

1R - 187

REPORTS

DATE:

11/8/1999



November 8, 1999

Mr. Wayne Price
New Mexico, Energy, Minerals &
Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RE: Closure Report Addendums
UMC Carlisle State Com #1

RECEIVED
NOV 10 1999
Environmental Bureau
Oil Conservation Division

Mr. Price;

As per your letter dated August 2, 1999, I have enclosed the requested addendums for the subject well.

If you have any questions I can be reached at (303) 308-8863.

Sincerely,

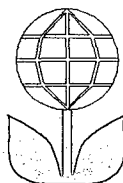
A handwritten signature in black ink, appearing to read "Scott M. Webb".

Scott M. Webb
Regulatory Coordinator



**Ocean Energy Corporation
UMC Carlisle State Com # 1
Closure Report
Volume III**

RECEIVED
NOV 10 1999
Environmental Bureau
Oil Conservation Division



Whole Earth Environmental
19606 San Gabriel
Houston, Tx. 77084



RECEIVED
NOV 10 1999
Environmental Bureau
Oil Conservation Division

Request # 1

Please provide dimensional side profile drawings for the West Emergency Pit, West Reserve Pit, East Emergency Pit, and East Reserve Pit. Each Drawing shall contain the following information:

- a. Final soil isoconcentration values for BTEX, TPH, chloride and any other analytical results (i.e. EC, CEC, SAR, ESP, etc) of the bottom, side walls and compacted soils below the liners, each successive fill lift of the remediated soils, any un-remediated or remaining contaminated soils, i.e. drilling muds, etc.) and top soils. Please include dimensions and any significant features such as monitor wells, groundwater, liners, etc.
- b. Each analytical concentration value shown on the drawing shall be identified and listed in a separate summary table (i.e. Laboratory Testing Confirmation Index) and cross-referenced to laboratory or field reports. If these values are averaged then list the high and low values obtained. Please include all field or laboratory reports, Chain of Custody forms, etc. in an appendix to support values shown on the drawings.

Response

Enclosed are copies of side profile views of the East and West Emergency Pits, all related laboratory reports, associated chain of custody forms and summary spreadsheets.

The Reserve Pits were constructed on grade. The materials used for the berm walls were obtained from a shallow (approximately 3') excavation of the soils from within the center of the impoundment. Enclosed are top and side views of the pit construction.

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL

ATTN: MR. MIKE GRIFFIN

19606 SAN GABRIEL

HOUSTON, TEXAS 77084

FAX: 1-281-646-8996

Receiving Date: 07/23/98

Sample Type: Soil

Project Name: Pit Closure

Project #: Ocean Energy

Project Location: Lovington, New Mexico

Analysis Date: 07/24/98

Sampling Date: 07/22/98

Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg
14892	E. Pit East	<0.100	0.543	0.212	1.795	0.907
14893	E. Pit South	0.239	7.497	4.070	40.841	18.775
14894	E. Pit West	<0.100	<0.100	<0.100	0.101	<0.100
14895	E. Pit North	<0.100	<0.100	<0.100	<0.100	<0.100
14896	E. Pit Bottom	0.858	7.275	4.098	36.838	17.176
14897	W. Pit East	<0.100	<0.100	<0.100	0.106	<0.100
14898	W. Pit South	<0.100	<0.100	<0.100	<0.100	<0.100
14899	W. Pit West	<0.100	<0.100	<0.100	<0.100	<0.100
14900	W. Pit North	<0.100	<0.100	<0.100	<0.100	<0.100
14901	W. Pit Bottom	<0.100	0.121	<0.100	1.004	0.614

% IA	104	104	105	106	104
% EA	110	112	106	109	109
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

7-27-98
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"


WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-464-8996

Receiving Date: 07/23/98
Sample Type: Soil
Project #: Ocean Energy
Project Name: Pit Closure
Project Location: Lovington, New Mexico

Analysis Date: 07/24/98
Sampling Date: 07/22/98
Sample Condition: Intact/loose

ELT#	FIELD CODE	(GRO) C6-C10 mg/kg	(DRO) C10-C28 mg/kg	Total TPH C6-C28 mg/kg
14892	E. Pit East	44	1,990	2,034
14893	E. Pit South	3,096	26,800	29,896
14894	E. Pit West	<25	25	<50
14895	E. Pit North	<25	453	454
14896	E. Pit Bottom	4,257	38,261	42,518
14897	W. Pit East	<25	152	155
14898	W. Pit South	<25	493	500
14899	W. Pit West	<25	<25	<50
14900	W. Pit North	<25	86	86
14901	W. Pit Bottom	151	962	1,113
QUALITY CONTROL		480	446	926
TRUE VALUE		542	558	1,100
% PRECISION		89	80	84
BLANK		<25	<25	<50

METHODS: SW 846-8015M / GRO,DRO


Raland K. Tuttle

7-27-98
Date

ENVIRONMENTAL LAB OF TEXAS, INC. 12600 West I-20 East, Dallas, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: <i>M. Gaffin</i>		Phone #:		FAX #:	
Company Name & Address: <i>Whole Earth Environ</i>					
Project #: <i>Ocean Energy</i>					
Project Location: <i>Lovington, NM</i>					
Project Name: <i>Pit Closure</i>					
Sampler Signature: <i>M. Gaffin</i>					

LAB # LAB USE ONLY	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX			PRESERVATIVE METHOD					SAMPLING		TIME	REMARKS
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER		
4892	E. Pit East	1												7-22	
4893	" " South	1													
4894	" " West	1													
4895	" " North	1													
4896	" " Bottom	1													
4897	E. Pit East	1													
4898	" " South	1													
4899	" " West	1													
4900	" " North	1													
4901	" " Bottom	1													

Quished by: <i>M. Gaffin</i>	Date: <i>7-23</i>	Times: <i>5:23</i>	Received by: <i>R. K. J. Smith</i>
Quished by:	Date:	Times:	Received by:
Quished by:	Date:	Times:	Received by Laboratory:

ANALYSIS REQUEST	REMARKS
TPH 48.1 80/5-DEO, G80	
TCLP Metals Ag As Ba Cd Cr Pb Hg Se	
Total Metals Ag As Ba Cd Cr Pb Hg Se	
TCLP Volatiles	
TCLP Semi Volatiles	
TDS	
RCI	

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

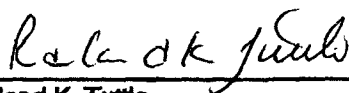
Receiving Date: 07/28/98
Sample Type: Soil
Project Name: None Given
Project #: Ocean Energy
Project Location: None Given

Analysis Date: 07/28/98
Sampling Date: 07/28/98
Sample Condition: Intact/Iced
*sample 14937 in plastic bag

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg
14927	5'	<0.100	<0.100	<0.100	0.110	<0.100
14928	10'	0.210	0.317	0.225	0.420	0.250
14929	15'	0.469	0.837	0.359	1.149	0.732
14930	20'	<0.100	<0.100	<0.100	<0.100	<0.100
14931	25'	0.111	<0.100	<0.100	<0.100	<0.100
14932	30'	<0.100	<0.100	<0.100	<0.100	<0.100
14933	35'	<0.100	<0.100	<0.100	<0.100	<0.100
14937	Mixing Zone	<0.100	0.935	0.523	9.881	6.698

% IA	105	104	102	102	104
% EA	89	89	87	86	89
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

7-29-98
Date

ENVIRONMENTAL LAB OF , Inc.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-464-8996

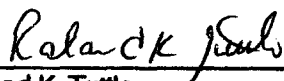
Receiving Date: 07/28/98
Sample Type: Soil
Project #: Ocean Energy
Project Name: None Given
Project Location: None Given

Analysis Date: 07/29/98
Sampling Date: 07/28/98
Sample Condition: Intact/Iced

ELT#	FIELD CODE	(GRO) C6-C10	(DRO) C10-C28	Total TPH C6-C28
		mg/kg	mg/kg	mg/kg
14927	5'	<25	<25	<50
14928	10'	<25	<25	<50
14929	15'	<25	<25	<50
14930	20'	<25	<25	<50
14931	25'	<25	<25	<50
14932	30'	<25	<25	<50
14933	35'	<25	<25	<50
14937	Mixing Zone	430	1,923	2,353

QUALITY CONTROL	554	524	1,078
TRUE VALUE	542	558	1,100
% PRECISION	102	94	98
BLANK	<25	<25	<50

METHODS: SW 846-8015M / GRO,DRO


Ralanda K. Tuttle

7-29-98
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-484-8996

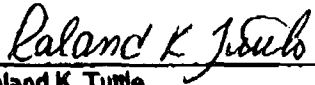
Receiving Date: 08/19/98
Sample Type: Soil
Project #: Ocean Energy
Project Name: Carlyle #1
Project Location: Lovington, New Mexico

Analysis Date: 08/20/98
Sampling Date: 8-8 / 8-18-98
Sample Condition: Intact/loose

ELT#	FIELD CODE	(GRO) C6-C10 mg/kg	(DRO) C10-C28 mg/kg	Total TPH C6-C28 mg/kg
15243	1st Lift West Pit	90	568	658
15244	2nd Lift West Pit	353	2,544	2,897
15245	3rd Lift West Pit	440	2,711	3,151
15246	4th Lift West Pit	519	3,575	4,094
15247	5th Lift West Pit	954	7,490	8,444
15248	Spread Composite	542	3,187	3,729
15249	W. Res. Pit Bottom	<10	<10	<10

QUALITY CONTROL	633	485	1,118
TRUE VALUE	584	503	1,087
% PRECISION	108	94	101
BLANK	<10	<10	<10

METHODS: SW 846-8015M / GRO,DRO


Raland K. Tuttle

8-21-98
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

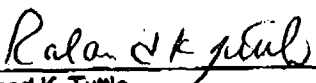
WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77064
FAX: 1-281-646-8898

Receiving Date: 08/19/98
Sample Type: Soil
Project Name: Carlisle #1
Project #: Ocean Energy
Project Location: Lovington, New Mexico

Analysis Date: 08/20/98
Sampling Date: 8/8 thru 8/18/98
Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg
15243	1st Lift - West Pit	<0.100	0.229	0.208	1.292	0.872
15244	2nd Lift - West Pit	0.237	0.270	0.284	2.22	1.38
15245	3rd Lift - West Pit	<0.100	0.138	0.149	2.58	2.18
15246	4th Lift - West Pit	<0.100	0.128	0.132	2.14	1.70
15247	5th Lift - West Pit	0.102	0.425	0.250	3.87	2.52
15248	Spread Composite	0.137	<0.100	<0.100	1.64	1.44
15249	W. Res. Pit Bottom	<0.100	<0.100	<0.100	<0.100	<0.100
% IA		93	102	108	108	106
% EA		94	105	110	111	110
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

8-21-98
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East, Dallas, Texas 79763
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

MIKE GRIFFIN

Phone #:

FAX #:

Company Name & Address:

WITOLÉ EARTH ENVIRONMENTAL

Project #:

OCEAN

Project Name:

Project Location:

Sampler Signature:

LAB # AB USE ONLY	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX								PRESERVATIVE METHOD					SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME			
927	5'	1		✓								X			8/28/02/L			
928	10'	1		✓								X			8/28			
929	15'	1		✓								X			8/28			
930	20'	1		✓								X			8/28			
931	25'	1		✓								X			8/28			
932	30'	1		✓								X			8/28			
933	35'	1		✓								X			8/28			
934	E. RES	1		✓								X			8/28			
935	W. RES	1		✓								X			8/28			
936	E. P.T	1		✓								X			8/28			
937	MIXED 7222E	1		✓								X			8/28			

REMARKS

Received by:

Times:

Date:

Initiated by:

g m m m m m

1530

7/28/98

Initiated by:

Received by:

Times:

Date:

Initiated by:

Received by Laboratory:

Times:

Date:

Initiated by:

* 14937 in plastic bag

1 Bailer

ANALYSIS REQUEST

TPH 418.1

CHLORIDES

TCLP Semi Volatiles

TCLP Volatiles

Total Metals Ag As Ba Cd Cr Pb Hg Se

TCLP Metals Ag As Ba Cd Cr Pb Hg Se

BTEX 8820/5030

TPH 418.1

TCLP Metals Ag As Ba Cd Cr Pb Hg Se

TCLP Semi Volatiles

TCLP Volatiles

TDS

RCI

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

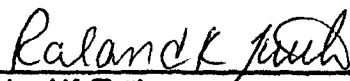
Receiving Date: 08/27/98
Sample Type: Soil
Project #: Lifts From E. Pit Blowout
Project Name: Carlisle #1
Project Location: Lovington, New Mexico

Analysis Date: 08/28/98
Sampling Date: see below
Sample Condition: Intact

ELT#	FIELD CODE	(GRO) C6-C10 mg/kg	(DRO) C10-C28 mg/kg	Total TPH C6-C28 mg/kg	Sampling Date
15326	E. Pit 1st 3' Lift	288	2,649	2,937	8/25/98
15327	E. Pit 2nd 3' Lift	437	2,889	3,326	8/25/98
15328	3rd 3' Lift	142	1,477	1,619	8/26/98
15329	6th 3' Lift	490	3,952	4,442	8/8/98

QUALITY CONTROL	645	511	1,156
TRUE VALUE	583	584	1,167
% PRECISION	111	88	99
BLANK	<10	<10	<10

METHODS: SW 846-8015M / GRO,DRO


Raland K. Tuttle

8-31-98
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

RECEIVING DATE: 08/27/98

SAMPLE TYPE: Soil

PROJECT #: Lifts From E. Pit Blowout

PROJECT NAME: Carlisle #1

PROJECT LOCATION: Lovington, New Mexico

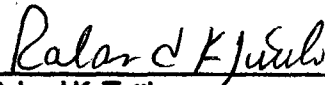
ANALYSIS DATE: 08/28/98

SAMPLING DATE: see below

SAMPLE CONDITION: Intact

ELT#	FIELD CODE	Specific Conductance (uS/cm)	Sampling Date	Chloride mg/kg
15326	E. Pit 1st 3' Lift	4,850	08/25/98	1,276
15327	E. Pit 2nd 3' Lift	5,620	08/25/98	1,595
15328	3rd 3' Lift	2,720	08/26/98	691
15329	8th 3' Lift	2,230	08/08/98	691
QUALITY CONTROL		1,418		5211
TRUE VALUE		1,413		5000
% PRECISION		100		104

Methods: EPA SW 846-9050, 9252


Raland K. Tuttle

8-31-98
Date

ENVIRONMENTAL LAB OF , INC.

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WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

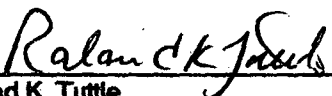
Receiving Date: 08/27/98
Sample Type: Soil
Project Name: Carlisle #1
Project #: Lifts From E. Pit Blowout
Project Location: Lovington, New Mexico

Analysis Date: 08/28/98
Sampling Date: see below
Sample Condition: Intact

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYL BENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg	Sampling Date
15326	E. Pit 1st 3' Lift	<0.100	0.268	<0.100	0.969	0.790	8/25/98
15327	E. Pit 2nd 3' Lift	0.153	0.395	0.283	3.984	2.806	8/25/98
15328	3rd 3' Lift	0.344	0.355	<0.100	0.599	0.490	8/26/98
15329	4th 3' Lift	<0.100	0.566	0.188	1.963	1.486	8/28/98

% IA	88	98	103	102	107
% EA	80	87	88	88	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

8-31-98
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

Receiving Date: 09/10/98

Sample Type: Soil

Project #: Carlisle #1

Project Name: Ocean Energy (Blowout Lifts)

Project Location: Lovington, New Mexico

Analysis Date: 09/10/98

Sampling Date: see below

Sample Condition: Intact

ELT#	FIELD CODE	(GRO) C6-C10 mg/kg	(DRO) C10-C28 mg/kg	Total TPH C6-C28 mg/kg	Sampling Date
15406	5th Lift 3'	313	4,272	4,585	09/07/98
15407	6th Lift 3'	95	4,079	4,175	09/07/98
15408	7th Lift 3'	230	3,884	4,114	09/07/98
15409	8th Lift 3'	<10	342	343	09/10/98

QUALITY CONTROL	569	531	1,100
TRUE VALUE	584	831	1,115
% PRECISION	97	100	101
BLANK	<10	<10	<10

METHODS: SW 846-8015M / GRO,DRO


Raland K. Tuttle

9-11-98
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996


Receiving Date: 09/10/98
Sample Type: Soil
Project #: Carlyle #1
Project Name: Ocean Energy (Blowout Lifts)
Project Location: Lovington, New Mexico

Analysis Date: 09/11/98
Sampling Date: see below
Sample Condition: Intact

ELT#	FIELD CODE	Chlorides mg/kg	Sampling Date
15406	5th Lift 3'	2,871	09/07/98
15407	6th Lift 3'	1,702	09/07/98
15408	7th Lift 3'	1,489	09/07/98
15409	8th Lift 3'	186	09/10/98

QUALITY CONTROL	4679
TRUE VALUE	5000
% PRECISION	94

METHODS: SW 846-9252


Raland K. Tuttle

9-11-98
Date

ENVIRONMENTAL LAB OF , INC.

