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GENERAL CORRESPONDENCE

YEAR(S):

2001 - 1999



Hobbs Operating Unit

Texaco Exploration and Production Inc. P.O. Box 3109 Midland, Texas 79702 915 688-4100 tel 915 688-4751 fax

Date: October 30, 2001

Oil conservation Division 1625 French Drive Hobbs, New Mexico 88240

Attn: Paul Sheeley

Re: Vacuum Glorieta West Unit # 126 and 127.

Dear Mr. Sheeley:

The remediation projects for the sites mentioned above are complete. As mentioned in the work plans the oily soil was removed to the Texaco landfarm and replaced with clean topsoil. The attached analysis shows TPH and Chlorides below NMOCD requirements for the groundwater depth of 89 ft.

Texaso Spills

If you have any questions please call me at 915-688-2971.

Sincerely;

Rodney Bailey

ChevronTexaco

Copy: Roger Anderson

Chris Williams

Bill Olsen



PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR TEXACO E&P, INC. ATTN: RODNEY BAILEY P.O. BOX 3109 MIDLAND, TX 79702 FAX TO:

Receiving Date: 10/25/01 Reporting Date: 10/26/01

LAB NUMBER SAMPLE ID

Relative Percent Difference

Project Number: NOT GIVEN

Project Name: VACUUM GLORIETTA UNIT #126 Project Location: NOT GIVEN

True Value QC

% Recovery

Sampling Date: 10/25/01 Sample Type: SOIL

Sample Condition: COOL & INTACT

(mg/Kg)

1000

97.0

4.0

Sample Received By: AH Analyzed By: BC/AH

(mg/Kg)

800

96.4

7.8

GRO DRO CI* $(C_{6}-C_{10})$ (>C₁₀-C₂₈)

(mg/Kg)

800

96.3

8.3

ANALYSIS DATE 10/25/01 10/25/01 10/26/01 B.H. COMPOSITE #1 H6241-1 <50 230 240 **Quality Control** 770 776 970

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CIT: Std. Methods 4500-CITB *Analyses performed on 1:4 w:v aqueous extracts.

But off Ad Cook

|8/26/01 Date

H6241.XLS

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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East	393
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2111 Beechwood, Abilene, TX 79603	(915) 673-7001 Fax (915) 673-7020
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1118	(915

Company Name: -	TEXACO ESP											-	١	١		٤	ANALYSIS	212	KEOUESI	3	ļ			L
Project Manager:	RODNET BALLET									OL THE	₩ ₩:													
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Project #:	Project Owner:						જ	State:			Zlp:													
Project Name: 1/4	Project Name: VACIUM GLODIETTA UNIT # 124	Ju	ļ.	#	7	و	٤	Phone #:	*6															
Project Location:							프	Fax#:					l		ш,									
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O No Additional Fax #: Date:

Time:

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† Cardinal cannot accept verbal changes, Please fax written changes to 915-673-7020.



PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS. NM 88240

ANALYTICAL RESULTS FOR TEXACO E&P, INC. ATTN: RODNEY BAILEY P.O. BOX 3109 MIDLAND, TX 79702 FAX TO:

Receiving Date: 10/23/01

Reporting Date: 10/24/01 Project Number: NOT GIVEN

Project Name: W.V.G.U. #127 Project Location: BUCKEYE, NM Sampling Date: 10/23/01 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC Analyzed By: BC/AH

	GRO	DRO	
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	CI*
LAB NUMBER SAMPLE ID	(mg/Kg)	(mg/Kg)	(mg/Kg)

ANALYSIS	DATE	10/23/01	10/23/01	10/24/01
H6232-1	EAST COMPOSITE	<50	<50	80
H6232-2	WEST COMPOSITE	<50	<50	96
Quality Con	trol	736	796	970
True Value		800	800	1000
% Recovery		92.1	99.5	97.0
Relative Pe	rcent Difference	4.2	1.8	4.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI⁻: Std. Methods 4500-CI⁻B *Analyses performed on 1:4 w:v aqueous extracts.

Chemist Cook

10/24/

Date

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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A ARDINAL LABORATORIES, INC.

2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240 (915) 673-7001 Fax (915) 673-7001 Fax (915) 673-7001

ANALYSIS REQUEST ☐Yes ☐ No Add Phone? ☐Yes ☐ No Add Fax f: BILLTO PATE 16/22 Company: Pose # Address *O'd 8 Affri 15-1 \$ Received By: (Leb Staff ** ğ Project Owner: Thme: 12:00 10.73 State: EAST COMPOSITE FEX Ë Dete Project Location: RuckeVE, N.M. Project Name: W.V.C. U. # 12 7 -Project Manager: R. BAILSY Company Name: TEXALD mio 6900 631-9005 WEST (EVERIORE Linky and Relinquished By: Sampler Name: H6232-FOR LAB LINE CALY Lab I.D. Phone #: Address: Project #:

Delivered By: (Circle One) Sampler - UPS - Bus - Other:

[†] Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476.



Hobbs Operating Unit

Texaco Exploration and Production Inc. P.O. Box 3109 Midland, Texas 79702 915 688-4100 tel 915 688-4751 fax

RECEIVEÓ

COT 1 7 2001

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

Date: October 15, 2001

Oil conservation Division 1625 French Drive Hobbs New Mexico 88240 Attn: Paul Sheeley

Re:

Oil and Water Spill Near Vacuum Glorieta West Unit # 127

East and West Shoulder of Highway 8

Dear Mr. Sheeley

The leak mentioned above is on Vacuum Glorieta West Unit # 126, where the line passes under the highway. Release on this spill was 2 bbls oil and 2 bbls water, not requiring a C-141. This happened the next day after the leak at Vacuum Glorieta West Unit #126, on location. This is the same line. In response to your letter dated October 10, 2001 requesting a remediation plan, the C-141 sent in dated 9-24-01, states the remediation plan for the leaks on this line. Attached is another copy of the C-141.

If you have any questions please call me at 915-688-2971.

Sincerely;

Rodney Bailey Chevron Texaco

Hobbs Operating Unit

Copies:

Roger Anderson-Environmental Bureau Chief

Chris Williams- District I Supervisor

Bill Olsen- OCD Hydrologist

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

Release Notification a	and Corrective Action				
OPER	RATOR	nitial Report Final Report			
Name of Company	Contact /				
TEXACO EXP INC	Todney t	Dailey			
Address 1. Rorning Midland TX	Telephone No. 915-688-29	3/7/			
Facility Name	Facility Type	///			
VACUUM Clorieta West Unit #126	TROducing L	vell.			
Surface Owner Mineral Owner		Lease No.			
I OCATION:	OF RELEASE				
		Vest Line County			
	100 100	9			
E 6 185 35E		Oen			
NATURE O	F RELEASE				
	Volume of Release	Volume Recovered			
Type of Release, Produce Water	2016 18 water	5 water			
Source of Release, Flowline	Date and Hour of Occurrence	Date and Hour of Discovery 9-11-01			
Was Immediate Notice Given?	If YES, To Whom?				
Yes No Not Required					
By Whom?	Date and Hour				
Was a Watercourse Reached?	If YES, Volume Impacting the Water	rcourse.			
If a Watercourse was Impacted, Describe Fully.*					
in a material was impassed, propried i unit.					
Describe Cause of Problem and Remedial Action Taken.*	,				
Dily soil will be Removed to Tex	nco land FARM, HOR'S	PONTALA VORTICAL			
extent will be determined by Blax 7	PH & Charides				
Extent Will be determined for Blex, 7 Describe Area Affected and Cleanup Action Takes.	111 - COUDERVES				
	,	,			
Akkerted AREA 20,000 sq. ft /		19e 89 M.			
I pereby cerufy that the information given above is any and complete to the	ne best of my knowledge and understar	nd that pursuant to NMOCD rules			
and regulations all operators are required to report and/or file certain release	se notifications and perform corrective	actions for releases which may			
endanger public health or the environment. The acceptance of a C-141 re of liability should their operations have failed to adequately investigate an	port by the NMOCD marked as "Final	threat to ground water surface			
water, human health or the environment. In addition, NMOCD acceptance	e of a C-141 report does not relieve the	operator of responsibility for			
compliance with any other federal, state, or local laws and/or regulations.		- opolation of 100polation , 1			
	OIL CONSERVA	ATION DIVISION			
1 2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Signature: Todney Thiley	┥				
Printed Name:	Approved by District Supervisor:				
Title: 5H4E PROJESSIONIT	Approval Date:	Expiration Date:			
Day 9 24 01		Attached			
Date: 9-24-0/ Phone: * Attach Additional Sheets If Necessary	Conditions of Approval:				

116 RELEASE NOTIFICATION AND CORRECTIVE ACTION [1-1-50...2-1-96; A, 3-15-97]

116.A. NOTIFICATION

- (1) The Division shall be notified of any unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50...2-1-96; A, 3-15-97]
- (2) The Division shall be notified in accordance with this Rule with respect to any release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3-15-97]
- 116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements: [5-22-73...2-1-96;—A, -3-15-97]
- (1) A Major Release shall be reported by giving both immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:
 - (a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;
 - (b) an unauthorized release of any volume which:
 - (i) results in a fire;
 - (ii) will reach a water course;
 - (iii) may with reasonable probability endanger public health; or
 - (iv) results in substantial damage to property or the environment;
 - (c) an unauthorized release of natural gases in excess of 500 mcf; or
 - (d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3/15/97]
- (2) A Minor Release shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [3-15-97]

116.C. CONTENTS OF NOTIFICATION

- (1) Immediate verbal notification required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, immediate verbal notification pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73 . 2-1-96; A, 3-15-97]
- (2) Timely written notification is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate additions or corrections to the information contained in the prior verbal notification.

 [5-22-73...2-1-96; A, 3-15-97]
- 116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]



Texaco Exploration and Production Inc. P.O. Box 3109 Midland, Texas 79702 915 688-4100 tel 915 688-4751 fax

Date: October 30, 2001

Oil conservation Division 1625 French Drive Hobbs, New Mexico 88240 Attn: Paul Sheeley

Vacuum Grayburg San Andres Unit Inj. Header #1 Re:

Dear Mr. Sheeley:

As stated in the C-141 for the above location, the horizontal and vertical extend were determined. As mentioned in the C-141 the horizontal extent is 57,600 sq. ft. The vertical extend was determined, by digging in the center of the spill area to a depth of 9 ft., with the analysis showing 272 mg/kg.

If you have any questions please call me at 915-688-2971.

Sincerely;

Rodney Bailey

ChevronTexaco

Copy: Roger Anderson

Chris Williams

Bill Olsen



PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS. NM 88240

ANALYTICAL RESULTS FOR CHEVRON-TEXACO, INC. ATTN: RODNEY BAILEY P.O. BOX 3109 MIDLAND, TX 79702

FAX TO:

Receiving Date: 10/15/01 Reporting Date: 10/16/01

Project Number: NOT GIVEN

Project Name: VGSAU (INJ. HEADER #1)

Project Location: BUCKEYE, NM

Analysis Date: 10/15/01 Sampling Date: NOT GIVEN

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: HM

Analyzed By: HM

LAB NUMBER SAMPLE ID CIT (mg/Kg)

H6211-1	#1 BOTTOM COMPOSITE	272
Quality Control		1010
True Value QC		1000
% Recovery		101
Relative Percent I	Difference	1.0

METHOD: Std. Methods	4500-Cl ⁻ B

NOTE: Analyses performed on 1:4 w:v aqueous extracts.

Chemist/

Date

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

(915) 673-7001 Fax (915) 673-7020	2111 Beechwood, Abilene, TX 79603	ARDINAL LABORATORIES, INC.	₹
7020	9603	NC.	

	2111 Beechwood, Abilene, TX 79603 101 East Marland, Hobbs, NM 88240	1 East Marland, Hobbs, NM 88240	
	(915) 673-7001 Fax (915) 673-7020 (505) 393-2326 Fax (505) 393-2476)5) 393-2326 Fax (505) 393-2476	Pageof
Company Name:	Company Name: CHEVRON - TEXACO INC.		ANALYSIS REQUEST
Project Manager:	BODNEY BAILEY	BIL 10 PO#:	
Address:		Company:	

Company Name:	CHEVRON - TEXACO	EXACO	7	Twe.	•	ļ															ANALYSIS	L	YS	S	REQUEST	2 U	S								<u></u>
Project Manager:	BODNEY BA	BAILEY	ļ						(3)30000	8				PO#:	.	Ч																			
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CHECKED BY: (Initials)

Sampler - UPS - Bus - Other:

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Hobbs Operating Unit

Texaco Exploration and Production Inc. P.O. Box 3109 Midland, Texas 79702 915 688-4100 tel 915 688-4751 fax

Date:

September 26, 2001

Oil Conservation Division 1625 French Drive Hobbs New Mexico, 88240 Attn: Paul Sheeley

Re:

Pipeline Leak West of Central Vacuum Unit, UL-B, Sec. 36 17S R 34E

South of Central Tank Battery#1, UL-D, Sec. 25 T17S, R34E

Dear Mr. Sheeley:

The leak addressed in the letter dated September 17, 2001, about the above referenced site, is not a Texaco leak. This line belongs to EOTT and they will need to be addressed about clean-up procedures. In the future when you or any Oil conservation representative visits a Texaco site to look at a leak where a C-141 has or has not been received will call me, we will be glad to meet you on site. This will help you determine correct company responsibility.

If additional information is needed, please call me at 915-688-2971.

Sincerely,

Rodney Bailey

Texaco

SH&E Professional

Cc:

Roger Anderson

Chris Williams

Bill Olsen



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

September 17, 2001

Texaco E & P Inc. Attn: Rodney Bailey 500 N. Loraine Midland, Texas 79702 USPS Certified Mail
Return Receipt #7099 3220 0002 3948 4080

Re:

Pipeline Leak west of Central Vacuum Unit, UL-B, Sec. 36 T17S-R34E.

South of Central Tank Battery #1, UL-D, Sec. 25 T17S-R34E

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (OCD) inspected a release of oil from a pipeline near the above referenced sites on September 12, 2001. There is free standing oil in the trench. Please see enclosed photos.

Texaco E & P Inc., must submit a remediation plan by October 12, 2001 that includes the following:

- 1. Texaco E & P Inc., shall perform delineation of the vertical and horizontal extent of BTEX, TPH and chloride contamination in the soil.
- 2. Texaco E & P Inc., shall notify the OCD at least 48 hours in advance of any sampling event.

For guidance in this matter see <u>Guidelines for Remediation of Leaks</u>, Spills and Releases, August 13, 1993, on the OCD website:

www.emnrd.state.nm.us/ocd/bureaus/environemntal/review/spill1.doc

If you have any questions please contact me, (505) 393-6161, x113.

Sincerely.

Paul Sheelev

Environmental Engineer

cc:

Roger Anderson-Environmental Bureau Chief

Chris Williams-District I Supervisor Bill Olson- OCD Hydrologist



Hobbs Operating Unit

Texaco Exploration and Production Inc. P.O. Box 3109.
Midland, Texas 79702
915 688-4100 tel
915 688-475114ag

ECEIVED

OCT 1 7 2001

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

Date: October 15, 2001

Oil conservation Division 1625 French Drive Hobbs New Mexico, 88231 Attn: Paul Sheeley

Re:

Vacuum Grayburg San Andres Unit (North) Injection Station #1

Dear Mr. Sheeley;

In response to your letter dated October 10, 2001, the remediation plan for the above mentioned site was stated on the C-141, dated 9-24-01. Attached is another copy of the C-141.

If you have any questions please call me at 915-688-2971.

Sincerely;

Rodney Bailey Chevron Texaco

Hobbs Operating Unit

Kodney Stiley

Copy: Roger Anderson-Environmental Bureau Chief

Chris Williams-District I Supervisor

Bill Olsen-OCD Hydrologist

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPER	ATOR In	itial Report Final Report			
Name of Company Texaco ExP Inc	Contact	8.7. ·			
Address	Telephone No.	Miley			
500 M LOZAINE Midland tx 29205	915-688- 29	71			
Facility Name VACUUM GRAYBURG SAN ANDRES	Facility Type SAtellite	#/			
Surface Owner Mineral Owner		Lease No.			
LOCATION	OF RELEASE				
Unit Letter Section Township Range Feet from the North/S	South Line Feet from the East/We	est Line County			
C 2 185 34E		Sex			
NATURE O	F RELEASE				
Type of Release Roduce Water Source of Release	Volume of Release	Volume Recovered			
Source of Release	Date and Hour of Occurrence	550 bb/s Date and Hour of Discovery			
Flowline	9-13-01	9-13-01			
Was Immediate Notice Given? Yes No Not Required	If YES, To Whom?				
By Whom?	Date and Hour				
3. ram Hunt	9-13-01				
Was a Watercourse Reached?	If YES, Volume Impacting the Water	course.			
If a Watercourse was Impacted, Describe Fully.*					
Describe Cause of Problem and Remedial Action Taken.*					
Vertical and Horizontal Extent win	1 be determined for	Chlorides - Kasuels			
will be sent to MMOCh.	V				
Describe Area Affected and Cleanup Action Taken.*					
	,				
Affected Area 57,600 sqft.	Prouse water 102H				
I hereby certify that the information given above is the and complete to the	e best of my knowledge and understand	that pursuant to NMOCD rules			
and regulations all operators are required to report and/or file certain release	se notifications and perform corrective a	ctions for releases which may			
endanger public health or the environment. The acceptance of a C-141 rep					
of liability should their operations have failed to adequately investigate and water, human health or the environment. In addition, NMOCD acceptance					
compliance with any other federal, state, or local laws and/or regulations.					
$O_{1} \circ \circ_{1}$	OIL CONSERVA	TION DIVISION			
Signature: Norwey DAI ley		·			
Printed Name:	Approved by District Supervisor:				
Title: 5HXE Professional	Approval Date:	Expiration Date:			
Date: 9-24-0/ Phone:	Conditions of Approval:	Attached			
* Attach Additional Sheets If Necessary	A				

116 RELEASE NOTIFICATION AND CORRECTIVE ACTION [1-1-50...2-1-96; A, 3-15-97]

116.A. NOTIFICATION

- (1) The Division shall be notified of any unauthorized release occurring during the drilling, producing, storing, disposing, injecting, transporting, servicing or processing of crude oil, natural gases, produced water, condensate or oil field waste including Regulated NORM, or other oil field related chemicals, contaminants or mixture thereof, in the State of New Mexico in accordance with the requirements of this Rule. [1-1-50...2-1-96; A, 3-15-97]
- (2) The Division shall be notified in accordance with this Rule with respect to any release from any facility of oil or other water contaminant, in such quantity as may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3-15-97]
- 116.B. REPORTING REQUIREMENTS: Notification of the above releases shall be made by the person operating or controlling either the release or the location of the release in accordance with the following requirements: [5-22-73...2-1-96; A, 3-15-97]
- (1) A Major Release shall be reported by giving both immediate verbal notice and timely written notice pursuant to Paragraphs C(1) and C(2) of this Rule. A Major Release is:
 - (a) an unauthorized release of a volume, excluding natural gases, in excess of 25 barrels;
 - (b) an unauthorized release of any volume which:
 - (i) results in a fire;
 - (ii) will reach a water course;
 - (iii) may with reasonable probability endanger public health; or
 - (iv) results in substantial damage to property or the environment;
 - (c) an unauthorized release of natural gases in excess of 500 mcf; or
 - (d) a release of any volume which may with reasonable probability be detrimental to water or cause an exceedance of the standards in 19 NMAC 15.A.19. B(1), B(2) or B(3). [3/15/97]
- (2) A Minor Release shall be reported by giving timely written notice pursuant to Paragraph C(2) of this Rule. A Minor Release is an unauthorized release of a volume, greater than 5 barrels but not more than 25 barrels; or greater than 50 mcf but less than 500 mcf of natural gases. [3-15-97]

116.C. CONTENTS OF NOTIFICATION

- (1) Immediate verbal notification required pursuant to Paragraph B shall be reported within twenty-four (24) hours of discovery to the Division District Office for the area within which the release takes place. In addition, immediate verbal notification pursuant to Subparagraph B.(1).(d). shall be reported to the Division's Environmental Bureau Chief. This notification shall provide the information required on Division Form C-141. [5-22-73 . 2-1-96; A, 3-15-97]
- (2) Timely written notification is required to be reported pursuant to Paragraph B within fifteen (15) days to the Division District Office for the area within which the release takes place by completing and filing Division Form C-141. In addition, timely written notification required pursuant to Subparagraph B.(1).(d). shall also be reported to the Division's Environmental Bureau Chief within fifteen (15) days after the release is discovered. The written notification shall verify the prior verbal notification and provide any appropriate additions or corrections to the information contained in the prior verbal notification.

