1R-420

REPORTS

DATE:

2006



March 24, 2006

Mr. Ed Martin
New Mexico Oil Conservation Division
Environmental Bureau
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re:

Plains – Annual Monitoring Reports 16 Sites in Lea County, New Mexico

Dear Mr. Martin:

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring reports for the following sites:

TNM 97-17	Section 21, Township 20 South, Range 37 East, Lea County
TNM 97-18	Section 28, Township 20 South, Range 37 East, Lea County
TNM 98-05A	Section 26, Township 21 South, Range 37 East, Lea County
TNM 98-05B	Section 26, Township 21 South, Range 37 East, Lea County
TNM 97-04	Section 11, Township 16 South, Range 35 East, Lea County
Texaco Skelly "F"	Section 21, Township 20 South, Range 37 East, Lea County
Darr Angell #2	Sections 11 and 14, Township 15 South, Range 37 East, Lea County
LF-59	Section 32, Township 19 South, Range 37 East, Lea County
SPS-11	Section 18, Township 18 South, Range 36 East, Lea County
Monument #2	Sections 6 and 7, Township 20 South, Range 37 East, Lea County
Monument #10	Section 32, Township 19 South, Range 37 East, Lea County
Monument #17	Section 29, Township 19 South, Range 37 East, Lea County
Monument #18	Section 7, Township 20 South, Range 37 East, Lea County
Bob Durham	Sections 31 and 32, Township 19 South, Range 37 East, Lea County
Monument Barber 10" Sour	Section 32, Township 19 South, Range 37 East, Lea County
Lea Station to Monument 6"	Section 5, Township 20 South, Range 37 East, Lea County

Nova prepared these documents and has vouched for their accuracy an completeness, and on behalf of Plains All American, I have personally reviewed the documents and interviewed Nova in order to verify the accuracy and completeness of these documents. It is based upon these inquires and reviews that Plains All American submits the enclosed Annual Monitoring Reports for the above facilities.

If you have any questions or require further information, please contact me at (505) 441-0965.

Sincerely,

Camille Reynolds

Remediation Coordinator Plains All American Pipeline

CC: Larry Johnson, NMOCD, Hobbs, New Mexico

Enclosure



TNM 97-04

SE ¼ SE ¼ of SECTION 11, TOWNSHIP 16 SOUTH, RANGE 35 EAST LEA COUNTY, NEW MEXICO PLAINS EMS NUMBER: TNM 97-04 NMOCD Reference GW-0294

PREPARED FOR:

PLAINS MARKETING, L.P. 333 CLAY STREET, SUITE 1600 HOUSTON, TEXAS 77002



PREPARED BY:

NOVA Safety and Environmental 2057 Commerce Midland, Texas 79703

March 2006

Curt D. Stanley

Project Manager

Todd K. Choban, P.G.

Vice-President Technical Services

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ENCLOSED ON DATA DISK

2005 Annual Monitoring Report
2005 Tables 1 and 2 - Groundwater Elevation and BTEX Concentration Data
2005 Figures 1, 2A-2D, and 3A-3D
Electronic Copies of Laboratory Reports
Historic Groundwater Elevation Tables
Historic BTEX Concentration Tables

INTRODUCTION

On behalf of Plains Marketing, L.P.(Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities were assumed by NOVA, having previously been managed by Environmental Technology Group, Inc (ETGI). The TNM 97-04 site (the site), which was formerly the responsibility of Texas New Mexico Pipeline Company (TNM) is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2005 only. However, historic data tables as well as 2005 laboratory analytical reports are provided on the enclosed data disk. A Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2005 to assess the extent of dissolved phase constituents and the presence of Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in the monitor wells, checking for the presence of PSH and the purging and sampling of each well exhibiting sufficient recharge. Monitor wells containing a thickness of PSH greater than 0.01 foot were not sampled.

SITE DESCRIPTION AND BACKGROUND INFORMATION

The site is located in the SE 1/4 of the SE 1/4 of Section 11, Township 16 South, Range 35 East in Lea County, New Mexico. Initial site investigation activities were performed for TNM by other environmental consultants. No other specifics concerning the release are currently available. The Release Notification and Corrective Action Form (C-141) is provided as Appendix A.

The initial environmental consultant installed fifteen (15) monitor wells and one (1) recovery well at the site. In December of 2002, ETGI installed two (2) additional groundwater monitor wells (MW-16 and MW-17) to further delineate the impact to groundwater at the site. Monitor wells MW-1 and MW-8 were plugged and abandoned in 2005 as per NMOCD approval granted in a letter dated June 22, 2005. There are currently fifteen (15) monitor wells (MW-2 through MW-7, and MW-9 through MW-17) and one (1) recovery well (RW-1) on site. An automated recovery system operated at the site during most of 2004. An air compressor theft resulted in the system being taken out of service in late 2004. In early 2005, the system was returned to operation until September, 2005, when the air compressor was stolen once again. The recovery system is currently out of service and manual product recovery techniques are currently being employed.

FIELD ACTIVITIES

A measurable thickness of PSH was present six (6) monitor wells (MW-2 through MW-6, and MW-9) and the recovery well (RW-1) during each quarter of the reporting period. The average thickness of PSH in monitor wells and recovery wells displaying PSH was 1.91 feet. The maximum thickness of PSH in monitor wells and recovery wells was 3.07 feet as recorded in monitor well MW-2 on February 24, 2005. PSH data for the 2005 gauging events can be found in Table 1. Approximately 532 gallons (approximately 12 barrels) of PSH was recovered from the site during the 2005 reporting period. A total of approximately 5,907 gallons (approximately 140 barrels) of product have been recovered since project inception.

Quarterly monitoring events for the reporting period were performed according to the following reduced sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended in correspondence dated June 22, 2005.

NMOCD Approved Sampling Schedule										
MW-1	Plugged and Abandoned	MW-7	Annual	MW-13	Quarterly					
MW-2	Quarterly	MW-8	Plugged and Abandoned	MW-14	Quarterly					
MW-3	Quarterly	MW-9	Quarterly	MW-15	Quarterly					
MW-4	Quarterly	MW-10	Annual	MW-16	Quarterly					
MW-5	Quarterly	MW-11	Quarterly	MW-17	Quarterly					
MW-6	Quarterly	MW-12	Annual	RW-1	Quarterly					

The site monitor wells were gauged and sampled on March 22, June 22, September 21, and December 16, 2005. During each sampling event, monitor wells were purged of approximately three well volumes of water or until the wells failed to produce water. Purging was performed using a disposable polyethylene bailer for each well or electrical Grundfos Pump and dedicated tubing. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were collected in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Key Energy utilizing a licensed disposal facility (NMOCD AO SWD-730).

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during each quarterly sampling event of 2005, are depicted on the Inferred Groundwater Gradient Maps, Figures 2A-2D. Groundwater elevation data for 2005 is provided as Table 1. Historic groundwater elevation data beginning at project inception is provided on the enclosed data disk.

The most recent Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.002 feet/foot to the southeast as measured between MW-5 and MW-13. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevations ranged between 3922.26 and 3921.36 feet above mean sea level, in MW-10 on December 16, 2005 and in MW-13 on March 22, 2005, respectively.

LABORATORY RESULTS

Monitor wells MW-2 through MW-6, MW-9 and recovery well RW-1 contained PSH and were not sampled during the 2005 reporting period.

All groundwater samples collected during the reporting period were delivered to TraceAnalysis, Inc. in Lubbock, Texas for Benzene, Toluene, Ethylbenzene, and Xylene (BTEX) constituent analysis using EPA Method SW 846-8021b. Analytical results of BTEX constituent concentrations for 2005 are summarized on Table 2. Historical BTEX constituent concentrations and copies of the laboratory reports for 2005 are provided on the enclosed data disk. The quarterly groundwater analytical results are depicted on the Groundwater Concentration and Inferred PSH Extent Maps, Figures 3A-3D.

Review of laboratory analytical results of the groundwater samples obtained from the eighteen (18) wells present at the site during the 2005 monitoring period indicate benzene and BTEX constituent concentrations were below NMOCD regulatory standards in seven (7) monitor wells (MW-7, MW-10 through MW-13, MW-16 and MW-17). As previously stated, two (2) monitor wells (MW-1 and MW-8) were plugged and abandoned. Additionally, six (6) monitor wells (MW-2 through MW-6 and MW-9) and recovery well (RW-1) contained PSH during each sampling event and were not sampled. The remaining two monitor wells (MW-14 and MW-15) displayed benzene and total BTEX constituent concentrations above the NMOCD regulatory standard.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

SUMMARY

This report presents the results of monitoring activities for the 2005 annual monitoring period. Currently, there are fifteen (15) groundwater monitor wells (MW-2 through MW-17, excluding MW-8) and one (1) product recovery well (RW-1) on-site. Manual product recovery occurs on a weekly schedule. Groundwater elevation contours generated from water level measurements acquired indicated a general gradient of approximately 0.002 feet/foot to the southeast.