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WHOLE EARTH ENVIRONMENTAL

ATTN: MR. MIKE GRIFFIN

19606 SAN GABRIEL

HOUSTON, TEXAS 77084

FAX: 1-281-646-8996

Receiving Date: 09/10/98

Sample Type: Soil

Project Name: Carlyle #1

Project #: Ocean Energy Blowout Lifts

Project Location: Lovington, New Mexico

Analysis Date: 09/10/98

Sampling Date: see below

Sample Condition: Intact

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg	Sample Date
15406	5th Lift 3'	<0.100	<0.100	<0.100	0.889	0.990	09/07/98
15407	6th Lift 3'	<0.100	<0.100	<0.100	0.121	<0.100	09/07/98
15408	7th Lift 3'	<0.100	<0.100	<0.100	0.489	0.476	09/07/98
15409	8th Lift 3'	<0.100	0.184	<0.100	<0.100	<0.100	09/10/98

% IA	90	88	86	85	86
% EA	109	105	100	101	99
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030

Raland K. Tuttle
Raland K. Tuttle

9-11-98
Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Phone #:

FAX #:

Whole Earth Environmental

Project Name :

Ocean Energy Blast

Sampler Signature:

[illegible]

Time:

Received by _____

5720000

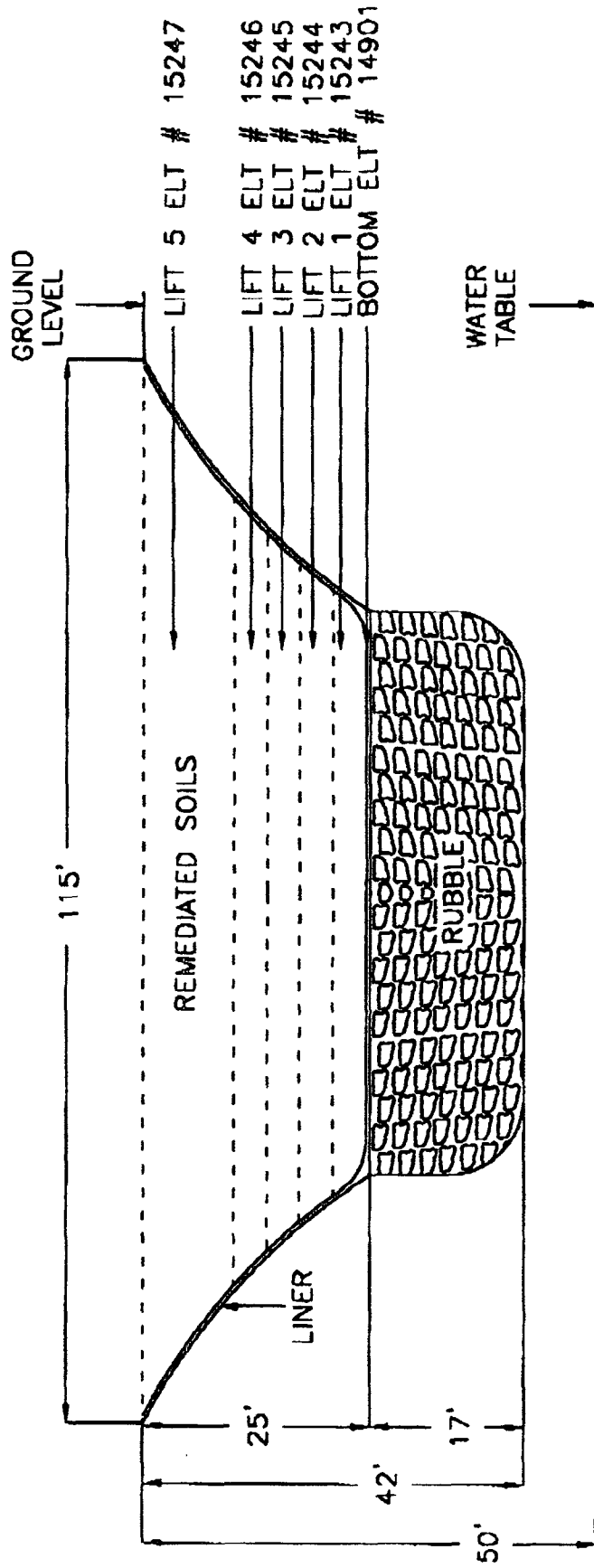
Times:

Received from

Types:

Received by Laboratory:

Ocean Energy West Emergency Pit Side Profile View to North



NORTH WALL ELT # 14900
 EAST WALL ELT # 14897
 SOUTH WALL ELT # 14898
 WEST WALL ELT # 14899

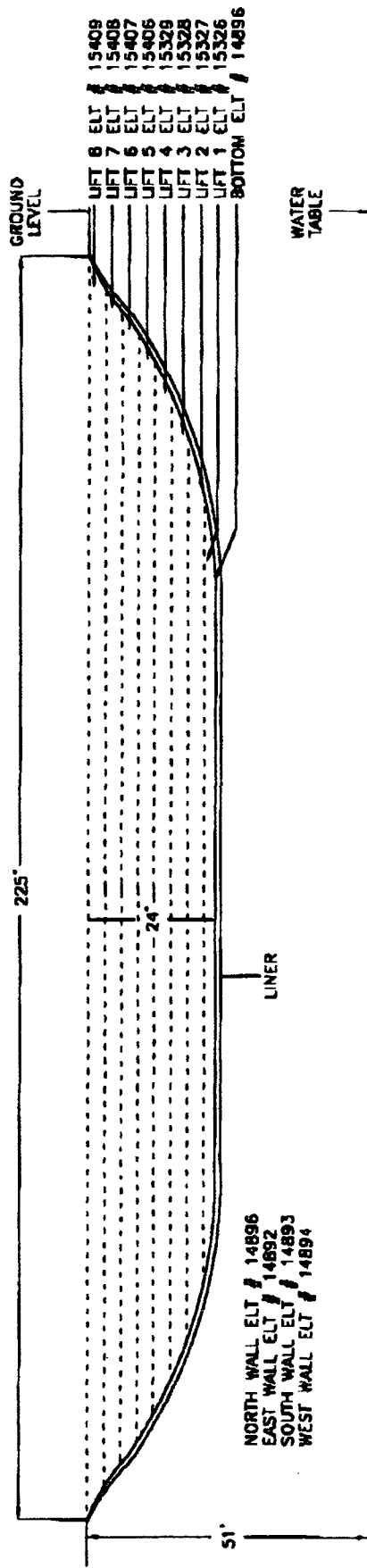
WE0002.DWG
 SCALE 1-200
 10/27/99
 J.L.DEMNY

Whole Earth Environmental, Inc.

Ocean Energy Corporation
UMC Carlisle State Com # 1
West Emergency Pit Laboratory Confirmation Table

Sample Description	Trace No.	Date Sampled	Date Analyzed	Benzene	Toluene	Ethylbenzene	m,p-Xylene	o-Xylene	Ttl. Xylene	TPH
East Wall	14897	7/22/98	7/24/98	0.100	0.100	0.100	0.106	0.100	0.206	155
South Wall	14898	7/22/98	7/24/98	0.100	0.100	0.100	0.100	0.100	0.200	500
West Wall	14899	7/22/98	7/24/98	0.100	0.100	0.100	0.100	0.100	0.200	50
North Wall	14900	7/22/98	7/24/98	0.100	0.100	0.100	0.100	0.100	0.200	86
Bottom	14901	7/22/98	7/24/98	0.100	0.121	0.100	1.004	0.614	1.618	1,113
Lift 1	15243	8/8/98	8/18/98	0.100	0.229	0.208	1.292	0.872	2.164	658
Lift 2	15244	8/8/98	8/18/98	0.237	0.270	0.284	2.220	1.380	3.600	2,897
Lift 3	15245	8/9/98	8/18/98	0.100	0.138	0.149	2.560	2.180	4.740	3,151
Lift 4	15246	8/9/98	8/18/98	0.100	0.128	0.132	2.140	1.700	3.840	4,094
Lift 5	15247	8/10/98	8/18/98	0.102	0.425	0.250	3.870	2.520	6.390	8,444

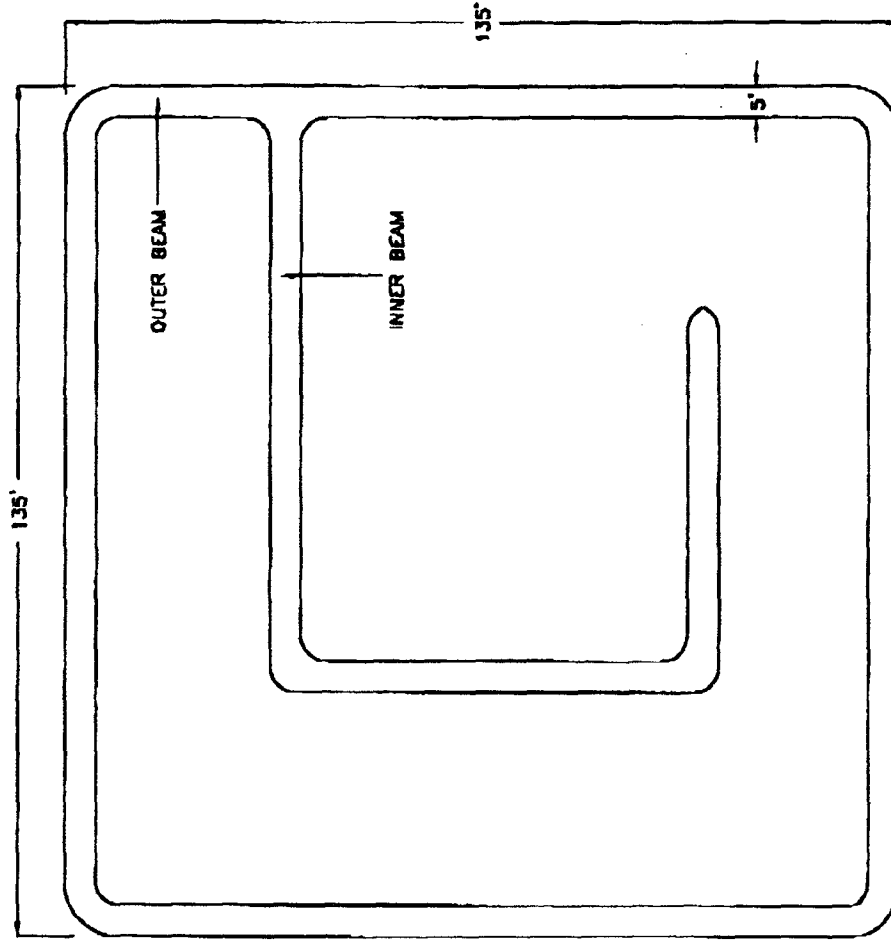
Ocean Energy East Emergency Pit Side Profile View to North



Whole Earth Environmental, Inc.

WE0001.DWG
SCALE 1"-325
10/27/99
J.L. DEMAY

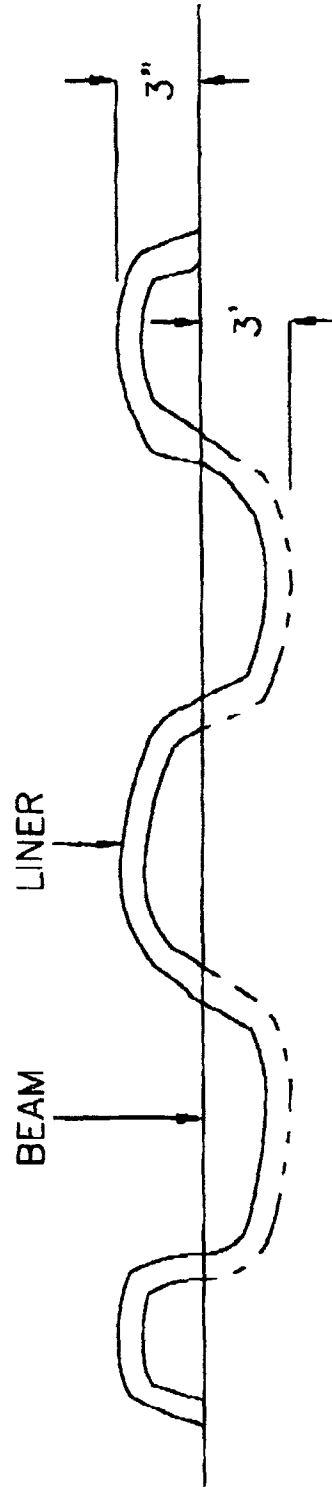
Ocean Energy
UMC Carlisle State Com #1
Reserve Pit Construction Detail
Top View



Whole Earth Environmental, Inc.

WEG003 DMC
SCALE 1"=325'
10/27/99
J.L. DEMINY

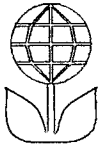
Ocean Energy
UMC Carlisle State Com #1
Reserve Pit Construction Detail
Side View



WE00004.DWG

10/27/99
J.L. DEMNY

Whole Earth Environmental, Inc.



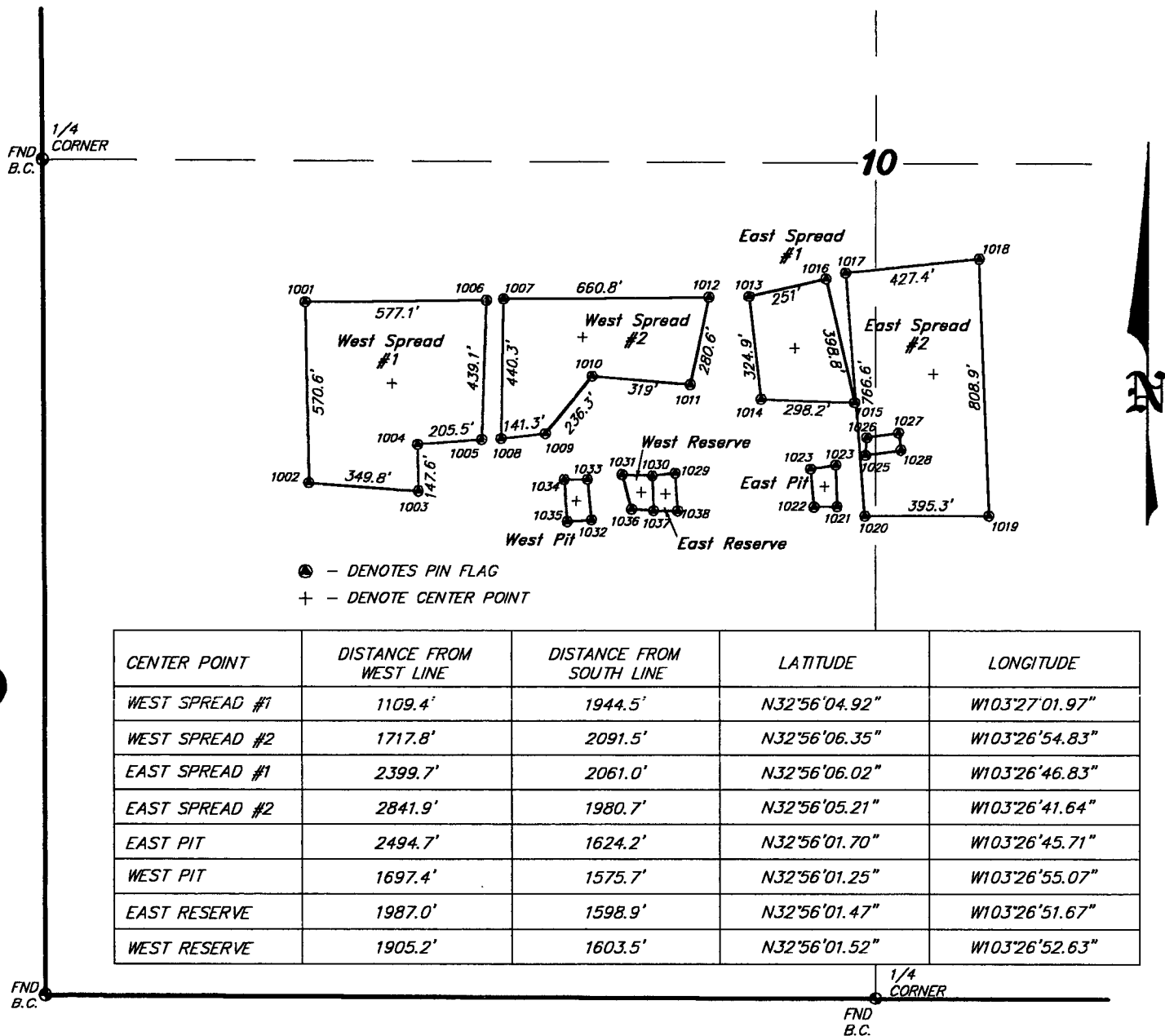
Request # 2

OE shall identify and locate the approximate center of each pit by a licensed surveyor and include this on a site plot plan(s).

Response

Enclosed within this section is the result of a survey performed on September 27, 1999 by Basin Surveys under the instruction of Whole Earth Environmental. The individual point coordinates and pit center designations are described in detail.

SECTION 10, TOWNSHIP 16 SOUTH, RANGE 35 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.



NOTE - SEE PAGE 2 FOR LATITUDES AND LONGITUDES

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND ONES MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

GARY L. JONES N.M. P.S.
TEXAS P.L.S.

BASIN SURVEYS

P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 9352

Drawn By: K. GOAD

Date: 09-27-99

Disk: KJG #122 - WHOLEEARTH2.DWG

WHOLE EARTH ENVIROMENTAL, INC.