 [5-22-73...2-1-96; A, 3-15-97]
- 116.D. CORRECTIVE ACTION: The responsible person must complete Division approved corrective action for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19 (19 NMAC 15.A. 19). [3-15-97]



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

Memo

To: Roger Anderson, Bill Olson, & Chris Williams

From: Donna Williams

CC:

Date: 06/28/00

Re: Please Review

Roger and Others,

I have made everyone listed above a copy of two of Texaco's files for your review. Also I sent a letter to you -a draft letter - concerning these two sites. I became aware of these previous spills in the same locations upon filing the correspondences. Here is what we have:

UL E-Sec 31-T18S-R35E:

- On 9-15-99 Texaco had a release of 600 bbls of Produced Water Recovered 560 bbls.
- On 11-17-99 The District Office sent a letter asking for a corrective action plan and /or remediation plan. (Asking them to Please include Chlorides).
- On 11-29-99 Texaco sent a letter back indicating they didn't have to comply.
- ◆ On 12-16-99 (Chris's) N.O.V. to Texaco went out to Texaco.
- ♦ On 02-26-2000 Texaco replied Chlorides are at levels 4920 ppm on 2-14-00 and depth to ground water levels show to range from 58′ 95′.
- Once again no depths with this.

UL C-Sec 2-T18S-R34E:

- On 9-16-99 Texaco had a release of 100 bbls of Produced Water Recovered 80 bbls.
- The 2nd, 3rd, and 4th, bullets above apply here as well.
- ♦ On 02-26-00 Texaco replied Chlorides are at levels 3600 ppm on 2-14-00 and depth to ground water is 102'.
- Once again no depths with this.

Donna



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

June 28, 2000

Texaco E & P Inc. Attn: Rodney Bailey P.O. Box 3109

Midland, Texas 79701

*THIS HAS NOT BEEN SENT

YET WAITING S.F.'S APPROVAL

Re:

Produced Water Spills Vertical Extent-Report dated June 23, 2000

UL C-Sec 2-T18S-R34E

Vacuum Grayburg San Andres Unit

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the Produced Water Spills Vertical Extent Report dated June 23, 2000. A proper evaluation can not be made due to the lack of information. Therefore, The NMOCD hereby requires the following by July 12th, 2000:

- 1. Texaco shall state, if any, the remediation provided for the contamination on the affected area(s).
- 2. Texaco shall state all work performed on the above referenced location to date and provide all documentation for verification.
- 3. Texaco shall provide to the NMOCD a map of the affected area(s) with the sample point(s) plotted on the map. Providing with the map sample depths of each sample taken.

If Texaco performs any future sampling, at any location, Texaco shall notify The NMOCD at least 48 hours in advance of the scheduled activities such that the NMOCD has the opportunity to witness the events and split samples.

If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams
Environmental Engineer Specialist
cc: Roger Anderson – Environmental Bureau Chief
Chris Williams – District I Supervisor



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on February 25, 2000

UL C-Sec 2-T18S-R34E

Vacuum Grayburg San Andres Unit

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

)onna Williams

Chris Williams – District I Supervisor

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District IV
2040 South Pacticco, Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Ollice in accordance with Rule 116 on back side of form

Release Notification and Corrective Action												
					OPER	ATOR		☐ lni	tial Rep	ort Final Report		
Name of Co	mpany	647) ,-	*. * .		Contact	odvey. E	Buil	1			
Address						Telephon	c No.	_X/1_(_	- 9			
205 East Bender							505-39	7-0	422	ζ		
Facility Name WARNUM GENYBURG SAN ANDRES UNIT							ype Vater St	latron				
Surface Owner Mineral Owner									Lease	No.		
				LOCAT	CION (OF RELI	EASE					
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	East/We	st Line	County		
C	2	185	34E			·		<u> </u>		Cen		
	\approx	98-13	5'	NATU	JRE O	F RELE	ASE					
Type of Rele	ase	<u> </u>	<u> </u>			Volume of				e Recovered 50 bb/s		
Source of Re	duce L lease	UAter.					lour of Occurrent	ce		nd Hour of Discovery		
By Pase Was immedi	Line	Ch Tum	as			S -	<u> </u>			1-22-00		
was immedi	are Motice (Yes 🗌	No Not R	equired	542						
By Whom?						Date and Hour						
Was a Water	æg-e	ohad?	·			ICVES V	olume Impacting		OUESE			
Wasa Water	waise Rea		Yes 🏻	No	ė	11 123, 1	oranio ampaoang		, Out 30.			
If a Waterco	urse was Im	pacted, Descr	ibc Fully.	•		1						
						•						
	•											
		lem and Remo								1. ///		
7 mpro	per H	Ligment	4 11	bention-	FR	ee Li	guid Ke	maved	_ /	rea tilled-		
Describe As	an Afficated	and Cleanup	A seis a To	Vera &			<u> </u>					
Describe Air	că VIIOCIOI	and Cleanup	veron 18	kar.			•	* •				
DEFO	r LoS	ADOA	וח ממ	D Sq.Ff	1	במעלים	water	APoud	1 19	wet		
Lucioy	ury wist mic	INTOLINATION K		C D UUV AUU OOU	plate to t	he best of m	y knowledge and	understand	i that pu	rsuant to NMOCD rules		
and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator												
of liability should their operations have failed to adcountely investigate and remediate contamination that pose a threat to ground water, surface												
water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.												
				· ·			OIL CON	SERVA	TION	DIVISION		
Signature:	Xnn	weer &	$\leq_{\mathcal{I}}$	Mes	· 	_						
Printed Nan	ac:	· June	3	7		Approve	d by Supervisor:		.,	•		
Tide:		B.		101		Approval Date: Expiration Date:						
1100.	026	(00)	2010 <u>/</u>	U/7 C		Applova	u vau.	•	Levhus	Attached [1]		

Conditions of Approval:





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR TEXACO E&P, INC. ATTN: RODNEY BAILEY 205 E. BENDER HOBBS, NM 88240 FAX TO:

Receiving Date: 05/16/00

Reporting Date: 05/18/00

Project Number: NOT GIVEN

Project Name: v

Project Name: VAC. GRAYBURG SAN ANDRES UNIT

WATER STATION

Project Location: NOT GIVEN

LAB NUMBER SAMPLE ID

Sampling Date: NOT GIVEN

Sample Type: SOIL

Sample Condition: COOL &INTACT

Sample Received By: AH Analyzed By: BC/AH

GRO	DRO	
(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	CI*
(ma/Ka)	(ma/Ka)	(ma/Ka)

ANALYSIS DATE	05/16/00	05/16/00	05/17/00
H4880-1 -	<50	<50	144
Quality Control	974	980	1020
True Value QC	1000	1000	1000
% Recovery	97.4	98.0	102
Relative Percent Difference	13.5	7.2	8.8

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB

*Analysis performed on a 1:4 w;v aqueous extract.

Swy ast for Cashe Chemist

5/18/00





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR TEXACO E&P, INC. ATTN: RODNEY BAILEY

205 E. BENDER **HOBBS, NM 88240**

FAX TO:

Receiving Date: 05/16/00

Reporting Date: 05/18/00

Project Number: NOT GIVEN

Project Name: VAC. GRAYBURG SAN ANDRES UNIT

WATER STATION

Project Location: NOT GIVEN

Sampling Date: NOT GIVEN

Sample Type: SOIL

Sample Condition: COOL &INTACT

Sample Received By: AH

Analyzed By: BC

				ETHYL	TOTAL
LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENÉ (mg/Kg)	BENZENE (mg/Kg)	XYLENES (mg/Kg)

ANALYSIS DATE	05/16/00	05/16/00	05/16/00	05/16/00
H4880-1 -	<0.005	<0.005	<0.005	<0.015
				ļ
		<u> </u>	1	
				-
Quality Control	0.087	0.094	0.090	0.270
True Value QC	0.100	0.100	0.100	0.300
% Recovery	87.1	93.8	90.4	90.0
Relative Percent Difference	1.7	3.7	1.4	0.1

METHOD: EPA SW-846 8260



Hobbs Operating Unit

Texaco Exploration and Production Inc. P.O. Box 3109 Midland, Texas 79702 915 688-4100 tel 915 688-4751 fax

Date: 6-23-00

Oil Conservation Division Attn: Donna Williams 1625 N. French Drive Hobbs, NM 88240

Re: Produce Water Spills Vertical Extent

In response to the letters sent by the NMOCD, addressing produce water spills at the Buckeye FMT, Texaco conducted a survey to determine the vertical extent of different volumes of produce water. The native soil in the Buckeye area is about 6" to 1ft. Topsoil then caliche, with groundwater ranging from 72ft to over 150ft. The results are stated below:

- 1. On 2-23-00, a vehicle hit the piping coming from West Vacuum Unit # 58 releasing 320 bbls of produce water. Free liquid, 320 bbls, was removed by vacuum truck. The area affected was about 25,000-sq. ft. Samples were taken at a depth of 1 ft. show the TPH, GRO and the DRO less than 50 mg/kg, BTEX less than .005mg/kg and the chlorides at 11,800 mg/kg. Additional analysis at 2ft. show the chlorides to be 6160mg/kg.
- 2. On 2-15-00, a fiberglass line parted releasing 450bbls of produce water at the Central Vacuum Unit. Free liquid, 400bbls, was removed by vacuum truck. The area affected was around 5000 sq. ft. Samples taken at a depth of 4ft. show TPH, GRO less than 50mg/kg and DRO 57.5mg/kg, BTEX less than .005mg/kg and chlorides 144mg/kg.
- 3. On 1-28-00 internal corrosion on an old steel produce water flowline at the Vacuum Grayburg San Andres Unit # 15, caused a spill of 90 bbls. Free liquid, 80 bbls, was removed by vacuum truck. The area affected was about 1800sq. ft.. Samples taken at a depth of 2 ft. show TPH, GRO less than 50mg/kg and DRO 282mg/kg, BTEX less than .005mg/kg and chlorides 176mg/kg.
- 4. On 3-21-00 a transition piece where the poly line converts to steel line at the Central Vacuum Unit #77, parted releasing 10 bbls of oil and 75 bbls of produce water on the location. Free liquid, 5 bbls oil and 60 bbls water, was removed by vacuum truck. The affected area was about 10,850 sq. ft. Samples taken at a depth of 2ft. show, GRO less than 50mg/kg and DRO 66mg/kg, BTEX less than .005mg/kg and chlorides 112mg/kg.

- 5. On 2-22-00 a by pass line on the circulating pump at the Vacuum Grayburg San Andres Unit water Station, parted releasing 75 bbls or produce water. Free liquid, 50 bbls, was removed by vacuum truck. The area affected was about 10,000 sq. ft. Samples were taken at a depth of 2ft. showing, GRO less than 50mg/kg and DRO less than 50mg/kg, BTEX less than .005mg/kg and chlorides 144 mg/kg.
- 6. On 1-30-00 a pump locked down at the Abo Consolidated Battery causing the storage tanks to overflow. 55 bbls of produce water was released on location. Free liquid, 50 bbls, was removed by vacuum truck. The area affected was 500sq. ft. Samples were taken at 18 inches showing, GRO less than 50mg/kg and DRO 777mg/kg, BTEX less than .005mg/kg and chlorides 160 mg/kg.

The examples above show the mg/kg reduced drastically in produce water spills from 1ft. to 4ft. Soils in this area keep migration of chlorides to a minimum.

Texaco would like to submit this report to the NMOCD as documentation for all produce water spills at the Buckeye FMT showing the depths different volumes will travel. As always the NMOCD form "C-141" will be filled out and sent in for each release but a chloride vertical extent will not be required.

If you have any questions please call me at 915-688-2971.

Sincerely

Rodney Bailey

Texaco

Hobbs Operating Unit



Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

Date: February 26, 2000

Ms. Donna Williams

New Mexico Oil Conservation Division

NOV L-6-18-35 C-2-18-34 135 E-31-18-35-72'

Re: 7C-141; Sec12; T20S; R37E; C-141; Sec31; T17S; R35E;

C-141; Sec 1; T18S; R34E;

Dear Ms. Williams

As requested in our meeting on February 1st, attached are the analysis for the above mentioned sites. Chlorides test were conducted on each site and TPH on the Jal water system. As the reports show the TPH on the Jal water system site is well below NMOCD guidelines with groundwater around 145ft.

As discussed in our meeting, with Texaco providing this information on these sites, this answers the Notice of Violation letter send by Chris Williams dated December 16, 1999. I feel Texaco is going above and beyond the guidelines providing the NMOCD with these chloride analyses, showing a Texaco priority is to protect the environment. As talked about in our meeting and conservation's with other company representatives, some companies are not providing the NMOCD with this information and have stated to me they will not until it becomes a requirement. The NMOCD should strive to keep the playing field level for all companies.

If you have any questions please call me at 505-397-0422.

Sincerely,

Rodney Bailey

Hobbs Operating Unit





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR

TEXACO E&P

ATTN: RODNEY BAILEY

205 E. BENDER **HOBBS, NM 88240**

FAX TO:

Receiving Date: 02/14/00

Reporting Date: 02/16/00

Project Number: NOT GIVEN Project Name: NOT GIVEN

Project Location: NOT GIVEN

Sampling Date: 02/14/00

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

DRO Busil Rome (>C10-C28)

(C₆-C₁₀)

(mg/Kg)

(mg/Kg)

ANALYSIS I	DATE:	02/15/00	02/15/00	
H4645-2	JAL WATER SYSTEM	59.4	1840	
-				
Quality Cont		576	613	
True Value	2C	600	600	
% Recovery		96.0	102	
Relative Per	cent Difference	4.0	1.1	

METHOD: SW-846 8015 M

LAB NUMBER SAMPLE ID

H4645B.XLS





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR

TEXACO E&P

ATTN: RODNEY BAILEY

205 E. BENDER HOBBS, NM 88240

FAX TO:

Receiving Date: 02/14/00 Reporting Date: 02/16/00

Project Number: NOT GIVEN

Project Name: NOT GIVEN Project Location: NOT GIVEN

Analysis Date: 02/15/00 Sampling Date: 02/14/00

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: AH

CIT LAB NUMBER SAMPLE ID (mg/Kg)

H4645-1	CENTRAL VAC. UNIT	4920
H4645-2	JAL WATER SYSTEM	96
H4645-3	GREYBURG SAN ANDRES	3600
	#5	
:		
Quality Control		910
True Value QC		1000
% Recovery	91	
Relative Percen	1.4	

	D: Standar	A B B . 4 B		
TRACE THAT YE	i Stongor	M BROTHA	Ac.	1 8600.00
	J. Oldikiali	u would	us	4500-CIB
1				

Analyses performed on 1:4 w:v aqueous extracts.

Buy 44 Cashe

Date

H4645A.XLS

STATE OF NEW MEXICO

FACSIMILE TRANSMITTAL SHEET									
TO:	FROM:								
ROGER ANDERSON	DONNA WILLIAMS								
FAX NUMBER:	DATE:								
827-8177	3-28-00								
COMPANY:	TOTAL NO. OF PAGES INCLUDING COVER:								
OCD-ENVIRONMENTAL	4								
BUREAU									
PHONE NUMBER:	SENDER'S REFERENCE NUMBER:								
RE:	YOUR REFERENCE NUMBER:								
	505-393-6161 EXT113								
TEXACO									
X URGENT □FO	R REVIEW								
□ PLEASE REPLY	□ PLEASE RECYCLE								
NOTES/COMMENTS:									

Roger,

This is in reference to the email I had just sent to you. You may want this as a reference. Call me.

