oration		D. A. Williams	
(Company or Oper Clarke Otl Well Serv (Contractor)	ator) icing		(Lease)	
T 19-S , R 37-E , NMPM.,	Monument	Pool,	Lea	County.
The Dates of this work were as folows:				
Repaired 5-1/2" casing 1 1. Pulled pump, rod 2. Ran wire line br 3. Ran HRC tool on between 839' and 4. Perforated 5-1/2 5. Ran DM cement re 6. Pumped 128 sacks 7. Waited on cement 8. Ran tubing with with 500# for 30 Pressured with 5	eak as follows: s, and tubing. idge plug set at 3 tubing. Found top 869'. " casing at 1310' tainer set at 1250 4%Gel. Circulate 67 hours. 4-3/4" bit to top minutes. No drop	s done and results of hole between with 2, 1/2" Job approximately cement at 1226 of in pressure.	Exacks cement on to 475' and 505'; bott et Holes.	p of plug. om hole " bradenhead casing retainer.
9. Reran tubing, row No. B. J. (Name) Approved:	ordan Gu	lf Oil Corporat		
OIL CONSERVATION CO		to the best of my k		

Representing Gulf Oil Corporation

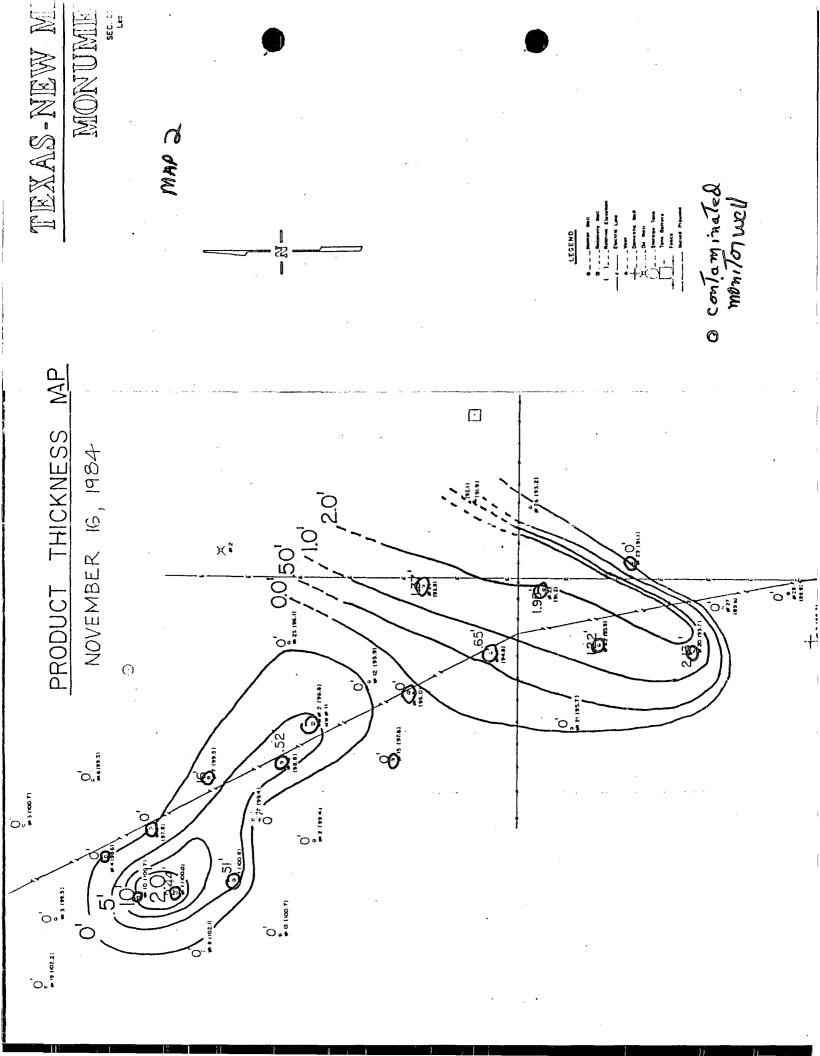
Eox 2167, Hobbs, N. M.