REF: UMC CARLISLE STATE COM #1

A TRACT OF LAND LOCATED IN
SECTION 10, TOWNSHIP 16 SOUTH, RANGE 35 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

Survey Date: VARIES

Sheet 1 of 2 Sheets

PNT #	LATITUDE	LONGITUDE
1001	N32°56'07.44"	W103°27'05.21"
1002	N32°56'01.79"	W103°27'05.08"
1003	N32°56'01.55"	W103°27'00.99"
1004	N32°56'03.01"	W103°27'01.02"
1005	N32°56'03.16"	W103°26'58.62"
1006	N32°56'07.50"	W103°26'58.44"
1007	N32°56'07.54"	W103°26'57.80"
1008	N32°56'03.19"	W103°26'57.89"
1009	N32°56'03.34"	W103°26'56.24"
1010	N32°56'05.15"	W103°26'54.47"
1011	N32°56'04.88"	W103°26'50.74"
1012	N32°56'07.60"	W103°26'50.04"
1013	N32°56'07.62"	W103°26'48.53"
1014	N32°56'04.43"	W103°26'48.08"
1015	N32°56'04.32"	W103°26'44.58"
1016	N32°56'08.16"	W103°26'45.66"
1017	N32°56'08.34"	W103°26'44.93"
1018	N32°56'08.78"	W103°26'39.94"
1019	N32°56'00.79"	W103°26'39.56"
1020	N32°56'00.78"	W103°26'44.20"

PNT #	LATITUDE	LONGITUDE
1021	N32°56'01.08"	W103°26'45.24"
1022	N32°56'01.06"	W103°26'46.11"
1023	N32°56'02.24"	W103°26'46.24"
1024	N32°56'02.37"	W103°26'45.29"
1025	N32°56'02.68"	W103°26'44.18"
1026	N32°56'03.23"	W103°26'44.14"
1027	N32°56'03.37"	W103°26'42.94"
1028	N32°56'02.83"	W103°26'42.86"
1029	N32°56'02.11"	W103°26'51.31"
1030	N32°56'02.02"	W103°26'52.19"
1031	N32°56'02.07"	W103°26'53.34"
1032	N32°56'01.98"	W103°26'54.17"
1033	N32°56'01.91"	W103°26'54.65"
1034	N32°56'01.91"	W103°26'55.55"
1035	N32°56'00.61"	W103°26'55.43"
1036	N32°56'00.99"	W103°26'52.99"
1037	N32°56'00.94"	W103°26'52.14"
1038	N32°56'00.94"	W103°26'51.21"
1039	N32°56'00.66"	W103°26'54.50"

WHOLE EARTH ENVIROMENTAL, INC.

REF: UMC CARLISLE STATE COM #1

A TRACT OF LAND LOCATED IN
SECTION 10, TOWNSHIP 16 SOUTH, RANGE 35 EAST,
N.M.P.M., LEA COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786—HOBBS, NEW MEXICO

W.O. Number: 9352

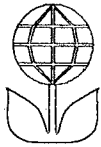
Drawn By: **K. GOAD**

Date: 09-27-99

Disk: KJG #122 — WHOLEEARTH2.DWG

Survey Date: VARIES

Sheet 2 of 2 Sheets



Request # 3

Please identify and provide dimensional profile drawings for all general areas that were used as treatment zones for mixing and blending. Each drawing shall contain the following information:

- a. Final soil isoconcentration values for BTEX, TPH Chloride and other analytical results (i.e. EC, CEC, SAR, ESP, etc.) for all areas that were used for treatment zones.
- b. Each analytical concentration value shown on the drawing shall be identified and listed in a summary table (i.e. Laboratory Confirmation Testing Index) and cross referenced to laboratory or field reports. If these values are averaged then list the high and low values obtained. Please include all field or laboratory reports, Chain of Custody forms, etc. in an appendix to support values shown on the drawings.
- c. All treatment zone areas shall have at least one sample taken three feet below the center of the treatment zone for background purposes. These analyses shall include BTEX (8020) TPH (418.1 or GRO & DRO) and EPA general chemistry.
- d. The center of each pit shall be surveyed to a known surveyed point.

Response

- a. Enclosed are copies of laboratory analytical results and associated chain of custody forms for composite surface soil samples obtained from each of the four original spread zones created by Callaway Safety along with an additional surface soil sample composite obtained from the primary mixing area immediately south of the Reserve Pits.
- b. Included within response 3a.
- c. Soil samples from each of the four spread zones were obtained on September 10th, 1999 and submitted for analysis of BTEX, TPH (418.1), Chlorides, Carbonates, Bicarbonates and Sulfates. The test results and chain of custody are enclosed within this section. (ELT Nos. 19912 – 19915). The areas below the treatment zones were additionally analyzed for the presence and concentration of calcium, magnesium sodium and potassium ions. This information was used to prepare Sodium Adsorption Ratios and

Exchangeable Sodium Percentages for each site. The results of these calculations are included within this section. The soil samples were obtained by means of excavation with a backhoe to a minimum depth of 3' below ground level.

d. The plat map contained within section WE # 2 references the distance from the center of each spread zone to the West and South lines of the quarter section.

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19608 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

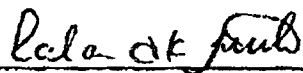
Sample Type: Soil
Sample Condition: Intact/ load
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington

Sampling Date: 08/10/99
Receiving Date: 08/10/99
Analysis Date: BTEX 9/13/99
Analysis Date: TPH 8/14/99

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg	TPH mg/kg
19911	West Reserve Pit	<0.100	0.387	0.791	20.31	10.15	6080
19912	Far West Spread	<0.100	0.248	<0.100	0.244	0.187	20
19913	Near West Spread	<0.100	<0.100	<0.100	<0.100	<0.100	10
19914	Near East Spread	<0.100	<0.100	<0.100	<0.100	<0.100	100
19915	Far East Spread	<0.100	<0.100	<0.100	<0.100	<0.100	40

% IA	90	85	86	86	87	101
% EA	102	98	96	98	97	114
BLANK	<0.100	<0.100	<0.100	<0.100	<0.100	<10

METHODS: SW 846-8020.5030, EPA 418.1


Raland K. Tuttle

10-25-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19608 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-848-8996

Sample Type: Soil
Sample Condition: Intact/ loosed
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington

Sampling Date: 09/10/99
Receiving Date: 09/10/99
Analysis Date: See Below

ELT#	FIELD CODE	Sulfate mg/kg	Chloride mg/kg	Carbonate mg/kg	Bicarbonate mg/kg
19911	West Reserve Pit	*	7976	*	*
19912	Far West Spread	113	71	0	250
19913	Near West Spread	184	160	0	100
19914	Near East Spread	69	195	0	200
19915	Far East Spread	49	71	0	150

QUALITY CONTROL	55.1	5052	*	*
TRUE VALUE	50.0	5000	*	*
% PRECISION	110	101	*	*
ANALYSIS DATE	9/21/99	9/17/99	9/21/99	9/21/99

METHODS: SW-846-9038, 8252, EPA 310


Roland K. Tuttle

10-25-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

Sample Type: Soil
Sample Condition: Intact/Iced
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington

Sampling Date: 09/10/99
Receiving Date: 09/10/99
Analysis Date: 09/23/99

ELT#	FIELD CODE	Ca (mg/kg)	Mg (mg/kg)	Na (mg/kg)	K (mg/kg)
19912	Far West Spread	159000	478	485	46.0
19913	Near West Spread	158500	930	625	104.5
19914	Near East Spread	92000	493	695	106.5
19915	Far East Spread	46250	703	465	246.5

QUALITY CONTROL
TRUE VALUE
% PRECISION

53.0	16.26	55.4	4.97
50.0	15.00	50.0	5.00
106	108	111	99

Methods: SW 7000 Series


Roland K. Tuttle

9-27-99
Date

Project Manager: McGuffin
 Phone #: (800) 854-4358
 FAX #: (281) 646-3996

Company Name & Address:
Ocean Energy

Project #:
 Project Name:

Project Location:
Lovington

Sampler Signature: M. McGuffin

ANALYSIS REQUEST

TCIP Metals Ag As Ba Cd Cr Pb Hg Se
 TCIP Metals Ag As Ba Cd Cr Pb Hg Se
 TCIP Volatiles
 TCIP Semi Volatiles
 TDS
 HCL
 State Metals, Ions, PAH
 Chlorides
 Major Cat Ions
 Cl, SO₄, CO₃, HCO₃
 Ca, Mg, K

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD					SAMPLING																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																		
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RECEIVED BY: McGuffin Date: 9/10/99 Time: 1630

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RECEIVED BY: Date: Time:



Ocean Energy Corporation
UMC Carlisle State Com # 1
Loading Calculations
3' Depth
Far West Spread Zone

Conversion Tables ppm to meq.		
Element	mg / liter ⁽¹⁾	meq / liter
Sodium	485	21
Calcium	159,000	7950
Magnesium	478	40
SAR ⁽²⁾ =		0.33
ESP from SAR ⁽³⁾ =		-1.70

⁽¹⁾ Based on 1:1 Laboratory Extraction

⁽²⁾ U.S.D.A. Handbook

⁽³⁾ Drs. Deuel & Holliday: *Soil Remediation for the Petroleum Extraction Industry*

Red Color Indicates Data Entry Point

Blue Color Indicates Calculated Results



Ocean Energy Corporation
UMC Carlisle State Com # 1
Loading Calculations
3' Depth
Near West Spread Zone

Conversion Tables ppm to meq.		
Element	mg / liter ⁽¹⁾	meq / liter
Sodium	625	27
Calcium	158,500	7925
Magnesium	930	78
SAR ⁽²⁾ =		0.43
ESP from SAR ⁽³⁾ =		-1.55

⁽¹⁾ Based on 1:1 Laboratory Extraction

⁽²⁾ U.S.D.A. Handbook

⁽³⁾ Drs. Deuel & Holliday: *Soil Remediation for the Petroleum Extraction Industry*

Red Color Indicates Data Entry Point

Blue Color Indicates Calculated Results



Ocean Energy Corporation
UMC Carlisle State Com # 1
Loading Calculations
3' Depth
Near East Spread Zone

Conversion Tables ppm to meq.		
Element	mg / liter ⁽¹⁾	meq / liter
Sodium	695	30
Calcium	92,000	4600
Magnesium	493	41
SAR ⁽²⁾ =		0.63
ESP from SAR ⁽³⁾ =		-1.25

⁽¹⁾ Based on 1:1 Laboratory Extraction

⁽²⁾ U.S.D.A. Handbook

⁽³⁾ Drs. Deuel & Holliday: *Soil Remediation for the Petroleum Extraction Industry*

Red Color Indicates Data Entry Point

Blue Color Indicates Calculated Results



Ocean Energy Corporation
UMC Carlisle State Com # 1
Loading Calculations
3' Depth
Far East Spread Zone

Conversion Tables ppm to meq.		
Element	mg / liter ⁽¹⁾	meq / liter
Sodium	465	20
Calcium	46,250	2313
Magnesium	703	59
SAR ⁽²⁾ =		0.59
ESP from SAR ⁽³⁾ =		-1.31

⁽¹⁾ Based on 1:1 Laboratory Extraction

⁽²⁾ U.S.D.A. Handbook

⁽³⁾ Drs. Deuel & Holliday: *Soil Remediation for the Petroleum Extraction Industry*

Red Color Indicates Data Entry Point

Blue Color Indicates Calculated Results

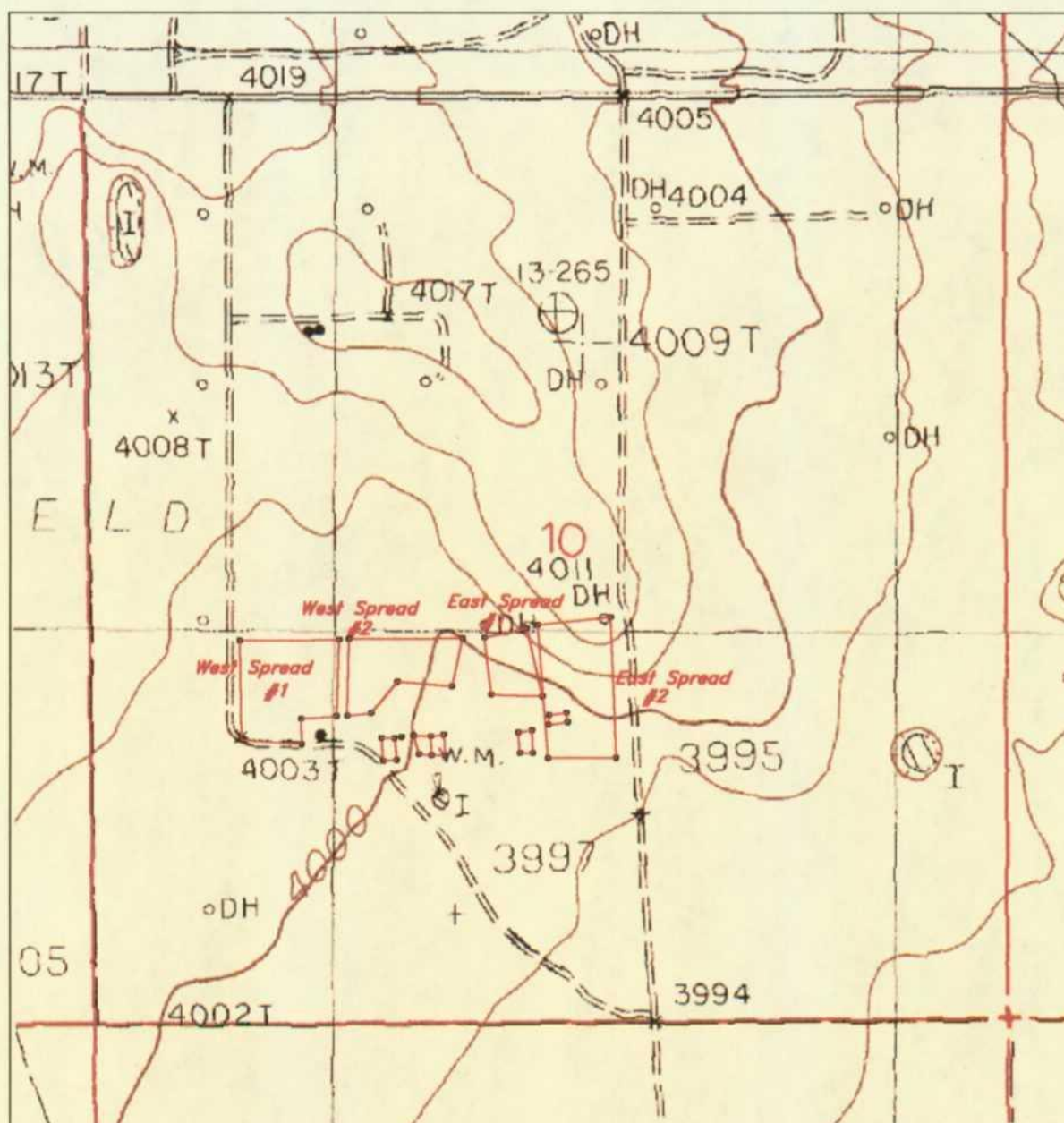


Request # 4

Please provide a groundwater potentiometric surface map (i.e. contours) showing the groundwater flow direction and hydraulic gradient in ft/ft to the nearest .001 ft., a table of elevations for the monitor wells and groundwater depths to the nearest .01 ft.

Response

Enclosed, are the requested potentiometric map, surveyed elevations and summary gradient spreadsheet.

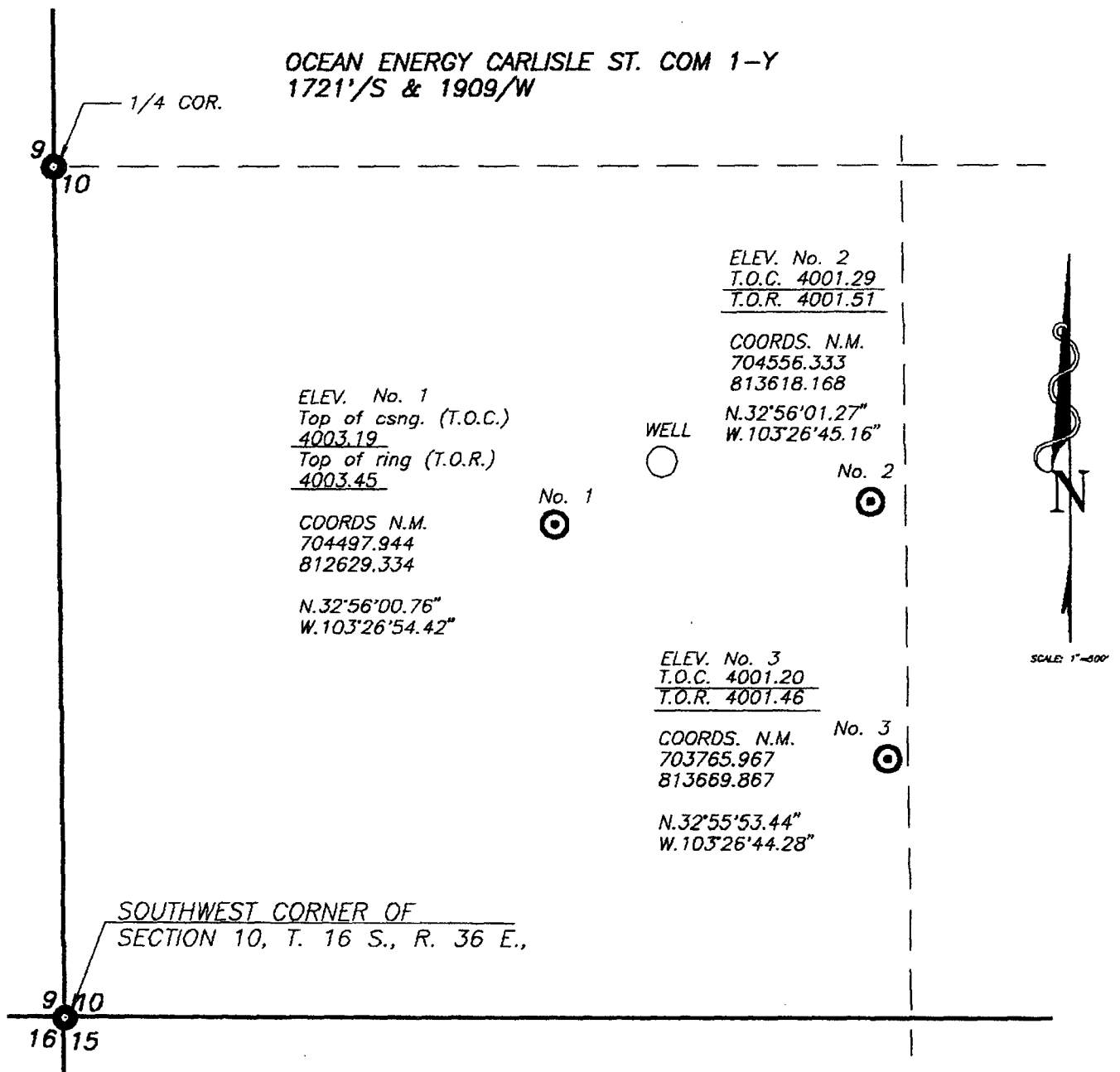


UMC CARLISLE STATE COM #1

Section 10, Township 16 South, Range 35 East,
N.M.P.M., Lea County, New Mexico.