As discussed above, six (6) monitor wells and the recovery well (RW-1) contained measurable PSH thicknesses during each quarterly sampling event of 2005. Approximately 532.5 gallons (14 barrels) of PSH was recovered from the site during the 2005 reporting period. A total of approximately 5,907 gallons (approximately 140 barrels) of product have been recovered since project inception. The average thickness of PSH in monitor wells and recovery wells during the reporting period was 1.91 feet.

Seven (7) monitor well locations displayed benzene and total BTEX constituent concentrations below the appropriate NMOCD regulatory standards. Six (6) monitor wells and the recovery well RW-1 contained PSH and were not sampled during the 2005 reporting period. Two (2) monitor wells were plugged and abandoned during 2005 and were not sampled. The remaining two (2)

locations displayed concentrations of both benzene and total BTEX constituents above the NMOCD regulatory standards.

ANTICIPATED ACTIONS

Plains is requesting permission from the NMOCD to plug and abandon monitor well MW-17. The well has not exhibited detectable concentrations of BTEX constituents in twelve (12) consecutive sampling events. Up gradient control is provided by monitor well MW-16 and down gradient control is provided by monitor well MW-11.

It is also requested that monitor well MW-16 be placed on a semi-annual sampling schedule based on at least seven (7) consecutive sampling events in which concentrations of dissolved phase impact have been below NMOCD regulatory standards. Additionally, Plains requests that monitor well MW-11 be placed on an annual sampling schedule based on eight (8) consecutive events in which concentrations of dissolved phase impact have been below NMOCD regulatory standards. Historic analytical results are presented on the enclosed data disk.

There are no plans, at this time, to return the automated recovery system to operation based on the limited thicknesses of PSH present in the site's monitor and recovery wells.