IF YOU HAVE ANY QUESTIONS PLEASE DON'T HESITATE TO CALL (505)- 393-6161 EXT...113

DONNA WILLIAMS

TEXACO SPILL REVIEW JAN - MAR 2000

			_				_		<i>)</i> 								 	 			
depth to grd-water	123	123	200-400	123	123	123	123	135	98-140	98-140	72	101-146	145	101-146	117	58					
open/closed	uedo	obeu	uedo	uedo	oben	oben	oben	oben	oben	oben	oben	oben	oben	oben	oben	oben					
released recovered Imp.grd-H2O open/closed	ou	no	no	no	no	no	no	no	υO	OU	2	ou	no	2	no	5			,		
recovered	0	65	20	0	0	0	0	80	50	310	400	12	17	23	130	0					
released	20	85	55	20	10	2	48	06	92	320	450	15	20	24	140	13					
Date-Discov.	1/20/2000	3/21/2000	1/30/2000	1/22/2000	1/29/2000	2/9/2000	2/17/2000	1/28/2000	2/22/2000	2/23/2000	2/15/2000	1/25/2000	3/16/2000	2/15/2000	2/5/2000	2/3/2000					
Date-Occur.	1/20/2000	3/21/2000	1/30/2000	1/22/2000	1/29/2000	2/9/2000	2/17/2000	1/28/2000	2/22/2000	2/23/2000	2/15/2000	1/25/2000	3/16/2000	2/15/2000	2/5/2000	2/3/2000					
Range	34	8	31	34	34	34	8	8	34	34	35	36	36	36	37	38					
Township	17	17	18	18	18	18	18	18	18	18	18	24	24	24	24	25					
Sec	38	38	7	-	-	-	-	2	7	3	34	24	24	25	19	32					
Un Letter	۵	_	¥	В	9	¥	ш	×	ပ	9	ш	စ	4	ш	Σ	¥					
Site Names	GLORIETTA #45	CV UNIT #77	Abo Batt	GLORIETTA #107	3SA UNIT #150	GSA UNIT #55	GSA UNIT #33	GSA UNIT #15	GSA UNIT	W. V UNIT #58	CV UNIT (WIS)). JAL UNIT #125). JAL UNIT #122). JAL UNIT #238	3. JAL UNIT #220	7.D.D. UNIT #105					



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbe, NM 88241 (506) 393-6161 FAX (506) 383-0720

Jennifer A. Salisbury CABINET SECRETARY

December 16, 1999

<u>CERTIFIED MAIL</u> RETURN RECEIPT NO. Z 402 902 626

Mr. Rodney Bailey
Texaco Exploration & Production
205 E Bender
Hobbs, New Mexico 88240

Subject:

NOTICE OF VIOLATION

Da.

C-141; September 22,1999: UL E, Sec 6, T18S, R35E

C-141; September 22,1999: UL C, Sec 2, T18S, R34E C-141; October 5,1999: UL E, Sec 31, T18S, R35E

Dear Mr. Bailey:

By letters dated November 17, 1999, Texaco Exploration & Production Company (Texaco) was required to submit corrective action plans and/or remediation plans to the New Mexico Oil Conservation Division (OCD) for the above referenced sites. Texaco's letter dated November 29, 1999 acknowledges receipt of the OCD requirement and declines to submit the required plans.

Pursuant to 19 NMAC 15.C.116.D "CORRECTIVE ACTION: The responsible person must complete Division approved corrective actions for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19"

Texaco is in violation of 19 NMAC 15.C.116.D for failure to submit the remediation plans for OCD approval.

Texaco must submit for OCD approval detailed corrective action or remediation plans addressing the spills at the above referenced locations by December 31, 1999. Failure to respond to this Notice of Violation will result in further enforcement action.

If you have any questions or comments, please contact me at (505) 393-6161 ext-102

Sincerely,

Chris Williams

District Supervisor

cc:

Lori Wrotenbery, Director Rand Carroll, Legal Counsel

Chris Williams



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

November 17, 1999

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on September 22, 1999

UL C-Sec 2-Ts18S-R34E

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. Please submit to NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days from receipt of this letter. Please include Chlorides in the sampling activities. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

Jonna Williams

Chris Williams – District I Supervisor

9-22-99

397-0422

Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C-141 Originated 2/13/97

Submitted 2 Copies to Appropriate District Office in accordance with Rule 116 on back side of form

Attached

			Ŕ	elease Not	ification a	nd Corrective	Action)			
					TOR		Initia	al Response X Final Report			
ame						Contact	Contact				
Texaco E & P Inc.						Rodney	Rodney Bailey				
ddress						Telephone No.					
205 E B	ender Hob	bs, NM				397 - 04	22		ļ		
acility Name					· · · · · · · · · · · · · · · · · · ·	Facility Type					
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urface Owner				Mineral Own	ner			Lease	No.		
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² roduce Wa	ater					100 bbls			80 bbls		
ource of Release						Date and Hour of	Occurrence		Date and Hour of Discovery		
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	X Ye	s N	<u> </u>	Not Required				Sylvia			
3y Whom						Date and Hour					
				Rodi	ney Bailey			9	9-9-99		
Nas a Watercours	se Reached?					If YES, Volume Im	pacting the V	Vatercourse.			
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la Watercourse v	L										
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Describe Cause of	f Problem and Re	medial Action	Taken.			· .					
External Co	rrosion. Fre	e liquid w	as rem	oved. No oth	ner action ta	ken.					
Describe Area Affe		•									
Affected	l area 4000	sq. ft. Gr	ound w	ater around	140 ft.						
Tevaco	request clo	sure on th	ie eita					•			
Describe General				oitation, etc).*				· -			
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						to NMOCD rules and regulation eptance of a C-141 report by the					
						ground water, surface water, hi cal laws and/or regulations.	uman health or ti	ne environment.	In addition, NMOCD		
hereby certify th						O	L CONS	ERVATI	ON DIVISION		
my knowledge ar Signature	nd belief.	//	/=	> (/					.		
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	ney Bailey				Dis	rict Supervisor					
itie:					App	roval Date:		Expiration	Date		
	Profession							<u> </u>			
Date:		Phone:			Cor	ditions of Approval:			•		



Texaco Exploration and Production Inc

P O Box 1929 Eunice NM 88231 1929

Date: November 29, 1999

Oil Conservation Division Attn: Donna Williams 1625 N. French Drive Hobbs, NM 88240

Re:

C141 Submitted:

UL C-Sec 2-Ts18S-R34E UL E-Sec 31-Ts18S-R35E UL E-Sec 6-Ts18S-R35E

Dear Ms. Williams:

In response to your letter dated November 17, 1999 addressing the above mentioned C141 reports. I can find no indication in the guidelines that an operator is required to submit a corrective action plan and/or a remediation plan for produce water spills, unless there has been an impact to surface or ground water. As a result, Texaco does not feel the NMOCD is authorized to request such a plan.

If you have additional questions please call me at 505-397-0422.

Sincerely,

Rodney Bailey

EH&S Coordinator



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

June 28, 2000

Texaco E & P Inc. Attn: Rodney Bailey P.O. Box 3109 Midland, Texas 79701

*THIS HAS NOT BEEN SENT

YET WAITING S.F.'S APPROVAL

Re:

Produced Water Spills Vertical Extent-

-Report dated June 23, 2000 UL E-Sec 31-T18S-R35E Central Vacuum Unit (WIS)

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the Produced Water Spills Vertical Extent Report dated June 23, 2000. A proper evaluation can not be made due to the lack of information. Therefore, The NMOCD hereby requires the following by July 12th, 2000:

- 1. Texaco shall state, if any, the remediation provided for the contamination on the affected area(s).
- 2. Texaco shall state all work performed on the above referenced location to date and provide all documentation for verification.
- 3. Texaco shall provide to the NMOCD a map of the affected area(s) with the sample point(s) plotted on the map. Providing with the map sample depths of each sample taken.

If Texaco performs any future sampling, at any location, Texaco shall notify The NMOCD at least 48 hours in advance of the scheduled activities such that the NMOCD has the opportunity to witness the events and split samples.

If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams
Environmental Engineer Specialist
cc: Roger Anderson – Environmental Bureau Chief
Chris Williams – District I Supervisor



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on February 22, 2000

UL E-Sec 31-T18S-R35E Central Vacuum Unit (WIS)

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson – Environmental Bureau Chief

Imma Williams

Chris Williams - District I Supervisor

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	OPER	ATOR		☐ Ini	tial Repo	ort Final Re	port
Name of Company YEXACO & AP INC.		Contact	odney &		1		
Address		Telephon	c No. ′		•		
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Facility Name	_	Facility T	ype	1		1. 1.	ŀ
CENTERS VACUUM Unit (WIS	لـــــــــــــــــــــــــــــــــــــ	_WAS	ex Inje	tim.	_07	Ation	
Surface Owner I	Mineral Owner				Lease	No.	
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€ 31 185 35€						Cen	
~ 171	NATURE O	RRIE	ASE				
Type of Release	VATURE OF	Volume of			Volume	Recovered	
Produce WATER			50 bb/s			100 bb/s	
Source of Release		Date and I	lour of Occurrent	æ	Date and	d Hour of Discovery	
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∑ Yes □ No □	Not Kequired	3461				· · · · · · · · · · · · · · · · · · ·	
By Whom?		Date and I					
Was a Watercourse Reached?			<i>9-15-00</i> olume Impacting		AUCCE.		
Yes X No	•	11 123, 4	orume impacting	uic Walcic	ourse.		
If a Watercourse was Impacted, Describe Fully.*		L.					_
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Describe Cause of Problem and Remedial Action Taken.							
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Describe Area Affected and Cleanup Action Taken.*			1.				
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AFFec feel ARAA 5000 54 Thereby certify that the information given above is true	eft si	Pound	WATER	4Pouls	1 1	40 FT	
I hereby certify that the information given above is true	nd complete to the	e best of m	y knowledge and	understand	that purs	uant to NMOCD rul	æ
and regulations all operators are required to report and/or	file certain relea	se notificati	ons and perform o	corrective a	ections for	r releases which may	, i
endanger public health or the environment. The acceptant of liability should their operations have failed to adequate	cc of a C-141 rq	ont by the i	NMOCD marked	is "Final R	eport" do	es not relieve the op	crator
water, human health or the environment. In addition, Ne							
compliance with any other federal, state, or local laws an							
]	OIL CON	SERVA	TION I	DIVISION	
Simonian VIII FIA	المراجعة المراجعة	İ					
Signature: Jodney Altiley	/	1	d bee	B 4			
Printed Name: Rodney Bailoy	·	Approved District S	a by Supervisor:	· · · · · · · · · · · · · · · · · · ·			
Tide: FHS PROFESSIONAL		Approva	l Date:		Expirati	on Date:	
Date: 2-22-00 Phone:		Conditio	ns of Approval:	••		Attached []
* Attach Additional Sheets If Necessary							





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR TEXACO E&P, INC. ATTN: RODNEY BAILEY 205 E. BENDER **HOBBS, NM 88240** FAX TO:

Receiving Date: 05/16/00

Reporting Date: 05/18/00 Project Number: NOT GIVEN

Project Name: CENTRAL VACUUM UNIT

Project Location: WATER INJECTION STATION

Sampling Date: NOT GIVEN

Sample Type: SOIL

Sample Condition: COOL &INTACT

Sample Received By: AH Analyzed By: BC/AH

GRO DRO CI* (C_6-C_{10}) (>C₁₀-C₂₈) LAB NUMBER SAMPLE ID (mg/Kg) (mg/Kg) (mg/Kg)

ANALYSIS DATE	05/16/00	05/16/00	05/17/00
H4879-1 -	<50	57.5	144
Quality Control	974	980	1020
True Value QC	1000	1000	1000
% Recovery	97.4	98.0	102
Relative Percent Difference	13.5	7.2	8.8

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB *Analysis performed on a 1:4 w:v aqueous extract.





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR TEXACO E&P, INC. ATTN: RODNEY BAILEY 205 E. BENDER HOBBS, NM 88240 FAX TO:

Receiving Date: 05/16/00 Reporting Date: 05/18/00 Sampling Date: NOT GIVEN

Sample Type: SOIL

Project Number: NOT GIVEN

Sample Condition: COOL &INTACT

Project Name: CENTRAL VACUUM UNIT

Sample Received By: AH

Project Location: WATER INJECTION STATION

Analyzed By: BC

	BENZENE	TOLUENE	ETHYL BENZENE	TOTAL XYLENES
LAB NO. SAMPLE ID	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
ANALYSIS DATE	05/16/00	05/16/00	05/16/00	05/16/00
H4879-1 -	<0.005	<0.005	<0.005	<0.015
Quality Control	0.087	0.094	0.090	0.270
True Value QC	0.100	0.100	0.100	0.300
% Recovery	87.1	93.8	90.4	90.0
Relative Percent Difference	1.7	3.7	1.4	0.1

METHOD: EPA SW-846 8260

Chemist

Date



Hobbs Operating Unit

Texaco Exploration and Production Inc. P.O. Box 3109 Midland, Texas 79702 915 688-4100 tel 915 688-4751 fax

Date: 6-23-00

Oil Conservation Division Attn: Donna Williams 1625 N. French Drive Hobbs, NM 88240

Re: Produce Water Spills Vertical Extent

In response to the letters sent by the NMOCD, addressing produce water spills at the Buckeye FMT, Texaco conducted a survey to determine the vertical extent of different volumes of produce water. The native soil in the Buckeye area is about 6" to 1ft. Topsoil then caliche, with groundwater ranging from 72ft to over 150ft. The results are stated below:

- 1. On 2-23-00, a vehicle hit the piping coming from West Vacuum Unit # 58 releasing 320 bbls of produce water. Free liquid, 320 bbls, was removed by vacuum truck. The area affected was about 25,000-sq. ft. Samples were taken at a depth of 1 ft. show the TPH, GRO and the DRO less than 50 mg/kg, BTEX less than .005mg/kg and the chlorides at 11,800 mg/kg. Additional analysis at 2ft. show the chlorides to be 6160mg/kg.
- 2. On 2-15-00, a fiberglass line parted releasing 450bbls of produce water at the Central Vacuum Unit. Free liquid, 400bbls, was removed by vacuum truck. The area affected was around 5000 sq. ft. Samples taken at a depth of 4ft. show TPH, GRO less than 50mg/kg and DRO 57.5mg/kg, BTEX less than .005mg/kg and chlorides 144mg/kg.
- 3. On 1-28-00 internal corrosion on an old steel produce water flowline at the Vacuum Grayburg San Andres Unit # 15, caused a spill of 90 bbls. Free liquid, 80 bbls, was removed by vacuum truck. The area affected was about 1800sq. ft.. Samples taken at a depth of 2 ft. show TPH, GRO less than 50mg/kg and DRO 282mg/kg, BTEX less than .005mg/kg and chlorides 176mg/kg.
- 4. On 3-21-00 a transition piece where the poly line converts to steel line at the Central Vacuum Unit # 77, parted releasing 10 bbls of oil and 75 bbls of produce water on the location. Free liquid, 5 bbls oil and 60 bbls water, was removed by vacuum truck. The affected area was about 10,850 sq. ft. Samples taken at a depth of 2ft. show, GRO less than 50mg/kg and DRO 66mg/kg, BTEX less than .005mg/kg and chlorides 112mg/kg.

- 5. On 2-22-00 a by pass line on the circulating pump at the Vacuum Grayburg San Andres Unit water Station, parted releasing 75 bbls or produce water. Free liquid, 50 bbls, was removed by vacuum truck. The area affected was about 10,000 sq. ft. Samples were taken at a depth of 2ft. showing, GRO less than 50mg/kg and DRO less than 50mg/kg, BTEX less than .005mg/kg and chlorides 144 mg/kg.
- 6. On 1-30-00 a pump locked down at the Abo Consolidated Battery causing the storage tanks to overflow. 55 bbls of produce water was released on location. Free liquid, 50 bbls, was removed by vacuum truck. The area affected was 500sq. ft. Samples were taken at 18 inches showing, GRO less than 50mg/kg and DRO 777mg/kg, BTEX less than .005mg/kg and chlorides 160 mg/kg.

The examples above show the mg/kg reduced drastically in produce water spills from 1ft. to 4ft. Soils in this area keep migration of chlorides to a minimum.

Texaco would like to submit this report to the NMOCD as documentation for all produce water spills at the Buckeye FMT showing the depths different volumes will travel. As always the NMOCD form "C-141" will be filled out and sent in for each release but a chloride vertical extent will not be required.

If you have any questions please call me at 915-688-2971.

Sincerely

Rodney Bailey

Texaco

Hobbs Operating Unit



205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

Date: February 26, 2000

Ms. Donna Williams

New Mexico Oil Conservation Division

C-2-18.34 135 E-31-18-35-72'

Re: 7C-141; Sec12; T20S; R37E;

C-141; Sec31; T17S; R35E; 31-15-35 C-141; Sec 1; T18S; R34E;

Dear Ms. Williams

As requested in our meeting on February 1st, attached are the analysis for the above mentioned sites. Chlorides test were conducted on each site and TPH on the Jal water system. As the reports show the TPH on the Jal water system site is well below NMOCD guidelines with groundwater around 145ft.

As discussed in our meeting, with Texaco providing this information on these sites, this answers the Notice of Violation letter send by Chris Williams dated December 16, 1999. I feel Texaco is going above and beyond the guidelines providing the NMOCD with these chloride analyses, showing a Texaco priority is to protect the environment. As talked about in our meeting and conservation's with other company representatives, some companies are not providing the NMOCD with this information and have stated to me they will not until it becomes a requirement. The NMOCD should strive to keep the playing field level for all companies.

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If you have any questions please call me at 505-397-0422.

Sincerely,

Rodney Bailey

Hobbs Operating Unit





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR

TEXACO E&P

ATTN: RODNEY BAILEY

205 E. BENDER **HOBBS, NM 88240**

FAX TO:

Receiving Date: 02/14/00

Reporting Date: 02/16/00

Project Number: NOT GIVEN

Project Name: NOT GIVEN

Project Location: NOT GIVEN

Sampling Date: 02/14/00

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

(C₆-C₁₀)

LAB NUMBER SAMPLE ID

(mg/Kg)

(mg/Kg)

ANALYSIS DATE:	02/15/00	02/15/00
H4645-2 JAL WATER SYSTEM	59.4	1840
		
Quality Control	576	613
True Value QC	600	600
% Recovery	96.0	102
Relative Percent Difference	4.0	1.1

METHOD: SW-846 8015 M

H4645B.XLS





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR TEXACO E&P ATTN: RODNEY BAILEY 205 E. BENDER HOBBS, NM 88240

FAX TO:

Receiving Date: 02/14/00

Reporting Date: 02/16/00

Project Number: NOT GIVEN Project Name: NOT GIVEN

Project Location: NOT GIVEN

Analysis Date: 02/15/00

Sampling Date: 02/14/00

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: AH

LAB NUMBER SAMPLE ID CIT (mg/Kg)

H4645-1	CENTRAL VAC. UNIT	4920
H4645-2	JAL WATER SYSTEM	96
H4645-3	GREYBURG SAN ANDRES	3600
	#5	
Quality Control		910
True Value QC		1000
% Recovery		91
Relative Percent	Difference	1.4

METHOD: Standard Methods	4500-CIB

Analyses performed on 1:4 w:v aqueous extracts.