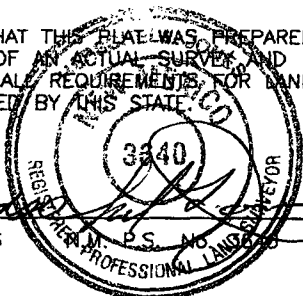
SECTION 10, TOWNSHIP 16 SOUTH, RANGE 36 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.

NOTE: T.O.C. MARK ON NORTH SIDE OF 2" PVC CASING.
T.O.R. SHOT ON TOP ON IRON RING AROUND WELL COVER LID.



I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED
FROM FIELD NOTES OF AN ACTUAL SURVEY AND
MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND
SURVEYS AS SPECIFIED BY THIS STATE.

HERSCHEL L. JONES



GENERAL SURVEYING COMPANY P.O. BOX 996
LOVINGTON, NEW MEXICO

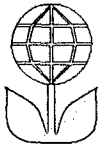
WHOLE WORLD ENVIRONMENTAL

REF: ELEVATION

THREE MONITOR WELLS IN SOUTHWEST
QUARTER OF SECTION 10, TOWNSHIP 16
SOUTH, RANGE 36 EAST, N.M.P.M., LEA
COUNTY, NEW MEXICO.

**Ocean Energy Corporation
UMC Carlisle State Com # 1
Monitor Well Elevations & Gradients**

Well Name	Surface Elevation	Water Elevation	Gradient
East Well	4,001.29	3,939.29	.159:100
West Well	4,003.19	5,942.19	.159:100
South Well	4,001.46	3,938.46	.159:100

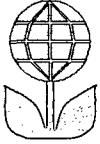


Request # 5

Photos submitted in the October 22, 1998 report were not dated. Please provide and/or re-submit photos which include dates.

Response

Enclosed within this section is a revised Index providing the requested information.



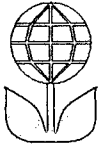
INDEX

Section A Pits prior to remediation (April, 1998)

- A-1 West Reserve Pit during event**
- A-2 West Reserve Pit during event**
- A-3 West Reserve Pit during event**
- A-4 West Emergency Pit during event**
- A-5 East Emergency Pit during event**
- A-6 East Emergency Pit during event**

Section B Aerial Views Before Remediation (September, 9, 1998)

- B-1 Overall view during first week of remediation project**
- B-2 Detail of West Emergency Pit backfill and West Reserve Pit excavation**
- B-3 Detail of west spread zone**
- B-4 Overall view during first week of remediation project**
- B-5 Detail of East Emergency Pit and east spread zone**
- B-6 Detail of East Emergency Pit and east spread zone**
- B-7 Overall view during first week of remediation project**
- B-8 Overall view during first week of remediation project**
- B-9 View from Carlisle residence to project site**

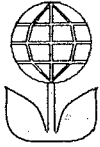


Section C West Emergency Pit

- C-1** View from "J" Battery overlooking West Emergency Pit (June 22, 1998)
- C-2** West Emergency Pit prior to remediation (June 22, 1998)
- C-3** West Emergency Pit prior to remediation (June 22, 1998)
- C-4** Detail of drilling West Emergency Pit monitoring well (July, 23, 1998)
- C-5** West Emergency Pit liner installation detail (July 29, 1998)
- C-6** West Emergency Pit liner installation detail (July 29, 1998)
- C-7** West Emergency Pit liner installation detail (July 29, 1998)
- C-8** West Emergency Pit liner installation detail (July 29, 1998)
- C-9** West Emergency Pit liner installation detail (July 29, 1998)
- C-10** Detail of boulders placed into pit after 10' backfill (July 24, 1998)
- C-11** West Emergency Pit backfill detail (August 9, 1998)

Section D West Reserve Pit

- D-1** West Reserve Pit prior to remediation (June 22, 1998)
- D-2** West Reserve Pit prior to remediation (June 22, 1998)
- D-3** West Reserve Pit prior to remediation (June 22, 1998)
- D-4** West Reserve Pit prior to remediation (June 22, 1998)
- D-5** Boulder pile at West Reserve Pit prior to remediation (see C-10) (June 22, 1998)
- D-6** Detail of mixing West Reserve Pit (August 19, 1998)



Section E East Reserve Pit

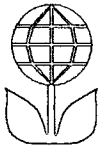
- E-1** East Reserve Pit prior to closure (June 22, 1998)
- E-2** East Reserve Pit prior to closure (June 22, 1998)
- E-3** East Reserve Pit prior to closure (June 22, 1998)
- E-4** Detail of East Reserve Pit excavation (September 31, 1998)
- E-5** Detail of East Reserve Pit excavation (September 31, 1998)

Section F East Emergency Pit

- F-1** Detail of East Emergency Pit prior to remediation (June 22, 1998)
- F-2** Detail of East Emergency Pit prior to remediation (June 22, 1998)
- F-3** Detail of the drilling of the test pit monitor well (July 23, 1998)
- F-4** Detail of coring the pit center to determine vertical extent (July 28, 1998)
- F-5** Detail of boulder pile at northern edge of the pit (June 22, 1998)
- F-6** View of back-filling (September 7, 1998)
- E-7** View of back-filling (September 8, 1998)

Section G Aerial Views After Remediation (September 10, 1999)

- G-1** Detail of East Emergency and East Reserve Pits after final closure
- G-2** Detail of East Emergency and West Reserve Pits after final closure
- G-3** Detail of north and west spread zones after final pit closure
- G-4** View of overall site after final pit closure
- G-5** View of overall site after final pit closure
- G-6** View of overall site after final pit closure
- G-7** View of overall site after final pit closure



Request # 6

The NMOCD approved QP-47A "Remediation Protocol" with conditions on July 30, 1998. This Remediation Protocol has been revised three different times with the current revision being QP-47D. These revisions have made significant changes without NMOCD approval.

- a. It appears that QP-47D item 9.0 "West Emergency Pit Preliminary Compaction" allows contaminated material to be placed under the liner of the West Emergency Pit that exceeds the values of the NMOCD approval letter conditions dated July 30, 1999.
- b. It appears there were changes in the modeling criteria, i.e. salt is modeled at 500 ppm in the closure report but was modeled at 3000 ppm in the QP-47A, it also appears there were changes in the final clean-up standards, how certain pits were closed, and the final site restoration.
- c. The Closure Report Volume I Executive Summary Plat Map is nicely prepared but the overlay indicates that the East Reserve Pit contents were placed in the East mix area which is in conflict with the QP-47D item 11 Protocol (Reserve Pit Remediation) which indicates that the pit was closed pursuant to NMOCD Rule 105 A.

Please provide a detailed description and reasons for all changes made from QP-47A to D and update all associated drawings to reflect the final changes.

Response

- a. The materials placed into the West Emergency Pit below the liner consisted of very large boulders collected from the two emergency pit excavations and clean topsoils trucked into the site. The purpose of the boulders was to fill approximately 17 feet of space at the bottom of the excavation. The clean sand and topsoils (approx. 1,400 cubic yards) placed atop the boulders allowed a smooth bottom for the liner. Copies of the haul tickets are enclosed within this section.
- b. VADSAT does not allow the user to print out the modeling parameters. The data was mistyped into an Excel spreadsheet. However, the modeled information included within the final closure report was based on a 3,000 ppm concentration. A new model was run on October 24, 1999 using a 3,000 concentration with results identical to those submitted

within the closure report. An additional model using a 500 ppm chloride loading indicated the initial salt load within the pit area would be 15.263 kilograms vs. the 91.589 kilograms shown on the final report. The results of the two modeling sets and a corrected Modeling Data Entry worksheet are included within this section.

c. Nothing from the East Reserve Pit left the immediate area of the pad at any time. The east and south walls of the pit were pushed into an area immediately south of the pit for an approximate distance of 30' in order to get the center of the pit accessible to excavation equipment. Once the center berms of the pit were removed, the spread materials were placed back atop the pit area and compacted. Enclosed within this section is a new Summary Plat Map reflecting the actual movement of the Reserve Pit materials.

Protocol Revisions

Revision "B" to the protocol included the following changes:

6.2 Added language describing the approved construction design for monitor wells.

7.2 Added language to the modeling section that the sites will be modeled on a 100 year basis.

8.0 Added liners to the Emergency Pits.

9.0 Added a section titled West Pit Preliminary Compaction to describe the backfilling procedures.

10. Removed two paragraphs relating to the remediation procedures to be used in dealing with the reserve pits. Added additional clarification of the remediation procedures to be used on the Emergency Pits.

Revision "C"

Added paragraph 11, "Reserve Pit Remediation"

Revision "D"

Reinserted paragraph 10.2 addressing the West Reserve Pit inadvertently omitted from the previous revisions.

Revision "E"

In going through the various revisions to the protocol, we found a number of typographical errors and errors of omission. The enclosed copy of QP-47E is provided to correct all such errors.

P.O. Box 827
398-4960

GANDY CORPORATION

1109 E. Broadway

TATUM, NEW MEXICO 88267

Roustabout Crews -- Winch Trucks

NMSCC #14225

Nº 121153

Date

August - 7/98

AUTHORIZATION FOR WORK

YOUR NO.

510

COMPANY

H.M.C

LEASE

MAIL INVOICE TO

WELL

Below up

DESCRIPTION OF WORK

Haul 49 Loads Rock and
Caliche to Baital Fill up the
Hole

Equipment Used

510 D.T

@ \$

46.00

Hrs. worked

9

Total

414.00

Equipment Used

@ \$

Hrs. worked

Total

Pusher

MOHAMMAD FAROOQ

@ \$

Hrs. worked

9

Total

Labor

@ \$

Hrs. worked

Total

Roustabout

Hrs. worked

Sub Total

414.00

Roustabout

Hrs. worked

Sales Tax

24.31

Roustabout

Hrs. worked

TOTAL

438.39

Roustabout

Hrs. worked

Approved by

M. Q. J.

P.O. Box 827
398-4960

GANDY CORPORATION

1109 E. Broadway

TATUM, NEW MEXICO 88267
Roustabout Crews — Winch Trucks
NMSCC #14225

Nº 121152

Date

Aug 16/98
August 8/98
U.M.C

AUTHORIZATION FOR WORK

COMPANY

LEASE

YOUR NO.

510

MAIL INVOICE TO

WELL

DESCRIPTION OF WORK

Haul Caliche to Fill up
Haul - 21 Loads

Equipment Used

510 D.T

@ \$

46.00

Hrs. worked

6 1/2

Total

299.00

Equipment Used

252 YDS CALICHE

@ \$

Hrs. worked

6 1/2

Total

Pusher

MOHAMMAD FAROOQ

@ \$

Hrs. worked

6 1/2

Total

Labor

@ \$

Hrs. worked

Total

Roustabout

Hrs. worked

Sub Total

299.00

Roustabout

Hrs. worked

Sales Tax

17.76

Roustabout

Hrs. worked

TOTAL

316.76

Roustabout

Hrs. worked

Approved by

[Signature]

Modeling Data Entry
Carlisle State COM # 1
West Pit
NaCl

Control Data	Entry	U / M
Deterministic	Yes	
Monte Carlo	No	
Low Permeability Layer Below Contamination	No	

Source Data		
Waste Zone Thickness	6.096	meters
Waste Zone Area	3,048	sq. meters
Ratio of Length to Width	2.43: 1	
Soil Thickness Above Waste Zone	0.1524	meter
Soluble Concentration in Soil / Waste Zone	3,000	ppm

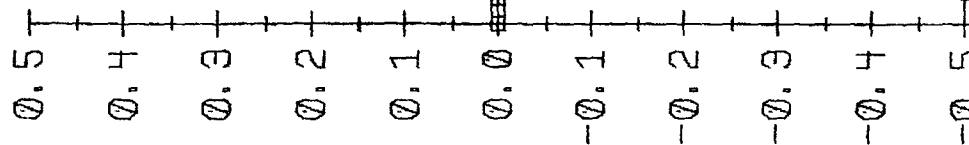
Chemical Data	
NaCl	Yes

Unsaturated Zone		
Biodecay Coefficient	0.001	1 / day
Soil Database	Sandy Clay	
Hydrological Database	Sedimentary	
Unsaturated Zone Thickness	9.23	Meters
Soil Database	Sandy Clay	
van Genuchten n	1.09	(Default)
Residual Water Content	0.01001	
Unsaturated Zone Dispersivity	0	Internally

Saturated Zone		
Aquifer Porosity	0.2	(Default)
Longitudinal Dispersivity	0	Internally
Ratio of Long. / Trans. Dispersivities	3	
Ratio of Trans. / Vert. Dispersivities	87	
Hydrological Database	Sedimentary	
Aquifer Thickness	10	meters
Aquifer Gradient	0.023	
Saturated Hydraulic Conductivity	0.13	meters / day

Net Infiltration Rate	0.00001	ft. / day
-----------------------	---------	-----------

