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REPORTS

DATE: 5/21/1985

2 2 4	ENERGY AND MIN OIL CONSERVI STATE LAND O SANTA FE 22 Ma	NEW MEXICO NERALS DEPARTMENT ATION DIVISION DFFICE BUILDING , NEW MEXICO ay 1985 ER HEARING
5 6 7 8		. Robinett to CASE
9 10 11	remove and market o: Ogallala formation, New Mexico.	il from the 8599
12 13 14	BEFORE: Michael E. Stogner,	
15 16		F OF HEARING
17 18	λΡΡΕΑ	RANCES
19 20 21 22 23	For the Cal Conservation Division:	Jeff Taylor Attorney at Law Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501
24 25	For the Applicant:	William F. Carr Attorney at Law CAMPBELL & BLACK P. A. P. O. Box 2208 Santa Fe, New Mexico 87501

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ņ MR. STOGNER: Call next Case Number 8599. MR. TAYLOR: Application of L. 4 Robinett to remove and market oil from the Ogalalla for-L. 5 mation, Lea County, New Mexico. 6 MR. CARR: Mr. Examiner, my 7 name is William F. Carr, with the law firm Campbell & Black, 8 P. A., of Santa Fe. 9 We represent L. L. Reinet L 10 this matter and I have one witness. 11 there MR. STOGNER: Are any 12 n de san de St other appearances in this matter? 13 Will the witness please stand 14 and be sworn? 15 16 17 (Witness sworn.) 18 JOE D. RAMEY, 19 a witness and being duly sworn upon his being called as 20 oath, testified as follows, to-wit: 231 DIRECT EXAMINATION 23 24 BY MR. CARR: 25 Will you state your full name and place Q

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	of residence?	
2	A	Joe D. Ramey, Santa Fe, New Mexico.
3	0	Mr. Ramey, by whom are you employed and
4	in what capacity?	
5	Α	I'm an oil and gas consultant and in this
6	case I am represent	ing Mr. L. L. Robinett.
7	Q	Have you previously testified before the
8	Division and had yo	our credentials accepted and made a matter
9	of record?	
10	A	Yes, I have.
11	Q	Were you qualified at that time as a pet-
12	roleum engineer?	
13	A	Yes.
14	Q	Are you familiar with the application
15	filed in this case	on behalf of L. L. Robinett?
16	Ą	Yes, I am.
17	Q	Are you familiar with the subject area?
18	λ	Yes.
19		MR. CARR: Are the witness'
oi 20	qualizitications acce	aptable?
21		MR. STOGNER: Yes, they are.
22,	C.P.	Will you briefly state what L. L. Robi-
23	nett seeks in this	case?
24	A	Mr. Robinett seeks permission to produce
25	and market oil fro	om the from water wells located in the

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south have of the southeast guarter of Section 29, Township South Range 37 East, from water wells in the Ogallala 19 formation. ° 3 4 0 Have you prepared certain exhibits for introduction in this case? 5 Yes, I have. 6 А 7 Will you please refer to what has 0 been marked as Robinett Exhibit Number One, identify this, 8 and review it for the Examiner? 9 Exhibit One is just the lease plan of the 10 А area involved. The south half of the southeast quarter of 11 said Section 29 is outlined in green and there's asmall red 12 area in the southeast of the southeast that is the property 13 14 that's presently under control by Mr. Robinett. 15 Q And you are seeking approval from the Division to produce this oil from the acreage which is out-16 17 lined in green. 18 A Yes. 19 You're not asking the Division to 0 make 20 ty determination as to the ownership of the hydrocarbons? 54 **A** No. 56 Would you now refer to what has been marked as Exhibit Number Two and review that for the Examiner? 23 24 Α Exhibit Number Two is just a reduction of 25 the large exhibit you have in front of you, Mr. Examiner.

