1R - 381

REPORTS

DATE:

2006

PLAINS PIPELINE

2006 MAY 26 AM 11 08

May 24, 2006

Mr. Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

1R-381

Re: Plains Pipeline Soil Over Excavation and Backfill Work Plan
8-Inch Moore to Jal #2 Release Site
NW ¼, SE ¼ of Section 16, Township 17 South, Range 37 East
Lea County, New Mexico

Dear Mr. Martin:

Please find attached for your approval the Soil Over Excavation and Backfill Work Plan, dated May 2006, for the 8-Inch Moore to Jal #2 release site located in Section 16 of Township 17 South and Range 37 East of Lea County, New Mexico. The Soil Over Excavation and Backfill Work Plan details site activities conducted to date and future activities for soil closure of the site.

Should you have any questions or comments, please contact me at (505) 441-0965.

Sincerely,

Camille Reynolds

Camille Reynolds
Remediation Coordinator
Plains All American Pipeline

Cc: Larry Johnson, NMOCD, Hobbs Office

Enclosure

May 23, 2006

Mr. Edwin E. Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Soil Over Excavation Report
Plains Pipeline, L.P.
8" Moore to Jal #2 (Rcf #2002-10273)
NW/4 of the SE/4 of Section 16, Township 17 South, Range 37 East
Lea County, New Mexico
NMOCD Ref. 1R-0381

Mr. Martin:

The 8" Moore to Jal #2 release site is located approximately 9.5 miles southeast of Lovington in Lea County, New Mexico. The release occurred on property owned by the State of New Mexico and is utilized as pasture land. The site is located in a rural area within the West Lovington Oil Field, with no residences or surface water within a 1,000-foot radius of the facility.

In October 2002, a release of approximately twenty-five (25) barrels of crude oil occurred at the site due to corrosion (internal and/or external) of the pipeline. Approximately six thousand (6,000) square feet (ft^2) of surface area was impacted by the release. Surficial soil saturated by the release was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm for treatment.

The details of the soil remediation, sampling activities, analytical results, and backfill work plan are described in the attached Soil Over Excavation Report and Backfill Work Plan. If you have any questions feel free to contact me at (432) 288-3490 or by E-mail at jgraham@talonlpe.com. Thank you very much.

TALON/LPE

Jason M. Graham
Project Manager

Cc: Camille Reynolds, Plains All American Pipeline, L.P.
Jeff Dann, Plains All American Pipeline, L.P.

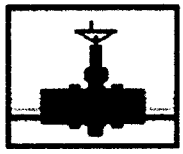
8" Moore to Jal #2
Soil Over Excavation Report and Backfill Work Plan

Plains Ref: 2002-10273
NW¼ of the SE¼ of Section 16, Township 17 South, Range 37 East
Lea County, New Mexico

~9.5 Miles Southeast of
Lovington, Lea County, New Mexico
Latitude: N32° 49' 56.6" **Longitude: W103° 15' 8.31"**

May 2006

Prepared For:



333 Clay Street, Suite 600
Houston, TX 77002

Prepared By:
Talon/LPE
318 East Taylor Street
Hobbs, New Mexico 88240

Distribution List

Name	Title	Company or Agency	Mailing Address	e-mail
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Larry Johnson	Environmental Engineer	NMOCD	1625 French Dr. Hobbs, NM 88231	lwjohnson@state.nm.us
Camille Reynolds	Remediation Coordinator	Plains All American Pipeline	3112 West U.S. Hwy 82 Lovington, NM 88260	cjreynolds@paalp.com
Jeff Dann	Senior Environmental Specialist	Plains All American Pipeline	P. O. Box 4648 Houston, TX 77210-4648	jpdann@paalp.com
File		Talon/LPE	318 East Taylor Street Hobbs, New Mexico 88240	lsanchez@llano-permian.com

NMOCD - New Mexico Oil Conservation Division

SOILS REMEDIATION OVER EXCAVATION REPORT

Introduction

The 8" Moore to Jal #2 release site is located approximately 9.5 miles southeast of Lovington in Lea County, New Mexico, at an elevation of approximately 3,770 feet above mean sea level. The release occurred on property owned by the State of New Mexico and is utilized as pasture land. The site is located in a rural area within the West Lovington Oil Field, with no residences or surface water within a 1,000-foot radius of the facility (Figure 1).

In October 2002, a release of approximately twenty-five (25) barrels of crude oil occurred at the site due to corrosion (internal and/or external) of the pipeline. Approximately six thousand (6,000) square feet (ft^2) of surface area was impacted by the release. Surficial soil saturated by the release was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm for treatment.

In an effort to delineate the extent of impacted soil remaining at the site, delineation activities were performed by Environmental Plus, Inc. (EPI) at the site to depths ranging from twenty (20) to forty (40) feet below ground surface (bgs) in November 2002. Field PID measurements were collected from the soil delineation samples collected at discrete intervals. The field analysis indicated organic vapor concentrations exceeded one hundred (100) parts per million (ppm) to a depth of forty (40) feet bgs. These samples were not submitted for laboratory analysis.

EPI commenced excavation activities at the site in June 2003 in order to remove soil impacted above the New Mexico Oil Conservation Division (NMOCD) remedial thresholds. Approximately one thousand and twenty-two (1,220) cubic yards of soil were excavated and processed through a shaker to separate the rock from the soil. After the soil and rock had been separated, the soil (approximately five hundred and seventy-five (575) cubic yards) was spread out into two land treatment areas and the rock was stockpiled on site.

Upon the completion of site excavation activities in June 2003, composite samples were collected by EPI from the north, south and east sidewalls, as well as the floor of the excavation. Laboratory analysis of the samples confirmed all analytes were below the NMOCD remedial thresholds with the exception of Total Petroleum Hydrocarbons (TPH) in the north sidewall sample which was only slightly above the one hundred (100) mg/kg threshold (195 mg/kg – SW-846 Method 8015). In June 2005, two (2) confirmation grab samples were collected by Talon/LPE from the west sidewall of the excavation. Laboratory analysis of these samples confirmed all analytes were below NMOCD remedial thresholds (Table 2).

EPI installed one (1) monitor well in July of 2004 and three (3) monitoring wells in October of 2004 (Figure 2). Soil samples were collected from MW-1, 2, 3 and 4 at various horizons during the boring process of the well installation. The majority of the samples collected exceeded the NMOCD thresholds for the various analytes. Field analysis of soil samples collected at discreet intervals indicated organic vapor concentrations exceeded 100 parts per million (ppm) at least to a depth of seventy-seven (77) feet bgs in soil boring MW-1 (Table 1).

As a result of the presence of phase separated hydrocarbons (PSH) in MW-1, EPI performed PSH recovery activities from October of 2004 to April of 2005. In an effort to accelerate the PSH recovery at the 8" Moore to Jal #2 site, Talon/LPE began bi-weekly PSH recovery upon commencement of the PSH recovery activities in May. Approximately ten (10) to twenty (20) gallons of PSH are recovered every week as a result of the bi-weekly recovery events since the middle of May 2005.

EPI sampled the land treatment areas on December 15, 2004, in conjunction with the weekly site visit. Sampling results indicated hydrocarbon levels in the land treatment area soils were above the NMOCD remedial thresholds in two (2) of the four (4) quadrants in the land treatment area (Table 3). The land treatment areas have been turned to aerate the soils and accelerate the TPH degradation by Talon/LPE since May of 2005. The soils have been treated to below NMOCD standard (Table 3) and will not be turned again prior to the implementation of the restoration activities outlined in the "Backfill Work Plan" section of this Report.

Implementation of Excavation Activities Work Plan

The Soil Remediation Work Plan submitted to Ed Martin on June 24, 2005 and was implemented in January 2006. The excavation activities are summarized below.

Excavation Activities

On January 16, 2006, due to the evidence of the excavation confirmation composite sampling (Table 2), the north sidewall of the excavation was cut back an additional one foot (1') (Figure 4). The east wall is located adjacent to the railroad right-of-way. At that point, a PID was used to determine if any portion of the north sidewall had remaining impacted soil that required excavation. Upon completion of the excavation the, PID readings on the over excavated wall was below the NMOCD limit of one hundred (100) ppm. The materials removed during the excavation activities would be placed in a separate area on six millimeter (6-mil) poly until the time that the excavation is backfilled.

Once no elevated readings were detected with the PID on the excavated sidewalls, grab confirmation samples were collected for laboratory confirmation. No excavation activities were performed on the excavation floor, west side wall, east sidewall or south sidewall. Prior sampling activities have shown the east, west and south sidewalls to be below the NMOCD Remedial Threshold of one hundred (100) mg/kg. In addition to the side wall confirmation samples, grab confirmation samples were collected on the excavation floor in a grid pattern to re-analyze the floor concentrations (Samples NF-01, SF-01, EF-01, WF-01, CF-01). All samples collected during the over excavation activities were delivered to Environmental Labs of Texas, in Odessa, Texas, under Chain-of-Custody protocol to be analyzed by EPA SW-846 method 8021B for BTEX and 8015M for TPH. The results for all the excavation samples can be found in Table 2 and are discussed in the following section, "Analytical Results".

Analytical Results

North Wall

Two (2) conformation samples were collected from the north wall. The sample collected from the west side of the north wall (NW-2) was below the method detection limit (MDL) of 0.025 mg/kg for benzene, toluene, ethylbenzene, and total xylenes. NW-2 was slightly above the NMOCD regulatory limit of one hundred (100) mg/kg at one hundred sixty nine (169mg/kg) for TPH. Sample NE-1, collected from the east side of the north wall, was below the MDL of 0.025 mg/kg for all BTEX constituents and one hundred (100) mg/kg for TPH. The area of impact (NW-2) that is above NMOCD regulatory limits will be excavated another two (2) feet during the installation of the liner and prior to backfilling.

Excavation Floor

No over excavation activities were performed on the excavation floor; however, five (5) samples were collected from the excavation floor to obtain a more complete evaluation of the concentration distribution on the base of the excavation. The highest concentration from the excavation floor analytical results as well as the highest concentration from the land treatment area are evaluated later in this report for their migration potential ("Modeling Activities").

All five (5) of the excavation floor samples (NF-01, SF-01, EF-01, WF-01 and CF-01) were below the method detection limit (MDL) of 0.025 mg/kg for benzene, toluene, ethylbenzene, and total xylenes. Of the five (5) floor samples only two (2), SF-01 and CF-01, returned TPH concentration above the NMOCD regulatory limit of one hundred (100) mg/kg, 259 mg/kg and 186 mg/kg respectively.

Soil Disposal Activities

No disposal activities are proposed at this time. All soils onsite will be placed back in the excavation, on top of a twenty millimeter (20 mil) black-on-black rock grade polyethylene liner, as backfill. These activities are outlined in the "Restoration Activities Work Plan" section of this report.

Land Treatment Cells

The highest concentration of TPH in the soils at the land treatment cells is 186 mg/kg in the northwest quadrant (Table 2). These soils are turned quarterly, with no further action taken.

Modeling Activities

RISC 4 Modeling Software was utilized to calculate the mass loading and volatilization losses at the groundwater interface. For modeling purposes the highest laboratory analyzed TPH concentration of 12,200 mg/kg was utilized to represent the worse case scenario. This TPH concentration was present in boring MW-1 at forty (40) to forty two (42) feet bgs advanced on

July 27, 2004. Benzene and BTEX concentrations in both media are below the NMOCD remedial threshold; however, the benzene concentration from the same boring was utilized as the basis for the migration calculations.

For comparison purposes fate and transport models were completed for a lined and unlined excavation.

FATE AND TRANSPORT MODEL INPUT SUMMARY – Without Liner

Unsaturated zone model linked with saturated zone model

Simulation time (years).	50

Vadose Zone Source Parameters

Thickness of contamination (m)	25.
Depth to top of contamination (m).	1.5
Length of source (m)	44.
Width of source (m).	18.

Unsaturated Zone Properties

Total Porosity in vadose zone (cm3/cm3)	0.60
Residual water content (cm3/cm3)	0.17
Fraction organic carbon (g oc/g soil).	5.00E-02
Soil bulk density (g/cm3).	1.7
Infiltration Rate (cm/yr).	1.0
Saturated conductivity (m/d)	1.00E-04
Van Genuchten's N.	1.1
Thickness of vadose zone (m)	10.

Aquifer Properties

Effective porosity (cm3/cm3)	0.25
Fraction organic carbon (g oc/g soil).	2.00E-03
Hydraulic conductivity (m/d)	10.
Soil bulk density (g/cm3).	1.7
Hydraulic gradient (m/m)	1.00E-03

***Longitudinal dispersivity (m). code calculated
***Transverse dispersivity (m). code calculated
***Vertical dispersivity (m). code calculated

TPH Data for Unsaturated Zone Source

Concentration of TPH in soil (mg/kg)	1.22E+04
Molecular weight of TPH (g/mol).	1.00E+02

CHEMICAL DATA FOR: Benzene

Diffusion coefficient in air (cm2/s)	8.80E-02
Diffusion coefficient in water (cm2/s)	9.80E-06
Solubility (mg/l)	1.75E+03
Vapor pressure (mmHg)	95.
KOC (L/kg).	59.
Henry's Law coefficient (-).	0.23
Molecular weight (g/mol).	78.
Degradation rate, saturated zone (1/d).	9.60E-04
Degradation rate, vadose zone (1/d).	9.60E-04

Source Concentrations:

Source conc. for unsaturated zone model (mg/kg). 92

The modeling software produced the following results with regards to mass loading to groundwater and volatilization losses over a fifty (50) year period with no liner based upon a silty, sandy, gravel soil:

CUMULATIVE LOSSES FROM THE VADOSE ZONE
Benzene

Time (yr)	Mass Loading to Groundwater (kg)	Volatilization Losses (kg)
1.0	1.67E+01	3.37E+00
2.0	3.43E+01	6.74E+00
3.0	5.18E+01	1.01E+01
4.0	6.93E+01	1.34E+01
5.0	8.68E+01	1.68E+01
6.0	1.04E+02	2.01E+01
7.0	1.22E+02	2.35E+01
8.0	1.39E+02	2.68E+01
9.0	1.56E+02	3.01E+01
10.0	1.74E+02	3.34E+01
11.0	1.91E+02	3.67E+01

12.0	2.08E+02	4.00E+01
13.0	2.25E+02	4.33E+01
14.0	2.43E+02	4.66E+01
15.0	2.60E+02	4.99E+01
16.0	2.77E+02	5.32E+01
17.0	2.94E+02	5.64E+01
18.0	3.11E+02	5.97E+01
19.0	3.28E+02	6.29E+01
20.0	3.45E+02	6.62E+01
21.0	3.62E+02	6.94E+01
22.0	3.79E+02	7.27E+01
23.0	3.95E+02	7.59E+01
24.0	4.12E+02	7.91E+01
25.0	4.29E+02	8.23E+01
26.0	4.46E+02	8.56E+01
27.0	4.63E+02	8.88E+01
28.0	4.79E+02	9.20E+01
29.0	4.96E+02	9.52E+01
30.0	5.13E+02	9.83E+01
31.0	5.29E+02	1.02E+02
32.0	5.46E+02	1.05E+02
33.0	5.62E+02	1.08E+02
34.0	5.79E+02	1.11E+02
35.0	5.95E+02	1.14E+02
36.0	6.12E+02	1.17E+02
37.0	6.28E+02	1.20E+02
38.0	6.45E+02	1.24E+02
39.0	6.61E+02	1.27E+02
40.0	6.77E+02	1.30E+02
41.0	6.93E+02	1.33E+02
42.0	7.10E+02	1.36E+02
43.0	7.26E+02	1.39E+02
44.0	7.42E+02	1.42E+02
45.0	7.58E+02	1.45E+02
46.0	7.74E+02	1.48E+02
47.0	7.90E+02	1.52E+02
48.0	8.07E+02	1.55E+02
49.0	8.23E+02	1.58E+02
50.0	8.39E+02	1.61E+02

The same model was used with the same above parameters but using an impermeable liner. For modeling purposes, default parameters for clay were utilized as the impermeable layer in place of the silty, sandy, gravel soil. The results are as follows:

CUMULATIVE LOSSES FROM THE VADOSE ZONE
Benzene

Time (yr)	Mass Loading to Groundwater (kg)	Volatilization Losses (kg)
1.0	0.00E+00	1.37E-02
2.0	0.00E+00	2.73E-02
3.0	0.00E+00	4.10E-02
4.0	0.00E+00	5.47E-02
5.0	0.00E+00	6.84E-02
6.0	0.00E+00	8.20E-02
7.0	0.00E+00	9.57E-02
8.0	0.00E+00	1.09E-01
9.0	0.00E+00	1.23E-01
10.0	0.00E+00	1.37E-01
11.0	0.00E+00	1.50E-01
12.0	0.00E+00	1.64E-01
13.0	0.00E+00	1.78E-01
14.0	0.00E+00	1.91E-01
15.0	0.00E+00	2.05E-01
16.0	0.00E+00	2.19E-01
17.0	0.00E+00	2.32E-01
18.0	0.00E+00	2.46E-01
19.0	0.00E+00	2.60E-01
20.0	0.00E+00	2.73E-01
21.0	0.00E+00	2.87E-01
22.0	0.00E+00	3.01E-01
23.0	0.00E+00	3.14E-01
24.0	0.00E+00	3.28E-01
25.0	0.00E+00	3.42E-01
26.0	0.00E+00	3.55E-01
27.0	0.00E+00	3.69E-01
28.0	0.00E+00	3.83E-01
29.0	0.00E+00	3.96E-01
30.0	0.00E+00	4.10E-01
31.0	0.00E+00	4.24E-01
32.0	0.00E+00	4.37E-01
33.0	0.00E+00	4.51E-01
34.0	0.00E+00	4.65E-01
35.0	0.00E+00	4.78E-01
36.0	0.00E+00	4.92E-01
37.0	0.00E+00	5.06E-01
38.0	0.00E+00	5.19E-01
39.0	0.00E+00	5.33E-01

40.0	0.00E+00	5.46E-01
41.0	0.00E+00	5.60E-01
42.0	0.00E+00	5.74E-01
43.0	0.00E+00	5.87E-01
44.0	0.00E+00	6.01E-01
45.0	0.00E+00	6.15E-01
46.0	0.00E+00	6.28E-01
47.0	0.00E+00	6.42E-01
48.0	0.00E+00	6.56E-01
49.0	0.00E+00	6.69E-01
50.0	0.00E+00	6.83E-01

The fate and transport models estimate the mass loading of benzene from the soil to groundwater pathway with and without a confining layer (i.e 20 mil liner). The benzene loading to groundwater is reduced to zero (0) mg/kg per year after the liner is installed and backfilled. The model without the liner shows continued benzene loading to the groundwater. The benzene concentrations are below the NMOCD remedial threshold of 10 mg/kg in soils. The findings in this model suggests that installing a liner and placing the soils from the land treatment cells as suggested in the "Restoration Activities Work Plan", would eliminate the soil to groundwater pathway preventing additional groundwater impacts from occurring.

Restoration Activities Work Plan

Prior to the initiation of the restoration activities MW-1 will be vertically extended to a level above the top of the excavation, and the top of casing will be re-surveyed. With the monitoring well extended to a level accessible after the backfill activities, the bottom of the excavation will be filled with an even six inch (6") layer of sand. A twenty millimeter (20 mill) black-on-black rock grade polyethylene liner will then be placed on the sand covering the base of the excavation. A small hole will be cut through the liner to encompass MW-1 which will be left in the excavation. Clay packing material will be utilized to seal the opening in the liner around the monitor well casing. An additional six inch (6") layer of sand will be placed on top of the liner.

With the poly liner and protective sand cover in place, backfill of the excavated materials will begin. A layer of the rock material will first be carefully placed back in the excavation. Then a layer of the soils from the land treatment area will be placed on top of the first rock layer. The two layers will then be properly compacted. This alternating of layers and compacting activities will continue to the top of the excavation taking great care to insure the integrity of MW-1, the pipeline, and the poly liner. Only soils, no rock, will be place in the proximity of either the pipeline or MW-1. Clean backfill will be used during the backfill activities as needed to bring the excavation to surface grade.

Conclusion and Recommendations

It is the opinion of Talon/LPE that the over excavation activities were successful in removing the remaining areas of hydrocarbon impact in the north wall of the 8" Moore to Jal #2 excavation. The area above the NMOCD regulatory limits at NW-2 along the north sidewall will be

excavated approximately two (2) feet during the installation of the liner. All analytical results from the confirmation samples collected following the over excavation activities were at or below the NMOCD remedial threshold for the respective constituents. From the results of the modeling activities, as well as the fact that neither the excavation floor or the soils from the land treatment cells exhibit benzene or BTEX concentration above the NMOCD remedial thresholds, it is the opinion of Talon/LPE that with the placement of the poly liner prior to backfill will isolate the source area and reduce the threat of further groundwater impact from the soils in the land treatment cells being placed into the excavation.

Signatures

Written By:

Jason M. Graham
Project Manager
Talon/LPE

Reviewed By:

for Kyle Waggoner

Kyle Waggoner, P.G
Senior Project Manager
Talon/LPE

Figures

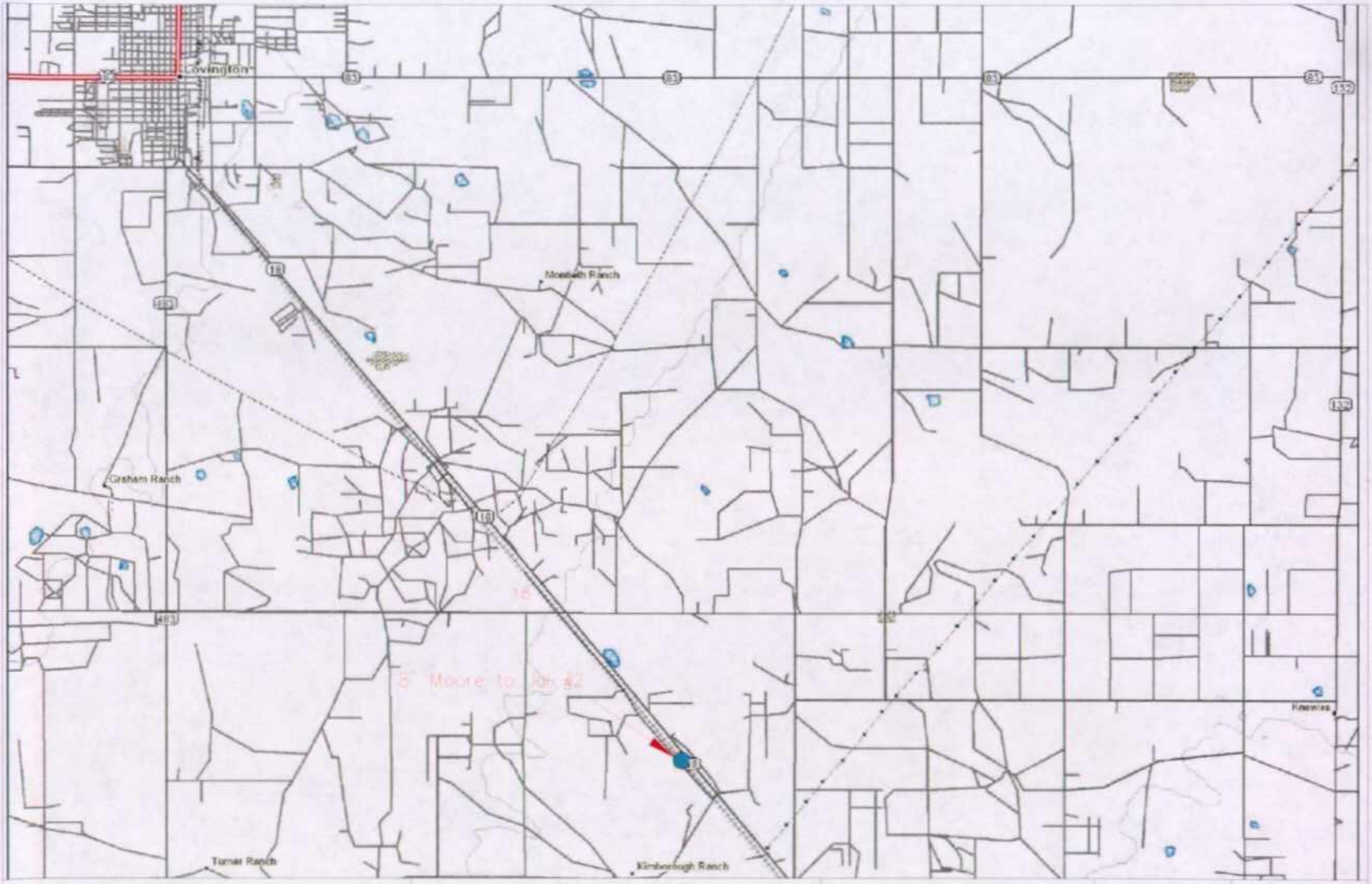
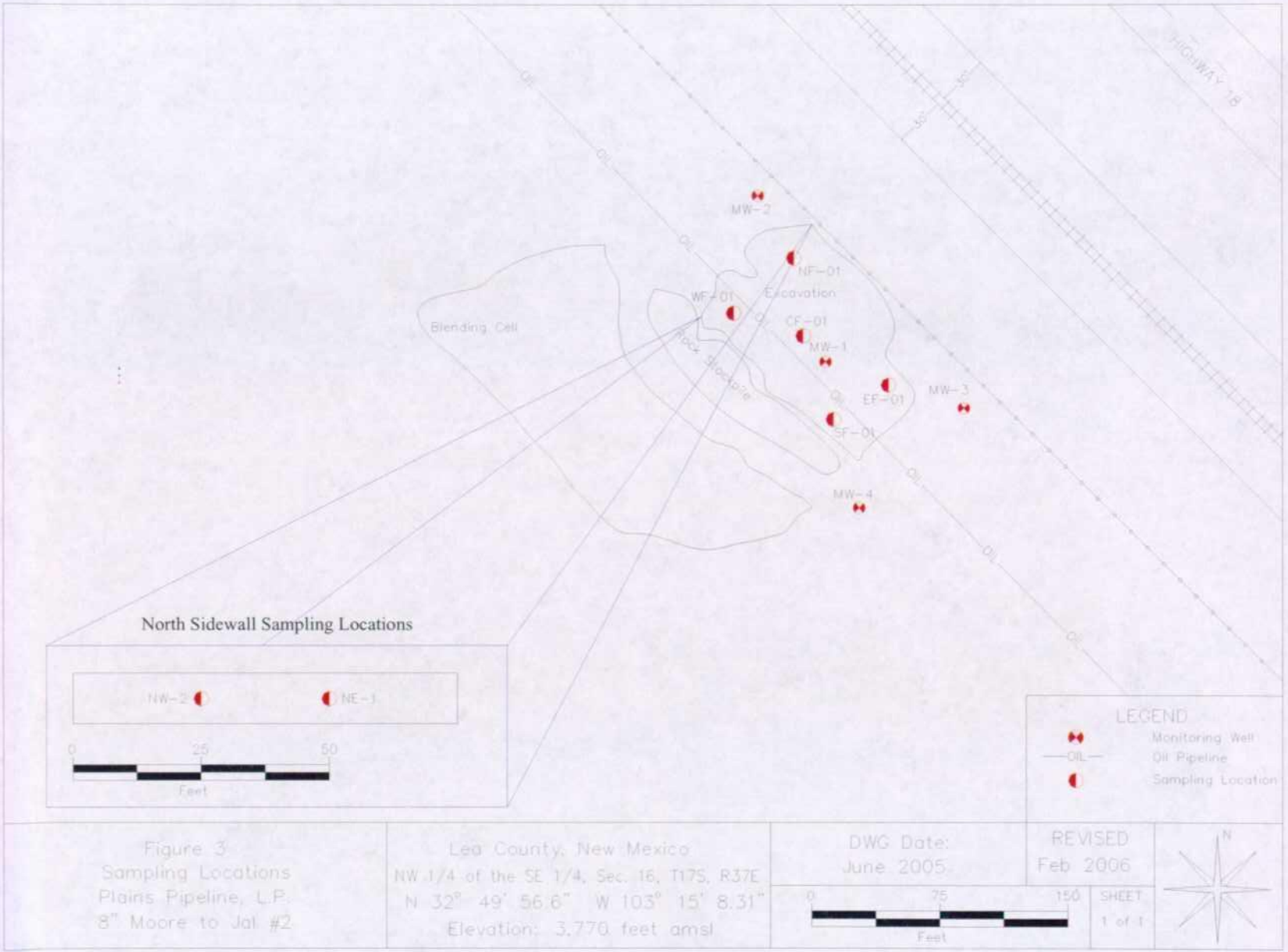


Figure 1 Site Location Map Plains Pipeline, L.P. 8" Moore to Jal #2	Lea County, New Mexico NW 1/4 of the SE 1/4, Sec. 16, T17S, R37E N 32° 49' 56.6" W 103° 15' 8.31" Elevation: 3,770 feet amsl	DWG Date: March 2005	REVISED: June 2005 SHEET 1 of 1

Figure 2 Site Map Plains Pipeline, L.P. 8" Moore to Jal #2	Lea County, New Mexico NW 1/4 of the SE 1/4, Sec. 16, T17S, R37E N 32° 49' 56.6" W 103° 15' 8.31" Elevation: 3,770 feet amsl	DWG Date: March 2005	REVISED June 2005	SHEET 1 of 1


MW-2
NF-01
Excavation
WF-01
CF-01
MW-1
Blending Cell
EF-01
MW-3
SF-01
MW-4
OIL
HIGHWAY 18
North Sidewall Sampling Locations
NW-2
NE-1
0
25
50
Feet
LEGEND
Monitoring Well
OIL
Oil Pipeline
Sampling Location
Figure 3
Sampling Locations
Plains Pipeline, L.P.
8" Moore to Jal #2
Lea County, New Mexico
NW 1/4 of the SE 1/4, Sec. 16, T17S, R37E
N 32° 49' 56.6" W 103° 15' 8.31"
Elevation: 3,770 feet amsl
DWG Date:
June 2005
REVISED
Feb 2006
0
75
150
Feet
SHEET
1 of 1
N

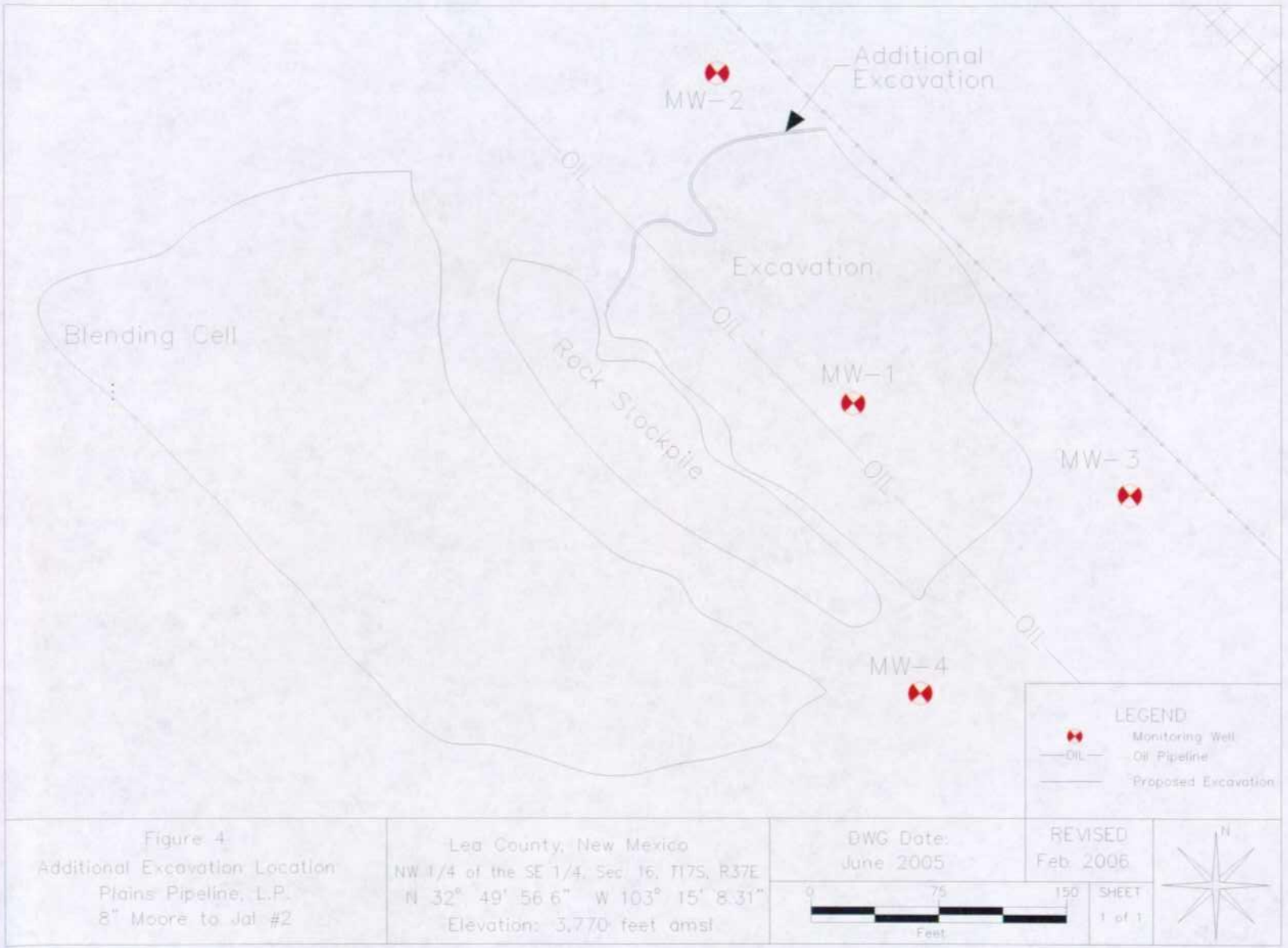


Figure 4 Additional Excavation Location Plains Pipeline, L.P. 8" Moore to Jal #2	Lea County, New Mexico NW 1/4 of the SE 1/4, Sec. 16, T17S, R37E N 32° 49' 56.6" W 103° 15' 8.31" Elevation: 3,770 feet amsl	DWG Date: June 2005	REVISED Feb. 2006	SHEET 1 of 1

Tables

Table 1

TALON LPE

Talon/LPE

318 East Taylor Street, Hobbs, New Mexico 88240

Phone: 505/393-4261, FAX: 505/393-4658

SUMMARY OF ENVIRONMENTAL BORING RESULTS (SOIL)

Plains All American Pipeline, LP. - 8" Moore to Jal #2 - Ref #2002-10273

Sample ID	Sample Date	Soil Boring	PID Readings (ppm)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	m,p-Xylenes (mg/Kg)	o-Xylene (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)
2002-10270 (10-12)	27-Jul-04	MW-1	906	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (15-17)			592	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (20-22)			721	91.7	155	77.9	98.9	48.0	472	5,660	3,930	9,590
2002-10270 (25-27)			427	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (30-32)			733	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (35-37)			386	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (40-42)			588	57.4	142	69.4	106	46.7	422	7,300	4,860	12,200
2002-10270 (45-47)			301	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (50-52)			431	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (55-57)			599	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (60-62)			660	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (65-67)			799	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10273 (70-72)			390	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10273 (75-77)			566	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10273 (80-82)			11.2	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-2 (10-15)	25-Oct-04	MW-2	23.8	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-2 (15-20)			58.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (20-25)			30.6	NA	NA	NA	NA	NA	NA	NA	NA	NA

MW-2 (25-30)	25-Oct-04	MW-2 Con't	26.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (30-35)			53.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (35-40)			102	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-2 (40-45)			40.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (45-50)			109	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (50-55)			114	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (55-60)			102	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (60-65)			110	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (65-70)			98.3	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-2 (70-75)			62.4	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (10-15)	26-Oct-04	MW-3	23.2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (15-20)			77.4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-3 (20-25)			50.1	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (25-30)			38.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (30-35)			66.1	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (35-40)			68.7	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (40-45)			42.8	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-3 (45-50)			67.7	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (50-55)			62.2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (55-60)			78.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (60-65)			56.9	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (65-70)			53.3	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-3 (70-75)			70.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (10-15)	25-Oct-04	MW-4	40.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (15-20)			66.9	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (20-25)			47.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (25-30)			71.2	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-4 (30-35)			54.7	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (35-40)			79.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (40-45)			76.2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (45-50)			75.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (50-55)			90.9	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-4 (55-60)			56.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (60-65)			63.4	NA	NA	NA	NA	NA	NA	NA	NA	NA

MW-4 (65-70)	25-Oct-04	MW-4 Con't	42.0	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (70-75)			23.3	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
NMOCD Remedial Thresholds				**10**					**50**			**100**

[1] *Bolded values are in excess of the NMOCD Remediation Thresholds*

[2] *NA : Not Analyzed*

[3] *NS : Not Sampled*

[4] *Detected, but below the Reporting Limit; therefore, result is an estimated concentration (CLP-J Flag).*

Table 2

TALON LPE *Talon/LPE*

318 East Taylor Street, Hobbs, New Mexico 88240
Phone: 505/393-4261, FAX: 505/393-4658

SUMMARY OF EXCAVATION ANALYTICAL RESULTS (SOIL)

Plains All American Pipeline, LP. - 8" Moore to Jal #2 - Ref #2002-10273

Sample ID	Sample Date	Sample Location	Field PID Analysis (ppm)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	m,p-Xylenes (mg/Kg)	o-Xylene (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)
SEMR31302NSW	13-Mar-02	North Sidewall	NA	<25	0.937	3.590	4.410	2.140	11.077	224	545	**769**
SEMR31302RAMP	13-Mar-02	Ramp	NA	<25	<25	<25	<25	<25	<125	<10	<10	<10
SEMR51302SP	13-May-02	Stockpile	NA	<1	<1	<1	<1	<1	NA	NA	NA	NA
SEMR51702BCC3'	17-May-02	Bottom -3'	NA	<25	<25	<25	<25	<25	<125	<10	<10	<10
SE103002StkPile	30-Oct-02	Stockpile	NA	0.002	0.006	0.003	0.007	0.004	0.022	NA	NA	NA
SLE8M2111203NSWC	12-Nov-03	North Sidewall Composite (3'-4')	3.2	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	195	**195**
SLE8M2111203SSWC	12-Nov-03	South Sidewall Composite (3'-4')	6.9	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0

SLE8M2111203ESWC	12-Nov-03	East Sidewall Composite (3'-4')	8.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0
SLE8M2111203BHC	12-Nov-03	Bottomhole Composite (4')	9.7	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0
WW-N-01	3-Jun-05	West Sidewall - North End Grab (3'-4')	NA	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0
WW-S-01	3-Jun-05	West Sidewall - South End Grab (3'-4')	NA	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0
NE-1	16-Jan-06	North Sidewall - East End Grab (3'-4')	0.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0
NW-2	16-Jan-06	North Sidewall - West End Grab (3'-4')	1.0	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	169	169.0
NF-01	26-Jan-06	North Floor	NA	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	10.3	10.3
SF-01	26-Jan-06	South Floor	NA	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	259.0	259.0
EF-01	26-Jan-06	East Floor	NA	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	67.2	67.2
WF-01	26-Jan-06	West Floor	NA	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	99.8	99.8
CF-01	26-Jan-06	Center Floor	NA	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	186.0	186.0
NMOCD Remedial Thresholds				**10**					**50**			**100**