DIL CONSERVATION DIVIDED TO BOX 2008 SANTA FE, NEW MEXICO 87501 Formation of the control of th	ENERGY THE WHITE VALUE OF THE PROPERTY OF THE	
SUNDEY NOTICES AND REPORTS ON WELLS SUNDEY NOTICES AND REPORTS ON WELLS	DISTRIBUTION P. O. DOX 2008	V Form C-10: Revised 10:
SUNDRY NOTICES AND REPORTS ON WELLS. Sundry	7168	Sa. Indicate Type of Letise
SINDLY NOTICES AND REPORTS ON WELLS **********************************		The state of the s
SIRONY NOTICES AND REPORTS OF WELLS **********************************	SPERATUR	
**************************************	IDO MAY USE THIS FORM FOR PROPOSSES TO CHICE OR TO DIFFER OR PLUG BACA TO S DIFFERENT RESE	AVOIR.
APERADA HESS CORPORATION A Addraw of Generals Drawer D, Monument, New Mexico 88265 1, Location of Well Line, Section 1980 The West Line, Section 29 Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: State "Nature Casine Subsection for Section (Section Water DF, RT, GR, etc.) Transport Allocate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: State Transport Allocate Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: State Transport Allocate PLUS AND ANABORD Transport Allocate Casine Transport Allocate PLUS AND ANABORD Transport Allocate Casine Transport Casine Transport Allocate Casine Transport Casine	ŢI,	7. Unit Agreement Name
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APPROVED BY TORRY SCREEN TITLE DATE SUIT DISCHARGE	Bet Medeney Title Production Clerk	•ATE May 29, 1980
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	CONDITIONS OF APPROPRIATE JERGENS	DATE

OIL CONSERVATION COMMIS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten this for the specified is completed. It should be signed and sworn to be fore a notary public for reports on beginning drilling ations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate parties of	report by checking below:	
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIRING WELL	Y
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		
	lew Mexico. August 27, 1946	
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Place	
Following is a report on the work done and the results	obtained under the heading noted above at the	
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 8599 Order No. R-7950

APPLICATION OF L. L. ROBINETT TO REMOVE AND MARKET OIL FROM THE OGALALLA FORMATION, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on May 22, 1985, and on June 5, 1985, at Santa Fe, New Mexico, before Examiners Michael E. Stogner and Gilbert P. Quintana, respectively.

NOW, on this 12th day of June, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, L. L. Robinett, seeks authority to remove and market oil from the Ogalalla formation in the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, without restriction concerning the method of operation or quantity of oil recovered.
- (3) The applicant proposes to recover crude oil from existing water wells completed in the Ogalalla formation and water wells to be drilled and completed in the Ogalalla formation in the S/2 SE/4 of said Section 29.
- (4) The Ogalalla formation in said area contains fresh water supplies designated by the State Engineer and the presence of crude oil in said formation may constitute a hazard to said water supplies.

(5) The Division lacks jurisdiction to determine who has the right to recover said crude oil or the title to said crude oil but should authorize the recovery and marketing of said crude oil in order to prevent waste and protect fresh water supplies designated by the State Engineer.

IT IS THEREFORE ORDERED THAT:

- (1) Crude oil may be recovered from existing water wells completed in the Ogalalla formation and water wells to be drilled and completed in the Ogalalla formation in the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.
- (2) Said crude oil may be marketed provided Division Form C-104 has been filed with the Division's Hobbs District Office stating the name of the seller, the name of the transporter, and the location of the water well from which the oil was recovered.
- (3) Each person recovering crude oil under the provisions of this order shall keep a daily record of the amount of oil recovered from each water well and shall file the Division's monthly production report, Form C-115, in accordance with Rule 1115.
- (4) The Division will not determine who has the right to recover said crude oil or the title to said crude oil.
- (5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

SEAL

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

R. L. STAMETS

Director

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BEFORE EXAMINER STOGNER
Oil Conservation Division