LIMITATIONS

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

DISTRIBUTION

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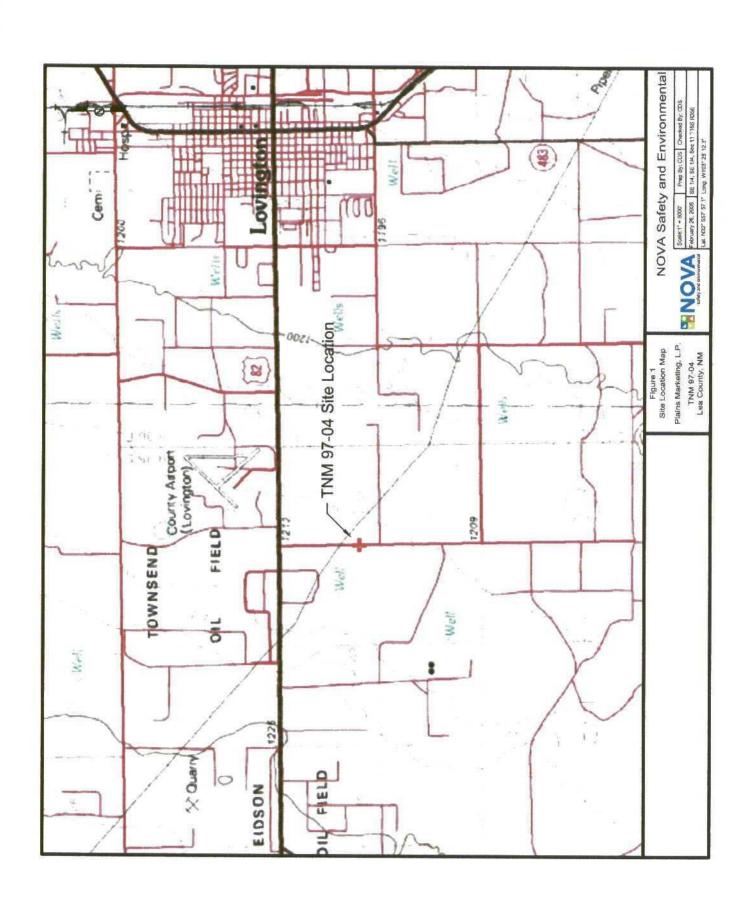
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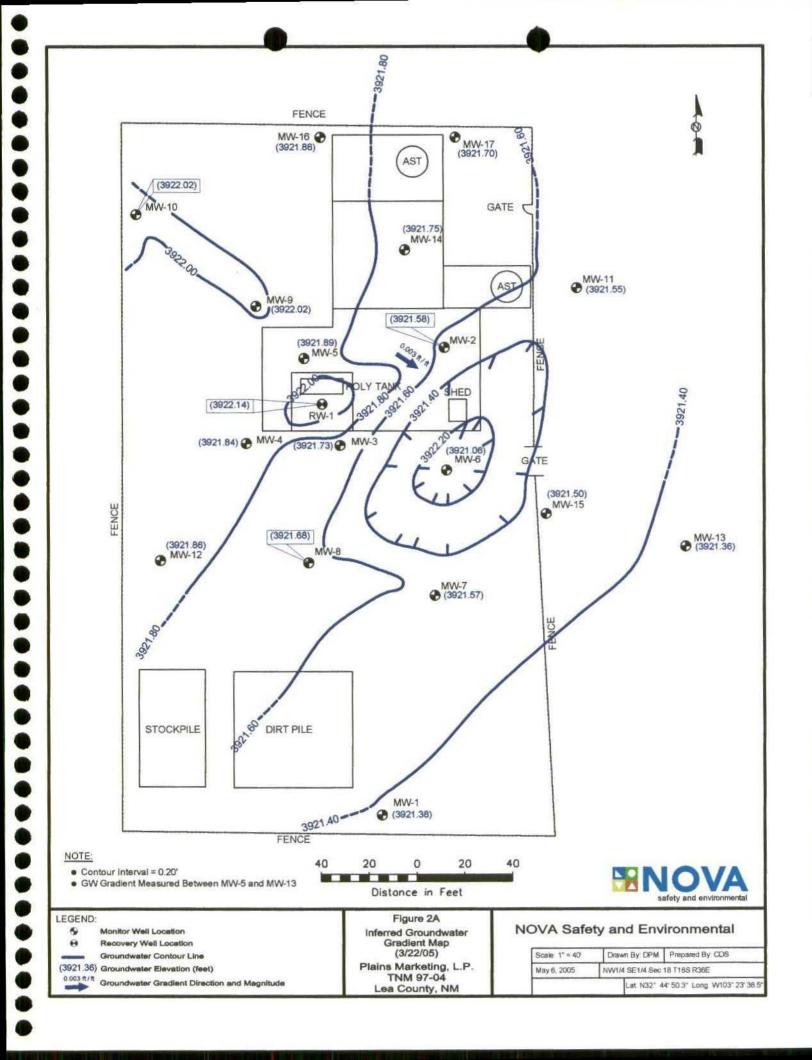
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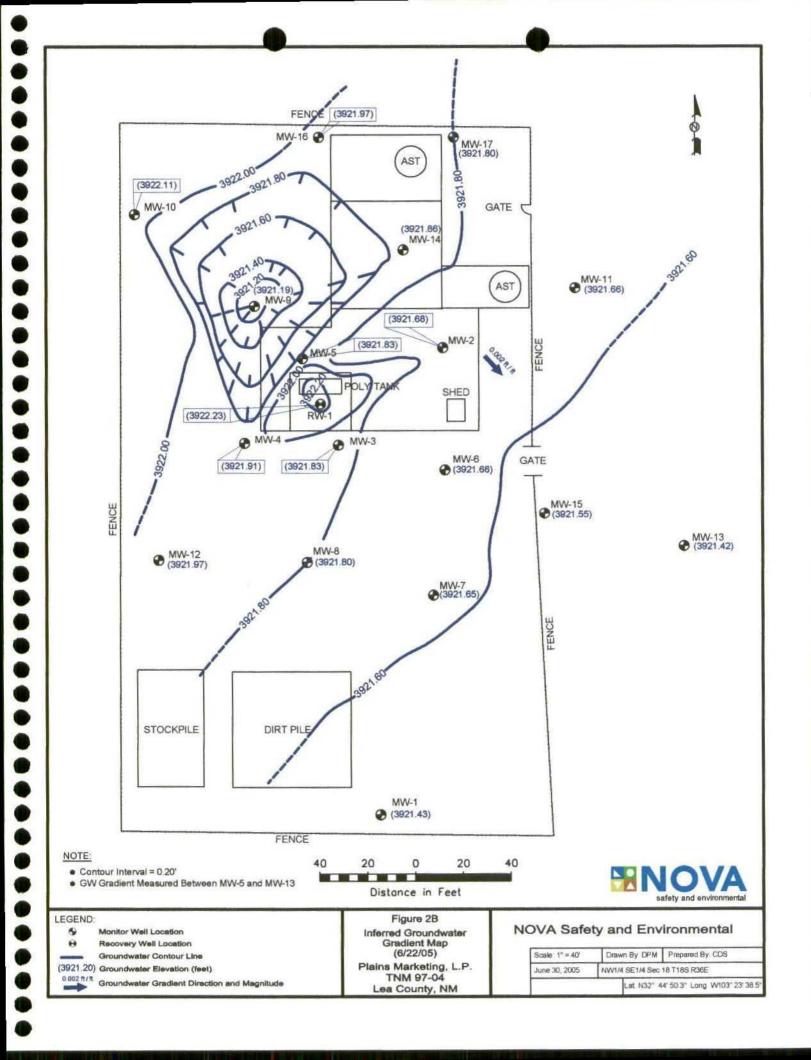
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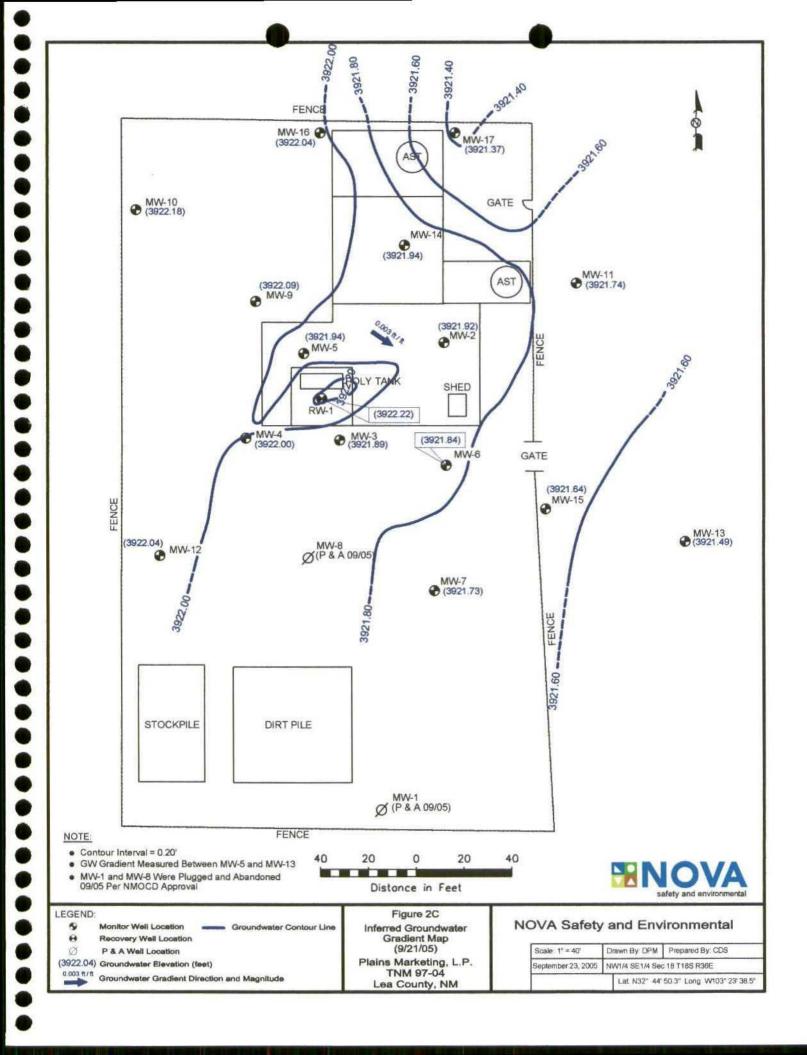
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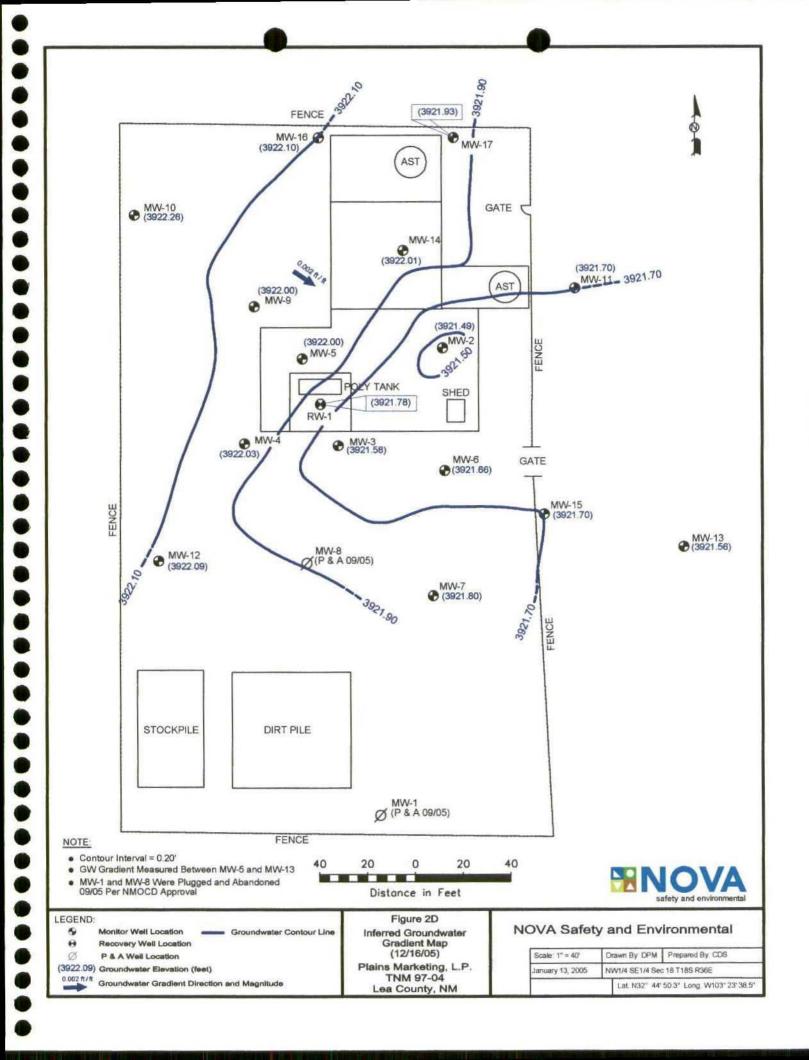
Figures