Buy Ut Cashe
Citiemist

2/16/00

Date

H4645A.XLS

STATE OF NEW MEXICO

FACSIM	IILE TRANSMIT	TAL SHEET
TO: ROGER ANDERSON	FROM D (: ONNA WILLIAMS
FAX NUMBER: 827-8177	DATE 	: 8-00
COMPANY:	TOTA COVE	L NO. OF PAGES INCLUDING R:
OCD-ENVIRONMEN'I BUREAU	Γ AL 4	
PHONE NUMBER:	SEND	ER'S REFERENCE NUMBER:
RE:	YOUR	REFERENCE NUMBER:
	505	5-393-6161 EXT113
TEXACO		
URGENT	□FOR REVIEW	□ PLEASE COMMENT
□ PLEASE REPL	Υ	□ PLEASE RECYCLE
NOTES/COMMENTS:		

Roger,

This is in reference to the email I had just sent to you. You may want this as a reference. Call me.

IF YOU HAVE ANY QUESTIONS PLEASE DON'T HESITATE TO CALL (505)- 393-6161 EXT...113

DONNA WILLIAMS

TEXACO SPILL REVIEW JAN - MAR 2000

							i,													e. 33	
depth to grd-water	123	123	200-400	123	123	123	123	135	98-140	98-140	72	101-146	145	101-146	117	58					
open/closed	oben	oben	obeu	open	obeu	oben	obeu	obeu	obeu	oben	oben	obeu	obeu	oben	oben	oben					
released recovered Imp.grd-H2O open/closed	no	υO	no	OU	OU	OU	OU	no	01	02	no	no	no	по	υo	UO U					
recovered	0	65	20	0	0	0	0	80	20	310	400	12	11	23	130	0					
released	20	85	55	20	10	2	48	06	75	320	450	15	20	24	140	13					
Date-Discov.	1/20/2000	3/21/2000	1/30/2000	1/22/2000	1/29/2000	2/9/2000	2/17/2000	1/28/2000	2/22/2000	2/23/2000	2/15/2000	1/25/2000	3/16/2000	2/15/2000	2/5/2000	2/3/2000					
Date-Occur.	1/20/2000	3/21/2000	1/30/2000	1/22/2000	1/29/2000	2/9/2000	2/17/2000	1/28/2000	2/22/2000	2/23/2000	2/15/2000	1/25/2000	3/16/2000	2/15/2000	2/5/2000	2/3/2000					
Range	34	8	31	ğ	뚕	8	发	34	34	34	35	38	36	36	37	38					
Township	17	17	18	18	18	18	18	18	18	18	18	24	24	24	24	25					
Sec	36	36	7	-	-	-	-	2	7	က	31	24	24	25	19	32					
Un Letter	a	_	4	æ	ဖ	¥	ш	メ	ပ	တ	ш	တ	4	Ш	Σ	¥					
Site Names	GLORIETTA #45	CV UNIT #77	Abo Batt	GLORIETTA #107	GSA UNIT #150	GSA UNIT #55	GSA UNIT #33	GSA UNIT #15	GSA UNIT	W. V UNIT #58	CV UNIT (WIS)	O. JAL UNIT #125	O. JAL UNIT #122	D. JAL UNIT #238	O. JAL UNIT #220	V.D.D. UNIT #105					



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbe, NM 88241 (505) 383-6161 FAX (505) 383-0720

Jennifer A. Salisbury CABINET SECRETARY

December 16, 1999

CERTIFIED MAIL RETURN RECEIPT NO. Z 402 902 626

Mr. Rodney Bailey
Texaco Exploration & Production
205 E Bender
Hobbs, New Mexico 88240

Subject:

NOTICE OF VIOLATION

Re:

C-141; September 22,1999: UL E, Sec 6, T18S, R35E

C-141; September 22,1999: UL C, Sec 2, T18S, R34E C-141; October 5,1999: UL E, Sec 31, T18S, R35E

Dear Mr. Bailey:

By letters dated November 17, 1999, Texaco Exploration & Production Company (Texaco) was required to submit corrective action plans and/or remediation plans to the New Mexico Oil Conservation Division (OCD) for the above referenced sites. Texaco's letter dated November 29, 1999 acknowledges receipt of the OCD requirement and declines to submit the required plans.

Pursuant to 19 NMAC 15.C.116.D "CORRECTIVE ACTION: The responsible person must complete Division approved corrective actions for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19"

Texaco is in violation of 19 NMAC 15.C.116.D for failure to submit the remediation plans for OCD approval.

Texaco must submit for OCD approval detailed corrective action or remediation plans addressing the spills at the above referenced locations by December 31, 1999. Failure to respond to this Notice of Violation will result in further enforcement action.

If you have any questions or comments, please contact me at (505) 393-6161 ext-102

Sincerely,

Chris Williams

District Supervisor

cc:

Lori Wrotenbery, Director Rand Carroll, Legal Counsel

Mis Williams



Texaco Exploration and Production Inc

P O Box 1929 Eunice NM 88231 1929

Date: November 29, 1999

Oil Conservation Division Attn: Donna Williams 1625 N. French Drive Hobbs, NM 88240

Re:

C141 Submitted:

UL C-Sec 2-Ts18S-R34E UL E-Sec 31-Ts18S-R35E UL E-Sec 6-Ts18S-R35E

Dear Ms. Williams:

In response to your letter dated November 17, 1999 addressing the above mentioned C141 reports. I can find no indication in the guidelines that an operator is required to submit a corrective action plan and/or a remediation plan for produce water spills, unless there has been an impact to surface or ground water. As a result, Texaco does not feel the NMOCD is authorized to request such a plan.

If you have additional questions please call me at 505-397-0422.

Sincerely,

Rodney Bailey

EH&S Coordinator



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

November 17, 1999

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on October 5, 1999

UL E-Sec 31-Ts18S-R35E

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. Please submit to NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days from receipt of this letter. Please include Chlorides in the sampling activities. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505)393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

amaillieur anno

Chris Williams - District I Supervisor

Nistrict I (505) 393 - 6161

2.O. Box 1940

lobbs, NM 88241-1980

Nistrict II (505) 748 -1283

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Nistrict III (505) 334 - 6178

000 Rio Brazos Road

vtec, NM 87410

District IV (505) 827 - 7131

Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C-141 Originated 2/13/97

Submitted 2 Copies to Appropriate District Office in accordance with Rule 116 on back side of form

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trict IV (505) 827 - 7131

Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827 - 7131

Form C-141 Originated 2/13/97

Submitted 2 Copies to Appropriate District Office in accordance with Rule 116 on back side of form

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Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C-141 Originated 2/13/97

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District I (505) 393 - 6161
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1000 Rio Brazos Road
Aztec, NM 87410
District IV (505) 827 - 7131

Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C-141 Originated 2/13/97

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District I (505) 393 - 6161 P.O. Box 1940 Hobbs, NM 88241-1980

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Santa Fe, New Mexico 87505 **Energy Minerals and Natural Resources Department Oil Conservation Division** 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C-141 Originated 2/13/97

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Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C-141 Originated 2/13/97

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NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

) 12-0 Lori Wrotenbery
Director
Oil Conservation Division

June 12, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on May 12, 2000

UL H-Sec 5-T25S-R38E

West Dollarhide Drinkard Unit # 84

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

knna Williams

Chris Williams - District I Supervisor

cc: Lori Wrotenbery - Director

District I 1625 N. French Dr., Hobbs, NM 88240 District III
1000 Rio Brazos Road, Aziec, NM 87410
District IV

Date: 6-12-01) Pho
* Attach Additional Sheets If Necessary

Phone:

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back

Attached

2040 South Pacheco, Santa Fc, NM 87505					side of form
Release Notification ar	id Cor	rective Act	ion		
OPERA				lial Rep	ort Final Report
	Contact	7,		,	Д
YEXACO & AP INC.		odvey o	5/1/	04	
Address	Telephone		بسا		
Facility Name	Facility T	<u>505- 39</u>	7-0	4d a	.
West Dollaphide Deinrard Unit #84		ex Inject	àn we	//	
Surface Owner Mineral Owner				Lease	No
Surface Owner Militar Owner		•		Last	,110.
LOCATION O	FDFI	7 A S)F	-		
	outh Line	Feet from the	East/We	t Line	County
					ا رُ ا
H 5 255 38E					Cen
\sim 93.46 NATURE OF	RELEA	ASE			
Type of Release	Volume of	Release		Volum	e Recovered
Source of Release		TO 66/s Tour of Occurrent		Data as	45 KL/s nd Hour of Discovery
Fiberglass Caterial Live		3~20	æ	5	-3-00
Was Immediate Notice Given?	If YES, To	Whom?			
Yes No Not Required	_5	zvia			
By Whom?	Date and f		,		
Was a Watercourse Reached?	If YES, V	5-3-00 olume Impacting		ourse.	
☐ Yes 🂢 No	•				
If a Watercourse was Impacted, Describe Fully.*					
	•				
					
Describe Cause of Problem and Remedial Action Taken.*			_		0 . (
2" Fiberglass live Rubbing against Ro	CHs.	Dive foot	SOIL	ررس	ik Carriche Ruck
		. 0			·
Describe Area Affected and Cleanup Action Taken.*	ea-				
			·		
	_				,
AFFECTED AREA 15,750 SAFT. GR	ound	water	APOUNT	1/4	DH.
I hereby certify that the information given above is true and complete to the	best of my	knowledge and	understand	that pur	spant to NMOCD rules
and regulations all operators are required to report and/or file certain release endanger public health or the environment. The acceptance of a C-141 rep	e notification	ons and perform o	corrective a	ctions fo	or releases which may
of liability should their operations have failed to adequately investigate and	l remediate	contamination th	at pose a th	reat to g	ground water, surface
water, human health or the environment. In addition, NMOCD acceptance	of a C-141	report does not r	clieve the	operator	of responsibility for
compliance with any other federal, state, or local laws and/or regulations.	Γ.	OII COM	CEDYIA	TTON	DLAGION
	·	OIL COM	<u>A v zac</u>	TION	<u>DIVISION</u>
Signature: Hodney Miley					
Printed Name: Balla	Approved				
Todoley DAIley	District S	Supervisor:	1		
Title: EH SOFESSIONAL	Approval	l Date:		Expirat	tion Date:

Conditions of Approval:

Elstrict I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505)WBH Submit 2

Form C-141 Revised March 17, 1999

Release Notific	cation a	nd Corrective	Action			
	OPER.	ATOR	Ini	tial Report	Final Repo	ort
Name of Company		Contact	2010	er Bo	aller	
Address		Telephone No.				
Facility Name DON (LL #)		Facility Type				
Surface Owner Mine	eral Owner			Lease No).	
LOCA	ATION O	F RELEASE				
Unit Letter Section Township Range Feet from the		outh Line Feet from the	ne East/Wes	st Line Co	ounty	
, NAT	TURE OF	FRELEASE	_			
Type of Release Dir (Sate		Volume of Release	77)	Volume Re	ecovered 45	\neg
Source of Release		Date and Hour of Occur	rence	Date and H	lour of Discovery	
Was Immediate Notice Given? Yes No Not	Required	If YES, To Whom?	Lilia	A	Vicke in	
By Whom?		Date and Hour	100 1	25/	In 1	
Was a Watercourse Reached?		If YES, Volume Impact	D	ourse.	11	
If a Watercourse was Impacted, Describe Fully.*		INSPECTED	BA: TO AV	oy HI	DATE	2-19
NOC	ittl	CLEAN UP IN	01/	ss:	YES	N
Describe Cause of Problem and Remedial Action Taken.*		REMARKS:	DEI/IRC	<u> 190 Ma</u>	eay + Stas	-
Control and Action 1 and 1	Juh	eiglass	My	le b	wited	
Describe Area Affected and Cleanup Action Taken.*		0				
1575 LGFT	÷ .					
I hereby certify that the information given above is true and con and regulations all operators are required to report and/or file ce endanger public health or the environment. The acceptance of a of liability should their operations have failed to adequately invester, human health or the environment. In addition, NMOCD compliance with any other federal, state, or local laws and/or re	mplete to the ertain release a C-141 repovestigate and acceptance of	e notifications and perfon ort by the NMOCD mark remediate contamination of a C-141 report does no	n corrective ac ed as "Final Re that pose a thr of relieve the of	tions for releport" does neat to groun perator of re-	eases which may not relieve the operated water, surface sponsibility for	tor
		OIL CO	NSERVAT	<u>YIQ NOT</u>	<u> /ISION</u>	
Signature: Printed Name:		Approved by District Supervisor:				
Tide:		Approval Date:		Expiration D	Date:	
Date: Phone:		Conditions of Approval			Attached	



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

June 12, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on May 17, 2000

UL H-Sec 30-T21S-R37E

VM Henderson

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D.

If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

enna Williams

Chris Williams – District I Supervisor

cc: Lori Wrotenbery - Director

1) Istrict 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fc, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPER.	ATOR In	itial Report Final Report		
Name of Company Yexaco & AP INC.	Contact Nodwey Bail			
Address	Telephone No.			
205 GAST BENDER	505-397- 6 Facility Type	0422		
Facility Name VM Henderson	TANK BATTER	y		
Surface Owner Mineral Owner		Lease No.		
LOCATION	DE DEL EACE			
	outh Line Feet from the East/We	est Line County		
H 30 215 37E		Cen		
≈100′ NATURE OI	RELEASE			
Type of Release	Volume of Release	Volume Recovered		
TRODUCE WATER	60 bbls	50 bb/s		
Source of Release Storage YANK	Date and Hour of Occurrence 5-2-00	Date and Hour of Discovery 5-2-00		
Was Immediate Notice Given?	If YES, To Whom?			
Yes No Not Required	SylviA			
By Whom?	Date and Hour 5-2-00			
Was a Watercourse Reached?	If YES, Volume Impacting the Water	course.		
☐ Yes ☒ No				
If a Watercourse was Impacted, Describe Fully.*				
·	•			
	•			
Describe Cause of Problem and Remedial Action Taken.*				
TRANSFER PUMP COCKED down CAUSING YAN ON LORNTION and the Road Due fort to Describe Area Affected and Cleanup Action Taken.	ix to overflow- 4	VATER Stayed		
on logistion and the Road Quelent +	ANSON HON CARCLO			
Describe Area Affected and Cleanup Action Taken.	/			
		. 1		
AFFECTED AREA 14,000 SOFT. GE	round water Around	I lapt-		
I hereby certify that the information given above is true and complete to the	e best of my knowledge and understan	d that pursuant to NMOCD rules		
and regulations all operators are required to report and/or file certain releasendanger public health or the environment. The acceptance of a C-141 reg	se notifications and perform corrective	actions for releases which may		
of liability should their operations have failed to adequately investigate an	d remediate contamination that pose a	threat to ground water, surface		
water, human health or the environment. In addition, NMOCD acceptance	of a C-141 report does not relieve the	operator of responsibility for		
compliance with any other federal, state, or local laws and/or regulations.	OII CONSERVA	TION DIVISION		
1 27	OIL CONSULVY	THOM DIVIDION		
Signature: Johney Shiley	.			
Printed Name: Rodney Britay	Approved by District Supervisor:			
Tide: FHS PROFESSIONAS	Approval Date:	Expiration Date:		
Date: 5-12-00 Majione:	Conditions of Approval:	Attached		
* Attach Additional frects [[hecessary				

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

	ATOR	Initial Report Final Report
Name of Company	Contact	101 Bailey
Address	Telephone No.	397-042
Facility Name VM HENDERSON.	Facility Type	
Surface Owner Mineral Owner		Lease No.
LOCATION		
Unit Letter Section Township Range Feet from the North/S	South Line Feet from the Eas	t/West Line County
, NATURE O	F RELEASE	
Type of Release Quadration	Volume of Release 40	Volume Recovered 0
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? Yes No Not Required	If YES, To Whom?	10 Dicken
By Whom?	Date and Hour 500	12:50 AM
Was a Watercourse Reached? ☐ Yes ☐ No	If YES, Volume Impacting the W	1 4-11 DATE \$355 TH
If a Watercourse was Impacted, Describe Fully.*	INSPECTED IN	7 10
	CLEAN UP IN PROGRES	
Describe Cause of Problem and Remedial Action Taken.*	REMARKS: HEAVY C	SI/WATER FAIN, W
Purp locked dow	N-tank 10	en over.
Describe Area Affected and Cleanup Action Taken.*		
14,000 SqfT		
I hereby certify that the information given above is true and complete to the and regulations all operators are required to report and/or file certain releasendanger public health or the environment. The acceptance of a C-141 report inability should their operations have failed to adequately investigate and water, human health or the environment. In addition, NMOCD acceptance compliance with any other federal, state, or local laws and/or regulations.	e notifications and perform correct ort by the NMOCD marked as "Fin i remediate contamination that pose of a C-141 report does not relieve	ive actions for releases which may lal Report" does not relieve the operator e a threat to ground water, surface the operator of responsibility for
Signature:	OIL CONSERV	VATION DIVISION
Printed Name:	Approved by District Supervisor:	
Title:	Approval Date:	Expiration Date:
Date: Phone: * Attach Additional Sheets If Necessary	Conditions of Approval:	Attached



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

June 12, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on May 17, 2000 UL F-Sec 6-T18S-R35E Central Vacuum Unit Satellite #5

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson – Environmental Bureau Chief

Jonna Williams

Chris Williams – District I Supervisor

cc: Lori Wrotenbery - Director

District II
1625 N. French Dr., Hobbs, NM 88240
District II
814 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztoc, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