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	and it shows the line going from southeast to northwest is
2	the Texas New Mexico pipeline that goes through the area.
3	The three-sided outline of red in approx-
4	imately the middle of the exhibit is the acreage of Mr. Rob-
5	inett and the wells that are drilled along the pipeline are
6	monitor wells that were drilled by Texas-New Mexico Pipeline
7	or the Oil Conservation Division and those that are outlined
8	in red were wells that oil was found in.
9	There are all water wells that were drile.
10	led to the Ogallala in this area.
11	Ω Now, Mr. Ramey, the Oil Conservation Dive
12	ision wells are indicated by what symbol?
13	A They're a diamond symbol and they're in
14	the bottom half of the of the exhibit.
15	Q Does Mr. Robinett propose to drill addi-
16	tional wells in the area?
17	A Yes he has permission from the State En-
18	gineer to drill three additional water wells in the area and
19	he plans on drilling those along the south line of of his
. 20	Property
21	Would you provide the Examiner with back-
22	ground information on how this whole matter has come to Mr.
23	Robinett's attention and, also, now to the Division's atten-
24	tion?
25	A Well, as I understand, I don't I don't

1 know that is the source of the oil, but Texas-New Mexico 2 Pipeline Company some time ago reported a spill of oil in 3 the area and sometime after that the -- one of the Monument 4 city -- or community water wells started producing oil.

It is my understanding that the Hobbs Office of the Division, and perhaps the Santa Fe Office was involved, also, requested Texas-New Mexico to drill a bunch of monitor wells to try to outline the extent of the water contamination, and as a result of this drilling, or the result of this drilling is what we have on Exhibit Twe Mr. Robinett owns the surface of the pro-

12 perties outlined in red on that exhibit and two wells were 13 drilled on his property, or three wells were drilled on his 14 property; two of them had oil in the water and one did not. 15 Q Has Mr. Robinett conducted bailing tests, 16 fluid level tests, on the zone?

17 A Yes, he has -- he has tested by the Wells
18 No. 22 and No. 23 and 20 and 29.

19 Q Would you now go to Exhibit Number Three
20 and review the information contained in that exhibit and re21 late it back to the wells displayed on Exhibit Number Two?

22 Exhibit Number Three is a series of
23 sheets on each of the wells mentioned, No. 29, No. 20, No.
24 22, 23, and 14.

The exhibit has five columns. The first

Ξ is depth to water and the second is depth to oil and then the third column would then be the difference of the two, or the -- of the amount of oil on the well. The last column is the date and the -- or the next to last is the date and the last is the time. 5 For example, in Well No. 29 on 4-25-85 6 the depth to water was 20.42 feet; the depth to oil was 7 18.56, which left 1.86 feet of oil floating on top of the 8 Ogallala in this case. 9 Well No. 20, which is the well direction 10 south of Mr. Robinett's property, had -- the depth to water 11 was 29.85 feet; the depth to oil was 20.7 feet, wand there 12 were -- which leaves 9.15 feet of oil on top of the water. 13 And Well No. 22 has 1.69 feet of oil and 14 Well No. 23 has 2.36 feet of oil, and then Well No. 15 14, which is to the north of his property, has .99 feet of 16 oil on the -- on the water. 17 And this exhibit shows oil was 18 Q encountered on the water in each of the wells on his property and 19 also in each of the wells offsetting his property. 20: Yes. S_{1} Can you make a rough estimate as to the 79. volume of oil that might be located under each acre of land 23 24 on this property if you assume a foot of oil on the water? A foot of oil should equal something 25 Α

2 Q And will removal of the oil reduce the 3 contamination problem that will result from having this oil 4 in the water zone?

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A It certainly should. It's just not a
healthy situation to have oil in contact with fresh water.
Q Would you now go to Robinett Exhibit Num8 ber Four, identify this for Mr. Stogner?

9 A Exhibit Number Four are approved applica10 tions that Mr. Robinett made to the State Engineer for -11 for drilling three additional water wells in the area.

What Mr. Robinett intends to do is drill 12 24-inch holes to, oh, probably a depth of 40-45 feet 13 and then he will set 18-inch perforated casing in the well 14 and it is his intent to set some kind of an electric pump, a 15 sump pump or water well pump in the oil column in 16 these 17 wells, and run -- run the pumps off of a time clock or a 18 high/low switch, and based on his bailing test that he made, 19 he has roughly figured that he will have to produce the wells for 30 seconds to a minute and then shut them in 20 for 30 minutes in this case he can produce a few gallons of oil 213 92 each time that the well is on, and hopefully, a few barrels

23 a day from the wells.

around 1000 per acre.