[1] ***Bolded*** *values are in excess of the NMOCD Remediation Thresholds*

[2] *NA : Not Analyzed*

[3] *NS : Not Sampled*

4 Detected, but below the Reporting Limit; therefore, result is an estimated concentration (CLP-J Flag).

Table 3

TALON LPE *Talon/LPE*

318 East Taylor Street, Hobbs, New Mexico 88240
Phone: 505/393-4261, FAX: 505/393-4658

SUMMARY OF LAND TREATMENT ANALYTICAL RESULTS (SOIL)

Plains All American Pipeline, LP. - 8" Moore to Jal #2 - Ref #2002-10273

Sample ID	Sample Date	Sample Location	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	m,p-Xylenes (mg/Kg)	o-Xylene (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)
NW	Northwest Quadrant of Cell	15-Dec-04	NA	NA	NA	NA	NA	NA	<5	282.0	**282.0**
		1-Jul-05	NA	NA	NA	NA	NA	NA	<10	420.0	**420.0**
		29-Sep-05	NA	NA	NA	NA	NA	NA	<10	25.3	**25.3**
		30-Dec-05	NA	NA	NA	NA	NA	NA	<10	186.0	**186.0**
SW	Southwest Quadrant of Cell	15-Dec-04	NA	NA	NA	NA	NA	NA	<5	464.0	**464.0**
		1-Jul-05	NA	NA	NA	NA	NA	NA	13.8	708.0	**722.0**
		29-Sep-05	NA	NA	NA	NA	NA	NA	<10	100.0	**100.0**
		30-Dec-05	NA	NA	NA	NA	NA	NA	<10	146.0	**146.0**
NE	Northeast Quadrant of Cell	15-Dec-04	NA	NA	NA	NA	NA	NA	<5	31.2	31.2
		1-Jul-05	NA	NA	NA	NA	NA	NA	<10	325.0	**325.0**
		29-Sep-05	NA	NA	NA	NA	NA	NA	<10	<10	**<20**
		30-Dec-05	NA	NA	NA	NA	NA	NA	<10	103.0	**103.0**

SE	Southeast Quadrant of Cell	15-Dec-04	NA	NA	NA	NA	NA	NA	<5	18.1	18.1
		1-Jul-05	NA	NA	NA	NA	NA	NA	12.2	789.0	**801.0**
		29-Sep-05	NA	NA	NA	NA	NA	NA	<10	20.2	**20.2**
		30-Dec-05	NA	NA	NA	NA	NA	NA	<10	167.0	**167.0**
NMOCD Remedial Thresholds			**10**					**50**			**100**

[1] ***Bolded*** *values are in excess of the NMOCD Remediation Thresholds*

[2] *NA : Not Analyzed*

[3] *NS : Not Sampled*

4 Detected, but below the Reporting Limit; therefore, result is an estimated concentration (CLP-J Flag).

Laboratory Analytical Data

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Camille Reynolds

Plains All American EH & S

1301 S. County Road 1150

Midland, TX 79706-4476

Project: 8 inch Moore to Jal #2

Project Number: 2002-10273

Location: 15 miles North of Hobbs, NM

Lab Order Number: 6A18004

Report Date: 01/25/06

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/25/06 10:45

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
NE-1 Site 2	6A18004-01	Soil	01/17/06 09:55	01/18/06 08:16
NW-2 Site 2	6A18004-02	Soil	01/17/06 10:05	01/18/06 08:16
SP-3 Site 2	6A18004-03	Soil	01/17/06 10:10	01/18/06 08:16

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/25/06 10:45

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
NE-1 Site 2 (6A18004-01) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EA61902	01/19/06	01/20/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*95.5 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*83.0 %*	*80-120*		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA61808	01/18/06	01/18/06	EPA 8015M	
Diesel Range Organics >C12-C35	ND	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	ND	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*114 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*102 %*	*70-130*		"	"	"	"	
NW-2 Site 2 (6A18004-02) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EA61902	01/19/06	01/20/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*89.8 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*84.0 %*	*80-120*		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA61808	01/18/06	01/18/06	EPA 8015M	
Diesel Range Organics >C12-C35	**169**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**169**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*120 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*108 %*	*70-130*		"	"	"	"	
SP-3 Site 2 (6A18004-03) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EA61902	01/19/06	01/20/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*94.0 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*83.5 %*	*80-120*		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA61808	01/18/06	01/18/06	EPA 8015M	
Diesel Range Organics >C12-C35	**93.3**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**93.3**	10.0	"	"	"	"	"	"	

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Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/25/06 10:45

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
SP-3 Site 2 (6A18004-03) Soil									
Surrogate: 1-Chlorooctane		*120 %*		*70-130*	*EA61808*	*01/18/06*	*01/18/06*	*EPA 8015M*	
Surrogate: 1-Chlorooctadecane		*109 %*		*70-130*	*"*	*"*	*"*	*"*	

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Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/25/06 10:45

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
NE-1 Site 2 (6A18004-01) Soil									
% Moisture	**9.2**	0.1	%	1	EA61901	01/18/06	01/19/06	% calculation	
NW-2 Site 2 (6A18004-02) Soil									
% Moisture	**4.6**	0.1	%	1	EA61901	01/18/06	01/19/06	% calculation	
SP-3 Site 2 (6A18004-03) Soil									
% Moisture	**7.0**	0.1	%	1	EA61901	01/18/06	01/19/06	% calculation	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA61808 - Solvent Extraction (GC)										
Blank (EA61808-BLK1)				Prepared & Analyzed: 01/18/06						
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	*55.5*		*mg/kg*	*50.0*		*111*	*70-130*			
Surrogate: 1-Chlorooctadecane	*48.9*		*"*	*50.0*		*97.8*	*70-130*			
LCS (EA61808-BS1)				Prepared & Analyzed: 01/18/06						
Gasoline Range Organics C6-C12	474	10.0	mg/kg wet	500		94.8	75-125			
Diesel Range Organics >C12-C35	573	10.0	"	500		115	75-125			
Total Hydrocarbon C6-C35	1050	10.0	"	1000		105	75-125			
Surrogate: 1-Chlorooctane	*61.3*		*mg/kg*	*50.0*		*123*	*70-130*			
Surrogate: 1-Chlorooctadecane	*52.4*		*"*	*50.0*		*105*	*70-130*			
Calibration Check (EA61808-CCV1)				Prepared: 01/18/06 Analyzed: 01/19/06						
Gasoline Range Organics C6-C12	462		mg/kg	500		92.4	80-120			
Diesel Range Organics >C12-C35	558		"	500		112	80-120			
Total Hydrocarbon C6-C35	1020		"	1000		102	80-120			
Surrogate: 1-Chlorooctane	*63.3*		*"*	*50.0*		*127*	*70-130*			
Surrogate: 1-Chlorooctadecane	*51.6*		*"*	*50.0*		*103*	*70-130*			
Matrix Spike (EA61808-MS1)	**Source: 6A18004-01**			Prepared & Analyzed: 01/18/06						
Gasoline Range Organics C6-C12	509	10.0	mg/kg dry	551	ND	92.4	75-125			
Diesel Range Organics >C12-C35	624	10.0	"	551	ND	113	75-125			
Total Hydrocarbon C6-C35	1130	10.0	"	1100	ND	103	75-125			
Surrogate: 1-Chlorooctane	*64.5*		*mg/kg*	*50.0*		*129*	*70-130*			
Surrogate: 1-Chlorooctadecane	*55.7*		*"*	*50.0*		*111*	*70-130*			
Matrix Spike Dup (EA61808-MSD1)	**Source: 6A18004-01**			Prepared & Analyzed: 01/18/06						
Gasoline Range Organics C6-C12	515	10.0	mg/kg dry	551	ND	93.5	75-125	1.17	20	
Diesel Range Organics >C12-C35	632	10.0	"	551	ND	115	75-125	1.27	20	
Total Hydrocarbon C6-C35	1150	10.0	"	1100	ND	105	75-125	1.75	20	
Surrogate: 1-Chlorooctane	*64.6*		*mg/kg*	*50.0*		*129*	*70-130*			
Surrogate: 1-Chlorooctadecane	*56.5*		*"*	*50.0*		*113*	*70-130*			

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/25/06 10:45

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA61902 - EPA 5030C (GC)										
Blank (EA61902-BLK1)				Prepared & Analyzed: 01/19/06						
Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	*36.7*		*ug/kg*	*40.0*		*91.8*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*35.7*		*"*	*40.0*		*89.2*	*80-120*			
LCS (EA61902-BS1)				Prepared: 01/19/06 Analyzed: 01/20/06						
Benzene	1.28	0.0250	mg/kg wet	1.25		102	80-120			
Toluene	1.29	0.0250	"	1.25		103	80-120			
Ethylbenzene	1.23	0.0250	"	1.25		98.4	80-120			
Xylene (p/m)	2.38	0.0250	"	2.50		95.2	80-120			
Xylene (o)	1.33	0.0250	"	1.25		106	80-120			
Surrogate: a,a,a-Trifluorotoluene	*38.4*		*ug/kg*	*40.0*		*96.0*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*38.3*		*"*	*40.0*		*95.8*	*80-120*			
Calibration Check (EA61902-CCV1)				Prepared: 01/19/06 Analyzed: 01/21/06						
Benzene	46.4		ug/kg	50.0		92.8	80-120			
Toluene	46.1		"	50.0		92.2	80-120			
Ethylbenzene	43.4		"	50.0		86.8	80-120			
Xylene (p/m)	84.5		"	100		84.5	80-120			
Xylene (o)	47.6		"	50.0		95.2	80-120			
Surrogate: a,a,a-Trifluorotoluene	*34.7*		*"*	*40.0*		*86.8*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*36.2*		*"*	*40.0*		*90.5*	*80-120*			
Matrix Spike (EA61902-MS1)	**Source: 6A17011-04**			Prepared: 01/19/06 Analyzed: 01/21/06						
Benzene	1.41	0.0250	mg/kg dry	1.46	ND	96.6	80-120			
Toluene	1.38	0.0250	"	1.46	ND	94.5	80-120			
Ethylbenzene	1.29	0.0250	"	1.46	ND	88.4	80-120			
Xylene (p/m)	2.48	0.0250	"	2.91	0.0282	84.3	80-120			
Xylene (o)	1.40	0.0250	"	1.46	ND	95.9	80-120			
Surrogate: a,a,a-Trifluorotoluene	*34.5*		*ug/kg*	*40.0*		*86.2*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*35.1*		*"*	*40.0*		*87.8*	*80-120*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/25/06 10:45

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA61902 - EPA 5030C (GC)										
Matrix Spike Dup (EA61902-MSD1)	**Source: 6A17011-04**			Prepared: 01/19/06 Analyzed: 01/21/06						
Benzene	1.37	0.0250	mg/kg dry	1.46	ND	93.8	80-120	2.94	20	
Toluene	1.38	0.0250	"	1.46	ND	94.5	80-120	0.00	20	
Ethylbenzene	1.30	0.0250	"	1.46	ND	89.0	80-120	0.676	20	
Xylene (p/m)	2.51	0.0250	"	2.91	0.0282	85.3	80-120	1.18	20	
Xylene (o)	1.41	0.0250	"	1.46	ND	96.6	80-120	0.727	20	
Surrogate: a,a,a-Trifluorotoluene	*33.5*		*ug/kg*	*40.0*		*83.8*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*35.2*		*"*	*40.0*		*88.0*	*80-120*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/25/06 10:45

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA61901 - General Preparation (Prep)										
Blank (EA61901-BLK1)				Prepared: 01/18/06 Analyzed: 01/19/06						
% Solids	100		%							
Duplicate (EA61901-DUP1)		**Source: 6A18001-01**		Prepared: 01/18/06 Analyzed: 01/19/06						
% Solids	87.2		%		87.1			0.115	20	
Duplicate (EA61901-DUP2)		**Source: 6A18005-13**		Prepared: 01/18/06 Analyzed: 01/19/06						
% Solids	92.2		%		91.8			0.435	20	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/25/06 10:45

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: Raland K Tuttle Date: 1/25/2006

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer
Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

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El Paso, Texas 79932
Tel (915) 585-3443
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1 (888) 588-3443

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

LAB Order ID #

Company Name:	TALON/LPG	Phone #:	432-522-2133
Address: (Street, City, Zip)	#9 EAST INDUSTRIAL Rd.	Fax #: / e-mail:	
Contact Person:	LOUIS SANCHEZ	Project manager:	Camille Reynolds
Invoice to: (If different from above)	(JMM) ~~STATE~~ Plains P/L		2002-10273
Project #:	LBSPLAINS008SPL	Project Name:	8" MOORE TO JAL #2
Project Location:	15 Miles NORTH OF Hobbs, N. Mex.	Sampler Signature:	Sam Silvas

ANALYSIS REQUEST
(Circle or Specify Method No.)

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX: WATER	SOIL	AIR	SLUDGE	PRESERVATIVE METHOD: HCl	HNO_3	H_2SO_4	NaOH	ICE	NONE	SAMPLING: DATE	TIME	MTBE 8021B/602	BTEX 8021B/602	TPH 418.1/TX1006 (8015)	TX 1005 Extended (C35)	PAH 8270C	Total Metals Ag As Ba Cd Cr Pb Se Hg 6010B/200.7	TCLP Metals Ag As Ba Cd Cr Pb Se Hg	TCLP Volatiles	TCLP Semi Volatiles	TCLP Pesticides	RCI	GC/MS Vol. 8260B/624	GC/MS Semi. Vol. 8270C/625	PCB's 8082/608	Pesticides 8081A/608	BOD, TSS, pH	Moisture Content				Turn Around Time if different from standard	Hold
	6A18004																																			
-01	NE-1 SITE2	1	40z		✓							✓		1-17-06	9:55		✓	✓																		
-02	~~NW~~ NW-2 SITE2	1	40z		✓							✓		"	10:05		✓	✓																		
-03	SP-3 SITE2	1	"		✓							✓		"	10:10		✓	✓																		
	SEW-001	1	"		✓							✓		"	11:30		✓	✓																		
	SEW-002	1	"		✓							✓		"	11:40		✓	✓																		
	EW-003	1	"		✓							✓		"	11:50		✓	✓																		
(JMM)	NEW-004	1	"		✓							✓		"	12:00		✓	✓																		
	NWW-005	1	"		✓							✓		"	12:10		✓	✓																		
	SWW-006	1	"		✓							✓		"	12:25		✓	✓																		
	EFW-007	1	"		✓							✓		"	1300		✓	✓																		
	EFW-008	1	"		✓							✓		"	1310		✓	✓																		

Relinquished by:	Date:	Time:	Received by: Date: Time:
Sam Silvas	1-18-06	8:16 AM	
Relinquished by:	Date:	Time:	Received by: Date: Time:
Relinquished by:	Date:	Time:	Received at Laboratory by: Date: Time:
			Jeanne McMurray 01-18-06 0816 AM

Submittal of samples constitutes agreement to Terms and Conditions listed on reverse side of C.O.C.

LAB USE ONLY

Intact (Y) / N
Headspace Y / (N)
Temp -2.5 °
Log-in Review

REMARKS:
labels/seal

COPY

☐ Dry Weight Basis Required
☐ TRRP Report Required
☐ Check If Special Reporting Limits Are Needed

Carrier #

Environmental Lab of Texas
Variance / Corrective Action Report – Sample Log-In

Client: Plains P/L

Date/Time: 01-18-06 @ 0816

Order #: 6A18004

Initials: JMM

Sample Receipt Checklist

Temperature of container/cooler?	(Yes)	No	-2.5 C
Shipping container/cooler in good condition?	(Yes)	No	
Custody Seals intact on shipping container/cooler?	Yes	No	(Not present)
Custody Seals intact on sample bottles?	(Yes)	No	Not present
Chain of custody present?	(Yes)	No	
Sample Instructions complete on Chain of Custody?	(Yes)	No	
Chain of Custody signed when relinquished and received?	(Yes)	No	
Chain of custody agrees with sample label(s)	(Yes)	No	
Container labels legible and intact?	(Yes)	No	
Sample Matrix and properties same as on chain of custody?	(Yes)	No	
Samples in proper container/bottle?	(Yes)	No	
Samples properly preserved?	(Yes)	No	
Sample bottles intact?	(Yes)	No	
Preservations documented on Chain of Custody?	(Yes)	No	
Containers documented on Chain of Custody?	(Yes)	No	
Sufficient sample amount for indicated test?	(Yes)	No	
All samples received within sufficient hold time?	(Yes)	No	
VOC samples have zero headspace?	(Yes)	No	Not Applicable

Other observations:

Variance Documentation:

Contact Person: - _____ Date/Time: _____ Contacted by: _____

Regarding:

Corrective Action Taken:

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Camille Reynolds

Plains All American EH & S

1301 S. County Road 1150

Midland, TX 79706-4476

Project: 8 inch Moore to Jal #2

Project Number: 2002-10273

Location: None Given

Lab Order Number: 6A30002

Report Date: 02/03/06

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	02/03/06 18:25

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
NF-01	6A30002-01	Soil	01/26/06 19:20	01/27/06 17:10
SF-01	6A30002-02	Soil	01/26/06 19:25	01/27/06 17:10
EF-01	6A30002-03	Soil	01/26/06 19:30	01/27/06 17:10
WF-01	6A30002-04	Soil	01/26/06 19:35	01/27/06 17:10
CF-01	6A30002-05	Soil	01/26/06 19:40	01/27/06 17:10

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	02/03/06 18:25

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
NF-01 (6A30002-01) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB60213	02/02/06	02/03/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*95.0 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*112 %*	*80-120*		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA63114	01/31/06	02/01/06	EPA 8015M	
Diesel Range Organics >C12-C35	**10.3**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**10.3**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*128 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*122 %*	*70-130*		"	"	"	"	
SF-01 (6A30002-02) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB60213	02/02/06	02/03/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*107 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*98.2 %*	*80-120*		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA63114	01/31/06	02/01/06	EPA 8015M	
Diesel Range Organics >C12-C35	**259**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**259**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*130 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*124 %*	*70-130*		"	"	"	"	
EF-01 (6A30002-03) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB60213	02/02/06	02/03/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*102 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*94.2 %*	*80-120*		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA63114	01/31/06	02/01/06	EPA 8015M	
Diesel Range Organics >C12-C35	**67.2**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**67.2**	10.0	"	"	"	"	"	"	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	02/03/06 18:25

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
EF-01 (6A30002-03) Soil									
Surrogate: 1-Chlorooctane		*119 %*	*70-130*		*EA63114*	*01/31/06*	*02/01/06*	*EPA 8015M*	
Surrogate: 1-Chlorooctadecane		*114 %*	*70-130*		"	"	"	"	
WF-01 (6A30002-04) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB60213	02/02/06	02/03/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*91.0 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*86.2 %*	*80-120*		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA63114	01/31/06	02/01/06	EPA 8015M	
Diesel Range Organics >C12-C35	**99.8**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**99.8**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*112 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*128 %*	*70-130*		"	"	"	"	
CF-01 (6A30002-05) Soil									
Benzene	ND	0.0250	mg/kg dry	25	EB60213	02/02/06	02/03/06	EPA 8021B	
Toluene	ND	0.0250	"	"	"	"	"	"	
Ethylbenzene	ND	0.0250	"	"	"	"	"	"	
Xylene (p/m)	ND	0.0250	"	"	"	"	"	"	
Xylene (o)	ND	0.0250	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*95.0 %*	*80-120*		"	"	"	"	
Surrogate: 4-Bromofluorobenzene		*92.8 %*	*80-120*		"	"	"	"	
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EA63114	01/31/06	02/01/06	EPA 8015M	
Diesel Range Organics >C12-C35	**186**	*10.0*	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**186**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*118 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*116 %*	*70-130*		"	"	"	"	

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Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	02/03/06 18:25

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
NF-01 (6A30002-01) Soil									
% Moisture	**0.7**	0.1	%	1	EA63103	01/30/06	01/31/06	% calculation	
SF-01 (6A30002-02) Soil									
% Moisture	**0.5**	0.1	%	1	EA63103	01/30/06	01/31/06	% calculation	
EF-01 (6A30002-03) Soil									
% Moisture	**0.6**	0.1	%	1	EA63103	01/30/06	01/31/06	% calculation	
WF-01 (6A30002-04) Soil									
% Moisture	**2.0**	0.1	%	1	EA63103	01/30/06	01/31/06	% calculation	
CF-01 (6A30002-05) Soil									
% Moisture	**0.3**	0.1	%	1	EA63103	01/30/06	01/31/06	% calculation	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA63114 - Solvent Extraction (GC)										
Blank (EA63114-BLK1)				Prepared: 01/31/06 Analyzed: 02/01/06						
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	*61.5*		*mg/kg*	*50.0*		*123*	*70-130*			
Surrogate: 1-Chlorooctadecane	*55.1*		*"*	*50.0*		*110*	*70-130*			
LCS (EA63114-BS1)				Prepared: 01/31/06 Analyzed: 02/01/06						
Gasoline Range Organics C6-C12	489	10.0	mg/kg wet	500		97.8	75-125			
Diesel Range Organics >C12-C35	549	10.0	"	500		110	75-125			
Total Hydrocarbon C6-C35	1040	10.0	"	1000		104	75-125			
Surrogate: 1-Chlorooctane	*64.9*		*mg/kg*	*50.0*		*130*	*70-130*			
Surrogate: 1-Chlorooctadecane	*58.3*		*"*	*50.0*		*117*	*70-130*			
Calibration Check (EA63114-CCV1)				Prepared: 01/31/06 Analyzed: 02/02/06						
Gasoline Range Organics C6-C12	487		mg/kg	500		97.4	80-120			
Diesel Range Organics >C12-C35	542		"	500		108	80-120			
Total Hydrocarbon C6-C35	1030		"	1000		103	80-120			
Surrogate: 1-Chlorooctane	*65.0*		*"*	*50.0*		*130*	*70-130*			
Surrogate: 1-Chlorooctadecane	*58.5*		*"*	*50.0*		*117*	*70-130*			
Matrix Spike (EA63114-MS1)	**Source: 6A30007-07**			Prepared: 01/31/06 Analyzed: 02/01/06						
Gasoline Range Organics C6-C12	524	10.0	mg/kg dry	561	ND	93.4	75-125			
Diesel Range Organics >C12-C35	566	10.0	"	561	ND	101	75-125			
Total Hydrocarbon C6-C35	1090	10.0	"	1120	ND	97.3	75-125			
Surrogate: 1-Chlorooctane	*64.7*		*mg/kg*	*50.0*		*129*	*70-130*			
Surrogate: 1-Chlorooctadecane	*59.5*		*"*	*50.0*		*119*	*70-130*			
Matrix Spike Dup (EA63114-MSD1)	**Source: 6A30007-07**			Prepared: 01/31/06 Analyzed: 02/01/06						
Gasoline Range Organics C6-C12	526	10.0	mg/kg dry	561	ND	93.8	75-125	0.381	20	
Diesel Range Organics >C12-C35	566	10.0	"	561	ND	101	75-125	0.00	20	
Total Hydrocarbon C6-C35	1090	10.0	"	1120	ND	97.3	75-125	0.00	20	
Surrogate: 1-Chlorooctane	*63.3*		*mg/kg*	*50.0*		*127*	*70-130*			
Surrogate: 1-Chlorooctadecane	*59.4*		*"*	*50.0*		*119*	*70-130*			

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	02/03/06 18:25

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EB60213 - EPA 5030C (GC)										
Blank (EB60213-BLK1)				Prepared & Analyzed: 02/02/06						
Benzene	ND	0.0250	mg/kg wet							
Toluene	ND	0.0250	"							
Ethylbenzene	ND	0.0250	"							
Xylene (p/m)	ND	0.0250	"							
Xylene (o)	ND	0.0250	"							
Surrogate: a,a,a-Trifluorotoluene	*36.1*		*ug/kg*	*40.0*		*90.2*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*35.8*		"	*40.0*		*89.5*	*80-120*			
LCS (EB60213-BS1)				Prepared & Analyzed: 02/02/06						
Benzene	0.0498	0.00100	mg/kg wet	0.0500		99.6	80-120			
Toluene	0.0512	0.00100	"	0.0500		102	80-120			
Ethylbenzene	0.0529	0.00100	"	0.0500		106	80-120			
Xylene (p/m)	0.0998	0.00100	"	0.100		99.8	80-120			
Xylene (o)	0.0512	0.00100	"	0.0500		102	80-120			
Surrogate: a,a,a-Trifluorotoluene	*43.3*		*ug/kg*	*40.0*		*108*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*46.1*		"	*40.0*		*115*	*80-120*			
Calibration Check (EB60213-CCV1)				Prepared: 02/02/06 Analyzed: 02/03/06						
Benzene	48.7		ug/kg	50.0		97.4	80-120			
Toluene	50.4		"	50.0		101	80-120			
Ethylbenzene	48.5		"	50.0		97.0	80-120			
Xylene (p/m)	90.5		"	100		90.5	80-120			
Xylene (o)	46.0		"	50.0		92.0	80-120			
Surrogate: a,a,a-Trifluorotoluene	*40.5*		"	*40.0*		*101*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*33.3*		"	*40.0*		*83.2*	*80-120*			
Matrix Spike (EB60213-MS1)	**Source: 6A27003-01**			Prepared: 02/02/06 Analyzed: 02/03/06						
Benzene	1.25	0.0250	mg/kg dry	1.31	ND	95.4	80-120			
Toluene	1.30	0.0250	"	1.31	ND	99.2	80-120			
Ethylbenzene	1.35	0.0250	"	1.31	ND	103	80-120			
Xylene (p/m)	2.56	0.0250	"	2.62	ND	97.7	80-120			
Xylene (o)	1.31	0.0250	"	1.31	ND	100	80-120			
Surrogate: a,a,a-Trifluorotoluene	*39.8*		*ug/kg*	*40.0*		*99.5*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*47.7*		"	*40.0*		*119*	*80-120*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	02/03/06 18:25

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EB60213 - EPA 5030C (GC)										
Matrix Spike Dup (EB60213-MSD1)	**Source: 6A27003-01**			Prepared: 02/02/06 Analyzed: 02/03/06						
Benzene	1.15	0.0250	mg/kg dry	1.31	ND	87.8	80-120	8.30	20	
Toluene	1.22	0.0250	"	1.31	ND	93.1	80-120	6.34	20	
Ethylbenzene	1.26	0.0250	"	1.31	ND	96.2	80-120	6.83	20	
Xylene (p/m)	2.39	0.0250	"	2.62	ND	91.2	80-120	6.88	20	
Xylene (o)	1.20	0.0250	"	1.31	ND	91.6	80-120	8.77	20	
Surrogate: a,a,a-Trifluorotoluene	*41.3*		*ug/kg*	*40.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*44.4*		*"*	*40.0*		*111*	*80-120*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	02/03/06 18:25

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA63103 - General Preparation (Prep)										
Blank (EA63103-BLK1)				Prepared: 01/30/06 Analyzed: 01/31/06						
% Solids	100		%							
Duplicate (EA63103-DUP1)	**Source: 6A27009-01**			Prepared: 01/30/06 Analyzed: 01/31/06						
% Solids	96.1		%		96.1			0.00	20	
Duplicate (EA63103-DUP2)	**Source: 6A27022-03**			Prepared: 01/30/06 Analyzed: 01/31/06						
% Solids	92.2		%		91.3			0.981	20	
Duplicate (EA63103-DUP3)	**Source: 6A30007-06**			Prepared: 01/30/06 Analyzed: 01/31/06						
% Solids	97.6		%		98.4			0.816	20	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	02/03/06 18:25

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: Raland K Tuttle Date: 2/3/2006

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer
Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Environmental Labs of Texas

12600 West I-20 East, Odessa, TX 79763
(432) 563-1800 FAX: (432) 563-1713

Chain of Custody Form

Page 1 of 1

Company Name	Talon/LPE
LPE Project Manager	Louis Sanchez
Mailing Address	318 E. Taylor Street
City, State, Zip	Hobbs New Mexico 88240
LPE Phone#/Fax#	505-393-4261 / 505-393-4658
Client Company	PAAP / Camille Reynolds
Facility Name	8" Moore to Jal #2 / 2002-10273
Project Reference	LBSPLAINS008SPL
LPE Sampler Name	Jeremy Anderson

Bill To

PLAINS ALL AMERICAN PIPELINE, L.P.

Attn: ENV Accounts Payable
PO Box 4648,
Houston, TX 77210-4648

LAB I.D. (6A 30002)	SAMPLE I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE	ICE/COOL	OTHER	SAMPLING: DATE	TIME	ANALYSIS REQUEST: BTEX 8021B	TPH 8015M \ TX1005 \ TX1006	CHLORIDES (Cl)	SULFATES ($SO_4^{=}$)	pH	TCLP	OTHER >>>	PAH				
-01	NF-01	G	1			X					X		1/26/06	19:20	X	X										
-02	SF-01	G	1			X					X		1/26/06	19:25	X	X										
-03	EF-01	G	1			X					X		1/26/06	19:30	X	X										
-04	WF-01	G	1			X					X		1/26/06	19:35	X	X										
-05	CF-01	G	1			X					X		1/26/06	19:40	X	X										
6																										
7																										
8																										
9																										
10																										

Sampler Relinquished:	Date 1/26/06 Time 2029	Received By:	E-mail results to: lsanchez@talonlpe.com
Relinquished by: Sam Silvas	Date 1/27/06 Time 7:10	Received By: (lab staff) Carrie Kelley	REMARKS: 4.0 4oz glass seal/coolerseal/label
Delivered by:	Sample Cool & Intact Yes No	Checked By:	

Environmental Lab of Texas
Variance / Corrective Action Report – Sample Log-In

Client: Plains P/L

Date/Time: 01-27-06 @ 1710

Order #: 6A 30002

Initials: JMM

Sample Receipt Checklist

Temperature of container/cooler?	(Yes)	No	6.0 C
Shipping container/cooler in good condition?	(Yes)	No	
Custody Seals intact on shipping container/cooler?	(Yes)	No	Not present
Custody Seals intact on sample bottles?	(Yes)	No	Not present
Chain of custody present?	(Yes)	No	
Sample Instructions complete on Chain of Custody?	(Yes)	No	
Chain of Custody signed when relinquished and received?	(Yes)	No	
Chain of custody agrees with sample label(s)	(Yes)	No	
Container labels legible and intact?	(Yes)	No	
Sample Matrix and properties same as on chain of custody?	(Yes)	No	
Samples in proper container/bottle?	(Yes)	No	
Samples properly preserved?	(Yes)	No	
Sample bottles intact?	(Yes)	No	
Preservations documented on Chain of Custody?	(Yes)	No	
Containers documented on Chain of Custody?	(Yes)	No	
Sufficient sample amount for indicated test?	(Yes)	No	
All samples received within sufficient hold time?	(Yes)	No	
VOC samples have zero headspace?	(Yes)	No	Not Applicable

Other observations:

Variance Documentation:

Contact Person: - Date/Time: Contacted by:

Regarding:

Corrective Action Taken:

C-141

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR ☒ Initial Report ☐ Final Report

Name of Company **EOTT**	Contact **Frank Hernandez**
Address PO Box 1660 5805 East Highway 80 Midland, Texas 79702	Telephone No. 915.638.3799
Facility Name 8" Moore to Jal #2	Facility Type 8" Steel Pipeline

Surface Owner	Mineral Owner	Lease No.
State of New Mexico		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
16	16	T17S	R37E					Lat. 32 49' 56.61"N Lon. 103 15' 08.47"W

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 25 bbls barrels	Volume Recovered 0 bbls barrels
Source of Release 8" Steel Pipeline	Date and Hour of Occurrence EOTT	Date and Hour of Discovery 10-22-02 @ 7:00 PM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Larry Johnson	
By Whom? Pat McCasland, EPI	Date and Hour 10-23-02 @ 7:00 AM	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.*
8" Steel Pipeline Site will be delineated to determine the vertical and horizontal extents of contamination. Contaminated soil will be blended on site or disposed of.

Describe Area Affected and Cleanup Action Taken.*
5,794 sqft ~160' x 40' Site will be delineated to determine the vertical and horizontal extents of contamination. Contaminated soil will be blended on site or disposed of. Remedial Goals: TPH 8015m = 100 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: ...	**OIL CONSERVATION DIVISION**
Printed Name: Frank Hernandez	Approved by District Supervisor:
Title: District Environmental Supervisor	Approval Date: / Expiration Date:
Date: October 23, 2003 Phone: 915.638.3799	Conditions of Approval: / Attached ☐

* Attach Additional Sheets If Necessary

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

April 12, 2006

Ms. Camille Reynolds
Plains All American
3112 West Highway 82
Lovington, NM 88260

RE: 1005 Annual Groundwater Monitoring Report
Plains Pipeline, L.P. 8" Moore to Jal #2 Site
NW/4 SE/4 of Section 16, Township 17 South, Range 37 East
Lea County, New Mexico
Ref. #2002-10273
NMOCD File Number 1R-0381

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division has received and reviewed the above report submitted on behalf of Plains Pipeline, L.P. (Plains) by Talon/LPE. This report is accepted and approved with the following understandings and conditions:

1. Plains will continue to gauge the monitor wells bi-weekly to record water and PSH levels and recover PSH from the groundwater monitoring wells that are impacted with PSH.
2. Plains will sample the groundwater monitoring well network quarterly and submit the samples for quantification of BTEX. The samples will be analyzed for PAH annually.
3. Plains will install six additional groundwater-monitoring wells at the site to further delineate the lateral extent of groundwater impacts. Prior to installation, Plains will submit a plan describing the locations of these wells.
4. Plains will install a continuous recovery unit utilizing a pneumatic pump devoted to each well containing PSH.

NMOCD approval does not relieve Plains of liability should its operations at this site prove to have been harmful to public health or the environment. Nor does it relieve Plains of its responsibility to comply with the rules and regulations of any other governmental agency.

If you have any questions, contact me at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Ed Martin

Edwin E. Martin
Environmental Bureau

Copy: NMOCD, Hobbs
Jason Graham, Talon/LPE

PLAINS
ALL AMERICAN

March 29, 2006

Mr. Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Plains All American – Annual Monitoring Reports
2 Sites in Lea County, New Mexico

Dear Mr. Martin:

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring reports for the following sites:

8" Moore to Jal #1	Section 16, Township 17 South, Range 37 East, Lea County
8" Moore to Jal #2	Section 16, Township 17 South, Range 37 East, Lea County

TalonLPE prepared these documents and has vouched for their accuracy and completeness, and on behalf of Plains All American, I have personally reviewed the documents and interviewed TalonLPE in order to verify the accuracy and completeness of these documents. It is based upon these inquiries and reviews that Plains All American submits the enclosed Annual Monitoring Reports for the above facilities.

If you have any questions or require further information, please contact me at (505) 441-0965.

Sincerely,

Camille Reynolds

Camille Reynolds
Remediation Coordinator
Plains All American

CC: Larry Johnson, NMOCD, Hobbs, NM

Enclosures

TALONLPE

AMARILLO
921 North Bivins
Amarillo, Texas 79107
Phone 806-467-0607
Fax 806-467-0622

AUSTIN
3003 Tom Gary Cove
Building C-100
Round Rock, Texas 78664
Phone 512-989-3428
Fax 512-989-3487

MIDLAND
#9 East Industrial Loop
Midland, Texas 79701
Phone 432-522-2133
Fax 432-522-2180

NEW BRAUNFELS
707 N. Walnut Ave.
Suite 208
New Braunfels,Texas 78130
Phone 210-579-0235
Fax 210-568-2191

TULSA
1439 East 41st Street
Tulsa, OK 74105
Phone 918-742-0871
Fax 918-742-0876

Toll Free: 866-742-0742
www.talonlpe.com

March 22, 2006

Report is on the L-Drive

Mr. Edwin E. Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Annual Groundwater Monitoring Report
Plains Pipeline, L.P.
8" Moore to Jal #2 (Rcf #2002-10273)
NW/4 of the SE/4 of Section 16, Township 17 South, Range 37 East
Lea County, New Mexico
NMOCD Ref. 1R-0381

Mr. Martin:

The 8" Moore to Jal #2 release site is located approximately 9.5 miles southeast of Lovington in Lea County, New Mexico. The release occurred on property owned by the State of New Mexico and is utilized as pasture land. The site is located in a rural area within the West Lovington Oil Field, with no residences or surface water within a 1,000-foot radius of the facility.

In October 2002, a release of approximately twenty-five (25) barrels of crude oil occurred at the site due to corrosion (internal and/or external) of the pipeline. Approximately six thousand (6,000) square feet (ft^2) of surface area was impacted by the release. Surficial soil saturated by the release was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm for treatment.

The details of the annual groundwater monitoring, phase separated hydrocarbon recovery activities, sampling activities, analytical results, and remediation work plan are described in the attached 2005 Annual Groundwater Monitoring Report. If you have any questions feel free to contact me at (505) 441-4835 or by E-mail at jgraham@talonlpe.com. Thank you very much.

TALON/LPE

Jason M. Graham
Project Manager

Cc: Camille Reynolds, Plains All American Pipeline, L.P.
Jeff Dann, Plains All American Pipeline, L.P.

8" Moore to Jal #2
Annual Groundwater Monitoring Report

Plains Ref: 2002-10273
NW¼ of the SE¼ of Section 16, Township 17 South, Range 37 East
Lea County, New Mexico

~9.5 Miles Southeast (136°) of
Lovington, Lea County, New Mexico
Latitude: N32° 49' 56.6" Longitude: W103° 15' 8.31"

March 2006

Prepared For:

PLAINS ALL AMERICAN PIPELINE, L.P.

333 Clay Street, Suite 600
Houston, TX 77002

Prepared By:
TalonLPE
318 East Taylor Street
Hobbs, New Mexico 88240

TALONLPE

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921 North Bivins
Amarillo, Texas 79107
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Toll Free: 866-742-0742
www.talonlpe.com

Distribution List

Name	Title	Company or Agency	Mailing Address	e-mail
Ed Martin	Environmental Engineer	NMOCD	1220 South St. Francis Drive Santa Fe, NM 87505	emartin@state.nm.us
Larry Johnson	Environmental Engineer	NMOCD	1625 French Dr. Hobbs, NM 88231	lwjohnson@state.nm.us
Camille Reynolds	Remediation Coordinator	Plains All American Pipeline	3112 West U.S. Hwy 82 Lovington, NM 88260	cjreynolds@paalp.com
Jeff Dann	Senior Environmental Specialist	Plains All American Pipeline	P. O. Box 4648 Houston, TX 77210-4648	jpdann@paalp.com
Daniel Bryant	Environmental Specialist	Plains All American Pipeline	P. O. Box 3119 Midland, TX 79702-3119	dmbryant@paalp.com
File		Talon/LPE	318 East Taylor Street Hobbs, New Mexico 88240	lsanchez@llano-permian.com

NMOCD - New Mexico Oil Conservation Division

ANNUAL GROUNDWATER MONITORING REPORT

Introduction

The 8" Moore to Jal #2 release site is located approximately 9.5 miles southeast of Lovington in Lea County, New Mexico, at an elevation of approximately 3,770 feet above mean sea level (reference Figures 1 and 2). The release occurred on property owned by the State of New Mexico and is utilized as pasture land. The site is located in a rural area within the West Lovington oil field, with no residences or surface water within a 1,000-foot radius of the facility.

In October 2002, a release of approximately 25 barrels of crude oil, of which there was no recovery, occurred at the site due to corrosion (internal and/or external) of the pipeline. Approximately 8,000 square feet (ft^2) of surface area was impacted by the release. Surface soil saturated by the release was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm for treatment.

In an effort to delineate the extent of impacted soil at the site, three soil borings were advanced at the site to depths ranging from 20 to 40 feet below ground surface (bgs) in November 2002. Field analyses of soil samples collected at discreet intervals indicated organic vapor concentrations exceeded 100 parts per million (ppm) at least to a depth of 40 feet bgs in soil boring BH-3.

