

1R - 184

REPORTS

DATE:

5/22/1985

Dockets Nos. 17-85 and 18-85 are tentatively set for June 5th and June 19th, 1985. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 22, 1985

9:00 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Michael E. Stogner, Examiner, or Gilbert P. Quintana, Alternate Examiner:

CASE 8599: Application of L. L. Robinett to remove and market oil from the Ogalalla formation, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to remove and market oil from the Ogalalla formation underlying the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, without restriction concerning the method of operation or quantity of oil recovered.

CASE 8461: (Continued from April 24, 1985, Examiner Hearing)

Application of Alpha Twenty-One Production Company for compulsory pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Grayburg formation underlying the SE/4 NE/4 of Section 32, Township 18 South, Range 37 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 3600: Application of Wayne Newkumet for the contraction and extension of the horizontal limits of two Permo Pennsylvanian oil pools, Lea County, New Mexico. Applicant, in the above-styled cause, seeks the contraction of the North Morton-Permo Pennsylvanian Pool by the deletion therefrom of the S/2 of Section 25, SE/4 of Section 26, and the N/2 of Section 36, Township 14 South, Range 34 East, and the extension of the High Plains-Permo Pennsylvanian Pool to include the SW/4 of Section 25, the SE/4 of Section 26, and the NW/4 of Section 36, Township 14 South, Range 34 East. Applicant also seeks an exception to the well location requirements for the High Plains-Permo Pennsylvanian Pool for any well reclassified from the North Morton-Permo Pennsylvanian Pool, which well's location does not satisfy the High Plains-Permo Pennsylvanian Pool Rules requirements.

CASE 8593: (Continued from May 8, 1985, Examiner Hearing)

Application of Corrine B. Grace for HARSHIP GAS WELL CLASSIFICATION, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks a determination that its Carlsbad Grace Well No. 1 located 1980 feet from the South line and 660 feet from the East line of Section 36, Township 22 South, Range 26 East, South Carlsbad-Strawn Gas Pool, is a hardship gas well which should be granted priority access to pipeline takes in order to avoid waste.

CASE 8601: Application of Read & Stevens, Inc. for three unorthodox gas well locations, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval for three unorthodox gas well locations in the Buffalo Valley-Pennsylvanian Gas Pool at the following locations, all within Township 15 South, Range 27 East:

Langley Federal Com Well No. 4
1570' FNL - 1780' FEL
Section 14, N/2 dedication;

Langley Federal Com Well No. 3
1190' FSL - 2310' FEL
Section 14, S/2 dedication;

Toles Federal Well No. 2
1980' FSL - 990' FWL
Section 24, S/2 dedication.

CASE 8563: (Continued from April 24, 1985, Examiner Hearing)

Application of Cabot Petroleum Corporation for salt water disposal, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to dispose of produced salt water into the San Andres and Glorieta formations in the open-hole interval from 4583 feet to 6730 feet in the J. L. Reed Well No. 3 located 1980 feet from the North line and 1650 feet from East line of Section 35, Township 13 South, Range 37 East.

NO. 84-703

UNCERTIFIED LIST OF NAMES TAKEN FROM
THE ASSESSORS' OFFICE CHECKING SHEETS

SW/4 SE/4 Section ~~29~~, Township 19 South, Range 37 East, N.M.P.M.
Lea County, New Mexico, also known as Blocks 5 through 28, PAYTON
ADDITION to the City of Monument, Lea County, New Mexico to-wit:

All of Block 5 - Betty Shipley } *Mr. Wade Shipley Box 934*
All of Block 6 - Betty Shipley } *396-3005 Leanington*
All of Block 7 - Leonard Robinette } *Box 732*
All of Block 8 - Leonard Robinette } *Leanington*
All of Block 9 - Betty Shipley
All of Block 10 - Betty Shipley
All of Block 11 - Betty Shipley
Lots 1 thru 9 and 12 thru 20, Block 12 - Betty Shipley
Lots 10 and 11, Block 12 - Jim D. Smith
All of Block 13 - Betty Shipley
Lots 1 thru 6, Block 14 - Charles E. McGothlin
Lots 7 thru 20, Block 14 - Betty Shipley
Lots 1 thru 14, Block 15 - Betty Shipley
Lots 15 thru 20, Block 15 - Charles E. McGothlin
Lots 1 thru 5, 8 thru 9, and 11 thru 20, Block 16 - Baptist Church,
Monument
Lots 6 and 7, Block 16 - Charles H. Price
Lot 10, Block 16 - Annie May Kavanaugh & Howard Bradley Jack
Lots 1 thru 2, Block 17 - Baptist Church, Monument
Lots 3 thru 4, Block 17 - Charles H. Price
Lots 5 thru 18, Block 17 - Mark A. Webb
Lots 19 thru 20, Block 17 - Baptist Church, Monument
Lots 1 thru 8 and 11 thru 20, Block 18 - Betty M. Shipley
Lots 9 and 10, Block 18 - Charles H. Price
Lots 1 thru 10 and 14 thru 20, Block 19 - Betty Shipley
Lots 11 thru 13, Block 19 - Archie C. Haynes
Lots 1 thru 7 and 14 thru 20, Block 20 - Betty Shipley
Lots 8 thru 10, Block 20 - Charles H. Price
Lots 11 thru 13, Block 20 - Ralph A. Koenig

Lots 16 thru 17, Block 28 - Franklin Gardner
Lots 18 thru 20, Block 28 - L. S. Dickerson

NW/4 NE/4 Section 32, Township 19 South, Range 37 East, N.M.P.M.
Lea County, New Mexico, also known as Blocks 37 through 60,
PAYTON ADDITION to the City of Monument, Lea County, New Mexico
to-wit:

Lots 1 thru 3, Block 37 - Clint T. Atwood
Lots 4 thru 10 and 12 thru 15, Block 37 - Forrester O'Brien
Lot 11, Block 37 - Mrs J. F. Dickerson Estate - C/O Mrs. Ada Martin
Lots 16 thru 20, Block 37 - Lonnie Mullenax -c/o Donald B. Evans
All of Block 38 - William Johnston
All of Block 39 - William Johnston
Lot 10, Block 40 - J. F. Dickerson
Lots 1 thru 9 and 11 thru 20, Block 40 - William Johnston
All of Block 41 - William Johnston
All of Block 42 - William Johnston
All of Block 43 - William Johnston
Lot 1, Block 44 - J. F. Dickerson
Lots 2 thru 7, Block 44 - Bobbie S. Bates
Lots 8 thru 20, Block 44 - Forrester O'Brien
Lots 1 thru 10, Block 45 - Amos Watson
Lots 11 thru 14, Block 45 - Tom Fraley
Lots 15 thru 20, Block 45 - Amos Watson
All of Block 46 - Texaco, Inc. c/o G. M. Miller
All of Block 47 - Betty Shipley
Lots 1 thru 3, Block 48 - Luther Cooper Estate c/o First Interstate Bank
Lots 4 thru 10, Block 48 - V. A. Carnahan
Lots 11 thru 15, Block 48 - Betty Shipley
Lots 16 thru 20, Block 48 - Rosie Lee & Ray Miller
Lots 1 thru 8 and 11 thru 20, Block 49 - John W. Daniel
Lots 9 thru 10, Block 49 - J. W. David
All Block 50 - Betty Shipley
All Block 51 - Betty Shipley
All Block 52 - Betty Shipley
All Block 53 - William Johnston
All Block 54 - William Johnston
All Block 55 - William Johnston
All Block 56 - William Johnston
All Block 57 - William Johnston
All Block 58 - William Johnston

All Block 59 - William Johnston
Lots 8 thru 10, Block 60 - Richard Likes
Lots 1 thru 7 and 11 thru 20, Block 60 - William Johnston

This is a list of names taken from the checking sheets of
the Assessor's office; a complete ownership search will be
done upon request. Abstracter

DATED: September 24, 1984 at 7:00 A.M.

ELLIOTT & WALDRON TITLE & ABSTRACT COMPANY, INC.

BY: *Dorothy Hayes*
Dorothy Hayes, Assistant Secretary

Robbs Schools
Snyder Ranches, Ltd.

690

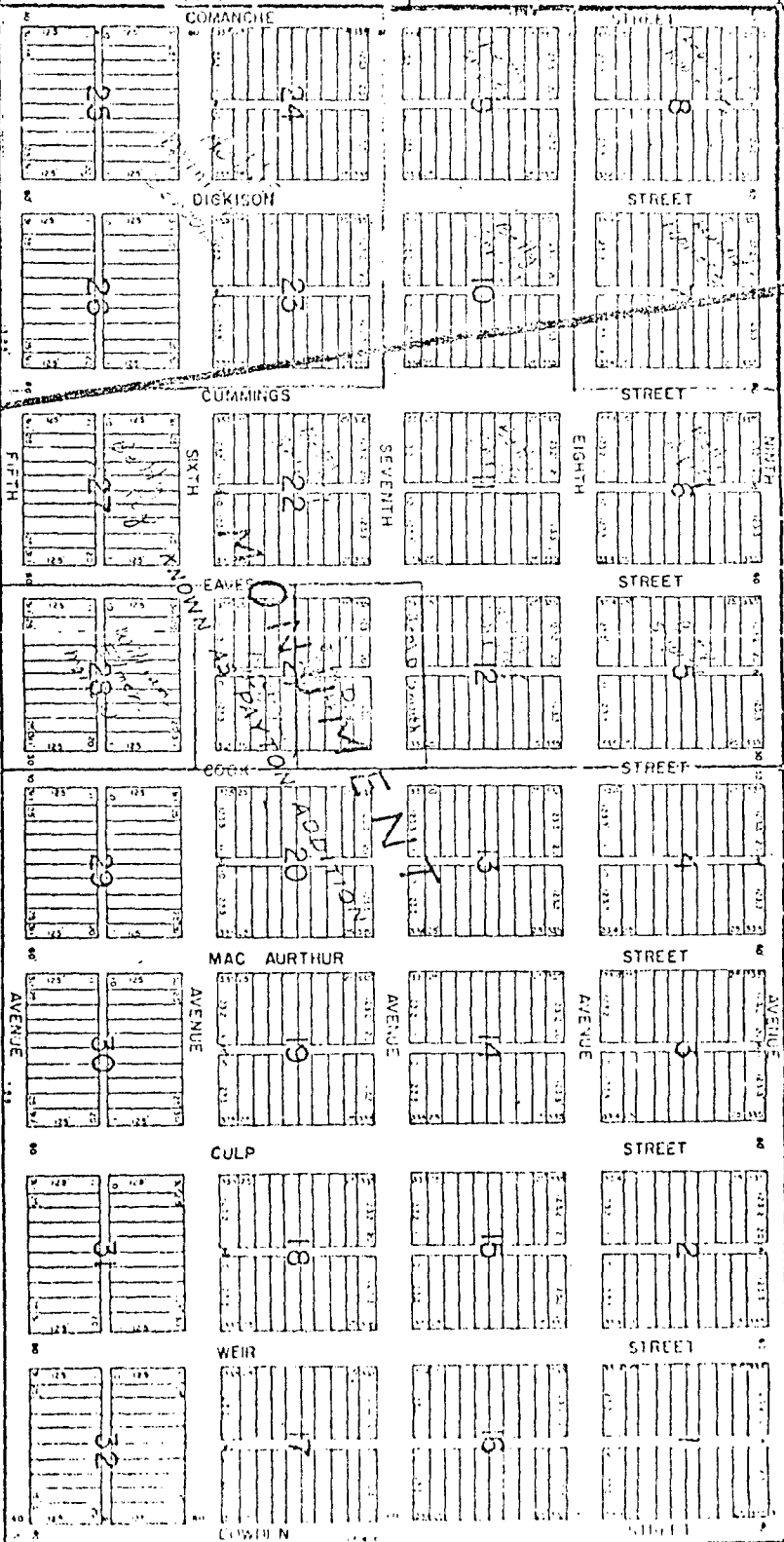
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Snyder Ranches, Ltd.