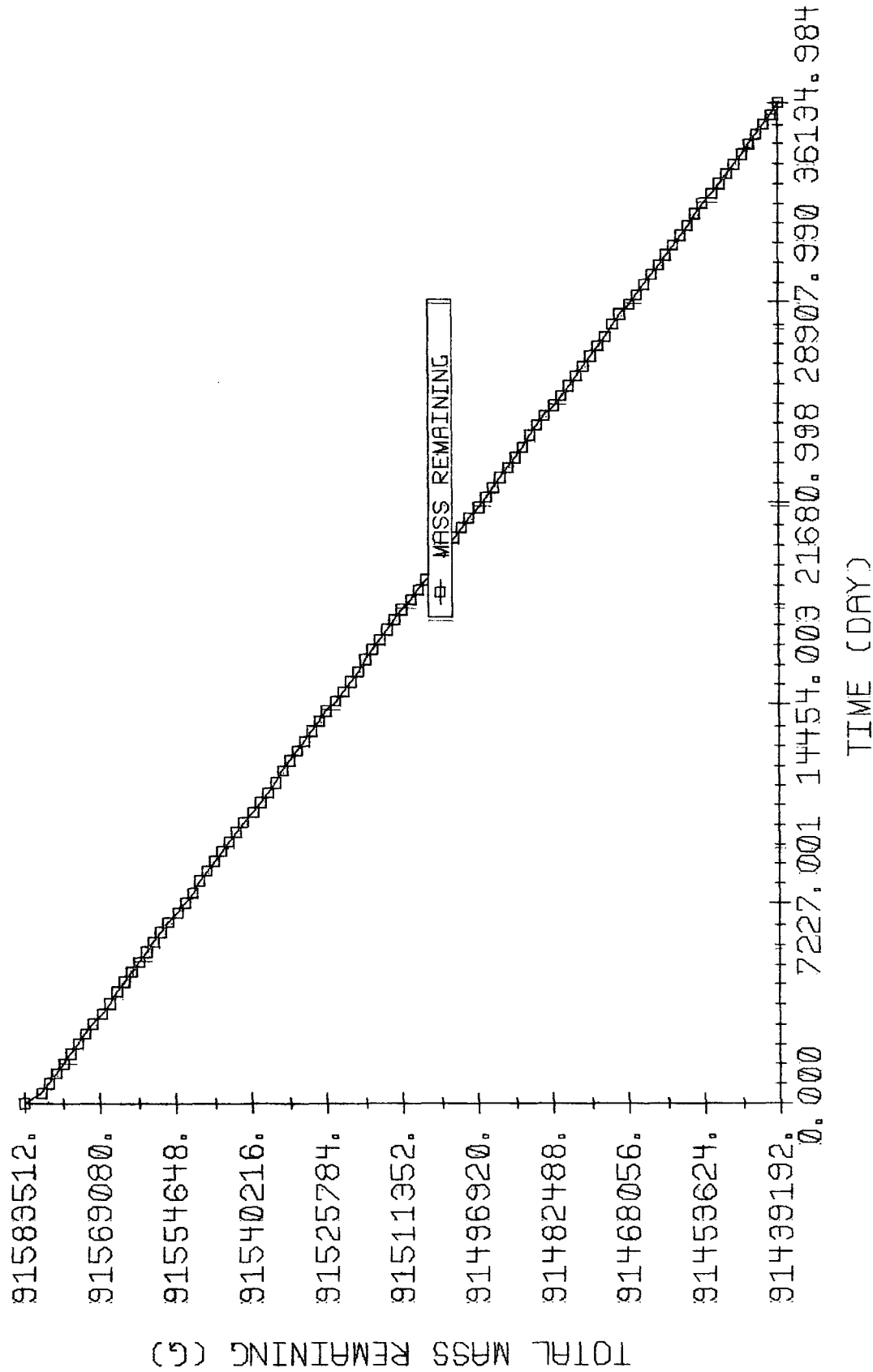
CONCENTRATION VS. TIME



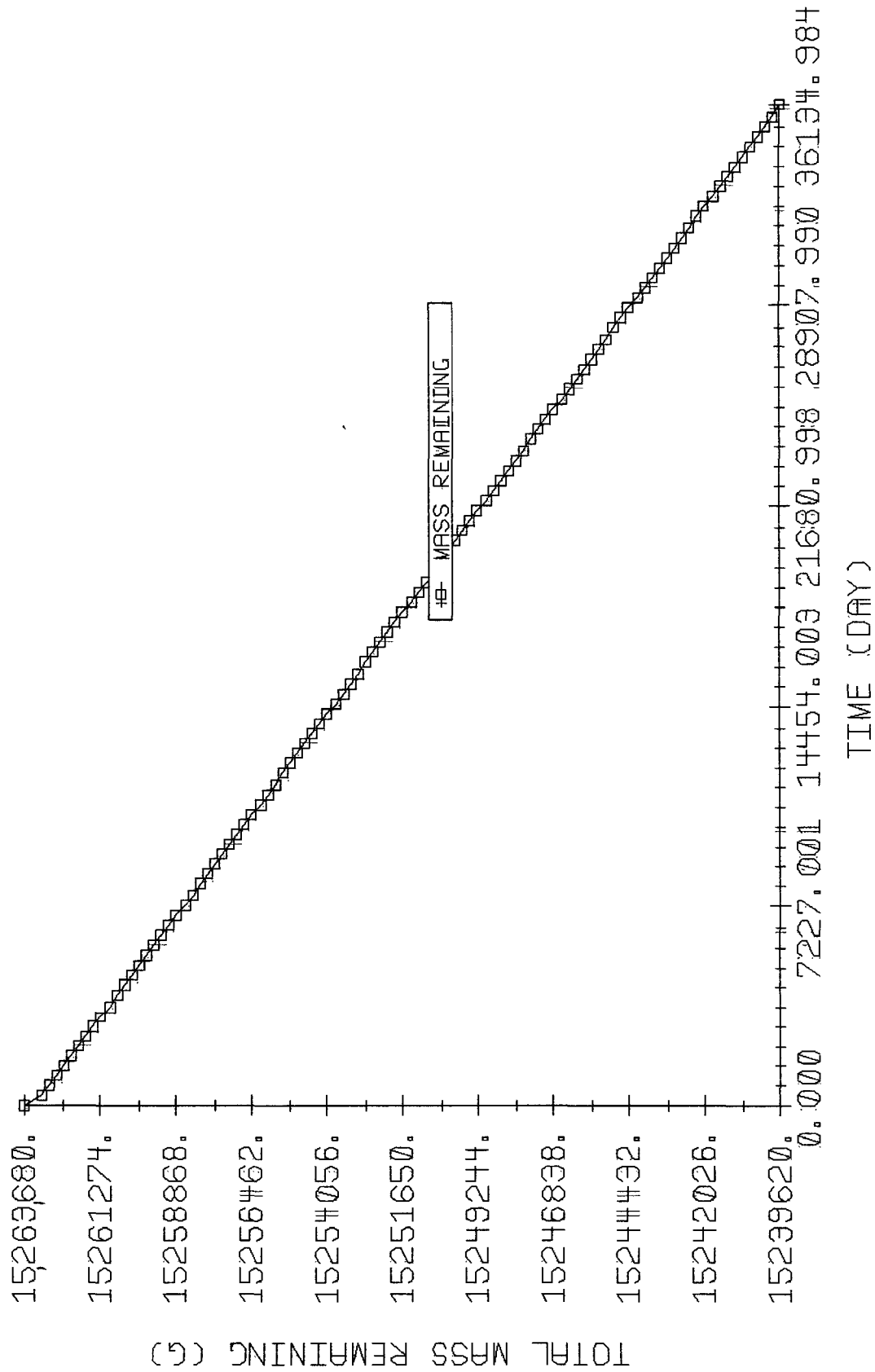
CONCENTRATION (MG/L)

TIME (DAY)

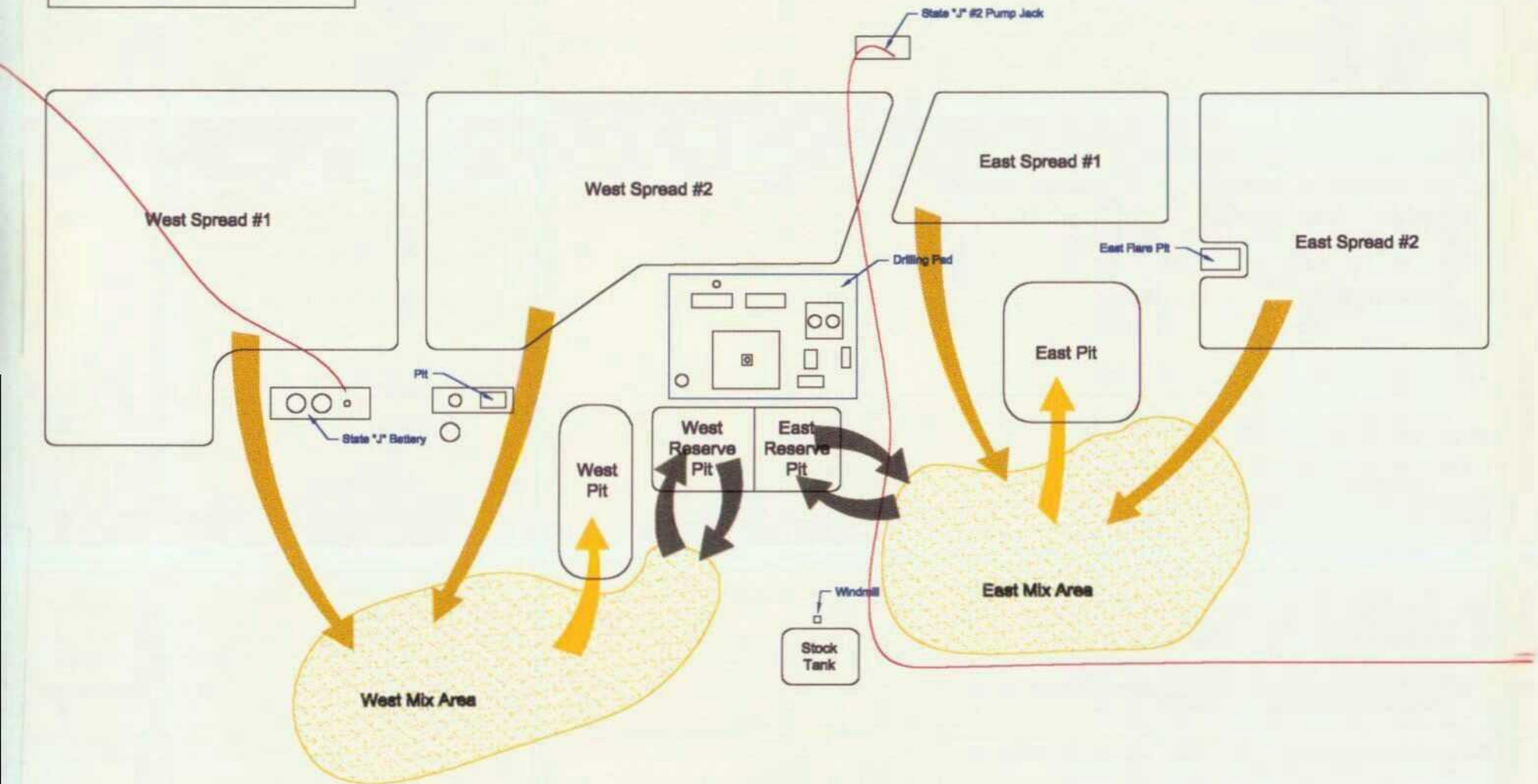
MASS REMAINING VS TIME



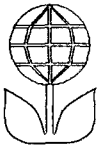
MASS REMAINING VS TIME 500 PPM



UMC CARLISLE STATE COM #1
Plat Map



Scale: 100'



**Pit Remediation Protocol
Ocean Energy Corporation
Carlisle State COM # 1
Pits Requiring Modeling**

1.0 Purpose

This protocol is provide a detailed outline of the steps to be employed in the remediation and final closure of the Ocean Energy pits using risk assessment modeling.

2.0 Scope

This protocol is site specific for the Carlisle State COM # 1 remediation project.

3.0 Preliminary

Prior to any field operations, Whole Earth Environmental shall conduct the following activities:

3.1 Client Review

3.1.1 Whole Earth shall meet with cognizant personnel within Ocean Energy to review this protocol and make any requested modifications or alterations prior to submittal to the State of New Mexico Oil Conservation Division.

3.1.2 Changes to this protocol will be documented and submitted for final review by Ocean Energy prior to submittal to the Oil Conservation Division.

3.2 Oil Conservation Division Review

3.2.1 Upon client approval, this protocol and associated modeling results will be submitted to the New Mexico Oil Conservation Division for review and comment. Recommended changes will be reviewed by the client prior to implementation.

3.2.2 Any recommended changes effecting costs will require a revised quotation to be issued to the client for approval prior to the commencement of any on-site remediation activity.

4.0 Safety

4.1 Prior to work on the site, Whole Earth shall obtain the location and phone numbers of the nearest emergency medical treatment facility. We will review all safety-related issues with the appropriate Ocean Energy personnel, sub-contractors and exchange phone numbers.

4.2 A tailgate safety meeting shall be held and documented each day. All sub-contractors must attend and sign the daily log-in sheet.

4.3 Anyone allowed on to location must be wearing sleeved shirts, steel-toed boots, and long pants. Each vehicle must be equipped with two-way communication capabilities.

4.4 Prior to any excavation, the area shall be surveyed with a line finder. If lines are discovered within the area to be excavated, they shall be marked with pin flags on either side of the line at maximum five-foot intervals. The area will be photographed prior to any excavation or fluid removal.

4.5 Each pit area will be swept with a Ludlam 2350 to determine if NORM is present in concentrations greater than 40 μ r / hr.

5.0 Fluid Removal

Prior to any excavation, the pit fluids including liquids contained within the reserve pits shall be removed by vacuum truck and transported to the Gandy Crossroads recycling facility. A shipping manifest and an O.C.D. Form C-117-A shall be prepared for each waste load.

6.0 Monitor Wells

6.1 Harrison & Cooper, Inc. will drill, develop and case three monitoring wells. The first will be in the approximate southeast corner of the east pit excavation, the second at the southeast corner of the west pit. The third well will be situated at a point due south of the center of the east / west line drawn between the two previous locations at a distance equal to the distance separating the two previous wells so as to form an equilateral triangle. The third well may be cased and completed within in a 4" diameter PVC pipe to allow for future conversion to a source well. Whole Earth

will obtain soil samples at each five-foot incremental depth following our procedure QP- 77. Whole earth will additionally field screen for TPH and BTEX in accordance with QP-06 and QP-19. Calibration, record retention, and instrument reporting accuracy procedures for these field screen tests are contained in QP-25 and QP-55. If the Whole Earth screen testing reveals BTEX or chloride concentrations within the first two wells in excess of NMWQCC standards, the holes will be left uncased until laboratory confirmation is obtained. Should the criteria pollutant concentrations be confirmed to be higher than NMWQCC standards, Whole Earth will obtain the necessary additional information required to model the effects of natural attenuation using the USAF Bio Screen program. If the Bio Screen model reveals contamination potential to any off-site source well, the monitoring wells may be converted to recovery wells by completing within 4" casing. All confirmation samples will be analyzed by Environmental Labs of Texas for BTEX and DRO using EPA Methods 8020, 5030 and 8015m for TPH, BTEX and chlorides.

6.2 All monitoring or recovery wells will be constructed with a well screen penetrating 10' into the water table and extending 5' above. The well will be filled with a sand / gravel pack 2' above the screen. A bentonite plug will be properly hydrated and set atop the gravel pack. The well will be cemented to surface with cement and a 1-3% bentonite grout and a suitable base constructed for protection. The wells will be developed and purged before sampling.

7.0 Liners

Each Emergency Pit will receive a liner having a minimum thickness of 20 mil high density polyethylene. The sides of the liner will be brought up to a minimum distance of 5' below ground level.

8.0 Modeling

8.1 Whole Earth will model the migration potential of the plume on VADSAT using the results of the field screen analyses. If the results reflect a zero percentage probability of the plume impacting ground water, the OCD will be immediately notified and monitoring well development begun.

8.2 The sites will be modeled to verify a 100 year zero percentage probability of impacting the Ogallala. All modeling data will be submitted to the client and OCD prior to the drilling of any monitoring wells and will be included within the closure protocol submitted to Ocean Energy and the OCD.

9.0 West Emergency Pit Preliminary Compaction

9.1 In order to achieve sufficient separation between the bottom of the west pit and the top of the Ogallala, the pit will be filled in with large boulders removed from the East and West Emergency Pit excavations and with clean sand and topsoils trucked into the site. Once filled to a sufficient depth, the bottom will be compacted using D-6 or larger bulldozers.

10.0 Emergency Pit Remediation

10.1 Prior to any contaminated soils being re-deposited within the excavations, the Hobbs office of the OCD will be notified that we will be taking confirmation concentration samples of each pits side walls and bottom. The OCD may either witness, or collect split samples with Whole Earth. The bottom of the pit and all four side walls will be tested for TPH and Benzene concentrations using WEQP-06 and WEQP-19. The samples will be collected and analyzed as described in 6.1 of this protocol. Acceptable criteria pollutant concentrations shall be <5,000 ppm TPH, <10 ppm benzene, <50 ppm ttl. BTEX and < 500 ppm soluble chlorides.

10.2 The excavated materials will be mixed and blended with additional topsoils obtained from the area immediately adjacent to the pit until the hydrocarbon concentrations fall below the maximum limits as described in Paragraph 10.1 of this protocol. The remediated materials will then be replaced into the excavated area, compacted and the surface contoured to provide for positive drainage.

10.3 The top two feet of the excavation shall be covered in remediated materials having a maximum TPH concentration of <100 ppm and benzene concentrations of <2 ppm. The area will be seeded with a mixture of local grasses.

11.0 Reserve Pit Remediation

11.1 The West Reserve Pit will be remediated in accordance with paragraph 10.1 of this protocol. Because the pits were constructed at grade, we will sample and confirm only the pit bottom concentrations.

11.2 The East Reserve Pit will be partially excavated to a depth below the liner and soil samples collected in accordance with WEQP-77. If the results are nominal, indicating that the liner is intact, the pit will be closed in accordance with NMOCD Rule 105A

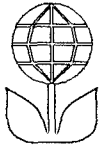
12.0 Site Restoration

If the sodium chloride concentrations within the surface of the Emergency Pits or spread zones exceed a sodium adsorption ratio of 12, additional remediation to include treatment with gypsum and / or calcium nitrate may be required.

13.0 Documentation & Reporting

At the conclusion of the pit remediation project, Whole Earth will prepare a closure report to include the following information:

- A plat map of the location showing the exact location of the pit, the dimensions prior to excavation and the actual excavated dimensions.
- Photographs of the pit prior to excavation, at the point of maximum excavation and after final closure
- Field Sampling Report to include the side wall and pit bottom TPH and BTEX concentrations after excavation.
- Field Sampling Report to include TPH and BTEX concentrations of all remediated materials deposited into the pit deposited into the pit.
- Daily calibration records of each testing instrument
- Shipping manifests and OCD Form C-117-A
- Risk assessment model and supporting documentation
- M.S.D.S. and permeability certification of liner materials



Request # 7

The NMOCD's file indicates that on April 28, 1998 Ocean Energy applied for permission on form C-103 to install a liner over the existing drilling reserve pit and committed to removing the contents along with the original contents after completion of the well. The final report reveals there were actually two drilling pits, one called West Reserve Pit and the other East Reserve Pit. Please provide a detailed written description and chronology of all events related to these pits and the final disposition of the contents of the drilling pits in question.

It appears that one of the reserve pits was buried over existing contamination and that blasting had occurred in close proximity, thus causing concern that remaining buried contaminants might infiltrate into the shallow groundwater over time. Also there was no information provided as to the type of liner installed or the mechanical integrity of the liner.

Response

East Reserve Pit

The April 28, 1998 request was superseded by the overall site closure protocol QP-47. This protocol called for closure of the East Reserve pit to be in accordance with NMOCD Rule 105-A. (Explained further in response 6c. of this report).

West Reserve Pit

The West Reserve Pit was closed in-situ. The protocol for closure was to remove all fluids from the pit, scrape the pit area down to below the location of the liner, sample the bottom for TPH and BTEX, (reference ELT 15249 enclosed within this section), mix the pit contents with approximately 2,200 cubic yards of fresh soils trucked into the location until the concentrations were <10 ppm benzene, <50 ppm BTEX and <5,000 ppm TPH. Copies of the haul tickets are included within this section.

A total of 4,890 barrels of liquids from both pits were hauled off and sent to commercial disposal wells prior to physical remediation.

Liner Integrity

The liner within the East Reserve Pit appeared to be 20 mil polyethylene. The portions of the liner exposed to direct flame from the blowout melted. The only portion of the liner exposed to direct flame was at the top of the containment berms. The portion of the liner

below the mud line was quite unaffected by the heat and completely intact. The soil berms surrounding the pit were baked but retained containment integrity.

The liner below the West Reserve Pit also appeared to be 20 mil polyethylene and was installed after the original well was capped. It appeared to be installed slightly below grade with the excavated soils used as berm wall material thus any soil contamination from the original well's over-spray would be utilized within the construction of the second Reserve Pit and subsequently remediated when the pit was closed.