Excavation activities commenced at the site in June 2003 in order to remove soil impacted above the New Mexico Oil Conservation Division (NMOCD) remedial thresholds. Approximately 1,220 cubic yards of soil were excavated and run through a shaker to separate the rock from the soil. After the soil and rock had been separated, the soil (approximately 575 cubic yards) was spread out into a land treatment area and the rock was stockpiled on site (reference *Figure 3*). Upon the completion of excavation activities, composite samples were collected from the north sidewall, south sidewall, east sidewall and bottom of the excavation to document the successful removal of soil impacted above NMOCD remedial thresholds. Field analyses of these samples indicated organic vapor concentrations of <10.0 ppm for all samples. Laboratory analyses confirmed all analytes were below the NMOCD remedial thresholds, with the exception of the sample collected from the north sidewall. On June 3, 2005, TalonLPE collected a confirmation sample from the west wall, since one was previously uncollected. The samples WW-N and WW-S were determined to be below regulatory limits (reference *Table 5*).

Groundwater Monitoring Well Installation

Based on field analyses of samples collected from the soil borings advanced during initial delineation activities, the NMOCD requested that a groundwater monitoring well be installed to determine if groundwater had been impacted by the release. One groundwater monitoring well, MW-1 was installed at the site in July 2004. This groundwater monitoring well was installed adjacent to the pipeline near the point of release (reference *Figure 3*) to a depth of 85 feet below ground surface (bgs) and screened from 65 to 85 feet bgs (reference *Appendix C*).

Due to the presence of phase separated hydrocarbons (PSH) in MW-1, three additional groundwater monitoring wells (MW-2, MW-3 and MW-4) were installed at the site in October 2004. These wells were installed to delineate the lateral extent of PSH and/or dissolved phase impacts to the groundwater.

Groundwater monitoring well MW-2 was installed approximately 106 feet north-northwest of groundwater monitoring well MW-1 (reference *Figure 3*) to a depth of 82.5 feet bgs and screened from 62.5 to 82.5 feet bgs (reference *Appendix C*). Groundwater monitoring well MW-3 was installed approximately 85 feet east-southeast of groundwater monitoring well MW-1 (reference *Figure 3*) to a depth of 83 feet bgs and screened from 63 to 83 feet bgs (reference *Appendix C*). Groundwater monitoring well MW-4 was installed approximately 90 feet south-southeast of groundwater monitoring well MW-1 (reference *Figure 3*) to a depth of 87 feet bgs and screened from 67 to 87 feet bgs (reference *Appendix C*).

Groundwater Gradient and PSH Thickness

The monitoring wells were gauged prior to determine the depth to groundwater and the thickness of any PSH. Groundwater gradient appears to be in a southerly direction as indicated in *Figures 4a – 4d.* Except for minor fluctuations, groundwater levels and gradient have remained relatively constant. PSH levels in groundwater monitoring well MW-1 have remained consistent with an approximate thickness of six to seven feet. No measurable PSH was recorded from groundwater monitoring well MW-2 and MW-4. From January 2005 to September 2005, there was no measurable PSH in groundwater monitoring well MW-3, however, from September 2005 through December 2005, PSH was recorded in MW-3 and levels have risen from two-hundredths of a foot to seven-tenths of a foot. The PSH plume has remained stable, with the exception of MW-3 throughout the four quarters of 2005. A summary of groundwater elevations and PSH thickness is included in *Tables 1 and 2* and illustrated in *Figures 4a – 4f* and *5a – 5d.*

PSH Recovery

Recovery of the PSH in the vicinity of groundwater monitoring well MW-1 was accomplished via hand bailing by EPI during the first four months of 2005. TalonLPE took over the project in May of 2005 and with the use of a portable submersible pump enhanced recovery was achieved. The first quarter of 2005 had total recovery of 112.00 gallons of PSH. It is suggested this amount was low due to hand bailing. The second quarter of 2005 saw a slight decrease in PSH recovery for April and May with 106 gallons of PSH recovered. However, recovery significantly increased in June, due to enhanced recovery techniques. The third quarter had the largest recovery period for all of 2005, with a total PSH recovery of 261.00 gallons. The last quarter of 2005 had a total recovery of 228.00 gallons of PSH. A total of 707.00 gallons (16.8 barrels) of PSH were recovered during Fiscal Year 2005 (reference *Table 1 and 2*). Recovered PSH was placed into the Plains Lovington Station sump, WHICH DUMPS INTO THE PLAINS PIPELINE SYSTEM.

Groundwater Sampling

Groundwater monitoring wells MW-2, MW-3 and MW-4 were sampled on March 18, 2005, June 14, 2005, September 30, 2005 and December 30, 2005 with the samples being submitted for quantification of benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8260b and poly-aromatic hydrocarbons (PAH) using EPA Methods 610 & 8270C.

All wells were purged a minimum of three well volumes or dry prior to sampling. Groundwater samples were collected utilizing dedicated or disposable sample bailers. Samples were then placed on ice and shipped to an independent laboratory under chain-of-custody for analyses.

Groundwater Analytical Results

Analytical results for the samples collected from groundwater monitoring well MW-2 on March 18, 2005 indicated benzene concentrations of 0.0404 mg/L, toluene concentrations of 0.0251 mg/L, ethylbenzene concentrations of 0.00231 mg/L and total xylene concentrations of 0.00744 mg/L. Samples collected from MW-2 on June 14, 2005 indicated benzene concentrations of 0.00109 mg/L, toluene concentrations of less than 0.001 mg/L, ethylbenzene concentrations of less than 0.001 mg/L and total xylene concentrations of less than 0.002mg/L. Samples collected from MW-2 on September 30, 2005 indicated benzene concentrations of 0.0428 mg/L, toluene concentrations of 0.0392 mg/L, ethylbenzene concentrations of 0.00561 mg/L and total xylene concentrations of 0.01265 mg/L. Samples collected from MW-2 on December 30, 2005 indicated benzene concentrations of less than 0.001 mg/L, toluene concentrations of less than 0.001 mg/L, ethylbenzene concentrations of less than 0.001 mg/L and total xylene concentrations of less than 0.001 mg/L. Analytical results for PAH analysis taken on December 30, 2005 were reported as non-detectable (ND) at or above each analytes respective Minimum Detectable Limit (MDL). Benzene was the only analyte reported above the New Mexico Water Quality Control Commission (NMWQCC) groundwater standard of 0.010 mg/L, during the first and third quarters only *reference Table 3 and 4.*

Analytical results for the sample collected from groundwater monitoring well MW-3 on March 18, 2005 indicated benzene concentrations of 1.23 mg/L, toluene concentrations of 0.338 mg/L, ethylbenzene concentrations of 0.0206 mg/L and total xylene concentrations of 0.251 mg/L. Samples collected from MW-3 on June 14, 2005 indicated benzene concentrations of 11.0 mg/L, toluene concentrations of 2.34 mg/L, ethylbenzene concentrations of 0.792 mg/L and total xylene concentrations of 1.65 mg/L. No groundwater samples were collected during the final two quarters of 2005 due to the presence of PSH. Benzene was the only analyte reported above the NMWQCC groundwater standard of .010 mg/L, during the first quarter. Benzene, toluene, ethylbenzene and total xylene were all above the NMWQCC groundwater standards of .010 mg/L for benzene, 0.750 mg/L for toluene, 0.750 mg/L for ethylbenzene and 0.620 mg/L for total xylenes respectively, during the second quarter *reference Table 3 and 4.*

Analytical results for the sample collected from groundwater monitoring well MW-4 on March 18, 2005 indicated benzene concentrations of 5.23 mg/L, toluene concentrations of 0.989 mg/L, ethylbenzene concentrations of 0.259 mg/L and total xylene concentrations of 0.468 mg/L. Samples collected from MW-4 on June 14, 2005 indicated benzene concentrations of 8.290 mg/L, toluene concentrations of 0.827 mg/L, ethylbenzene concentrations of 0.308.00 mg/L and total xylene concentrations of 0.3139 mg/L. Samples collected from MW-4 on September 30,

2005 indicated benzene concentrations of 5.36 mg/L, toluene concentrations of 0.148 mg/L, ethylbenzene concentrations of 0.153 mg/L and total xylene concentrations of less than 0.20 mg/L. Samples collected from MW-4 on December 30, 2005 indicated benzene concentrations of 0.00449 mg/L, toluene concentrations of less than 0.00005 mg/L, ethylbenzene concentrations of less than 0.00005 mg/L and total xylene concentrations of less than 0.00005 mg/L. Analytical results for PAH analysis taken on December 30, 2005 were reported at 0.0199 mg/L. Benzene and toluene were the only analytes reported above the NMWQCC groundwater standard of 0.01 mg/L and 0.75 µg/L respectively, during the first and second quarters. Benzene was above the standard during the third quarter. All parameters were below standards during the fourth quarter *reference Table 3 and 4.*

A summary of the groundwater analytical results are included in *Table 3* and *Table 4* and copies of analytical results and chain-of-custody forms are included in *Appendix A.*

Recommendations

Based on field monitoring and laboratory analytical results collected during 2005, the following activities are recommended for the site:

1) Continue to gauge the monitor wells on a bi-weekly basis to record water and PSH levels and recover PSH from the groundwater monitoring wells impacted with PSH.

2) Sample the groundwater monitoring well network on a quarterly basis and submit the samples for quantification of BTEX. The samples should be analyzed annually for the presence of PAH.

3) Install six additional groundwater monitoring wells at the site to further delineate the lateral extent of groundwater impacts (reference *Figure 6*).

4) Upon the installation of the proposed monitoring wells, emphasizing on the complete delineation of the site, evaluate the site-specific conditions and design and install a continuous recovery unit utilizing a pneumatic pump devoted to each PSH containing well.

Signatures

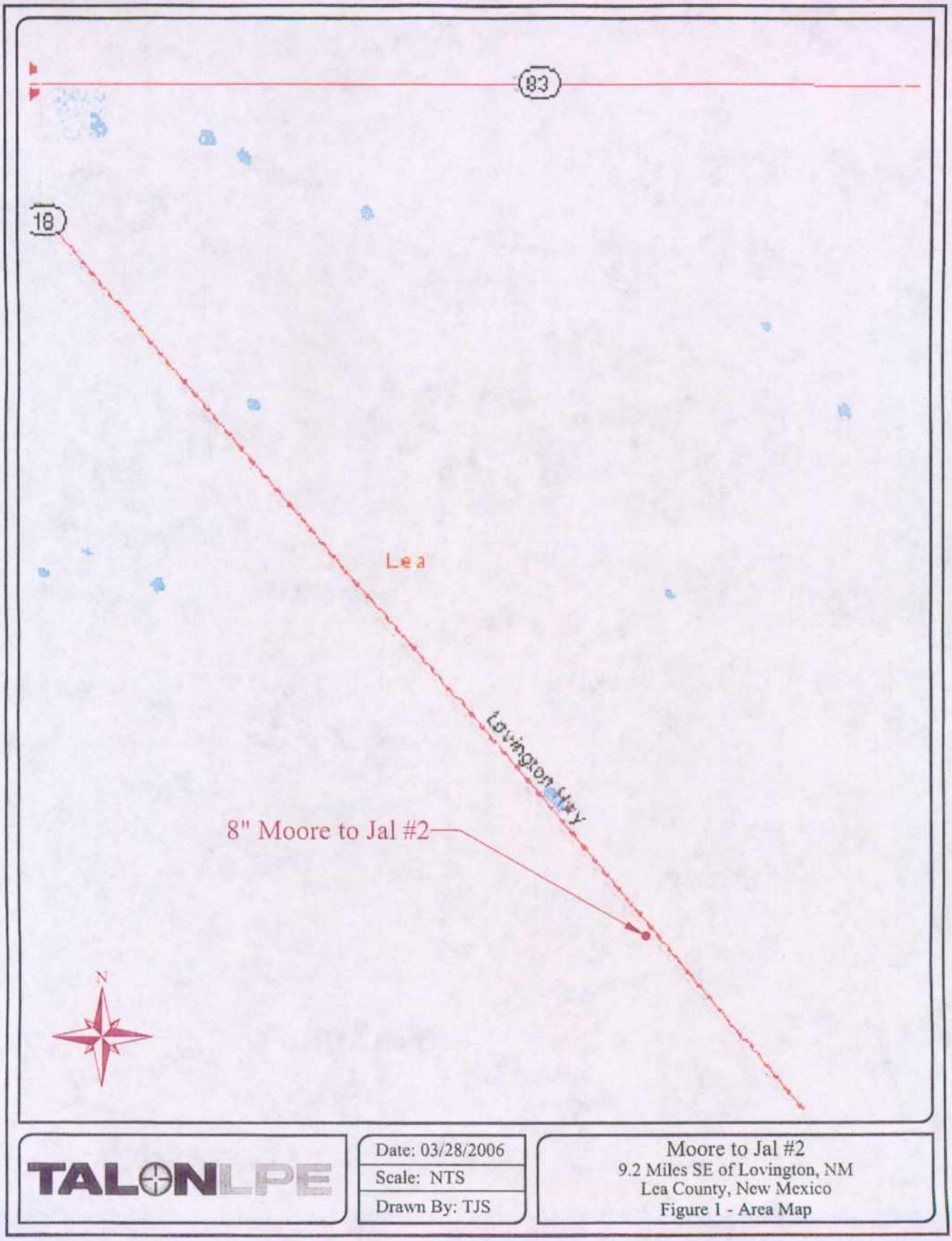
Written By:

Jason M. Graham. B.S
Project Manager
Talon/LPE

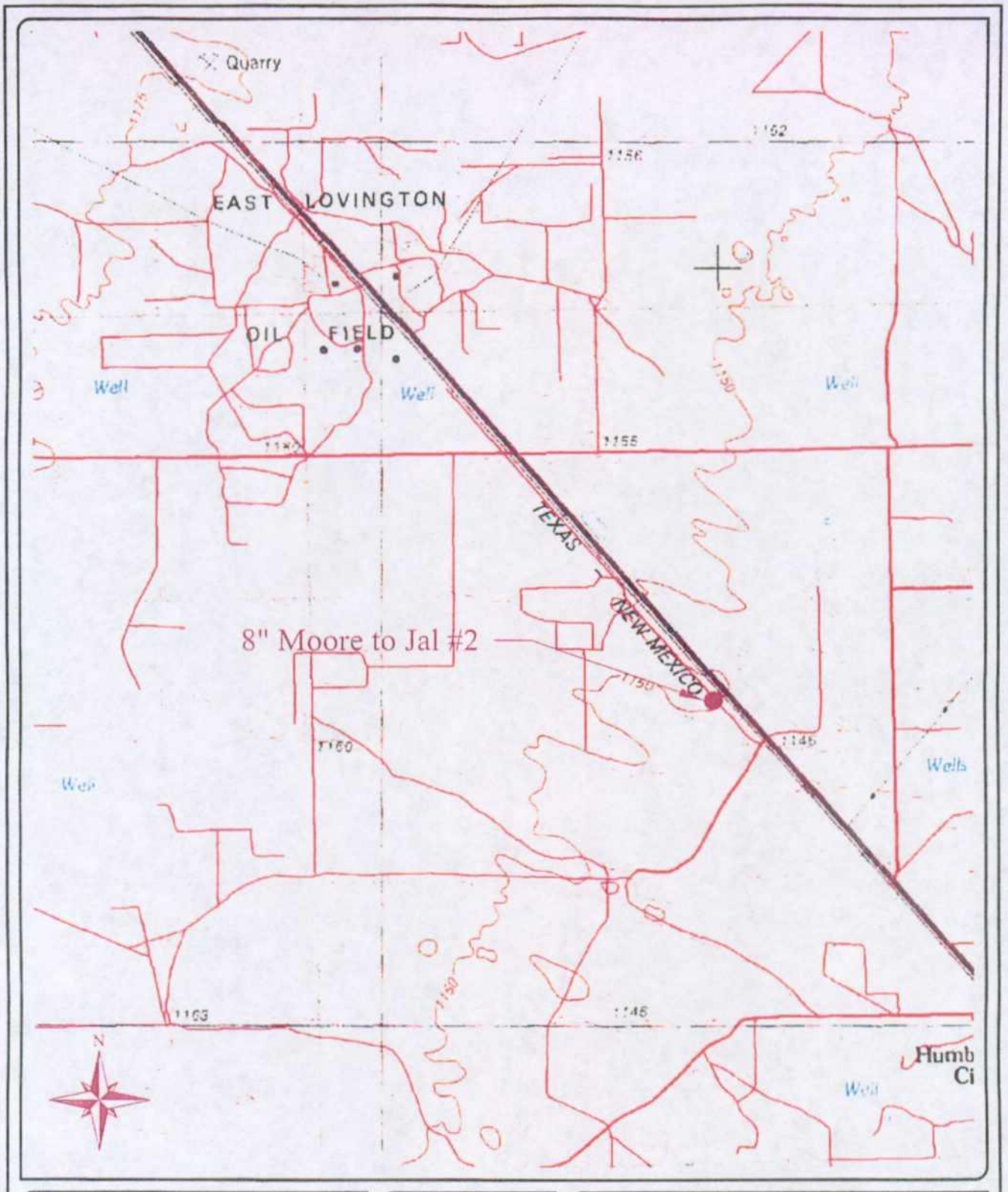
Reviewed By:

Terry James B.S., M.S.
Senior Project Manager
Talon/LPE

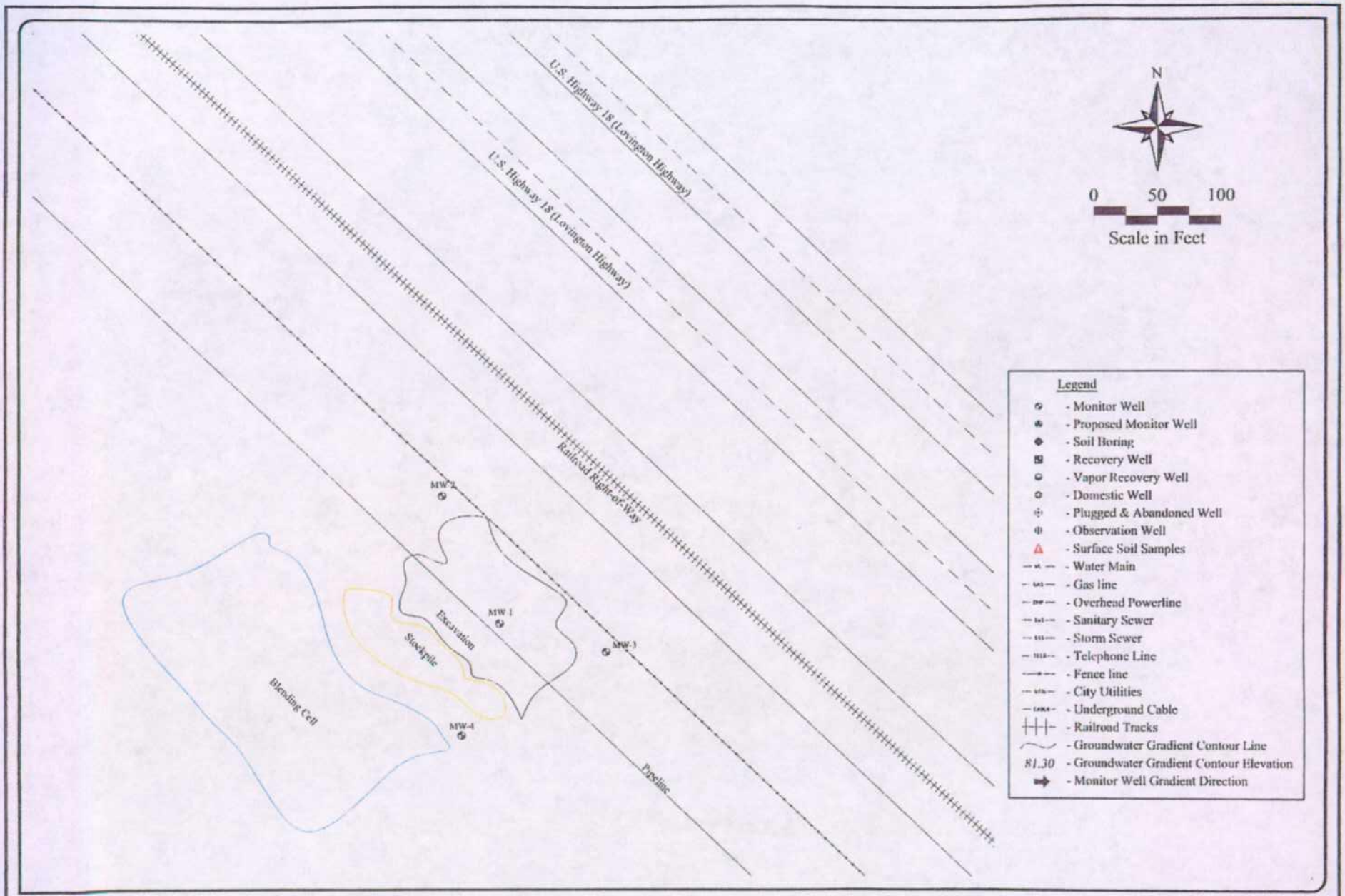
FIGURES



TALON LPE	Date: 03/28/2006 Scale: NTS Drawn By: TJS	Moore to Jal #2 9.2 Miles SE of Lovington, NM Lea County, New Mexico Figure 1 - Area Map



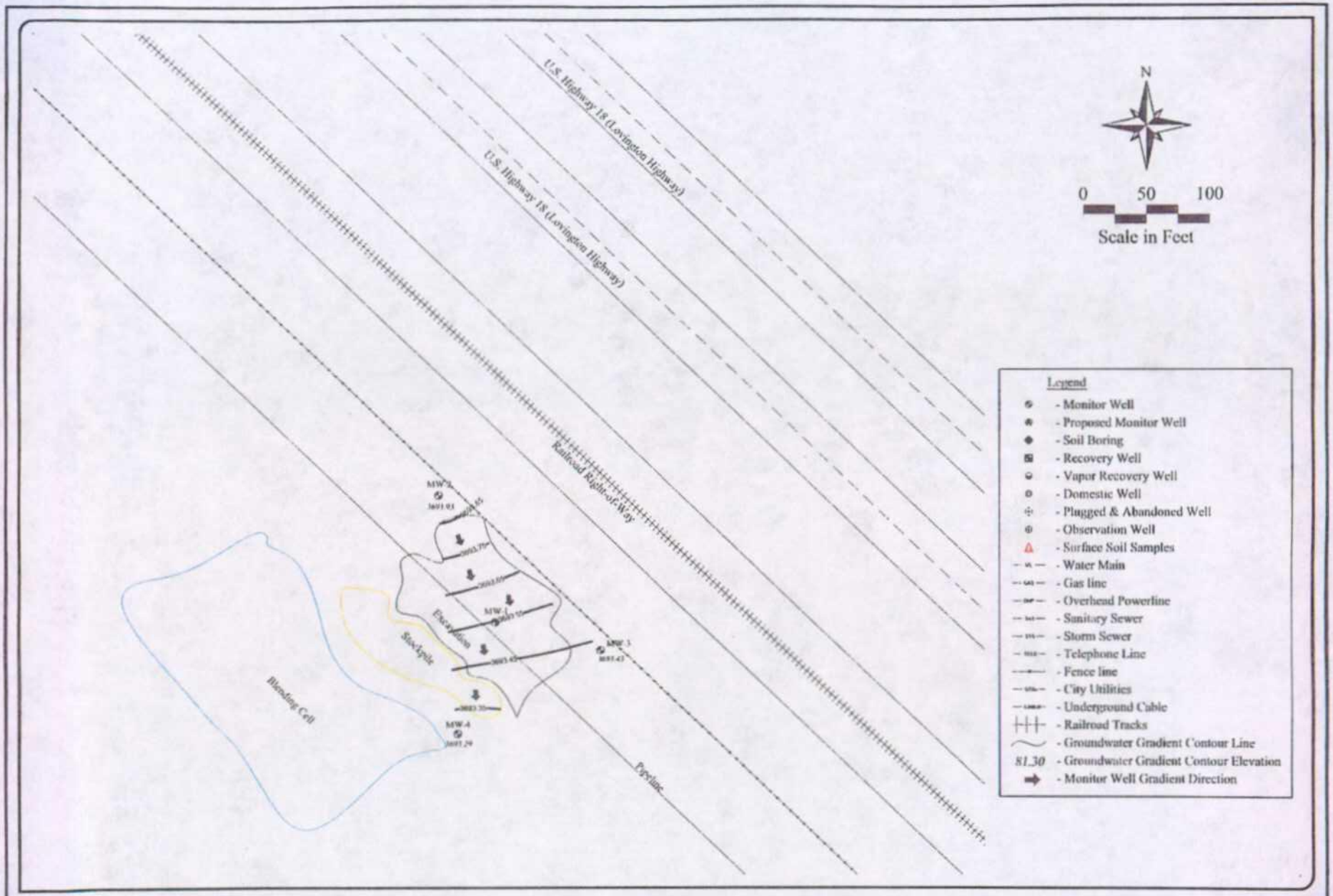
TALONLPE	Date: 03/28/2006 Scale: NTS Drawn By: TJS	8" Moore to Jal #2 9.2 Miles SE of Lovington, NM Lea County, New Mexico Figure 2 - Site Location Map



TALONLPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

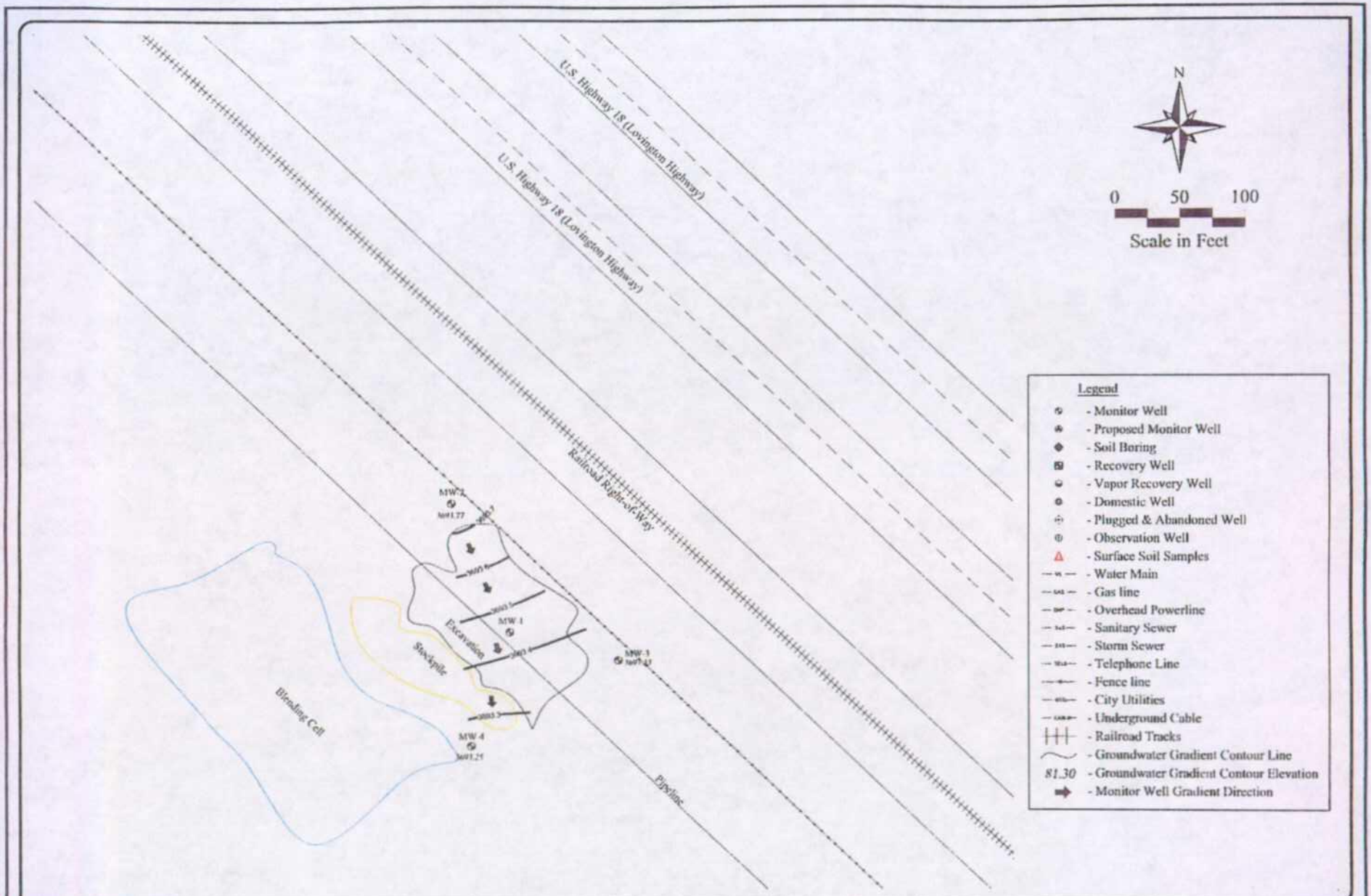
Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 3, Site Plan



TALONLPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

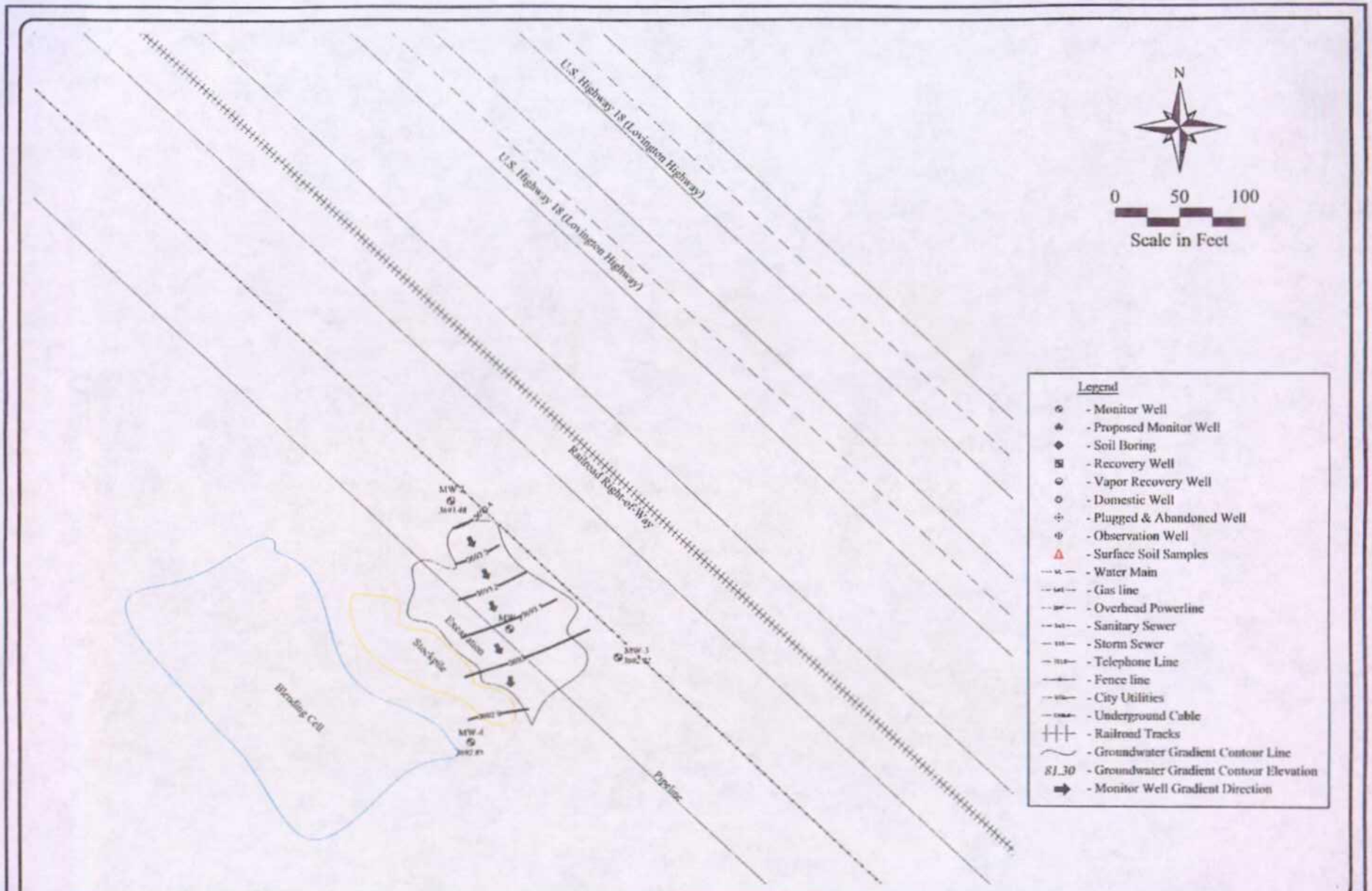
Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 4a, Groundwater Gradient Map (3/18/05)



TALONLPE

Date:	03/16/2006
Scale:	1" = 100'
Drawn By:	WDR

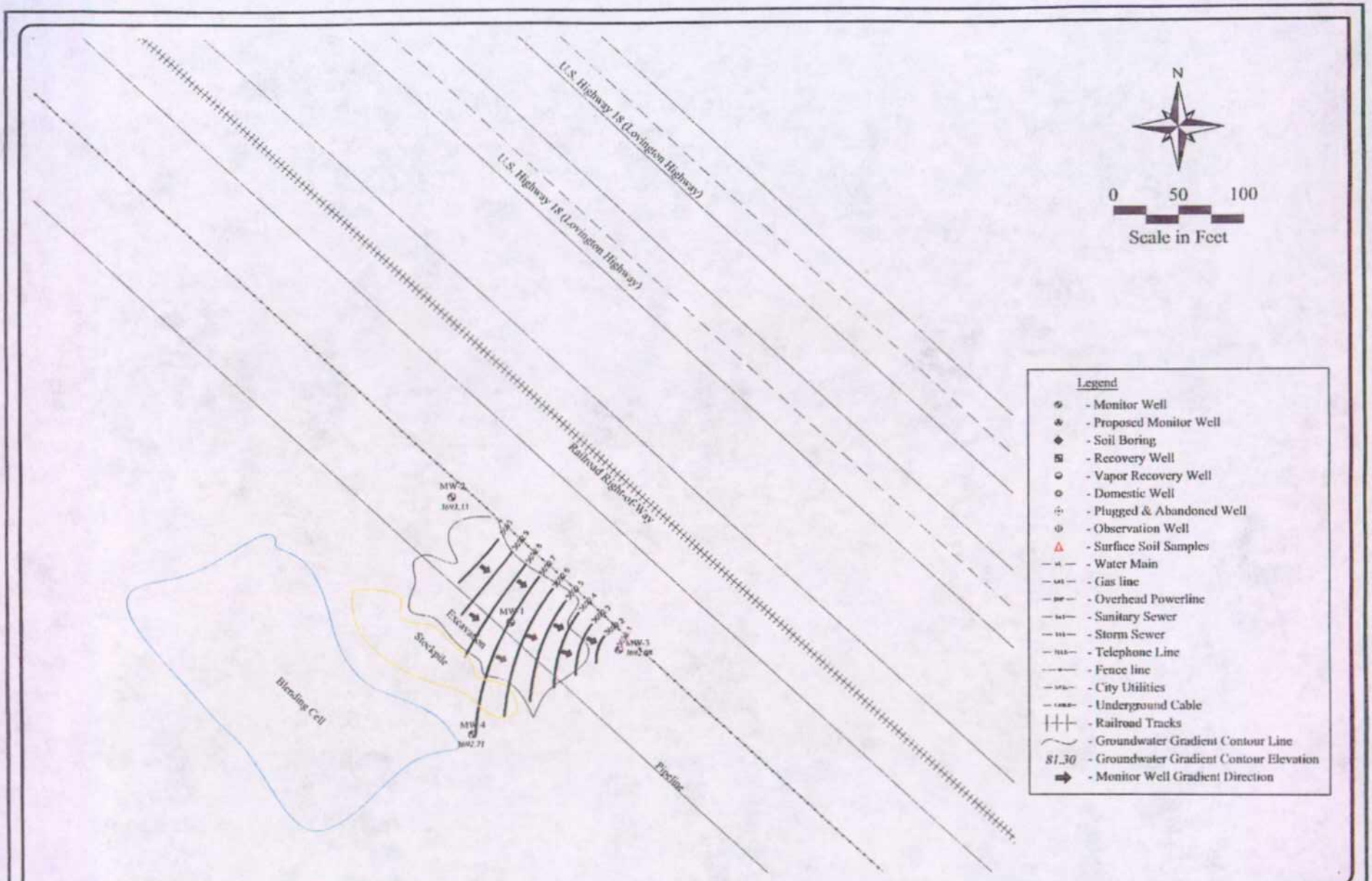
Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 4b, Groundwater Gradient Map (6/13/05)



TALONLPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 4c, Groundwater Gradient Map (9/29/05)