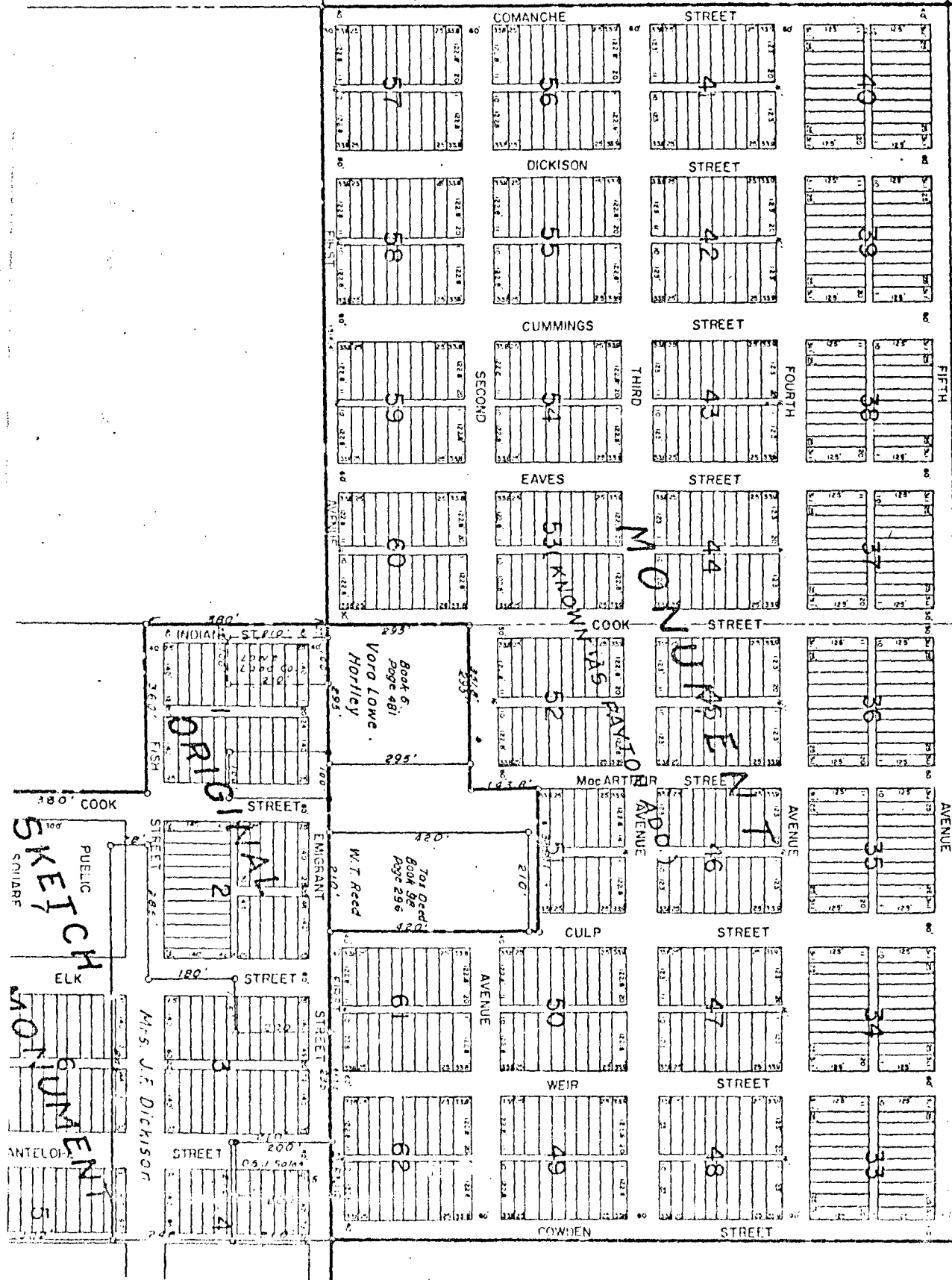
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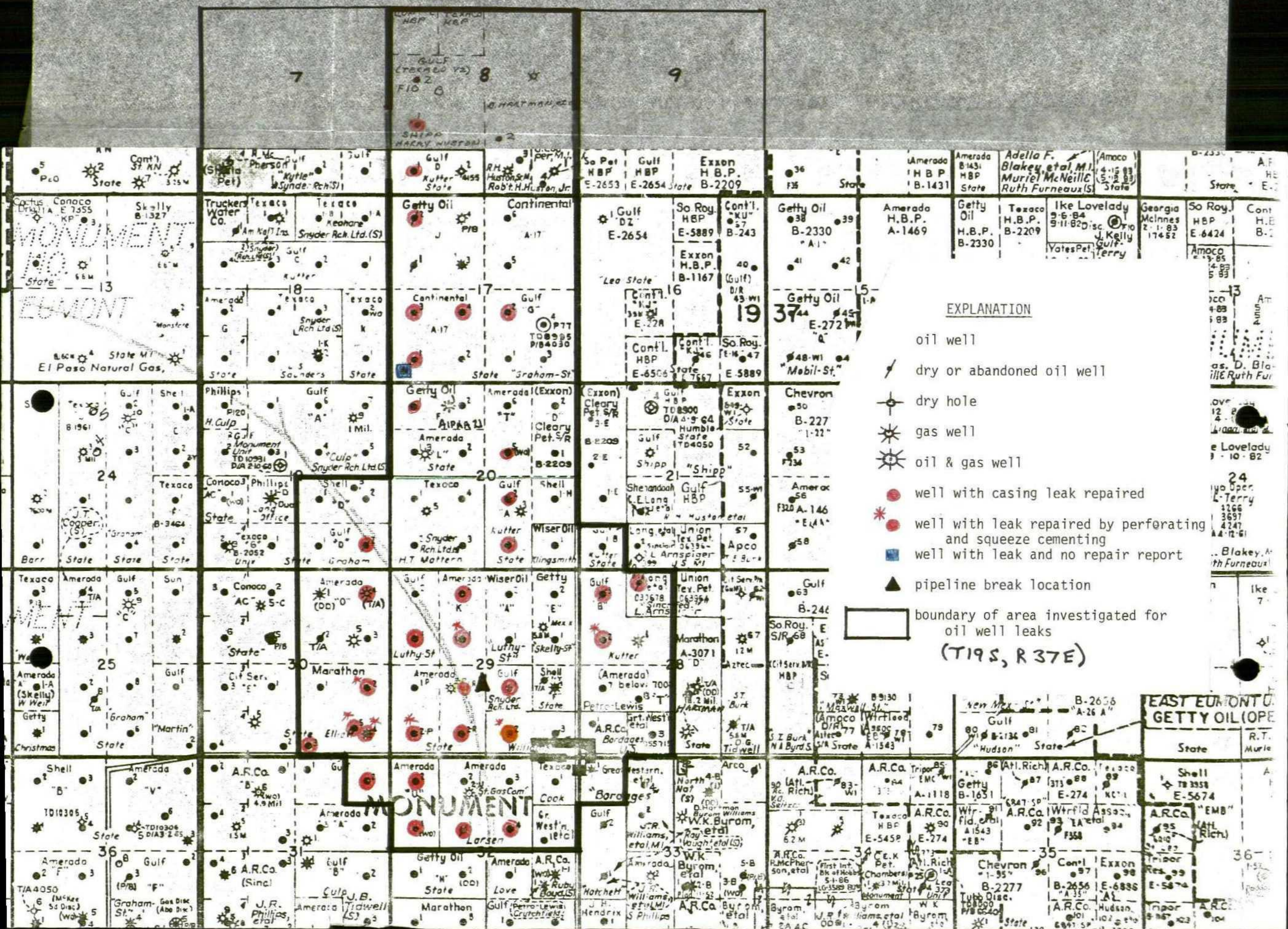
State



16-197 29

Planters





EXPLANATION

- oil well
- dry or abandoned oil well
- dry hole
- gas well
- oil & gas well
- well with casing leak repaired
- well with leak repaired by perforating and squeeze cementing
- well with leak and no repair report
- pipeline break location

boundary of area investigated for oil well leaks
(T19S, R37E)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, N. M.

(Address)

LEASE Elbert Shipp "B" WELL NO. 1 UNIT L S 8 T 19-S R 37-E

DATE WORK PERFORMED 9-9 thru 10-10-55 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Repair of Casing Leak

Detailed account of work done, nature and quantity of materials used and results obtained.