Recived 18

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPER.	ATOR In	itial Report Final Report		
Name of Company	Contact	,		
Address	Telephone No.	ey		
205 East Bender		0422		
Facility Name	Facility Type	/		
Cention Uncum Unit satellite #5	Produce Water	System		
Surface Owner Mineral Owner		Lease No.		
LOCATION O				
Unit Letter Section Township Range Feet from the North/S	outh Line Feet from the East/We	est Line County		
F 16 185 35E		Ce 4		
co le 7 79.18 - 103.98 NATURE OI	RELEASE			
Type of Release	Volume of Release	Volume Recovered		
TRODUCE WATER	Date and Hour of Occurrence	30 lobs		
Source of Release Piping at the Sortellite		Date and Hour of Discovery		
Was Immediate Notice Given?	4-20-00 If YES, To Whom?	7.80.00		
Yes No Not Required	Silvin			
By Whom?	Date and Hour			
Was a Watercourse Reached?	4-80-00 If YES, Volume Impacting the Water	course.		
☐ Yes 🏻 No				
If a Watercourse was Impacted, Describe Fully.*		· · · · · · · · · · · · · · · · · · ·		
	•			
		1		
Describe Cause of Problem and Remedial Action Taken.*		· · · · · · · · · · · · · · · · · · ·		
1 / 0 💮	. 1 11 1	0 2 /		
High Pressure and Corrosion Chused p	ping to blow out -	ON COCATION -		
(x)irle DA-	•			
Describe Area Affected and Cleanup Action Taken.*				
1 1 1 1 1 1 1 1 1				
AFFECTED AREA 100 Sg.Ft. GE	round water Aroun	J 10/1/		
I hereby certify that the information given above is true and complete to the and regulations all operators are required to report and/or file certain release.	e best of my knowledge and understan	d that pursugent to NMOCD rules		
endanger public health or the environment. The acceptance of a C-141 rep				
of liability should their operations have failed to adequately investigate an	d remediate contamination that pose a	threat to ground water, surface		
water, human health or the environment. In addition, NMOCD acceptance compliance with any other federal, state, or local laws and/or regulations.	e of a C-141 report does not relieve the	operator of responsibility for		
The state of the s	OIL CONSERVA	TION DIVISION		
Signature: Holder Bhiles				
Joname Joney Alliley	Approved by	• • •		
Printed Name: Printed BAIley	District Supervisor:			
Tide: Files Professional	Approval Date:	Expiration Date:		
Dura 44 25 80 18 11 21		Attached		
Dates 7 03-00, Am Photo:	Conditions of Approval:			

District I - (505) 393-6161 R.O. Box 6980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 South First Artesia, NM 88210

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C- 141 Originated 2/13/97

<u> </u>		Oil	Conservation
stede, NM RR210		20	940 South Pache
NEGOCE 111 & 4303) 334-91/8	Error visit in	Sar Sar	na Fe, New Me
000 Rio Brazos Road	• •	•	(505) 827-7
ztec, NM 87410	.*		

Pologo Most Cont	on and Corrective Act	!	<u>`</u>	
· · · · · · · · · · · · · · · · · · ·	•		nitial Report	
Name	PERATOR CORRECT '	 	iluzi Kepor	Final Repor
Veracio	- Canada	Mary	04(adena
Address	Telephone No.	7.		• .
Facility Name (VU Sat # 5) Facility Type	396-4	414	54T108
Surface Owner Mineral Owner		Les	ise No.	
	NOF RELEASE			•
SE14 6 18 35 Feet from the North/South L	ne Feet from the East/West	Line County		
Of NW/4 NATURE	OF RELEASE			
Type of Release	Volume of Release	35B/W	Volume Recove	RW
Source of Release	Date and Hour of Oc	5:14	DA, 4	Discovery
Was Immediate Notice Given? Yes No Not Required	If YES, To Whom?	Lyling		. Ker ph
By Whom?	Date and Hour	142	1001	:10 DH
Was a Wastercourse Reached? Yes No	If YES, Volume Impe	cting the Watercourse	.	
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Necessas	y) INSPECTED BY:	Robinson	1DAT	E 4. 24-20
No Cattle	CLEAN UP IN PROC	RESS:	YES .	100 NO
Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If ?	IcoBEMARKS:	1.		1 - 2 - (-
Corroséo	N		on .	lspots hocation
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Neces	mrv)	•		
	gft- (+	•)		
I hereby certify that the information given above is true and complete to the best of my kno are required to report and/or file certain release notifications and perform corrective actions a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of it contamination that pose a threat to ground water, surface water, human health or the envir operator of responsibilitity for compliance with any other federal, state, or local laws and/o	for releases which may endanger pablicy should their operations have	rublic health or the en we failed to adequately	vironment. The viovestirate and	i remediate
Signane:	OII	CONSERVATION	DIVISION	
Printed Name:	Approved by District Supervisor:	•		
Tide	Approval Date:	Expiration	on Date:	753
Dates . Phone: 6	Conditions of Approval:		Versched	



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

June 12, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on May 12, 2000 UL K-Sec 30-T17S-R35E Central Vacuum Unit # 30

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

mna Williams

Chris Williams – District I Supervisor

cc: Lori Wrotenbery - Director

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Azicc, NM 87410 District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505

Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

2040 South Pacheco, Santa Fe, NM 87505 Release Notification and Corrective Action **OPERATOR** Initial Report Final Report Name of Company LEXALO Telephone No. 503 Facility Type VACUUM Lease No. Mineral Owner LOCATION OF RELEASE

Address Facility Name entRAL Surface Owner Unit Letter Township Range Feet from the North/South Line | Feet from the East/West Line County CeA Se 31-795.01 NATURE OF RELEASE Sec 29-076.61 Type of Release Volume of Release Volume Recovered 30 bb/s -0 Produce Date and Hour of Occurrence Date and Hour of Discovery Was Immediate Notice Given? 4-23-00 4-23-00 If YES, To Whom? Yes No Not Required Date and Hour By Whom? 4-23-00 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. ☐ Yes 🏻 No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken. about off top soil with pariche ROCK under Describe Area Affected and Cleanup Action Taken. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Signature: Approved by Printed Name: District Supervisor: Approval Date: Expiration Date:

Attached 00 Conditions of Approval:

* Attach Additional Sheets If Necessary

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Attached

2040 South Pacheco, Santa Fe, NM 87505 side of form Release Notification and Corrective Action **OPERATOR Initial Report** Final Report Name of Company Contact Address Telephone No. **Facility Name** Facility Type Surface Owner Mineral Owner Lease No. LOCATION OF RELEASE Range Unit Letter Township Section Feet from the North/South Line Feet from the East/West Line County **NATURE OF RELEASE** Type of Release Volume Recovered Volume of Release Date and Hour of Discovery Source of Release Date and Hour of Occurrence 4لي and Was Immediate Notice Given? If YES, To Whom Yes No Not Required By Whom? Date and Hour Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes ANO If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* Describe Area Affected and Cleanup Action Taken.* I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature: Approved by Printed Name: District Supervisor: Title: Expiration Date: Approval Date:

Conditions of Approval:

Phone:

Date:

STATE OF NEW MEXICO

Bill 12-00

FACSIMILE TRANSMITTAL SHEET				
TO: ROGER ANDERSON	FROM DO	: ONNA WILLIAMS		
FAX NUMBER: 827-8177	DATE 3-2	8-00		
COMPANY:		TOTAL NO. OF PAGES INCLUDING COVER:		
OCD-ENVIRONME BUREAU	NTAL 4			
PHONE NUMBER:	SEND	ER'S REFERENCE NUMBER:		
RE:	YOUR REFERENCE NUMBER: 505-393-6161 EXT113			
TEXACO				
URGENT	□FOR REVIEW	□ PLEASE COMMENT		
□ PLEASE RE	PLY	□ PLEASE RECYCLE		
NOTES/COMMENTS:				

Roger,

This is in reference to the email I had just sent to you. You may want this as a reference. Call me.

IF YOU HAVE ANY QUESTIONS PLEASE DON'T HESITATE TO CALL (505)- 393-6161 EXT...113

DONNA WILLIAMS



205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

Date: February 26, 2000

Ms. Donna Williams New Mexico Oil Conservation Division NOV L-6-18-35 C-2-18.34 135 E-31-18-35-72'

Re: 7C-141; Sec12; T20S; R37E; C-141; Sec31; T17S; R35E; C-141; Sec 1; T18S; R34E; Dear Ms. Williams

> As requested in our meeting on February 1st, attached are the analysis for the above mentioned sites. Chlorides test were conducted on each site and TPH on the Jal water system. As the reports show the TPH on the Jal water system site is well below NMOCD guidelines with groundwater around 145ft.

As discussed in our meeting, with Texaco providing this information on these sites, this answers the Notice of Violation letter send by Chris Williams dated December 16, 1999. I feel Texaco is going above and beyond the guidelines providing the NMOCD with these chloride analyses, showing a Texaco priority is to protect the environment. As talked about in our meeting and conservation's with other company representatives, some companies are not providing the NMOCD with this information and have stated to me they will not until it becomes a requirement. The NMOCD should strive to keep the playing field level for all companies.

If you have any questions please call me at 505-397-0422.

Sincerely,

Rodney Bailey

Hobbs Operating Unit



PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR TEXACO E&P ATTN: RODNEY BAILEY 205 E. BENDER HOBBS, NM 88240 FAX TO:

Receiving Date: 02/14/00
Reporting Date: 02/16/00
Project Number: NOT GIVEN
Project Name: NOT GIVEN

Project Location: NOT GIVEN

Sampling Date: 02/14/00 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: BC

GRO DRO
(C6-C10) (>C10-C28)

LAB NUMBER SAMPLE ID

(mg/Kg)

(mg/Kg)

ANALYSIS D	ATE:	02/15/00	02/15/00
H4645-2	JAL WATER SYSTEM	59.4	1840
Quality Cont	rol	576	613
True Value C	C	600	600
% Recovery		96.0	102
Relative Per	cent Difference	4.0	1.1

METHOD: SW-846 8015 M

Chemist //

Date

H4645B.XLS





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR TEXACO E&P ATTN: RODNEY BAILEY 205 E. BENDER HOBBS, NM 88240

FAX TO:

Receiving Date: 02/14/00 Reporting Date: 02/16/00 Project Number: NOT GIVEN

Project Name: NOT GIVEN

Project Location: NOT GIVEN

Analysis Date: 02/15/00 Sampling Date: 02/14/00

Sample Type: SOIL
Sample Condition: COOL & INTACT

Sample Received By: BC

Analyzed By: AH

LAB NUMBER SAMPLE ID CIT (mg/Kg)

H4645-1	CENTRAL VAC. UNIT	4920
H4645-2	JAL WATER SYSTEM	96
H4645-3	GREYBURG SAN ANDRES	3600
	#5	
Quality Control		910
True Value QC		1000
% Recovery		91
Relative Percer	nt Difference	1.4

i	METHOD: Standard Methods	4500-CIB

Analyses performed on 1:4 w:v aqueous extracts.

Buy Hold Cashe

Date

H4645A.XLS

TEXACO SPILL REVIEW JAN - MAR 2000

depth to grd-water	123	123	200-400	123	123	123	123	135	98-140	98-140	72	101-146	145	101-146	117	58					
open/closed	uedo	uedo	obeu	open	obeu	oben	obeu	open	oben	oben	oben	oben	oben	uedo	uedo	uedo					
recovered Imp.grd-H2O	ou	OU	OU	OU	ou	ou	on O	ou	OU	ou	OU	OU	ou	no	ou	OU					
recovered	0	99	20	0	0	0	0	8	20	310	400	12	41	23	130	0			-		
released	20	82	22	20	10	5	48	06	75	320	450	15	20	24	140	13					
Date-Discov.	1/20/2000	3/21/2000	1/30/2000	1/22/2000	1/29/2000	2/9/2000	2/17/2000	1/28/2000	2/22/2000	2/23/2000	2/15/2000	1/25/2000	3/16/2000	2/15/2000	2/5/2000	2/3/2000	-				
Date-Occur.	1/20/2000	3/21/2000	1/30/2000	1/22/2000	1/29/2000	2/9/2000	2/17/2000	1/28/2000	2/22/2000	2/23/2000	2/15/2000	1/25/2000	3/16/2000	2/15/2000	2/5/2000	2/3/2000					
Range	34	34	31	34	32	34	34	34	34	34	35	ဗ္တ	36	36	37	38					
Township	17	17	18	18	18	18	18	48	18	18	18	24	24	24	24	25					
Sec	36	36	7	1	-	1	1	2	2	က	31	24	24	25	19	32					
Un Letter	۵	_	4	മ	တ	¥	ш	소	ပ	တ	Ш	ပ	4	ш	Σ	¥					
Site Names	V. GLORIETTA #45	CV UNIT #77	Abo Batt	V. GLORIETTA #107	GSA UNIT #150	GSA UNIT #55	GSA UNIT #33	GSA UNIT #15	GSA UNIT	W. V UNIT #58	CV UNIT (WIS)	CO. JAL UNIT #125	CO. JAL UNIT #122	CO. JAL UNIT #238	CO. JAL UNIT #220	W.D.D. UNIT #105					



OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

March 2, 2000

Texaco E & P Attn: Rodney Bailey 205 E. Bender Hobbs, New Mexico 88240

Re: C-141: Submitted on 12-23-99 UL B-Sec 30-T17S-R35E

Dear Mr. Bailey,

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. Please submit to NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days from receipt of this letter. Please include BTEX, TPH and Chlorides in the sampling activities.

If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

bonna Williams

Chris Williams – District I Supervisor

Requested

Remediation Plani

CVU #7

ul B-sec 30- TITS-R35E

Spilled -0 40661s

- No Response -

trict \$\(\frac{1}{5}\)(505)\(\frac{1}{3}\)93 - 6161

D Box 1940

bbs, NM 88241-1980

trict II (505) 748 -1283

1 Sout First

esia, NM 88210

trict II (505) 334 - 6178

D Rio Brazos Road

tec, NM 87410

trict IV (505) 827 - 7131

Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C-141 Originated 2/13/97

Submitted 2 Copies to Appropriate District Office in accordance with Rule 116 on back side of form

			R	eleas	e Not	tification a OPER	and Corrective ATOR	e Action] Initia	Response X Final	Report			
e							Contact							
Texaco	E&PInc.						Rodney	Bailey						
ess						 -	, ,	Telephone No.						
	Bender Hol	obs, NM						397 - 0422						
lity Name		. ~					Facility Type	- Cuotom						
ace Owner	cuum Unit #	· /		107	Aineral Own		Injection	Injection System ILease No.						
ace Owner				"	ilneral Owi	ner			Lease I					
					LO	CATION C	F RELEASE							
Letter	Section	Township	Range	Feet fro	om the	North/South t		East/West Line	e Co	punty				
В	30	17S	35E	<u> </u>		_				Lea				
					N/	ATURE O	F RELEASE							
e of Release							Volume of Release	se		Volume Recovered	· · · · · · · · · · · · · · · · · · ·			
oduce W	/ater						40 bbls wa	ter		0				
rce of Releas	se						Date and Hour of	Date and Hour of Occurrence Date and Hour of Di						
oduce Water Lateral line						12-17-99 If YES, to Whom	?		12-17-99	 _				
	XY	es N	, [Not F	Required	1		Sylvia						
Vhom		<u> </u>					Date and Hour			-,				
						John Sipes				12	2-17-99			
a Watercour	rse Reached?						If YES, Volume I	mpacting the Wate	rcourse.					
	T Y	es XN	0											
	of Problem and R						N. antico				·			
emai Co	rrosion, lea	king aroun	a threa	ads. N	o tree	liquid to ren	nove. No action	taken.						
cribe Area Af	fected and Clean	up Action Taker	i. *						*					
Affected	d area 15,70	00 sq. ft. (Ground	wate	r aroun	nd 140ft.								
cribe Genera	I Conditions Prev	ailing (Tempera	ure, Preci	pitation, e	etc).*									
use notifications as stor of liability sho	and perform corrective a ould their operations ha	actions for releases v ive failed adequately	inich may en investigate a	danger pub ind remedia	olic health or ti ste contamina	he envionment. The a ition that pose a threat	and to NMOCD rules and regular coeptance of a C-141 report by to ground water, surface water, r local laws and/or regulations.	the NMOCD marked as	"Final Repo	ort" does not relieve the				
	the information)g						2	OIL CONSER	RVATI	ON DIVISION				
ited Name: -	ДОДил	y (IX	teler	1						_ - -				
Rod	Iney Bailey						oproved by strict Supervisor							
6:	Profession	nal		· ·			pproval Date:	Ex	piration (Date				
te:		Phone:					onditions of Approval:		$\overline{}$					
2-23-99		39	97-042	2			or reproval.		٨	attached	(



OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury **CABINET SECRETARY**

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on February 4, 2000 UL K-Sec 2-Ts18S-R34E

Grayburg San Andres Unit #15

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to * Tolked willows Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

anna Williams

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson – Environmental Bureau Chief Chris Williams – District I Supervisor

2.0. Box 1940 tobbs, NM 88241-1980 District II (505) 748 -1283 11esia, NM 88210 District III (505) 334 - 6178 \ztec, NM 87410 District IV (505) 827 - 7131

Santa Fe, New Mexico 87505 **Energy Minerals and Natural Resources Department** Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C Originated 2/

Submitted 2 Copi Appropriate D Office in accor with Rule 1 back side o

Attached

		Relea	se Notif	ication and OPERATO	I Corrective Ac	tion _	¬	D	▼] ლ	
me			OR Initial Respon X Final							
Texaco E & P I	20				Rodney Bailey					
ress	iic.		***************************************	<u> </u>	Telephone No.	y Dalley_				
205 E Bender	Hobbs, NM				397 - 0	422				
ility Name					Facility Type			·		
cuum Grayburg San A	ndres Unit#1	5			Injectio	n System				
ace Owner			Mineral O	wner			Lease N	D.		
			LOC	ATION OF	RELEASE					
Letter Section	Township	Range F	eet from the	North/South Line	Feet from the	East/West Li	ne Cou	Inty		
	2 . 185	34E						Lea		
~ 96- h	35'		NA.	TURE OF R	ELEASE					
of Release					Volume of Release			Volume Rec	overed	
oduce Water					90 bbls water			80 b	bls water	
ce of Release					Date and Hour of Occurrence			Date and He	our of Discove	
wline to battery					1-28-00			1-28-00		
Immediate Notice Given?					If YES, to Whom?	,,				
X	Yes No	· 🔲	Not Require	ed				Sy	/Ivia	
Mom			_		Date and Hour					
da					1-28-00					
a Watercourse Reached?					If YES, Volume Impacting	the Watercourse	•		- -	
L_	Yes X No)								
cribe Cause of Problem and Reme		e liquid r	emoved.	Area tilled be	ecause of oil mist.	No other ac	ction tak	en.		
~										
Affected area Affected area 1		ound wa	ter around	d 140ft.						
cribe General Conditions Prevailin	(Temperature Preci	nitation etc\								
4 2 2							•			
by certify that the information given above is										
is notifications and perform corrective action for of fiability should their operations have fa CCS accordance of a C-141 moved does not n	led adequately investigate a	and remediate co	nternination that p	ose a threat to ground wa	ier, surface water, human health or					
©D acceptance of a C-141 report does not no reby certify the information given				CIGA, SARIE, OF ECCE SENS SE		ONSERVA	TION D	IVISION		
knowledge and betief.	<pre>></pre>									
led Name: Noday	Driley	<i></i>					<u></u> .	•		
Rodney Bail	lev /			Approve	**			-	Ĭ	
Nouney ball	 			Approva	Supervisor	T _e	xpiration D	·		
EHS Profes	sional			Aprova			Apirauon D	alt	•	
	Phone:		,	Condition	ons of Approval:				<u> </u>	
1-00	39	7-0422		0000000	···· a deferences		اا		ı	