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Scale: 1" = 100'
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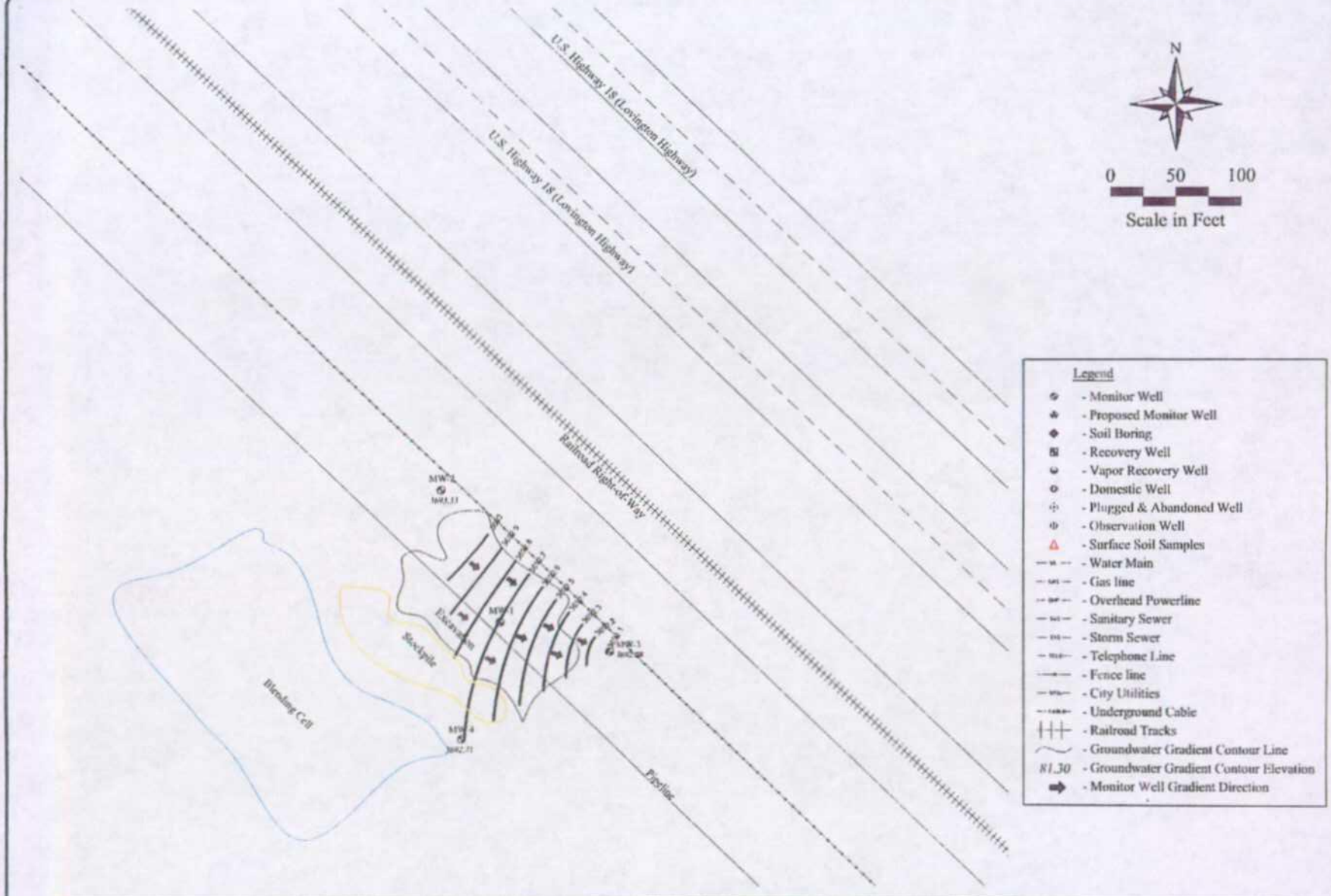
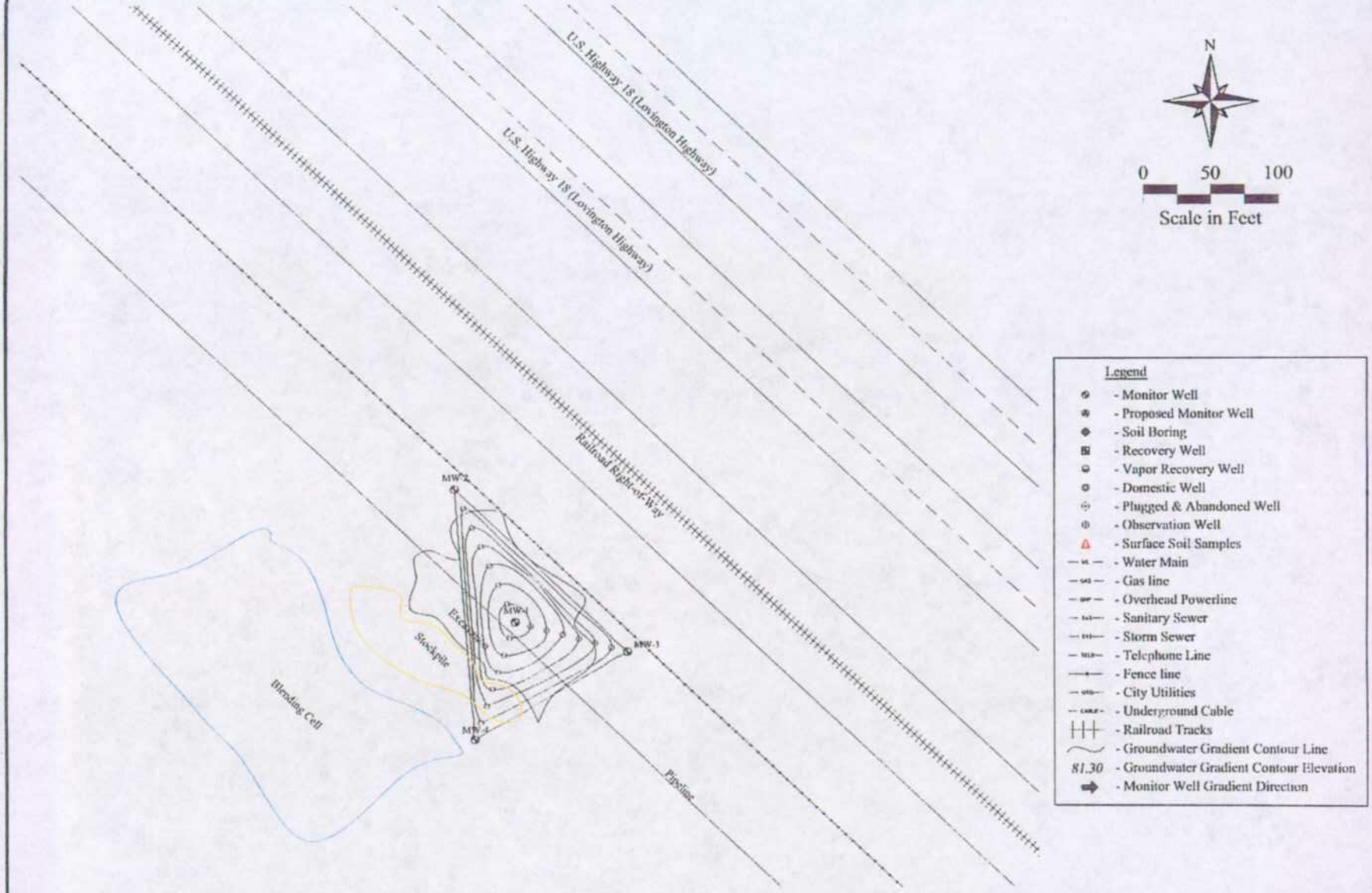
Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 4d, Groundwater Gradient Map (12/30/05)



TALONLPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

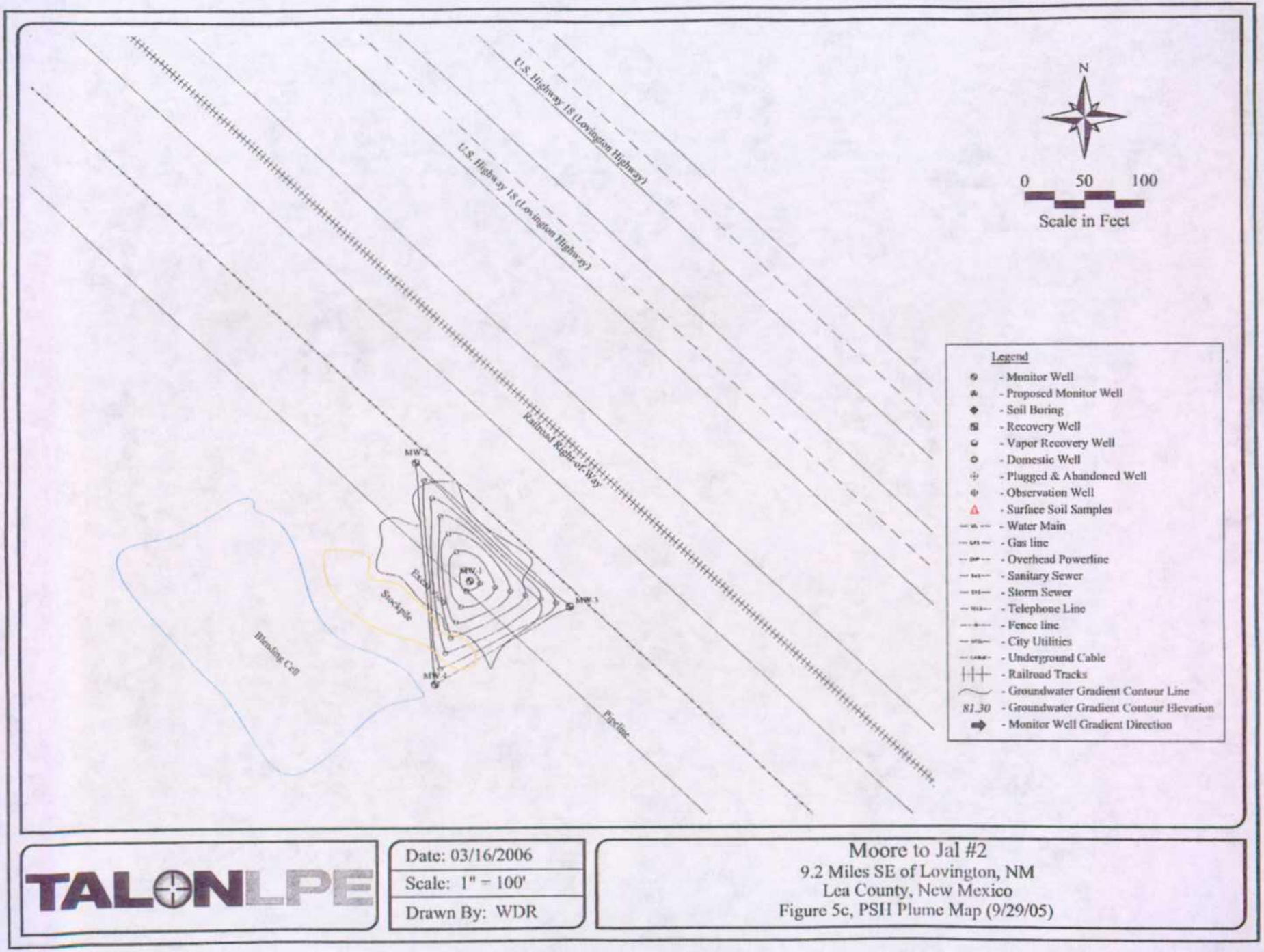
Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 4d, Groundwater Gradient Map (12/30/05)



TALON LPE

Date:	03/16/2006
Scale:	1" = 100'
Drawn By:	WDR

Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 5b, PSH Plume Map (6/13/05)



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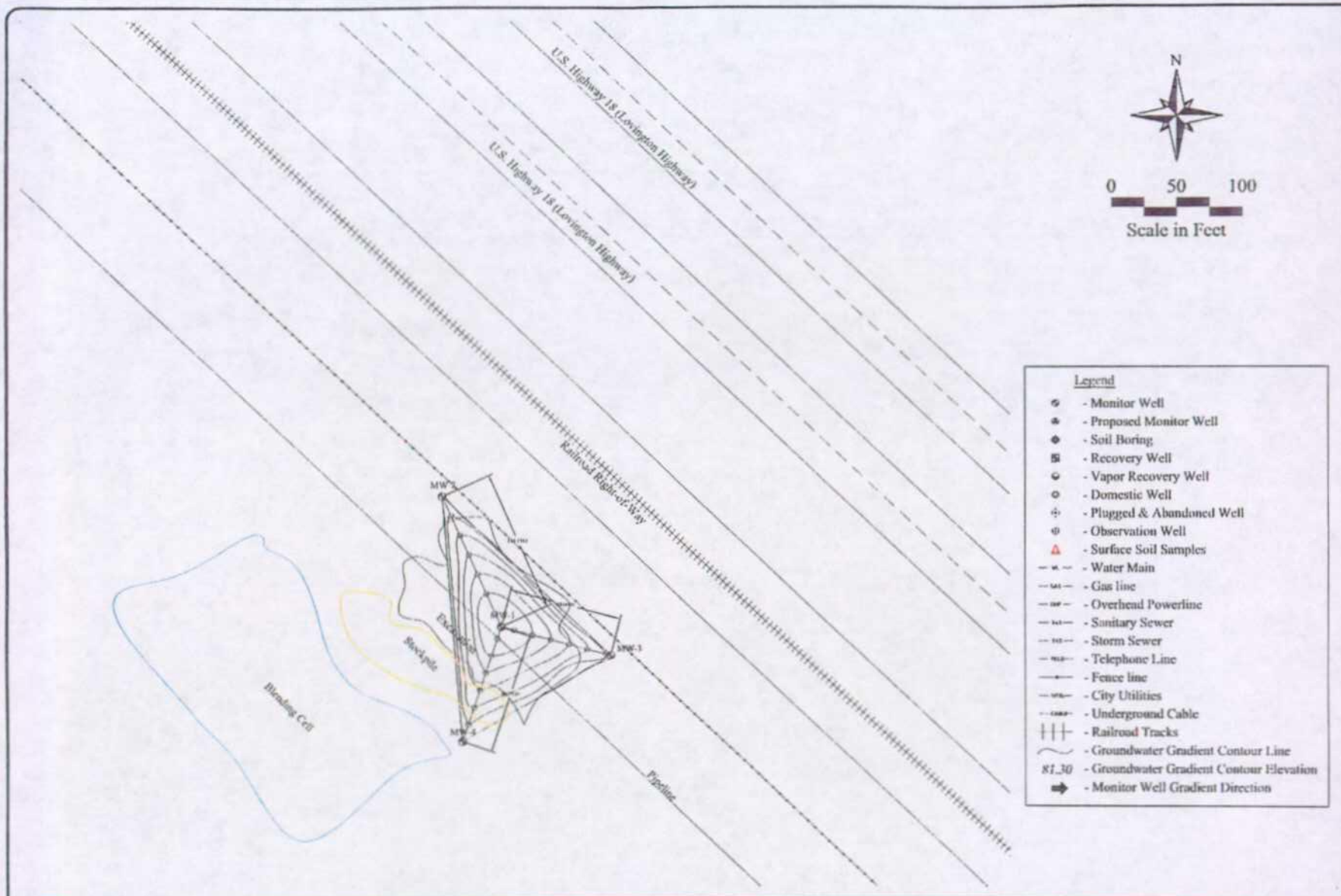
Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 5c, PSH Plume Map (9/29/05)



TALONLPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 5d, PSH Plume Map (12/30/05)

Table 5e, 2005
MW-1 PSH THICKNESS (ft)

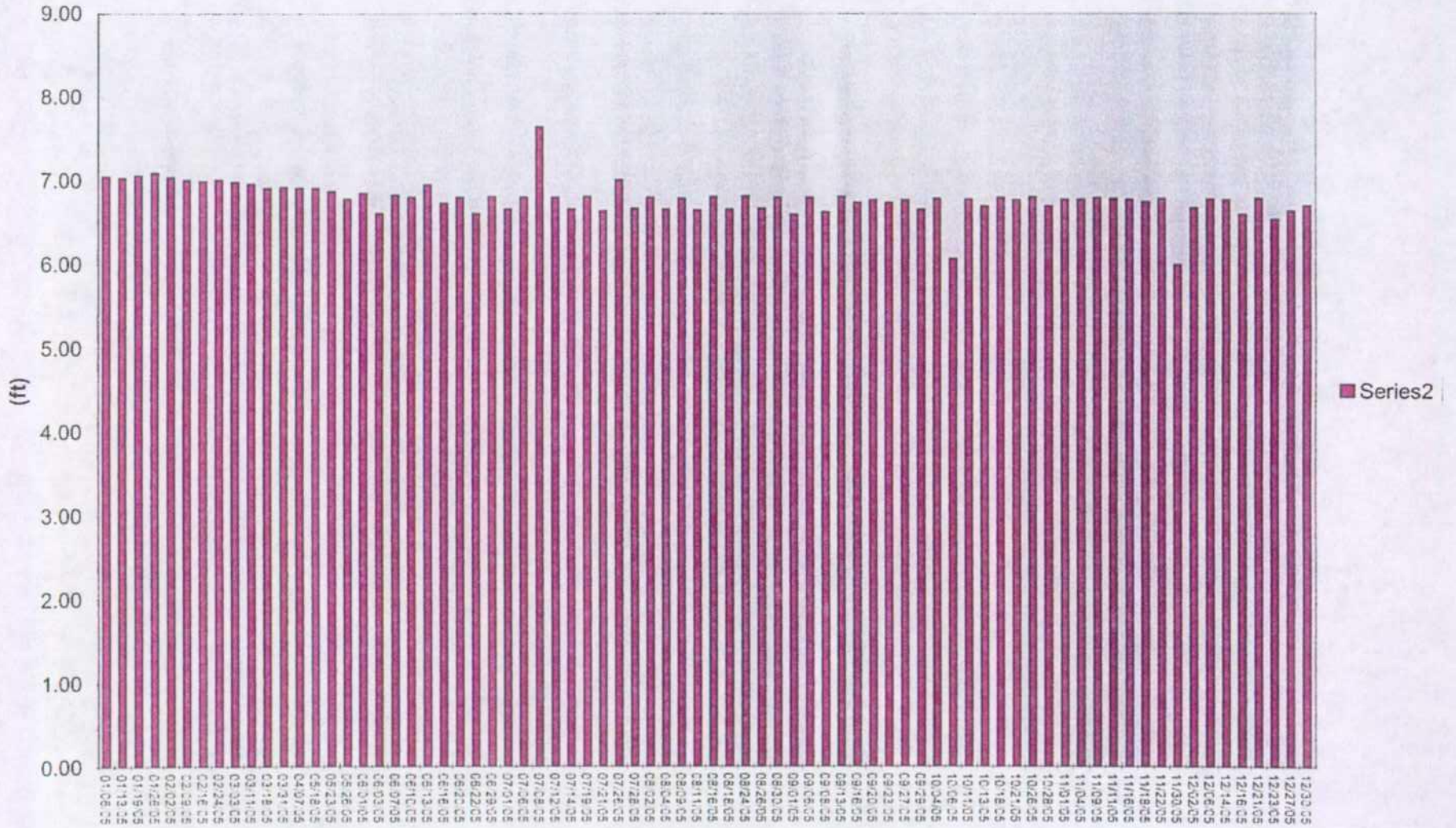
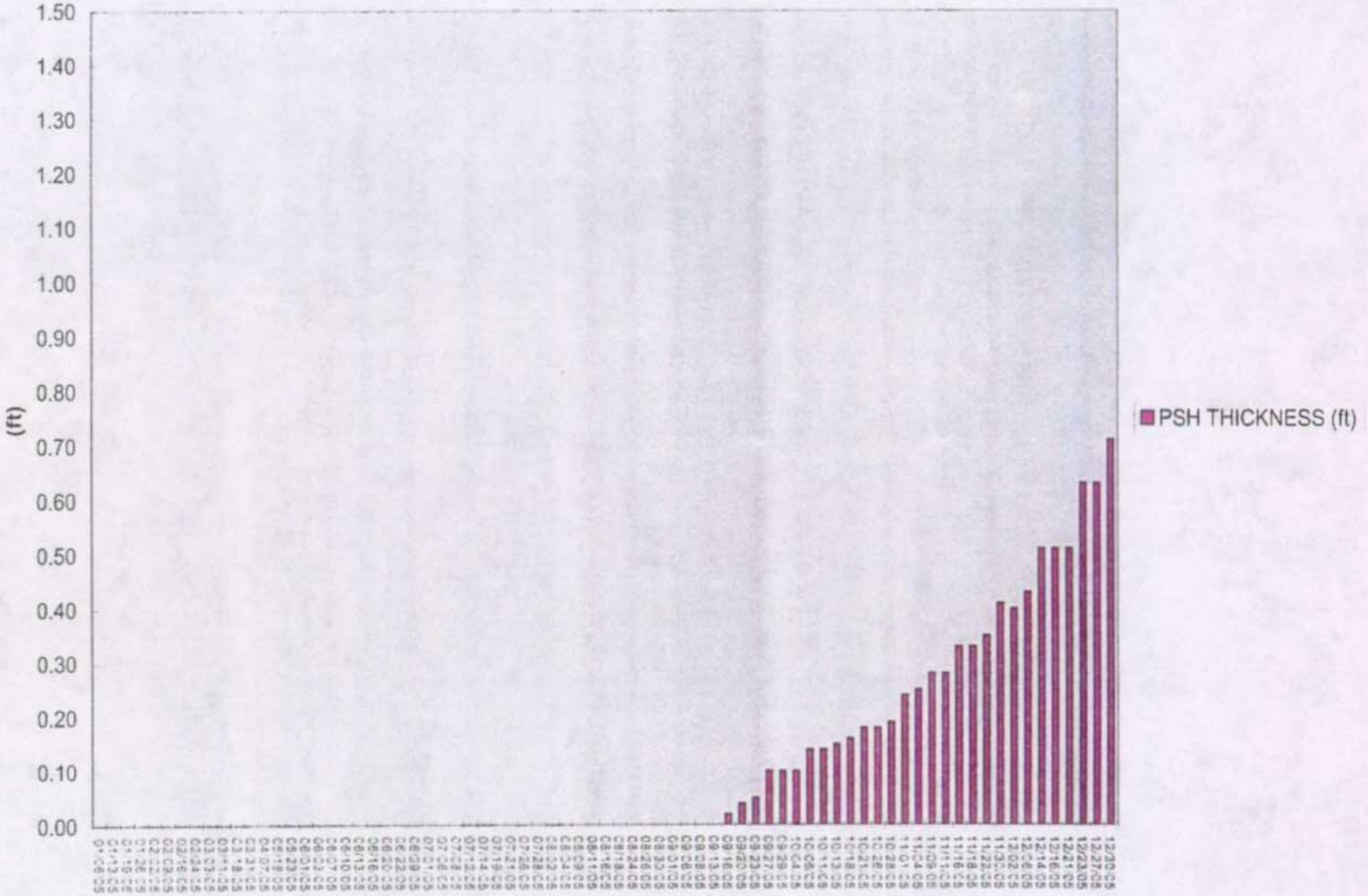
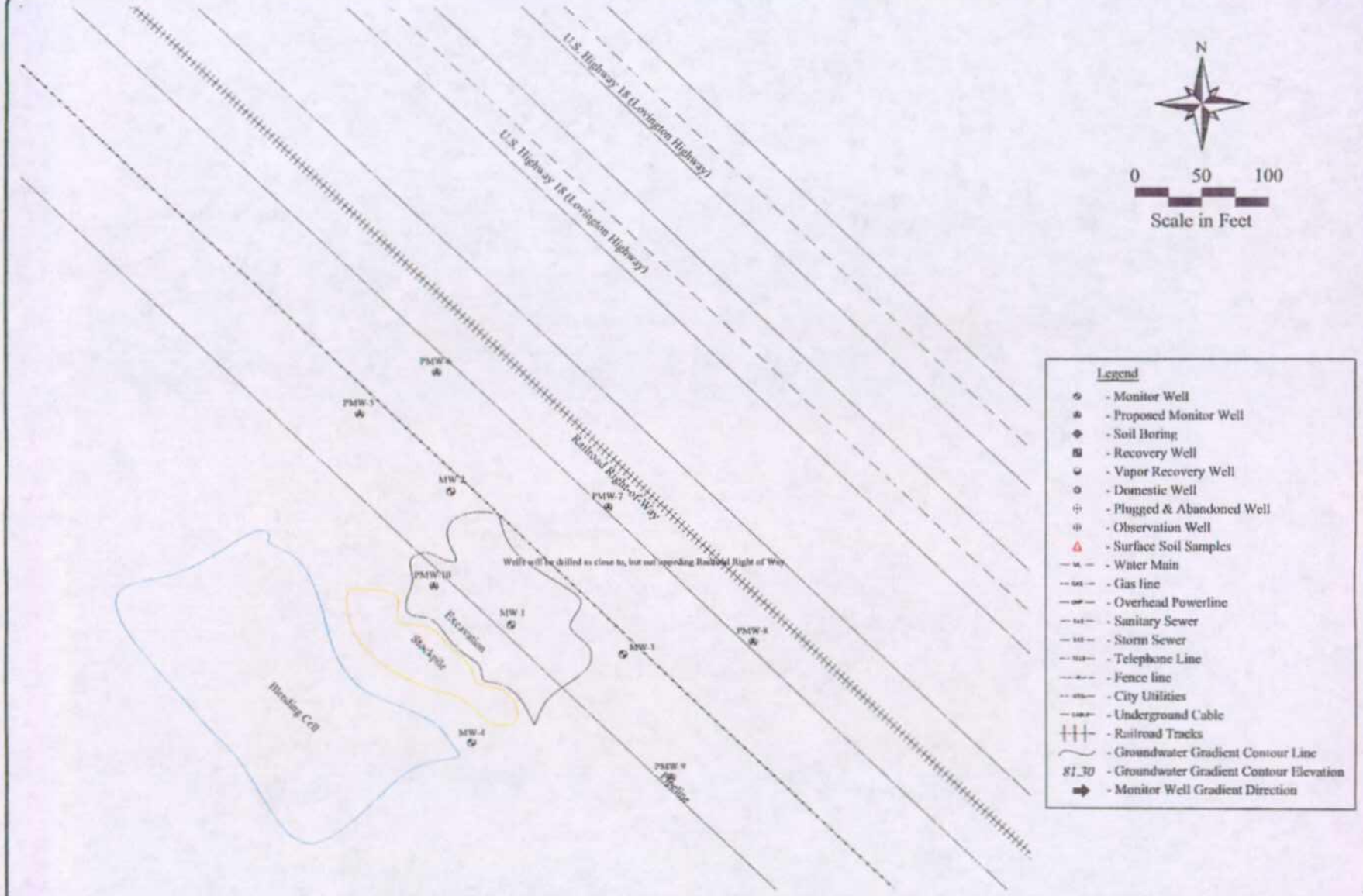


Figure 5f, 2005
MW-3 PSH THICKNESS (ft)

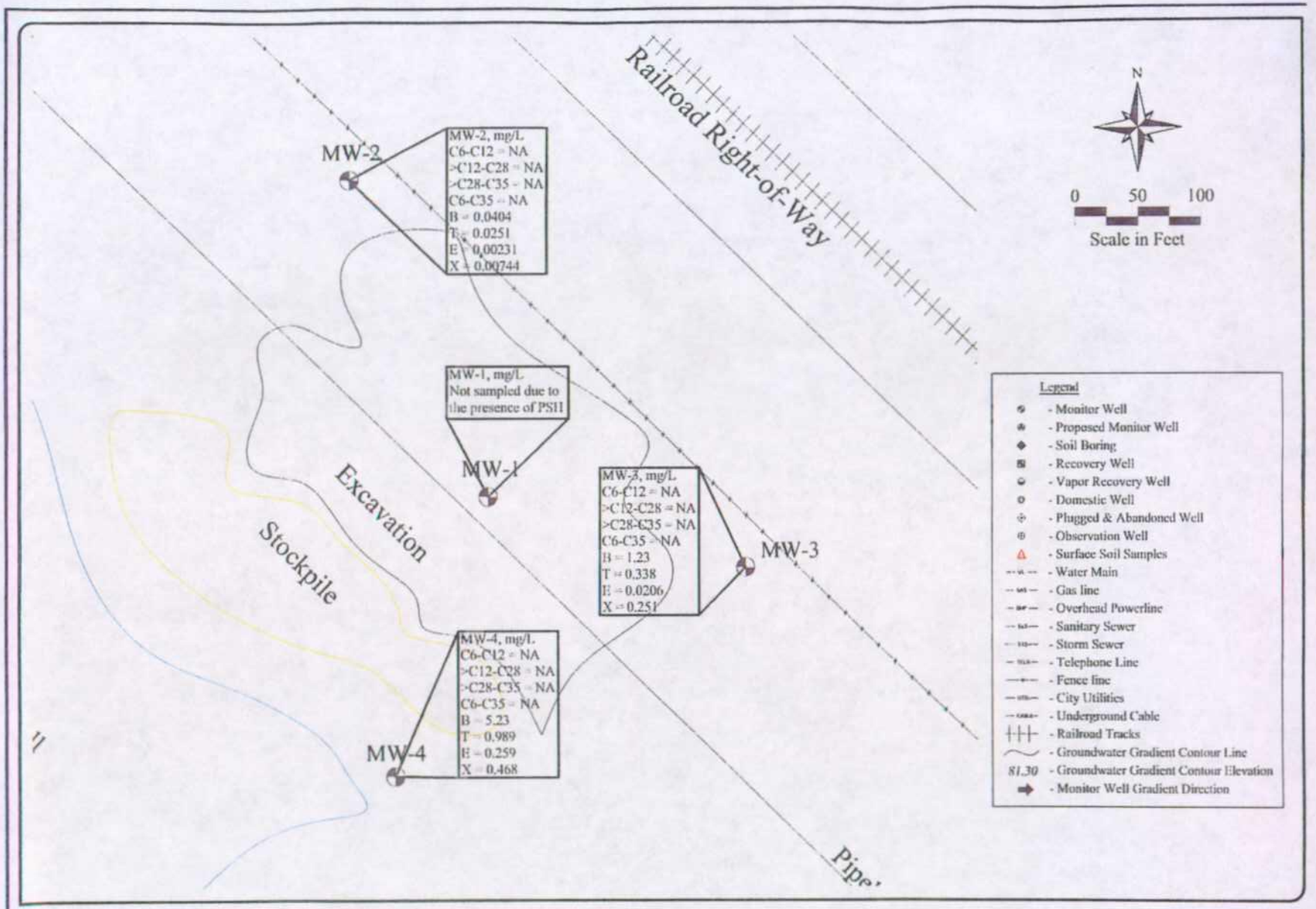




TALONLPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

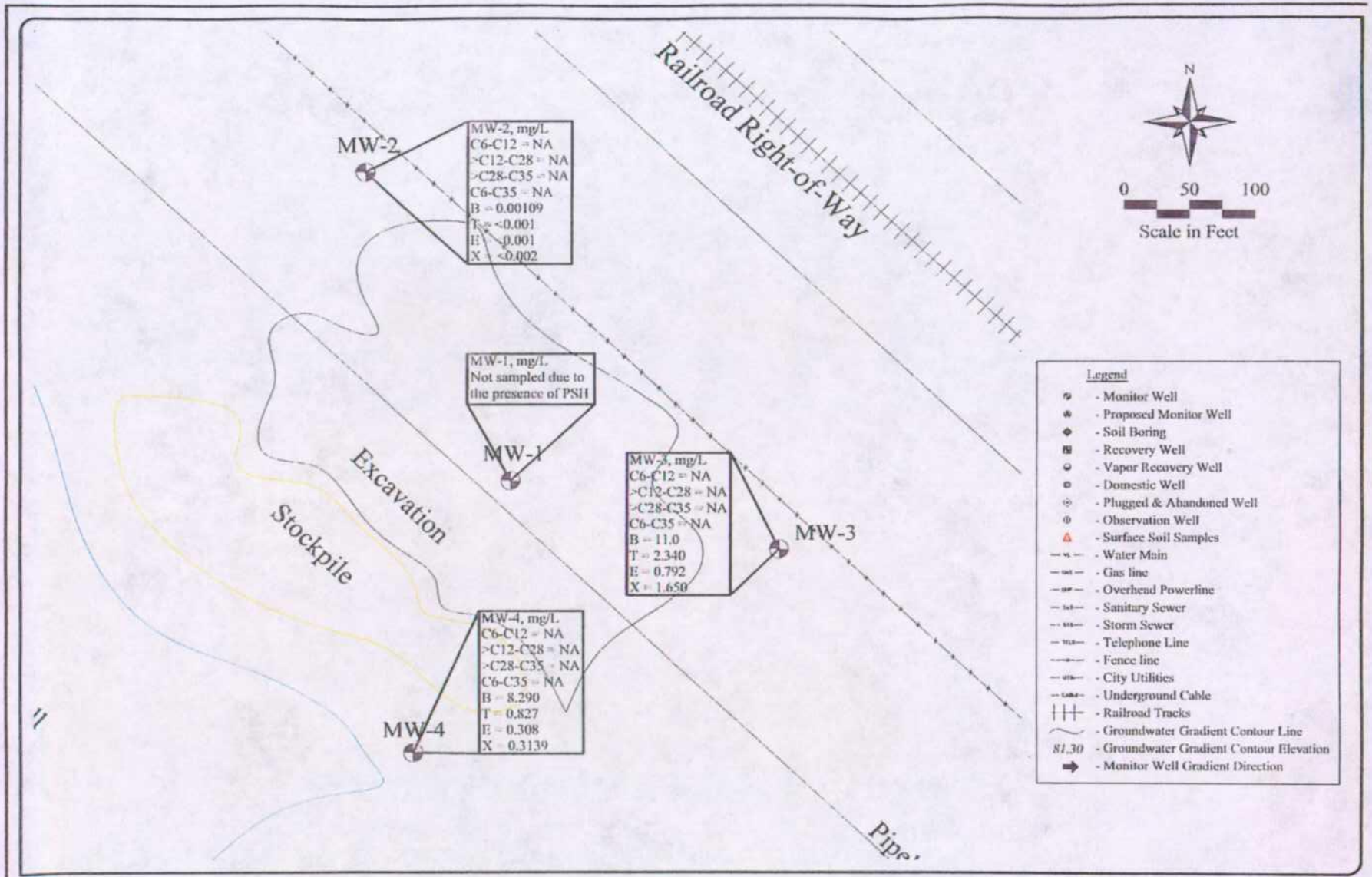
Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
Figure 6, Proposed Monitor Well Map



TALON LPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

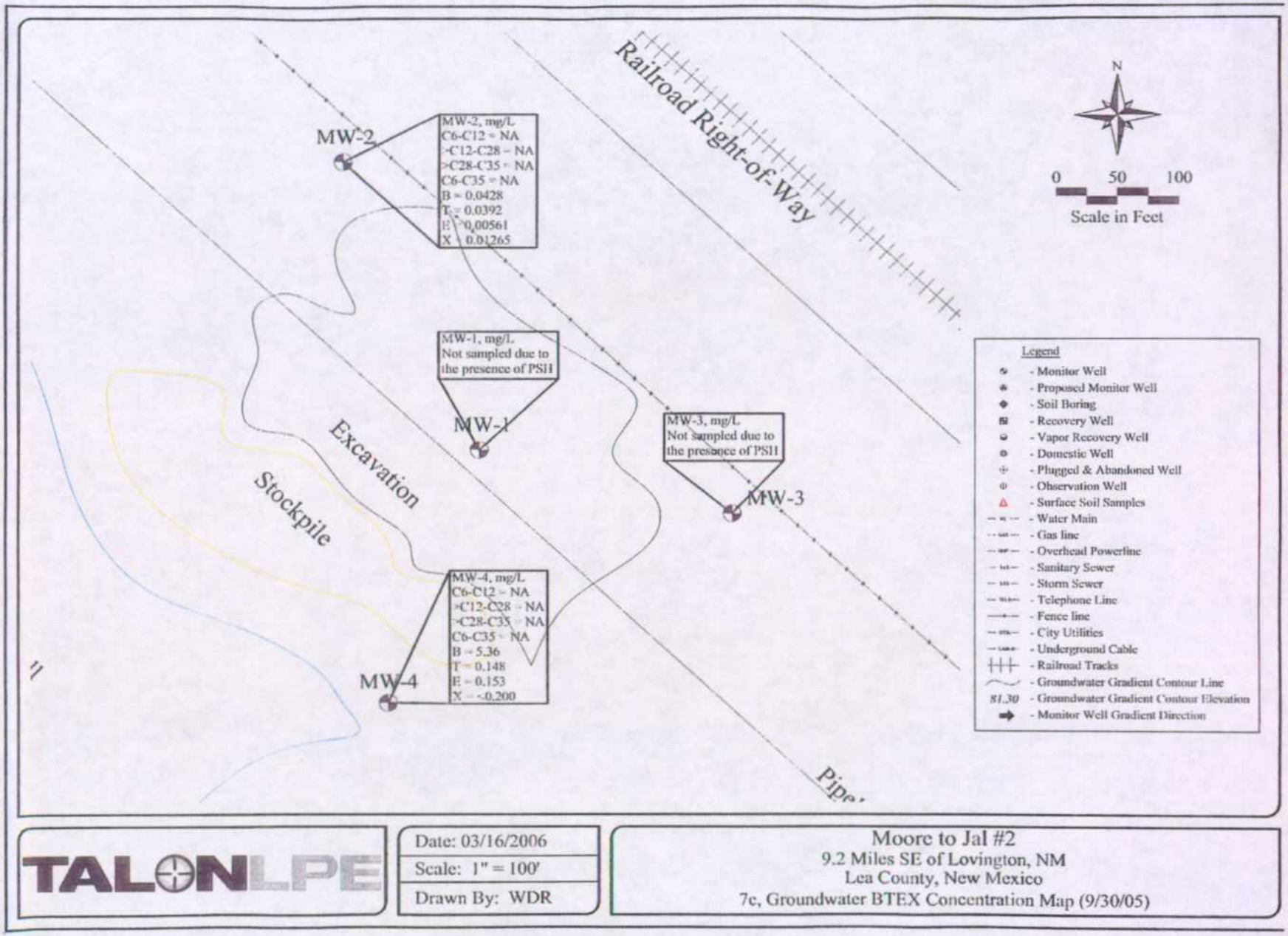
Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
7a, Groundwater BTEX Concentration Map (3/18/05)



TALONLPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

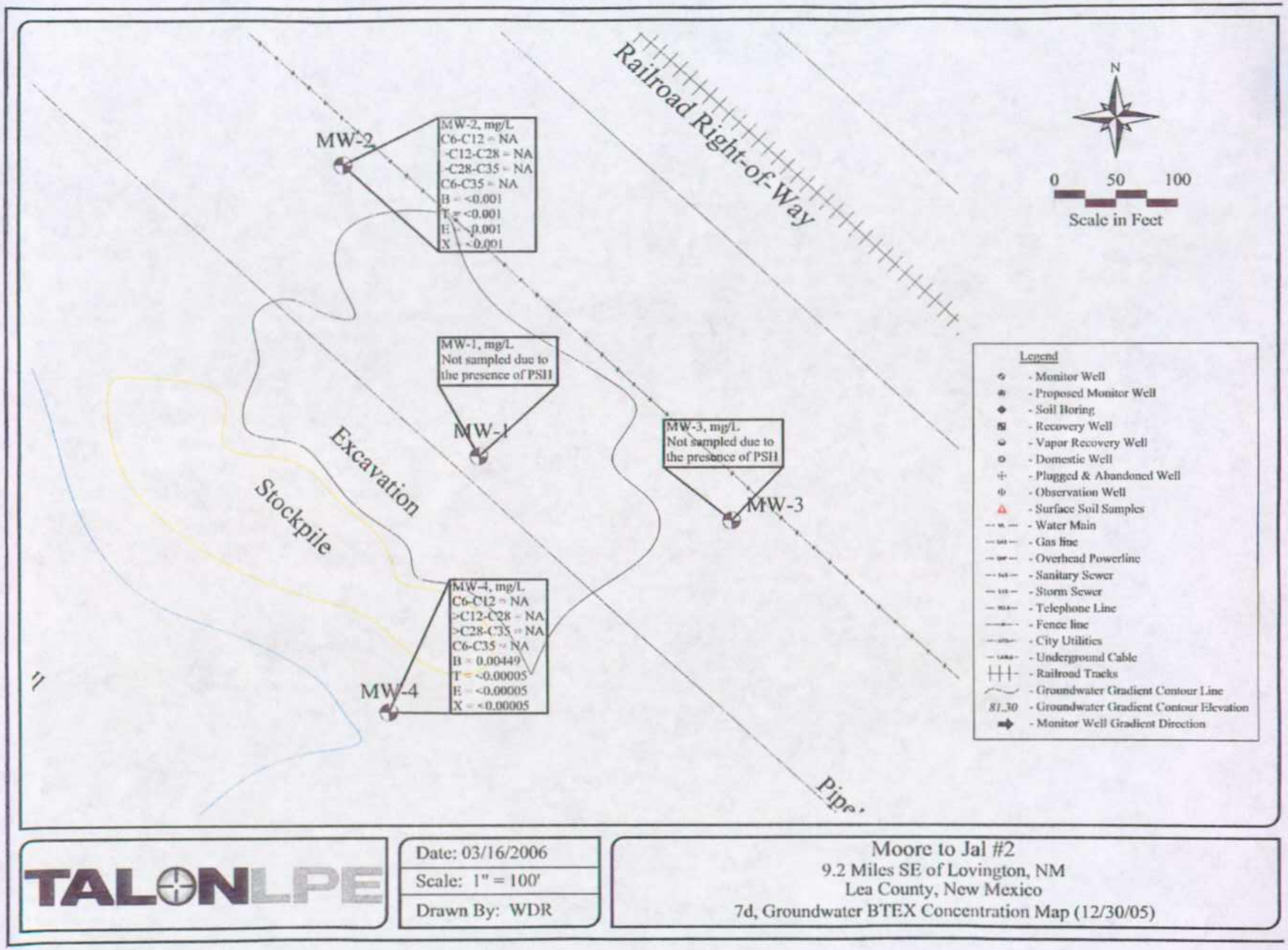
Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
7b, Groundwater BTEX Concentration Map (6/14/05)