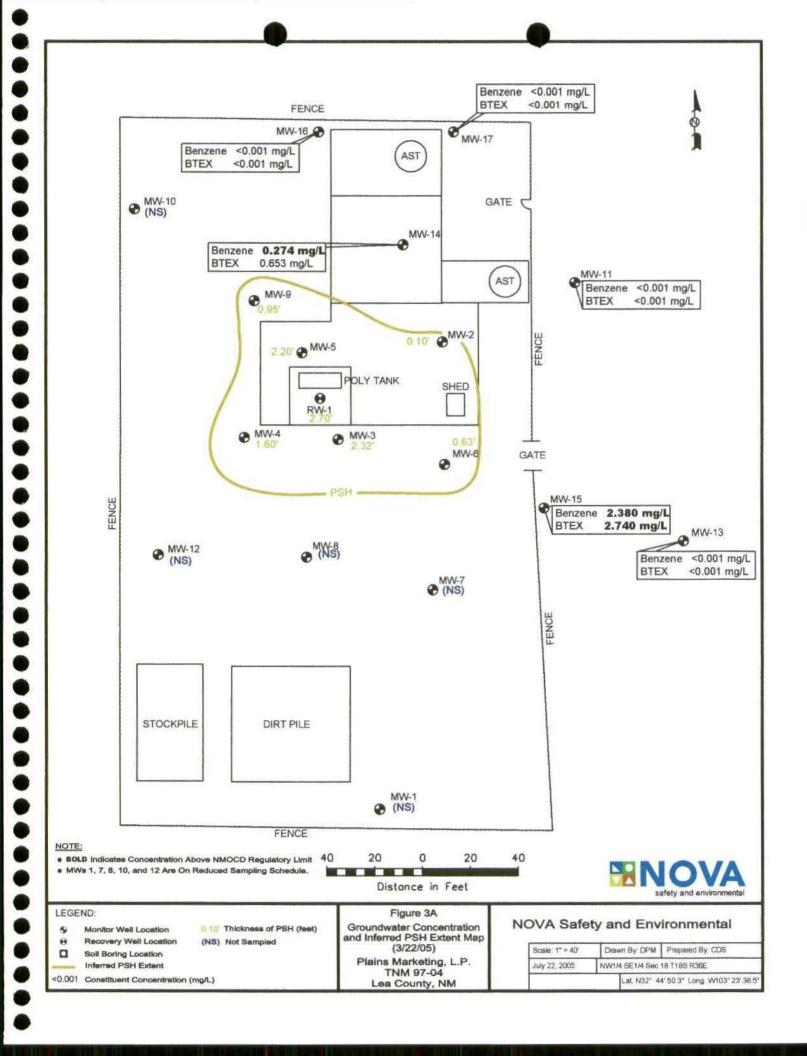


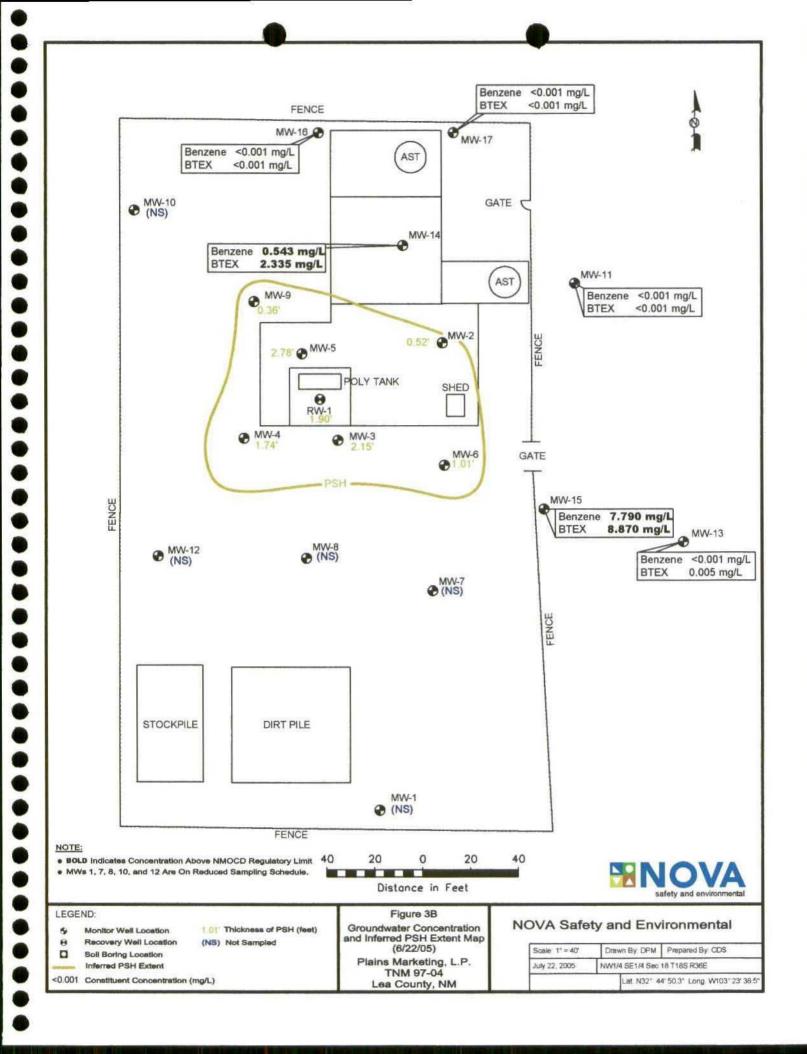


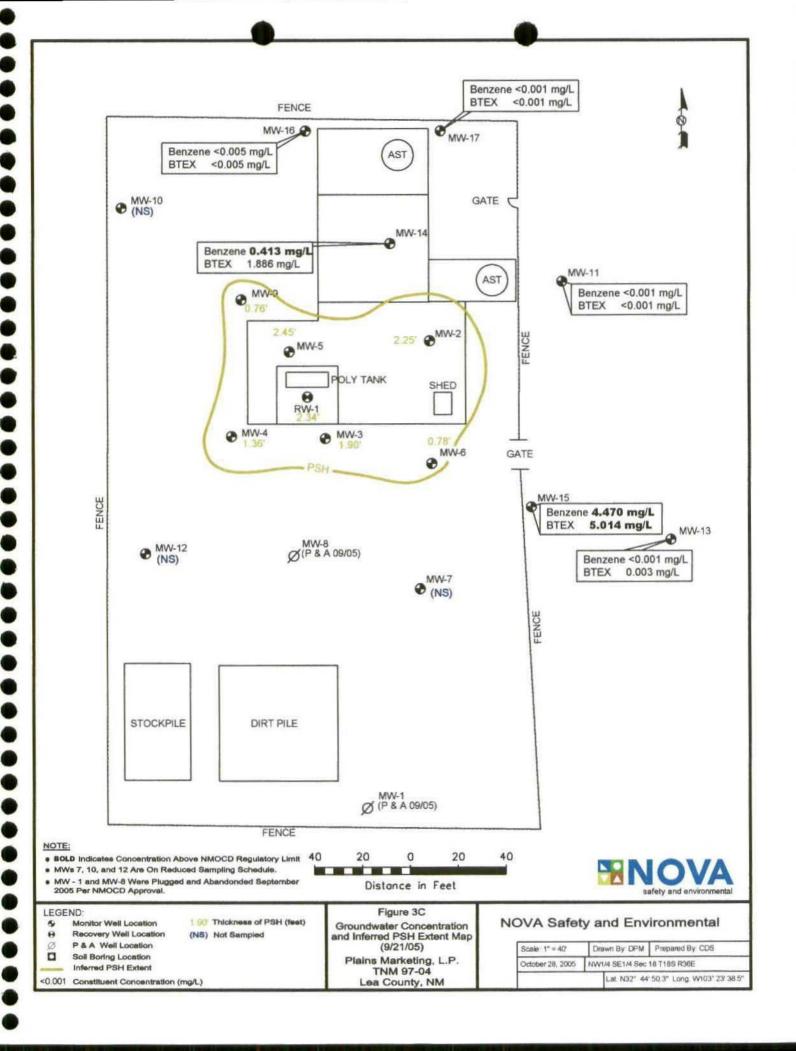


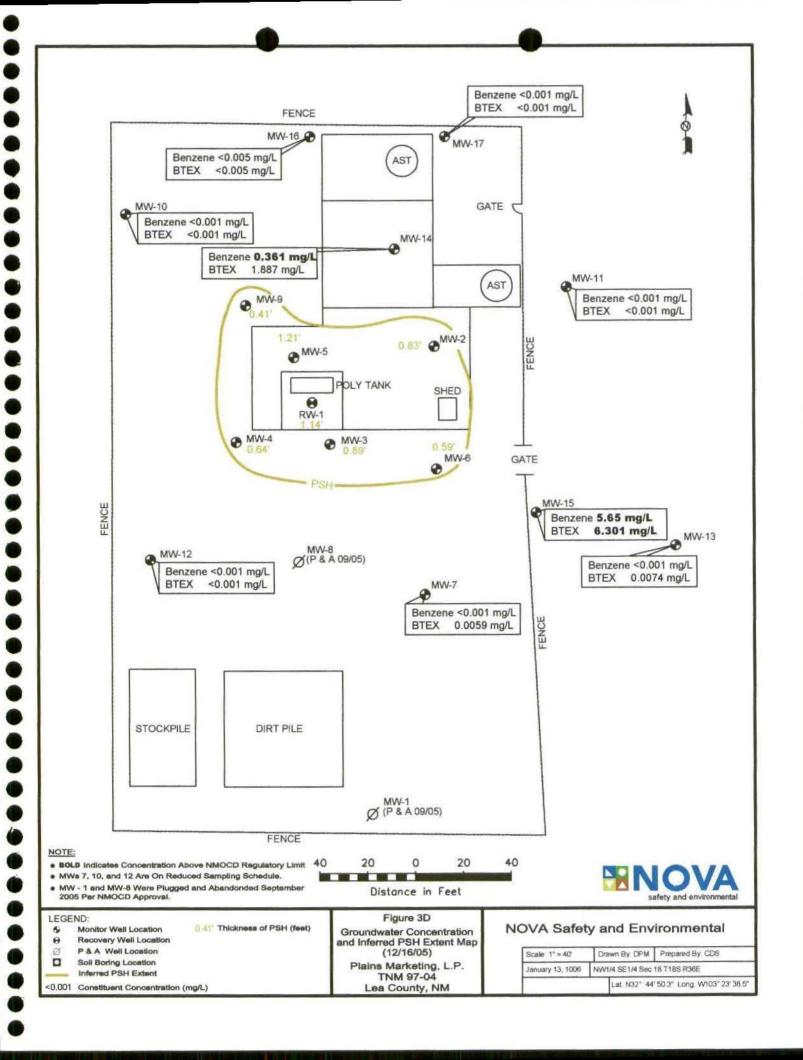












Tables

TABLE 1

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW-1	03/22/05	3974.18		52.80	0.00	3921.38
	06/22/05	3974.18	-	52.75	0.00	3921.43
	09/14/05	Plugged and Aba				
MW-2	01/10/05	3974.62	52.57	55.40	2.83	3921.63
	01/18/05	3974.62	52.63	55.17	2.54	3921.61
	01/18/05	3974.62	52.78	54.33	1.55	3921.61
	01/25/05	3974.62	52.51	55.35	2.84	3921.68
	01/27/05	3974.62	52.55	55.22	2.67	3921.67
	02/01/05	3974.62	52.52	55.55	3.03	3921.65
	02/07/05	3974.62	52.50	55.34	2.84	3921.69
	02/11/05	3974.62	52.50	55.23	2.73	3921.71
	02/15/05	3974.62	52.49	55.25	2.76	3921.72
	02/22/05	3974.62	52.46	55.44	2.98	3921.71
	02/24/05	3974.62	52.43	55.50	3.07	3921.73
	03/03/05	3974.62	52.43	55.41	2.98	3921.74
	03/09/05	3974.62	52.43	55.35	2.92	3921.75
	03/22/05	3974.62	53.03	53.13	0.10	3921.58
	03/24/05	3974.62	53.03	53.13	0.10	3921.58
	03/31/05	3974.62	53.05	53.12	0.07	3921.56
	06/22/05	3974.62	52.86	53.38	0.52	3921.68
	07/21/05	3974.62	52.73	53.24	0.51	3921.81
	08/03/05	3974.62	52.45	54.54	2.09	3921.86
	08/12/05	3974.62	52.42	54.58	2.16	3921.88
	08/15/05	3974.62	52.48	54.40	1.92	3921.85
	08/22/05	3974.62	52.41	54.50	2.09	3921.90
	08/30/05	3974.62	52.40	54.64	2.24	3921.88
	09/07/05	3974.62	52.38	54.62	2.24	3921.90
	09/14/05	3974.62	52.32	54.63	2.31	3921.95
	09/20/05	3974.62	52.39	54.48	2.09	3921.92
	09/21/05	3974.62	52.36	54.61	2.25	3921.92
	09/28/05	3974.62	52.38	54.60	2.22	3921.91
	10/06/05	3974.62	52.32	54.85	2.53	3921.92
	10/13/05	3974.62	52.32	54.85	2.53	3921.92
	10/20/05	3974.62	52.32	54.84	2.52	3921.92
	10/26/05	3974.62	52.33	54.83	2.50	3921.92
	11/03/05	3974.62	52.28	54.80	2.52	3921.96
	11/10/05	3974.62	52.29	54.79	2.50	3921.96
	11/16/05	3974.62	52.31	54.79	2.48	3921.94
	11/23/05	3974.62	52.33	54.75	2.42	3921.93
	11/28/05	3974.62	52.27	54.83	2.56	3921.97
	12/05/05	3974.62	52.30	54.72	2.42	3921.96
	12/12/05	3974.62	52.29	54.70	2.41	3921.97
	12/16/05	3974.62	53.01	53.84	0.83	3921.49
	12/19/05	3974.62	52.35	54.76	2.41	3921.91
	12/29/05	3974.62	52.26	54.82	2.56	3921.98