His bailing -- on the bailing tests, for
example, on Well No. 22, he bailed for three minutes and

bailed 1.1.2 gallons of oil, and then in approximately 40 the oil level had built back up. He reduced minutes. the oil level approximately a foot in this time, which was just about -- he had 1.69 feet of oil on top of the water at 4 that time and he reduced it, in three minutes he reduced the 5 oil level one foot, but then the oil level built back up in 6 30 minutes, so that's his assumption, that he could produce 7 the wells for about 30 seconds to a minute and then they'll 8 be shut in for 30 minutes, but that will all be determined 9 after the wells are -- are in place. 10

10

11QMr. Ramey, will you now referto Robinett12Exhibit Number Five and identify that, please?

A Exhibit Number Five is a letter from Gulf 13 Oil Exploration and Production Company. Gulf has the oil 14 and gas lease on the south half of the southeast quarter of 15 Section 29, and in this case they do not claim the oil. 16 They say that oil in the Ogallala is -- had to come 17 from 18 some place else, and they say that it was their understanding that there was a leak in the Texas-New Mexico pipeline 19 and that they oil probably came from that, but they make no 20 54 claim on the oil and have no objection to Mr. Robinett pro-693 ducing the wells.

23QMr. Ramey, has anyone else ever sought24and obtained approval for a program similar to this?

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Yes. Some years back an individual by

11 the name of Joseph O. Walton did -- did request and receive approval from the Oil Conservation Commission to produce oil from the Ogallala in an area west, north and west of Hobbs, 3 New Mexico. 4 That, that operation is still going on. 5 MR. CARR: Mr. Examiner, for 6 the purposes of the record I'd-like to advise that that ap-7 proval was given by Order R-2902. The order was entered on 8 May 4, 1965, in Case 3235. 9 Ramey, would you now refer to what Mr. 10 0 has been marked Robinett Exhibit Number Six and identify 11 this? 12 Exhibit Number Six is just a A suggested 13 order for this case as an aid to the Examiner. 14 15 0 In your opinion will granting this application be in the best interest of conservation, the preven-16 tion of waste, the protection of correlative rights, and the 17 18 protection of fresh water supplies? 19 A Yes, it will. Were Exhibits One through Six compiled 20 under your direction and supervision? **5**-1 Yes, they were. 23 MR. CARR: At this time, Mr. Stogner, we would offer into evidence Robinett Exhibits One 24 25 through Six.

12 MR. STOGNER: Exhibits One through Six will be admitted into evidence. 清美 曹 MR. CARR: That concludes my direct examination of Mr. Ramey. 4 5 CROSS EXAMINATION 6 BY MR. STOGNER: 7 Mr. Ramey, on Exhibit Number Four, this Q 8 is a well that was applied for to -- in this particular area 9 where the oil will be produced, is that right? 10 Yes, that is correct, Mr. Stogner. Α Mr 11 Robinett, you will notice, the first well says for 7; the 12 second well says Lot 8; and the third well says Lot 7 or 8. 13 That will all be changed. He will 14 ----whichever lot, the one that's on the east side, he will 15 place all three wells in that particular lot. 16 I'm not sure whether that's 7 or 8, 17 but that will all be cleared up through the State Engineer 18 Of-19 fice before -- before he drills the wells. He could place two of them right now and 20 if the third one is necessary, why, he will -- he will get 948 it cleared for whichever lot this is, 7 or 8. , F. 23 I show up there in 2 that it's located in northwest quarter of the southeast quarter of Section 24 the 25 29. Is that correct or is that incorrect?

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	À	You show what, Mr. Stogner?
2		On question number two, describe well lo-
- 3	cation under one o	f the following subheadings, and it's mar-
4	ked the northwest	quarter of the southeast quarter, Section
5	29, and this is in	Exhibit Four.
6	А	Yeah, it would be it would be the
7	northwest of the s	outheast quarter.
8		It should be the northwest of the south-
9	east southeast to	identify it as a 10-acre.
10		Mr. Robinett has Lot No. 7 of Peyton AG
11	dition, which is -	-
12	Q	Is Lot No. 7 identified on Exhibit Two?
13	A	On Exhibit One the red area is Lots 7 and
14	8. Lot No. 7 wo	uld be the easternmost lot. Lot No. 2 is
15	the westernmost lo	t in that area.
16		If you would like, I have a I have a
17	little plat that s	hows the lots.
18	Q	Maybe that might help me out a little.
19	A	Lots 7 and 8 are roughly the red area.
20		This would help me tremendously.
21		MR. CARR: Would you like this
22	marked as an exhib	it?
23		MR. STOGNER: Yes, go ahead and
24	do that, please.	
25	Q	Okay, now Lots 7 and 8 corresponds with