TALON LPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
7c, Groundwater BTEX Concentration Map (9/30/05)



TALON LPE

Date: 03/16/2006
Scale: 1" = 100'
Drawn By: WDR

Moore to Jal #2
9.2 Miles SE of Lovington, NM
Lea County, New Mexico
7d, Groundwater BTEX Concentration Map (12/30/05)

TABLES

TALON

Summary of PSH Thickness & Gauging Measurements
Table 1

Plains All American Pipeline, LP
8" Moore to Jal #2 - 2002-10273

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Corrected Relative Top Groundwater Elevation (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cummulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cummulative Recovery (gallons)	Total Volume Recovery	Total Cummulative Recovery (gallons)
MW-1	01/06/05	3767.30	72.27	79.32	3687.08	7.05	9.00	130.50	0.00	0.00	9.00	130.50
	01/13/05	3767.30	72.31	79.34	3687.06	7.03	10.00	140.50	0.00	0.00	10.00	140.50
	01/19/05	3767.30	72.31	79.37	3687.01	7.06	9.00	149.50	0.00	0.00	9.00	149.50
	01/26/05	3767.30	72.34	79.41	3687.07	7.07	10.00	159.50	0.00	0.00	10.00	159.50
	02/02/05	3767.30	72.32	79.36	3687.04	7.04	9.00	168.50	0.00	0.00	9.00	168.50
	02/09/05	3767.30	72.38	79.39	3687.01	7.01	10.00	178.50	0.00	0.00	10.00	178.50
	02/16/05	3767.30	72.35	79.34	3687.06	6.99	9.00	187.50	0.00	0.00	9.00	187.50
	02/24/05	3767.30	72.37	79.38	3687.02	7.01	9.00	196.50	0.00	0.00	9.00	196.50
	03/03/05	3767.30	72.42	79.40	3687.00	6.98	9.00	205.50	0.00	0.00	9.00	205.50
	03/11/05	3767.30	72.29	79.25	3688.05	6.96	10.00	215.50	0.00	0.00	10.00	215.50
	03/18/05	3767.30	72.41	79.32	3687.08	6.91	9.00	224.50	0.00	0.00	9.00	224.50
	03/31/05	3767.30	72.42	79.34	3687.06	6.92	9.00	233.50	0.00	0.00	9.00	233.50
	04/07/05	3767.30	72.47	79.38	3687.02	6.91	8.00	241.50	0.00	0.00	8.00	241.50
	05/18/05	3767.30	72.41	79.40	3687.00	6.91	14.00	255.50	1.00	1.00	15.00	256.50
	05/23/05	3767.30	72.53	79.40	3687.00	6.87	8.00	263.50	0.00	1.00	8.00	264.50
	05/26/05	3767.30	72.34	79.34	3687.06	6.78	8.00	271.50	0.25	1.25	8.25	272.75
	06/01/05	3767.30	72.35	79.40	3687.00	6.85	8.00	279.50	0.25	1.50	8.25	281.00
	06/03/05	3767.30	72.50	79.20	3688.10	6.61	7.00	286.50	0.25	1.75	7.25	288.25
	06/07/05	3767.30	72.56	79.31	3687.91	6.83	7.00	293.50	0.00	1.75	7.00	295.25
	06/10/05	3767.30	72.55	79.35	3687.85	6.80	7.00	300.50	0.25	2.00	7.25	302.50
	06/13/05	3767.30	72.58	79.53	3687.77	6.95	9.00	309.50	0.25	2.25	9.25	311.75
	06/16/05	3767.30	72.58	79.31	3687.89	6.73	6.00	315.50	0.50	2.75	6.50	318.25
	06/20/05	3767.30	72.60	79.40	3687.80	6.80	8.00	323.50	0.25	3.00	8.25	326.50
	06/22/05	3767.30	72.66	79.27	3688.07	6.61	8.00	331.50	0.25	3.25	8.25	334.75
	06/29/05	3767.30	72.61	79.42	3687.88	6.81	8.00	339.50	0.25	3.50	8.25	343.00
	07/01/05	3767.30	72.62	79.28	3688.02	6.66	8.00	347.50	0.25	3.75	8.25	351.25
	07/06/05	3767.30	72.64	79.44	3687.86	6.80	9.00	356.50	0.00	3.75	9.00	360.25
	07/08/05	3767.30	71.69	79.33	3687.87	7.64	8.00	364.50	0.00	3.75	8.00	368.25
	07/12/05	3767.30	72.68	79.48	3687.82	6.80	10.00	374.50	0.25	4.00	10.25	378.50
	07/14/05	3767.30	72.69	79.35	3687.95	6.66	8.00	382.50	0.25	4.25	8.25	386.75
	07/19/05	3767.30	72.68	79.49	3687.81	6.81	10.00	392.50	0.25	4.50	10.25	397.00
	07/21/05	3767.30	72.73	79.37	3687.93	6.64	10.00	402.50	0.25	4.75	10.25	407.25
	07/26/05	3767.30	72.73	79.74	3687.56	7.01	10.00	412.50	0.25	5.00	10.25	417.50
	07/29/05	3767.30	72.75	79.42	3687.88	6.67	10.00	422.50	0.25	5.25	10.25	427.75
	08/02/05	3767.30	72.75	79.55	3687.75	6.80	10.00	432.50	0.25	5.50	10.25	438.00
	08/04/05	3767.30	72.79	79.45	3687.85	6.66	10.00	442.50	0.25	5.75	10.25	448.25
	08/09/05	3767.30	72.77	79.56	3687.74	6.79	10.00	452.50	0.25	6.00	10.25	458.50
	08/11/05	3767.30	72.81	79.46	3687.84	6.65	10.00	462.50	0.25	6.25	10.25	468.75
	08/16/05	3767.30	72.79	79.60	3687.70	6.81	10.00	472.50	0.25	6.50	10.25	479.00
	08/18/05	3767.30	72.81	79.47	3687.83	6.66	10.00	482.50	0.25	6.75	10.25	489.25
	08/24/05	3767.30	72.82	79.64	3687.66	6.82	10.00	492.50	0.25	7.00	10.25	499.50
	08/26/05	3767.30	72.85	79.52	3687.78	6.67	10.00	502.50	0.25	7.25	10.25	509.75
	08/30/05	3767.30	72.83	79.63	3687.67	6.80	10.00	512.50	0.25	7.50	10.25	520.00
	09/01/05	3767.30	72.80	79.43	3687.87	6.63	10.00	522.50	0.25	7.75	10.25	530.25
	09/06/05	3767.30	72.78	79.58	3687.72	6.80	9.00	531.50	0.25	8.00	9.25	539.50
	09/08/05	3767.30	72.82	79.45	3687.85	6.63	10.00	541.50	0.25	8.25	10.25	549.75
	09/13/05	3767.30	72.81	79.62	3687.68	6.81	10.00	551.50	0.25	8.50	10.25	560.00
	09/16/05	3767.30	72.84	79.58	3687.72	6.74	9.00	560.50	0.25	8.75	9.25	569.25
	09/20/05	3767.30	72.85	79.62	3687.68	6.77	10.00	570.50	0.25	9.00	10.25	579.50
	09/23/05	3767.30	72.88	79.62	3687.68	6.74	10.00	580.50	0.25	9.25	10.25	589.75
	09/27/05	3767.30	72.90	79.65	3687.65	6.77	10.00	590.50	0.25	9.50	10.25	600.00
	09/29/05	3767.30	72.91	79.57	3687.73	6.66	10.00	600.50	0.25	9.75	10.25	610.25
	10/04/05	3767.30	72.91	79.70	3687.60	6.79	9.00	609.50	0.50	10.25	9.50	619.75
	10/06/05	3767.30	72.94	79.01	3688.29	6.07	9.00	618.50	0.25	10.50	9.25	629.00
	10/11/05	3767.30	72.93	79.71	3687.59	6.78	10.00	628.50	0.25	10.75	10.25	639.25
	10/13/05	3767.30	72.95	79.65	3687.65	6.70	10.00	638.50	0.25	11.00	10.25	649.50
	10/18/05	3767.30	72.94	79.74	3687.56	6.80	9.00	647.50	0.25	11.25	9.25	658.75
	10/21/05	3767.30	72.99	79.76	3687.54	6.77	11.00	658.50	0.25	11.50	11.25	670.00
	10/25/05	3767.30	72.96	79.77	3687.53	6.81	10.00	668.50	0.25	11.75	10.25	680.25
	10/28/05	3767.30	72.99	79.69	3687.61	6.70	9.00	677.50	0.25	12.00	9.25	689.50
	11/01/05	3767.30	73.02	79.80	3687.50	6.78	9.00	686.50	0.25	12.25	9.25	698.75
	11/04/05	3767.30	73.03	79.83	3687.49	6.78	7.00	693.50	0.25	12.50	7.25	706.00

TALON

Plains All American Pipeline, LP
8" Moore to Jal #2 2002-10273

Summary of PSH Thickness & Gauging Measurements
Table 1

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Corrected Relative Top Groundwater Elevation (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cummulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cummulative Recovery (gallons)	Total Volume Recovery	Total Cummulative Recovery (gallons)
MW-1 (con't)	11/09/05	3767.30	73.06	79.86	3687.44	0.80	10.00	703.50	0.25	12.75	10.25	716.25
	11/11/05	3767.30	73.08	79.87	3687.43	0.79	9.00	712.50	0.25	13.00	9.25	725.50
	11/16/05	3767.30	73.09	79.87	3687.43	0.78	9.00	721.50	0.50	13.50	9.50	735.00
	11/18/05	3767.30	73.01	79.76	3687.54	0.75	9.00	730.50	0.50	14.00	9.50	744.50
	11/22/05	3767.30	73.09	79.88	3687.42	0.79	9.00	739.50	0.25	14.25	9.25	753.75
	11/30/05	3767.30	73.11	79.11	3688.19	6.08	10.00	749.50	0.25	14.50	10.25	764.00
	12/02/05	3767.30	73.14	79.82	3687.48	6.68	10.00	759.50	0.25	14.75	10.25	774.25
	12/06/05	3767.30	73.10	79.88	3687.42	6.78	9.00	768.50	0.25	15.00	9.25	783.50
	12/14/05	3767.30	73.14	79.91	3687.39	0.77	10.00	778.50	0.50	15.50	10.50	794.00
	12/16/05	3767.30	73.19	79.79	3687.51	0.60	9.00	787.50	0.25	15.75	9.25	803.25
	12/21/05	3767.30	73.15	79.94	3687.36	0.79	11.00	798.50	0.50	16.25	11.50	814.75
	12/23/05	3767.30	73.23	79.77	3687.53	6.54	10.00	808.50	0.50	16.75	10.50	825.25
	12/27/05	3767.30	73.30	79.94	3687.36	6.64	10.00	818.50	0.50	17.25	10.50	835.75
	12/30/05	3767.30	73.23	79.93	3687.37	6.70	10.00	828.50	0.25	17.50	10.25	846.00
MW-2	01/06/05	3771.04	N.D.	77.02	3694.02	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	01/11/05	3771.04	N.D.	77.09	3693.95	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	01/19/05	3771.04	N.D.	77.06	3693.98	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	01/26/05	3771.04	N.D.	77.09	3693.95	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/02/05	3771.04	N.D.	78.08	3692.96	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/09/05	3771.04	N.D.	77.13	3693.91	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/16/05	3771.04	N.D.	77.09	3693.95	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/24/05	3771.04	N.D.	77.11	3693.93	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/04/05	3771.04	N.D.	77.15	3693.89	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/11/05	3771.04	N.D.	77.10	3693.94	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/18/05	3771.04	N.D.	77.11	3693.93	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/31/05	3771.04	N.D.	77.14	3693.90	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	04/07/05	3771.04	N.D.	77.17	3693.87	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	04/18/05	3771.04	N.D.	79.40	3691.64	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	05/23/05	3771.04	N.D.	79.40	3691.64	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/01/05	3771.04	N.D.	77.22	3693.82	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/03/05	3771.04	N.D.	77.25	3693.79	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/07/05	3771.04	N.D.	77.25	3693.79	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/10/05	3771.04	N.D.	77.24	3693.80	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/13/05	3771.04	N.D.	77.27	3693.77	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/11/05	3771.04	N.D.	77.25	3693.79	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/20/05	3771.04	N.D.	77.29	3693.75	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/22/05	3771.04	N.D.	77.29	3693.75	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/29/05	3771.04	N.D.	77.29	3693.75	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/01/05	3771.04	N.D.	77.30	3693.74	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/06/05	3771.04	N.D.	77.31	3693.73	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/08/05	3771.04	N.D.	77.32	3693.72	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/12/05	3771.04	N.D.	77.34	3693.70	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/14/05	3771.04	N.D.	77.33	3693.71	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/19/05	3771.04	N.D.	77.36	3693.68	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/21/05	3771.04	N.D.	77.38	3693.66	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/26/05	3771.04	N.D.	77.40	3693.64	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/28/05	3771.04	N.D.	77.40	3693.64	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/02/05	3771.04	N.D.	77.42	3693.62	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/04/05	3771.04	N.D.	77.43	3693.61	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/09/05	3771.04	N.D.	77.44	3693.60	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/11/05	3771.04	N.D.	77.45	3693.59	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/16/05	3771.04	N.D.	77.47	3693.57	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/18/05	3771.04	N.D.	77.47	3693.57	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/25/05	3771.04	N.D.	77.50	3693.54	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/26/05	3771.04	N.D.	77.50	3693.54	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/30/05	3771.04	N.D.	77.47	3693.57	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/01/05	3771.04	N.D.	77.44	3693.60	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/06/05	3771.04	N.D.	77.44	3693.60	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/08/05	3771.04	N.D.	77.44	3693.60	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/13/05	3771.04	N.D.	77.47	3693.57	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/16/05	3771.04	N.D.	77.50	3693.54	0.00	N/A	N/A	0.00	0.00	N/A	N/A

TALON

Summary of PSH Thickness & Gauging Measurements
Table 1

Plant All American Pipeline, LP
8" Manifold Jal #2 - 2002-10273

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Corrected Relative Top Groundwater Elevation (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cummulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cummulative Recovery (gallons)	Total Volume Recovery	Total Cummulative Recovery (gallons)
MW-2 (con't)	09/20/05	3771.04	N.D.	77.52	3693.52	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/23/05	3771.04	N.D.	77.52	3693.52	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/27/05	3771.04	N.D.	77.54	3693.50	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/29/05	3771.04	N.D.	77.56	3693.48	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	10/04/05	3771.04	N.D.	77.57	3693.47	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	10/06/05	3771.04	N.D.	77.60	3693.44	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	10/11/05	3771.04	N.D.	77.60	3693.44	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	10/13/05	3771.04	N.D.	77.61	3693.43	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	10/18/05	3771.04	N.D.	77.61	3693.43	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	10/21/05	3771.04	N.D.	77.65	3693.38	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	10/25/05	3771.04	N.D.	77.63	3693.41	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	10/28/05	3771.04	N.D.	77.64	3693.40	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	11/01/05	3771.04	N.D.	77.69	3693.35	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	11/04/05	3771.04	N.D.	77.69	3693.35	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	11/09/05	3771.04	N.D.	77.73	3693.31	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	11/11/05	3771.04	N.D.	77.73	3693.31	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	11/15/05	3771.04	N.D.	77.78	3693.26	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	11/18/05	3771.04	N.D.	77.78	3693.26	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	11/22/05	3771.04	N.D.	77.77	3693.27	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	11/30/05	3771.04	N.D.	77.80	3693.24	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	12/02/05	3771.04	N.D.	77.79	3693.25	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	12/06/05	3771.04	N.D.	77.88	3693.16	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	12/14/05	3771.04	N.D.	77.83	3693.21	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	12/16/05	3771.04	N.D.	77.81	3693.23	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	12/21/05	3771.04	N.D.	77.81	3693.23	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	12/23/05	3771.04	N.D.	77.85	3693.19	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	12/27/05	3771.04	N.D.	77.85	3693.19	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	12/30/05	3771.04	N.D.	77.71	3693.33	0.00	N/A	N/A	0.00	0.00	N/A	N/A
MW-3	01/06/05	3771.94	N.D.	78.44	3693.50	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	01/13/05	3771.94	N.D.	78.48	3693.46	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	01/19/05	3771.94	N.D.	78.45	3693.49	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	01/26/05	3771.94	N.D.	78.50	3693.44	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/02/05	3771.94	N.D.	78.55	3693.39	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/09/05	3771.94	N.D.	78.52	3693.42	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/16/05	3771.94	N.D.	78.48	3693.46	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/24/05	3771.94	N.D.	78.48	3693.46	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/03/05	3771.94	N.D.	78.54	3693.40	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/11/05	3771.94	N.D.	78.53	3693.41	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/18/05	3771.94	N.D.	78.51	3693.43	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/31/05	3771.94	N.D.	78.56	3693.38	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	04/07/05	3771.94	N.D.	78.54	3693.40	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	05/18/05	3771.94	N.D.	79.40	3692.54	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	05/23/05	3771.94	N.D.	79.40	3692.54	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	05/31/05	3771.94	N.D.	78.66	3693.28	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/03/05	3771.94	N.D.	78.65	3693.29	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/07/05	3771.94	N.D.	78.67	3693.27	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/10/05	3771.94	N.D.	78.60	3693.34	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/13/05	3771.94	N.D.	78.61	3693.33	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/16/05	3771.94	N.D.	78.61	3693.33	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/20/05	3771.94	N.D.	78.66	3693.28	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/22/05	3771.94	N.D.	78.66	3693.28	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/29/05	3771.94	N.D.	78.64	3693.30	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/01/05	3771.94	N.D.	78.67	3693.27	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/06/05	3771.94	N.D.	78.68	3693.26	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/08/05	3771.94	N.D.	78.70	3693.24	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/12/05	3771.94	N.D.	78.72	3693.22	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/14/05	3771.94	N.D.	78.71	3693.23	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/19/05	3771.94	N.D.	78.73	3693.21	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/21/05	3771.94	N.D.	78.75	3693.19	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/27/05	3771.94	N.D.	78.78	3693.16	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/28/05	3771.94	N.D.	78.78	3693.16	0.00	N/A	N/A	0.00	0.00	N/A	N/A

TALON

Summary of PSH Thickness & Gauging Measurements
Table 1

Plains All American Pipeline, LP
8" Monte to Jal #2 - 2002-10273

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Corrected Relative Top Groundwater Elevation (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cummulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cummulative Recovery (gallons)	Total Volume Recovery	Total Cummulative Recovery (gallons)
MW-3 (con't)	08/02/05	3771.94	N.D.	78.78	3693.16	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/04/05	3771.94	N.D.	78.80	3693.14	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/09/05	3771.94	N.D.	78.80	3693.14	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/11/05	3771.94	N.D.	78.81	3693.13	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/16/05	3771.94	N.D.	78.84	3693.10	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/18/05	3771.94	N.D.	78.83	3693.11	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/24/05	3771.94	N.D.	78.86	3693.08	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/26/05	3771.94	N.D.	78.86	3693.08	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/30/05	3771.94	N.D.	78.87	3693.07	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/01/05	3771.94	N.D.	78.87	3693.07	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/06/05	3771.94	N.D.	78.85	3693.09	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/08/05	3771.94	N.D.	78.86	3693.08	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/13/05	3771.94	N.D.	78.87	3693.07	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	09/16/05	3771.94	78.89	78.91	3693.03	0.02	0.00	0.00	0.00	0.00	N/A	N/A
	09/20/05	3771.94	78.90	78.94	3693.00	0.04	0.00	0.00	0.00	0.00	N/A	N/A
	09/23/05	3771.94	78.91	78.96	3692.98	0.05	0.00	0.00	0.00	0.00	N/A	N/A
	09/27/05	3771.94	78.90	79.00	3692.94	0.10	0.00	0.00	0.00	0.00	N/A	N/A
	09/29/05	3771.94	78.92	79.02	3692.92	0.10	0.00	0.00	0.00	0.00	N/A	N/A
	10/04/05	3771.94	78.94	79.04	3692.90	0.10	0.00	0.00	0.00	0.00	N/A	N/A
	10/06/05	3771.94	78.95	79.09	3692.85	0.14	0.00	0.00	0.00	0.00	N/A	N/A
	10/11/05	3771.94	78.96	79.10	3692.84	0.14	0.00	0.00	0.00	0.00	N/A	N/A
	10/13/05	3771.94	78.97	79.12	3692.82	0.15	0.00	0.00	0.00	0.00	N/A	N/A
	10/18/05	3771.94	78.97	79.13	3692.81	0.16	0.00	0.00	0.00	0.00	N/A	N/A
	10/21/05	3771.94	79.01	79.19	3692.75	0.18	0.00	0.00	0.00	0.00	N/A	N/A
	10/25/05	3771.94	78.99	79.17	3692.77	0.18	0.00	0.00	0.00	0.00	N/A	N/A
	10/28/05	3771.94	79.00	79.19	3692.75	0.19	0.00	0.00	0.00	0.00	N/A	N/A
	11/01/05	3771.94	79.03	79.27	3692.67	0.24	0.00	0.00	0.00	0.00	N/A	N/A
	11/04/05	3771.94	79.03	79.28	3692.66	0.25	0.00	0.00	0.00	0.00	N/A	N/A
	11/09/05	3771.94	79.07	79.35	3692.59	0.28	0.00	0.00	0.00	0.00	N/A	N/A
	11/11/05	3771.94	79.07	79.35	3692.59	0.28	0.00	0.00	0.00	0.00	N/A	N/A
	11/16/05	3771.94	79.08	79.41	3692.53	0.33	0.00	0.00	0.00	0.00	N/A	N/A
	11/18/05	3771.94	79.09	79.42	3692.52	0.33	0.00	0.00	0.00	0.00	N/A	N/A
	11/22/05	3771.94	79.08	79.43	3692.51	0.35	0.00	0.00	0.00	0.00	N/A	N/A
	11/30/05	3771.94	79.10	79.54	3692.43	0.41	0.00	0.00	0.00	0.00	N/A	N/A
	12/02/05	3771.94	79.10	79.50	3692.44	0.40	0.00	0.00	0.00	0.00	N/A	N/A
	12/06/05	3771.94	79.08	79.51	3692.43	0.43	0.00	0.00	0.00	0.00	N/A	N/A
	12/14/05	3771.94	79.11	79.62	3692.32	0.51	0.00	0.00	0.00	0.00	N/A	N/A
	12/19/05	3771.94	79.11	79.62	3692.32	0.51	0.00	0.00	0.00	0.00	N/A	N/A
	12/21/05	3771.94	79.11	79.62	3692.32	0.51	0.00	0.00	0.00	0.00	N/A	N/A
	12/23/05	3771.94	79.12	79.75	3692.19	0.63	0.00	0.00	0.00	0.00	N/A	N/A
	12/27/05	3771.94	79.12	79.75	3692.19	0.63	0.00	0.00	0.00	0.00	N/A	N/A
	12/30/05	3771.94	79.15	79.86	3692.08	0.71	0.00	0.00	0.00	0.00	N/A	N/A
MW-4	01/06/05	3772.86	N.D.	79.54	3693.32	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	01/13/05	3772.86	N.D.	79.54	3693.32	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	01/19/05	3772.86	N.D.	79.51	3693.35	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	01/26/05	3772.86	N.D.	79.54	3693.32	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/02/05	3772.86	N.D.	79.51	3693.35	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/09/05	3772.86	N.D.	79.58	3693.28	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/16/05	3772.86	N.D.	79.52	3693.34	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	02/24/05	3772.86	N.D.	79.55	3693.31	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/02/05	3772.86	N.D.	79.57	3693.29	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/11/05	3772.86	N.D.	79.46	3693.40	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/18/05	3772.86	N.D.	79.57	3693.29	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	03/31/05	3772.86	N.D.	79.61	3693.25	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	04/07/05	3772.86	N.D.	79.59	3693.27	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	04/18/05	3772.86	N.D.	79.40	3693.46	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	04/27/05	3772.86	N.D.	79.40	3693.46	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	05/01/05	3772.86	N.D.	79.66	3693.20	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	05/03/05	3772.86	N.D.	79.65	3693.21	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	05/07/05	3772.86	N.D.	79.67	3693.19	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	05/10/05	3772.86	N.D.	79.64	3693.22	0.00	N/A	N/A	0.00	0.00	N/A	N/A

TALON

Summary of PSH Thickness & Gauging Measurements
Table 1

Plains All American Pipeline, LP
8" Moore to Jal #2 - 2002 10273

WELL ID	DATE GAUGED	Relative Top of Casing Elevation (Feet)*	Depth to PSH Below Top of Casing (Feet)	Depth to Water Below Top of Casing (Feet)	Corrected Relative Top Groundwater Elevation (Feet)*	PSH THICKNESS (ft)	PSH Volume Recovered (gallons)	PSH Cummulative Recovery (gallons)	Water Volume Recovery (gallons)	Water Cummulative Recovery (gallons)	Total Volume Recovery	Total Cummulative Recovery (gallons)
MW-4 (con't)	06/13/05	3772.86	N.D.	79.61	3693.25	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/16/05	3772.86	N.D.	79.65	3693.21	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/20/05	3772.86	N.D.	79.90	3692.96	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/22/05	3772.86	N.D.	79.70	3693.16	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	06/29/05	3772.86	N.D.	79.68	3693.18	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/01/05	3772.86	N.D.	79.71	3693.15	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/06/05	3772.86	N.D.	79.71	3693.15	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/08/05	3772.86	N.D.	79.75	3693.11	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/12/05	3772.86	N.D.	79.75	3693.11	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/14/05	3772.86	N.D.	79.75	3693.11	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/19/05	3772.86	N.D.	79.77	3693.09	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/21/05	3772.86	N.D.	79.79	3693.07	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/26/05	3772.86	N.D.	79.81	3693.05	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	07/28/05	3772.86	N.D.	79.81	3693.05	0.00	N/A	N/A	0.00	0.00	N/A	N/A
	08/02/05	3772.86	N.D.	79.82	3693.04	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	08/04/05	3772.86	N.D.	79.84	3693.02	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	08/09/05	3772.86	N.D.	79.85	3693.01	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	08/11/05	3772.86	N.D.	79.86	3693.00	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	08/16/05	3772.86	N.D.	79.88	3692.98	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	08/18/05	3772.86	N.D.	79.88	3692.98	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	08/24/05	3772.86	N.D.	79.90	3692.96	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	08/26/05	3772.86	N.D.	79.91	3692.95	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	08/30/05	3772.86	N.D.	79.93	3692.93	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	09/01/05	3772.86	N.D.	79.92	3692.94	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	09/06/05	3772.86	N.D.	79.91	3692.95	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	09/08/05	3772.86	N.D.	79.94	3692.92	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	09/13/05	3772.86	N.D.	79.94	3692.92	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	09/16/05	3772.86	N.D.	79.96	3692.90	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	09/20/05	3772.86	N.D.	79.88	3692.98	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	09/23/05	3772.86	N.D.	79.79	3693.07	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	09/27/05	3772.86	N.D.	80.00	3692.80	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	09/29/05	3772.86	N.D.	80.01	3692.85	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	10/04/05	3772.86	N.D.	80.03	3692.83	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	10/06/05	3772.86	N.D.	80.04	3692.82	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	10/11/05	3772.86	N.D.	80.04	3692.82	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	10/13/05	3772.86	N.D.	80.05	3692.81	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	10/18/05	3772.86	N.D.	80.05	3692.81	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	10/21/05	3772.86	N.D.	80.09	3692.77	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	10/26/05	3772.86	N.D.	80.08	3692.78	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	10/28/05	3772.86	N.D.	80.09	3692.77	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	11/01/05	3772.86	N.D.	80.13	3692.73	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	11/04/05	3772.86	N.D.	80.14	3692.72	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	11/09/05	3772.86	N.D.	80.18	3692.68	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	11/11/05	3772.86	N.D.	80.16	3692.70	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	11/16/05	3772.86	N.D.	80.21	3692.65	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	11/18/05	3772.86	N.D.	80.20	3692.66	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	11/22/05	3772.86	N.D.	80.20	3692.66	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	11/30/05	3772.86	N.D.	80.22	3692.64	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	12/02/05	3772.86	N.D.	80.22	3692.64	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	12/06/05	3772.86	N.D.	80.20	3692.66	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	12/14/05	3772.86	N.D.	80.25	3692.61	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	12/16/05	3772.86	N.D.	80.20	3692.66	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	12/21/05	3772.86	N.D.	80.20	3692.66	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	12/23/05	3772.86	N.D.	80.27	3692.59	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	12/27/05	3772.86	N.D.	80.20	3692.66	0.00	N/A	N/A	0.00	#REF!	N/A	N/A
	12/30/05	3772.86	N.D.	80.15	3692.71	0.00	N/A	N/A	0.00	#REF!	N/A	N/A

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Table 2
Quarterly Summary of Hydrocarbon Recovery

Plains All American Pipeline, L.P.
8" Moore to Jal #2 - 2002-10273

Date	Monthly Hydrocarbons Recovered (gallons)	Monthly Water Recovered (gallons)	Monthly Total Fluids Recovered (gallons)
January 2005	38	0	38
February 2005	37	0	37
March 2005	37	0	37
Quarterly Total	112	0	112
April 2005	8.0	0	8.0
May 2005	30.0	1.25	31.3
June 2005	68.00	2.25	70.3
Quarterly Total	106.0	3.5	109.5
Total Six Months	218	3.5	221.5
July 2005	83.00	1.75	84.8
August 2005	90.00	2.25	92.3
September 2005	88.00	2.25	90.3
Quarterly Total	261.00	6.3	267.3
October 2005	77.00	2.25	79.25
November 2005	72.00	2.50	74.50
December 2005	79.00	3.00	82.00
Quarterly Total	228.00	7.75	235.75
Total Six Months	489.00	14.00	503.00
Total FY 2005	707.00	17.50	724.50

TALON LPE

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SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

Table 3

Plains All American Pipeline, LP. - 8" Moore #2 - Ref #2002-10273

Monitor Well Location	Date	Benzene (mg/L)	Toluene (mg/L)	Ethylbenzene (mg/L)	m,p-Xylenes (mg/L)	o-Xylene (mg/L)	Total Xylenes (mg/L)	Chloride (mg/L)	Total Dissolved Solids (mg/L)	TPH (as Diesel) (mg/L)	TPH (as Gasoline) (mg/L)	Total TPH (mg/L)
MW-1	18-Mar-05	Not Sampled due to the Presence of Phase Separated Hydrocarbons										
	14-Jun-05	Not Sampled due to the Presence of Phase Separated Hydrocarbons										
	30-Sep-05	Not Sampled due to the Presence of Phase Separated Hydrocarbons										
	30-Dec-05	Not Sampled due to the Presence of Phase Separated Hydrocarbons										
MW-2	18-Mar-05	**0.0404**	0.0251	0.0023	0.0051	0.0024	0.0074	NA	NA	NA	NA	NA
	14-Jun-05	0.0011	<.001	<.001	<.001	<.001	<.002	NA	NA	NA	NA	NA
	30-Sep-05	**0.0428**	0.0392	0.0056	0.0090	0.0037	0.0127	NA	NA	NA	NA	NA
	30-Dec-05	<0.001	<0.001	<0.001	<0.001	<0.001	<.002	NA	NA	NA	NA	NA
MW-3	18-Mar-05	**1.2300**	0.3380	0.0260	0.1190	0.1320	0.2510	NA	NA	NA	NA	NA
	14-Jun-05	**11.0000**	**2.3400**	**0.7920**	1.1800	0.4700	**1.6500**	NA	NA	NA	NA	NA
	30-Sep-05	Not Sampled due to the Presence of Phase Separated Hydrocarbons										
	30-Dec-05	Not Sampled due to the Presence of Phase Separated Hydrocarbons										
MW-4	18-Mar-05	**5.2300**	**0.9890**	0.2590	0.2640	0.2040	0.4680	NA	NA	NA	NA	NA
	14-Jun-05	**8.2900**	**0.8270**	0.3080	0.2150	0.0989	0.3139	NA	NA	NA	NA	NA
	30-Sep-05	**5.3600**	0.1480	0.1530	<0.10	<0.10	<0.20	NA	NA	NA	NA	NA
	30-Dec-05	0.0045	<0.00005	<0.00005	<0.00005	<0.00005	<0.00005	NA	NA	NA	NA	NA
NMOCD Remedial Thresholds		**0.01**	**0.75**	**0.75**			**0.62**	**0.25**	**1**			**1**

Red, bolded values are in excess of the NMOCD Remediation Thresholds or Other Standards for Domestic Water Supply.
If the cell is blank, then that parameter was not analyzed

** NA - Not Analyzed*

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Talon/LPE
318 East Taylor Street, Hobbs, New Mexico 88240
Phone: 505/393-4261, FAX: 505/393-4658

SUMMARY OF GROUNDWATER POLY-AROMATIC HYDROCARBONS (PAH) ANALYTICAL RESULTS

Table 4

Plains All American Pipeline, L.P. - 8" Moore #2 - Ref #2002-10273

Monitor Well Location	Date	Napthalene (ug/L)	Acenapthylene (ug/L)	Acenapthene (ug/L)	Flourene (ug/L)	Phenanthrene (ug/L)	Anthracene (ug/L)	Fluoranthene (ug/L)	Pyrene (ug/L)	Benzo[a]-anthracene (ug/L)	Chrysene (ug/L)	Benzo[b]-fluoranthene (ug/L)	Benzo[j,k]-fluoranthene (ug/L)	Benzo[a]-pyrene (ug/L)	Indeno[1,2,3-cd]-pyrene (ug/L)	Dibenz[a,h]-anthracene (ug/L)	Benzo[g,h,i]-perylene (ug/L)
MW-1	30-Dec-05	Not Analyzed due to the Presence of Phase Separated Hydrocarbons															
MW-2	30-Dec-05	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0013	< 5.0	< 0.0013	< 0.0005	< 0.0002	< 0.0013	< 0.0002	< 0.0005
MW-3	30-Dec-05	Not Analyzed due to the Presence of Phase Separated Hydrocarbons															
MW-4	30-Dec-05	0.0199	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0005	< 0.0013	< 0.0005	< 0.0013	< 0.0005	< 0.0002	< 0.0013	< 0.0002	< 0.0005
NMOCD Remedial Thresholds		0.03												0.0007			

Bolded values are in excess of the NMOCD Remediation Thresholds or Other Standards for Domestic Water Supply

Parameter was not analyzed

APPENDICES

APPENDIX A

1st QUARTER GROUNDWATER LABORATORY ANALYTICAL RESULTS

AND

CHAIN-OF-CUSTODY FORMS

AnalySys, Inc.
3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Plus, Inc.
Attn: Iain Olness
Address: 2100 Ave. O
Eunice, NM 88231

Phone: (505) 394-3481 **FAX:** (505) 394-2601

Report#/Lab ID#: 164959 **Report Date:** 03/29/05
Project ID: 2002-10273
Sample Name: 8"M#2031805MW2
Sample Matrix: water
Date Received: 03/22/2005 **Time:** 09:30
Date Sampled: 03/18/2005 **Time:** 11:32

REPORT OF ANALYSIS

QUALITY ASSURANCE DATA [1]

Parameter	Result	Units	RQL [5]	Blank	Date	Method [6]	Data Qual.[7]	Prec. [2]	Recov. [3]	CCV[4]	LCS[4]
Volatile organics-8260b/BTEX	---		---		03/23/05	8260b(5030/5035)	---	---	---	---	---
Benzene	40.4	µg/L	1	<1	03/23/05	8260b	---	2.4	93.5	91.9	90.4
Ethylbenzene	2.31	µg/L	1	<1	03/23/05	8260b	---	3	101.2	93	98.4
m,p-Xylenes	5.06	µg/L	2	<2	03/23/05	8260b	---	2.5	96.5	90.6	95.1
o-Xylene	2.38	µg/L	1	<1	03/23/05	8260b	---	2.8	108.1	100.3	103.5
Toluene	25.1	µg/L	1	<1	03/23/05	8260b	---	1.9	99.7	103.3	98.7

This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program.

Respectfully Submitted,

D Wagner

Dale Wagner

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B =Analyte detected in associated method blank(s). S & S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS) recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher than advisory limit. M =Matrix interference.

3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Plus, Inc.	**Project ID:** 2002-10273	**Report#/Lab ID#:** 164959
Attn: Iain Olness	**Sample Name:** 8"M#2031805MW2	**Sample Matrix:** water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limits	Data Qualifiers
1,2-Dichloroethane-d4	8260b	124	74-124	---
Toluene-d8	8260b	97.1	89-115	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

AnalySys Inc.
3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Plus, Inc.
Attn: Iain Olness
Address: 2100 Ave. O
Eunice, NM 88231
Phone: (505) 394-3481 **FAX:** (505) 394-2601

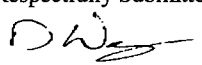
Report#/Lab ID#: 164960 **Report Date:** 03/29/05
Project ID: 2002-10273
Sample Name: 8"M#2031805MW3
Sample Matrix: water
Date Received: 03/22/2005 **Time:** 09:30
Date Sampled: 03/18/2005 **Time:** 10:39

REPORT OF ANALYSIS **QUALITY ASSURANCE DATA** [1]

Parameter	Result	Units	RQL[5]	Blank	Date	Method [6]	Data Qual.[7]	Prec. [2]	Recov. [3]	CCV[4]	LCS[4]
Volatile organics-8260b/BTEX	---		---		03/28/05	8260b(5030/5035)	---	---	---	---	---
Benzene	1230	µg/L	10	<10	03/28/05	8260b	---	2.4	93.5	91.9	90.4
Ethylbenzene	20.6	µg/L	10	<10	03/28/05	8260b	---	3	101.2	93	98.4
m,p-Xylenes	119	µg/L	20	<20	03/28/05	8260b	---	2.5	96.5	90.6	95.1
o-Xylene	132	µg/L	10	<10	03/28/05	8260b	---	2.8	108.1	100.3	103.5
Toluene	338	µg/L	10	<10	03/28/05	8260b	---	1.9	99.7	103.3	98.7

This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program.

Respectfully Submitted,



Dale Wagner

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B =Analyte detected in associated method blank(s). S & S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS) recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher than advisory limit. M =Matrix interference.

3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Plus, Inc.	**Project ID:** 2002-10273	**Report#/Lab ID#:** 164960
Attn: Iain Olness	**Sample Name:** 8"M#2031805MW3	**Sample Matrix:** water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limits	Data Qualifiers
1,2-Dichloroethane-d4	8260b	116	74-124	---
Toluene-d8	8260b	106	89-115	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

AnalySys

3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Plus, Inc.
Attn: Iain Olness
Address: 2100 Ave. O
Eunice, NM 88231

Phone: (505) 394-3481 **FAX:** (505) 394-2601

Report#/Lab ID#: 164961 **Report Date:** 03/29/05
Project ID: 2002-10273
Sample Name: 8"M#2031805MW4
Sample Matrix: water
Date Received: 03/22/2005 **Time:** 09:30
Date Sampled: 03/18/2005 **Time:** 09:16

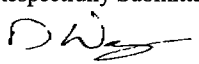
REPORT OF ANALYSIS

QUALITY ASSURANCE DATA [1]

Parameter	Result	Units	RQL [5]	Blank	Date	Method [6]	Data Qual.[7]	Prec. [2]	Recov. [3]	CCV[4]	LCS[4]
Volatile organics-8260b/BTEX	---		---		03/28/05	8260b(5030/5035)	---	---	---	---	---
Benzene	5230	µg/L	100	<100	03/28/05	8260b	---	2.4	93.5	91.9	90.4
Ethylbenzene	259	µg/L	100	<100	03/28/05	8260b	---	3	101.2	93	98.4
m,p-Xylenes	264	µg/L	200	<200	03/28/05	8260b	---	2.5	96.5	90.6	95.1
o-Xylene	204	µg/L	100	<100	03/28/05	8260b	---	2.8	108.1	100.3	103.5
Toluene	989	µg/L	100	<100	03/28/05	8260b	---	1.9	99.7	103.3	98.7

This analytical report is respectfully submitted by AnalySys, Inc. The enclosed results have been carefully reviewed and, to the best of my knowledge, the analytical results are consistent with AnalySys, Inc.'s Quality Assurance/Quality Control Program.