	12/25/03	3774.02	32.20	34.82	2.30	3921.98

TABLE 1

		TOP OF				CORRECTED
WELL	DATE		DEBTUTO	DEDTH TO	DCII	
	MEASURED	CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH	GROUNDWATER
NUMBER					THICKNESS	ELEVATION
MW-3	01/10/05	3974.60	52.72	54.54	1.82	3921.61
	01/18/05	3974.60	52.70	54.70	2.00	3921.60
	01/18/05	3974.60	52.81	53.85	1.04	3921.63
	01/25/05	3974.60	52.65	54.58	1.93	3921.66
	01/27/05	3974.60	52.70	54.40	1.70	3921.65
	02/01/05	3974.60	52.66	54.47	1.81	3921.67
	02/07/05	3974.60	52.60	54.49	1.89	3921.72
	02/11/05	3974.60	52.63	54.38	1.75	3921.71
	02/15/05	3974.60	52.64	54.36	1.72	3921.70
	02/22/05	3974.60	52.50	54.89	2.39	3921.74
	02/24/05	3974.60	52.51	54.85	2.34	3921.74
	03/03/05	3974.60	52.49	54.90	2.41	3921.75
	03/09/05	3974.60	52.49	54.92	2.43	3921.75
	03/22/05	3974.60	52.52	54.84	2.32	3921.73
	03/24/05	3974.60	52.52	54.84	2.32	3921.73
	03/31/05	3974.60		DAMAGED		
	06/22/05	3974.60	52.45	54.60	2.15	3921.83
	07/21/05	3974.60	52.38	54.60	2.22	3921.89
	08/03/05	3974.60	52.40	54.52	2.12	3921.88
	08/12/05	3974.60	52.39	53.43	1.04	3922.05
	08/15/05	3974.60	52.44	54.27	1.83	3921.89
	08/22/05	3974.60	52.43	54.34	1.91	3921.88
	08/30/05	3974.60	52.39	54.38	1.99	3921.91
	09/07/05	3974.60	52.40	54.39	1.99	3921.90
	09/14/05	3974.60	52.43	54.30	1.87	3921.89
	09/20/05	3974.60	52.40	54.20	1.80	3921.93
	09/21/05	3974.60	52.43	54.33	1.90	3921.89
	09/28/05	3974.60	52.39	54.36	1.97	3921.91
	10/06/05	3974.60	52.30	54.68	2.38	3921.94
	10/13/05	3974.60	52.30	54.66	2.36	3921.95
	10/20/05	3974.60	52.31	54.60	2.29	3921.95
	10/26/05	3974.60	52.32	54.60	2.28	3921.94
	11/03/05	3974.60	52.28	54.59	2.31	3921.97
	11/10/05	3974.60	52.27	54.62	2.35	3921.98
<u> </u>	11/16/05	3974.60	52.31	54.58	2.27	3921.95
	11/23/05	3974.60	52.36	54.50	2.14	3921.92
	11/28/05	3974.60	52.25	54.60	2.35	3922.00
	12/05/05	3974.60	52.30	54.49	2.19	3921.97
	12/12/05	3974.60	52.29	54.51	2.22	3921.98
	12/16/05	3974.60	52.89	53.78	0.89	3921.58
	12/19/05	3974.60	52.36	54.53	2.17	3921.91
	12/29/05	3974.60	52.28	54.60	2.32	3921.97
MW-4	01/10/05	3974.53	52.14	54.40	2.26	3922.05_
	01/18/05	3974.53	52.59	54.15	1.56	3921.71
	01/18/05	3974.53	52.68	53.51	0.83	3921.73