SEE ATTACHED SHEET

*casing leak
8'15" - 2300'*

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date

Tbng. Dia Tbng Depth Oil String Dia Oil String Depth

Perf Interval (s)

Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Attachment - C-103

Gulf Oil Corporation - Elbert Shipp "B" No. 1-L, 8-19-37

Repaired leaks in 5-1/2" casing as follows:

1. Attempted to pull tubing. Tubing stuck. Pumped fresh water down 5-1/2" casing in an attempt to dissolve salt ring. Ran McCullough magnatector. Showed tubing stuck at 2322'. Cut tubing at 2297' and pulled free tubing. Reran tubing with 2 drill collars and 3 Jts 4-1/2" wash pipe. Washed over tubing. Pulled tubing, drill collars and wash pipe. Reran tubing with overshot. Pulled and recovered fish.
2. Ran 5-1/2" gauge ring to 3815'. Ran 5-1/2" Baker magnesium bridge plug on wire line set at 3800'. Dumped 2 sacks cement on top of plug.
3. Ran HRC tool. Found top hole at 812', bottom hole at 2300'.
4. Set ~~James~~ Howco DM retainer at 2232'. Failed to break circulation out 7-5/8" bradenhead. Pulled tubing. Drilled out retainer.
5. Perforated 5-1/2" casing at 2300' with 2, 1/2" Jet Holes. Ran HRC tool set at 2270'. Tested below tool. Injection rate 2 bbls per minute at 1500#. Pulled tubing and HRC tool. Reran tubing with Howco DM retainer set at 2198'. Cemented thru perforations at 2300' with 265 sacks cement in 8 stages. Maximum pressure 800#. Reversed out 30 sacks cement. WOC.
6. Ran HRC tool to 1907'. Tested below tool with 1000# for 30 minutes. No drop in pressure. Tested above tool. Injection rate 1 bbl per minute at 1200#. Reset HRC tool at 1877'. Injection rate below tool 1/2 bbl per minute, above tool 1-1/2 bbl per minute at 1000#. Pulled tubing and tool.
7. Perforated 5-1/2" casing with 2, 1/2" Jet Holes at 1905'. Ran tubing with DM retainer set at 1808'. Broke circulation on 7-5/8" annulus. Pumped 883 sacks cement thru casing perforations at 1905'. Cement circulated. Pulled tubing. Pumped 50 sacks cement down 10-3/4" - 7-5/8" bradenhead. WOC.
8. Ran tubing and bit to top cement at 1316'. Tested casing with 900# for 30 minutes. No drop in pressure. Drilled cement and retainer to 1916'. Tested with 800#, dropped 275# in 2 minutes. Drilled out to 2345'. Lowered bit to 2375'. Tested with 800#. Dropped 40# in 30 minutes then built up from 760# to 920# in 1-1/2 hours. Pulled tubing and bit.
9. Ran tubing and HRC tool. Found top hole between 1752-1754', bottom hole between 2319-2321'. Pulled tubing and tool.
10. Perforated 5-1/2" casing at 2320' and 1753' with 2, 1/2" Jet Holes. Set HRC tool at 2304'. Tested below tool with 1000# for 30 minutes. No drop in pressure. Pulled tubing and tool.
11. ~~Perforated 5-1/2" casing~~ Ran tubing with 5-1/2" DM cement retainer set at 2257'. Pumped 109 sacks Neat cement thru perforations at 2320' in 8 stages. Maximum pressure 2000#. Pulled tubing. WOC.
12. Ran tubing with DM retainer set at 1684'. Pumped 128 sacks Neat cement thru perforations at 1753'. Maximum pressure 200#. Pulled tubing up 10' and backwashed approximately 20 sacks cement. Pulled tubing. WOC.
13. Ran tubing with bit to 1673'. Tested casing with 800# for 30 minutes. No drop in pressure. Drilled cement and retainers, drilled and pushed bridge plug to 4040' (TD). Tested at intervals 1700', 1767', 1815', 2341' with 800#, 800#, 500# and 500# respectively. No drop in pressure. Pulled tubing and bit.
14. Ran 131 Jts 2-3/8" tubing set at 4032'. Sweet hookwall packer at 3768'. Swabbed and well kicked off. Returned well to production.

Please cancel DJ-226 and NSP-181.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repair (Other) of Casing Leak	X

December 7, 1954
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)F. W. Kutter "D"
(Lease)Clarke Oil Well Servicing Inc.
(Contractor)

Well No. 1 in the SW 1/4 SW 1/4 of Sec. 8

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: October 22 thru November 18, 1954

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on October 19, 1954,
(Cross out incorrect words.)and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing and packer.
2. Ran 5-1/2" Baker Model N bridge plug on wire line set at 3820'. Dumped 2 sacks cement on top of plug.
3. Ran HRC tool. Found top hole between 51' and 82'. Bottom hole between 1047' and 1104'.
4. Perforated 5-1/2" casing at 1395' with 2, 1/2" Jet Holes.
5. Ran 5-1/2" DM cement retainer set at 1342'. Pumped 193 sacks 4% Gel cement below retainer. Circulated estimated 35 sacks out 7-5/8" bradenhead. Pumped 56 sacks 4% Gel cement down 7-5/8" bradenhead. Squeezed with 100#.
6. Waited on cement.
7. Drilled cement and retainer from 64' to 1420'. Tested casing with 500# for 30 minutes at 100', 600', 700', 800', 900', 1015', 1100', and 1420'. No drop in pressure. Drilled out bridge plug and cleaned out to 3994'. Returned well to production.

Witnessed by N. B. Jordan (Name) Gulf Oil Corporation (Company) Field Foreman (Title)

Approved: J. G. Stanley
OIL CONSERVATION COMMISSION
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: B. L. Jay

Position: Area Supt. of Prod.

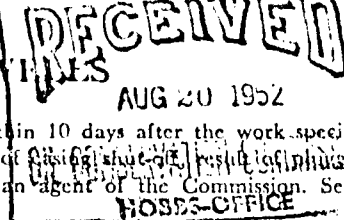
Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Title)

(Date)

MISCELLANEOUS REPORTS



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON PLUGGING BACK (Other)	X

August 19, 1952
(Date)

Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company (Company or Operator) State A-17 (Lease)
J. P. (Eva) Gibson (Contractor), Well No. 1 in the SW 1/4 SW 1/4 of Sec. 17
T. 19S., R. 27E NMPM., Homestead Pool, Lea County.

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~was not~~ submitted on Form C-102 on 6-23-52, 19, (Cross out incorrect words)
and approval of the proposed plan (was) ~~was not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well has been shut in since 10-1-51 due to 100% water production.

In order to shut off this water production the well was cleaned out to 4011' and plugged back to 3967'. A leak was found in the production string and was squeezed with 425 sacks cement. Open-hole section was jet perforated from 3902-3908', 3914-3930' and 3932-3966' and treated with 1,000 gallons acid. On initial potential flowed 8 bbls. oil, 2 bbls. water in 24 hrs. by gas lift. Gas volume 32.8 MCF/day. GOR 4100.

Workover commenced: 6-24-52
Workover completed: 7-3-52

Witnessed by (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

Ray J. Whitcomb (Name)
Oil & Gas Inspector (Title)
AUG 20 1952 (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: A. L. Milner
Position: District Superintendent
Representing: Continental Oil Company
Address: Box 421, Hobbs, New Mexico

MUDDING AND CEMENTING RECORD

SIZE OF SIZE OF NO SACKS

COMPANY

Tidewater Oil Company

Box 547

Hobbs, New Mexico

(Address)

LEASE State "J" WELL NO. 2 UNIT D S 17 T 19S R 37E
 DATE WORK PERFORMED 1-22-57 thru POOL Monument
1-31-57

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Repaired Casing Leak.

Detailed account of work done, nature and quantity of materials used and results obtained.

- 1-17-57 Discovered that gas was escaping between 13" surface casing and 9-5/8" salt string.
 1-22-57 Pulled rods and tubing out of hole and set Baker Cast Iron Bridge plug @ 3600' w/ 8' of cement on top inside 7" O.D. casing.
 1-23-57 Ran H.R.C. test tool and found leak to be above 675' inside 7" O.D. casing. Perforated 7" csg. w/ 1 bullet @ 1380'. Set D.M. retainer @ 1354' and mixed 246 sks. reg. cement. Cement circulated to surface between 7" O.D. and 9-5/8" O.D. casing. W.O.C. 36 hrs.
 1-25-57 Drilled out cement and tested 7" O.D. csg. w/ 1000 psi. Still had a slow drop in pressure.
 1-26-57 Ran H.R.C. test tool and found leaks to be 110' & 291'. Mixed 35 sks. of reg. thru cement and spotted from 291' to 90'. Pumped 5 sacks away. W.O.C. 36 hrs.
 1-31-57 Drilled out cement and tested 7" csg. with 1000 psi. Held okay. Drilled out bridge plug @ 3600' and ran tubing and rods back in hole. Put well in operation.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD PBD Prod. Int. Compl Date
 Tbng. Dia Tbng Depth Oil String Dia Oil String Depth
 Perf Interval (s)
 Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

Name E. J. Fischer

Title

Date FEB 12 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. W. Hogue

E. W. Hogue

Position Acting Area Superintendent

Company Tidewater Oil Company

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See addition. Instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON PERMIT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIR OF WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)

July 7, 1952

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Continental Oil Company

(Company or Operator)

State A-17

(Lease)

J. P. (Bum) Gibbins, Inc.

(Contractor)

Well No. 3 in the NW 1/4 SW 1/4 of Sec. 17

T. 19S, R. 37E, NMPM., Monument Pool, 19S County.

The Dates of this work were as follows:

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on June 20, 1952

(Cross out incorrect words)

and approval of the proposed plan (was) ~~not~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well was believed to have a leak in the 5 1/2" casing. Bridging plug was set at 3200' and tested casing with retrievable retainer with 3,000# pressure. No pressure drop. Drilled out retainer to 4025', ran 2" tubing with packer set at 3791' and one flow valve. T.D.

On initial potential flowed 55 bbls. of 32 deg. gravity oil, no water in 24 hours, thru 9/64" choke on 2" tubing. Gas volume 17.5 MCF per day. GOR 202.

Workover began 6-21-52.

Workover completed 6-23-52.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved:

OIL CONSERVATION COMMISSION

Ray Garshaus
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *J. R. Cheturschik*

Position: *Asst. Dist. Supt.*

Representing: *Continental Oil Company*

Address: *Box 427, Hobbs, New Mexico*

FEDERAL AND STATE

Submit this report to FIELD OFFICE, Oil Conservation Commission within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repair (Other) Casing Leak	x

November 12, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)

Graham State "G"
(Lease)

Clarke Oil Well Servicing
(Contractor)

Well No. 2 in the NW 1/4 SE 1/4 of Sec. 17

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: Oct. 29 thru Nov. 11, 1954

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on October 19, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing.
2. Ran 5-1/2" magnesium wire line bridge plug set at 3700'. Dumped 2 sacks cement on top of plug.
3. Ran HRC tool. Found top hole between 197-224'. Bottom hole between 605-633'.
4. Perforated 5-1/2" casing with 2, 1/2" Jet Holes at 1395'.
5. Ran Howco DM cement retainer set at 1315'.
6. Pumped 136 sacks 4% Gel below retainer. Circulated estimated 25 sacks out 9-5/8" bradenhead.
7. Waited on cement.
8. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Pressured 7-5/8" casing with 500# for 30 minutes. No drop in pressure.
9. Drilled cement and retainer from 1305-1400'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop. Drilled cement and bridge plug and returned well to production.