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

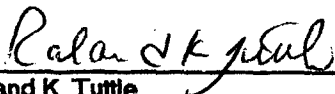
WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

Receiving Date: 08/19/98
Sample Type: Soil
Project Name: Carlisle #1
Project #: Ocean Energy
Project Location: Lovington, New Mexico

Analysis Date: 08/20/98
Sampling Date: 8/8 thru 8/18/98
Sample Condition: Intact/Iced

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg
15243	1st Lift - West Pit	<0.100	0.229	0.208	1.292	0.872
15244	2nd Lift - West Pit	0.237	0.270	0.284	2.22	1.38
15245	3rd Lift - West Pit	<0.100	0.138	0.149	2.56	2.18
15246	4th Lift - West Pit	<0.100	0.128	0.132	2.14	1.70
15247	5th Lift - West Pit	0.102	0.425	0.250	3.87	2.52
15248	Spread Composite	0.137	<0.100	<0.100	1.64	1.44
15249	W. Res. Pit Bottom	<0.100	<0.100	<0.100	<0.100	<0.100
% IA		93	102	108	108	106
% EA		94	105	110	111	110
BLANK		<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

8-21-98
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-464-8996

Receiving Date: 08/19/98
Sample Type: Soil
Project #: Ocean Energy
Project Name: Carlyle #1
Project Location: Lovington, New Mexico

Analysis Date: 08/20/98
Sampling Date: 8-8 / 8-18-98
Sample Condition: Intact/Iced

ELT#	FIELD CODE	(GRO) C6-C10 mg/kg	(DRO) C10-C28 mg/kg	Total TPH C6-C28 mg/kg
15243	1st Lift West Pit	90	568	658
15244	2nd Lift West Pit	353	2,544	2,897
15245	3rd Lift West Pit	440	2,711	3,151
15246	4th Lift West Pit	519	3,575	4,094
15247	5th Lift West Pit	954	7,490	8,444
15248	Spread Composite	542	3,187	3,729
15249	W. Res. Pit Bottom	<10	<10	<10

QUALITY CONTROL	633	485	1,118
TRUE VALUE	584	503	1,087
% PRECISION	108	94	101
BLANK	<10	<10	<10

METHODS: SW 846-8015M / GRO,DRO


Raland K. Tuttle

8-21-98
Date

Environmental Lab of Texas, Inc. 12600 West I-20 East Houston, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

Mike Gaffin

Phone #: (281) 492-7077

FAX #: (281) 646-8996

Project Name & Address:

19606 San Gabriel Houston, Tx. 77080

Project #:

Project Name:

Ocean Energy Carlyle #1

Project Location:

Covington

Sampler Signature:

M. Gaffin

LAB # (B USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME
243	1 st 1.5 ft - west pit	1												8-8	
244	2 nd 1.5 ft - "	1												8-8	
245	3 rd 1.5 ft - "	1												8-9	
246	4 th 1.5 ft - "	1												8-9	
247	5 th 1.5 ft - "	1												8-10	
248	Spread Composite	1												8-8	
249	W. Res. Pit Bottom	1												8-12	

ANALYSIS REQUEST

TPH 8015 GAO RAD
TCLP Metals Ag As Ba Cd Cr Pb Hg Se
Total Metals Ag As Ba Cd Cr Pb Hg Se
TCLP Volatiles
TCLP Semi Volatiles
TDS
RCI

REMARKS

Bill to Ocean Energy
Attn: Scott Webb

Collected by: M. Gaffin	Date: 8-19	Times: 1730	Received by: R. Clark
Collected by:	Date:	Times:	Received by:
Collected by:	Date:	Times:	Received by Laboratory:

P. Box 827
98-4960

GANDY CORPORATION

1109 E. Broadway

TATUM, NEW MEXICO 88267

Roustabout Crews -- Winch Trucks

NMSCC #14225

Nº 116918

Date

5-6-76

AUTHORIZATION FOR WORK

YOUR NO.

501

COMPANY

UAC

LEASE

Carlito

MAIL INVOICE TO

WELL

DESCRIPTION OF WORK

Hoisted Carlito 10 p.t. 60 Loads

Equipment Used	lamp truck	@ \$	414.00	Hrs. worked	9	Total	414.00
Equipment Used		@ \$		Hrs. worked		Total	
Pusher	John R. Le	@ \$		Hrs. worked	9	Total	
Labor		@ \$		Hrs. worked		Total	
Roustabout		Hrs. worked				Sub Total	414.00
Roustabout		Hrs. worked				Sales Tax	24.59
Roustabout		Hrs. worked				TOTAL	438.59
Roustabout		Hrs. worked					

Approved by

M. G. Jr.

P.O. Box 827
398-4960

GANDY CORPORATION

1109 E. Broadway

TATUM, NEW MEXICO 88267
Roustabout Crews — Winch Trucks
NMSCC #14225

Nº 116919

Date 8-7-98

AUTHORIZATION FOR WORK

YOUR NO. 507

COMPANY U MC

LEASE Carlton

MAIL INVOICE TO _____

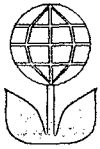
WELL 10-y

DESCRIPTION OF WORK

Hauled 51 Loads of Caliche
to pit

Equipment Used	<u>Dump truck</u>	@ \$	<u>46.00</u>	Hrs. worked	<u>9</u>	Total	<u>414.00</u>
Equipment Used		@ \$		Hrs. worked		Total	
Pusher		@ \$		Hrs. worked	<u>9</u>	Total	
Labor	<u>Man</u> <u>Reale</u>	@ \$		Hrs. worked		Total	
Roustabout		Hrs. worked				Sub Total	<u>414.00</u>
Roustabout		Hrs. worked				Sales Tax	<u>24.39</u>
Roustabout		Hrs. worked				TOTAL	<u>438.39</u>
Roustabout		Hrs. worked					

Approved by M. J. M.



Request # 8

The groundwater quality monitoring is incomplete. Groundwater was not analyzed for general chemistry anions or the complete New Mexico Water Quality Control Commission (WQCC) water contaminants. Please provide an initial round of sampling for each monitoring well to include analyzing for the complete New Mexico Water Quality Control Commission (WQCC) regulation water contaminants utilizing EPA approved methods, thereafter Ocean Energy may propose analyzing for constituents of concern.

Response

Enclosed within this section is a copy of the Chain of Custody and related test results from a new round of well sampling conducted on September 10th, 1999. The well sampling was conducted in accordance with WEQP-76 (enclosed within this section) and EPA Methods 375.4, 325.3, 310, SW846-6010B, 7470, SW846-8020, 5030, SW846 8270C, and 3510.

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

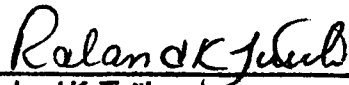
Sample Type: Water
Sample Condition: Intact/ Iced
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington

Sampling Date: 09/10/99
Receiving Date: 09/10/99
Analysis Date: 09/11/99

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
19908	W. Water Well	0.019	0.001	<0.001	<0.001	<0.001
19909	E. Water Well	<0.001	<0.001	<0.001	<0.001	<0.001
19910	S. Water Well	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	99	95	95	94	94
% EA	97	94	93	92	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Roland K. Tuttle

9-14-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

Sample Type: Water
Sample Condition: Intact/ Iced
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington

Sampling Date: 09/10/99
Receiving Date: 09/10/99
Analysis Date: See Below

ELT#	FIELD CODE	Sulfate mg/L	Chloride mg/L	Carbonate mg/L	Bicarbonate mg/L
19908	W. Water Well	120	177	0	225
19909	E. Water Well	107	35	0	275
19910	S. Water Well	104	35	0	150

QUALITY CONTROL	55.1	5052	*	*
TRUE VALUE	50.0	5000	*	*
% PRECISION	110	101	*	*
ANALYSIS DATE	9/21/99	9/17/99	9/21/99	9/21/99

METHODS: EPA 375.4, 325.3, 310


Roland K. Tuttle

9-27-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

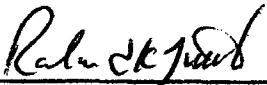
WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8993

Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington

Sample Date: 09/10/99
Receiving Date: 09/10/99
Analysis Date: 09/16/99
Analysis Date: Hg 09/20/99
Analysis Date: Mo,Sn,B,Sr 9/29/99

Analyte (mg/L)	W. Water	E. Water	S. Water	Reporting Limit	%IA	%EA	BLANK	RPD
	Well 19908	Well 19909	Well 19910					
Aluminum	3.510	5.860	1.700	0.0500	114	94	<0.0500	1.55
Arsenic	0.0060	0.0100	0.0080	0.0050	112	100	<0.0050	3.05
Barium	0.2290	0.2330	0.0920	0.0100	114	98	<0.0100	1.23
Beryllium	ND	ND	ND	0.0040	109	98	<0.0040	2.06
Cadmium	ND	ND	ND	0.0010	107	93	<0.0010	1.08
Calcium	228.0	225.0	80.30	1.000	*	*	<1.000	0.90
Chromium	0.0080	0.0130	ND	0.0050	105	94	<0.0050	1.88
Cobalt	ND	ND	ND	0.0200	113	94	<0.0200	1.82
Copper	ND	ND	ND	0.0100	108	96	<0.0100	1.47
Iron	2.190	2.860	0.8120	0.0500	119	94	<0.0500	1.21
Lead	ND	0.0040	ND	0.0030	107	91	<0.0030	2.22
Magnesium	24.50	21.20	10.30	1.000	*	*	<1.000	0.00
Manganese	0.0570	0.0710	0.0260	0.0150	106	92	<0.0150	1.70
Mercury	ND	ND	ND	0.00020	98	116	<0.00020	2.62
Molybdenum	ND	ND	ND	0.050	101	101	<0.050	N/A
Nickel	ND	ND	ND	0.0100	110	94	<0.0100	1.38
Potassium	5.730	4.310	2.270	1.000	*	*	<1.000	N/A
Selenium	ND	0.0080	ND	0.0050	112	102	<0.0050	1.98
Silver	ND	ND	ND	0.0050	104	88	<0.0050	0.00
Sodium	63.20	52.50	37.20	1.000	*	*	<1.000	0.12
Tin	ND	ND	ND	0.0500	90	90	<0.0500	N/A
Vanadium	0.0500	0.0710	0.0460	0.0200	101	92	<0.0200	1.87
Zinc	0.6670	0.0200	ND	0.0200	110	99	<0.0200	1.84
Boron	0.283	0.248	0.230	0.050	97	97	<0.050	N/A
Strontium	0.986	0.844	0.548	0.050	89	89	<0.050	N/A

ND = Below Reporting Limit
METHOD: EPA SW846-6010B, 7470


Raland K. Tuttle

9-29-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/ Iced
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington, N.M.
Field Code: W. Water Well

Sampling Date: 09/10/99
Receiving Date: 09/10/99
Extraction Date: 09/14/99
Analysis Date: 09/19/99

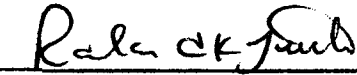
EPA SW846 8270 (mg/l)	REPORT LIMIT	ELT# 19908	RPD	%EA	%IA
Naphthalene	0.005	0.007			64
Acenaphthylene	0.005	ND			80
Acenaphthene	0.005	ND	11.49	46	64
Fluorene	0.005	ND			78
Phenanthrene	0.005	ND			86
Anthracene	0.005	ND			82
Fluoranthene	0.005	ND			88
Pyrene	0.005	ND	2.41	42	92
Benzo[a]anthracene	0.005	ND			96
Chrysene	0.005	ND			100
Benzo[b]fluoranthene	0.005	ND			80
Benzo[k]fluoranthene	0.005	ND			102
Benzo[a]pyrene	0.005	ND			92
Indeno[1,2,3-cd]pyrene	0.005	ND			102
Dibenz[a,h]anthracene	0.005	ND			108
Benzo[g,h,i]perylene	0.005	ND			102

% RECOVERY

Nitrobenzene-d5 SURR 48
2-Fluorobiphenyl SURR 48
Terphenyl-d14 SURR 25

ND= NOT DETECTED

Method: EPA SW 846 8270C . 3510


Ralanda K. Tuttle

9-27-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-6996

Sample Type: Water
Sample Condition: Intact/ loosed
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington, N.M.
Field Code: E. Water Well

Sampling Date: 09/10/99
Receiving Date: 09/10/99
Extraction Date: 09/14/99
Analysis Date: 09/20/99

EPA SW846 8270 (mg/l)	REPORT LIMIT	ELT# 19909	RPD	%EA	%IA
Naphthalene	0.005	ND			64
Acenaphthylene	0.005	ND			80
Acenaphthene	0.005	ND	11.49	46	64
Fluorene	0.005	ND			78
Phenanthrene	0.005	ND			86
Anthracene	0.005	ND			82
Fluoranthene	0.005	ND			88
Pyrene	0.005	ND	2.41	42	92
Benzo[a]anthracene	0.005	ND			96
Chrysene	0.005	ND			100
Benzo[b]fluoranthene	0.005	ND			80
Benzo[k]fluoranthene	0.005	ND			102
Benzo [a]pyrene	0.005	ND			92
Indeno[1,2,3-cd]pyrene	0.005	ND			102
Dibenz[a,h]anthracene	0.005	ND			108
Benzo[g,h,i]perylene	0.005	ND			102

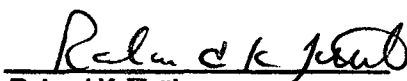
% RECOVERY

Nitrobenzene-d5 SURR
2-Fluorobiphenyl SURR
Terphenyl-d14 SURR

56
57
19

ND= NOT DETECTED

Method: EPA SW 846 8270C, 3510


Raland K. Tuttle

9-27-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19806 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

Sample Type: Water
Sample Condition: Intact/ Iced
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington, N.M.
Field Code: S. Water Well

Sampling Date: 09/10/99
Receiving Date: 09/10/99
Extraction Date: 09/14/99
Analysis Date: 09/20/99

EPA SW846 8270 (mg/l)	REPORT LIMIT	ELT# 19910	RPD	%EA	%IA
Naphthalene	0.005	ND			64
Acenaphthylene	0.005	ND			80
Acenaphthene	0.005	ND	11.49	46	64
Fluorene	0.005	ND			78
Phenanthrene	0.005	ND			86
Anthracene	0.005	ND			82
Fluoranthene	0.005	ND			88
Pyrene	0.005	ND	2.41	42	92
Benzo[a]anthracene	0.005	ND			96
Chrysene	0.005	ND			100
Benzo[b]fluoranthene	0.005	ND			80
Benzo[k]fluoranthene	0.005	ND			102
Benzo[a]pyrene	0.005	ND			92
Indeno[1,2,3-cd]pyrene	0.005	ND			102
Dibenz[a,h]anthracene	0.005	ND			108
Benzo[g,h,i]perylene	0.005	ND			102

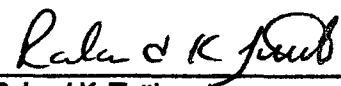
% RECOVERY

Nitrobenzene-d5 SURR
2-Fluorobiphenyl SURR
Terphenyl-d14 SURR

41
41
16

ND= NOT DETECTED

Method: EPA SW 846 8270C, 3510


Randal K. Tuttle

9-27-99
Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Phone #: (800) 854-4358

FAX: (281) 646-8996

Project Name :

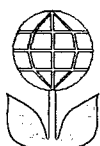
Supplier Directory

Samuel Signaling

[illegible]

Requisitioned by:	Date:	Time:	Received by:	REMARKS
<i>M. J. John</i>	9/10/99	1630	<i>R. Black</i>	
Requisitioned by:	Date:	Time:	Received by:	
Requisitioned by:	Date:	Time:	Received by:	

[illegible]



QP-76 (Rev. A)

**WHOLE EARTH ENVIRONMENTAL
QUALITY PROCEDURE**

**Procedure for Obtaining Water Samples (Cased Wells)
Using One Liter Bailer**

Completed By: _____ Approved By: _____ Effective Date: / /

1.0 Purpose

This procedure outlines the methods to be employed in obtaining water samples from cased monitoring wells.

2.0 Scope

This procedure shall be used for developed, cased water monitoring wells. It is not to be used for standing water samples such as ponds or streams.

3.0 Preliminary

3.1 Obtain sterile sampling containers from the testing laboratory designated to conduct analyses of the water. The shipment should include a Certificate of Compliance from the manufacturer of the collection bottle or vial and a Serial Number for the lot of containers. Retain this Certificate for future documentation purposes.

3.2 The following table shall be used to select the appropriate sampling container, preservative method and holding times for the various elements and compounds to be analyzed.

Compound to be Analyzed	Sample Container Size	Sample Container Description	Cap Requirements	Preservative	Maximum Hold Time
BTEX	40 ml.	VOA Container	Teflon Lined	HCl	7 days
TPH	1 liter	clear glass	Teflon Lined	HCl	28 days
PAH	1 liter	clear glass	Teflon Lined	Ice	7 days
Cation / Anion	1 liter	clear glass	Teflon Lined	None	48 Hrs.
Metals	1 liter	HD polyethylene	Any Plastic	Ice / HNO ₃	28 Days
TDS	300 ml.	clear glass	Any Plastic	Ice	7 Days

4.0 Chain of Custody

- 4.1 Prepare a Sample Plan. The plan will list the well identification and the individual tests to be performed at that location. The sampler will check the list against the available inventory of appropriate sample collection bottles to insure against shortage.
- 4.2 Transfer the data to the Laboratory Chain of Custody Form. Complete all sections of the form except those that relate to the time of delivery of the samples to the laboratory.
- 4.3 Pre-label the sample collection jars. Include all requested information except time of collection. (Use a fine point Sharpie to insure that the ink remains on the label). Affix the labels to the jars.

5.0 Bailing Procedure

- 5.1 Identify the well from the site schematics. Place pre-labeled jar(s) next to the well. Remove the bolts from the well cover and place the cover with the bolts nearby. Remove the plastic cap from the well bore by first lifting the metal lever and then unscrewing the entire assembly.
- 5.2 The well may be equipped with an individual 1 liter bailing tube. If so, use the tube to bail a volume of water from the well bore equal to 10 liters for each 5' of well bore in the water table. (This assumes a 2" dia. Well bore).
- 5.3 Take care to insure that the bailing device and string do not become cross-contaminated. A clean pair of rubber gloves should be used when handling either the retrieval string or bailer. The retrieval string should not be allowed to come into contact with the ground.

6.0 Sampling Procedure

- 6.1 Once the well has been bailed in accordance with 5.2 of this procedure, a sample may be decanted into the appropriate sample collection jar directly from the bailer. The collection jar should be filled to the brim. Once the jar is sealed, turn the jar over to detect any bubbles that may be present. Add additional water to remove all bubbles from the sample container.
- 6.2 Note the time of collection on the sample collection jar with a fine Sharpie.

6.3 Place the sample directly on ice for transport to the laboratory. The preceding table shows the maximum hold times between collection and testing for the various analyses.

6.4 Complete the Chain of Custody form to include the collection times for each sample. Deliver all samples to the laboratory.