ROGINETT Exhibit No. 1

Case No. **8599**

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BEFORE EXAMINER STOGNER

Oil Conservation Division

ROBINETT Exhibit No. 3

Case No. **8599**

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122251

READ INSTRUCTIONS ON BACK

Revised March 1979

APPLICATION TO APPROPRIATE UNDERGROUND WATERS IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

i,	Name and Address of Applicant: File No. 1-9632		
	L. L. Robinett Recaived: February 28, 1985		
	Box 732		
	Lovington, NM 88260		
2.	Describe well location under one of the following subheadings:		
	a	TOGN	visior
	b.Tract Noof Map Noof the	S	á
	c.Lot Noof Block Noof theCounty.	NER	tion
	d. X =feet, Y =feet, N.M. Coordinate SystemZone in theGrant.	EXAMINER STOGNER	Conservation Division
	e. Give street address or route and box No. of property upon which well is to be located, or location by direction and distance from known landmarks Lot #7 of the Payton Addition	ORF E	S
3.	Approximate depth (if known) 35 feet; outside diameter of casing 7 inches.		Ö
	Name of driller (if known)Not_contractedLICENSED_DRILLER_IN_STATE_OF_NEW_MEXICO		
4.	Use of water (check appropriate box or boxes):		
	☐ One household, non-commercial trees, lawn and garden not to exceed 1 acre. STATE STATE		
	More than one household, non-commercial trees, lawns and gardens not to exceed a total of 1 acre.		
	Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns in constinction with a commercial operation.		
	Prospecting, mining or drilling operations to discover or develop natural resources.		
	☐ Construction of public works, highways and roads.		
	If any of the last four were marked, give name and nature of business under Remarks. (Item 5)		
5.	Remarks: Application is made to drill a well and use for the recovery of oil. No water will be appropriated under this permit.		
·	Leonard Robinett , affirm that the foregoing statements are true to the best of my knowledge and belief and that development shall not commence until approval of the permit has been obtained.		
	Jeonsy Maland, Applicant		,
	By: Date: February 20, 1985		
	ACTION OF STATE ENGINEER		
dr	nis application is approved for the use indicated, subject to all general conditions and to the specific conditions numbered 1,3,5b & 6 on the reverse side hereof. This permit will automatically expire unless this well is illed or driven and the well record filed on or before February 28, 1986		
S .	E. Reynolds State Engineer and additional conditions typed on the reverse side. METER REQUIRED		
	Delbert W. Nelson, Assistant District II Supervisor NDITION OF APPROVAL No. 5 Date: February 7 , 1985 File No. L-9632	6_	
	WR FILED: PLUGGING RECORD FILED:		

READ INSTRUCTIONS ON BACK



APPLICATION TO APPROPRIATE UNDERGROUND WATERS IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

L	ne and Address of Applicant:		File No. 1-9633	
	L. Robinett	Dagadere 3 -	Watername 50 1000	
2	732	Wecetaed!	February 28, 1985	
L	wington, NM 88260			
Эe	cribe well location under one of the fo	ollowing subheadings:		
ı	<u> </u>		Rge. 37-E N	I.M.P.M., in
	County.	•		
Ь.Т	ract Noof Map No	of the		
c.L	ot Noof Block No	of the		
	ubdivision, recorded in	·		
	X =feet, Y = _			Zone Grant
	listance from known landmarks Lot			
_	proximate depth (if known)3		-	
Na	ne of driller (if known)Not	contracted License	ed driller in State	of New Mex
Uso	of water (check appropriate box or bo	oxes):	-	77
	One household, non-commercial tree	es, lawn and garden not to exceed 1:	acre.	
	Livestock watering.		2010.	TAT ROS
	More than one household, non-comm	mercial trees, lawns and gardens not	to exceed a total of 1 acre.	(7)
	Drinking and sanitary purposes and a commercial operation.	the irrigation of non-commercial tr		
	Prospecting, mining or drilling opera	ations to discover or develop natural	resources.	30
	Construction of public works, highw	·		
	If any of the last four were marked, g		, ,	
	narks: Application is made t	to drill a well and use f ropriated under this perm	or the recovery of	11.
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_		affirm that the foregoing states	ments are true to the best of r	ny knowledge
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	eonard Robinett			ny knowledge
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I, I	eonard Robinett belief and that development shall not comand Robinett	affirm that the foregoing states to commence until approval of the pe	rmit has been obtained. Fabruary 26, 198	, .
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By:	belief and that development shall not	affirm that the foregoing states to commence until approval of the pe Applicant Date ACTION OF STATE ENGINEER cated, subject to all general condition the reverse side hereof. This permit	rmit has been obtained. Fabruary 26, 1983: Ins and to the specific condition will automatically expire unit	ons numbered
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APPLICATION TO APPROPRIATE UNDERGROUND WATERS IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