Witnessed by N. B. Jordan
(Name)

Gulf Oil Corporation
(Company)

Field Foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Asst. Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHEN SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Unit Agreement No.	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. State Oil & Gas Lease No.	13-988
3. Unit Agreement Date	
4. Term or Lease Date	State A-17
5. Well No.	7
6. Field and Pool, or Wellbore	Monument G 5A
7. County	Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE APPLICATION FOR PERMIT TO DRILL (FORM G-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Continental Oil Company

Box 460, Hobbs, N.M., 88240

UNIT LETTER M, 330 FEET FROM THE South LINE AND 330 FEET FROM

THE 2nd LINE, SECTION 17, TOWNSHIP 19S, RANGE 37E, N.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3692' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐OTHER ☐PLUG AND ABANDON ☐CHANGE PLANS ☐☐☐☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐☐☐☐17. Description of a Good or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103. *subject well was tested for casing, as follows.*

9-1-78 pull prod. sept. 1100 to 3860.

WITH W/ RBP SET @ 3800', PRESS test did not hold.

9-2- RBP did not hold because no runner on RBP.

Run Verti-log to 3940 from surface

9-5- C.O. to 4000', Set BP @ 3603' & held 500' press o.k.

9-6- ESTAB Casing 370' - 935', DOOH w/ tbg and

B.P. PKR. WITH W/ RET tool and tbg, latched on

to BP @ 1496'. DOOH w/ tbg & BP.. WITH W/

278" tbg. Take off B.O.P. & flange up well head.

9-10- Prep to test well.

casing in prod. string. Will produce well

to avoid any damage to surface

leak not repaired nor was the

well repaired pending evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Orig. Signed by

John Runyan

Geologist

TITLE

Administrative Supervisor

DATE

10-11-78

APPROVED BY

TITLE

Geologist 1

DATE

OCT 15 1978

CONDITIONS OF APPROVAL, IF ANY:

OCD 3

FILE

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

RECEIVED

MISCELLANEOUS REPORTS ON WELLS

MAR 5 1952

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

March 4, 1952

Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the
Continental Oil Company State A-17 Well No. 4 in the
S. 1/4 Company or Operator Lease 193
of Sec. 17, T. 37S, R. 37S, N. M. P. M.,
Monument Pool Isa County.

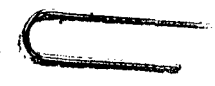
The dates of this work were as follows:

Notice of intention to do the work was ~~XXXXXX~~ submitted on Form C-102 on 2-15-52, 19____, and approval of the proposed plan was ~~XXXXXX~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The subject well was producing oil from the Bradenhead. In an attempt to repair this condition a bridge plug was set at 3015'. A retrievable retainer was run and found hole at 1225' in 5 1/2" casing. S. seamed hole with 50 sacks cement and after testing with 1500# pressure and running retrievable retainer, found leak at 1225'. Set model K retainer at 1125' and while checking same, found second leak at 1100'. Set retainer at 1023' and s. seamed with 200 sacks. Drilled to 3015' and tested pipe with 1800# pressure. Tested okay. Drilled retainer to total depth 4003'.

Workover started: 2-17-52.
Workover completed: 2-26-52.



Witnessed by _____ Name _____ Company _____ Title _____

APPROVED:
OIL CONSERVATION COMMISSION
Ray J. Yarrarough
Oil & Gas Inspector
MAR 5 1952
Date

I hereby swear or affirm that the information given above is true and correct.
Name Charles
Position District Superintendent
Representing Continental Oil Company
Address Box 427, Hobbs, New Mexico

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

6. State Oil & Gas Lease No.
B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CELESTEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(EXPLANATION FOR REPAIRS - FORM C-101 FOR SUCH PROPOSALS))

OIL WELL ☐ GAS WELL ☒ OTHER ☐

7. Name of Operator
CONOCO INC.
8. Address of Operator
P. O. Box 460, Hobbs, N.M. 88240

7. Unit Agreement Name

8. Name of Lease Name
State AC Com

9. Well No.
1

10. Location of Well
UNIT LETTER **L** **1980** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **19** TOWNSHIP **19-S** RANGE **37-E** N.M.P.M.

10. Field and Pool, or Wildcat
Eumont Queen Gas

11. Elevation (Show whether DF, RT, GR, etc.)
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **repair csq** ☒

OTHER ☐

12. Description of Notice or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

MIRU. Kill well w/ TFW. POOH w/ tbg, seat nipple, mud anchor. GIH w/ workstring, retrievable bridge plug, treating pkv. Test csq. Establish circulation. Set RBP 50' below hole. Spot 1sx sand on RBP. POOH w/ workstring and pkv. GIH w/ workstring and cmt. retainer. Set retainer 50' above hole. Contact Division Engineering Office for volume of cmt to be circ. Spot 5 sx on retainer. POOH. WOC 12hrs. GIH, drill cut cmt plug and retainer. Circ. sand off RBP. POOH. GIH w/ pkv. workstring and RBP retrieval tool. Test cmt job. POOH. GIH and run CNL-GR collar locator. Log 3967'-2700'. Run tbg, seat nipple, & mud anchor. Return well to production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Wm A. Butterfield**

TITLE **Administrative Supervisor**

DATE **October 22, 1980**

APPROVED BY **[Signature]**

TITLE **SUPERVISOR DISTRICT 1**

DATE **OCT 27 1980**

CONDITIONS OF APPROVAL, IF ANY:

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-1533

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT WITH FORM C-1011 FOR SUCH PROPOSALS.

6. Indicate Type of Well Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other <input type="checkbox"/>	7. Unit Agreement Name
8. Name of Lessee CONOCO INC.	9. Name of Lease State AC
10. Address of Lessee P. O. Box 460, Hobbs, N.M. 88240	11. Well No. 1
12. Location of Well Unit Letter L , 1980 FEET FROM THE South LINE AND 460 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 19S RANGE 37E	13. Field and Pool, or Wildcat Eumont-Monument
14. Elevation (Show whether DF, RT, GR, etc.)	15. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

16. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. SEE RULE 1103.)

MIRU 12/6/80. Found holes from 1148'-1177'. Perf csg. 1152'-1155' w/2 JSPPF. Set cmt. retainer at 1119'. Pmpd 200 sx Class C cmt into perfs. Spot 8' cmt on top of retainer. Drilled out cmt & retainer. Pressure test csg. Held ok. Ran CNL-GR collar log from 3967'-2700'. Ran equipment. Tested 34BO, 549BW, 28MCF on 12/24/80.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. A. Decker* TITLE Administrative Supervisor DATE April 7, 1981

APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT DATE APR 10 1981

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
MAIN OFFICE 000 Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) 7" Csg. Leak	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

October 15, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the B. V. Culp

Gulf Oil Corporation
(Company or Operator)

Well No. 2 in E
(Unit)

SW 1/4 NW 1/4 of Sec. 19, T. 19-S, R. 37-E, NMPM, Monument Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to repair 7" casing leak as follows:

1. Pull tubing.
2. Run wire line magnesium bridge plug and set in base of 7" casing.
3. Run HRC tool and locate leak interval.
4. Run magnesium cement retainer and set 50' above leak interval.
5. Attempt to circulate cement to the surface of 7" - 9-5/8" annulus.
6. If leak is found near the surface, perforate 2 holes at 1346' and attempt to circulate cement to the surface. (Base of intermediate casing at 1346')
7. Wait on cement.
8. Drill out cement retainer and cement in 7" casing.
9. Pressure test 7" casing with 500# for 30 minutes.
10. If pressure holds, drill out bridge plug and return well to production.

Approved _____, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By *A. G. Stanley*
Title _____

Gulf Oil Corporation
Company or Operator

By *E. F. Jay*
Position Area Supt. of Prod.

Send Communications regarding well to:

Name Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Attachment - C-103

Gulf Oil Corporation - B. V. Culp No. 4-G, 19-19S-37E

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing.
2. Ran 5-1/2" Baker magnesium bridge plug set at 3725'.
3. Ran HRC tool. Found top hole between 531' and 563'. Bottom hole between 1547' and 1579'.
4. Ran 5-1/2" Howco DM cement retainer set at 1606'.
5. Pumped 537 sacks 4% Gel below retainer. Circulated estimated 25 sacks out 7-5/8" bradenhead. Pumped 50 sacks 4% Gel down 10-3/4" casing.
6. Waited on cement.
7. Ran bit to 1606'. Pressured 5-1/2" casing. Pressure dropped from 500# to 200# in 3 seconds.
8. Drilled to 1780'.
9. Perforated 5-1/2" casing at 1650' with 2, 1/2" Jet holes. Perforated 5-1/2" casing at 1325' with 2, 1/2" Jet Holes.
10. Set DM cement retainer at 1247'.
11. Pumped 275 sacks 4% Gel below retainer.
12. Waited on cement.
13. Tested 5-1/2" casing with 500# for 30 minutes. No drop in pressure.
14. Drilled out cement and retainer. Tested 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled out bridge plug.
15. Returned well to production.

Attachment - C-103

Gulf Oil Corporation - B. V. Culp No. 5-H, 19-19S-37E

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing.
2. Ran 5-1/2" Baker Model N magnesium bridge plug on wire line set at 3775'.
3. Ran HRC tool. Found top hole between 1735' and 1776' and bottom hole between 2059' and 2090'.
4. Ran 5-1/2" Howco DM cement retainer set at 1741'.
5. Pumped 540 sacks 4% Gel cement below retainer and out 7-5/8" bradenhead. Circulated estimated 25 sacks cement.
6. Pressured 10-3/4" casing with 200# for 15 minutes. No drop in pressure.
7. Waited on cement.
8. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. ~~Ran bit to top cement~~ Pressured 7-5/8" casing with 300# for 30 minutes. No drop in pressure. Ran bit to top cement at 1705'. Drilled cement and retainer from 1705' to 2005'. Pressured 5-1/2" casing at 1850' and at 1950' with 500# for 30 minutes. No drop in pressure. Pressured 5-1/2" casing at 2090'. Pumped 40 bbls water in formation in 15 minutes at 400#.
9. Ran 5-1/2" DM cement retainer set at 2008'.
10. Pumped 186 sacks Neat cement below retainer. Then pumped 75 sacks Neat in 3 stages. Let cement set 15 minutes on each stage. Squeezed with 700#. Reversed out approximately 48 sacks cement.
11. Waited on cement.
12. Ran bit to top cement at 1998'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled to 2162'. Pressured 5-1/2" casing at 2050' with 500# for 30 minutes. No drop in pressure. Pressured 5-1/2" casing at 2162' with 500# for 30 minutes. No drop. Drilled out cement and bridge plug from 3765' to 4000'.
13. Returned well to production.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 30, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

B. V. Culp

(Lease)

Clarke Oil Well Servicing Co.