14 the -- on Exhibit Two as the rectangular box located essentially in the middle of the exhibit, is that right? Yes, only I don't know -- I don't know 3 4 the extent to the west. I'm not sure of the -- of what the scale is on this -- on that particular plat. 5 You'll notice the -- he has section lines 6 on there but they are broken. 7 Okay, let me say I show a scale being one 8 0 inch to -- equalf 100 feet. That's in the lower righthand 9 10 I didn't see that when I looked A 11 at exhibit. 12 13 Q But anyway, that, now I know where Lots and 8 is. 14 A They're located on the northern outskirts 15 16 of Monument. The suburbs. 17 0 18 The suburbs of Monument. А 19 What type of separation equipment will be Q out there on the lease, or what type of equipment will there 20縣 Ω be on the surface? \mathcal{T} I think at this time Mr. Robinett just --23 just plans to produce the well into a tank. He doesn't 24 anticipate producing any water and there is no -- no gas in 25 the oil.

15 will set his pumps in the oil column He and operate his timing equipment to where it shuts down when 13.0 he has pumped the oil. 3 How will the royalty be handled on this? 4 0 If any? 5 If any royalty is due, it will certainlyk А 6 7 be paid. Mr. Robinett at this time will put one-eighth of the value of the -- any oil he sells in an escrow account. 8 To clarify the record, who owns the sur-9 Q face? 10 Who owns the surface? 11 Α 0 Yeah. 12 Mr. Robinett. 13 A On the whole south half of the --14 Q 15 No. A Only where his water wells are? 16 0 17 A Only the red area does he have the out-18 right ownership of the surface. 19 He is at present and possibly in the future: this works out, he may try to get additonal 20 control, of additional surface acreage to attempt to remove 21 more oil from the water. 196 23 If for some reason water is produced with 0 the oil, what will then happen to the water? 24 25 Robinett will have to get an appro-Α Mr.

6 priation of some kind from the State Engineer to produce any probably irrigate with the water; he would have a small garden and use the water for irrigtion purposes. And that will be handled under the State 0 5 Engineer's Office. 6 7 Α Yes. I think, you know, a domestic well owner can appropriate or is automatically given a 3-acre 8 9 foot appropriation for, you know, fruit tree irrigations such as that, garden, lawn. 10 MR. STOGNER: I have no further 11 questions of this witness. 12 Are there any further questions 13 of Mr. Ramey? 14 Bover, will you please 15 Mr. stand, identify yourself, who you work for and your posi-16 17 tion? 18 MR. BOYER: My name is David 19 Boyer. I'm a geologist with the New Mexico Oil Conservation Diversion in charge of the Environmental Bureau. 20 I have just a couple questions 2 of Mr.: Rame 23 QUESTIONS BY MR. BOYER: 24 25 It's my understanding that very little or Q

· · · ្លាំរី no water is to be produced with the recovery in this Case. is that correct? 2 That is the -- certainly the intention of 3 Mr. Robinett. He does not have a water appropriation and to 4 produce any water he has to have an --5 0 IS --6 -- appropriation. A 7 Is the Order R-3221 applicable in 0 this 8 particular area in any event? 9 Well, that would be questionedle А 10 11 think it says that you, you know, I'm talking about one bar rel a day open pit disposal. 12 I think that says from oil wells. These 13 are -- these will be -- we're going to produce oil from 14 water wells in this case, but it does also say produced 15 water, and so I would assume you have, if any water is pro-16 duced with the oil it could also be considered produced 17 18 water. 19 In this case I think Mr. Robinett would **begin lowed to** dispose of up to one barrel a day into an open 200 pit in the area. 21 22 If he chose to do that, I do not think that there would be any danger of contamination. He could 23 24 -- he could put his pit somewhere near Well 23 on his pro-25 perty and then if there was any seepage from the pit to the