Respectfully Submitted,



Dale Wagner

1. Quality assurance data is for the sample batch which included this sample. 2. Precision (PREC) is the absolute value of the relative percent (%) difference between duplicate measurements. 3. Recovery (Recov.) is the percent (%) of analyte recovered from a spiked sample. 4. Calibration Verification (CCV) and Laboratory Control Sample (LCS) results are expressed as the percent (%) recovery of analyte from a known standard or matrix. 5. Reporting Quantitation Limits (RQL), typically at or above the Practical Quantitation Limit (PQL) of the analytical method. 6. Method numbers typically denote USEPA procedures. Less than ("<") values reflect nominal quantitation limits adjusted for any required dilutions. 7. Data Qualifiers are J = analyte potentially present between the PQL and the MDL. B =Analyte detected in associated method blank(s). S & S1 =MS and/or MSD recovery exceed advisory limits. S2 =Post digestion spike (PDS) recovery exceeds advisory limit. S3 =MS and/or MSD and PDS recoveries exceed advisory limits. P =Precision higher than advisory limit. M =Matrix interference.

3512 Montopolis Drive, Austin, TX 78744 &
2209 N. Padre Island Dr., Corpus Christi, TX 78408
(512) 385-5886 • FAX (512) 385-7411

Client: Environmental Plus, Inc.	**Project ID:** 2002-10273	**Report#/Lab ID#:** 164961
Attn: Iain Olness	**Sample Name:** 8"M#2031805MW4	**Sample Matrix:** water

REPORT OF SURROGATE RECOVERY

Surrogate Compound	Method	Recovery	Recovery Limits	Data Qualifiers
1,2-Dichloroethane-d4	8260b	102	74-124	---
Toluene-d8	8260b	109	89-115	---

Data Qualifiers: D= Surrogates diluted and X= Surrogates outside advisory recovery limits.

12020

AnalySys Inc.

Chain of Custody Form

4221 Freidrich Lane, Suite 190, Austin, TX 78744 *2209 N. Padre Island Dr., Corpus Christi, TX 78408*
512-444-5896 FAX: 512-447-4766

Company Name	Environmental Plus, Inc.
EPI Project Manager	Iain Olness
Mailing Address	P.O. BOX 1558
City, State, Zip	Eunice New Mexico 88231
EPI Phone#/Fax#	505-394-3481 / 505-394-2601
Client Company	Plains All American
Facility Name	8" Moore #2
Project Reference	2002-10273
EPI Sampler Name	Manuel Gonzales

Bill To

PLAINS ALL AMERICAN PIPELINE, L.P.
Attn: ENV Accounts Payable
P.O. Box 4648,
Houston, TX 77210-4648

LAB I.D.	SAMPLE I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE	ICE/COOL	OTHER	SAMPLING: DATE	TIME	ANALYSIS REQUEST: BTEX 8021B	TPH 8015M	CHLORIDES (Cl^-)	SULFATES ($SO_4^=$)	pH	TCLP	PAH	PAH
164959 1	8"M#2031805MW2	G	4	X						X	X		18-Mar	11:32	X							
164960 2	8"M#2031805MW3	G	4	X						X	X		18-Mar	10:39	X							
164961 3	8"M#2031805MW4	G	4	X						X	X		18-Mar	9:16	X							
4																						
5																						
6																						
7																						
8																						
9																						
10																						

Sampler Relinquished: Iain Olness — Date 3/21/05 Time 1600 — Received By:

Relinquished by: — Date 3/22/05 Time 0930 — Received By: (lab staff) ASI

Delivered by: — Sample Cool & Intact Yes No — Checked By:

E-mail results to: cjreynolds@paalp.com & iolness@hotmail.com

REMARKS:

T:3.1°C

APPENDIX B

2nd QUARTER GROUNDWATER LABORATORY ANALYTICAL RESULTS

AND

CHAIN-OF-CUSTODY FORMS

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Camille Reynolds

Plains All American EH & S

1301 S. County Road 1150

Midland, TX 79706-4476

Project: 8 inch Moore #2

Project Number: 2002-10273

Location: None Given

Lab Order Number: 5F14005

Report Date: 06/20/05

Plains All American EH & S	Project: 8 inch Moore #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	06/20/05 13:44

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-2	5F14005-01	Water	06/14/05 14:20	06/14/05 16:27
MW-3	5F14005-02	Water	06/14/05 14:00	06/14/05 16:27
MW-4	5F14005-03	Water	06/14/05 13:40	06/14/05 16:27

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	06/20/05 13:44

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-2 (5F14005-01) Water									
Benzene	**0.00109**	0.00100	mg/L	1	EF51701	06/17/05	06/17/05	EPA 8021B	
Toluene	ND	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	ND	0.00100	"	"	"	"	"	"	
Xylene (o)	ND	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*112 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*83.5 %*		*80-120*		"	"	"	
MW-3 (5F14005-02) Water									
Benzene	**11.0**	0.0200	mg/L	20	EF51701	06/17/05	06/20/05	EPA 8021B	
Toluene	**2.34**	0.0200	"	"	"	"	"	"	
Ethylbenzene	**0.792**	0.0200	"	"	"	"	"	"	
Xylene (p/m)	**1.18**	0.0200	"	"	"	"	"	"	
Xylene (o)	**0.471**	0.0200	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*110 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*93.0 %*		*80-120*		"	"	"	
MW-4 (5F14005-03) Water									
Benzene	**8.29**	0.0200	mg/L	20	EF51701	06/17/05	06/20/05	EPA 8021B	
Toluene	**0.827**	0.0200	"	"	"	"	"	"	
Ethylbenzene	**0.308**	0.0200	"	"	"	"	"	"	
Xylene (p/m)	**0.215**	0.0200	"	"	"	"	"	"	
Xylene (o)	**0.0989**	0.0200	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*118 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*84.5 %*		*80-120*		"	"	"	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	06/20/05 13:44

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF51701 - EPA 5030C (GC)										
Blank (EF51701-BLK1)			Prepared & Analyzed: 06/17/05							
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00100	"							
Xylene (o)	ND	0.00100	"							
Surrogate: a,a,a-Trifluorotoluene	*21.5*		*ug/l*	*20.0*		*108*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*16.4*		*"*	*20.0*		*82.0*	*80-120*			
LCS (EF51701-BS1)			Prepared & Analyzed: 06/17/05							
Benzene	98.2		ug/l	100		98.2	80-120			
Toluene	99.0		"	100		99.0	80-120			
Ethylbenzene	89.8		"	100		89.8	80-120			
Xylene (p/m)	177		"	200		88.5	80-120			
Xylene (o)	82.1		"	100		82.1	80-120			
Surrogate: a,a,a-Trifluorotoluene	*18.2*		*"*	*20.0*		*91.0*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*19.0*		*"*	*20.0*		*95.0*	*80-120*			
LCS Dup (EF51701-BSD1)			Prepared & Analyzed: 06/17/05							
Benzene	112		ug/l	100		112	80-120	13.1	20	
Toluene	113		"	100		113	80-120	13.2	20	
Ethylbenzene	103		"	100		103	80-120	13.7	20	
Xylene (p/m)	199		"	200		99.5	80-120	11.7	20	
Xylene (o)	94.3		"	100		94.3	80-120	13.8	20	
Surrogate: a,a,a-Trifluorotoluene	*20.1*		*"*	*20.0*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*17.2*		*"*	*20.0*		*86.0*	*80-120*			
Calibration Check (EF51701-CCV1)			Prepared & Analyzed: 06/17/05							
Benzene	112		ug/l	100		112	80-120			
Toluene	112		"	100		112	80-120			
Ethylbenzene	108		"	100		108	80-120			
Xylene (p/m)	201		"	200		100	80-120			
Xylene (o)	93.6		"	100		93.6	80-120			
Surrogate: a,a,a-Trifluorotoluene	*20.7*		*"*	*20.0*		*104*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*21.1*		*"*	*20.0*		*106*	*80-120*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	06/20/05 13:44

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EF51701 - EPA 5030C (GC)										
Matrix Spike (EF51701-MS1)	**Source: 5F17006-01**			Prepared & Analyzed: 06/17/05						
Benzene	103		ug/l	100	ND	103	80-120			
Toluene	114		"	100	ND	114	80-120			
Ethylbenzene	105		"	100	ND	105	80-120			
Xylene (p/m)	203		"	200	ND	102	80-120			
Xylene (o)	91.9		"	100	ND	91.9	80-120			
Surrogate: a,a,a-Trifluorotoluene	*20.6*		"	*20.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*20.0*		"	*20.0*		*100*	*80-120*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	06/20/05 13:44

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: Raland K Tuttle Date: 6/20/2005

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer
Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

Environmental Labs of Texas

12600 West I-20 East, Odessa, TX 79763
(432) 563-1800 FAX: (432) 563-1713

Chain of Custody Form

Company Name	Llano-Permian Environmental
LPE Project Manager	Louis Sanchez
Mailing Address	318 E. Taylor Street
City, State, Zip	Hobbs New Mexico 88240
LPE Phone#/Fax#	505-393-4261 / 505-393-4658
Client Company	Plains All American
Facility Name	8" Moore to Jal #2
Project Reference	LBSPLAINS008SPL / 2002-10273
LPE Sampler Name	Jeremy Anderson

PLAINS ALL AMERICAN PIPELINE L.P.

Attn: ENV Accounts Payable
PO Box 4648,
Houston, TX 77210-4648

LAB I.D.		SAMPLE I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE HCl	ICE/COOL	OTHER	SAMPLING: DATE	TIME	BTEX 8021B	TPH 8015M	CHLORIDES (Cl⁻)	SULFATES (SO_4^{2-})	pH	TCLP	OTHER >>>	PAH				
SE14005																										
-01	1	~~MW-2~~ mw-2		2	X						X	X		6/14/05	1420	X										
-02	2	~~MW-3~~ mw-3		2	X						X	X		6/14/05	1400	X										
-03	3	~~MW-4~~ mw-4		2	X						X	X		6/14/05	1340	X										
	4																									
	5																									
	6																									
	7																									
	8																									
	9																									
	10																									

Sampler Relinquished: [signature]
Relinquished by: [signature]
Delivered by:

Date: 6-14-05 Time: 1627 Received By:
Date: 6-14-05 Time: 1627 Received By: (lab staff) Jeanne McMurrey
Sample Cool & Intact: Yes / No
Checked By: JMM

E-mail results to: lsanchez@llano-permian.com

REMARKS:
Seals on cooler
6-40mL glass w/HCl on ice 4.0°C
w/labels/seal on containers

Environmental Lab of Texas
Variance / Corrective Action Report – Sample Log-In

Client: Llano-Permian

Date/Time: 6/14/05 11:27

Order #: 5F1400

Initials: CR

Sample Receipt Checklist

Temperature of container/cooler?	Yes	No	4.0 C
Shipping container/cooler in good condition?	Yes	No	
Custody Seals intact on shipping container/cooler?	Yes	No	Not present
Custody Seals intact on sample bottles?	Yes	No	Not present
Chain of custody present?	Yes	No	
Sample Instructions complete on Chain of Custody?	Yes	No	
Chain of Custody signed when relinquished and received?	Yes	No	
Chain of custody agrees with sample label(s)	Yes	No	
Container labels legible and intact?	Yes	No	
Sample Matrix and properties same as on chain of custody?	Yes	No	
Samples in proper container/bottle?	Yes	No	
Samples properly preserved?	Yes	No	
Sample bottles intact?	Yes	No	
Preservations documented on Chain of Custody?	Yes	No	
Containers documented on Chain of Custody?	Yes	No	
Sufficient sample amount for indicated test?	Yes	No	
All samples received within sufficient hold time?	Yes	No	
VOC samples have zero headspace?	Yes	No	Not Applicable

Other observations:

Variance Documentation:

Contact Person: - Date/Time: Contacted by:

Regarding:

Corrective Action Taken:

APPENDIX C

3rd QUARTER GROUNDWATER LABORATORY ANALYTICAL RESULTS

AND

CHAIN-OF-CUSTODY FORMS

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Camille Reynolds

Plains All American EH & S

1301 S. County Road 1150

Midland, TX 79706-4476

Project: 8 inch Moore to Jal #2

Project Number: 2002-10273

Location: Lovington, NM

Lab Order Number: 5J03004

Report Date: 10/13/05

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	10/13/05 11:10

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-02	5J03004-01	Water	09/30/05 15:20	09/30/05 17:20
MW-04	5J03004-02	Water	09/30/05 15:00	09/30/05 17:20

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	10/13/05 11:10

Volatile Organic Compounds by EPA Method 8260B

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-02 (5J03004-01) Water									
Benzene	**42.8**	1.00	ug/l	1	EJ51204	10/11/05	10/11/05	EPA 8260B	
Toluene	**39.2**	1.00	"	"	"	"	"	"	
Ethylbenzene	**5.61**	1.00	"	"	"	"	"	"	
Xylene (p/m)	**8.97**	1.00	"	"	"	"	"	"	
Xylene (o)	**3.68**	1.00	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*102 %*		*68-129*		"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*91.0 %*		*72-132*		"	"	"	
Surrogate: Toluene-d8		*94.6 %*		*74-118*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*93.4 %*		*65-140*		"	"	"	
MW-04 (5J03004-02) Water									
Benzene	**5360**	100	ug/l	100	EJ51204	10/11/05	10/12/05	EPA 8260B	
Toluene	**148**	100	"	"	"	"	"	"	
Ethylbenzene	**153**	100	"	"	"	"	"	"	
Xylene (p/m)	**ND**	100	"	"	"	"	"	"	
Xylene (o)	ND	100	"	"	"	"	"	"	
Surrogate: Dibromofluoromethane		*110 %*		*68-129*		"	"	"	
Surrogate: 1,2-Dichloroethane-d4		*96.2 %*		*72-132*		"	"	"	
Surrogate: Toluene-d8		*97.8 %*		*74-118*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*96.4 %*		*65-140*		"	"	"	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	10/13/05 11:10

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EJ51204 - EPA 5030C (GCMS)										
Blank (EJ51204-BLK1)				Prepared & Analyzed: 10/11/05						
Benzene	ND	1.00	ug/l							
Toluene	ND	1.00	"							
Ethylbenzene	ND	1.00	"							
Xylene (p/m)	ND	1.00	"							
Xylene (o)	ND	1.00	"							
Surrogate: Dibromofluoromethane	*52.1*		"	*50.0*		*104*	*68-129*			
Surrogate: 1,2-Dichloroethane-d4	*44.5*		"	*50.0*		*89.0*	*72-132*			
Surrogate: Toluene-d8	*45.3*		"	*50.0*		*90.6*	*74-118*			
Surrogate: 4-Bromofluorobenzene	*46.9*		"	*50.0*		*93.8*	*65-140*			
LCS (EJ51204-BS1)				Prepared: 10/11/05 Analyzed: 10/12/05						
Benzene	48.6	1.00	ug/l	50.0		97.2	70-130			
Toluene	45.0	1.00	"	50.0		90.0	70-130			
Ethylbenzene	44.2	1.00	"	50.0		88.4	70-130			
Xylene (p/m)	72.6	1.00	"	100		72.6	70-130			
Xylene (o)	43.0	1.00	"	50.0		86.0	70-130			
Surrogate: Dibromofluoromethane	*49.7*		"	*50.0*		*99.4*	*68-129*			
Surrogate: 1,2-Dichloroethane-d4	*47.7*		"	*50.0*		*95.4*	*72-132*			
Surrogate: Toluene-d8	*45.4*		"	*50.0*		*90.8*	*74-118*			
Surrogate: 4-Bromofluorobenzene	*44.8*		"	*50.0*		*89.6*	*65-140*			
Calibration Check (EJ51204-CCV1)				Prepared & Analyzed: 10/11/05						
Toluene	41.9		ug/l	50.0		83.8	70-130			
Ethylbenzene	39.4		"	50.0		78.8	70-130			
Surrogate: Dibromofluoromethane	*52.2*		"	*50.0*		*104*	*68-129*			
Surrogate: 1,2-Dichloroethane-d4	*46.8*		"	*50.0*		*93.6*	*72-132*			
Surrogate: Toluene-d8	*47.4*		"	*50.0*		*94.8*	*74-118*			
Surrogate: 4-Bromofluorobenzene	*48.0*		"	*50.0*		*96.0*	*65-140*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	10/13/05 11:10

Volatile Organic Compounds by EPA Method 8260B - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EJ51204 - EPA 5030C (GCMS)										
Matrix Spike (EJ51204-MS1)	**Source: 5J10006-01**			Prepared & Analyzed: 10/11/05						
Benzene	47.3	1.00	ug/l	50.0	ND	94.6	70-130			
Toluene	44.8	1.00	"	50.0	ND	89.6	70-130			
Ethylbenzene	46.2	1.00	"	50.0	1.12	90.2	70-130			
Xylene (p/m)	75.8	1.00	"	100	ND	75.8	70-130			
Xylene (o)	41.8	1.00	"	50.0	0.600	82.4	70-130			
Surrogate: Dibromofluoromethane	*46.8*		"	*50.0*		*93.6*	*68-129*			
Surrogate: 1,2-Dichloroethane-d4	*46.4*		"	*50.0*		*92.8*	*72-132*			
Surrogate: Toluene-d8	*46.9*		"	*50.0*		*93.8*	*74-118*			
Surrogate: 4-Bromofluorobenzene	*48.5*		"	*50.0*		*97.0*	*65-140*			
Matrix Spike Dup (EJ51204-MSD1)	**Source: 5J10006-01**			Prepared & Analyzed: 10/11/05						
Benzene	47.4	1.00	ug/l	50.0	ND	94.8	70-130	0.211	20	
Toluene	44.7	1.00	"	50.0	ND	89.4	70-130	0.223	20	
Ethylbenzene	46.0	1.00	"	50.0	1.12	89.8	70-130	0.434	20	
Xylene (p/m)	76.2	1.00	"	100	ND	76.2	70-130	0.526	20	
Xylene (o)	42.5	1.00	"	50.0	0.600	83.8	70-130	1.66	20	
Surrogate: Dibromofluoromethane	*46.9*		"	*50.0*		*93.8*	*68-129*			
Surrogate: 1,2-Dichloroethane-d4	*46.0*		"	*50.0*		*92.0*	*72-132*			
Surrogate: Toluene-d8	*45.8*		"	*50.0*		*91.6*	*74-118*			
Surrogate: 4-Bromofluorobenzene	*47.3*		"	*50.0*		*94.6*	*65-140*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	10/13/05 11:10

Notes and Definitions

DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	*Duplicate*

Report Approved By: Celey D. Keene Date: 10/13/2005

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer
Jeanne Mc Murrey, Inorg. Tech Director
James L. Hawkins, Chemist/Geologist
Sandra Sanchez, Lab Tech.

Environmental Lab of Texas

12600 West I-20 East
Odessa, Texas 79765
Phone: 432-563-1800
Fax: 432-563-1713

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: Camille Reynolds (Plains) / Louis Sanchez (LPE)
Company Name: Plains PAAP / Talon LPE
Company Address: Attn: ENV Accounts Payable PO Box 4648 / LPE 318 East Taylor Street. LPE # 9 East Industrial Loop
City/State/Zip: Houston, Tx 77210-4648 / Hobbs, New Mexico 88240 Midland, Texas 79701
Telephone No: (505) 393-4261 (LPE) Fax No: (505) 393-4658
Sampler Signature:

Project Name: 8" Moore to Jal #2
Project #: 2002-10273 (Plains) / LBSPLAINS005SPL (LPE)
Project Loc: Levington New Mexico
PO #: / LBSPLAINS005SPL (LPE)

5J03004

LAB # (lab use only)	FIELD CODE	Date Sampled	Time Sampled	No. of Containers	Preservative: Ice	Preservative: HNO_3	Preservative: HCl 40mL glass	Preservative: NaOH	Preservative: H_2SO_4	Preservative: None	Preservative: Other (Specify)	Matrix: Water	Matrix: Sludge	Matrix: Soil	Matrix: Other (specify)	Analyze For: TPH: 418.1 8015M 1005 1006	Cations (Ca, Mg, Na, K)	Anions (Cl, SO4, CO3, HCO3)	SAR / ESP / CEC	Metals: As Ag Ba Cd Cr Pb Hg Se	Volatiles	Semivolatiles	BTEX 8021B 5030 or BTEX 8260	RCI	N.O.R.M.	PUSH TAT (Pre-Schedule)	Standard TAT
-01	MW-02	9-30-05	1520	2	✓		✓					✓											✓				✓
-02	MW-04	9-30-05	1500	2	✓		✓					✓											✓				✓

Analyze For: TCLP: / TOTAL: ✓

Special Instructions:

Sample Containers Intact? Y N
Temperature Upon Receipt:
Laboratory Comments: 4.5

Relinquished by:	Date	Time	Received by:	Date	Time
	9-30-05	1720			
Relinquished by:	Date	Time	Received by ELOT:	Date	Time
			Rebecca Kelly	9/30/05	17:20

labels / no seals

Environmental Lab of Texas
Variance / Corrective Action Report – Sample Log-In

Client: Plains P/L

Date/Time: 09-30-05 @1720

Order #: 5J03004

Initials: JMM

Sample Receipt Checklist

Temperature of container/cooler?	(Yes)	No	4.5 C
Shipping container/cooler in good condition?	(Yes)	No	
Custody Seals intact on shipping container/cooler?	Yes	No	~~Not present~~
Custody Seals intact on sample bottles?	Yes	No	~~Not present~~
Chain of custody present?	(Yes)	No	
Sample Instructions complete on Chain of Custody?	(Yes)	No	
Chain of Custody signed when relinquished and received?	(Yes)	No	
Chain of custody agrees with sample label(s)	(Yes)	No	
Container labels legible and intact?	(Yes)	No	
Sample Matrix and properties same as on chain of custody?	(Yes)	No	
Samples in proper container/bottle?	(Yes)	No	
Samples properly preserved?	(Yes)	No	
Sample bottles intact?	(Yes)	No	
Preservations documented on Chain of Custody?	(Yes)	No	
Containers documented on Chain of Custody?	(Yes)	No	
Sufficient sample amount for indicated test?	~~Yes~~	No	
All samples received within sufficient hold time?	(Yes)	No	
VOC samples have zero headspace?	(Yes)	No	Not Applicable

Hand delivered by Sampler

Other observations:

* Client used custody seals for labels

Variance Documentation:

Contact Person: - Date/Time: Contacted by:

Regarding:

Corrective Action Taken:

APPENDIX D

4th QUARTER GROUNDWATER LABORATORY ANALYTICAL RESULTS

AND

CHAIN-OF-CUSTODY FORMS

ENVIRONMENTAL LAB OF

12600 West I-20 East - Odessa, Texas 79765

Analytical Report

Prepared for:

Camille Reynolds

Plains All American EH & S

1301 S. County Road 1150

Midland, TX 79706-4476

Project: 8 inch Moore to Jal #2

Project Number: 2002-10273

Location: None Given

Lab Order Number: 5L30007

Report Date: 01/10/06

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
MW-02	5L30007-01	Water	12/30/05 11:55	12/30/05 15:16
MW-04	5L30007-02	Water	12/30/05 11:25	12/30/05 15:16
NW	5L30007-03	Soil	12/30/05 11:05	12/30/05 15:16
SW	5L30007-04	Soil	12/30/05 11:03	12/30/05 15:16
NE	5L30007-05	Soil	12/30/05 11:07	12/30/05 15:16
SE	5L30007-06	Soil	12/30/05 11:00	12/30/05 15:16

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-02 (5L30007-01) Water									
Benzene	**ND**	0.00100	mg/L	1	EA60408	01/04/06	01/09/06	EPA 8021B	
Toluene	**J [0.000447]**	0.00100	"	"	"	"	"	"	
Ethylbenzene	ND	0.00100	"	"	"	"	"	"	
Xylene (p/m)	**ND**	0.00100	"	"	"	"	"	"	
Xylene (o)	**J [0.000252]**	0.00100	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*95.5 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*110 %*		*80-120*		"	"	"	
MW-04 (5L30007-02) Water									
Benzene	**4.49**	0.0500	mg/L	50	EA60408	01/04/06	01/09/06	EPA 8021B	
Toluene	**J [0.0255]**	0.0500	"	"	"	"	"	"	
Ethylbenzene	**J [0.0199]**	0.0500	"	"	"	"	"	"	
Xylene (p/m)	**J [0.0274]**	0.0500	"	"	"	"	"	"	
Xylene (o)	**ND**	0.0500	"	"	"	"	"	"	
Surrogate: a,a,a-Trifluorotoluene		*105 %*		*80-120*		"	"	"	
Surrogate: 4-Bromofluorobenzene		*92.8 %*		*80-120*		"	"	"	
NW (5L30007-03) Soil									
Gasoline Range Organics C6-C12	**ND**	10.0	mg/kg dry	1	EL53011	12/30/05	12/31/05	EPA 8015M	
Diesel Range Organics >C12-C35	**186**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**186**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*104 %*		*70-130*		"	"	"	
Surrogate: 1-Chlorooctadecane		*106 %*		*70-130*		"	"	"	
SW (5L30007-04) Soil									
Gasoline Range Organics C6-C12	**ND**	10.0	mg/kg dry	1	EL53011	12/30/05	12/31/05	EPA 8015M	
Diesel Range Organics >C12-C35	**146**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**146**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*110 %*		*70-130*		"	"	"	
Surrogate: 1-Chlorooctadecane		*112 %*		*70-130*		"	"	"	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

Organics by GC

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
NE (5L30007-05) Soil									
Gasoline Range Organics C6-C12	**ND**	10.0	mg/kg dry	1	EL53011	12/30/05	12/31/05	EPA 8015M	
Diesel Range Organics >C12-C35	**103**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**103**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*103 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*104 %*	*70-130*		"	"	"	"	
SE (5L30007-06) Soil									
Gasoline Range Organics C6-C12	**ND**	10.0	mg/kg dry	1	EL53011	12/30/05	12/31/05	EPA 8015M	
Diesel Range Organics >C12-C35	**167**	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	**167**	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		*107 %*	*70-130*		"	"	"	"	
Surrogate: 1-Chlorooctadecane		*110 %*	*70-130*		"	"	"	"	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

General Chemistry Parameters by EPA / Standard Methods

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
NW (5L30007-03) Soil									
% Moisture	**8.7**	0.1	%	1	EA60310	12/30/05	01/03/06	% calculation	
SW (5L30007-04) Soil									
% Moisture	**8.0**	0.1	%	1	EA60310	12/30/05	01/03/06	% calculation	
NE (5L30007-05) Soil									
% Moisture	**6.3**	0.1	%	1	EA60310	12/30/05	01/03/06	% calculation	
SE (5L30007-06) Soil									
% Moisture	**4.0**	0.1	%	1	EA60310	12/30/05	01/03/06	% calculation	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

PAH compounds by Semivolatile GCMS

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-02 (5L30007-01) Water									
Naphthalene	ND	5.00	ug/l	1	EA60904	01/05/06	01/05/06	8270C	
Acenaphthylene	ND	5.00	"	"	"	"	"	"	
Acenaphthene	ND	5.00	"	"	"	"	"	"	
Fluorene	ND	5.00	"	"	"	"	"	"	
Phenanthrene	ND	5.00	"	"	"	"	"	"	
Anthracene	ND	5.00	"	"	"	"	"	"	
Fluoranthene	ND	5.00	"	"	"	"	"	"	
Pyrene	ND	5.00	"	"	"	"	"	"	
Benzo (a) anthracene	ND	1.30	"	"	"	"	"	"	
Chrysene	ND	5.00	"	"	"	"	"	"	
Indeno (1,2,3-cd) pyrene	ND	1.30	"	"	"	"	"	"	
Benzo (b) fluoranthene	ND	1.30	"	"	"	"	"	"	
Benzo (k) fluoranthene	ND	5.00	"	"	"	"	"	"	
Benzo (a) pyrene	ND	0.200	"	"	"	"	"	"	
Dibenzo (a,h) anthracene	ND	0.200	"	"	"	"	"	"	
Benzo (g,h,i) perylene	ND	5.00	"	"	"	"	"	"	
Surrogate: Nitrobenzene-d5		*44.4 %*	*35-114*		"	"	"	"	
Surrogate: 2-Fluorobiphenyl		*53.0 %*	*43-116*		"	"	"	"	
Surrogate: p-Terphenyl-d14		*55.6 %*	*33-141*		"	"	"	"	
MW-04 (5L30007-02) Water									
Naphthalene	**19.9**	5.00	ug/l	1	EA60904	01/05/06	01/05/06	8270C	
Acenaphthylene	ND	5.00	"	"	"	"	"	"	
Acenaphthene	ND	5.00	"	"	"	"	"	"	
Fluorene	**J [0.600]**	5.00	"	"	"	"	"	"	J
Phenanthrene	**J [0.400]**	5.00	"	"	"	"	"	"	J
Anthracene	ND	5.00	"	"	"	"	"	"	
Fluoranthene	ND	5.00	"	"	"	"	"	"	
Pyrene	ND	5.00	"	"	"	"	"	"	
Benzo (a) anthracene	ND	1.30	"	"	"	"	"	"	
Chrysene	ND	5.00	"	"	"	"	"	"	
Indeno (1,2,3-cd) pyrene	ND	1.30	"	"	"	"	"	"	
Benzo (b) fluoranthene	ND	1.30	"	"	"	"	"	"	
Benzo (k) fluoranthene	ND	5.00	"	"	"	"	"	"	
Benzo (a) pyrene	ND	0.200	"	"	"	"	"	"	
Dibenzo (a,h) anthracene	ND	0.200	"	"	"	"	"	"	
Benzo (g,h,i) perylene	ND	5.00	"	"	"	"	"	"	
Surrogate: Nitrobenzene-d5		*50.2 %*	*35-114*		"	"	"	"	

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

PAH compounds by Semivolatile GCMS

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
MW-04 (5L30007-02) Water									
Surrogate: 2-Fluorobiphenyl		*60.2 %*	*43-116*		*EA60904*	*01/05/06*	*01/05/06*	*8270C*	
Surrogate: p-Terphenyl-d14		*61.5 %*	*33-141*		"	"	"	"	

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA60408 - EPA 5030C (GC)										
Blank (EA60408-BLK1)				Prepared: 01/04/06 Analyzed: 01/09/06						
Benzene	ND	0.00100	mg/L							
Toluene	ND	0.00100	"							
Ethylbenzene	ND	0.00100	"							
Xylene (p/m)	ND	0.00100	"							
Xylene (o)	ND	0.00100	"							
Surrogate: a,a,a-Trifluorotoluene	*34.9*		*ug/l*	*40.0*		*87.2*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*36.2*		*"*	*40.0*		*90.5*	*80-120*			
LCS (EA60408-BS1)				Prepared: 01/04/06 Analyzed: 01/09/06						
Benzene	0.0528	0.00100	mg/L	0.0500		106	80-120			
Toluene	0.0586	0.00100	"	0.0500		117	80-120			
Ethylbenzene	0.0586	0.00100	"	0.0500		117	80-120			
Xylene (p/m)	0.119	0.00100	"	0.100		119	80-120			
Xylene (o)	0.0591	0.00100	"	0.0500		118	80-120			
Surrogate: a,a,a-Trifluorotoluene	*41.3*		*ug/l*	*40.0*		*103*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*38.0*		*"*	*40.0*		*95.0*	*80-120*			
Calibration Check (EA60408-CCV1)				Prepared: 01/04/06 Analyzed: 01/09/06						
Benzene	54.1		ug/l	50.0		108	80-120			
Toluene	59.8		"	50.0		120	80-120			
Ethylbenzene	59.5		"	50.0		119	80-120			
Xylene (p/m)	120		"	100		120	80-120			
Xylene (o)	57.0		"	50.0		114	80-120			
Surrogate: a,a,a-Trifluorotoluene	*40.2*		*"*	*40.0*		*100*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*36.6*		*"*	*40.0*		*91.5*	*80-120*			
Matrix Spike (EA60408-MS1)	**Source: 6A05002-01**			Prepared: 01/04/06 Analyzed: 01/09/06						
Benzene	0.0516	0.00100	mg/L	0.0500	ND	103	80-120			
Toluene	0.0572	0.00100	"	0.0500	ND	114	80-120			
Ethylbenzene	0.0587	0.00100	"	0.0500	ND	117	80-120			
Xylene (p/m)	0.119	0.00100	"	0.100	ND	119	80-120			
Xylene (o)	0.0588	0.00100	"	0.0500	ND	118	80-120			
Surrogate: a,a,a-Trifluorotoluene	*39.9*		*ug/l*	*40.0*		*99.8*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*41.4*		*"*	*40.0*		*104*	*80-120*			

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA60408 - EPA 5030C (GC)										
Matrix Spike Dup (EA60408-MSD1)	**Source: 6A05002-01**			Prepared: 01/04/06 Analyzed: 01/09/06						
Benzene	0.0525	0.00100	mg/L	0.0500	ND	105	80-120	1.92	20	
Toluene	0.0575	0.00100	"	0.0500	ND	115	80-120	0.873	20	
Ethylbenzene	0.0573	0.00100	"	0.0500	ND	115	80-120	1.72	20	
Xylene (p/m)	0.119	0.00100	"	0.100	ND	119	80-120	0.00	20	
Xylene (o)	0.0590	0.00100	"	0.0500	ND	118	80-120	0.00	20	
Surrogate: a,a,a-Trifluorotoluene	*39.6*		*ug/l*	*40.0*		*99.0*	*80-120*			
Surrogate: 4-Bromofluorobenzene	*36.8*		*"*	*40.0*		*92.0*	*80-120*			
Batch EL53011 - Solvent Extraction (GC)										
Blank (EL53011-BLK1)				Prepared: 12/30/05 Analyzed: 12/31/05						
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet							
Diesel Range Organics >C12-C35	ND	10.0	"							
Total Hydrocarbon C6-C35	ND	10.0	"							
Surrogate: 1-Chlorooctane	*50.7*		*mg/kg*	*50.0*		*101*	*70-130*			
Surrogate: 1-Chlorooctadecane	*50.9*		*"*	*50.0*		*102*	*70-130*			
LCS (EL53011-BS1)				Prepared: 12/30/05 Analyzed: 12/31/05						
Gasoline Range Organics C6-C12	456	10.0	mg/kg wet	500		91.2	75-125			
Diesel Range Organics >C12-C35	528	10.0	"	500		106	75-125			
Total Hydrocarbon C6-C35	984	10.0	"	1000		98.4	75-125			
Surrogate: 1-Chlorooctane	*58.8*		*mg/kg*	*50.0*		*118*	*70-130*			
Surrogate: 1-Chlorooctadecane	*54.4*		*"*	*50.0*		*109*	*70-130*			
Calibration Check (EL53011-CCV1)				Prepared: 12/30/05 Analyzed: 12/31/05						
Gasoline Range Organics C6-C12	502		mg/kg	500		100	80-120			
Diesel Range Organics >C12-C35	533		"	500		107	80-120			
Total Hydrocarbon C6-C35	1040		"	1000		104	80-120			
Surrogate: 1-Chlorooctane	*55.2*		*"*	*50.0*		*110*	*70-130*			
Surrogate: 1-Chlorooctadecane	*54.0*		*"*	*50.0*		*108*	*70-130*			

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Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

Organics by GC - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EL53011 - Solvent Extraction (GC)										
Matrix Spike (EL53011-MS1)	**Source: 5L30007-03**			Prepared: 12/30/05 Analyzed: 12/31/05						
Gasoline Range Organics C6-C12	512	10.0	mg/kg dry	548	ND	93.4	75-125			
Diesel Range Organics >C12-C35	718	10.0	"	548	186	97.1	75-125			
Total Hydrocarbon C6-C35	1230	10.0	"	1100	186	94.9	75-125			
Surrogate: 1-Chlorooctane	*57.7*		*mg/kg*	*50.0*		*115*	*70-130*			
Surrogate: 1-Chlorooctadecane	*53.4*		*"*	*50.0*		*107*	*70-130*			
Matrix Spike Dup (EL53011-MSD1)	**Source: 5L30007-03**			Prepared: 12/30/05 Analyzed: 12/31/05						
Gasoline Range Organics C6-C12	503	10.0	mg/kg dry	548	ND	91.8	75-125	1.77	20	
Diesel Range Organics >C12-C35	721	10.0	"	548	186	97.6	75-125	0.417	20	
Total Hydrocarbon C6-C35	1220	10.0	"	1100	186	94.0	75-125	0.816	20	
Surrogate: 1-Chlorooctane	*56.7*		*mg/kg*	*50.0*		*113*	*70-130*			
Surrogate: 1-Chlorooctadecane	*52.8*		*"*	*50.0*		*106*	*70-130*			

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Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

General Chemistry Parameters by EPA / Standard Methods - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA60310 - General Preparation (Prep)										
Blank (EA60310-BLK1)				Prepared: 12/30/05 Analyzed: 01/03/06						
% Solids	100		%							
Duplicate (EA60310-DUP1)		**Source: 5L30001-01**		Prepared: 12/30/05 Analyzed: 01/03/06						
% Solids	92.4		%		91.7			0.760	20	
Duplicate (EA60310-DUP2)		**Source: 5L30007-03**		Prepared: 12/30/05 Analyzed: 01/03/06						
% Solids	92.0		%		91.3			0.764	20	

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Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

PAH compounds by Semivolatile GCMS - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA60904 - EPA 3510C										
Blank (EA60904-BLK1)				Prepared & Analyzed: 01/05/06						
Naphthalene	ND	5.00	ug/l							
Acenaphthylene	ND	5.00	"							
Acenaphthene	ND	5.00	"							
Fluorene	ND	5.00	"							
Phenanthrene	ND	5.00	"							
Anthracene	ND	5.00	"							
Fluoranthene	ND	5.00	"							
Pyrene	ND	5.00	"							
Benzo (a) anthracene	ND	1.30	"							
Chrysene	ND	5.00	"							
Indeno (1,2,3-cd) pyrene	ND	1.30	"							
Benzo (b) fluoranthene	ND	1.30	"							
Benzo (k) fluoranthene	ND	5.00	"							
Benzo (a) pyrene	ND	0.200	"							
Dibenzo (a,h) anthracene	ND	0.200	"							
Benzo (g,h,i) perylene	ND	5.00	"							
Surrogate: Nitrobenzene-d5	*39.1*		"	*80.0*		*48.9*	*35-114*			
Surrogate: 2-Fluorobiphenyl	*39.0*		"	*80.0*		*48.8*	*43-116*			
Surrogate: p-Terphenyl-d14	*57.4*		"	*80.0*		*71.8*	*33-141*			
LCS (EA60904-BS1)				Prepared & Analyzed: 01/05/06						
Naphthalene	42.5	5.00	ug/l	100		42.5	21-133			
Acenaphthylene	44.0	5.00	"	100		44.0	33-145			
Anthracene	48.6	5.00	"	100		48.6	27-133			
Fluoranthene	45.2	5.00	"	100		45.2	26-137			
Pyrene	54.6	5.00	"	100		54.6	52-115			
Benzo (a) anthracene	51.3	1.30	"	100		51.3	33-143			
Chrysene	51.6	5.00	"	100		51.6	17-168			
Indeno (1,2,3-cd) pyrene	37.3	1.30	"	100		37.3	5-171			
Benzo (b) fluoranthene	55.8	1.30	"	100		55.8	24-159			
Benzo (k) fluoranthene	48.7	5.00	"	100		48.7	11-162			
Benzo (a) pyrene	48.6	0.200	"	100		48.6	17-163			
Dibenzo (a,h) anthracene	50.4	0.200	"	100		50.4	5-227			
Benzo (g,h,i) perylene	39.6	5.00	"	100		39.6	5-219			
Surrogate: Nitrobenzene-d5	*42.3*		"	*80.0*		*52.9*	*35-114*			
Surrogate: 2-Fluorobiphenyl	*45.4*		"	*80.0*		*56.8*	*43-116*			
Surrogate: p-Terphenyl-d14	*57.2*		"	*80.0*		*71.5*	*33-141*			

Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

PAH compounds by Semivolatile GCMS - Quality Control

Environmental Lab of Texas

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch EA60904 - EPA 3510C										
LCS Dup (EA60904-BSD1)				Prepared & Analyzed: 01/05/06						
Naphthalene	42.6	5.00	ug/l	100		42.6	21-133	0.235	30.1	
Acenaphthylene	44.0	5.00	"	100		44.0	33-145	0.00	40.2	
Phenanthrene	53.1	5.00	"	100		53.1	54-120	0.377	20.6	
Anthracene	48.5	5.00	"	100		48.5	27-133	0.206	32	
Fluoranthene	44.8	5.00	"	100		44.8	26-137	0.889	32.8	
Pyrene	55.6	5.00	"	100		55.6	52-115	1.81	25.2	
Benzo (a) anthracene	51.1	1.30	"	100		51.1	33-143	0.391	27.6	
Chrysene	51.1	5.00	"	100		51.1	17-168	0.974	48.3	
Indeno (1,2,3-cd) pyrene	36.2	1.30	"	100		36.2	5-171	2.99	44.6	
Benzo (b) fluoranthene	48.2	1.30	"	100		48.2	24-159	14.6	38.8	
Benzo (k) fluoranthene	57.3	5.00	"	100		57.3	11-162	16.2	32.3	
Benzo (a) pyrene	48.7	0.200	"	100		48.7	17-163	0.206	39	
Dibenzo (a,h) anthracene	48.7	0.200	"	100		48.7	5-227	3.43	70	
Benzo (g,h,i) perylene	39.3	5.00	"	100		39.3	5-219	0.760	58.9	
Surrogate: Nitrobenzene-d5	*42.2*		"	*80.0*		*52.8*	*35-114*			
Surrogate: 2-Fluorobiphenyl	*45.2*		"	*80.0*		*56.5*	*43-116*			
Surrogate: p-Terphenyl-d14	*57.9*		"	*80.0*		*72.4*	*33-141*			
Calibration Check (EA60904-CCV1)				Prepared: 01/05/06 Analyzed: 01/06/06						
Acenaphthene	48.1		ug/l	50.0		96.2	70-130			
Fluoranthene	46.8		"	50.0		93.6	70-130			
Benzo (a) pyrene	47.5		"	50.0		95.0	70-130			
Surrogate: Nitrobenzene-d5	*68.3*		"	*80.0*		*85.4*	*35-114*			
Surrogate: 2-Fluorobiphenyl	*67.0*		"	*80.0*		*83.8*	*43-116*			
Surrogate: p-Terphenyl-d14	*50.3*		"	*80.0*		*62.9*	*33-141*			

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Plains All American EH & S	Project: 8 inch Moore to Jal #2	Fax: (432) 687-4914
1301 S. County Road 1150	Project Number: 2002-10273	**Reported:**
Midland TX, 79706-4476	Project Manager: Camille Reynolds	01/10/06 17:09

Notes and Definitions

J	Detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag).
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By: Raland K Tuttle Date: 1/10/2006

Raland K. Tuttle, Lab Manager
Celey D. Keene, Lab Director, Org. Tech Director
Peggy Allen, QA Officer
Jeanne Mc Murrey, Inorg. Tech Director
LaTasha Cornish, Chemist
Sandra Sanchez, Lab Tech.