7.0 Documentation

7.1 The testing laboratory shall provide the following minimum information:

- A. Client, Project and sample name.
- B. Signed copy of the original Chain of Custody Form including data on the time the sample was received by the lab.
- C. Results of the requested analyses
- D. Test Methods employed
- E. Quality Control methods and results



Request # 9

The BTEX values taken from soil samples 14927-14933 collected during the vertical extent-drilling event in the East Emergency Pit exceed WQCC groundwater standards. 8015 GRO & DRO values were provided. It is NMOCD's understanding that the liner was installed over this area thus leaving elevated contamination under the liner. There was no drilling log provided in the report. **Please address this issue.**

Response

Both Emergency Pits were remediated using risk-based criteria for sodium chloride, TPH and benzene. The initial models were based on a 30' separation between the bottom of the pit and the water table and contaminant concentrations immediately below the liner of 1,000 ppm TPH, 10 ppm benzene and 3,000 ppm chlorides.

Using actual data from the core sample we've prepared the attached revised migration model which indicates that the water table remains protected from any potential benzene plume.

A copy of the driller's field notes is enclosed within this section.

Modeling Data Entry
Carlisle State Com # 1
East Pit
Hydrocarbon Model # 1

Control Data	Entry	U / M
Deterministic	Yes	
Monte Carlo	No	
Evaporation of Chemicals	Yes	
Adsorbed Phase Biodecay	Yes	
Low Permeability Layer Below Contamination	Not Present	

Source Data		
Waste Zone Thickness	6.096	meters
Waste Zone Area	4,432	Sq. meters
Ratio of Length to Width	1:1	
Soil Thickness Above Waste Zone	0.1524	meters
Contaminant Concentration in Soil / Waste Zone	0.469	ppm (benzene)
Hydrocarbon Concentration in Soil / Waste Zone	1,000	ppm

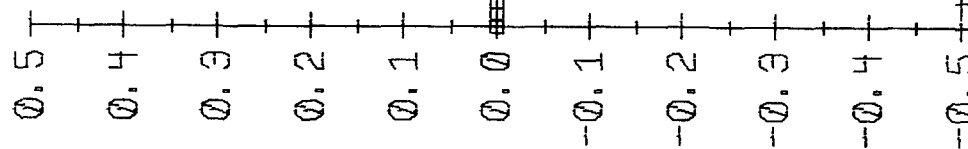
Chemical Data	
Benzene	Yes

Unsaturated Zone		
Biodecay Coefficient	0.001	1 / day
Organic Carbon Fraction	1.00E-06	
Soil Database	Sandy Clay	
Hydrological Database	Sedimentary	
Unsaturated Zone Thickness	4.615	meter
Soil Database	Sandy Clay	
van Genuchten n	1.09	(Default)
Residual Water Content	0.01001	
Unsaturated Zone Dispersivity	0	Internally

Saturated Zone		
Biodecay Coefficient	0.001	1 / day
Aquifer Porosity	0.2	(Default)
Organic Carbon Fraction	0	Internally
Longitudinal Dispersivity	0	Internally
Ratio of Long. / Trans. Dispersivities	3	
Ratio of Trans. / Vert. Dispersivities	87	Default
Hydrological Database	Sedimentary	
Aquifer Thickness	10	meters
Aquifer Gradient	0.023	
Saturated Hydraulic Conductivity	0.13	meters / day

Net Infiltration Rate	0.00001	ft. / day
-----------------------	---------	-----------

CONCENTRATION VS. TIME



WATER TABLE

TIME (DAY)

MASS LOST VS TIME

0.5
0.4
0.3
0.2
0.1
0.0
-0.1
-0.2
-0.3
-0.4
-0.5

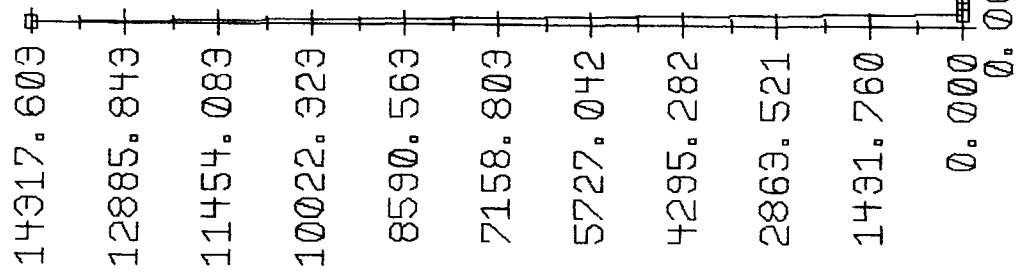
TOTAL MASS LOST (G)

[-#-] LOST BY EVAPORATION

TIME (DAY)

0.000 7227.001 14454.003 21680.998 28907.990 36134.984

MASS REMAINING VS TIME



TOTAL MASS REMAINING (G)

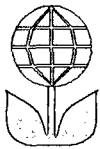
-B- MASS REMAINING

TIME (DAY)

Atkins Engineering Associates, Inc. P.O. Box 3158 Roswell, New Mexico 88202				LOG OF BORING <u>Ocean Energy T/U #1/E</u> of (Page 1 of 2)				
Company Name: <u>Ocean Energy</u> Contact: <u>Whole Earth</u> Job #: <u>98271</u>				Date: <u>7/28/98</u> Drill Start: <u>7:50</u> Drill End: <u>10:50</u> Boring Location: <u>Center of East Pit</u>		Site Location: <u>4 miles W. of H.A. 82</u> Auger Type: <u>1/2 m. 1/2 S. Livingston</u> Logged by: <u>Hawes</u> <u>Butter</u>		
Depth in feet	GRAPHIC	USCS	Samples	DESCRIPTION	Lab No.	PID ppm-v	Blows/Ft	Well # <u>1/E</u> Elev.:
0				In center of pit 20' deep				
				Clay of ball clay, Tan, loose,				
				Fill Bay				
5			X	Caliche clay of rock from Tan				
				Ramp				
				Silty sand of Caliche Rock				
10			X	Tan loose Bay				
				Sand Tan loose Ramp				
15			X					
20			X	sandstone and sand tan.				
				Firm. Ramp				
				Sand Tan, loose Ramp				
25			X					
30			X	sandstone of sand Tan Firm				
				Ramp				
				Wk 31.65				
35			X	sandy clay Tan Tan.				
				no. 15. in. 20. 25. 30. 35. 40. 45.				
40				T/O.				
45								

Grant
to
4/5

2 ft. Contaminated
clay



Request # 10

Soil samples 15326-15329 for the East Emergency Pit appeared to have been collected without preservation and therefore may not be valid. **Please explain?**

Response

Within fifteen minutes of their collection, all soil and water samples retained for laboratory organic analysis were identified and placed in the freezer compartment of a refrigerator located within a trailer used as a field office on this project. When transported to Environmental Labs of Texas, each such sample was placed within a ten gallon Igloo cooler container filled with ice and transported to the laboratory. Upon arrival at the laboratory, rather than transporting a rather large cooler containing only four, four ounce jars, the samples were removed and brought into the building as four individual samples.

The total amount of time that the sample collection jars were left in an un-refrigerated condition was the brief period of time it took to complete the Chain of Custody form (approximately five minutes).

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

FAX #: (281) 646-8996

Whole Earth Environmental

Carlisle #1

Sampler Signature:

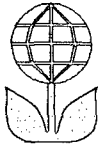
[illegible]

REMARKS

B. 11 to ~~Center~~ Ocean Energy

Also Fax: 505-396-5346

Livingston Inn
1600 W. Ave D
Livingston - NM



Request # 11

Soil Sample 15249 West Reserve Pit Bottom was not analyzed for chlorides. This was required as a condition of approval in the original NMOCD approval letter dated April 18, 1998, see item 1. Attachment. **Please provide!**

Response

Enclosed within this section is a copy of the Chain of Custody and chloride laboratory analysis for a soil sample taken on September 10, 1999 from a depth of 3' below ground level in the approximate center of the West Reserve Pit.

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-846-8998

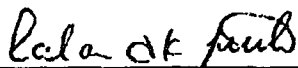
SampleType: Soil
Sample Condition: Intact/ load
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington

Sampling Date: 08/10/99
Receiving Date: 08/10/99
Analysis Date: BTEX 9/13/99
Analysis Date: TPH 9/14/99

ELT#	FIELD CODE	BENZENE mg/kg	TOLUENE mg/kg	ETHYLBENZENE mg/kg	m,p-XYLENE mg/kg	o-XYLENE mg/kg	TPH mg/kg
19911	West Reserve Pit	<0.100	0.387	0.791	20.31	10.15	6080
19912	Far West Spread	<0.100	0.248	<0.100	0.244	0.187	20
19913	Near West Spread	<0.100	<0.100	<0.100	<0.100	<0.100	10
19914	Near East Spread	<0.100	<0.100	<0.100	<0.100	<0.100	100
19915	Far East Spread	<0.100	<0.100	<0.100	<0.100	<0.100	40

% IA	90	85	86	86	87	101
% EA	102	98	96	98	97	114
BLANK	<0.100	<0.100	<0.100	<0.100	<0.100	<10

METHODS: SW 846-8020,5030, EPA 418.1


Roland K. Tuttle

10-25-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19608 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-846-8996

Sample Type: Soil
Sample Condition: Intact/ loosed
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington

Sampling Date: 09/10/99
Receiving Date: 09/10/99
Analysis Date: See Below

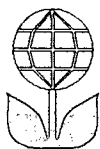
ELTW	FIELD CODE	Sulfate mg/kg	Chloride mg/kg	Carbonate mg/kg	Bicarbonate mg/kg
19911	West Reserve Pit	*	7976	*	*
19912	Far West Spread	113	71	0	250
19913	Near West Spread	184	160	0	100
19914	Near East Spread	69	195	0	200
19915	Far East Spread	49	71	0	150

QUALITY CONTROL	55.1	5052	*	*
TRUE VALUE	50.0	5000	*	*
% PRECISION	110	101	*	*
ANALYSIS DATE	9/21/99	9/17/99	9/21/99	9/21/99

METHODS: SW-846-9038, 8252, EPA 310


Raland K. Tuttle

10-25-99
Date

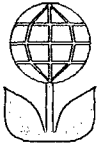


Request # 12

Soil Sample 15248 "Spread Composite" is not identified. **Please explain what this represents?**

Response

We found a slightly differing soil texture containing a high clay percentage within the mixing area. It is often difficult in the field to completely extract the hydrocarbon fractions from within such soils. We ran a laboratory backup to our own field-testing to insure that our field testing instruments were accurately measuring the actual TPH and BTEX concentrations.



Request # 13

The final report contains analytical results from Cardinal Laboratory which are not identified in the report. **Please explain what these analytical reports represent and where they were taken?**

Response

Soil sample # H3792-1 was taken from a mix zone and used in part to confirm our own field instrument readings for TPH (see attached Field Test Report summary). The primary purpose of both sets of analyses were to establish a correlation between our own measurement of electrical conductivity and total chlorides in advance of the remediation of the Reserve Pits.

Field Test Report

Ocean Energy Carlisle #1

DATE	TIME	LOCATION	TPH	EC	B	T	E	X	VOC	CONF
08/13/98		MIX ZONE	6650	12						
		MIX ZONE	3570	38						
	4:45 PM	W. PIT 3RD 3' LIFT	3570	18	<0.100	0.135	0.144	4.120		15245
08/13/98	7:00 AM	MIX ZONE	5110	22						
		MIX ZONE	4750	18						
		MIX ZONE	4420	12						
		MIX ZONE	5120	22						
		MIX ZONE	3610	11						
		MIX ZONE	4430	19						
		W. PIT BACKFILL	4820	22						
	1:00 PM	MIX ZONE	6650	28						
		MIX ZONE	4420	18						
		MIX ZONE	4650	12						
		MIX ZONE	4960	23						
		MIX ZONE	3510	15						
		MIX ZONE	4110	19						
		W. PIT BACKFILL	4930	22						
	3:00 PM	MIX ZONE	5510	18						
		MIX ZONE	3340	15						
		MIX ZONE	6120	12						
		MIX ZONE	2250	31						
		MIX ZONE	3550	22						
08/13/98		MIX ZONE	6440	24						
		W. PIT BACKFILL	4150	22						
08/14/98	7:00 AM	MIX ZONE	6580	25						
		MIX ZONE	4430	38						
		MIX ZONE	8720	52						
		MIX ZONE	7750	47						
		MIX ZONE	4710	22						
		MIX ZONE	1280	31						
		W. PIT BACKFILL	4710	19						
	11:00 AM	MIX ZONE	5540	18						
		MIX ZONE	4120	34						
		MIX ZONE	6810	28	<0.100	<0.100	<0.100	2.150		H3792-1



PHONE (915) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
WHOLE EARTH ENVIRONMENTAL
ATTN: E. WERNER
19606 SAN GABRIEL
HOUSTON, TX 77084
FAX TO: (281) 646-8996

Receiving Date: 09/08/98
Reporting Date: 09/09/98
Project Number: NOT GIVEN
Project Name: OCEAN ENERGY CARLISLE #1
Project Location: LOVINGTON, NM

Sampling Date: 09/04/98
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AH
Analyzed By: AH

LAB NUMBER	SAMPLE ID	Na (meq/Kg)	Ca (meq/Kg)	Mg (meq/Kg)	EC (u S/cm)
------------	-----------	----------------	----------------	----------------	----------------

ANALYSIS DATE		09/08/98	09/08/98	09/08/98	09/08/98
H3839-1	W. EMER.	30.4	20.1	4.77	1698
H3839-2	W. RESERVE	318	79.8	32.0	10420
Quality Control		NR	48	52	1402
True Value QC		NR	50	50	1413
% Accuracy		NR	96	104	99.2
Relative Percent Difference		NR	4.2	3.8	0.1

METHODS: STD. METHODS	-	3500-CaD	3500-MgE	2510
-----------------------	---	----------	----------	------

*Conductivity determined on a 1:4 w:v aq. extract.

Chemist

09/09/98
Date

H3839-2.XLS

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240
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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page of [illegible]

+ Cardinal cannot accept verbal changes. Please fax written changes to 915-673-7020.



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PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
WHOLE EARTH ENVIRONMENTAL
ATTN: MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TX 77084
FAX TO: (281) 646-8996

Receiving Date: 08/14/98
Reporting Date: 08/18/98
Project Owner: OCEAN ENERGY
Project Name: CARLISLE #1
Project Location: NOT GIVEN

Sampling Date: 08/14/98
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: BC

LAB NO.	SAMPLE ID	TPH (mg/kg)	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DATE:		08/15/98	08/14/98	08/14/98	08/14/98	08/14/98
H3792-1	# 1	6550	<0.002	0.022	0.051	1.39
Quality Control		206	0.099	0.098	0.093	0.284
True Value QC		200	0.100	0.100	0.100	0.300
% Recovery		103	99.4	99.7	93.4	94.7
Relative Percent Difference		3.3	0.7	2.3	2.1	5.6

METHODS: TRPHC - EPA 600/7-79-020, 418.1; BTEX - EPA SW-846 8260

Chemist

8/18/98
Date

H3792-2.XLS

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



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PHONE (505) 393-2328 • 101 E. MARLAND • HOBBS, NM 88240

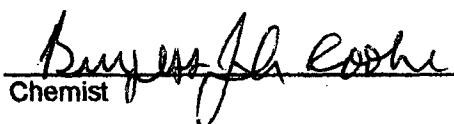
ANALYTICAL RESULTS FOR
WHOLE EARTH ENVIRONMENTAL
ATTN: MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TX 77084
FAX TO: (281) 646-8996

Receiving Date: 08/14/98
Reporting Date: 08/18/98
Project Owner: OCEAN ENERGY
Project Name: CARLISLE #1
Project Location: NOT GIVEN

Sampling Date: 08/14/98
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: BC
Analyzed By: AH

LAB NUMBER	SAMPLE ID	Conductivity (mS/cm)	Cl (mg/K)
ANALYSIS DATE:		08/14/98	08/14/98
H3792-1	# 1	2.75*	2290
Quality Control		1.402	1209
True Value QC		1.413	1319
% Recovery		99.2	91.7
Relative Percent Difference		0.1	4.4
METHODS: EPA 600/4-79-020		120.1	325.3

*Analysis performed on a 1:4 w:v aqueous extract.


Chemist

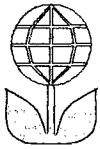

Date 8/18/98

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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Page 1 of 1

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Request # 14

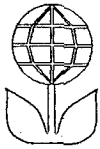
The July 28, 1998 (7/28/98) chronology indicates that the East Emergency Pit south wall soil sample # 14936 was collected for retesting due to the first samples exceeding the closure protocols. The analytical results provided is for water not soil. **Please provide the correct analysis for these samples.**

Response

Our field notes indicate that the south wall of the East Emergency Pit was sampled and that eleven soil samples were transported to the laboratory.

We are certain that the sample was collected and placed in the field office refrigerator for collection and transportation to the laboratory. Additional soil samples from the East and West Reserve pits, the East Emergency Pit coring and the first blending of the mix zone were additionally collected and transported in one batch to the laboratory. Whole Earth did not employ an internal chain of custody process capable of documenting the status of samples prior to delivery at the laboratory.

Environmental Labs of Texas is certain that the sample contained water. We've no record of any water sample being collected for any purpose.



Request # 15

NMOCD is in receipt of Whole Earth Environmental, Inc.s' letter dated June 16, 1999 with analytical attachment. Please note that there is no way to identify which monitor wells these samples were taken from or how the wells were purged. Was this sampling event witnessed by NMOCD? **Please explain and correct!**

Response

Enclosed within this section are the chain of custody documents, laboratory analyses and summary spreadsheet for the monitoring well investigation.

The wells were developed and purged in accordance with WEQP-28 and WEQP-76 (enclosed within this section).

The NMOCD was notified at least twenty-four hours in advance of each sampling event. In each instance the OCD declined to attend.