(Contractor)

Well No. 6 in the NW 1/4 NE 1/4 of Sec. 19

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: Dec. 7-23, 1954

Notice of intention to do the work (was) (~~was not~~) submitted on Form C-102 on December 6, 1954,
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing leak as follows:

1. Fulled tubing and packer.
2. Ran 5-1/2" Baker magnesium bridge plug set at 3775'. Dumped 2 sacks cement on top of plug.
3. Ran ERC tool. Found top leak between 841-872'. Bottom leak between 1972-2004'.
4. Ran 5-1/2" DM cement retainer set at 767'. Pumped 950 sacks 4% Gel cement below retainer. Squeezed with 400#. Reversed out 12 sacks cement. Pumped 50 sacks 4% Gel cement down 10-3/4" - 7-5/8" bradenhead.
5. Waited on cement.
6. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled cement and retainer from 759-2172'. Pressured 5-1/2" casing at 870', 972', 1171', 1362', and 2172' with 500# for 30 minutes. No drop.
7. Drilled out cement and bridge plug and returned well to production.

Witnessed by N. B. Jordan Gulf Oil Corporation Field Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

N. B. Jordan
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *E. J. Taylor*

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

Attachment - C-103

Gulf Oil Corporation B. V. Culp Well No. 7-A, 19-19S-37E

Repaired 5-1/2" casing leak as follows:

1. Pulled tubing.
2. Ran wire line bridge plug set at 3765'. Dumped 2 sacks cement on top of plug.
3. Ran HRC tool. Found top hole between 52' and 83'. Found bottom hole between 883' and 913'.
4. Perforated 5-1/2" casing with 2, 1/2" Jet Holes at 1375'.
5. Ran 5-1/2" DM cement retainer set at 1329'.
6. Pumped 139 sacks 4% Gel below retainer. Circulated approximately 15 sacks out 7-5/8" bradenhead.
7. Waited on cement.
8. Attempted pressuring 5-1/2" casing. Pressure did not hold. Ran tubing and bit. Found top cement at 357'. Drilled hard cement to 358'.
9. Cemented down 5-1/2" casing with 63 sacks regular cement. Circulated out 7-5/8" bradenhead approximately 10 sacks. Displaced 30' in 5-1/2" casing with 3/4 bbl water. Squeezed with 500#.
10. Waited on cement.
11. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled cement from 17' to 1329'. Drilled retainer to 1331'. Drilled cement to 1405'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Ran bit to 3746'. Drilled thru cement and bridge plug and cleaned out to 4007'.
12. Returned well to production.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sand Oil	X

October 7, 1954

(Date)

Monument, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation

(Company or Operator)

State "T"

(Lease)

Ken Woods Company

(Contractor)

Well No. 5 in the SW 1/4 NE 1/4 of Sec. 20

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: 9-7-54

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on October 7, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3997' T.D. 3805' P.B.D.

Pulled rods & tubing and tested 6-5/8" OD casing w/1000# and found 6-5/8" casing to be leaking @ 1562'. Pulled, repaired, re-ran 6-5/8" OD csg. & set with casing bowl. Tested 6-5/8" csg. with 2000# - Held OK. Set packer @ 3814'. Sand oiled from 3864' to 3997' with 6000 gal. oil and 6000# sand.

After treatment well flowed 193.90 bbl. oil, 0 BS&W; 5-1/2 hours on 38/64" choke and four hours on 24/64" choke. T.P. 75# to 200#. Gas Vol., based on 24/64" choke, 457,750 cfpd. GOR 1450

Witnessed by E. E. Shirley

(Name)

Amerada Petroleum Corporation

(Company)

Farm Boss

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name

Position Foreman

Representing Amerada Petroleum Corporation

Address Drawer D - Monument, New Mexico

(Title)

(Date)

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

046-NMOCD-Hobbs

1-JA

1-File

1-Laura Richardson

1-Foreman CRM

1-Engr DW

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease

State ☒ For ☐

5. State Oil & Gas Lease No.

B-1651

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Form or Lease Name State F
3. Address of Operator P.O. Box 730, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3673' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/83 Hole in csg. PB 3942'. 7", 24# at 3866'. 9 5/8" @ 1396'. 13" at 209'. 7" perfs @ 3750-3839'. Open hole 3866-3942. Rig up Baber. Pull rods and pump 129 jts of 2 3/8" tbg, 3898' & MA total 3931'. Unable to fill.

5/25/83 Ran 7" RBP and set @ 3635'. Spotted 20' sand on top of BP. TOH. R.U. Dresser Atlas and ran CBL/GR/CCL from 3599-1350'. Good cmt to 2610'. Ratty to 2110' w/ bridge from 1950-60'. Perfed 7" csg @ 1925' with 4 shots. R.D. Dresser. TIH w/ 7" SV retainer and set @ 1854'. Established rate @ 4 1/2 BPM @ 900#. Pumped red dye. Saw dye after 150 bbls.

5/26/83 Howco squeeze perfs @ 1925' w/ 300 sxs Halite & 300 sxs Hal Class "C" Avg rate 6 BPM at 1000#. Circ est. 25 sxs to pit. Pull out of retainer @ 1854'. Reversed out 10 sxs to pit. TOH.

5/27/83 Ran 6 1/8" bit to 1854'. Drilled on pieces of retainer and cmt to 1880', (26').

5/28/83 Continues drlg ret & cmt from 1880-1929', (49'). Drlg cmt stringers from 1929-1940'. Test squeeze perfs to 1000# OK. Lowered bit to RBP 3635'. Washed off sand. TOH w/ bit. TIH and recovered RBP. Tripping out of hole.

5/31/83 Ran 130 jts 2 3/8" tbg, set open-ended @ 3930'. S.N. @ 3905'. Ran 2" x 1 1/2" x 12 pump. Rig down. Move out. Start pumping @ 10:30 AM.

THE COMPLETION MUST BE NOTIFIED
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Superintendent DATE June 2, 1983

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JUN 6 1983

CONDITIONS OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2085
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-246-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name F. W. Kutter (NCT-A)
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> , 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Withcat Eunice Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3672' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repaired Casing Leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

POH with rods and pump. Found leak in tubing. Cut stuck tubing at 2990'. POH with tubing. Set RBP at 3620'. Replaced bad joint tubing. Spot 2 sacks frac sand on RBP. Found casing leaks 1044-67½, 753'-784', 689'-720', 628'-659'. Set cement retainer at 953'. Squeeze with 300 sacks Class "C" neat. Flushed with brine. Drill cement and cement retainer at 953'. Pressure test casing 300#. Circ hole clean. Circulate sand off RBP and POH. GIH with tubing, sub, PN & SN; tubing at 3949.53', PN at 3934.78', SN at 3933.68'. Pumped 1000 gals 20% NE double inhibited HCL. GIH with redressed pump and rods. Hung well on. Prior to work, pumped 5 BO, 6 BW with 82 MCF; after work, pumped 5 BO, 5 BW with 85 MCF. Complete after repairing casing leak 11-17-81.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R.D. Pite</u>	TITLE <u>Area Engineer</u>	DATE <u>12-2-81</u>
APPROVED BY <u>John H. Clement</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>DEC 7 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		

Attachment- C-103

Gulf Oil Corporation - F. W. Kutter Well No. 1-0, 20-19S-37E

Repaired leak in 5-1/2" casing as follows:

1. Pulled rods, pump and tubing.
2. Set 5-1/2" bridge plug at 3822'. Dumped 2 sacks cement on top of plug.
3. Ran HOWCO HRC tool. Found leak between 1220-1252'.
4. Perforated 5-1/2" casing with 2, 1/2" holes at 1300'.
5. Set 5-1/2" cement retainer at 1189'. Pumped 100 sacks 4% Gel. Circulated approximately 10 sacks out 7-5/8" bradenhead. Pumped 235 sacks 4% Gel down 10-3/4" casing in 5 stages.
6. Tested 7-5/8" - 10-3/4" bradenhead with 500# for 30 minutes. No drop in pressure.
7. Drilled cement and retainer from 1189-1308'. Pressure tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure.
8. Drilled cement and bridge plug at 3812'. Cleaned out to 4007' (total depth).
9. Reran tubing, rods and pump. Returned well to production.

1954

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSAL TO DRILL OR TO ABANDON OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REMITT OF FORMS C-101, FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-246-1</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator P. O. Box 670, Hobbs, NM 88240</p> <p>4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 19-S RANGE 37-E N.M.P.M.</p>	<p>7. Unit Agreement Name</p> <p>6. Name of Lease Name F. W. Kutter (NCT-A)</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Eunice Monument</p>	
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3675' DF</p>		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
-------------------------	--	-----------------------	--

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Repaired 5 1/2" casing leak	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3931' PB.

Pulled producing equipment. Ran a RBP and RTTS packer, located leak in 5 1/2" casing at 1340'. Squeezed with 200 sacks Class C cement with 10# salt per sack. Squeeze pressures 950# - 1000#. WOC 18 hours. Tested casing to 400# for 30 min - OK. Re-ran producing equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Guy Stone</i></u>	TITLE <u>Area Engineer</u>	DATE <u>11-4-77</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>11-4-77</u>
CONDITIONS OF EMPLOYER, IF ANY:		

INSTRUCTIONS

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repaired (Other) 5-1/2" Csg. Leak	X

October 27, 1954 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation Fred Luthy
(Company or Operator) (Lease)
Clarke Oil Well Servicing, Well No. 1 in the SW 1/4 NW 1/4 of Sec. 29
(Contractor)
T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: Sept. 21 thru Oct. 7, 1954

Notice of intention to do the work (was) ~~not~~ submitted on Form C-102 on August 20, 1954, and approval of the proposed plan (was) ~~not~~ obtained.
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing leak as follows:

1. Ran 5-1/2" Baker magnesium bridge plug on wire line set at 3715'. Dumped 2 sacks cement on top of plug.
2. Ran HRC tool. Found leak between 1260' and 1290'.
3. Ran 5-1/2" DM retainer set at 1208'.
4. Pumped 149 sacks 4% Gel cement below retainer. Circulated estimated 15 sacks out 7-5/8" bradenhead. Closed 7-5/8" bradenhead and squeezed with 500# for 15 minutes.
5. Pressured on surface pipe with 200# for 30 minutes. No drop in pressure.
6. Waited on cement.
7. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure.
8. Drilled cement from 1206' thru retainer and cement to 1332'. Pressured 5-1/2" casing at 1400' with 500# for 30 minutes. No drop in pressure.
9. Drilled out bridge plug and cleaned out to 3946'.