397-0422



OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on March 22, 2000

UL I-Sec 36-T17S-R34E Central Vacuum Unit #77

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

Jonna Williams

District 1
1625 N. French Dr., Hobbs, NM 88240
District JI
811 South First, Artesia, NM 88210
Pistrict III
1000 Rio Brazos Road, Aztoc, NM 87410
District IV
2040 South Pachoco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

Actionate 14	Othicatio	ERATOR		∏ Init	ial Rep	ort Final Report			
Name of Company		Contact							
YEXACO GAP INC.			Modwey Briley						
Address		Telepho	Telephone No.						
205 East Dender			505-397-0422						
Facility Name CENTENS UNCUUM UNIT H	77	Facility	Epoducing	well					
Surface Owner	Mineral Ov	vner			Lease	No.			
	LOCATIO	N OF REL	EASE		1	<u> </u>			
		orth/South Line		East/Wes	t Line	County			
I 36 175 346						Cen			
≈123'	NATURI	OF RELE	ASE						
			of Release		Volum	e Recovered			
Chude oil a Produce water		1001	L 75w	ortes	501				
Source of Release Flow live			Hour of Occurrent	×		nd Hour of Discovery			
Was Immediate Notice Given?			o Whom?						
ÇXÎ Yes ☐ No [Not Requi	red C	SUZVIA						
By Whom?		Date and	Date and Houf 3-22-00						
Was a Watercourse Reached?		ICYES V	/olume Impacting	the Waterca	ourse				
☐ Yes X No	•	1. 1.20,	oranio Zirpavanig		-				
If a Watercourse was Impacted, Describe Fully.*									
		•							
·									
Describe Cause of Problem and Remedial Action Take	n.*								
Tenusition piece from Poly to	steel	parted-	Soill co	1 taine	d a	Zoention-			
Location was contaminated so	•	\sim	<u> </u>						
Describe Area Affected and Cleanup Action Taken.*									
The second secon		· · · · · · · · · · · · · · · · · · ·							
		1	, /			- / - //			
AFFECTES AREA 10.850.	a.Ft.	rzound	WATER	AROUNO	1/3	0 to 140 H-			
I hereby certify that the information given above is tru	Fand complete	to the best of n	ny knowledge and	understand	that pur	suant to NMOQD rules			
and regulations all operators are required to report and endanger public health or the environment. The accep	or file certain	release notitical	NMOCD marked	a sylloonox as "Final R	ctions id enort" d	or releases which may			
of liability should their operations have failed to adopt		it ichoice) are	Trinco Demision	es rumary	dorr a	oce transfer and abovers 1			
water, human health or the environment. In addition,	ately investiga	te and remediat	e contamination th	at pose a th	ireat to g	round water, surface			
	MMOCD accep	tance of a C-14	e contamination th I report does not a	at pose a th	reat to g operator	round water, surface			
compliance with any other federal, state, or local laws	MMOCD accep	tance of a C-14	1 report does not i	at pose a the	perator	round water, surface of responsibility for			
compliance with any other federal, state, or local laws	MMOCD accep	tance of a C-14	1 report does not i	at pose a the	perator	round water, surface			
Signature: Signature:	MMOCD accep	etance of a C-14 ons.	OIL CON	at pose a the	perator	round water, surface of responsibility for			
	MMOCD accep	etance of a C-14 ons. Approve	OIL CON	at pose a the	perator	round water, surface of responsibility for			
Signature: Hodrisy DATA	MMOCD accep	etance of a C-14 ons. Approve	OIL CON ed by Supervisor:	at pose a the	FION	round water, surface of responsibility for			

* Attach Additional Sheets If Necessary





OIL CONSERVATION DIVISION DISTRICT: HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on February 25, 2000

UL G-Sec 3-T18S-R34E West Vacuum Unit #58

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

onna Williams

1)istrict 1
1625 N. French Dr., Holds, NM 88240
District III
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPER	RATOR U	nitial Report Final Report						
Name of Company	Contact							
YEXACO GAP INC.	Modwey Briley							
Address	Telephone No.							
205 GAST DENDER	505-397-0422							
Facility Name West VACUUM Unit #58	Facility Type - Twiction Syst	6.00						
LINEST VIACUUM UNIT "SO	1 -1-NICCITAN SYST	~~~~						
Surface Owner Mineral Owne	r	Lease No.						
	OF RELEASE							
Unit Letter Section Township Range Feet from the North	South Line Feet from the East/W	est Line County						
6 3 185 346		Cen						
~ 96- 140 NATURE O	F RELEASE							
Type of Release	Volume of Release	Volume Recovered						
Produce Water	320 bbls	310 66/5						
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery						
Webiale hit Diding on well heard Was Immediate Notice Given?	2-23-00	3-23-00						
Yes No Not Required	If YES, To Whom?							
By Whom?	Date and Hour							
MARK	2-13-00							
Was a Watercourse Reached?	If YES, Volume Impacting the Water	rcourse.						
☐ Yes 🂢 No								
If a Watercourse was Impacted, Describe Fully.*	<u></u>							
	•							
		1						
		1						
Describe Cause of Problem and Remedial Action Taken.*								
Vehicle hit piping on well hered-	Free Virgil Poma	wed-						
als and sade like	Thee cigare none	264 -						
Describe Area Affected and Cleanup Action Taken.*								
The state of the s		1						
	,							
AFFOR La S APAR 25 APA - CH	2000 de 1000 100 1000	11 140 1						
AFFected ARPA 35,000 54.Ff. I hereby certify that the information given above is true and complete to	the best of my knowledge and understa	nd that pursuage to NMOCD rules						
and regulations all operators are required to report and/or file certain rele	ase notifications and perform corrective	e actions for releases which may						
endanger public health or the environment. The acceptance of a C-141 re	port by the NMOCD marked as "Final	Report" does not relieve the operator						
of liability should their operations have failed to adequately investigate a								
water, human health or the environment. In addition, NMOCD acceptant compliance with any other federal, state, or local laws and/or regulations		e operator of responsibility for						
compliance with any other recent, state, or recal laws and of regulations		ATION DIVISION						
	OIL CONSERVA	TIOIA DI A ISTOTA						
Signature: Hodney Driley	<u>.</u>							
Brinted Names	Approved by	•						
Printed Name: Modney BAIley	District Supervisor:							
Tide: FHS PROFESSIONAL	Approval Date:	Expiration Date:						
Date: 0-25-00 Phone:	Conditions of Approval:	Attached						



OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on February 22, 2000

UL E-Sec 1-T18S-R34E

Vacuum Grayburg San Andres Unit #33

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

ma Williams

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztoc, NM 87410
District IV
2040 South Pachoco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

				,	OPER	ATOR		☐ Ini	tial Rep	ort 🕽 Fi	inal Report	
Name of Co	mpany	ے بر				Contact						
444	XMCO	6 47		NC.		Telephone No.						
Address	- /	+ 3	alda	Δ		Telephone No. 505-397-0422						
1 Page 1124 - Nilaa						F-cility Tomo						
VACUU	m Gra	yburg S	DAN AN	odnes Unit	<i>#</i> 33		Enjection	1 54	sten	<u> </u>		
Surface Ow	ner			Minera	l Owner							
··	LOCATION						EASE		<u> </u>			
Unit Letter								East/We	st Line	County		
بير	/	185	34E			•				ZEA		
<u></u>		,	1016	i	l		<u> </u>	<u> </u>		<u>C</u> t /+		
	~	123		NATU	JRE O	F RELE	ASE					
Type of Rele	ase	, .				Volume of			e Recovered			
Source of Re	Juce U	later	 -	· · · · · · · · · · · · · · · · · · ·		Date and I	Abls four of Occurrent		-0 — d Hour of Dis	COVERY		
	ט להאט פ	2.		•		2-1	2-00		7-17-00			
Was Immedi	ate Notice (If YES, To	Whom?					
		ĻДI	Yes 📋	No Not R	equired	SHU						
By Whom?						Date and Hour 3-17-00						
Was a Water	course Read	hed?				If YES, V	olume Impacting		ourse.			
			Yes 🏻	No	•							
If a Waterco	ırse was Im	pacted, Descr	ibc Fully.	•		1						
		•				٠						
Describe Car	ice of Probl	em and Reme	dial Actio	n Token \$								
					10	O	ure Flex	. ,/				
CORPOS	<u>00 001</u>	pipe-	Keple	ree with	Hrgh'	Fizess	ure Flex	Hose				
n)o A	ction s	taken.	_ `									
Describe An	a Affected	and Cleanup	Action Ta	ken.*		^		· .				
	1 1	1			1	. 1	. /					
AFFE	ted	HREA		Sg.Ft.		ROUND	WATER ,	AROUNG	<u>/</u>			
I hereby cen	ify that the	information g	iven abov	e is true and com	picte to ti	he best of my	y knowledge and ons and perform o			suant to NMO		
							VMOCD marked					
of liability s	hould their	operations hav	ve failed to	adequately inve	stigate ar	nd remediate	contamination th	at pose a ti	ireat to g	round water, s	urface	
				lition, NMOCD a al laws and/or reg			report does not r	relieve the	operator	of responsibili	ty for	
- Compilation		in towar, su	, 01 100	L. LANS MINUOL ICK	, ciauvio.	T .	OIL CON	SERVA	TION	DIVISION	[
Cini.	()	/	(F)	27				<u>_ </u>			•	
Signature:	TOO	vey (¥4	11/44		٠						
Printed Nan	ne: No	livey	BAL	loy		Approved District S	a by Supervisor:	 -				
Title:	H 2	PROFE	SSION	IAL		Approval Date: Expiration Date:						
Date: 2	22-0	0	Phon	e:		Conditio	ns of Approval:	:		Attache	× 🔲	
Attach A	dditional S	Sheets If Nec										



OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on February 25, 2000

UL C-Sec 2-T18S-R34E

Vacuum Grayburg San Andres Unit

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

onna Williams

District.1
1625 N. French Dr., Hobbis, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztoc, NM 87410
District IV
2040 South Pachoco, Santa Fe, NM 87505

J. 8 3 -

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	ERATOR		Init	ial Repo	rt Final Report			
Name of Company	Contact	2/	3.1					
Address -	Telephon	odney. 5	SX116	24				
205 EAST BENDER		505-397-0422						
Facility Name .	Facility T	Facility Type						
WARRENT CHANGE SAN ANDRES UNIT	\mathcal{L}	Water Station						
Surface Owner Mineral Ov	vner			Lease 1	No.			
	N OF REL				;			
Unit Letter Section Township Range Feet from the No	orth/South Line	Feet from the	East/Wes	t Line	County			
C 2 185 34E				i	Cen			
≈ 98-135' NATURE	OF RELE	ASE						
Type of Release	Volume of	Release			Recovered			
Produce Water		75 bbls			50 bbls			
Source of Release		Hour of Occurrent ろみーひの	×		Hour of Discovery			
Was Inmediate Notice Given?	If YES, To	Whom?	1		0.00			
Yes No Not Requi	red 542	VIA			<u>. </u>			
By Whom?	Date and		6 6					
Was a Watercourse Reached?	If YES, V	olume Impacting		ourse.				
☐ Yes 🏻 No								
If a Watercourse was Impacted, Describe Fully.*	1		11,0					
	•							
								
Describe Cause of Problem and Remedial Action Taken.*		. 0	_	4	, , ,			
Improper Alignent & Vibention-	FREE LI	guid Ke	moved	<u> /ti</u>	Zen tilled-			
Describe Area Affected and Cleanup Action Taken.*								
			• •					
	1	. /			,			
AFFECTED AREA 10000 SAFT. 1	rzound	WATER	AROUNG	1/12	07-6			
I hereby certify that the information given above is true and complete	e to the best of m	y knowledge and	understand	that purs	uant to NMOCD rules			
and regulations all operators are required to report and/or file certain endanger public health or the environment. The acceptance of a C-1	release notiticati	ons and pertorm of VMOCD marked	corrective a as "Final R	cuons tor enort" do	releases which may es not relieve the operator			
of liability should their operations have failed to adequately investigated	ite and remediate	contamination th	at pose a ti	reat to gr	ound water, surface			
water, human health or the environment. In addition, NMOCD acceptions with a second se		report does not a	relieve the c	obcustot o	f responsibility for			
compliance with any other federal, state, or local laws and/or regulat	1016.	OIL CON	SERVA	TION	NOISION			
1 627		OIL COM	OLULY Y AT	TIOTAL	<u> </u>			
Signature: Hodney Miley			•					
Printed Name: Producy Bailey	Approve District	d by Supervisor:						
Tide: EHS PROFESSIONAL	Approva	l Date:		Expiration	on Date:			
Date: 025-00 Phone:	Condition	ns of Approval:	·•		Attached			
* Attach Additional Sheets If Necessary					4			



OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on February 22, 2000

UL E-Sec 31-T18S-R35E Central Vacuum Unit (WIS)

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

onna Williams

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

	ATOR In	itial Report Final Report					
Name of Company Yexaco & QP INC.	Contact						
Address	Telephone No.						
205 East Sender	505-397-0422						
Facility Name Lentral Vacuum Unit (WIS)	Facility Type Water Injection	Station					
Surface Owner Mineral Owner	er Lease No.						
	OF RELEASE /South Line Feet from the East/West Line County						
	South Line Feet from the East/We						
<i>E</i> 31 185 35€		Cen					
~ 72' NATURE O	F RELEASE						
Type of Release	Volume of Release	Volume Recovered					
PRODUCE WATER Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery					
TRUNK Line From Battery	2-15-00	2-15-00					
Was Immediate Notice Given? ✓ Yes No Not Required	If YES, To Whom?						
By Whom?	Date and Hour						
Was a Watercourse Reached?	If YES, Volume Impacting the Water	· · · · · · · · · · · · · · · · · · ·					
Yes X No	it 113, volume impacting the water	course.					
If a Watercourse was Impacted, Describe Fully.*	<u> </u>						
	•						
·							
Describe Cause of Problem and Remedial Action Taken.*		· · · · · · · · · · · · · · · · · · ·					
Fiberglass PRUNK line papted in 1	PANGE - FREE lig	uid WAS					
Removed, AREA WAS tilled-		_					
Describe Area Affected and Cleanup Action Taken.							
AFFERTAL APRIL 5000 - 11 P	sounded alartes Assent	1 1210 0-4					
AFFECTED ARPA 5000 59.Ft. (1) Thereby certify that the information given above is true and complete to the second	ne best of my knowledge and understand	d that pursuant to NMOCD rules					
and regulations all operators are required to report and/or file certain released endanger public health or the environment. The acceptance of a C-141 re	se notifications and perform corrective:	actions for releases which may					
of liability should their operations have failed to adequately investigate ar	d remediate contamination that pose a t	hreat to ground water, surface					
water, human health or the environment. In addition, NMOCD acceptance compliance with any other federal, state, or local laws and/or regulations.	e of a C-141 report does not relieve the	operator of responsibility for					
	OIL CONSERVA	TION DIVISION					
Signature: Hodney DAVen							
Printed Name: Baylan Baylan	Approved by District Supervisor:						
Tille: FHS PROFESSIONAL	Approval Date:	Expiration Date:					
Date: 2-22-00 Phone:	Conditions of Approval:	Attached					
* Attach Additional Sheets If Necessary	1 countries of tableovar.	· · ·					



OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on February 22, 2000 UL M-Sec 19-T24S-R37E Cooper Jal Unit #220

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

Inna Williams

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztoc, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conscrvation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPER	ATOR Ini	tial Report Final Report					
Name of Company	Contact	,					
Address	Telephone No.						
205 East Bendeix	•	1422					
Facility Name	Facility Type						
Cooper JAZ UNIT #220	Injection System	21					
Surface Owner Mineral Owner		Lease No.					
Trillian Office		Boulette					
	OF RELEASE						
Unit Letter Section Township Range Feet from the North/S	outh Line Feet from the East/We	st Line County					
M 19 245 37E		l les					
P/1/ NATURE O	DET EASE						
Type of Release	Volume of Release	Volume Recovered					
Produce WATER.	140 6615	130661s					
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery					
Unternal Live Was Immediate Notice Given?	3-5-00 If YES, To Whom?	2-3:00					
Yes No Not Required	Sylvia						
By Whom?	Date and Hour						
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse.						
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Water	course.					
If a Watercourse was Impacted, Describe Fully.*							
,		İ					
Descite Compact Control of the Contr							
Bad werd on steed live-lozzosian-	Purial of	2 -1					
Bad well on Glass and Corposidi-	Nemoura Gree C	iguid-					
No other Action taken-							
Describe Area Affected and Cleanup Action Taken.*							
•							
	2 . /						
I hereby certify that the information given above is true and complete to the	round water repude	14014-					
I hereby certify that the information given above is true and complete to the	e best of my knowledge and understand	that pursuant to NMOCD rules					
and regulations all operators are required to report and/or file certain releasendanger public health or the environment. The acceptance of a C-141 rep							
of liability should their operations have failed to adequately investigate an	I remediate contamination that pose a t	hreat to ground water, surface					
water, human health or the environment. In addition, NMOCD acceptance							
compliance with any other federal, state, or local laws and/or regulations.	OT COMBEDATA	TION DIVIGION					
	<u>OIL CONSERVA</u>	TION DIAISION					
Signature: Hodory DAIley	4						
Printed Name: Producy Bailey	Approved by District Supervisor:						
Tide: FHS PROFESSIONAL	Approval Date: Expiration Date:						
Date: 2-22-00 Phone:	Conditions of Approval:	Attached					
* Attach Additional Sheets If Necessary	1 Communication of Approvate						



OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (605) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 20, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on February 4, 2000