**Ocean Energy Corporation
UMC Carlisle State Com # 1
Monitor Well Sampling Results**

Well Designation	Trace Number	Date Sampled	Date Analyzed	Benzene	Toluene	Ethylbenzene	mp-Xylene	o-Xylene	Total Xylene
East Well	14889	7/23/98	7/23/98	0.001	0.001	0.001	0.001	0.001	0.001
	18299	6/8/99	6/8/99	0.001	0.001	0.001	0.001	0.001	0.001
	19908	9/10/99	9/10/99	0.001	0.001	0.001	0.001	0.001	0.001
West Well	14890	7/23/98	7/23/98	0.001	0.001	0.001	0.001	0.001	0.001
	18300	6/8/99	6/8/99	0.001	0.001	0.001	0.001	0.001	0.001
	19909	9/10/99	9/10/99	0.019	0.001	0.001	0.001	0.001	0.001
South Well	14891	7/23/98	7/23/98	0.001	0.001	0.001	0.002	0.001	0.003
	18301	6/8/99	6/8/99	0.001	0.001	0.001	0.001	0.001	0.001
	19910	9/10/99	9/10/99	0.001	0.001	0.001	0.001	0.001	0.001

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

Receiving Date: 07/23/98
Sample Type: Water
Project Name: Pit Closure
Project #: Ocean Energy
Project Location: Lovington, New Mexico

Analysis Date: 07/23/98
Sampling Date: 07/23/98
Sample Condition: Intact/HCl

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
14889 ✓	East Pit	<0.001	<0.001	<0.001	0.001	0.001
14890 ✓	West Pit	<0.001	<0.001	<0.001	<0.001	<0.001
14891 ✓	South Pit	<0.001	<0.001	<0.001	0.002	0.001

% IA	97	96	94	93	95
% EA	112	109	107	107	110
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

7-31-98
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 281-646-8996

Receiving Date: 07/23/98
Sample Type: Water
Project #: Ocean Energy
Project Name: Pit Closure
Project Location: Lovington, New Mexico

Analysis Date: see below
Sampling Date: 07/23/98
Sample Condition: Intact/HCl

TOTAL METALS (ppm)

ELT#	Field Code	Ag	As	Ba	Cd	Cr	Hg	Pb	Se
14889	East Pit	<0.01	0.020	<0.10	0.009	<0.03	<0.001	<0.10	<0.002
14890	West Pit	<0.01	0.022	<0.10	0.008	<0.03	0.003	<0.10	<0.002
14891	South Pit	<0.01	0.016	<0.10	0.007	<0.03	0.003	<0.10	<0.002
Minimum Detection Limit (MDL)		0.01	0.002	0.10	0.005	0.03	0.001	0.10	0.002
% IA		102	100	87	102	100	100	98	90
% EA		103	102	111	104	75	80	103	120

METHODS: EPA SW 846-3005, 7760, 7062, 7080, 7130, 7190, 7470, 7420, 7742

Raland K. Tuttle
Raland K. Tuttle

7-31-98
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

Receiving Date: 07/23/98
Sample Type: Water
Project Name: Pit Closure
Project #: Ocean Energy
Project Location: Lovington, New Mexico

Analysis Date: 07/24/98
Sampling Date: 07/23/98
Sample Condition: Intact/HCl

ELT#	FIELD CODE	SO4 mg/L	Na mg/L	Mg mg/L	Ca mg/L
14889	East Pit	82	34.6	16.1	96.8
14890	West Pit	79	31.1	22.2	93.8
14891	South Pit	72	31.6	14.4	98.2

% IA	90	99	105	93
% EA	*	110	115	*
BLANK	<1	<5	<1	<1

METHODS: EPA 375.4, SW 846-7770, 7450, 7140


Raland K. Tuttle

7-31-98
Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Phone #:

FAX #:

Whole Earth Environment

Project Name:

205010

Sampler Signature:

17

[illegible][illegible]

Acquired by: *M. D.*

7-23

325

10/1/2011

Acquainted by:

1

1

1

Acquired by:

1

100

Laboratory:

REMARKS

UKS
NO PAH Per Mike 7-27-98 AT
Add metals

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
19606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

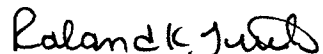
Receiving Date: 06/08/99
Sample Type: Water
Project Name: None Given
Project #: Ocean Lovington
Project Location: None Given

Analysis Date: 06/08/99
Sampling Date: 06/08/99
Sample Condition: Iced/Intact

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
18299	0-1	<0.001	<0.001	<0.001	<0.001	<0.001
18300	0-2	<0.001	<0.001	<0.001	<0.001	<0.001
18301	0-3	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	93	89	90	88	89
% EA	97	94	92	91	91
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020,5030


Raland K. Tuttle

6-9-99
Date

Environmental Lab of Texas, Inc. 12600 West I-20 E. Dallas, Texas 79763 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager:

M. Griffin

Phone #:

FAX #:

Company Name & Address:

Whole Earth Environ

Project #:

Project Name:

Dean Covington

Project Location:

Sampler Signature:

M. Griffin

LAB # AS USE ONLY	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME

8299	0-1	1	1	✓							✓			6-8	11:10
8300	0-2	1	1	✓							✓			✓	11:25
8301	0-3	1	1	✓							✓			✓	11:40

BTX 8020/5030
TPH 418.1

ANALYSIS REQUEST

TCLP Metals Ag As Ba Cd Cr Pb Hg Se
Total Metals Ag As Ba Cd Cr Pb Hg Se
TCLP Semi Volatiles
TDS
RCI

Uniquished by:

M. Griffin

Date:

6-8-99

Times:

5:15

Received by:

Reluctant

Uniquished by:

Date:

Times:

Received by:

Uniquished by:

Date:

Times:

Received by Laboratory:

REMARKS

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

WHOLE EARTH ENVIRONMENTAL
ATTN: MR. MIKE GRIFFIN
18606 SAN GABRIEL
HOUSTON, TEXAS 77084
FAX: 1-281-646-8996

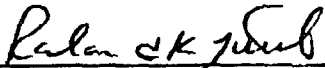
Sample Type: Water
Sample Condition: Intact/ load
Project #: None Given
Project Name: Ocean Energy
Project Location: Lovington

Sampling Date: 09/10/99
Receiving Date: 09/10/99
Analysis Date: 09/11/99

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/kg
19908	W. Water Well	0.019	0.001	<0.001	<0.001	<0.001
19909	E. Water Well	<0.001	<0.001	<0.001	<0.001	<0.001
19910	S. Water Well	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	99	95	95	94	94
% EA	97	94	93	92	92
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8020.5030


Raland K. Tuttle

9-14-99
Date

FAX #: (281) 646-8996

Whole Earth Envision

SAVING IS JOYOUS

M. J. J.

ONLY
USE
#577

FILE CODE

CONTAINERS

MATRIX	WATER	SOIL	AIR	SLUDGE
--------	-------	------	-----	--------

METHOD	PERCENTAGE
ICE	100
HOME	100
OTHER	100

SAMPLING	TIME
	DATE

BTX 020/5030

TPH 418.1

TCLP Metals Ag As Ba Cd Cr Pb Hg Se
Total Metals Ag As Ba Cd Cr Pb Hg Se
TCLP Volatiles
TCLP Semi Volatiles
TDS
RCI
NM WCC PPH Metals,
cat. & emissions

ANALYSIS REQUEST

REMARKS

Received by:

पुष्प

Date:

Received by:

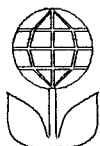
IDENTITY

○

Received by Laboratory:

1

Davis



QP-28

WHOLE EARTH ENVIRONMENTAL QUALITY PROCEDURE

Procedure for Developing Cased Water Monitoring Wells

Completed By: _____ Approved By: _____ Effective Date: / /

1.0 Purpose

This procedure outlines the methods to be employed to develop cased monitoring wells.

2.0 Scope

This procedure shall be used for developed, cased water monitoring wells. It is not to be used for standing water samples such as ponds or streams.

3.0 Preliminary

3.1 Prior to development, the static water level and height of the water column within the well casing will be measured with the use of an electric D.C. probe or a steel engineer's tape and water sensitive paste.

3.2 All measurements will be recorded within a field log notebook and subsequently reported within the driller's boring log report.

3.3 All equipment used to measure the static water level will be decontaminated after each use by means of Alconox, a phosphate free laboratory detergent, and water to reduce the possibility of cross-contamination. The volume of water in each well casing will be calculated.

4.0 Purging

4.1 Wells will be purged by removing a minimum of three well casing volumes by using a 2" decontaminated submersible pump or dedicated one liter Teflon bailer.

4.2 If a submersible is used the pump will be decontaminated prior to use by scrubbing the outside surface of tubing and wiring with an Alconox-water mixture, pumping an Alconox-water mixture through the pump, and a final flush with fresh water.

5.0 Water Disposal

5.1 All purge and decontamination water will be temporarily stored within a 60 gallon portable tank and then pumped into a permanent storage tank to be later disposed of in an appropriate manner.

6.0 Records

6.1 Whole Earth will record the amount of water removed from the well during development procedures. The purge volume will be reported to the appropriate regulatory authority when filing the closure report.



QP-76 (Rev. A)

**WHOLE EARTH ENVIRONMENTAL
QUALITY PROCEDURE**

**Procedure for Obtaining Water Samples (Cased Wells)
Using One Liter Bailer**

Completed By: _____ Approved By: _____ Effective Date: / /

1.0 Purpose

This procedure outlines the methods to be employed in obtaining water samples from cased monitoring wells.

2.0 Scope

This procedure shall be used for developed, cased water monitoring wells. It is not to be used for standing water samples such as ponds or streams.

3.0 Preliminary

3.1 Obtain sterile sampling containers from the testing laboratory designated to conduct analyses of the water. The shipment should include a Certificate of Compliance from the manufacturer of the collection bottle or vial and a Serial Number for the lot of containers. Retain this Certificate for future documentation purposes.

3.2 The following table shall be used to select the appropriate sampling container, preservative method and holding times for the various elements and compounds to be analyzed.

Compound to be Analyzed	Sample Container Size	Sample Container Description	Cap Requirements	Preservative	Maximum Hold Time
BTEX	40 ml.	VOA Container	Teflon Lined	HCl	7 days
TPH	1 liter	clear glass	Teflon Lined	HCl	28 days
PAH	1 liter	clear glass	Teflon Lined	Ice	7 days
Cation / Anion	1 liter	clear glass	Teflon Lined	None	48 Hrs.
Metals	1 liter	HD polyethylene	Any Plastic	Ice / HNO ₃	28 Days
TDS	300 ml.	clear glass	Any Plastic	Ice	7 Days

4.0 Chain of Custody

- 4.1 Prepare a Sample Plan. The plan will list the well identification and the individual tests to be performed at that location. The sampler will check the list against the available inventory of appropriate sample collection bottles to insure against shortage.
- 4.2 Transfer the data to the Laboratory Chain of Custody Form. Complete all sections of the form except those that relate to the time of delivery of the samples to the laboratory.
- 4.3 Pre-label the sample collection jars. Include all requested information except time of collection. (Use a fine point Sharpie to insure that the ink remains on the label). Affix the labels to the jars.

5.0 Bailing Procedure

- 5.1 Identify the well from the site schematics. Place pre-labeled jar(s) next to the well. Remove the bolts from the well cover and place the cover with the bolts nearby. Remove the plastic cap from the well bore by first lifting the metal lever and then unscrewing the entire assembly.
- 5.2 The well may be equipped with an individual 1 liter bailing tube. If so, use the tube to bail a volume of water from the well bore equal to 10 liters for each 5' of well bore in the water table. (This assumes a 2" dia. well bore).
- 5.3 Take care to insure that the bailing device and string do not become cross-contaminated. A clean pair of rubber gloves should be used when handling either the retrieval string or bailer. The retrieval string should not be allowed to come into contact with the ground.

6.0 Sampling Procedure

- 6.1 Once the well has been bailed in accordance with 5.2 of this procedure, a sample may be decanted into the appropriate sample collection jar directly from the bailer. The collection jar should be filled to the brim. Once the jar is sealed, turn the jar over to detect any bubbles that may be present. Add additional water to remove all bubbles from the sample container.
- 6.2 Note the time of collection on the sample collection jar with a fine Sharpie.

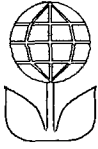
6.3 Place the sample directly on ice for transport to the laboratory. The preceding table shows the maximum hold times between collection and testing for the various analyses.

6.4 Complete the Chain of Custody form to include the collection times for each sample. Deliver all samples to the laboratory.

7.0 Documentation

7.1 The testing laboratory shall provide the following minimum information:

- A. Client, Project and sample name.
- B. Signed copy of the original Chain of Custody Form including data on the time the sample was received by the lab.
- C. Results of the requested analyses
- D. Test Methods employed
- E. Quality Control methods and results



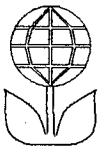
**Callaway Safety
Request # 1**

Item B.5 from NMOCD letter dated November 24, 1998 requested background levels be established and vertical extent be performed in the pits for chlorides? **Ocean Energy has failed to perform this request! Please provide.**

Response

Enclosed, are copies of the laboratory analytical results and associated chain of custody forms for chloride samples taken from a depth of 4' below ground level at each Halliburton Pit and the Flare Pit.

Additionally included are background chloride samples obtained from the undisturbed pasture land immediately west of the Halliburton Pits and the undisturbed pasture area located south of the access road nearest the Flare Pit.



Callaway Safety Request # 2

Please identify and provide dimensional plot plans and vertical profile drawings for all general areas that were used as Landfarm/Soil Storage zones. Each drawing shall contain the following information:

- a. Final isoconcentration values for BTEX TPH, Chloride and any other analytical results (i.e. EC, CEC, SAR, ESP, etc.) for all areas that were used for Landfarm/Soil Storage zones.
- b. Each analytical concentration value shown on the drawing shall be identified and listed in a summary table (i.e. Laboratory Confirmation Testing Index) and cross-referenced to laboratory or field reports. If these values are averaged then list the high and low values obtained. Please include all field or laboratory reports, Chain of Custody forms, etc. in an appendix to support values shown on the drawings.
- c. The center of each location is referenced to a known surveyed point.
- d. Ocean Energy shall incorporate the treatment zone monitoring into these drawings.

Response

a & b The landfarm / storage areas prepared by Callaway Safety were the same as those used by Whole Earth Environmental. Each area was re-tested with analytical results (both field and laboratory analyses) provided within the Whole Earth Closure Report.

c. A survey map showing the locations of the Halliburton pits is enclosed within this section.

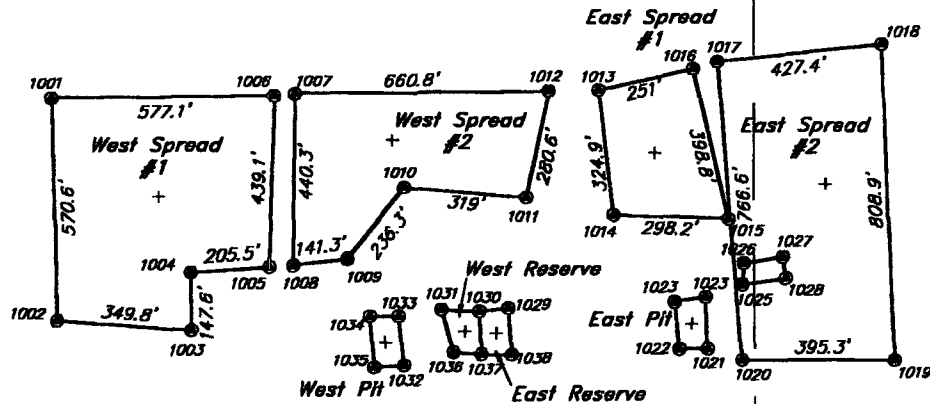
d. The requested information is contained within the sections designated WE 2 and 3 of this report.

**SECTION 10, TOWNSHIP 16 SOUTH, RANGE 35 EAST, N.M.P.M.,
LEA COUNTY, NEW MEXICO.**

FND
B.C.

1/4
CORNER

10



- - DENOTES PIN FLAG
+ - DENOTE CENTER POINT

CENTER POINT	DISTANCE FROM WEST LINE	DISTANCE FROM SOUTH LINE	LATITUDE	LONGITUDE
WEST SPREAD #1	1109.4'	1944.5'	N32°56'04.92"	W103°27'01.97"
WEST SPREAD #2	1717.8'	2091.5'	N32°56'06.35"	W103°26'54.83"
EAST SPREAD #1	2399.7'	2061.0'	N32°56'06.02"	W103°26'46.83"
EAST SPREAD #2	2841.9'	1980.7'	N32°56'05.21"	W103°26'41.64"
EAST PIT	2494.7'	1624.2'	N32°56'01.70"	W103°26'45.71"
WEST PIT	1697.4'	1575.7'	N32°56'01.25"	W103°26'55.07"
EAST RESERVE	1987.0'	1598.9'	N32°56'01.47"	W103°26'51.67"
WEST RESERVE	1905.2'	1603.5'	N32°56'01.52"	W103°26'52.63"

FND
B.C.

1/4
CORNER

FND
B.C.

NOTE - SEE PAGE 2 FOR LATITUDES AND LONGITUDES

HALIBURTON NORTH
2001

2000
HALIBURTON SOUTH

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM FIELD NOTES OF AN ACTUAL SURVEY AND MEETS OR EXCEEDS ALL REQUIREMENTS FOR LAND SURVEYS AS SPECIFIED BY THIS STATE.

500 0 500 1000 FEET

WHOLE EARTH ENVIROMENTAL, INC.

REF: UMC CARLISLE STATE COM #1

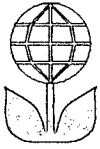
A TRACT OF LAND LOCATED IN

SECTION 10, TOWNSHIP 16 SOUTH, RANGE 35 EAST,

N.M.P.M., LEA COUNTY, NEW MEXICO.

GARY L. JONES N.M. P.S. No. 7977
TEXAS P.L.S. No. 5074

BASIN SURVEYS P.O. BOX 1786-HOBBS, NEW MEXICO



**Callaway Safety
Request # 3**

NMOCD acknowledges receipt of the Over spray area Peripheral Survey and defers comment at this time.

Response

None.