Witnessed by N. B. Jordan Gulf Oil Corporation Field Foreman
(Name) (Company) (Title)

Approved: L. J. Stanley
OIL CONSERVATION COMMISSION
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.
Name: E. Z. [Signature]
Position: Area Supt. of Prod.
Representing: Gulf Oil Corporation
Address: Box 2167, Hobbs, N. M.

This form shall be executed and filed in QUADRUPPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After and until the transporter is authorized to transport oil or gas from a unit, the transporter shall be filed for each transporter authorized to transport oil or gas from a unit.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repair (Other) of Casing Leak	X

November 1, 1954 Hobbs, New Mexico
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation D. A. Williams
(Company or Operator) (Lease)

Clarke Oil Well Servicing Co. Well No. 1 in the NW 1/4 SE 1/4 of Sec. 29
(Contractor)

T. 19-S, R. 37-E, NMPM, Monument Pool, Lea County.

The Dates of this work were as follows: Sept. 23 thru Oct. 29, 1954

Notice of intention to do the work (was) ~~made~~ submitted on Form C-102 on Sept. 23, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) ~~made~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired leak in 5-1/2" casing as follows:

1. Pulled pump, rods, and tubing.
2. Ran 5-1/2" Baker Model N bridge plug on wire line set at 3710'. Dumped 2 sacks cement on top of plug.
3. Ran HRC tool. Found top hole between 653' and 689'. Bottom hole between 1071' and 1102'.
4. Perforated 5-1/2" casing at 1390' with 2, 1/2" Jet Holes.
5. Ran 5-1/2" Howco DM cement retainer set at 1348'.
6. Pumped 200 sacks 4% Gel below retainer. Circulated out 7-5/8" bradenhead estimated 25 sacks cement. Pumped 50 sacks 4% Gel in 10-3/4" bradenhead in 3 stages.
7. Waited on cement.
8. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled out to retainer at 1348'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled out retainer and cement to 1440'. Pressure tested again with 500# for 30 minutes. No drop in pressure. Drilled out bridge plug and cleaned out to TD. Returned well to production.

Witnessed by N. B. Jordan Gulf Oil Corporation Field Foreman
(Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *C. F. Taylor*

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER EXISTING WELLS TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER EXISTING WELLS FOR SUCH PROPOSALS.

Oil Well ☒ Gas Well ☐ Other ☐

Name of Operator

Amerada Hess Corporation

Address of Operator

Drawer D, Monument, New Mexico

Location of Well

UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 19S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, CR, etc.)

3610' DF

50. Indicate Type of Lease

State ☒ Fee ☐

51. State Oil & Gas Lease No.

B 1384

7. Unit Agreement Name

8. Form of Lease Name

State "P"

9. Well No.

#2

10. Field and Pool, or Valued

Monument-Grayburg

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

March 1979 Pulled prod. equip., set bridge plug @ 3697' & tested plug. Tested Eumont squeeze, tested 6-5/8" for leak @ approx. 775'. Established inj. rate into csg. leak. Perf. 6-5/8" csg. w/2 shots @ 2550'. Established inj. rate, circ. water out 8-5/8" csg. cement squeezed perf. @ 2550' w/800 sks. Class "C" cement. Ran temp. survey. Indicated top of cement @ 650'. Perf. 6-5/8" csg. shots @ 500'. Circ. water out 8-5/8" csg. Squeezed 6-5/8" csg. perf. @ 500' w/140 sks. Class "C" cement. Circ. out 8-5/8" Int. csg. Drld. out & tested. OK. Recovered bridge plug. Ran prod. equip. & resumed production. Work witnessed by NMOCC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

E B Fisher

TITLE

Supv. Admin. Ser.

DATE

3-15-79

Orig. Signed by
John Runyan

TITLE

DATE

MAR 16 1979

COPIES OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "R"
9. Well No. #2
10. Field and Pool, or Wildcat Monument-G/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Merada Hess Corporation

Address of Operator

Lawyer D, Monument, New Mexico 88265

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE A 1980 FEET FROM
THE West LINE, SECTION 29 TOWNSHIP 19-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3609' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Full prod. equip., ran 5-7/8" bit to 3808', ran a 5.719" gauge ring to 3808'. Set bridge plug @ 3756', & tested 2500#. Perf. 6 5/8" csg. w/2 shots @ 2558" & established inj. rate thru perfs. Set a retainer @ 2450' & pumped 800 sks. cement into perfs. @ 2558' circ. cement out 8 5/8" int. csg. Ran a 5 3/4" bit and drilled out cement tested squeeze job w/800#. Failed to hold, swab tested to pit. Spotted acid on perfs. @ 2558' & established inj. rate. Cement squeeze perfs @ 2558' w/ 800 sks. cement. Drilled out & tested OK. Recovered bridge plug, perf. G/SA zone selectively in O.H. fr. 3810' to 3856'. Acidized G/SA zone in fr. 3808' to 3900' /5000 gal 20 N.E. acid & 4000 gal gelled water. Swab tested, ran prod. equip. resumed production.

tested 5-4-79, 24 hrs. pumped 19bbls. oil and 76 bbls. water on 13-56" SPM.

Procedures approved by Melvin Crossland with New Mexico Oil Conservation Commission

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED EB FisherTITLE Supv. Adm. ServicesDATE May 9, 1979APPROVED BY Jerry Sexton
Dist 1, Supv.

TITLE

DATE

MAY 13 1979

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Free <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1962	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State "R"
3. Address of Operator Drawer D, Monument, New Mexico 88265		9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE A. <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Monument-G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3609' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING O.H.S. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods & pump, checked TD @ 3945', pulled tbq. Ran 5.719 gauge ring to 3780'. Ran & set cement retainer @ 3701'. Dowell cement squeezed OH from 3808' to 3945' w/170 sks. Class "C" Neat cement. Go Wireline Services ran pipe recovery log & CCL log in 6-5/8" csg. from 3665' to 2500'. Top of cement @ 3190'. Perforated 6-5/8" csg. w/2 holes @ 2580'. Ran & set cement retainer @ 2467'. Attempted to circ. cement & squeeze 6-5/8" csg. perfs. w/400 sks. cement. Cement circ. out 6-5/8" csg., drilled out retainer, perfs did not squeeze. Ran pkr. & set @ 2340'. Dowell squeezed 6-5/8" csg. perfs. @ 2580' & squeeze 6-5/8" csg. perfs. w/500 sks. Class "H" cement. Drilled out & tested squeeze job w/800# press. Tested OK. Drilled out retainer @ 3701' & drilled out from 3808' to 3880' w/5-7/8" drlg. bit. Acidize OH fr. 3808' to 3880' w/5000 gal. 20% N.E. F.E. acid & 4000 gal gelled water. Swab tested OH, reran prod. equipment & resumed pumping.

Test of May 10, 1979 - Pumped 19 b.w. & 2 b.o. in 24 hrs. SPM 13 - 52'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. [Signature] TITLE Maintenance Supv. DATE May 21, 1979

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAY 23 1979

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Repairing (Other) Casing Leak	X

October 20, 1954
(Date)Hobbs, N. M.
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation
(Company or Operator)D. A. Williams
(Lease)Clarke Oil Well Servicing
(Contractor)

Well No. 2 in the SW 1/4 SE 1/4 of Sec. 29,

T. 19-S, R. 37-E, NMPM., Monument Pool, Lea County.

The Dates of this work were as follows: September 23, 1954 thru October 15, 1954

Notice of intention to do the work (was) ~~waived~~ submitted on Form C-102 on September 23, 1954,
(Cross out incorrect words)and approval of the proposed plan (was) ~~waived~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Repaired 5-1/2" casing leak as follows:

1. Pulled pump, rods, and tubing.
2. Ran wire line bridge plug set at 3695'. Dumped 2 sacks cement on top of plug.
3. Ran HRC tool on tubing. Found top hole between 475' and 505'; bottom hole between 839' and 869'.
4. Perforated 5-1/2" casing at 1310' with 2, 1/2" Jet Holes.
5. Ran DM cement retainer set at 1250'.
6. Pumped 128 sacks 4% Gel. Circulated approximately 15 sacks out 7-5/8" bradenhead.
7. Waited on cement 67 hours.
8. Ran tubing with 4-3/4" bit to top cement at 1226'. Pressured 5-1/2" casing with 500# for 30 minutes. No drop in pressure. Drilled cement and retainer. Pressured with 500# for 1 hour. No drop in pressure. Drilled bridge plug. Cleaned out to 3695'. Pushed plug to 3915'.
9. Reran tubing, rods and pump. Returned well to production.

Witnessed by N. B. Jordan
(Name)Gulf Oil Corporation
(Company)Field Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name B. J. Jordan

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

(Title)

(Date)

ENERGY

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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-10

Revised 10-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1.

OIL WELL

☒

GAS WELL

☐

OTHER

☐

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 19S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3617' DF

5a. Indicate Type of Lease

State ☒ Fee ☐

3. State Oil & Gas Lease No.

B 4096

7. Unit Agreement Name

8. Farm or Lease Name

State "K"

9. Well No.

#1

10. Field and Pool, or Wildcat

Monument - G/SA

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

☐

TEMPORARILY ABANDON

☐

PULL OR ALTER CASING

☐

OTHER

☐

PLUG AND ABANDON

☐

CHANGE PLANS

☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

☒

COMMENCE DRILLING OPNS.