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-4	01/25/05	3974.53	52.54	54.10	1.56	3921.76
	01/27/05	3974.53	52.55	53.90	1.35	3921.78
	02/01/05	3974.53	52.56	53.93	1.37	3921.76
	02/07/05	3974.53	52.50	54.01	1.51	3921.80
	02/11/05	3974.53	52.50	53.98	1.48	3921.81
	02/15/05	3974.53	52,53	53.96	1.43	3921.79
	02/22/05	3974.53	52.47	54.10	1.63	3921.82
	02/24/05	3974.53	52.50	54.15	1.65	3921.78
	03/03/05	3974.53	52.46	54.13	1.67	3921.82
	03/09/05	3974.53	52.46	54.92	2.46	3921.70
	03/22/05	3974.53	52.45	54.05	1.60	3921.84
	03/24/05	3974.53	52.45	54.05	1.60	3921.84
	03/31/05	3974.53	52.47	54.03	1.56	3921.83
	06/22/05	3974.53	52.36	54.10	1.74	3921.91
	07/21/05	3974.53	52.89	53.64	0.75	3921.53
	08/03/05	3974.53	52.33	52.80	0.47	3922.13
	08/12/05	3974.53	52.32	53.40	1.08	3922.05
	08/15/05	3974.53	52.35	53.60	1.25	3921.99
	08/22/05	3974.53	52.34	53.66	1.32	3921.99
	08/30/05	3974.53	52.32	53.70	1.38	3922.00
	09/07/05	3974.53	52.32	53.92	1.60	3921.97
	09/14/05	3974.53	52.30	53.68	1.38	3922.02
	09/20/05	3974.53	52.33	53.59	1.26	3922.01
	09/21/05	3974.53	52.33	53.69	1.36	3922.00
	09/28/05	3974.53	52.30	53.70	1.40	3922.02
	10/06/05	3974.53	52.27	53.85	1.58	3922.02
	10/13/05	3974.53	52.28	53.81	1.53	3922.02
	10/20/05	3974.53	52.30	53.75	1,45	3922.01
	10/26/05	3974.53	52.28	53.75	1.47	3922.03
	11/03/05	3974.53	52.25	53.75	1.50	3922.06
	11/10/05	3974.53	52.24	53.75	1.51	3922.06
	11/16/05	3974.53	52.27	53.72	1.45	3922.04
	11/23/05	3974.53	52.30	53.68	1.38	3922.02
	11/28/05	3974.53	52.23	53.75	1.52	3922.07
	12/05/05	3974.53	52.28	53.65	1.37	3922.04
	12/12/05	3974.53	52.27	53.68	1.41	3922.05
 	12/16/05	3974.53	52.40	53.04	0,64	3922.03
	12/19/05	3974.53	52.30	53.60	1.30	3922.04
	12/29/05	3974.53	52.25	53.71	1.46	3922.06
MW-5	01/10/05	3974.27	52.20	54.68	2.48	3921.70
	01/18/05	3974.27	52.26	54.65	2.39	3921.65
	01/18/05	3974.27	sheen	52.40	0.00	3921.87
	01/25/05	3974.27	52.17	54.70	2.53	3921.72
	01/27/05	3974.27	52.18	54.57	2.39	3921.73
	02/01/05	3974.27	52.14	54.71	2.57	3921.74

TABLE 1

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW-5	02/07/05	3974.27	52.10	54.67	2.57	3921.78
	02/11/05	3974.27	52.11	54.65	2.54	3921.78
	02/15/05	3974.27	52.09	54.63	2.54	3921.80
	02/22/05	3974.27	52.10	54.60	2.50	3921.80
	02/24/05	3974.27	52.08	54.58	2.50	3921.82
	03/03/05	3974.27	52.02	54.89	2.87	3921.82
	03/09/05	3974.27	52.03	54.89	2.86	3921.81
	03/22/05	3974.27	52.05	54.25	2.20	3921.89
	03/24/05	3974.27	52.05	54.25	2.20	3921.89
	03/31/05	3974.27	52.08	54.21	2.13	3921.87
	06/22/05	3974.27	52.02	54.80	2.78	3921.83
	07/21/05	3974.27	51.94	54.57	2.63	3921.94
	08/03/05	3974.27	51.97	54.44	2.47	3921.93
	08/30/05	3974.27	51.96	54.45	2.49	3921.94
	09/20/05	3974.27	51.94	54.39	2.45	3921.96
	09/28/05	3974.27	51.92	54.39	2.47	3921.98
	10/06/05	3974.27	51.86	54.64	2.78	3921.99
	10/13/05	3974.27	51.89	54.63	2.74_	3921.97
	10/20/05	3974.27	51.89	54.60	2.71	3921.97
	10/26/05	3974.27	51.88	54.89	3.01	3921.94
	11/16/05	3974.27	51.86	54.58	2.72	3922.00
	11/23/05	3974.27	51.93	54.55	2.62	3921.95
	12/12/05	3974.27	51.83	54.54	2.71	3922.03
	12/16/05	3974.27	51.99	53.20	1.21	3922.10
	12/19/05	3974.27	51.89	54.80	2.91	3921.94
	12/29/05	3974.27	51.94	54.57	2.63	3921.94
MW-6	01/10/05	3974.72	53.02	54.20	1.18	3921.52
	01/18/05	3974.72	52.96	54.49	1.53	3921.53
	01/18/05	3974.72	53.14	53.52	0.38	3921.52
	01/25/05	3974.72	53.08	53.78	0.70	3921.54
	01/27/05	3974.72	53.21	53.42	0.21	3921.48
	02/01/05	3974.72	53.19	53.51	0.32	3921.48
	02/07/05	3974.72	53.14	53.54	0.40	3921.52
	02/11/05	3974.72	53.15	53.55	0.40	3921.51
	02/15/05	3974.72	53.10	53.52	0.42	3921.56
	02/22/05	3974.72	53.09	53.58	0.49	3921.56
	02/24/05	3974.72	53.08	53.65	0.57	3921.55
	03/03/05	3974.72	53.02	53.61	0.59	3921.61
	03/09/05	3974.72	53.02	53.64	0.62	3921.61
	03/22/05	3974.72	53.57	54.20	0.63	3921.06
	03/24/05	3974.72	53.57	54.20	0.63	3921.06
	03/31/05	3974.72	53.60	54.20	0.60	3921.03
	06/22/05	3974.72	52.91	53.92	1.01	3921.66
	07/21/05	3974.72	52.80	53.80	1.00	3921.77
	08/03/05	3974.72	52.82	53.70	0.88	3921.77

TABLE 1
2005 GROUNDWATER ELEVATION DATA

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	рертн то	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW-6	08/12/05	3974.72	52.87	53.62	0.75	3921.74
	08/15/05	3974.72	52.91	53.30	0.39	3921.75
	08/22/05	3974.72	52.70	53.69	0.99	3921.87
	08/30/05	3974.72		OID NOT GAL		
	09/07/05	3974.72	52.67	54.31	1.64	3921.80
	09/14/05	3974.72	52.78	53.31	0.53	3921.86
	09/20/05	3974.72	52.75	53.91	1.16	3921.80
	09/21/05	3974.72	52.76	53.54	0.78	3921.84
	09/28/05	3974.72	52.70	54.00	1.30	3921.83
	10/06/05	3974.72	52.80	53.66	0.86	3921.79
	10/13/05	3974.72	52.80	53.51	0.71	3921.81
	10/20/05	3974.72	52.84	53.81	0.97	3921.73
	10/26/05	3974.72	52.83	53.42	0.59	3921.80
	11/03/05	3974.72	52.73	53.70	0.97	3921.84
	11/10/05	3974.72	52.68	53.99	1.31	3921.84
	11/16/05	3974.72	52.79	53.50	0.71	3921.82
	11/23/05	3974.72	52.80	53.45	0.65	3921.82
	11/28/05	3974.72	52.69	53.76	1.07	3921.87
	12/05/05	3974.72	52.80	53.53	0.73	3921.81
	12/12/05	3974.72	52.76	53.56	0.80	3921.84
	12/16/05	3974.72	52.97	53.56	0.59	3921.66
	12/19/05	3974.72	52.81	53.48	0.67	3921.81
	12/29/05	3974.72	52.79	53.53	0.74	3921.82
<u> 1</u> 885/6888/68/68						
MW-7	03/22/05	3974.60	-2-3-40-40000000000000000000000000000000	53.03	0,00	3921.57
	06/22/05	3974.60		52.95	0.00	3921.65
	09/21/05	3974.60	_	52.87	0.00	3921.73
	12/16/05	3974.60		52.80	0.00	3921.80
				A. 20 1 22 1		
MW-8	03/22/05	3974.48	-	52.80	0.00	3921.68
1.2 ()	06/22/05	3974.48		52.68	0.00	3921.80
	09/14/05	Plugged and Aba	ndoned			
MW-9	01/10/05	3975.06	53.34	53.81	0.47	3921.65
	01/18/05	3975.06	53.30	53.90	0.60	3921.67
	01/25/05	3975.06	53.25	54.05	0.80	3921.69
	01/27/05	3975.06	53.33	53.51	0.18	3921.70
	02/01/05	3975.06	53.22	53.66	0.44	3921.77
	02/07/05	3975.06	53.19	53.60	0.41	3921.81
	02/11/05	3975.06	53.20	53.59	0.39	3921.80
,	02/15/05	3975.06	53.05	53.55	0.50	3921.94
	02/22/05	3975.06	53.20	53.59	0.39	3921.80
	02/24/05	3975.06	53.05	53.70	0.65	3921.91
	03/03/05	3975.06	53.13	53.78	0.65	3921.83
	03/09/05	3975.06	53.13	53.78	0.65	3921.83
	03/22/05	3975.06	52.90	53.85	0.95	3922.02