UL A-Sec 7-T18S-R31E Abo Consolidated Battery

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

Inna Williams

strict | (\$05) 393 - 6161
O. Box 1940
bbs, NM 68241-1980
strict || (\$05) 748 -1283
1 Sout First
tesls, NM 68210
strict || (\$05) 334 - 6178
OO Rio Brazos Road
ttec, NM 67410
strict |V (\$05) 627 - 7131

Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

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Submitted 2
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Office in \$
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back \$

Rel	ease Notification	and Corrective Action	on				
	OP	ERATOR		Initial Respon X Final			
ne		Contact					
Texaco E & P Inc.			Rodney Bailey				
iress		Telephone No.					
205 E Bender Hobbs, NM		397 - 0	397 - 0422				
•			lotton.				
o Consolidated Battery	Mineral Owner	Tank B		ease No.			
iace Owner	Milleral Owner			ease No.			
	LOCATION	OF DELEACE					
it Letter Section Township Range		OF RELEASE outh Line Feet from the	East/West Line	County			
	r cet nont ale	July Ento	2200 11001 22110	Lea			
				Lea			
~ :700-700	NATURE	OF RELEASE		Ivolimo D.			
e of Release		Volume of Release		Volume Recovered			
roduce Water		55 bbls water Date and Hour of Occurre	nce	50 bbls water			
			aice				
torage Tank. s Immediate Notice Given?		1-30-00		1-30-00			
		" TES, to VVIIOTIT					
X Yes No	Not Required			Buddy			
Whom	-	Date and Hour					
atsi		1-30-00	46-101-4				
as a Watercourse Reached?		If YES, Volume Impacting	the Watercourse.				
Yes X No							
Watercourse was Impacted, Describe Fully. *				_ , , , , , , , , , , , , , , , , , , ,			
scribe Cause of Problem and Remedial Action Taken.		*****					
er.							
ump locked down causing tanks to overflow.	Free liquid removed	I. No other action taken.					
			<u> </u>				
scribe Area Affected and Cleanup Action Taken.	1.4.00						
Affected area 500 sq. ft. Ground wat	er around 140tt.						
escribe General Conditions Prevailing (Temperature, Precipitation, etc.).*						
·	•						
•		•		•			
ereby certify that the information given above is true and complete to the best of my knowledge.							
ease notifications and perform corrective actions for releases which may endanger public t erator of liability should their operations have failed adequately investigate and remediate of	ontamination that pose a threat to gro	und water, surface water, human health or the en-					
•OCD acceptance of a C-141 report does not relieve the operator of responsibility for compereby certify the information given is true and complete to the be:			CONSERVATION	ON DIVISION			
y knowledge and belter.		321825					
ignature Koloney Discey		_[-				
ninted Name:		Approved by	=	: ·			
Rodney Bailey		District Supervisor					
ille:		Approval Date:	Expira	ation Date •			
EHS Professional							
	•	Conditions of Approval:					
2-4-00 397-0422				Attached			



OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

May 15, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on April 14, 2000 UL L-Sec 35-T17S-R34E

Vacuum Grayburg San Andres Unit #66

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson – Environmental Bureau Chief

sona Williams

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztoc, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPER	ATOR	☐ Initial Report	Final Report				
Name of Company YEXACO G GP INC.	Contact Todwey &	Briley					
Address	Telephone No.						
205 EAST DENder	505-39	7-0422					
Facility Name	Facility Type						
WACUUM GRAY DURG SAN ANDRES UNIT # 66	+ roducing	well					
Surface Owner Mineral Owner		Lease No).				
	•						
LOCATION C							
Unit Letter Section Township Range Feet from the North/S	outh Line Feet from the	East/West Line Co	unty				
25 175 346			Len				
1.00							
NATURE OF							
Type of Release	Volume of Release	Volume Re					
Source of Release	Date and Hour of Occurrence		our of Discovery				
Poly Flowline	4-4-00	Date and H	-OO				
Was Immediate Notice Given?	If YES, To Whom?						
Yes No Not Required	≼u)ນiA						
By Whom?	Date and Hour		•				
Rodney Briley	4-4-00						
Was a Watercourse Reached?	If YES, Volume Impacting t	he Watercourse.					
If a Watercourse was Impacted, Describe Fully.*							
	•						
	•						
Describe Cause of Problem and Remedial Action Taken.*							
Flowline parted - AREA consisted & tops	oil and Caliehe	- Dug down	to About				
led will a 1 au ()	. 1/2) 1/1.	ومراثا والمراث	1 1 16				
15Ft. Will Provide Bottom hole sample Describe Area Affected and Cleanup Action Taken.	- MAWIEL CONTA	MINATED SOIL	. TO I EXPLO LYTHUSTA				
Section 2 and all Colomb Florida Lakett		•					
	• •		* **				
Defendat Ann 5000 - 11	and alacker	12. 11 120					
I hereby certify that the information given above is true and complete to the	COUNCE WATER /	inderstand that mirrora	nt to NMOCD rules				
and regulations all operators are required to report and/or file certain release	e notifications and perform c	orrective actions for re	leases which may				
endanger public health or the environment. The acceptance of a C-141 rep	ort by the NMOCD marked a	s "Final Report" does	not relieve the operator				
of liability should their operations have failed to adequately investigate an	I remediate contamination the	at pose a threat to grou	nd water, surface				
water, human health or the environment. In addition, NMOCD acceptance compliance with any other federal, state, or local laws and/or regulations.	n ton 2000 modal tel-v m to :	eneve me operator of r	esponstonity for				
Comprised with any outer reactar, state, or rocal raws airport regulations.	OII CONS	SERVATION DI	VISION				
	OIL COIN	DICTITION DI	1				
Signature: Hodney DAIley							
Printed Name:	Approved by						
Todney DAIley	District Supervisor:						
Tide: FHS PROFESSIONAL	Approval Date:	Expiration	Date:				
			Attached				
Phone: 397-10422 * Attach Additional Sheets If Necessary	Conditions of Approval:						
Attach Additional Sticers It Necessary			_				

District I • (505) 393-6161
R. Q. Box 1980
Hobbs, NM 88241-1980
District II • (505) 748-1283
811 Squth First
Astesia, NM 88210
District III \$ (505) 334-6178
1000 Rio Bezzon Road
Axtec, NM 87410
District IV • (505) 827-7181 District IV - (505) 827-7131

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State of New Mexico. Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131
Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

Form C- 141 Originated 2/13/97

	on and Corrective Action PERATOR Initial Report Final Report
Name () () () -	Contact \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Address	Telephone No.
Facility Name VGRSA LL #466	Facility Type 397-0422
Surface Owner Mineral Owner	Lease No.
	NOF RELEASE
Unit Letter Section Township Range Feet from the North/South Lin 35 17 34	se Feet from the East/West Line County
	OF RELEASE
Type of Release Oul/water	Volume of Release 30 80 508W Volume Recovered
Source of Release	Date and Hour of Documence Date and Hour of Discovery
Was Immediate Notice Given? Yes No Not Required	If YES, To Whom?
By Whom?	Date and Hour 414100 2:450M.
Was a Wasercourse Reached? Yes No	If YES, Volume Impacting the Watercourse.
If a Watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessar)	INSP. BY Robinson
	INSP. DATE 4-5.2000
Describe Cause of Problem and Remodial Action Taken. (Attach Additional Sheets If N	LICTUS WE SPINE WELLING (5 digging LICTUS) Was Spill with backer
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Necess OWS we area. Race	her vollfied
I hereby certify that the information given above is true and complete to the best of my known are required to report and/or file certain release notifications and perform connective actions: a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of licontamination that pose a threat to ground water, surface water, human health or the environ aperator of responsibilitity for compliance with any other federal, state, or local laws and/or	for releases which may endanger public health or the environment. Are and remediate shilling should their operations have failed to adequately investigate and remediate arment. In addition, NIMOCD acceptance of a C-141 report does not relieve the
Signature:	OIL CONSERVATION DIVISION
Printed Name:	Approved by District Supervisor:
Tide:	Approval Date: Expiration Date:



OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

May 15, 2000

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on April 14, 2000

UL N-Sec 33-T24S-R38E

West Dollarhide Drinkard Unit #73

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. The NMOCD hereby requires Texaco to demonstrate that contaminants have not and will not migrate vertically so as to cause groundwater to exceed standards. If this demonstration cannot be made, Texaco will submit to the NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days of receipt of this letter pursuant to Rule 116.D. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

Chris Williams - District I Supervisor

Inna Williams

District 1
1625 N. French Dr., Hobbs, NM 88240
District JI
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Form C-141 Revised March 17, 1999

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

2040 South Pachoco, Santa Fc, NM 87505 Release Notification and Corrective Action Final Report **OPERATOR** Initial Report Name of Company YEXACO Address Telephone No. *-20*5 Facility Name west Dollnehide Lease No. Surface Owner Mineral Owner LOCATION OF RELEASE Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County _en 38*E* NATURE OF RELEASE Volume of Release Volume Recovered Type of Release 70 bbls PROduce -0-Date and Hour of Discovery Date and Hour of Occurrence Source of Release 4-11-00 <u>4-11-00</u> TRUNK LINE Was Immediate Notice Given? If YES, To Whom? Yes No Not Required Sulvia By Whom? Date and Hour 4-14-00 Was a Watercourse Reached? If YES, Volume Impacting the Watercourse. Yes X No If a Watercourse was Impacted, Describe Fully.* Describe Cause of Problem and Remedial Action Taken.* bennuse of suppounding Rocks . Top soil about 6" the condich KAN down Road and Pasture - AREAWIII <u>in same apea</u> Describe Area Affected and Cleanup Action Taken.* I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION Signature Approved by Printed Name: District Supervisor: **Expiration Date:** Approval Date:

* Attach Additional Sheets If Necessary

Phone: 397-0422

Conditions of Approval:

AP

Attached

Hobbs. 4M 88241-1980 District II - (505) 746-1283 Ell South First Artesia, NM 88210 District III \$\cappa (505) 334-6178 1000 Rio Brazzo Rosd Azzoc, NM 87410 District IV - (505) 827-7131

Energy Minerals and Natural Resources Department Oil Conservation Division

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

BHDW

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

FUTTH (141 Originated 2/13/97

	on and Corrective Action PERATOR	☐ Initial Report ☐Final Report
Name () V CC ()	Contact '	(V 10 . d
Address	Telephone No.	
Facility Name WDD Lt # 73.	Facility Type	U .
Surface Owner Mineral Owner		Lease No.
	N OF RELEASE	
Unit Letter Section Township Range Feet from the North/South LI	ne Feet from the Esst/West Line	County
unin Tulide NATURE	OFRELEASE	·
Type of Release	Volume of Release	70 Volume Recovered
Source of Release	Date and Hour of Occurre	Date and Hour of Discovery
Was Immediate Notice Given? Yes No Not Required	If YES, To Whom?	Chillian Mills
By Whom?	Date and Hour).
Was a Watercourse Reached?	If YES, Volume Impacting	the Watercoalse.
If a Watercourse was Impacted, Describe Fully (Attach Additional Sheets If Necessar	וע	
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Describe Cause of Problem and Remedial Action Taken. (Attach Additional Sheets If I	lecessary)	
(OUTOSION		
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If Neces	escy)	
20,898		
I hereby certify that the information given above is true and complete so the best of my known required to report and/or file certain release notifications and perform concetive actions a C-141 report by the NMOCD marked as Final Report does not relieve the operator of it contamination that pose a threat to ground water, surface water, human health or the envis operator of responsibilities for compliance with any other federal, state, or local laws and/	for releases which may endanger public ability should their operations have fail woment. In addition, NMOCD accepts	hesith or the environment. The succeptance of
Signature:	on.∞	NSERVATION DIVISION
Printed Name:	Approved by District Supervisor:	
Tide Phone s	Approval Date:	Expiration Date:
CARAGE	Conditions of Approval:	The Party of the P



OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury **CABINET SECRETARY**

December 16, 1999

CERTIFIED MAIL RETURN RECEIPT NO. Z 402 902 626

Mr. Rodney Bailey **Texaco Exploration & Production** 205 E Bender Hobbs, New Mexico 88240

Subject:

NOTICE OF VIOLATION UL

Re:

C-141; September 22,1999: ULE Sec 6, T18S, R35E

C-141; September 22,1999: UL C, Sec 2, T18S, R34E C-141; October 5,1999: UL E, Sec 31, T18S, R35E

Dear Mr. Bailey:

By letters dated November 17, 1999, Texaco Exploration & Production Company (Texaco) was required to submit corrective action plans and/or remediation plans to the New Mexico Oil Conservation Division (OCD) for the above referenced sites. Texaco's letter dated November 29, 1999 acknowledges receipt of the OCD requirement and declines to submit the required plans.

Pursuant to 19 NMAC 15.C.116.D "CORRECTIVE ACTION: The responsible person must complete Division approved corrective actions for releases which endanger public health or the environment. Releases will be addressed in accordance with a remediation plan submitted to and approved by the Division or with an abatement plan submitted in accordance with Rule 19" Texaco is in violation of 19 NMAC 15.C.116.D for failure to submit the remediation plans for OCD approval.

Texaco must submit for OCD approval detailed corrective action or remediation plans addressing the spills at the above referenced locations by December 31, 1999. Failure to respond to this Notice of Violation will result in further enforcement action.

If you have any questions or comments, please contact me at (505) 393-6161 ext-102

Sincerely,

Chris Williams

District Supervisor

cc:

Lori Wrotenbery, Director Rand Carroll, Legal Counsel

Chris Williams

Me & Rodney will

get together & go ther

Spill Reports

12.28-99 meeting by Tim mill

Bony wink, Chris williams, Donne

William

Bill Olson & Wayne Price



Texaco Exploration and Production Inc.

P O Box 1929 Eunice NM 88231 1929

Date: November 29, 1999

Oil Conservation Division Attn: Donna Williams 1625 N. French Drive Hobbs, NM 88240

Re:

C141 Submitted:

UL C-Sec 2-Ts18S-R34E UL E-Sec 31-Ts18S-R35E UL **E**-Sec 6-Ts18S-R35E

Dear Ms. Williams:

In response to your letter dated November 17, 1999 addressing the above mentioned C141 reports. I can find no indication in the guidelines that an operator is required to submit a corrective action plan and/or a remediation plan for produce water spills, unless there has been an impact to surface or ground water. As a result, Texaco does not feel the NMOCD is authorized to request such a plan.

If you have additional questions please call me at 505-397-0422.

Sincerely,

Rodney Bailey

EH&S Coordinator

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OIL CONSERVATION DIVISION DISTRICT | HOBBS (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

November 17, 1999

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on October 5, 1999

UL E-Sec 31-Ts18S-R35E

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. Please submit to NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days from receipt of this letter. Please include Chlorides in the sampling activities. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505)393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

ama Williams

Catrict 1 (505) 393 - 6161
P.O. Box 1940
Hobbs, NM 88241-1980
District II (505) 748 -1283
811 Sout First
Artesia, NM 88210
District III (505) 334 - 6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV (505) 827 - 7131

*

Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C-141 Originated 2/13/97

Submitted 2 Copies to Appropriate District Office in accordance with Rule 116 on back side of form

		•	Rele	ase Notif	ication and	Corrective	Action					
					OPERATO	R		Initial	Respons	эΣ	F	inal Report
Name						Contact						
Texaco E	& P Inc.	· · · · · · · · · · · · · · · · · · ·				Rodney E	Bailey					
Address						Telephone No.						
205 E Be	nder Hob	bs, NM				397 - 042 Facility Type	22					
Central Vacu	um Linit					Tank Bat	tone					
Surface Owner	Idili Olik			Mineral Owner		Talik bat	ici y	Lease N			_	
Juliace Owner				Milicial Owlid	•			Loaso IV	o.			
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Describe Cause of	Problem and Re	medial Action T	aken. *									
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Describe Area Affe		•			4.400							
Affected	area 4000	0 sq. ft. G	round wa	ter around	140ft.							
Texaco r	equest clo	sure on thi	is site.					*				
Describe General (on, etc).*	-							
						MOCD rules and regulation						
operator of liability should	d their operations hav	re failed adequately i	investigate and rer	nediate contamination	that pose a threat to grou	ce of a C-141 report by the nd water, surface water, hu						
I hereby certify the				· · · · · · · · · · · · · · · · · · ·	any federal, state, or local t	iws and/or regulations.	CONSER	VATIO	ON DIVIS	ION	<u> </u>	
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Signature	Dolne	y C	Detiles	1								
Printed Name:	/			,	Approv							
Rodn	ey Bailey					Supervisor	1					
	D	•			Approv	al Date:	Exp	piration D	ate			
Date:	Profession	al Phone:							•			· · · · · · · · · · · · · · · · · · ·
					Conditi	ons of Approval:			r			
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OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (506) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

November 17, 1999

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, NM 88240

Re:

C-141: Submitted on September 22, 1999

UL C-Sec 2-Ts18S-R34E

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of the C-141 referenced above that was submitted by Texaco. Enclosed within this packet is a copy of the C-141, and a copy of the leaks and spills guidelines. Please submit to NMOCD a corrective action plan and/or a remediation plan (using the guidelines to assist you in this matter) within 15 days from receipt of this letter. Please include Chlorides in the sampling activities. If you have any further questions, or need any assistance please do not hesitate to write or call me at (505) 393-6161 ext...113.