☐

CASING TEST AND CEMENT JOBS

☐

OTHER

☐

ALTERING CASING

☐

PLUG AND ABANDONMENT

☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled prod. equip. Set RBP @ 3735', tested plug & spotted sand. Ran cement bond log, found top of cement @ 3240'. Perf. 7" csg. @ 2720' w/2 holes. Cement squeezed 7" csg. perf. & circ. cement to surface out 9-5/8" csg. w/600 sks. cement. Pumped 450 sks. 65/35 Poz. w/5# Kolite & 8# salt per. sks. followed w/150 sks. Class "H" mixed w/2% CACL. Squeezed w/1400# press. 9-5/8" Hinder-Liter csg. head pkg. ring blew out & started loading while waiting on cement to set up. Repaired 9-5/8" csg. head. Drilled out & tested squeeze job w/1000# press., squeezed leaked. 7" csg. leaked @ the rate of 5# press. per. min., 9-5/8" csg. press. built up fr. 0# to 220# in 72 hrs. Swab tested 7" csg. perf. w/pkr. in hole, did not give up any fluids. Re-ran prod. equip. & returned to prod. Left 7" line off 9-5/8" csg. open to air.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Mahoney

TITLE Production Clerk

DATE May 29, 1980

ORIG. SIGNED BY Jerry Sexton

APPROVED BY Dial J. Santos

CONDITIONS OF APPROVAL

TITLE

DATE JUN 5 1980

OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS OF WELLS

Santa Fe, New Mexico

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	

Monument, New Mexico

Place

August 27, 1946

Date

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporation State K Well No. 2 in the
Company or Operator Lease

NE $\frac{1}{4}$ of NW $\frac{1}{4}$ of Sec. 29, T. 19S, R. 37E, N. M. P. M.,
Monument Field, Lea County.

The dates of this work were as follows: August 17th to August 20, 1946.

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on 19

and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3960' Total Depth, Rigged up and killed well, to test for Casing Leak, Set Model K Baker Cement Retainer as a bridging plug at 3483' and dumped 2 sax Incor cement on top of it. August 18, 1946 pumped plug down with Halliburton 900# to 1500# pressure and found 2 holes at 1515' and 1557', August 20, 1946 ripped 2 holes in 6 5/8" Casing at 1600' with Baash Ross Casing Perforator, pumped into casing with 275# Pressure and got circulation thru braden Head, Started cementing at 3PM and got returns thru braden head with 400 Sax cement and closed gate on braden head, and dumped 300 sax more, pumped plug down to 500' no pressure, shut down for 30 Mins and pumped plug to 800' 500# Pressure, down 20 mins, plug to 1000' 1000# Pressure.

Witnessed by Don Topper Name Amerada Pet. Corp. Asst. Dist. Supt. Title

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

27th day of August, 1946

Name Don Topper

Will White
Notary Public

Position Asst. Dist. Supt.

Representing Amerada Pet. Corp.
Company or Operator

My commission expires My Commission Expires May 9, 1948

Address Drawer D, Monument, New Mexico

Remarks:

APPROVED

Date

Roy Yankrough
Name
Oil & Gas Inspector
Title

TEXAS-NEW M MONUMENT

SEC. 27
T. 2S
R. 10E

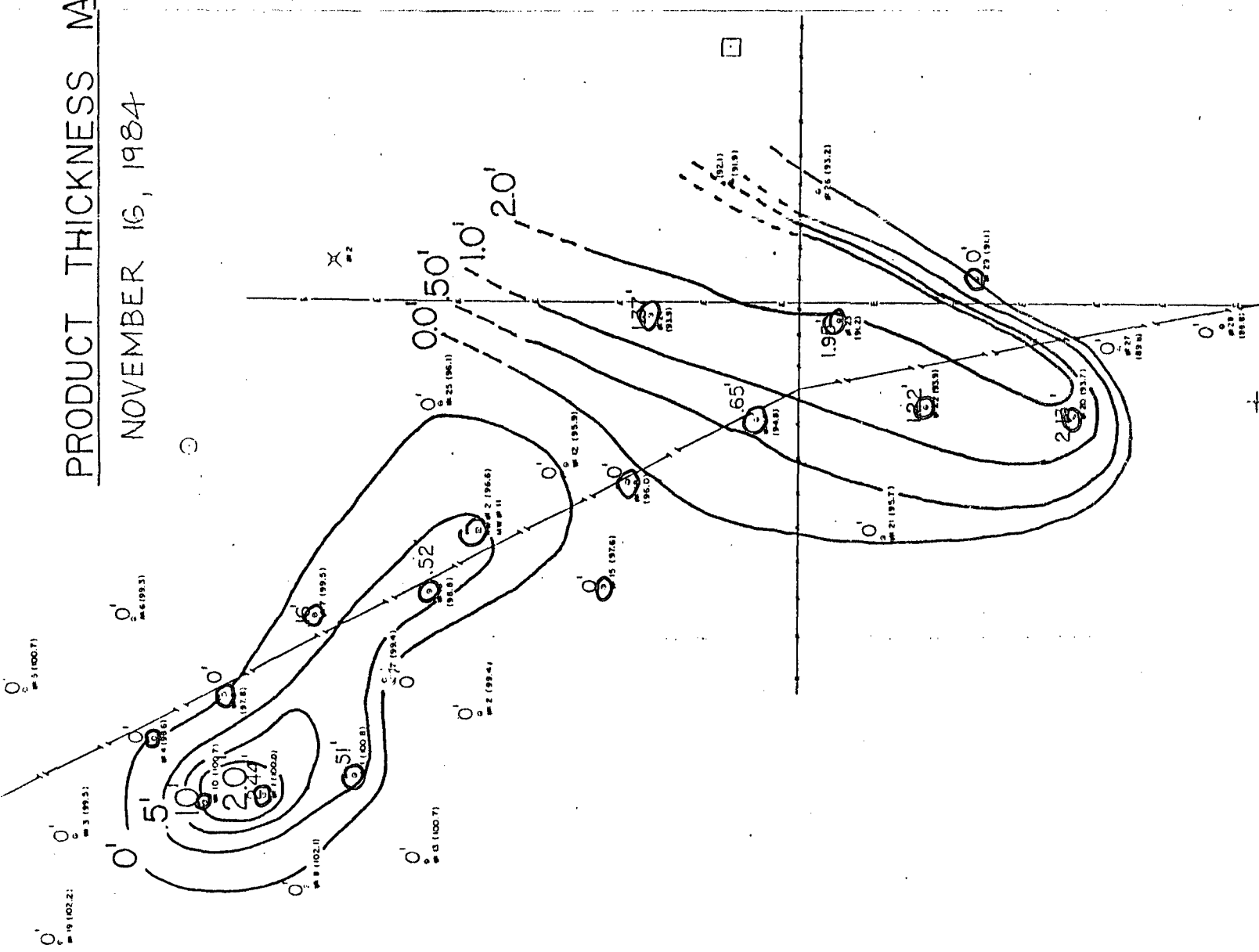
PRODUCT THICKNESS MAP NOVEMBER 16, 1984

MAP 2



- LEGEND**
- --- Monitor Well
 - --- Recovery Well
 - () --- Station Elevation
 - Electric Line
 - Water
 - Domestic Well
 - Oil Well
 - Storage Tank
 - Tank Battery
 - Fence
 - Section Property

○ contaminated
monitor well



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 8599
Order No. R-7950

APPLICATION OF L. L. ROBINETT
TO REMOVE AND MARKET OIL FROM
THE OGALALLA FORMATION, LEA
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8 a.m. on May 22, 1985, and on June 5, 1985, at Santa Fe, New Mexico, before Examiners Michael E. Stogner and Gilbert P. Quintana, respectively.

NOW, on this 12th day of June, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) The applicant, L. L. Robinett, seeks authority to remove and market oil from the Ogalalla formation in the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, without restriction concerning the method of operation or quantity of oil recovered.
- (3) The applicant proposes to recover crude oil from existing water wells completed in the Ogalalla formation and water wells to be drilled and completed in the Ogalalla formation in the S/2 SE/4 of said Section 29.
- (4) The Ogalalla formation in said area contains fresh water supplies designated by the State Engineer and the presence of crude oil in said formation may constitute a hazard to said water supplies.

(5) The Division lacks jurisdiction to determine who has the right to recover said crude oil or the title to said crude oil but should authorize the recovery and marketing of said crude oil in order to prevent waste and protect fresh water supplies designated by the State Engineer.

IT IS THEREFORE ORDERED THAT:

(1) Crude oil may be recovered from existing water wells completed in the Ogalalla formation and water wells to be drilled and completed in the Ogalalla formation in the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.

(2) Said crude oil may be marketed provided Division Form C-104 has been filed with the Division's Hobbs District Office stating the name of the seller, the name of the transporter, and the location of the water well from which the oil was recovered.

(3) Each person recovering crude oil under the provisions of this order shall keep a daily record of the amount of oil recovered from each water well and shall file the Division's monthly production report, Form C-115, in accordance with Rule 1115.

(4) The Division will not determine who has the right to recover said crude oil or the title to said crude oil.

(5) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



S E A L

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

A handwritten signature in dark ink, appearing to read "R. L. Stamets", is written over the typed name.

R. L. STAMETS
Director

fd/

[illegible]

BEFORE EXAMINER STOGNER

Oil Conservation Division

ROBINETT Exhibit No. 1

Case No. 8599

BEFORE EXAMINER STOGNER
Oil Conservation Division
ROBINETT Exhibit No. 3
Case No. 8599

[illegible]

#22	DTW	DTP	PT	DATE	Time
	20.44	19.43	1.01	4-9-85	
	20.75	19.73	1.02	4-18-85	1:42pm
	21.61	19.92	1.69	4-25-85	1:55pm

#20	DTW	DTP	PT	Date	Time
26.71	20.02	6.69	4-9-85		
29.22	20.44	8.78	4-18-85		1:45 pm
29.85	20.70	9.15	4-25-85		2:00 pm

#29	DTW	DTF	PT	DATE	Time
	19.60	17.98	1.62	4-9-85	
	20.00	18.32	1.68	4-18-85	1:54pm
	20.42	18.56	1.86	4-25-85	2:05pm

122251

APPLICATION TO APPROPRIATE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

1. Name and Address of Applicant:

File No. L-9632

L. L. Robinett

Received: February 28, 1985

Box 732

Lovington, NM 88260

2. Describe well location under one of the following subheadings:

a. 1/4 NW 1/4 SE of Sec. 29 Twp. 19-S Rge. 37-E N.M.P.M., in
Lea County.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in _____ County.

d. X = _____ feet, Y = _____ feet, N.M. Coordinate System _____ Zone
in the _____ Grant.

e. Give street address or route and box No. of property upon which well is to be located, or location by direction and
distance from known landmarks Lot 47 of the Payton Addition

3. Approximate depth (if known) 35 feet; outside diameter of casing 7 inches.

Name of driller (if known) Not contracted LICENSED DRILLER IN STATE OF NEW MEXICO

4. Use of water (check appropriate box or boxes):

- ☐ One household, non-commercial trees, lawn and garden not to exceed 1 acre.
- ☐ Livestock watering.
- ☐ More than one household, non-commercial trees, lawns and gardens not to exceed a total of 1 acre.
- ☐ Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns in connection with a commercial operation.
- ☒ Prospecting, mining or drilling operations to discover or develop natural resources.
- ☐ Construction of public works, highways and roads.