TABLE 1

		TOP OF				CORRECTED
WELL	DATE	CASING	DEPTH TO	DEPTH TO	PSH	GROUNDWATER
NUMBER	MEASURED	ELEVATION	PRODUCT	WATER	THICKNESS	ELEVATION
MW-9	03/24/05	3975.06	52.90	53.85	0.95	3922.02
	03/31/05	3975.06	52.92	53.76	0.84	3922.01
	06/22/05	3975.06	53.82	54.18	0.36	3921.19
	07/21/05	3975.06	52.94	53.55	0.61	3922.03
	08/03/05	3975.06	52.87	53.86	0.99	3922.04
	08/12/05	3975.06	52.92	53.63	0.71	3922.03
	08/15/05	3975.06	52.92	53.48	0.56	3922.06
	08/22/05	3975.06	52.87	53.64	0.77	3922.07
	08/30/05	3975.06	52.80	53.97	1.17	3922.08
	09/07/05	3975.06	52.83	53.74	0.91	3922.09
	09/14/05	3975.06	52.85	53.40	0.55	3922.13
	09/20/05	3975.06	52.80	53.90	1.10	3922.10
	09/21/05	3975.06	52.86	53.62	0.76	3922.09
	09/28/05	3975.06	52.78	54.02	1.24	3922.09
	10/06/05	3975.06	52.83	53.70	0.87	3922.10
	10/13/05	3975.06	52.86	53.64	0.78	3922.08
	10/20/05	3975.06	52.81	53.50	0.69	3922.15
	10/26/05	3975.06	52.87	53.60	0.73	3922.08
	11/03/05	3975.06	52.77	53.88	1.11	3922.12
	11/10/05	3975.06	52.76	53.83	1.07	3922.14
	11/16/05	3975.06	52.84	53.59	0.75	3922.11
	11/23/05	3975.06	52.90	53.51	0.61	3922.07
	11/28/05	3975.06	52.75	53.80	1.05	3922.15
	12/05/05	3975.06	52.85	53.48	0.63	3922.12
	12/12/05	3975.06	52.84	53.50	0.66	3922.12
	12/16/05	3975.06	53.00	53.41	0.41	3922.00
	12/19/05	3975.06	52.89	53.51	0.62	3922.08
	12/29/05	3975.06	52.73	53.55	0.82	3922.21
•						
MW-10	03/22/05	3975.02	-	53.00	0.00	3922.02
	06/22/05	3975.02	-	52.91	0.00	3922.11
	09/21/05	3975.02	-	52.84	0.00	3922.18
	12/16/05	3975.02	-	52.76	0.00	3922.26
			<u>janostavas ironisti</u>	000		
MW-11	03/22/05	3975.30	-	53.75	0.00	3921.55
	06/22/05	3975.30	-	53.64	0.00	3921.66
	09/21/05	3975.30	-	53.56	0.00	3921.74
	12/16/05	3975.30	-	53.60	0.00	3921.70
			and relation			
MW-12	03/22/05	3974.55	-	52.69	0.00	3921.86
	06/22/05	3974.55	-	52.58	0.00	3921.97
	09/21/05	3974.55	-	52.51	0.00	3922.04
	12/16/05	3974.55	-	52.46	0.00	3922.09
MW-13	03/22/05	3975.00	-	53.64	0.00	3921.36
	06/22/05	3975.00	-	53.58	0.00	3921.42

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-13	09/21/05	3975.00	-	53.51	0.00	3921.49
	12/16/05	3975.00	-	53.44	0.00	3921.56
MW-14	03/22/05	3976.15	-	54.40	0.00	3921.75
	06/22/05	3976.15	-	54.29	0.00	3921.86
	09/21/05	3976.15	-	54.21	0.00	3921.94
	12/16/05	3976.15	-	54.14	0.00	3922.01
MW-15	03/22/05	3974.69	•	53.19	0.00	3921.50
	06/22/05	3974.69	-	53.14	0.00	3921.55
	09/21/05	3974.69	-	53.05	0.00	3921.64
	12/16/05	3974.69	-	52.99	0.00	3921.70
Thomas Contracts						
MW-16	03/22/05	3975.12	-	53.26	0.00	3921.86
	06/22/05	3975.12	-	53.15	0.00	3921.97
	09/21/05	3975.12	-	53.08	0.00	3922.04
	12/16/05	3975.12	-	53.02	0.00	3922.10
MW-17	03/22/05	3975.93	-	54.23	0.00	3921.70
	06/22/05	3975.93	-	54.13	0.00	3921.80
	09/21/05	3975.93	-	54.56	0.00	3921.37
	12/16/05	3975.93	-	54.00	0.00	3921.93
RW-1	01/10/05	3970.79	48.40	51.00	2.60	3922.00
	01/18/05	3970.79	48.55	51.05	2.50	3921.87
	01/18/05	3970.79	48.75	49.35	0.60	3921.95
	01/25/05	3970.79	48.44	50.55	2.11	3922.03
	01/27/05	3970.79	48.52	51.10	2.58	3921.88
	02/01/05	3970.79	48.50	50.25	1.75	3922.03
	02/07/05	3970.79	48.45	50.30	1.85	3922.06
	02/11/05	3970.79	48.47	50.27	1.80	3922.05
	02/15/05	3970.79	48.35	50.34	1.99	3922.14
	02/22/05	3970.79	48.30	50.79	2.49	3922.12
	02/24/05	3970.79	48.27	50.79	2.52	3922.14
	03/03/05	3970.79	48.52	50.85	2.33	3921.92
	03/09/05	3970.79	48.55	50.87	2.32	3921.89
	03/22/05	3970.79	48.25	50.95	2.70	3922.14
	03/24/05	3970.79	48.25	50.95	2.70	3922.14
	03/31/05	3970.79	48.28	50.91	2.63	3922.12
	06/22/05	3970.79	48.28	50.18	1.90	3922.23
	07/21/05	3970.79	48.15	50.82	2.67	3922.24
1	08/03/05	3970.79	48.13	50.76	2.63	3922.27
	08/12/05	3970.79	48.13	50.78	2.65	3922.26
	08/15/05	3970.79	48.22	50.24	2.02	3922.27
	08/22/05	3970.79	48.13	50.51	2.38	3922.30
	08/30/05	3970.79	48.14	50.62	2.48	3922.28

TABLE 1

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
RW-1	09/07/05	3970.79	48.14	50.55	2.41	3922.29
	09/14/05	3970.79	48.20	50.55	2.35	3922.24
	09/20/05	3970.79	48.16	50.40	2.24	3922.29
	09/21/05	3970.79	48.22	50.56	2.34	3922.22
	09/28/05	3970.79	48.12	50.55	2.43	3922.31
	10/06/05	3970.79	48.16	50.51	2.35	3922.28
	10/13/05	3970.79	48.15	50.49	2.34	3922.29
	10/20/05	3970.79	48.19	50.40	2.21	3922.27
	10/26/05	3970.79	48.18	50.35	2.17	3922.28
	11/03/05	3970.79	48.10	50.50	2.40	3922.33
	11/10/05	3970.79	48.11	50.54	2.43	3922.32
	11/16/05	3970.79	48.13	50.40	2.27	3922.32
	11/23/05	3970.79	48.17	50.37	2.20	3922.29
	11/28/05	3970.79	48.08	50.50	2.42	3922.35
	12/05/05	3970.79	48.19	50.30	2.11	3922.28
	12/12/05	3970.79	48.15	50.33	2.18	3922.31
	12/16/05	3970.79	48.84	49.98	1.14	3921.78
	12/19/05	3970.79	48.21	50.35	2.14	3922.26
	12/29/05	3970.79	48.12	50.41	2.29	3922.33
					il Visioni	