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A DEST	underground water in this case, it would be in an area where
2	the water is already contaminated.
3	Okay. If Mr. Robinett does have a garden
4	or something other than a pit, is he planning to make sure
5	that there is no runoff to the vicinity of any of the exist-
6	ing uncontaminated wells or any uncontaminated groundwater?
7	In other words, is he planning to garden
8	in such a way that he doesn't have any runoff down towards
9	those areas?
10	A I think all good gardeners try to have a
11	level garden and try to contain their water.
12	Q Okay. My last question is that my under-
13	standing is that existing Wells No. 22 and 23 are going to
14	be used for recovery of the oil?
15	A They may be used. I think he will do
16	further testing from those wells and will recover a little
17	oil but they are small bore wells and he can certainly, you
18	know, do better and recover more oil from a large bore well,
19	which is the intent of the others. These were, I think,
20.	nove 2-7/8ths or something, or 2-inch PVC tubing in them.
21	Well
22	And there is just a very some volume of
23	oil in that.
24	Q Do you know what the status will be of
25	those wells after after this order if this order is

15 approved? Will access and/or ownership of those monitoring wells be transferred from Texas-New Mexico to Mr. 3 Robinett if this order is approved? 4 As I understand, Texas-New Mexico has in-5 A dicated to Mr. Robinett that those wells will be transferred 6 7 to -- to him. MR. BOYER: I have no other 8 9 questions, Mr. Examiner. MR. STOGNER: Thank you, 10 11 Boyer. Any other questions of this 12 witness? 13 TAYLOR: Yean, I've got a MR. 14 15 couple questions. 16 17 CROSS EXAMINATION 18 BY MR. TAYLOR: 19 Mr. Ramey, do you have any idea how --0 whet size area would be drained by these wells? 20 21 Well, hopefully, Mr. Robinett has about 968 three acres in there, and hopefully, he can drain the oil 23 from his -- from all three acres by these wells. 24 Has he done any tests? I notice just Q 25 looking at your Exhibit Two that there are guite a few wells

20 that show assume all these are water wells, guite a few Yes, they're all water wells. -- that show oil in them. Q 4 Has he done any testing or is there any 5 that's been done to your knowledge that would indicate 6 whether this -- the oil in these various wells is coming 7 from -- came from the Texas-New Mexico Pipeline leak or 8 comes from other sources of contamination? 9 No, we have made no -- no attempt conce Α 10 termine where the oil is coming from. Just look me - just 11 looking at, you know, the red marks, it would certainly ap 12 pear that the oil had a good possibility of coming from the 13 leaks from the pipeline. 14 15 Q Okay, thank you. MR. STOGNER: Any further ques-16 tions of this --17 18 I would point out that there's A a well that's just north of 15 and just south of 16 on that plat. 19 That is a -- that is a well that Texas-20 New Mexico is pumping oil from. They are -- they are recov-516 ering old from the top of the water from that well. **5**1, Is that the only well they're pumping oil 23 Q from at the time, to your knowledge? 24 25 A As I understand, it is. They may have

:] been producing from another but I'm not -- I'm not SUCA about that but I understand they're producing approximately à half a barrel a day at this time. Thank you. Q 4 MR. STOGNER: Are there 5 any Eurther comments, Mr. Ramey? 6 I have nothing further. 7 А MR. STOGNER: Any further ques-8 tions of Mr. Ramey? 9 If not, he may be excused. 10 11 MR. CARR: Mr. Stogner, at this time we would offer Robinett Exhibit Number Seven into evi-12 and the second dence. 13 MR. STOGNER: Exhibit Number 14 Seven will be offered into evidence at this time. 15 Is there anything further in 16 17 Case Number 8599 today? If not, this case will be con-18 19 tinued to the Examiner's Hearing scheduled for June 5th, 985 set which time it will be taken under advisement. 20 22 (Hearing concluded.) 23 24 25

22 CERTIFICATE -2 3 I, SALLY BOYD, C.S.R., Ψ. DO HEREBY that the foregoing Transcript of Hearing before the CERTIFY 5 Oil Conservation Division was reported by me; that the said 6 transcript is a full, true, and correct record 7 of the hearing, prepared by me to the best of my ability. 8 9 10 11 12 Contraction and 13 14 15 I do hereby certify that the foregoing is 16 a complete record of the proceedings in the Examiner hearing of Case to. 8599 17 heard by me on _22 1985 18 Why -_, Examiner Oil Conservation Division 19 20 23 24 25