Sincerely,

Donna Williams

Environmental Engineer Specialist

cc: Roger Anderson - Environmental Bureau Chief

onna Williams

District 1 (505) 393 - 6161
P.O. Box 1940
Hobbs, NM 88241-1980
District II (505) 748 -1283
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District IV (505) 827 - 7131

Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

Form C-141 Originated 2/13/97

Submitted 2 Copies to Appropriate District Office in accordance with Rule 116 on back side of form

			Rele	ase Notif	ication and	Corrective	Action_				
					OPERATO)R		Initi	ial Response	X	Final Report
Name						Contact					
Texaco E	E&PInc.					Rodney	Bailey				
Address						Telephone No.					
	nder Hob	bs, NM		_		397 - 04	122				
Facility Name						Facility Type					
Vacuum Gra	yburg San	Andres U	nit			Satellite	# 4				
Surface Owner				Mineral Owner	r		_	Lease	No.		
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				LOC	ATION OF	RELEASE			-		······································
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Type of Release							se		Volume Recov		
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Source of Release							Occurrence		Date and Hour	OI DIS	scovery
Produce Wa		ne		8.8 H.		9-16-99			9-16-99		
Was Immediate No	tice Given?					If YES, to Whom?	?		•		
	XY	es No	,	ot Required	•		S	ylvia			
By Whom						Date and Hour					
1				Rodne	ey Bailey	1			9-9-99		
Was a Watercours	e Reached?					If YES, Volume In	mpacting the Wa	tercourse	е.		
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If a Watercourse w			, ————								
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Describe Cause of	Problem and Re	emedial Action T	aken. *								
External Co	rrosion. Fr	ee liquid w	as remov	ed. No othe	er action take	n.					
Describe Area Affe	cted and Clean	ın Action Taken									
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Describe General	Conditions Preva	ailing (Temperat	ure, Precipitati	on, etc).*							
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I hereby certify the my knowledge an		lved is true and	Complete to	The Desi Of	1	<u> </u>	IL OUNOL	1747)	·	41	
Signature	Xion	dues .	~5A	1/14							
Printed Name:			· · · · · · · · · · · · · · · · · · ·	-/	Approv	ed by					į
Rodn	ey Bailey			,	Distric	Supervisor					
Title:					Approv	al Date:	E	xpiration	Date		
EHS	Profession	al									
Date:		Phone:			Condit	ons of Approval:					······································
9-22-99		39	7-0422			• •			Attached]	



205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

Date: August 30, 1999

New Mexico Energy, Minerals & Natural resources Department Donna Williams Environmental Engineer Specialist 1625 N. French Drive Hobbs, NM 88240

In response to your letter dated August 18, 1999 attached is a copy of the J & L Landfarm authorization of disposal of contaminated soil and a copy of the lab analysis showing the vertical extent of chlorides. The analysis shows sample ID #1, which is a background sample taken in the area, and sample ID #2 is a sample taken in the spill area at a depth of 3ft.

If additional information is needed please call me at 505-397-0422.

Sincerely

Rodney Bailey

SH&E Coordinator

Rodney BAiley

Texaco



J & L LANDFARM, INC.
P.O. BOX 356
HOBBS, NEW MEXICO 88241-0356
PHONE (505) 393-9697 • PERMIT # NM-01-0023

0103

Generator/Company Deface CYP
to the contract of the contrac
Authorized Representative Rubwell Bailey
Originating Site Central Vacaum unit (Satellite # 6)
Transporter Walton Cond. Co.
Authorized Representative Laful Lagrania
Brief Description of Material Non-Hazorlous (Oily Dist)
Estimated Volume 72 yds.
ТРН
BE-TEX
CERTIFICATE OF CHEMICAL ANALYSIS (if required)
July Kolub
FACILITY AUTHORIZED REPRESENTATIVE 08/25/99
8-24-99 DATE
DATE 0643 B-3186



PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR TEXACO EXPLORATION & PRODUCTION ATTN: RODNEY BAILEY 205 E. BENDER HOBBS, NM 88240 FAX TO:

Receiving Date: 08/24/99 Reporting Date: 08/24/99

Project Number: NOT GIVEN
Project Name: NOT GIVEN

Project Location: CVU SATELLITE #6

Analysis Date: 08/24/99 Sampling Date: 08/24/99

Sample Type: SOIL

Sample Condition: INTACT Sample Received By: GP

Analyzed By: AH

		CI
LAB NUMBER	SAMPLE ID	(mg/L)

H4297-1	#1	276
H4297-2	#2	162
Quality Control		1014
True Value QC		1000
% Recovery		101
Relative Percent Differen	nce	4.7

METHOD: Standard Methods 4500-CIB

Note: Analysis performed on 1:4 w:v aqueous extract.

Chemist

08/24/99



OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

August 18, 1999

Texaco E & P Inc. Attn: Rodney Bailey 205 E. Bender Hobbs, New Mexico 88240

Re: UL L-Sec 6-Ts18S-R35E

Dear Mr. Bailey

The New Mexico Oil Conservation Division (NMOCD) is in receipt of Texaco's Corrective Action Plan dated 8-9-99. The Corrective Action Plan was deficient and requires some clarification. Please submit to NMOCD by September 1, 1999 the following:

1. A verification/clarification of disposal activities of contaminated soil.

onna Williams

2. Determine vertical extent of Chlorides.

If you have any further questions, or need any assistance please do not hesitate to write or call me at (505-393-6161 ext...113).

Sincerely,

Donna Williams

Environmental Engineer Specialist

Cc: Wayne Price; Chris Williams;



Texaco E & P

205 E. Bender Blvd. Hobbs NM 88240 505 393 7191

Date:

8-9-99

Donna Williams Environmental Engineer Specialist Oil Conservation Division Hobbs NM 88240

Re:

Corrective Action Plan UL L – Sec 6-T18S-R35E

In response to the letter dated August 2, 1999, Texaco submits the following corrective action plan for the clean up of the leak occurring at the Buckeye Central Vacuum Unit Satellite # 6. (Sec 6-T18S-35E).

Free liquid was removed from the site. 50 bbls of oil and 100 bbls of water. The contaminated soil was removed from depths of 6" to 10". Bottom hole was tested for DRO, GRO and Chlorides. Lab analysis from Cardinal Lab, attached, stated DRO is 123 ppm, GRO is less than 50 ppm with the chlorides at 19,923 ppm. Contaminated soil was removed from the location and clean soil was hauled into the site and mixed with the remaining soil.

Ground water in this area is at depths of 130ft. to 140ft. TPH, according to the NMOCD guidelines, is within range for closure with ground water at this depth. Texaco request closure on this site.

Sincerely,

Rodney Bailey

SH&E Coordinator

Hobbs Operating Unit

Rodney Brilay

refuested Ventrical on 8-18-9





PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR **TEXACO EXPLORATION & PRODUCTION**

ATTN: RODNEY BAILEY 205 E. BENDER

HOBBS, NM 88240

FAX TO:

Receiving Date: 08/05/99

Reporting Date: 08/06/99 Project Owner: TEXACO

Project Name: CVU SAT #6

Project Location: NOT GIVEN

Sampling Date: 08/05/99

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: AH Analyzed By: BC/AH

GRO DRO (C_6-C_{10}) (>C₁₀-C₂₈) CI (mg/Kg) LAB NUMBER SAMPLE ID (mg/Kg) (mg/Kg)

ANALYSIS DATE	08/05/99	08/05/99	08/05/99
H4264-1 DIRT SAMPLE	<50	123	19900
Quality Control	677	713	966
True Value QC	800	800	1000
% Recovery	84.6	89.1	96.6
Relative Percent Difference	1.5	0.9	5.2

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CIB

Swy es Al Cooke

H4264.XLS

District (CDS) 393 - 6161
P.O. Box 1940
Hobbs, NM 88241-1980
District II (505) 748 -1283
811 Sout First
Artesia, NM 88210
District III (505) 334 - 6178
1000 Rio Brazos Road
Axtec, NM 87410
District IV (505) 827 - 7131

Santa Fe, New Mexico 87505 Energy Minerals and Natural Resources Department Oil Conservation Division 204 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827 - 7131

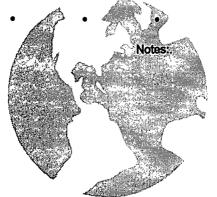
Form C-141 Originated 2/13/97

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			Ke	elease		and Corrective CATOR	e Action] Initial	Response X Final Report
-lame					0. 6.	Contact	<u> </u>] """	response 77 marreport
Texaco	E & P Inc.					Rodney	/ Bailey		·
Address						Telephone No.			
205 E B	ender Hot	obs, NM				397 - 04 Facility Type	422		
Central Vac	suum I Init					Satellite	n#6		
Surface Owner	Judin Onit			Miner	al Owner	Jacenic	7#0	Lease N	
34.1405					ar Owner				•
				i	LOCATION	OF RELEASE		L	
Jnit Letter	Section	Township	Range	Feet from th	ne North/South	Line Feet from the	East/West Line	Cou	unty
<u>L</u>	6	18S	35E						Lea
	~~	1031			NATURE C	F RELEASE			
Type of Release						Volume of Relea	se	-	Volume Recovered
Crude Oil a		Water				75 oil, 125			50 oil, 100 water
Source of Releas						Date and Hour o	f Occurrence		Date and Hour of Discovery
Trunk Line	from Satelli	te				7-26-99 If YES, to Whom	.2		7-26-99
TTAS IIIIITCUIDIC I				·		11 723, to Whom			
3y Whom	X Ye	es No	<u> </u>	Not Req	uired	Date and Hour	Sylvia		
o, william					Dadnau Dailau		7 .	26.00	
Was a Watercour	se Reached?				Rodney Bailey		mpacting the Wate	26-99 rcourse.	
		es X No	_						
If a Watercourse	was Impacted, De					J			
									·
Describe Cause of	of Problem and Re	emedial Action 1	aken.					···	
Transite lin	e Crushed I	by vehicle.	Remov	ed free	liquid. Contan	ninated dirt will be	e removed.	•	
Describe Area Af	lected and Cleanu	up Action Taken	. •		·				
∧ € o o to o	d araa 4500	# \/s	ده اممالت	4004 100	- than 1 ft C	ita alaaad			
Describe Genera	Conditions Preva	sq. II. ve	ure, Precipi	tation, etc).*	s than 1 ft S	ite ciosea.		-	
	•								
	•								
						suant to NMOCD rules and regular			
operator of liability sho	uld their operations ha	ve falled adequately	investigate and	l remediate con	tamination that pose a three	acceptance of a C-141 report by it to ground water, surface water,			
I hereby certify t	he information g					or local laws and/or regulations.	OIL CONSER	RVATIO	ON DIVISION
my knowledge a Signature	and belief.	//		$\geq ./$			7	٠, ١	
Printed Name:		Larry_		<i>>/17 /-</i>	7	Approved by	nna Wu	wa	MUS
Rod	ney Bailey			/	1	District Supervisor	nna wil <u>vriern.</u>	ma.	Specialist
Title:		. 				Approval Date:		piration D	
	Profession					01-18-00			
Date:		Phone:				Conditions of Approval:			
7-29-99		39	7-0422					lat	lached

facsimile transmitta

Roger Anderson 505-827-8177 To: Fax: Chris Williams 11/23/99 From: Date: Re: Texaco remediation Pages: 2 CC: [Click here and type name] □ Urgent ☐ For Review X Please Comment ☐ Please Reply ☐ Please Recycl





Texaco Exploration and Production Inc

500 North Loraine Midland TX 79701 P O Box 3109 Midland TX 79702

November 16, 1999

Mr. Chris Williams
District I Supervisor
New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88241

RE:

GOV - STATE AND LOCAL

SAM COOPER RANCH REMEDIATION

Dear Mr. Williams:

Please refer to your letter (copy attached), above subject, dated October 26, 1999 to Mr. Rodney Bailey of Texaco's office in Hobbs, New Mexico. As I have been working with the two NMOGA Environmental Affairs Subcommittees on TPH and Chlorides, the letter was forwarded to me for consideration along those lines.

I have reviewed the regulations associated with the oilfield site remediation and discussed this issue with a number of other companies. It is understood that during a site remediation project, any non-exempt, non-hazardous oilfield wastes taken from the site must be covered by an approved NMOCD Form C-138. Additionally, soil that is contaminated by RCRA exempt streams are exempt from the requirements of an approved NMOCD Form C-138. However, we can find no indication in the regulations that an operator is required to submit and receive approval of a site investigation and remediation plan unless there has been an impact to surface or ground water. The issue of remediation of such a site is an issue to be handled with the landowner.

As a result, we do not feel that NMOCD is authorized to require an operator to submit a site investigation and/or a remediation plan for site cleanups unless surface or ground water has been impacted. We would welcome the opportunity to discuss this issue with you and your staff. Preferably, since this is an issue for many operators, it would be a good idea to discuss the issue with a representative group of NMOGA members such as the TPH and Chlorides Subcommittees. Please let me know if such a meeting would be acceptable and when it might be convenient to meet.

Yours respectfully,

R. F. (Frank) Gray

Regulatory Compliance Manager

RFG/s

NMOGA – TPH and Chloride Workgroups TGM, RGB

Chrono-File



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT! HOBBS PO BOX 1980, Hobbs, NM 88241 (506) 393-8161 FAX (506) 393-0720

Jennifer A. Salisbury

October 26, 1999

CERTIFIED MAIL Z 402 901 814 RETURN RECEIPT REQUESTED

Mr. Rodney Bailey
Texaco E&P Inc.
205 E. Bender
Hobbs, New Mexico 88240

Re: Sam Cooper Ranch Remediation Projects

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) became aware of Texaco's remediation project for the above captioned site. NMOCD Environmental Bureau Representatives, Donna Williams and Wayne Price, visited the site on October 25, 1999, and observed remediation activities and oilfield waste being disposed of off-site without NMOCD approval. As of this date, the NMOCD has not received nor approved of Texaco's cleanup activities. Please submit for NMOCD approval a site investigation and remediation plan for the above captioned site.

NMOCD hereby requires Texaco to submit a site investigation and/or a remediation plan(s) for any future sites and/or cleanup projects.

Sincerely,

Chris Williams
District I Supervisor

cc: Roger Anderson

Chris Williams



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (605) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

April 15, 1999

Mr. Rodney Bailey Texaco E&P Inc. 205 E. Bender Hobbs, New Mexico 88240

Re: C-141's

Dear Mr. Bailey:

New Mexico Oil Conservation Division (NMOCD) visited with you per telephone conversation on April 13, 1999. The conversation was about the C-141's submitted to District I. These C-141's cannot be completed as they are. There is missing information, such as no analytical data to back up the closing of the sites remediation process. Also there are no bottom hole samples taken to prove that levels were met. Site assessments need to be performed and samples taken to show the levels of contamination. All of this information was discussed during our telephone conversation on the 13th.

Upon your returning on the 26th please set up a time to meet with me at your earliest convenience. For your convenience and if there is any further information needed please call at (505-393-6161...ext..113).

1 Villiams

Sincerely,

Donna Williams

Environmental Engineer

Cc: Wayne Price; Chris Williams;

Williams, Chris

From:

Wrotenbery, Lori

Sent:

Tuesday, July 20, 1999 5:53 PM

To:

Anderson, Roger, Stogner, Michael

Cc: Subject:

Williams, Chris; Salisbury, Jennifer; 'William F. Carr'; Carroll, Rand; Davidson, Florene RE: Lee Land Disposal Facility

Thanks, Mike. I have an appointment Monday morning to discuss this matter with Bill Carr, who is representing Ken Marsh.

From: Sent:

Stogner, Michael

Tuesday, July 20, 1999 2:42 PM

To:

Cc:

Wrotenbery, Lori; Anderson, Roger Williams, Chris; Salisbury, Jennifer; 'William F. Carr'; Carroll, Rand; Davidson, Florene

Subject:

Lee Land Disposal Facility

Today at 2:00 p.m. Mr. Ken Marsh in Hobbs at (505) 393-1079 called to report on alleged illegal dumping (by Texaco) of oilfield waste (not specified) into a facility that is not authorized to take such waste (Lee Land). I understand from our conversation that he has submitted correspondence concerning this matter to Mr. Anderson, Ms. Wrotenbery, and Ms. Salisbury, therefore I am assuming each of you are familiar with Mr. Marsh's concerns.

He also voiced his opinion and concern about the lack of action by the State's Environmental Department in this matter. He also informed me that he had been trying to get through to someone in this office for 55 minutes today before being transferred to me (Acting Director), however he was not specific when I asked him to give me more details about the numbers called and the voice mail messages left.

I assured him that the Division was aware of his concerns and is taking appropriate action. I assured him that Ms. Wrotenbery would return his call upon her return from an environmental conference.



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT | HOBBS PO BOX 1980, Hobbs, NM 88241 (505) 393-6161 FAX (505) 393-0720

Jennifer A. Salisbury CABINET SECRETARY

October 26, 1999

CERTIFIED MAIL Z 402 901 814 RETURN RECEIPT REQUESTED

Mr. Rodney Bailey Texaco E&P Inc. 205 E. Bender Hobbs, New Mexico 88240

Re: Sam Cooper Ranch Remediation Projects

Dear Mr. Bailey:

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NMOCD hereby requires Texaco to submit a site investigation and/or a remediation plan(s) for any future sites and/or cleanup projects.

Sincerely,

Chris Williams

District I Supervisor

Chris Williams

cc: Roger Anderson

IN 2 I	W.D.D.UNIT#84 CVUNIT#30	VM HENDERSON CVSAT #5 CALLE I DID RE	GSA W. STATION	CV UNIT #7		GSA UNIT #66	GENERIC LETTERS WENT OUT ON APRIL 20, 2000. RODNEY BAILEY CALLED ON 05-02-00 STATED HE GATHER ALL INFORMATION I WANTED AND SUBMIT IT TO THE OCD. STILL NOTHING RODNEY CALLED 05-15-00 AT 1:30p.m. STATED HE IS STILL WORKING ON GATHERING SAMPLES	CO. JAL UNIT #220	CV UNIT (WIS)	W. VUNIT#58	GSA UNIT	GSA UNIT #33	Abo Batt	CV UNIT #77		HARRISON "B" #1	W.D.D. UNIT #105	CO. JAL UNIT #238	CO. JAL UNIT #122	CO. JAL UNIT #125	GOA CIVIT #55	V. GEORIELIA #160	V. GLORIETTA #45	⊢
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RODNEY BAILEY HAD VISITED WITH ME AND MARTYNE KIELING ON OR AROUND APRIL 13TH, 2000, RODNEY SAID WHILE CLEANING UP A SPILL, UPON EXCAVATION OIL WAS COMING IN OUT OF THE WALLS OF THE EXCAVATION. HE SAID SURE I WILL HAVE IT RIGHT TO YOU. STILL NOTHING. I THEN CALLED AROUND A WEEK TO A WEEK AND A HALF LATER ASKING TO SEE THE SITE. HE STATED IT WAS CLOSED, FINISHED. I ASKED FOR A CLOSURE REPORT - FROM THE ADVICE OF SANTA FE.

IN DECEMBER 1999 I SIGNED OFF ON SOME 400 C-141'S UNDER THE ASSUMPTION TEXACO WOULD PERFORM ANY AND ALL ANALYSIS NEEDED FOR THE REMAINDER 10 - PER OCD IN HOBBS RODNEY INFORMED ME THAT TEXACO HAS DECIDED TO DO NOTHING WITH THESE C-141'S THEY HAVE AND STILL ARE REFUSING TO COMPLY WITH OCD

TEXACO RELEASE REPORT CREATED 1999

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TEXACO RELEASE REPORT CREATED 1999

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TEXACO RELEASE REPORT CREATED 1999

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