Environmental Labs of Texas

12600 West I-20 East, Odessa, TX 79763
(432) 563-1800 FAX: (432) 563-1713

Chain of Custody Form

Company Name	Talon/LPE
LPE Project Manager	Louis Sanchez
Mailing Address	318 E. Taylor Street
City, State, Zip	Hobbs New Mexico 88240
LPE Phone#/Fax#	505-393-4261 / 505-393-4658
Client Company	PAAP / Camille Reynolds
Facility Name	8" Moore to Jal #2 / 2002-10273
Project Reference	LBSPLAINS008SPL
LPE Sampler Name	Jeremy Anderson

Bill To

PLAINS ALL AMERICAN PIPELINE, L.P.

Attn: ENV Accounts Payable
PO Box 4648,
Houston, TX 77210-4648

LAB I.D. (SL30007)		SAMPLE I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX: GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	PRESERV.: ACID/BASE	ICE/COOL	OTHER	SAMPLING DATE (per L.S. 12/30/05 JK)	TIME	ANALYSIS REQUEST: BTEX 8021B	TPH 8015M	CHLORIDES (Cl)	SULFATES (SO_4^{-2})	pH	TCLP	OTHER >>>	PAH
-01	1	MW-02	G	3	X						X	X		12/31/05	1155	X						X
-02	2	MW-04	G	3	X						X	X		12/31/05	1125	X						X
-03	3	NW	C	1			X					X		12/31/05	1105		X					
-04	4	SW	C	1			X					X		12/31/05	1103		X					
-05	5	NE	C	1			X					X		12/31/05	1107		X					
-06	6	SE	C	1			X					X		12/31/05	1100		X					
	7																					
	8																					
	9																					
	10																					

Sampler Relinquished:	Date: 12-30-05 Time: 1516	Received By:	E-mail results to: lsanchez@talonlpe.com
Relinquished by:	Date: Time:	Received By: (lab staff) Cheer Wells	REMARKS: 4oz VOA – HCl 1L – amber poly
Delivered by:	Sample Cool & Intact: Yes / No	Checked By:	5.5

Environmental Lab of Texas

Variance / Corrective Action Report – Sample Log-In

Client: Plains

Date/Time: 12/30/05 3:20

Order #: 5L30007

Initials: CK

Sample Receipt Checklist

Temperature of container/cooler?	Yes	No	5.5 C
Shipping container/cooler in good condition?	Yes	No	
Custody Seals intact on shipping container/cooler?	Yes	No	Not present
Custody Seals intact on sample bottles?	Yes	No	Not present
Chain of custody present?	Yes	No	
Sample Instructions complete on Chain of Custody?	Yes	No	
Chain of Custody signed when relinquished and received?	Yes	No	
Chain of custody agrees with sample label(s)	Yes	No	
Container labels legible and intact?	Yes	No	
Sample Matrix and properties same as on chain of custody?	Yes	No	
Samples in proper container/bottle?	Yes	No	
Samples properly preserved?	Yes	No	
Sample bottles intact?	Yes	No	
Preservations documented on Chain of Custody?	Yes	No	
Containers documented on Chain of Custody?	Yes	No	
Sufficient sample amount for indicated test?	Yes	No	
All samples received within sufficient hold time?	Yes	No	
VOC samples have zero headspace?	Yes	No	Not Applicable

Other observations:

Variance Documentation:

Contact Person: - Date/Time: Contacted by:

Regarding:

Corrective Action Taken:

APPENDIX E

SOIL BORING LOGS

AND

WELL CONSTRUCTION DIAGRAMS

Log Of Test Borings

(NOTE – Page 1 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-1 | Surface Elevation: 3,763.01'

Start Date: 07/27/04 Time: 0900

Completion Date: 07/27/04 Time: 1550

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
						5	CALICHE, White to Tan, Soft to Indurated
0910	SS	12	Dry	906	–	10	Hydrocarbon odor
						15	
0911	Cuttings	NA	Dry	592	–		Hydrocarbon odor
						20	
0917	SS	24	Damp	721	–		Hydrocarbon odor
						25	
0918	Cuttings	NA	Damp	427	SP		Tan to Red Brown, Soft, Fine to Medium-Grained SAND with some trace SILT, CLAY and PEBBLES Hydrocarbon odor
						30	
0928	SS	24	Damp	733	SP		Hydrocarbon odor
						35	

Log Of Test Borings

(NOTE – Page 2 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-1 | Surface Elevation: 3,763.01'

Start Date: 07/27/04 Time: 0900

Completion Date: 07/27/04 Time: 1550

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
0929	Cuttings	NA	Dry	386	SP		Hydrocarbon odor
						40	
0937	SS	24	Dry	588	SP		Hydrocarbon odor
						45	
0938	Cuttings	NA	Dry	301	SP		Hydrocarbon odor
						50	
0949	SS	24	Dry	431	SP		Hydrocarbon odor
						55	
1002	Cuttings	NA	Dry	599	SP		Hydrocarbon odor
						60	
1012	SS	24	Dry	660	SP		Hydrocarbon odor
						65	
1019	Cuttings	NA	Dry	799	SP		Hydrocarbon odor
						70	

Log Of Test Borings

(NOTE – Page 3 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-1 | Surface Elevation: 3,763.01'

Start Date: 07/27/04 Time: 0900

Completion Date: 07/27/04 Time: 1550

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
1033	SS	24	Damp	390	SP		Hydrocarbon odor
						75	
1037	Cuttings	NA	Damp	566	SP		Hydrocarbon odor
						80	
10:55	SS	24	Damp	11.2	SP		Hydrocarbon odor
						85	
							End of Boring at 83'
						90	
						95	
						100	

Water Level Measurements (feet)

Date	Time	Sample Depth	Casing Depth	Cave-in Depth	Water Level
07/27/04	–	–	–	–	–
10/29/04	–	–	–	–	79.20

Drilling Method: Air Rotary 10.25" OD

Backfill Method: MW-2 Installed

Field Representative: JR

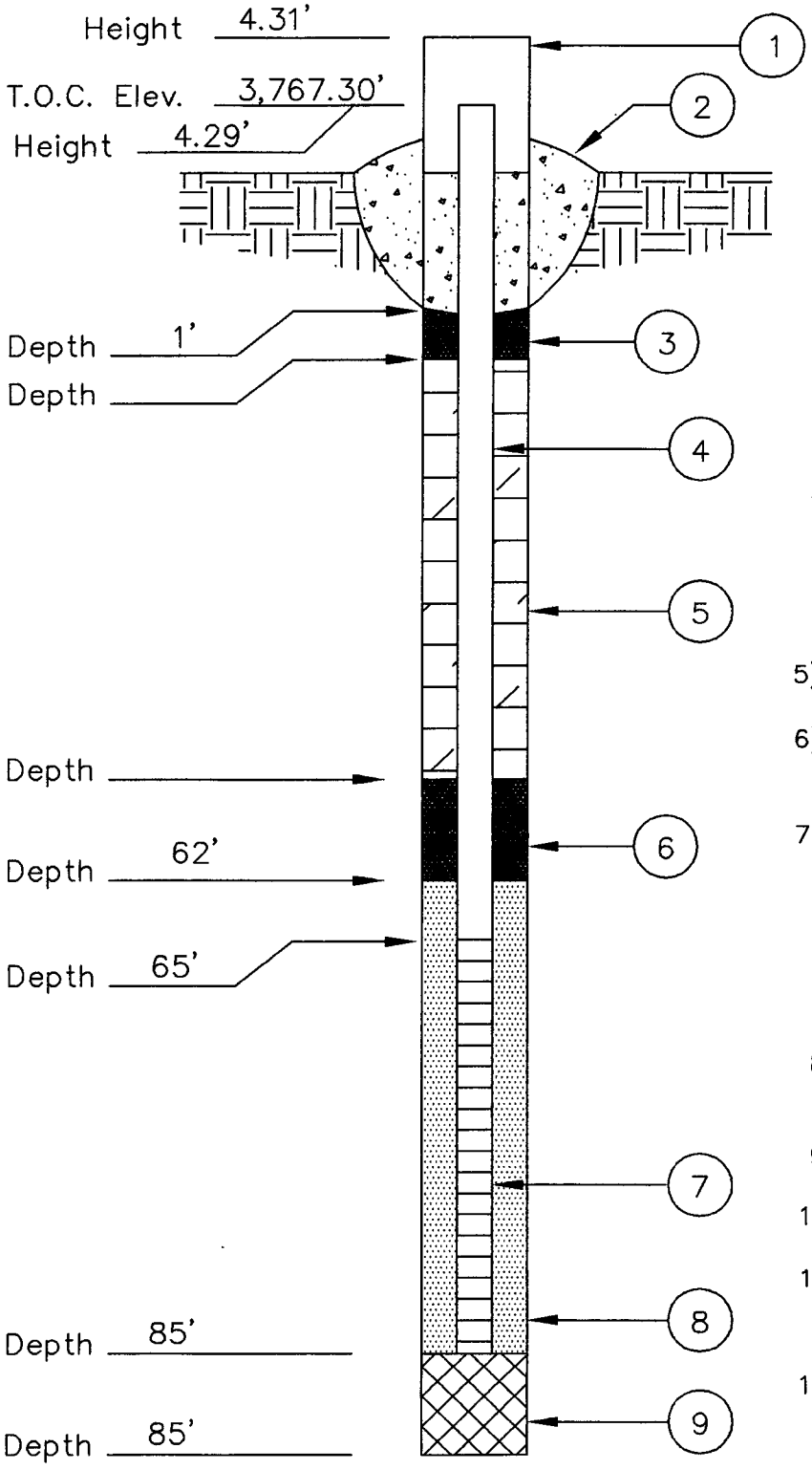
ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Monitoring Well Construction Information

Standard Well

Job No.: 2002-10270 Job Name: 8-Inch Moore to Jal #1 Boring / Well No. MW-1

Date: 10/23/04 Field Representative: JR State Unique Well No. NA



1) Protective Casing [Yes] No
Locking [Yes] No
Protective Posts Yes [No]
Concrete Pyramid Yes [No]

2) Concrete Seal [Yes] No

3) Type of Surface Seal if Installed 22 bags of Bentonite Plug

4) Solid Pipe Type PVC

Solid Pipe Length 70 ft.

Joint Type Slip/Glued or Threaded Threaded

5) Type of Backfill Bentonite Plug

6) Type of Lower Seal if Installed Bentonite Plug

7) Screen Type P.V.C.
Screen Length 20 ft.

Slot Size .010"
Length 20 ft.

Screen Diameter 4 in.

8) Type of Backfill around Screen 6 bags of 12/20 sand

9) Type of Backfill NA

10) Drilling Method Air Rotary

11) Additives Used if any Water

12) Borehole Diameter 8.5" in.

Log Of Test Borings

(NOTE – Page 1 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-2 | Surface Elevation: 3,768.10'

Start Date: 10/25/04 Time: 0830

Completion Date: 10/25/04 Time: 1300

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
						0	0.5' Sandy Topsoil
						5	CALICHE, White to Tan, Soft to Indurated
0921	CS	36	Dry	23.8	–	10	
0928	CS	48	Dry	58.8	–	15	
0931	CS	60	Dry	20.6	–	20	
0938	CS	60	Dry	26.3	SP	25	Tan to Red Brown, Soft, Fine to Medium-Grained SAND with some trace SILT, CLAY and PEBBLES
0946	CS	48	Dry	53.8	SP	30	
						35	

Log Of Test Borings

(NOTE – Page 2 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-2 | Surface Elevation: 3,768.10'

Start Date: 10/25/04 Time: 0830

Completion Date: 10/25/04 Time: 1300

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
0954	CS	53	Dry	102	SP	40	Caliche Fragments Present
1005	CS	60	Damp	40.3	SP	45	
1010	CS	55	Damp	109	SP	50	
1018	CS	48	Damp	114	SP	55	
1027	CS	48	Damp	102	SP	60	
1035	CS	48	Damp	110	SP	65	
1048	CS	60	Damp	98.3	SP	70	

Log Of Test Borings

(NOTE – Page 3 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-2 | Surface Elevation: 3,768.10'

Start Date: 10/25/04 Time: 0830

Completion Date: 10/25/04 Time: 1300

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
1055	CS	36	Wet	62.4	SP	75	
						80	
						85	End of Boring at 82.5'
						90	
						95	
						100	

Water Level Measurements (feet)

Date	Time	Sample Depth	Casing Depth	Cave-in Depth	Water Level
10/25/04	–	–	–	–	–
10/29/04	–	–	–	–	76.67

Drilling Method: Air Rotary 10.25" OD

Backfill Method: MW-2 Installed

Field Representative: JR

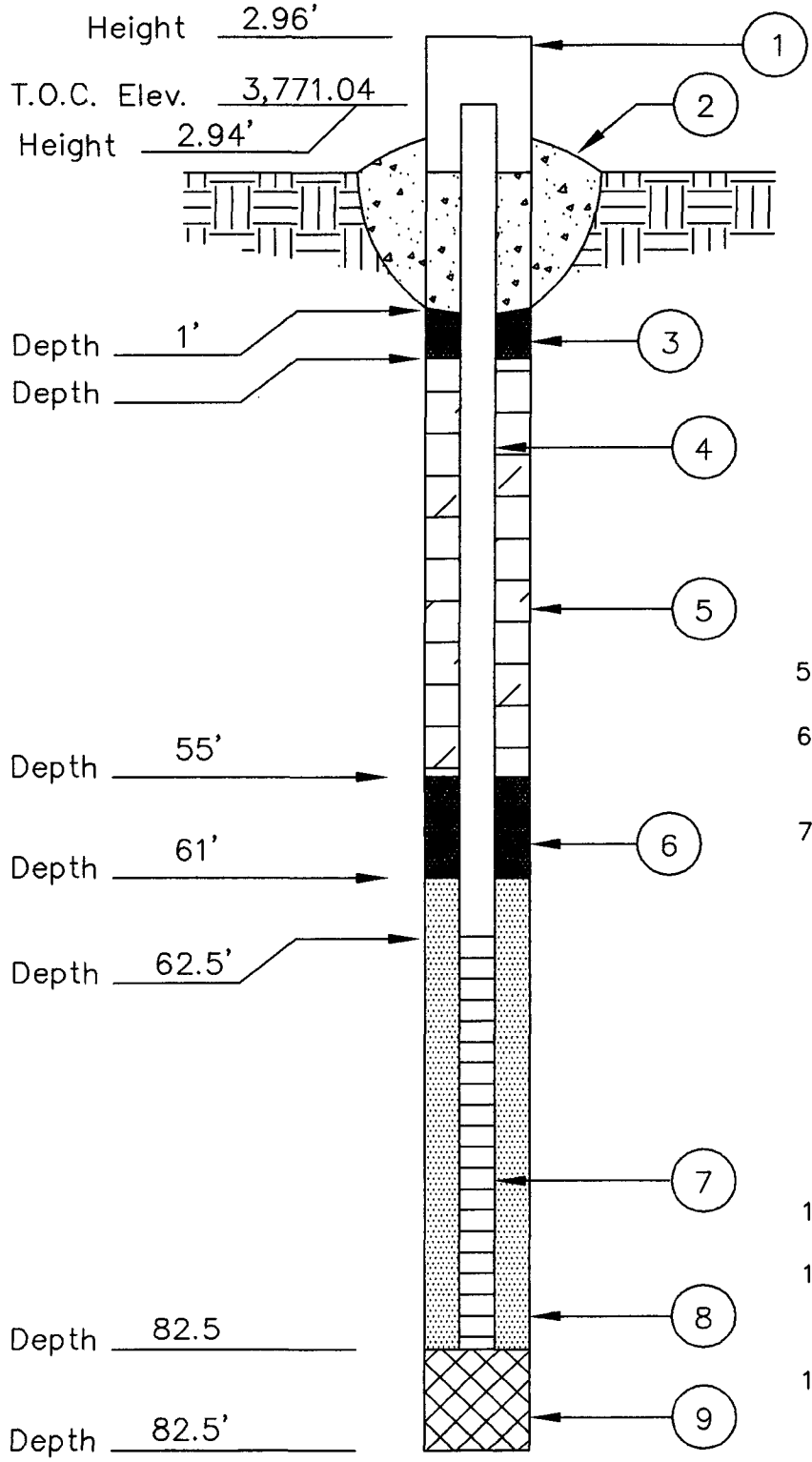
ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Monitoring Well Construction Information

Standard Well

Job No.: 2002-10273 Job Name: 8-Inch Moore to Jal #2 Boring / Well No. MW-2

Date: 10/25/04 Field Representative: JR State Unique Well No. NA



1) Protective Casing [Yes] No
Locking [Yes] No
Protective Posts Yes [No]
Concrete Pyramid Yes [No]

2) Concrete Seal [Yes] No

3) Type of Surface Seal if Installed 28 bags of Bentonite Plug

4) Solid Pipe Type PVC

Solid Pipe Length 62.5 ft.

Joint Type Slip/Glued or Threaded Threaded

5) Type of Backfill Bentonite Plug

6) Type of Lower Seal if Installed Sluffed Off Sand

7) Screen Type P.V.C.
Screen Length 20 ft.

Slot Size .020"
Length 20 ft.

Screen Diameter 2 in.

8) Type of Backfill around Screen 16 bags of 12/20 sand

9) Type of Backfill

10) Drilling Method 6.25" I.D. H.S.A.

11) Additives Used if any Water

12) Borehole Diameter 10.25" O.D. in.

Log Of Test Borings

(NOTE – Page 1 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-3 | Surface Elevation: 3,769.15'

Start Date: 10/26/04 Time: 1015

Completion Date: 10/26/04 Time: 1500

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
						5	0.5' Sandy Topsoil CALICHE, White to Tan, Soft to Indurated
1040	CS	36	Dry	23.2	–	10	
1044	CS	60	Dry	77.4	–	15	
1053	CS	60	Dry	50.1	–	20	
1104	CS	48	Dry	38.6	SP	25	Tan to Red Brown, Soft, Fine to Medium-Grained SAND with some trace SILT, CLAY and PEBBLES
1110	CS	36	Dry	66.1	SP	30	
						35	

Log Of Test Borings

(NOTE – Page 2 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-3 | Surface Elevation: 3,769.15'

Start Date: 10/26/04 Time: 1015

Completion Date: 10/26/04 Time: 1500

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
1117	CS	48	Dry/ Damp	68.7	SP	40	
1127	CS	48	Dry/ Damp	42.8	SP	45	
1135	CS	60	Dry/ Damp	67.7	SP	50	
1229	CS	48	Dry/ Damp	62.2	SP	55	
1235	CS	60	Dry/ Damp	78.3	SP	60	
1239	CS	60	Dry/ Damp	56.9	SP	65	
1248	CS	48	Dry/ Damp	53.3	SP	70	

Log Of Test Borings

(NOTE – Page 3 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-3 | Surface Elevation: 3,769.15'

Start Date: 10/26/04 Time: 1015

Completion Date: 10/26/04 Time: 1500

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
1303	CS	48	Wet	70.6	SP	75	
						80	
						85	End of Boring at 83'
						90	
						95	
						100	

Water Level Measurements (feet)

Date	Time	Sample Depth	Casing Depth	Cave-in Depth	Water Level
10/26/04	–	–	–	–	–
10/29/04	–	–	–	–	78.18

Drilling Method: Air Rotary 10.25" OD

Backfill Method: MW-3 Installed

Field Representative: JR

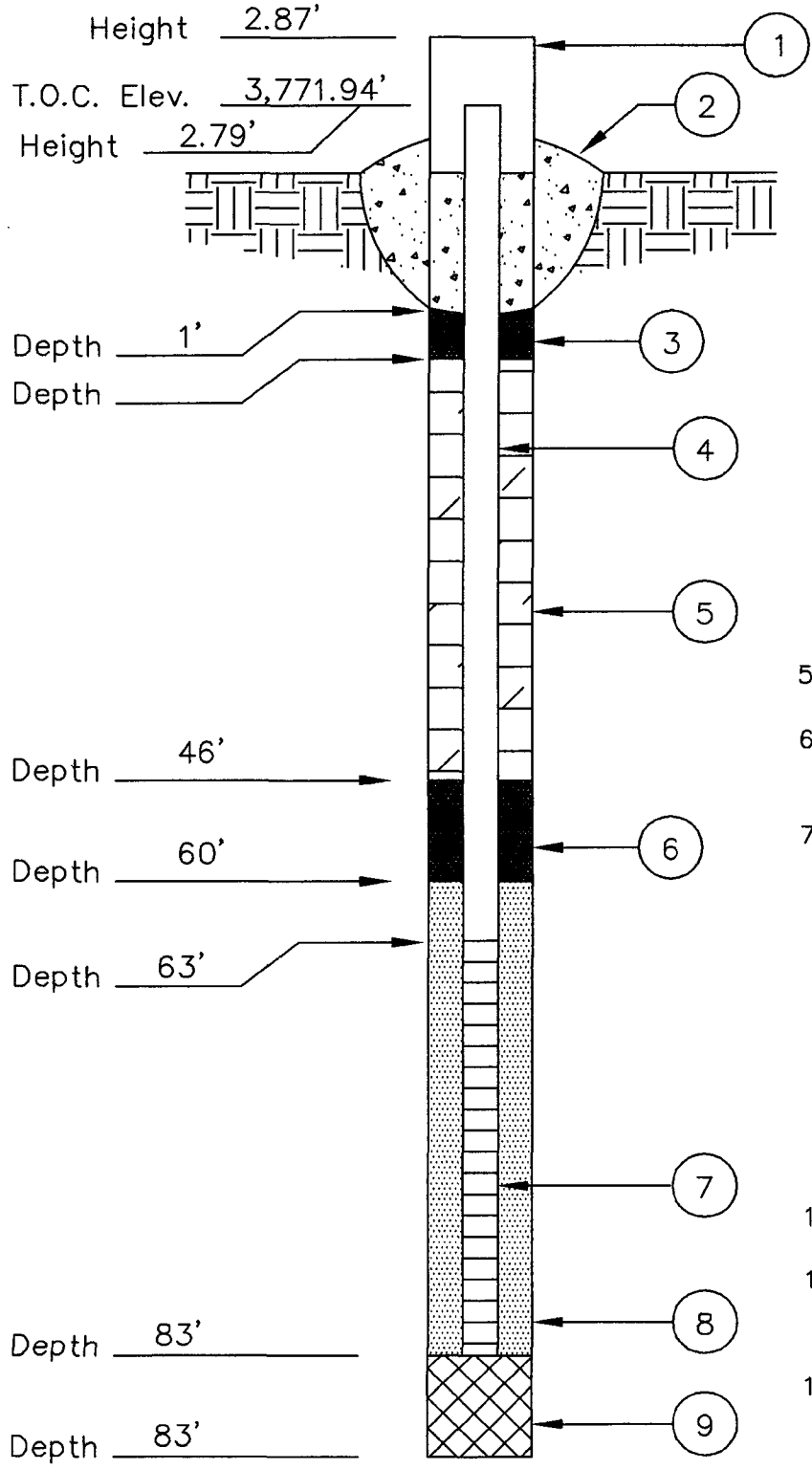
ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Monitoring Well Construction Information

Standard Well

Job No.: 2002-10273 Job Name: 8-Inch Moore to Jal #2 Boring / Well No. MW-3

Date: 10/26/04 Field Representative: JR State Unique Well No. NA



1) Protective Casing [Yes] No
Locking [Yes] No
Protective Posts Yes [No]
Concrete Pyramid Yes [No]

2) Concrete Seal [Yes] No

3) Type of Surface Seal if Installed 28 bags of Bentonite Plug

4) Solid Pipe Type PVC

Solid Pipe Length 63 ft.

Joint Type Slip/Glued or Threaded Threaded

5) Type of Backfill Bentonite Plug

6) Type of Lower Seal if Installed Sluffed Off Sand

7) Screen Type P.V.C.
Screen Length 20 ft.

Slot Size .020"
Length 20 ft.

Screen Diameter 2 in.

8) Type of Backfill around Screen 14 bags of 12/20 sand

9) Type of Backfill

10) Drilling Method 6.25" I.D. H.S.A.

11) Additives Used if any Water

12) Borehole Diameter 10.25" O.D. in.

Log Of Test Borings

(NOTE – Page 1 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-4 | Surface Elevation: 3,770.00'

Start Date: 10/25/04 Time: 1400

Completion Date: 10/26/04 Time: 0955

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
						5	0.5' Sandy Topsoil CALICHE, White to Tan, Soft to Indurated
1438	CS	48	Dry	40.5	–	10 15	
1441	CS	24	Dry	66.9	SP	20	Tan to Red Brown, Soft, Fine to Medium-Grained SAND with some trace SILT, CLAY and PEBBLES
1448	CS	60	Dry	47.6	SP	25	
1453	CS	50	Dry	71.2	SP	30	
1503	CS	60	Dry	54.7	SP	35	

Log Of Test Borings

(NOTE – Page 2 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-4 | Surface Elevation: 3,770.00'

Start Date: 10/25/04 Time: 1400

Completion Date: 10/26/04 Time: 0955

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
1508	CS	24	Dry	79.8	SP	40	
1516	CS	60	Dry	76.2	SP	45	
1524	CS	48	Moist	75.3	SP	50	
1537	CS	60	Moist	90.9	SP	55	
1547	CS	60	Moist	56.8	SP	60	
1557	CS	60	Moist	63.4	SP	65	
1607	CS	60	Moist	42.0	SP	70	

Log Of Test Borings

(NOTE – Page 3 of 3)

ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Project Number: Plains All American Pipeline – 2002-10273

Project Name: 8-Inch Moore to Jal #2

Location: UL-J of Section 16, Township 17 South, Range 37 East

Boring Number: MW-4 | Surface Elevation: 3,770.00'

Start Date: 10/25/04 Time: 1400

Completion Date: 10/26/04 Time: 0955

Sample # and Time	Sample Type	Recovery (inches)	Moisture	PID Readings (ppm)	U.S.C.S. Symbol	Depth (feet)	Description
1621	CS	60	Moist	23.3	SP	75	
						80	
						85	
							End of Boring at 87'
						90	
						95	
						100	

Water Level Measurements (feet)

Date	Time	Sample Depth	Casing Depth	Cave-in Depth	Water Level
10/26/04	–	–	–	–	–
10/29/04	–	–	–	–	79.22

Drilling Method: Air Rotary 10.25" OD

Backfill Method: MW-4 Installed

Field Representative: JR

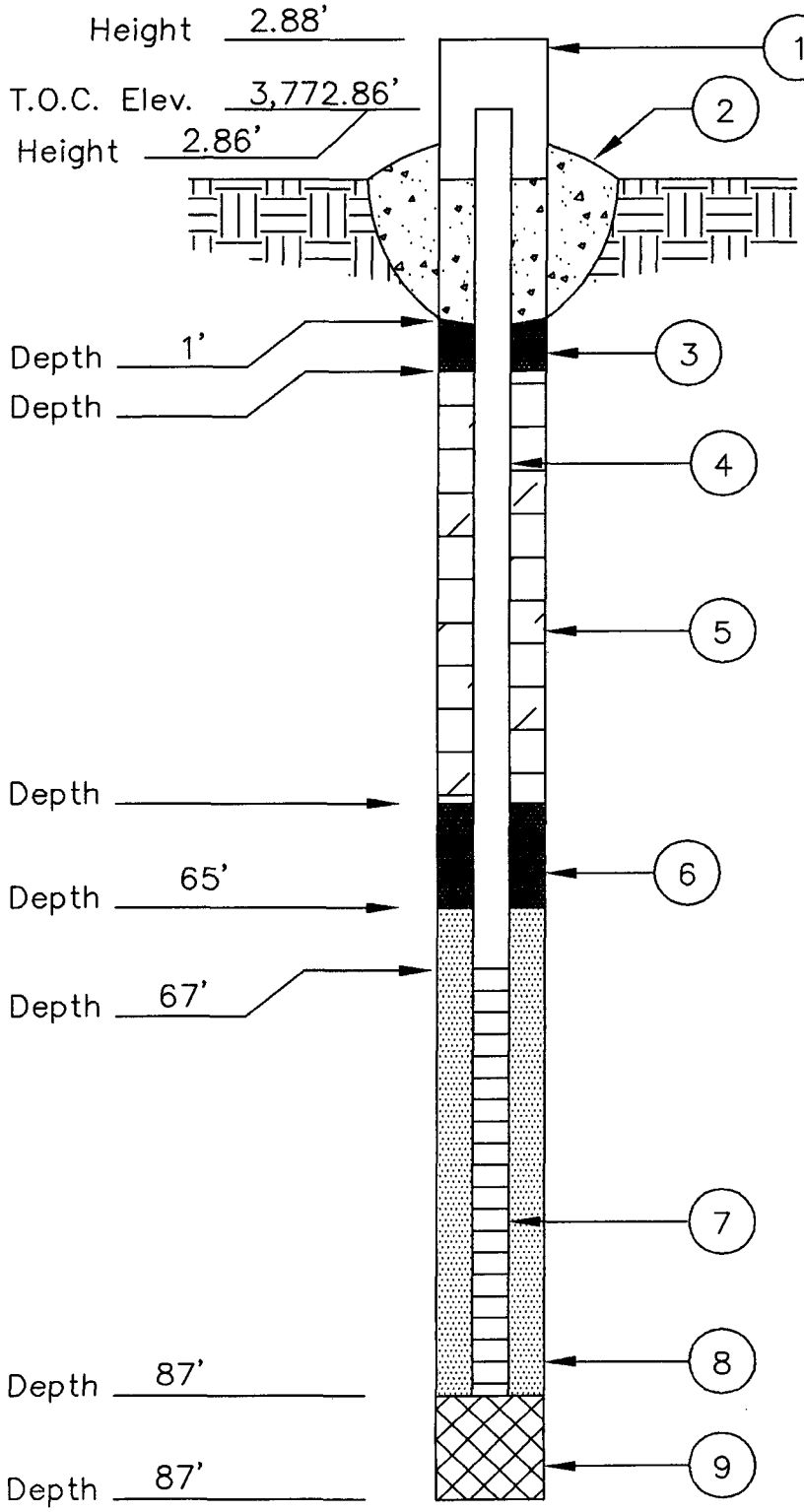
ENVIRONMENTAL PLUS, INC.
STATE APPROVED LAND FARM AND ENVIRONMENTAL SERVICES
EUNICE, NM
505-394-3481

Monitoring Well Construction Information

Standard Well

Job No.: 2002-10273 Job Name: 8-Inch Moore to Jal #2 Boring / Well No. MW-4

Date: 10/25-26/04 Field Representative: JR State Unique Well No. NA



1) Protective Casing [Yes] No
Locking [Yes] No
Protective Posts Yes [No]
Concrete Pyramid Yes [No]

2) Concrete Seal [Yes] No

3) Type of Surface Seal if Installed 32 bags of Bentonite Plug

4) Solid Pipe Type PVC

Solid Pipe Length 67 ft.

Joint Type Slip/Glued or Threaded Threaded

5) Type of Backfill Bentonite Plug

6) Type of Lower Seal if Installed Bentonite Plug

7) Screen Type P.V.C.
Screen Length 20 ft.

Slot Size .020"
Length 20 ft.

Screen Diameter 2 in.

8) Type of Backfill around Screen 13 bags of 12/20 sand

9) Type of Backfill Native Soils

10) Drilling Method 6.25" I.D. H.S.A.

11) Additives Used if any Water

12) Borehole Diameter 10.25" O.D. in.

APPENDIX D

INFORMATIONAL COPIES OF

SITE INFORMATION AND METRICS FORM

AND

INITIAL C-141

EOTT Site Information and Metrics	Incident Date: **10-22-02 @ 5:00 Pm**	NMOCD Notified: 10-23-02 @ 7:00 AM

SITE: 8" Moore to Jal #2	Assigned Site Reference #: 2002-10273
Company: EOTT	
Street Address: PO Box 1660	
Mailing Address: 5805 East Highway 80	
City, State, Zip: Midland, Texas 79702	
Representative: Frank Hernandez	
Representative Telephone: 915.638.3799	
Telephone:	
Fluid volume released (bbls): 25 bbls	Recovered (bbls): 0 bbls
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)	
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)	
Leak, Spill, or Pit (LSP) Name: 8" Moore to Jal #2	
Source of contamination: 8" Steel Pipeline	
Land Owner, i.e., BLM. ST, Fee, Other: State of New Mexico	
LSP Dimensions ~160' x 40'	
LSP Area: 5,794 sqft ft^2	
Location of Reference Point (RP)	
Location distance and direction from RP	
Latitude: 32 49' 56.61"N	
Longitude: 103 15' 08.47"W	
Elevation above mean sea level:	
Feet from South Section Line	
Feet from West Section Line	
Location- Unit or ¼¼: NW¼ of the SE¼	Unit Letter: J
Location- Section: 16	
Location- Township: T17S	
Location- Range: R37E	
Surface water body within 1000 ' radius of site: none	
Surface water body within 1000 ' radius of site:	
Domestic water wells within 1000' radius of site: none	
Domestic water wells within 1000' radius of site:	
Agricultural water wells within 1000' radius of site: none	
Agricultural water wells within 1000' radius of site:	
Public water supply wells within 1000' radius of site: none	
Public water supply wells within 1000' radius of site:	
Depth from land surface to ground water (DG) ~66'bgs	
Depth of contamination (DC) – ?	
Depth to ground water (DG – DC = DtGW) - 0	

1. Ground Water	2. Wellhead Protection Area	3. Distance to Surface Water Body
If Depth to GW <50 feet: *20 points*	If <1000' from water source, or;<200' from private domestic water source: *20 points*	<200 horizontal feet: *20 points*
If Depth to GW 50 to 99 feet: *10 points*		200-100 horizontal feet: *10 points*
If Depth to GW >100 feet: *0 points*	If >1000' from water source, or: >200' from private domestic water source: *0 points*	>1000 horizontal feet: *0 points*
Ground water Score = 20	*Wellhead Protection Area Score= 0*	*Surface Water Score= 0*
Site Rank (1+2+3) = 20		

Total Site Ranking Score and Acceptable Concentrations

Parameter	>19	10-19	0-9
Benzene[1]	**10 ppm**	10 ppm	10 ppm
BTEX[1]	**50 ppm**	50 ppm	50 ppm
TPH	**100 ppm**	1000 ppm	5000 ppm

[1]100 ppm field VOC headspace measurement may be substituted for lab analysis

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road. Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: EOTT	**Contact:** Frank Hernandez
Address: PO Box 1660 5805 East Highway 80 Midland, Texas 79702	**Telephone No.:** 915.638.3799
Facility Name: 8" Moore to Jal #2	**Facility Type:** 8" Steel Pipeline

Surface Owner: State of New Mexico	**Mineral Owner:**	**Lease No.:**

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	
J	16	T17S	R37E					**County:** Lea **Lat.** 32 49' 56.61"N **Lon.** 103 15' 08.47"W

NATURE OF RELEASE

Type of Release Crude Oil	**Volume of Release** 25 bbls barrels	**Volume Recovered** 0 bbls barrels
Source of Release 8" Steel Pipeline	**Date and Hour of Occurrence** EOTT	**Date and Hour of Discovery** 10-22-02 @ 7:00 PM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	**If YES, To Whom?** Larry Johnson	
By Whom? Pat McCasland, EPI	**Date and Hour** 10-23-02 @ 7:00 AM	
Was a Watercourse Reached? ☐ Yes ☒ No	**If YES, Volume Impacting the Watercourse:** NA	

If a Watercourse was Impacted, Describe Fully:* NA

Describe Cause of Problem and Remedial Action Taken:* 8" Steel Pipeline. Site will be delineated to determine the vertical and horizontal extents of contamination. Contaminated soil will be blended on site or disposed of.