TABLE 2

2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

	····	All Concentr	rations are reporte						
SAMPLE	SAMPLE	EPA SW 846-8021B, 5030							
LOCACTION	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENES			
NMOCD REC		0.01	0.75	0.75	0.	62			
MW-1	03/22/05	Not Sampled I	Due to Sample	Reduction					
	06/22/05	Not Sampled 1	Due to Sample	Reduction					
	09/14/05	Plugged and A	bandoned						
MW-2	03/22/05	Not Sampled I							
	06/22/05	Not Sampled I							
	09/21/05	Not Sampled 1							
	12/16/05	Not Sampled I	Due to PSH in						
MW-3	03/22/05	Not Sampled I							
	06/22/05	Not Sampled 1							
	09/21/05	Not Sampled I							
	12/16/05	Not Sampled I	Due to PSH in	Well					
			17427						
MW-4	03/22/05	Not Sampled I							
	06/22/05	Not Sampled I							
	09/21/05	Not Sampled I							
auury — A . Milliougua — ga — T	12/16/05	Not Sampled I	Due to PSH in	Well					
						din e			
MW-5	03/22/05	Not Sampled I							
	06/22/05	Not Sampled l							
	09/21/05	Not Sampled I							
V2188 W	12/16/05	Not Sampled 1	Due to PSH in	Well		Section of the second			
FARMING THE				San Maria		okous u - se			
MW-6	03/22/05	Not Sampled I							
	06/22/05	Not Sampled l							
	09/21/05	Not Sampled 1							
	12/16/05	Not Sampled I	Due to PSH in		a stant town 27 W home marks.	a distraction and a			
	00/22/02								
MW-7	03/22/05	Not Sampled I				·			
	06/22/05	Not Sampled I							
	09/21/05	Not Sampled 1							
	12/16/05	<0.001	<0.001	0.0028	0.0	031			
NANYO		N G 1 1		D 1					
MW-8	03/22/05	Not Sampled I				ļ <u></u>			
	06/22/05	Not Sampled 1		Reduction					
-Kyr mmyggggggggggg	09/14/05	Plugged and A	Abandoned	- 000 8 formacon - 1 00 00 00 00 00 00 00 00 00 00 00 00 0	8 GT Statement State	. a populate edectio			
MWA	02/22/05	N. G.							
MW-9	03/22/05	Not Sampled							
	06/22/05	Not Sampled							
	09/21/05	Not Sampled	Due to PSH in	Well	l	1			

TABLE 2

2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P. TNM 97-04 LEA COUNTY, NEW MEXICO

All Concentrations are reported in mg/L

All Concentrations are reported in mg/L							
SAMPLE	SAMPLE	EPA SW 846-8021B, 5030					
LOCACTION	DATE	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENES	
NMOCD REGULATORY LIMIT		0.01	0.75	0.75	0.62		
MW-9	12/16/05	Not Sampled I	Due to PSH in	Well			
						214	
_ MW-10	03/22/05	Not Sampled I					
	06/22/05	Not Sampled I					
	09/21/05	Not Sampled I		Reduction			
	12/16/05	< 0.001	< 0.001	< 0.001	< 0.001		
MW-11	03/22/05	< 0.001	<0.001	< 0.001	< 0.001		
	06/22/05	<0.001	< 0.001	<0.001	< 0.001		
	09/21/05	<0.001	< 0.001	< 0.001		001	
	12/16/05	<0.001	< 0.001	< 0.001	<0.		
				aria e			
MW-12	03/22/05	Not Sampled I					
	06/22/05	Not Sampled I					
	09/21/05	Not Sampled I					
A. S. A. T. T. CORRESS TO THE SECOND	12/16/05	<0.001	<0.001	<0.001	<0.	001	
					3375-1430		
MW-13	03/22/05	<0.001	<0.001	<0.001		001	
	06/22/05	<0.001	<0.001	<0.001		005	
	09/21/05	<0.001	<0.001	<0.001		003	
V. 458 (2.00)	12/16/05	<0.001	<0.001	<0.001		074	
M3V 14	02/22/05	0.374	0.017	0.040	0.313		
MW-14	03/22/05	0.274	0.017	0.049		130	
	06/22/05 09/21/05	0.543	0.283	0.379 0.318		996	
	12/16/05	0.413	0.139	0.318)56	
Takey Company	12/16/03	0.301	0.279	0.291	0.3	/50	
MW-15	03/22/05	2.380	0.057	0.163		40	
14144-13	06/22/05	7.790	0.125	0.103		528	
	09/21/05	4.470	<0.1	0.241		303	
	12/16/05	5.650	0.103	0.273		275	
0.00	12,10,02		0.102	9.2 , 3	<u> </u>		
MW-16	03/22/05	< 0.001	< 0.001	<0.001	<0.	001	
	06/22/05	<0.001	<0.001	<0.001		001	
	09/21/05	<0.005	<0.005	<0.005		005	
	12/16/05	<0.005	< 0.005	< 0.005		005	
					-0.005		
MW-17	03/22/05	< 0.001	< 0.001	<0.001		001	
	06/22/05	< 0.001	< 0.001	< 0.001		001	
	09/21/05	< 0.001	< 0.001	< 0.001	<0.	001	
	12/16/05	< 0.001	< 0.001	< 0.001		001	

TABLE 2

2005 CONCENTRATIONS OF BTEX IN GROUNDWATER

PLAINS MARKETING, L.P. TNM 97-04 LEA COUNTY, NEW MEXICO

All Concentrations are reported in mg/L

CANEDYN	SAMPLE DATE	EPA SW 846-8021B, 5030						
SAMPLE LOCACTION		BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENES		
NMOCD REGULATORY LIMIT		0.01	0.75	0.75	0.62			
RW-1	03/22/05	Not Sampled	Due to PSH in	Well				
	06/22/05							
	09/21/05							
	12/16/05	Not Sampled	Due to PSH in	Well				

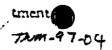
Appendices

Appendix A:
Notification of Release and Corrective
Action (Form C-141)

O. Ber 1970 Jobbs: NM 88241-1980 Printt II - (505) 748-1283 11 South First Joria, NM 88210 Jistrict III - (505) 334-6178 20 Rio Brazov Road Etec. NM 87410 htrict IV - (305) 827-7191

Energ Ain Is and Natural Resources De Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131



FORTH U- 141 Originated 2/13/97

Submit 2 copies to Appropriate District Office in accordance with Rule 116 on back side of form

			-		-		
Releas		n and Corrective Action PERATOR	٠, ٣,	nitial Report	[Y] =		
Arre	<u> </u>	Contact		miner veber	Tina! Repo		
	Texas-New Mexico Pipe Line Company						
Box 60028, San Angelo, TX 76906)	(915) 947-90	00				
adity Name		Facility Type	***************************************		· · · · · · · · · · · · · · · · · · ·		
4"gethering line		: "pipeline	•••••••••••••••••••••••••••••••••••••••				
Irface Owner	Mineral Owner		La	are No.			
Larry Megert .		4					
corrected location)		OF RELEASE					
Inte Letter Section Township Range Feet from the	NorthSouth Lin	c Fact from the East/West Line	County				
11 16S 35E	<u> </u>		Lea				
	NATURE (OF RELEASE					
pe of Release weet Crude		Volume of Rejoure (re 488 barrels	vised)	1) Volume Reserved 5 barrels			
harce of Rainage		Date and Hour of Occurrer	- T	<u> </u>			
gathering line		Unknown		Pate and Hour of Discovery 4/16/97 4:00 p.m.			
Immediate Notice Given? X Yos No	Not Required	If YES, To Whom?	If YES, To Wheat?				
Whom?	110111111111111111111111111111111111111	Wayne Price Date and How					
Billy D. Chapman		-	4/25/97 9:00 a.m.				
16.4 Wetcomuses Reached?			If YES, Volume impacting the Watercourse.				
Yim X No		,					
Watermure was Impacted, Describe Fully.*							
,	,						
scribt Cause of Problem and Remodal Action Takers"							
xternal Corrosion. Leak successf	ully clambe	ed off.					
)		+					
active Area Affected and Cleanup Action Taken."							
proximately 1600 sq.ft. pasture 1	and. Will	remediate on site.					
Sorthe General Conditions Prevailing (Temperature, Presiptiation	. cel.*						
D degrees; clear	· /·						
n degrees, crear							
proby cardly that the information given above is true and comple	re to the heat of		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	N DEVISION			
Disnowledge and belief.	a war lead of	GE CON	PARIA (10)	PUNDU			
had Name Edwin H. Gripp	60	Approved by District Supervisor.					
DE District Manager	-	Approval Date	Expira	Lian Deta			
	-947-9001	Conditions of Approvai:		Nachod			
Attach Additional Shocts If Necessary			**************************************				

BOC JAS

State Corp. Commission Pipe Line Division Hazardous Waste Section
NM Environmental Improvement Div.

●TNM-97-04