If any of the last four were marked, give name and nature of business under Remarks. (Item 5)

5. Remarks: Application is made to drill a well and use for the recovery of oil.
No water will be appropriated under this permit.

I, Leonard Robinett, affirm that the foregoing statements are true to the best of my knowledge and belief and that development shall not commence until approval of the permit has been obtained.

Leonard Robinett, Applicant

By: _____

Date: February 28, 1985

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to the specific conditions numbered 1, 3, 5b & 6 on the reverse side hereof. This permit will automatically expire unless this well is drilled or driven and the well record filed on or before February 28, 1986.

S.E. Reynolds, State Engineer, and additional conditions typed on the reverse side.

By: *Delbert W. Nelson*
Delbert W. Nelson, Assistant District II Supervisor

Date: February 28, 1985

METER REQUIRED

SEE CONDITION OF APPROVAL No. 56

File No. L-9632

WR FILED: _____

PLUGGING RECORD FILED: _____

BEFORE EXAMINER STOGNER

Oil Conservation Division

Robinett Exhibit No. 4

Case No. 8599

FEB 28 8 55 AM '85

STATE ENGINEER
ROSWELL, NM

APPLICATION TO APPROPRIATE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

1. Name and Address of Applicant:

File No. L-9633

L. L. Robinett

Received: February 28, 1985

Box 732

Lovington, NM 88260

2. Describe well location under one of the following subheadings:

a. 1/4 NW 1/4 SE 1/4 of Sec. 29 Twp. 19-S Rgc. 37-E N.M.P.M., in
Lea County.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in _____ County.

d. X = _____ feet, Y = _____ feet, N.M. Coordinate System _____ Zone
in the _____ Grant.

e. Give street address or route and box No. of property upon which well is to be located, or location by direction and
distance from known landmarks Lot #8 of Payton Addition

3. Approximate depth (if known) 35 feet; outside diameter of casing 7 inches.

Name of driller (if known) Not contracted Licensed driller in State of New Mexico

4. Use of water (check appropriate box or boxes):

- ☐ One household, non-commercial trees, lawn and garden not to exceed 1 acre.
- ☐ Livestock watering.
- ☐ More than one household, non-commercial trees, lawns and gardens not to exceed a total of 1 acre.
- ☐ Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns in conjunction with a commercial operation.
- ☒ Prospecting, mining or drilling operations to discover or develop natural resources.
- ☐ Construction of public works, highways and roads.

If any of the last four were marked, give name and nature of business under Remarks. (Item 5)

5. Remarks: Application is made to drill a well and use for the recovery of oil.
No water will be appropriated under this permit.

I, Leonard Robinett, affirm that the foregoing statements are true to the best of my knowledge and belief and that development shall not commence until approval of the permit has been obtained.

Leonard Robinett Applicant

By: _____

Date: February 26, 1985

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to the specific conditions numbered 1, 3, 5, 8 & 9 on the reverse side hereof. This permit will automatically expire unless this well is drilled or driven and the well record filed on or before February 28, 1986 and additional conditions typed on the reverse side

S.E. Reynolds, State Engineer

By: Delbert W. Nelson, Assistant District II Supervisor

Date: February 28, 1985

File No. L-9633

WR FILED: _____

PLUGGING RECORD FILED: _____

FEB 28 8 53 AM '85
STATE ENGINEER
ROSSELL, NM

METER REQUIRED

SEE CONDITION OF APPROVAL No. 56

122230
1

APPLICATION TO APPROPRIATE UNDERGROUND WATERS
IN ACCORDANCE WITH SECTION 72-12-1 NEW MEXICO STATUTES

1. Name and Address of Applicant:

File No. L-9631

L. L. Robinett

Received: **February 28, 1985**

Box 732

Lovington, NM 88260

2. Describe well location under one of the following subheadings:

a. 1/4 NW 1/4 SE 1/4 of Sec. 29 Twp. 19-S Rgc. 37-E N.M.P.M., in
Lea County.

b. Tract No. _____ of Map No. _____ of the _____

c. Lot No. _____ of Block No. _____ of the _____
Subdivision, recorded in _____ County.

d. X = _____ feet, Y = _____ feet, N.M. Coordinate System _____ Zone
in the _____ Grant.

e. Give street address or route and box No. of property upon which well is to be located, or location by direction and
distance from known landmarks Lot #7 or 8 of the Payton Addition

3. Approximate depth (if known) 35 feet; outside diameter of casing 7 inches.

Name of driller (if known) Not contracted Licensed Driller in State of New Mexico

4. Use of water (check appropriate box or boxes):

- ☐ One household, non-commercial trees, lawn and garden not to exceed 1 acre.
- ☐ Livestock watering.
- ☐ More than one household, non-commercial trees, lawns and gardens not to exceed a total of 1 acre.
- ☐ Drinking and sanitary purposes and the irrigation of non-commercial trees, shrubs and lawns in conjunction with a commercial operation.
- ☒ Prospecting, mining or drilling operations to discover or develop natural resources.
- ☐ Construction of public works, highways and roads.

If any of the last four were marked, give name and nature of business under Remarks. (Item 5)

5. Remarks: Application is made to drill a well and use for the recovery of
oil. No water will be appropriated under this permit.

I, Leonard Robinett, affirm that the foregoing statements are true to the best of my knowledge and belief and that development shall not commence until approval of the permit has been obtained.

Leonard Robinett, Applicant

By: _____

Date: **February 26, 1985**

ACTION OF STATE ENGINEER

This application is approved for the use indicated, subject to all general conditions and to the specific conditions numbered 1, 3, 5b & 6 on the reverse side hereof. This permit will automatically expire unless this well is drilled or driven and the well record filed on or before February 28, 1986.

S.E. Reynolds, State Engineer And plugging and additional conditions typed on the reverse side.

By: Delbert W. Nelson
Delbert W. Nelson, Assistant District II Supervisor

Date: February 28, 1985

METER REQUIRED

SEE CONDITION OF APPROVAL No. 36

File No. L-9631

WR FILED: _____

PLUGGING RECORD FILED: _____

FEB 28 8 54 AM '85
STATE ENGINEER
HOTEL, NM

Gulf Oil Exploration and Production Company

R. C. Anderson
PRODUCTION MANAGER
HOBBS AREA

April 17, 1985

P. O. Box 670
Hobbs, NM 88240

Re: Gulf's D. A. Williams Lease
S/2 SE/4, Section 29-T19S-R37E
Lea County, New Mexico

Mr. Leonard Robinett
P. O. Box 732
Lovington, New Mexico 88260

Dear Mr. Robinett:

This is in response to your recent letter to Gulf Oil Corporation (Gulf), as the lessee of the subject property, requesting permission to produce oil found within the fresh water zone located on your property.

Gulf understands that the oil contained in the referenced fresh water zone is believed to have originated from a leak in the Texas-New Mexico Pipeline Company pipe located near Monument Village Well No. 1. Any such oil, therefore, is not either owned or claimed to be owned by Gulf Oil Corporation as a result of its status as lessee pursuant to our lease dated August 24, 1928.

Gulf expressly disclaims any ownership interest in any oil found in the fresh water zone beneath our lease. For this reason, we would have no objection to your proposal to recover this oil. However, we make no representations on behalf of any royalty owners holding a royalty interest in this property. This disclaimer is expressly limited to the rights of Gulf Oil Corporation pursuant to the above described oil and gas lease.

Yours very truly,



R. C. ANDERSON

JV/skc

BEFORE EXAMINER STOGNER
Oil Conservation Division
<u>ROBINETT</u> Exhibit No. <u>5</u>
Case No. <u>8599</u>



A DIVISION OF GULF OIL CORPORATION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BEFORE EXAMINER STOGNER

Oil Conservation Division

~~ROBINETT~~ Exhibit No. 6

Case No. 8599

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

Case No. 8599
Order No. R-

APPLICATION OF L. L. ROBINETT
TO REMOVE AND MARKET OIL FROM
THE OGALALLA FORMATION, LEA
COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing on 8:00 a.m. on May 22, 1985, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this ____ day of May, 1985, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) The applicant, L. L. Robinett, seeks authority to remove and market oil from the Ogalalla formation in the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico, without restriction concerning the method of operation or quantity of oil recovered.

(3) The applicant proposes to recover crude oil from existing water wells completed in the Ogalalla formation and water wells to be drilled and completed in the Ogalalla formation in the S/2 SE/4 of said Section 29.

(4) The Ogalalla formation in said area contains fresh water supplies designated by the State Engineer and that the presence of crude oil in said formation may constitute a hazard to said water supplies.

(5) The Division lacks jurisdiction to determine who has the right to recover said crude oil or the title to said crude oil but should authorize the recovery and marketing of said crude oil in order to prevent waste and protect fresh water supplies designated by the State Engineer.

IT IS THEREFORE ORDERED:

(1) That crude oil may be recovered from existing water wells completed in the Ogalalla formation and water wells to be drilled and completed in the Ogalalla formation in the S/2 SE/4 of Section 29, Township 19 South, Range 37 East, NMPM, Lea County, New Mexico.

(2) That said crude oil may be marketed provided Division Form C-104 has been filed with the Division's Hobbs District Office stating the name of the seller, the name of the transporter, and the location of the water well from which the oil was recovered.

(3) That each person or persons recovering crude oil under the provisions of this order shall keep a daily record of the amount of oil recovered from each water well, and shall file the Division's monthly production report (C-115).

(4) That the Division will not determine who has the right to recover said crude oil or the title to said crude oil.

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

R. L. STAMETS
Division Director

S E A L

3 (97.7)

6 (99.3)

4 (98.6)

10 (100.7)

9 (97.8)

1 (100.0)

8 (102.1)

1 (100.8)

13 (100.7)

17 (99.4)

16 (98.8)

33 (96.1)

25 (96.1)

2 (99.4)

RW # 2 (96.6)
MW # 11

12 (95.9)

15 (97.6)

32 (94.8)

18 (96.0)

24 (93.9)

31 (93.5)

14 (94.8)

26 (94.1)

23 (91.2)

21 (95.7)

22 (93.9)

29 (91.1)

20 (93.7)

27 (89.8)

1 (91.8)

28 (88.8)

2 (88.2)

2 (91.0)

3 (95.7)

4 (97.3)

1 (94.5)

531.70'
N 00° 11' E

STATE ROAD 322

2573.10'

N 89° 49' W

2704.00'

BEFORE EXAMINER STOGNER
Oil Conservation Division
ROBINETT Exhibit No. 2
Case No. 8599