Describe Area Affected and Cleanup Action Taken:* 5,794 sqft ~160' x 40' Site will be delineated to determine the vertical and horizontal extents of contamination. Contaminated soil will be blended on site or disposed of. Remedial Goals: TPH 8015m = 100 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	**OIL CONSERVATION DIVISION**	
Printed Name: Frank Hernandez	**Approved by District Supervisor:**	
Title: District Environmental Supervisor	**Approval Date:**	**Expiration Date:**
Date: October 23, 2003 **Phone:** 915.638.3799	**Conditions of Approval:**	**Attached** ☐

* Attach Additional Sheets If Necessary

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

October 16, 2005

Ms. Camille Reynolds
Plains All American Pipeline, L.P.
3112 West U.S. Highway 82
Lovington, NM 88260

Re: Soil Remediation Work Plan
Plains Pipeline, L.P. 8" Moore to Jal #2 Site (Ref. # 2002-10273)
Located in the NW/4 SE/4 of Section 16, Township 17 South, Range 37 East
Lea County, New Mexico
NMOCD Ref. 1R-0381

Dear Ms. Reynolds:

The New Mexico Oil Conservation Division (NMOCD) has received and reviewed the work plan (plan) shown above submitted, on behalf of Plains All American Pipeline, L.P. (Plains), by Llano-Permian Environmental dated June 24, 2005. The work plan is approved with the following understandings and conditions:

1. The descriptions of activities contained in the section of the plan entitled "Sampling Activities" are acceptable to the NMOCD. All sample analyses results will be submitted to the NMOCD in a future report prior to backfilling activities.
2. Also included in this future report will be sampling results for the stockpiled soils that are to be used as backfill as well as the results from the modeling proposed in the section of the plan entitled "Modeling Activities".
3. Activities described in the section of the plan entitled "Restoration Activities" will be expanded upon in a future report.
4. Aeration of the stockpiled soils will continue in the interim.

If you have any questions, contact me at (505) 476-3492 or ed.martin@state.nm.us

NEW MEXICO OIL CONSERVATION DIVISION

Ed Martin

Edwin E. Martin
Environmental Bureau

Cc: Larry Johnson, NMOCD, Hobbs

LLANO-PERMIAN ENVIRONMENTAL

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Environmental
Biologists
Chemists
Corrective Action
Project Managers
Engineers
Geologists
Scientists

Toll Free: 866-742-0742

www.llano-permian.com

June 24, 2005

Mr. Edwin E. Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Soil Remediation Work Plan
Plains Pipeline, L.P.
8" Moore to Jal #2 (Rcf #2002-10273)
NW/4 of the SE/4 of Section 16, Township 17 South, Range 37 East
Lea County, New Mexico
NMOCD Ref. 1R-0381

Mr. Martin:

The 8" Moore to Jal #2 release site is located approximately 9.5 miles southeast of Lovington in Lea County, New Mexico, at an elevation of approximately 3,770 feet above mean sea level. The release occurred on property owned by the State of New Mexico and is utilized as pasture land. The site is located in a rural area within the West Lovington Oil Field, with no residences or surface water within a 1,000-foot radius of the facility.

In October 2002, a release of approximately 25 barrels of crude oil, of which there was no recovery, occurred at the site due to corrosion (internal and/or external) of the pipeline. Approximately 6,000 square feet (ft^2) of surface area was impacted by the release. Surficial soil saturated by the release was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm for treatment.

The details of the soil remediation and sampling activities are described in the attached Soil Remediation Work Plan. If you have any questions feel free to contact me at (505) 441-4835 or by E-mail at lsanchez@llano-permian.com. Thank you very much.

LLANO-PERMIAN ENVIRONMENTAL

Louis B. Sanchez
Project Manager

Cc: Camille Reynolds, Plains All American Pipeline, L.P.
Jeff Dann, Plains All American Pipeline, L.P.

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8" Moore to Jal #2
Soil Remediation Work Plan

Plains Ref: 2002-10273
NW¼ of the SE¼ of Section 16, Township 17 South, Range 37 East
Lea County, New Mexico

~9.5 Miles Southeast (136°) of
Lovington, Lea County, New Mexico
Latitude: N32° 49' 56.6" **Longitude: W103° 15' 8.31"**

June 2005

Prepared For:

PLAINS ALL AMERICAN PIPELINE L.P.
333 Clay Street, Suite 600
Houston, TX 77002

Prepared By:
Llano-Permian Environmental
318 East Taylor Street
Hobbs, New Mexico 88240

Distribution List

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Larry Johnson	Environmental Engineer	NMOCD	1625 French Dr. Hobbs, NM 88231	lwjohnson@state.nm.us
Camille Reynolds	Remediation Coordinator	Plains All American Pipeline	3112 West U.S. Hwy 82 Lovington, NM 88260	cjreynolds@paalp.com
Jeff Dann	Senior Environmental Specialist	Plains All American Pipeline	P. O. Box 4648 Houston, TX 77210-4648	jpdann@paalp.com
Daniel Bryant	Environmental Specialist	Plains All American Pipeline	P. O. Box 3119 Midland, TX 79702-3119	dmbryant@paalp.com
File		LPE	318 East Taylor Street Hobbs, New Mexico 88240	lsanchez@llano-permian.com

NMOCD - New Mexico Oil Conservation Division
LPE – Llano-Permian Environmental

SOILS REMEDIATION WORK PLAN

Introduction

The 8" Moore to Jal #2 release site is located approximately 9.5 miles southeast of Lovington in Lea County, New Mexico, at an elevation of approximately 3,770 feet above mean sea level. The release occurred on property owned by the State of New Mexico and is utilized as pasture land. The site is located in a rural area within the West Lovington Oil Field, with no residences or surface water within a 1,000-foot radius of the facility (Figure 1).

In October 2002, a release of approximately 25 barrels of crude oil, of which there was no recovery, occurred at the site due to corrosion (internal and/or external) of the pipeline. Approximately 6,000 square feet (ft^2) of surface area was impacted by the release. Surficial soil saturated by the release was excavated and transported to a New Mexico Oil Conservation Division (NMOCD) approved land farm for treatment.

In an effort to delineate the extent of impacted soil remaining at the site, delineation activities were performed by Environmental Plus, Inc. (EPI) at the site to depths ranging from 20 to 40 feet below ground surface (bgs) in November 2002. Only field analysis was performed on the soil delineation samples collected at discreet intervals. The field analysis indicated organic vapor concentrations exceeded 100 parts per million (ppm) to a depth of 40 feet bgs.

EPI commenced excavation activities at the site in June 2003 in order to remove soil impacted above the New Mexico Oil Conservation Division (NMOCD) remedial thresholds. Approximately 1,220 cubic yards of soil were excavated and run through a shaker to separate the rock from the soil. After the soil and rock had been separated, the soil (approximately 575 cubic yards) was spread out into two land treatment areas and the rock was stockpiled on site.

Upon the completion of site excavation activities in June 2003, composite samples were collected by EPI from the north, south and east sidewalls, as well as the floor of the excavation. Laboratory analysis of the samples confirmed all analytes were below the NMOCD remedial thresholds with the exception of Total Petroleum Hydrocarbons (TPH) in the north sidewall sample which was only slightly above the 100 mg/kg threshold (195 mg/kg – SW-846 Method 8015). In June 2005, two (2) confirmation grab samples were collected by Llano-Permian Environmental (LPE) from the west sidewall of the excavation. Laboratory analysis of these samples confirmed all analytes were below NMOCD remedial thresholds (Table 2).

EPI installed two (2) monitor wells in July of 2004, and three (3) monitoring wells in October of 2004 (Figure 2). Soil samples were collected from MW-1, 2, 3 and 4 at various horizons during the boring process of the well installation. No soil samples were collected during the boring of MW-1A due to its close proximity to MW-1. The majority of the samples collected exceeded the NMOCD thresholds for the various analytes. Field analysis of soil samples collected at discreet intervals indicated organic vapor concentrations exceeded 100 parts per million (ppm) at least to a depth of 77 feet bgs in soil boring MW-1 (Table 1).

As a result of the presence of phase separated hydrocarbons (PSH) in MW-1, EPI performed PSH recovery activities from October of 2004 to April of 2005. In May of 2005, Llano-Permian Environmental (LPE) took over the PSH recovery activities. In an effort to accelerate the PSH recovery at the 8" Moore to Jal #2 site, LPE began bi-weekly PSH recovery upon commencement of the PSH recovery activities in May. Approximately fifteen (15) gallons of PSH has been recovered on a weekly basis since the middle of May 2005.

EPI sampled the land treatment areas on December 15, 2004, in conjunction with the weekly site visit. Sampling results indicated contaminant levels in the land treatment area soils were above the NMOCD remedial thresholds in two (2) of the four (4) quadrants in the land treatment area (Table 3). The land treatment areas have been turned to aerate the soils and accelerate the TPH degradation since the last sampling event and will continue until the implementation of the restoration activities that are generally described in this work plan in the "Restoration Activities" section. Additional sampling of the land treatment areas is slated for late June of 2005.

Excavation Activities

Due to the evidence of the composite and grab confirmation sampling in the excavation (Table 2), the north sidewall of the excavation will be cut back an additional one foot (1') (Figure 4). At that point a photo ionization detector (PID) will be used to determine if any portion of the north sidewall has remaining contaminated soil that should be excavated. If and when areas of concern are identified with the PID, they will be excavated until an acceptable PID reading (<100 ppm) is established in that area. The soils removed from the excavation will be placed in one of the land treatment areas. Large rocks removed from the north sidewall will be placed in the on-site rock stockpile.

When no areas of concern are detected with the PID on the excavated sidewalls, then grab confirmation samples will be collected as outlined in the "Sampling Activities" section of this work plan. No excavation will be performed on the excavation floor, the west sidewall, east sidewall or the south sidewall. Prior sampling activities have shown these areas of the excavation to be below the NMOCD TPH Remedial Threshold of 100 mg/kg (Table 2).

Sampling Activities

Confirmation grab samples will be collected on the north sidewall after the completion of the excavation activities (Figure 3). The confirmation samples on the north sidewall will be grab samples collected from two (2) locations following field screening with a PID. If no PID readings are detected the two (2) samples will be collected at the mid-point of the north excavation sidewall, halfway between the base and top of the excavation approximately three to four feet (3'-4') below ground surface. The two (2) samples will be twenty-five feet (25') apart and twenty-five feet' (25') from the east and west sidewalls respectively.

In addition, confirmation grab samples will be collected throughout the floor of the excavation to aid in delineating the horizontal extent of the petroleum impact. Sampling locations will be determined by field screening activities with a PID. The floor of the excavation will be broken into quadrants and the maximum PID from each quadrant will be sampled. If no PID readings

are detected in a quadrant than the sample will be collected from the middle of that particular quadrant.

Each confirmation sample will be analyzed for benzene, toluene, ethylbenzene, and xylene (BTEX) by SW-846 method 8021, and total petroleum hydrocarbons (TPH) by SW-846 method 8015. Each sample will be collected using new disposable sampling equipment to prevent cross contamination. Any non-disposable sampling equipment will be stainless steel, and will be decontaminated using a phosphate free surfactant and de-ionized water before the collection of each sample.

This section is submitted as a finalized sampling plan following the excavation activities. This is contingent on the approval of the NMOCD. Any changes requested by the NMOCD will be incorporated into the sampling activities of this work plan prior to implementation.

Soil Disposal Activities

No disposal activities are proposed at this time. All onsite soils will be placed back in the excavation, on top of the twelve millimeter (12 mill) black-on-black rock grade polyethylene liner, as backfill. These activities are outlined in the "Restoration Activities" section of this work plan.

Modeling Activities

Prior to backfill activities, a soil migration model will be run to evaluate the migration characteristics of the soils underneath the proposed liner. The installation of the liner is described in the "Restoration Activities" section of this work plan for illustration purposes. Current, historical and the new data collected as part of this work plan will be utilized and evaluated in the model.

A seasonal compartment model which simulates long-term pollutant fate and migration in the unsaturated soil zone will be utilized to describe the following components of a site specific soil column which extends from the ground surface to the ground-water table.

- Pollutant concentrations and masses in the soil
- Pollutant migration to ground water.

The model will estimate all the above components on a monthly basis for 999 years of simulation time to perform a long-term leaching study. The following pollutant fate processes will be accounted for: Volatilization, Adsorption, Cation Exchange, Biodegradation, Hydrolysis and Complexation.

Restoration Activities

Prior to the initiation of the restoration activities, MW-1 will be extended to an elevation above the top of the excavation and the top of casing re-surveyed. With the monitoring well extended to a level accessible after backfilling activities, the bottom of the excavation will be filled with

an even six inch (6") layer of sand. A twelve millimeter (12 mill) black-on-black rock grade poly ethylene liner will then be placed on the sand covering the base of the excavation. A small hole will be cut through the liner to encompass MW-1 which will be left in the excavation. Clay packing material will be utilized to seal the opening in the poly around the monitor well casing. An additional six inch (6") layer of sand will be placed on top of the poly.

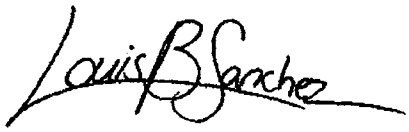
With the liner in place, backfill of the excavated materials will begin. A layer of the rock material will first be placed back in the excavation. Then a layer of the soils from the land treatment area will be placed on top of the first rock layer. The two layers will then be properly packed. This alternating of layers and packing activities will continue to the top of the excavation taking great care to insure the integrity of MW-1 and the pipeline. Only soils, no rock, will be place in the proximity of either the pipeline or MW-1. Clean back-fill soil will be used during the restoration activities as needed.

Conclusion

Prior to any site restoration activities, the results of the additional excavation activities and confirmation soil sampling activities, as well as the modeling exercise will be presented to the NMOCD. Upon the NMOCDs concurrence that all soils activities are complete, a more detailed site restoration plan will be prepared and submitted to the NMOCD. The restoration activities presented in this plan are for informational purposes only. Soil aeration activities in the land treatment areas will continue until such time that the restoration activities commence.

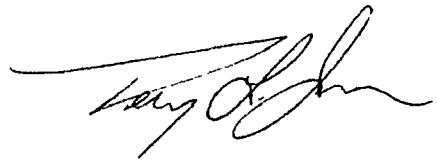
Signatures

Written By:



Louis B. Sanchez Jr. B.S
Project Manager
Llano-Permian Environmental

Reviewed By:



Terry James B.S., M.S.
Senior Project Manager
Llano-Permian Environmental

Figures

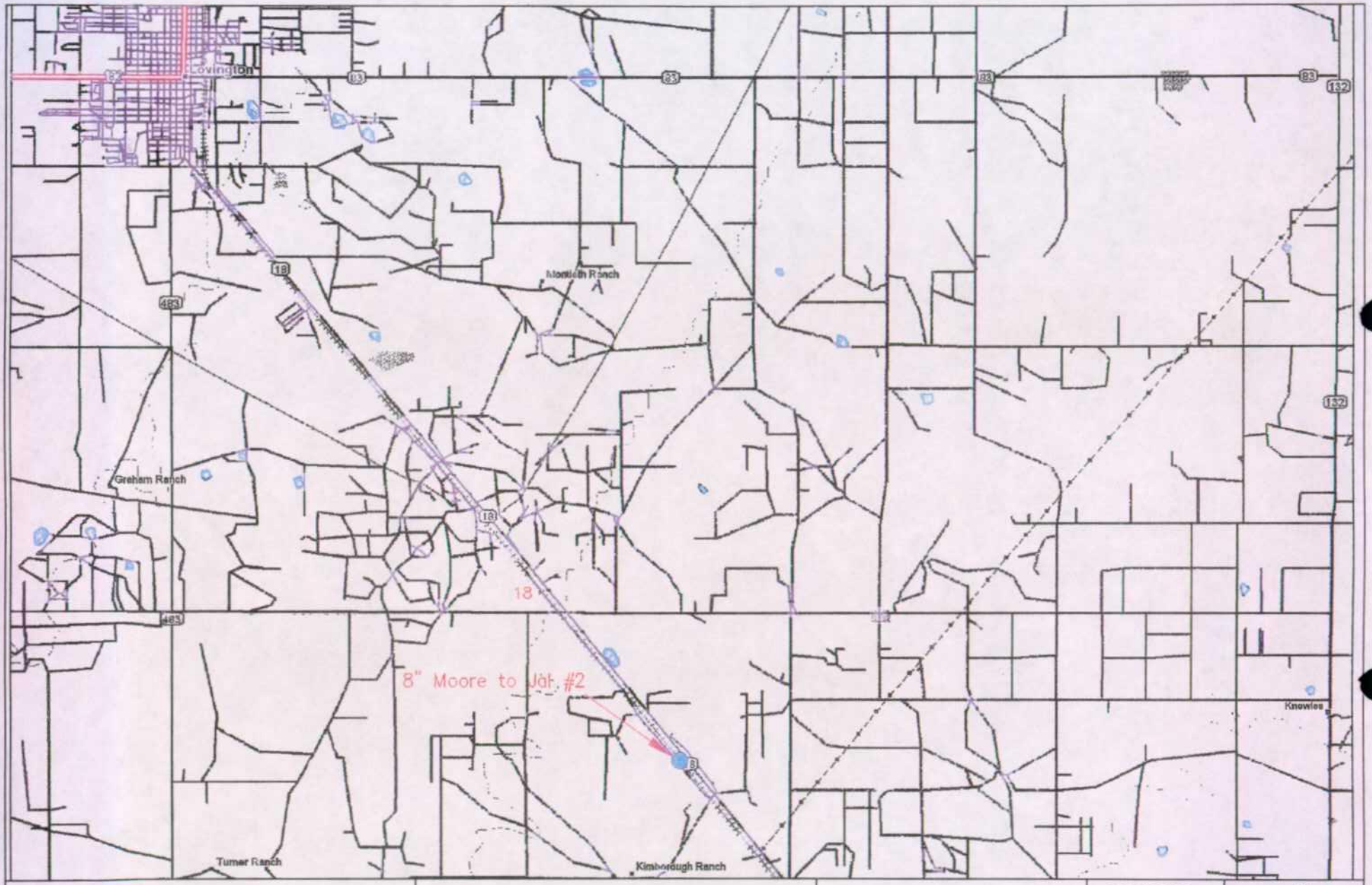


Figure 1
Site Location Map
Plains Pipeline, L.P.
8" Moore to Jal #2

Lea County, New Mexico
NW 1/4 of the SE 1/4, Sec. 16, T17S, R37E
N 32° 49' 56.6" W 103° 15' 8.31"
Elevation: 3,770 feet amsl

DWG Date;
March 2005

REVISED:
June 2005

SHEET
1 of 1

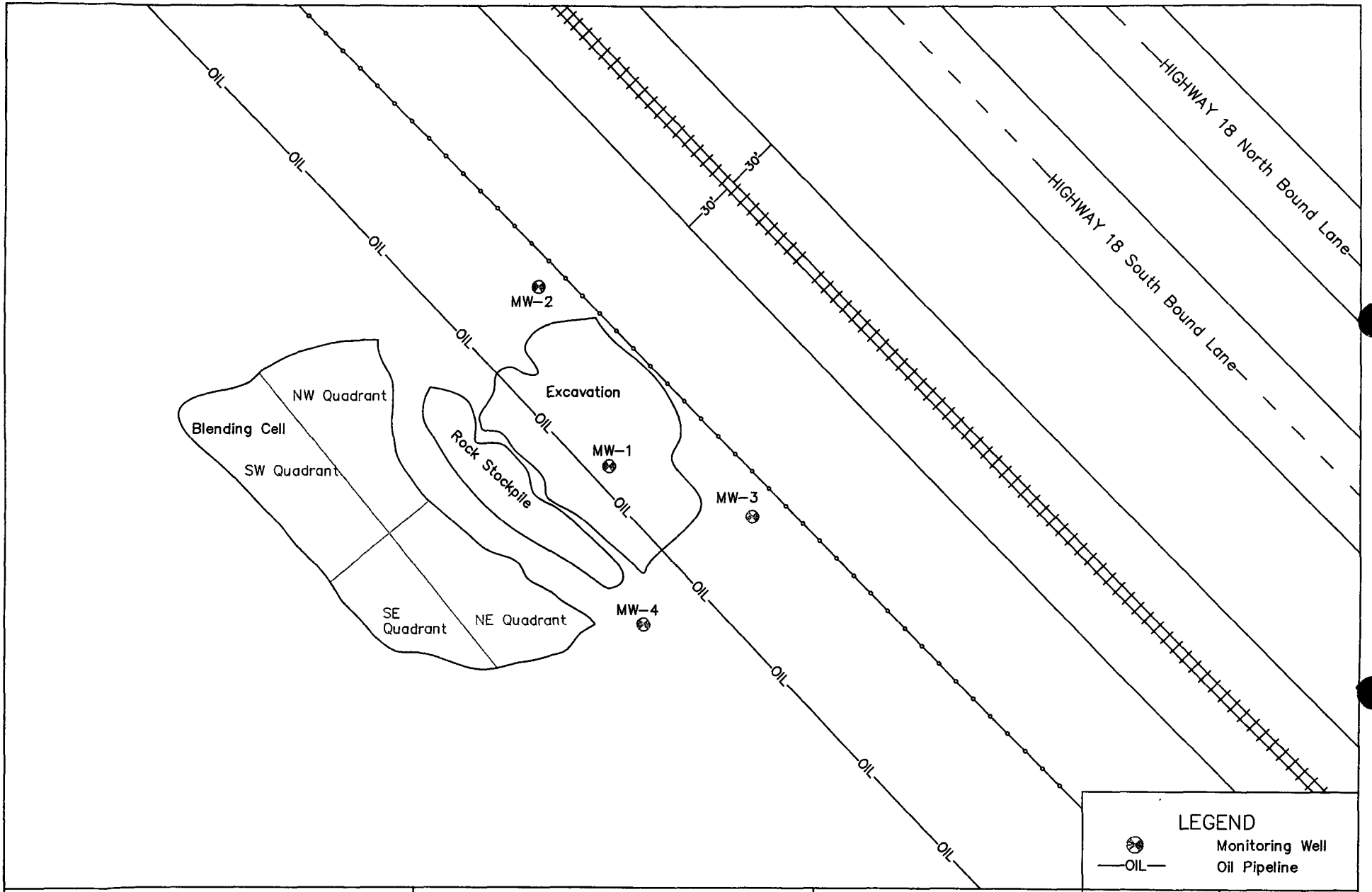


Figure 2 Site Map Plains Pipeline, L.P. 8" Moore to Jal #2	Lea County, New Mexico NW 1/4 of the SE 1/4, Sec. 16, T17S, R37E N 32° 49' 56.6" W 103° 15' 8.31" Elevation: 3,770 feet amsl	DWG Date: March 2005	REVISED June 2005	SHEET 1 of 1

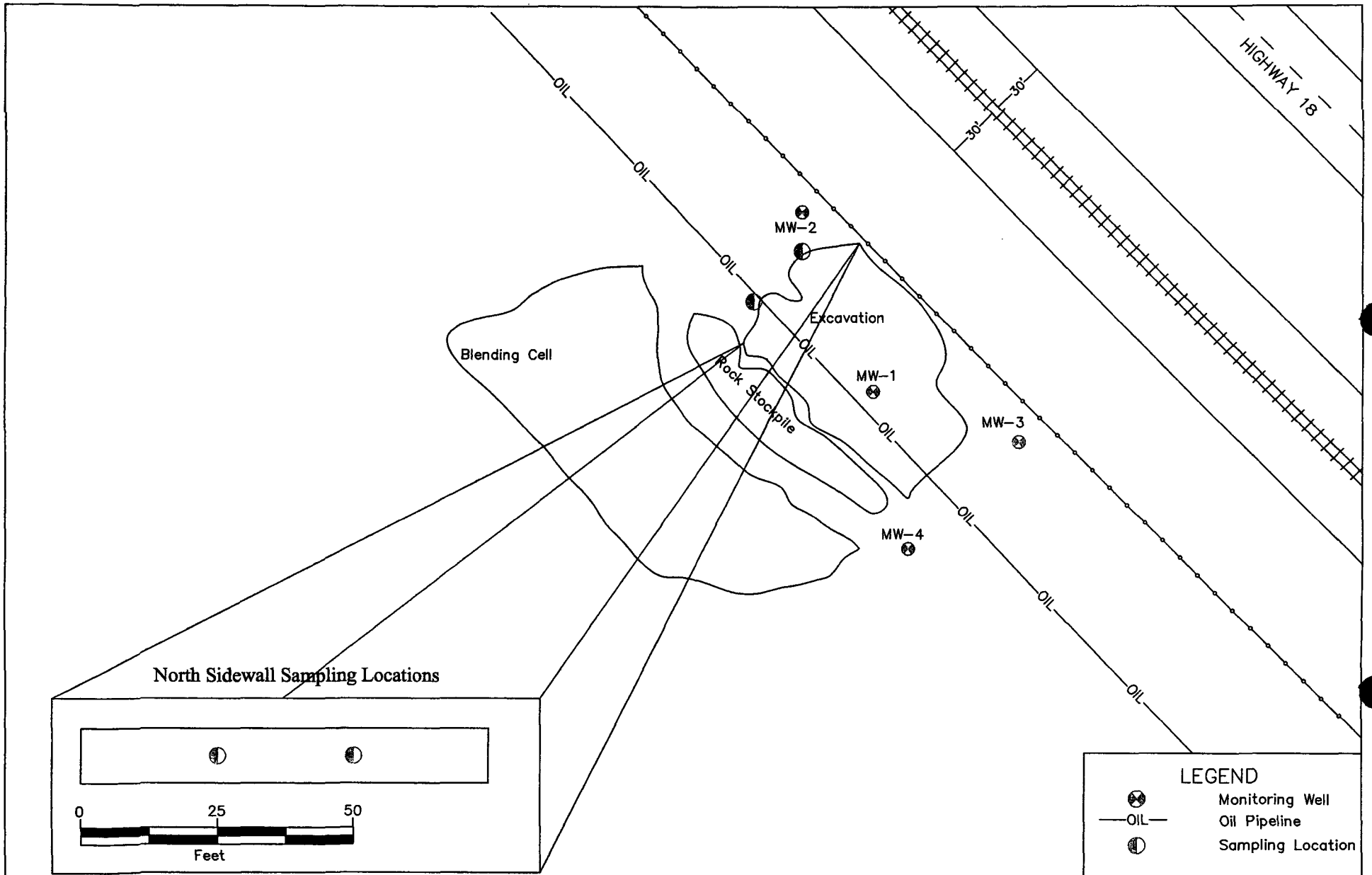


Figure 3
Proposed Sampling Locations
Plains Pipeline, L.P.
8" Moore to Jal #2

Lea County, New Mexico
NW 1/4 of the SE 1/4, Sec. 16, T17S, R37E
N 32° 49' 56.6" W 103° 15' 8.31"
Elevation: 3,770 feet amsl

DWG Date:
March 2005

REVISED
June 2005

0 75 150
Feet

SHEET
1 of 1

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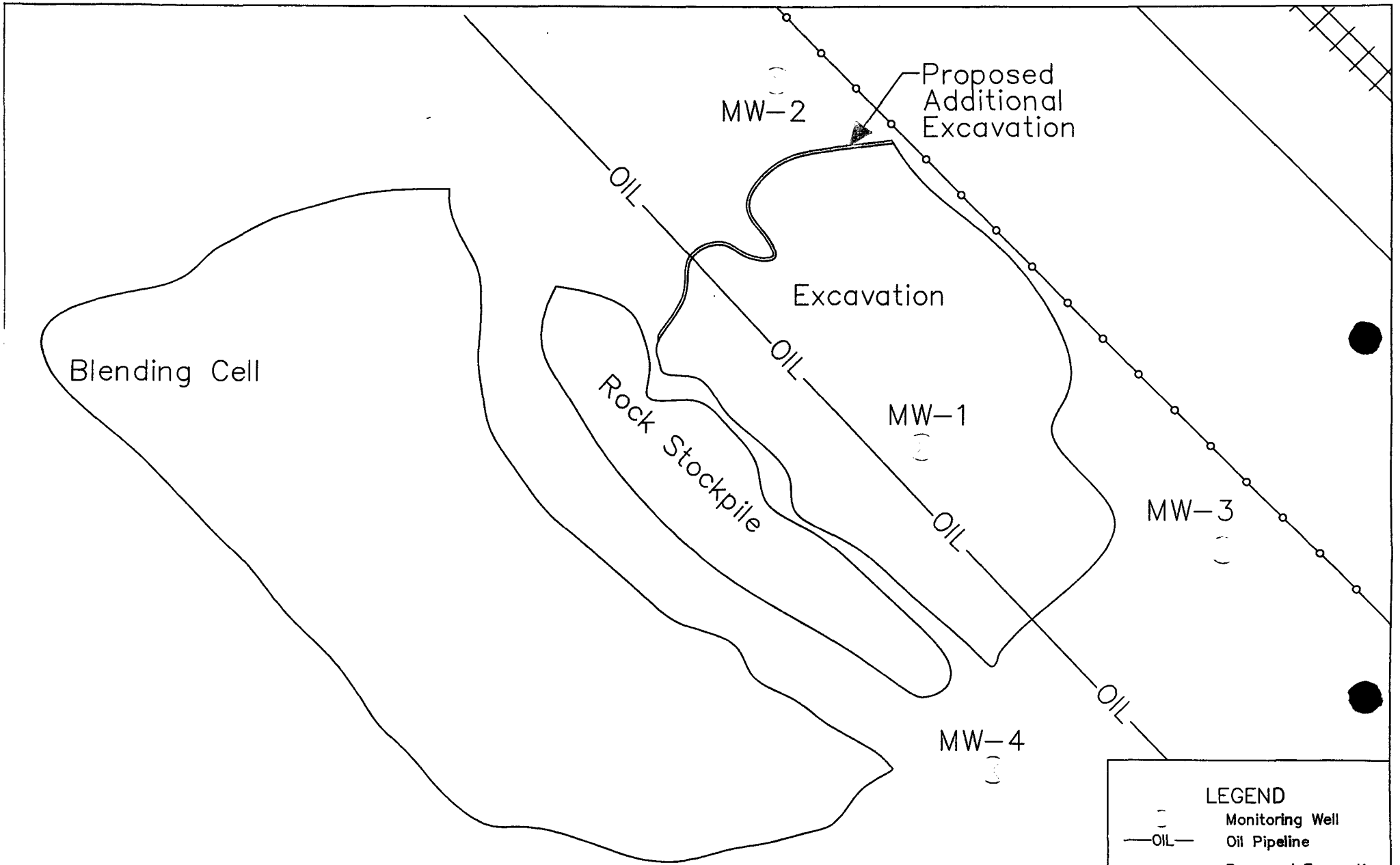

Figure 4
Additional Excavation Location
Plains Pipeline, L.P.
8" Moore to Jal #2

Lea County, New Mexico
NW 1/4 of the SE 1/4, Sec. 16, T17S, R37E
N 32° 49' 56.6" W 103° 15' 8.31"
Elevation: 3,770 feet amsl

DWG Date:
March 2005

REVISED
June 2005

0 75 150
Feet

SHEET
1 of 1

N

Tables

Table 1

LPE *Llano-Permian Environmental*
318 East Taylor Street, Hobbs, New Mexico 88240
Phone: 505/393-4261, FAX: 505/393-4658

SUMMARY OF ENVIRONMENTAL BORING RESULTS (SOIL)

Plains All American Pipeline, LP. - 8" Moore to Jal #2 - Ref #2002-10273

Sample ID	Sample Date	Soil Boring	PID Readings (ppm)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	m,p-Xylenes (mg/Kg)	o-Xylene (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)
2002-10270 (10-12)	27-Jul-04	MW-1	906	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (15-17)			592	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (20-22)			721	31.7	155	77.9	98.9	48.0	472	5,660	3,930	9,590
2002-10270 (25-27)			427	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (30-32)			733	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (35-37)			386	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (40-42)			588	37.4	142	69.4	106	46.7	402	7,300	4,860	12,200
2002-10270 (45-47)			301	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (50-52)			431	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (55-57)			599	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (60-62)			660	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10270 (65-67)			799	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10273 (70-72)			390	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10273 (75-77)			566	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002-10273 (80-82)			11.2	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-2 (10-15)	25-Oct-04	MW-2	23.8	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-2 (15-20)			58.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (20-25)			30.6	NA	NA	NA	NA	NA	NA	NA	NA	NA

MW-2 (25-30)	25-Oct-04	MW-2 Con't	26.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (30-35)			53.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (35-40)			102	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-2 (40-45)			40.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (45-50)			109	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (50-55)			114	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (55-60)			102	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (60-65)			110	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-2 (65-70)			98.3	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-2 (70-75)			62.4	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (10-15)	26-Oct-04	MW-3	23.2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (15-20)			77.4	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-3 (20-25)			50.1	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (25-30)			38.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (30-35)			66.1	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (35-40)			68.7	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (40-45)			42.8	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-3 (45-50)			67.7	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (50-55)			62.2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (55-60)			78.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (60-65)			56.9	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-3 (65-70)			53.3	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-3 (70-75)			70.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (10-15)	25-Oct-04	MW-4	40.5	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (15-20)			66.9	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (20-25)			47.6	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (25-30)			71.2	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-4 (30-35)			54.7	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (35-40)			79.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (40-45)			76.2	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (45-50)			75.3	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (50-55)			90.9	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
MW-4 (55-60)			56.8	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (60-65)			63.4	NA	NA	NA	NA	NA	NA	NA	NA	NA

MW-4 (65-70)	25-Oct-04	MW-4 Con't	42.0	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-4 (70-75)			23.3	<0.0250	<0.0250	<0.0250	<0.0250	<0.0250	<0.125	<10.0	<10.0	<10.0
NMOCD Remedial Thresholds				**10**					**50**			**100**

[1] *Bolded values are in excess of the NMOCD Remediation Thresholds*

[2] *NA : Not Analyzed*

[3] *NS : Not Sampled*

[4] *Detected, but below the Reporting Limit; therefore, result is an estimated concentration (CLP-J Flag).*

Table 2

LPE

Llano-Permian Environmental

318 East Taylor Street, Hobbs, New Mexico 88240

Phone: 505/393-4261, FAX: 505/393-4658

SUMMARY OF EXCAVATION ANALYTICAL RESULTS (SOIL)

Plains All American Pipeline, LP. - 8" Moore to Jal #2 - Ref #2002-10273

Sample ID	Sample Date	Sample Location	Field PID Analysis (ppm)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	m,p-Xylenes (mg/Kg)	o-Xylene (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)
SEMR31302NSW	13-Mar-02	North Sidewall	NA	<25	937	3,590	4,410	2,140	11,077	224	545	**769**
SEMR31302RAMP	13-Mar-02	Ramp	NA	<25	<25	<25	<25	<25	<125	<10	<10	<10
SEMR51302SP	13-May-02	Stockpile	NA	<1	<1	<1	<1	<1	NA	NA	NA	NA
SEMR51702BCC3'	17-May-02	Bottom -3'	NA	<25	<25	<25	<25	<25	<125	<10	<10	<10
SE103002StkPile	30-Oct-02	Stockpile	NA	0.002	0.006	0.003	0.007	0.004	0.022	NA	NA	NA
SLE8M2111203NSWC	12-Nov-03	North Sidewall Composite (3'-4')	3.2	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	195	195
SLE8M2111203SSWC	12-Nov-03	South Sidewall Composite (3'-4')	6.9	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0

SLE8M2111203ESWC	12-Nov-03	East Sidewall Composite (3'-4')	8.5	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0
SLE8M2111203BHC	12-Nov-03	Bottomhole Composite (4')	9.7	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0
WW-N-01	3-Jun-05	West Sidewall - North End Grab (3'-4')	NA	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0
WW-S-01	3-Jun-05	West Sidewall - South End Grab (3'-4')	NA	<0.025	<0.025	<0.025	<0.025	<0.025	<0.125	<10.0	<10.0	<10.0
NMOCD Remedial Thresholds				**10**					**50**			**100**

[1] ***Bolded*** *values are in excess of the NMOCD Remediation Thresholds*

[2] *NA : Not Analyzed*

[3] *NS : Not Sampled*

4 Detected, but below the Reporting Limit; therefore, result is an estimated concentration (CLP-J Flag).

Table 3

LPE *Llano-Permian Environmental*
318 East Taylor Street, Hobbs, New Mexico 88240
Phone: 505/393-4261, FAX: 505/393-4658

SUMMARY OF LAND TREATMENT ANALYTICAL RESULTS (SOIL)

Plains All American Pipeline, LP. - 8" Moore to Jal #2 - Ref #2002-10273

Sample ID	Sample Date	Sample Location	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzene (mg/Kg)	m,p-Xylenes (mg/Kg)	o-Xylene (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)
NW	15-Dec-04	Northwest Quadrant of Cell	NA	NA	NA	NA	NA	NA	<5	282	282
SW	15-Dec-04	Southwest Quadrant of Cell	NA	NA	NA	NA	NA	NA	<5	464	464
NE	15-Dec-04	Northeast Quadrant of Cell	NA	NA	NA	NA	NA	NA	<5	31.2	31.2
SE	15-Dec-04	Southeast Quadrant of Cell	NA	NA	NA	NA	NA	NA	<5	18.1	18.1
NMOCD Remedial Thresholds			**10**					**50**			**100**

[1] *Bolded values are in excess of the NMOCD Remediation Thresholds*
[2] *NA : Not Analyzed*
[3] *NS : Not Sampled*
4 Detected, but below the Reporting Limit; therefore, result is an estimated concentration (CLP-J Flag).

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company **EOTT**	Contact **Frank Hernandez**
Address PO Box 1660 5805 East Highway 80 Midland, Texas 79702	Telephone No. 915.638.3799
Facility Name 8" Moore to Jal #2	Facility Type 8" Steel Pipeline

Surface Owner	Mineral Owner	Lease No.
State of New Mexico		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
16	16	T17S	R37E					Lat. 32 49' 56.61"N Lon. 103 15' 08.47"W

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 25 bbls barrels	Volume Recovered 0 bbls barrels
Source of Release 8" Steel Pipeline	Date and Hour of Occurrence EOTT	Date and Hour of Discovery 10-22-02 @ 7:00 PM
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? Larry Johnson	
By Whom? Pat McCasland, EPI	Date and Hour 10-23-02 @ 7:00 AM	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken.*
8" Steel Pipeline Site will be delineated to determine the vertical and horizontal extents of contamination. Contaminated soil will be blended on site or disposed of.

Describe Area Affected and Cleanup Action Taken.*
5,794 sqft ~160' x 40' Site will be delineated to determine the vertical and horizontal extents of contamination. Contaminated soil will be blended on site or disposed of. Remedial Goals: TPH 8015m = 100 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	**OIL CONSERVATION DIVISION**	
Printed Name: Frank Hernandez	Approved by District Supervisor:	
Title: District Environmental Supervisor	Approval Date:	Expiration Date:
Date: October 23, 2003 Phone: 915.638.3799	Conditions of Approval:	Attached ☐

* Attach Additional Sheets If Necessary