ame and Addre	ss of Applicant:			File No. Les	631
	Inett		Received:	February 28, 19	985
_Box_732					
_Lowington,	NM 88260				
Describe well loca	ition under one of the follo	owing subheadings:			
¼ Lea	NW % SE County.	4 of Sec. 29	Twp 19-S _	Rge 37- E	N.M.P.M., i
.Tract No	of Map No	of the			
Lot No Subdivision, rec	of Block No	of the	County.		
d. X =	feet, Y =	f	eet, N.M. Coord	linate System	Zon
in the					
	known landmarks				
Approximate dep	oth (if known) 35	feet; o	utside diameter	of casing7	inches
Name of driller (i	f known) Not cont	racted Li	censed Drill	er in State of	New Mexico
Use of water (chec	ck appropriate box or boxes	s):	·		
	old, non-commercial trees,	lawn and garden n	ot to exceed 1 ac	re.	-,,
☐ Livestock wa	· ·				FEB
☐ More than or	ne household, non-comme	rcial trees, lawns ar	id gardens not to	exceed a total of 1 acre	. 2
☐ Drinking an a commercia	ne household, non-comme d sanitary purposes and th I operation.	ne irrigation of non	-commercial tree	s, shrubs and lawns in	conjunction with
	mining or drilling operation				
☐ Construction	of public works, highway:	s and roads.			. 14
If any of the	last four were marked, give	e name and nature	of business unde	r Remarks. (Item 5)	8
	olication is made	to drill a we	ll and use i	or the recover	7 of
01	l. No water will i	De appropriat	ea under thi	LE permit.	
Leonard I	Robinett	_, affirm that the t	foregoing statem	ents are true to the bes	t of my knowledg
and belief and the	at development shall not co	ommence until app	roval of the pern	nit has been obtained.	_
Lona	I Hilm Th	Applicant			
	- Carrier -	., пррисан	_	February 26.	1985
By:			Date:		
					
		CTION OF STATE			
1,3,5b & 0		he reverse side here	of. This permit w	and to the specific cor ill automatically expir	
bnA	the well record filed on or plugging			a trond or the	ravorna -dj-
. Reynolds State	Engineer Stalls	and additiona	METER	REQUIRED	FRANCISC BIGS
By:	Nelson, Assistant	/ t District IT			
Date: Febru	ary 78 , 1985	- vactage Al	Juper (TOOF	File No	L-9631
	tro .	PTI.En•	Pf 11C	SING RECORD FILE	Fn.

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER
HOBBS AREA

April 17, 1985

P. O. Box 670 Hobbs, NM 88240

Re: Gulf's D. A. Williams Lease S/2 SE/4, Section 29-T19S-R37E Lea County, New Mexico

Mr. Leonard Robinett
P. O. Box 732
Lovington, New Mexico 88260

Dear Mr. Robinett:

This is in response to your recent letter to Gulf Oil Corporation (Gulf), as the lessee of the subject property, requesting permission to produce oil found within the fresh water zone located on your property.

Gulf understands that the oil contained in the referenced fresh water zone is believed to have originated from a leak in the Texas-New Mexico Pipeline Company pipe located near Monument Village Well No. 1. Any such oil, therefore, is not either owned or claimed to be owned by Gulf Oil Corporation as a result of its status as lessee pursuant to our lease dated August 24, 1928.

Gulf expressly disclaims any ownership interest in any oil found in the fresh water zone beneath our lease. For this reason, we would have no objection to your proposal to recover this oil. However, we make no representations on behalf of any royalty owners holding a royalty interest in this property. This disclaimer is expressly limited to the rights of Gulf Oil Corporation pursuant to the above described oil and gas lease.

Yours very truly,

R. C. ANDERSON

JV/skc

BEFORE EXAMINER STOGNER

Cil Conservation Division

ENGINETT Exhibit No. 5

Case No. 8599



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT ROBUST Exhibit No. 6 OIL CONSERVATION DIVISION

BEFORE EXAMINER STOGNER

Oil Conservation Division

Case No. _8599

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> Case No. 8599 Order No. R-

APPLICATION OF L. L. ROBINETT TO REMOVE AND MARKET OIL FROM THE OGALALLA FORMATION, LEA COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing on 8:00 a.m. on May 22, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

day of May, 1985, the Division Director, NOW, on this having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- The applicant, L. L. Robinett, seeks authority to remove and market oil from the Ogalalla formation in the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, without restriction concerning the method of operation or quantity of oil recovered.
- The applicant proposes to recover crude oil from existing water wells completed in the Ogalalla formation and water wells to be drilled and completed in the Ogalalla formation in the S/2 SE/4 of said Section 29.
- The Ogalalla formation in said area contains fresh water supplies designated by the State Engineer and that the presence of crude oil in said formation may constitute a hazard to said water supplies.
- The Division lacks jurisdiction to determine who has the right to recover said crude oil or the title to said crude oil but should authorize the recovery and marketing of said crude oil in order to prevent waste and protect fresh water supplies designated by the State Engineer.

