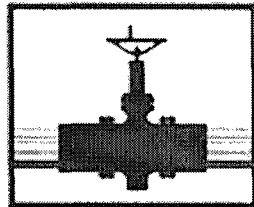


1R - 437

REPORTS

DATE:

2005



PLAINS
ALL AMERICAN
PIPELINE, L.P.

IR-437

SITE INVESTIGATION AND CLOSURE PROPOSAL

Friscoe Skelly #2
Ref. # 2004-00197

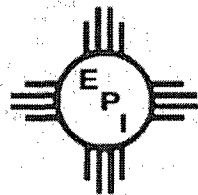
SE¼ of the NW¼ of Section 6, R37E, T17S
Latitude 32°52'4.316"N and Longitude 103°17'38.146"W
Elevation ~3,810'amsl

~7 miles southeast of Lovington, Lea County, New Mexico

April 2005

Prepared by

Environmental Plus, Inc.
2100 Avenue O
P.O. Box 1558
Eunice, New Mexico 88231
Tele 505•394•3481 FAX 505•394•2601



No Action.
Will BE REVISED.

STANDARD OF CARE

Site Investigation and Closure Proposal

Friscoe Skelly #2
Ref. # 2004-00197

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered EPI professional with a background in engineering, environmental, and/or the natural sciences.

This report was prepared by:

Patrick W. McCasland

Date

This report was reviewed by:

Iain Olness, PG

Date

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NMOCD - New Mexico Oil Conservation Division

Plains - Plains Pipeline, L.P.

EPI - Environmental Plus, Inc.

BLM - U.S. Department of Interior Bureau of Land Management

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1.0 INTRODUCTION AND SUMMARY

This site is located in UL-F (SE¼ of the NW¼) of Section 6, R37E, T17S at a latitude of 32°52'4.316"N and a longitude of 103°17'38.146"W, approximately 7 miles southeast of Lovington, New Mexico on property owned by the Robert C. Rice. Site and topographical maps are included in Attachment I. The estimated 10 barrel (bbl) crude oil leak attributed to internal/external corrosion, occurred in the Plains Pipeline, L.P. (Plains) Friscoe Skelly 4" steel pipeline with no fluids recovered. Approximately 338 square feet (ft²) (18' x 20') of surface area was impacted. Local groundwater is estimated to occur at approximately 73-feet below ground surface ('bgs) and is based on water level measurements of monitoring wells associated with a Plains site approximately 1,300 feet due east of the site at a similar elevation. There are no surface water bodies or domestic or agricultural water wells observed to be within a 1,000 foot radius of the site. This gives the site a 10 point New Mexico Oil Conservation Division (NMOCD) ranking score for soil from the surface to 23'bgs and 20 points for soil >23'bgs. These rankings apply the following remedial guidelines for the "constituents/contaminants of concern" (CoCs):

CONSTITUENTS/CONTAMINANTS OF CONCERN	REMEDIAL GOAL
Benzene	10 mg/Kg
BTEX (mass sum of benzene, toluene, ethylbenzene, and xylenes)	50 mg/Kg
Total Petroleum Hydrocarbon 8015m (TPH ^{8015m}) Soil from the surface to 23'bgs	1,000 mg/Kg
TPH ^{8015m} (Soil >23'bgs)	100 mg/Kg

In September 2004, Environmental Plus, Inc. (EPI) with direction from Plains, excavated 1,138 cubic yards (yd³) of impacted soil from the release area and disposed of the soil in the NMOCD approved and permitted Plains Lea Station Landfarm GW-351. Samples collected in October 2004 from the sidewalls of the 16-foot deep excavation indicated that the horizontal extent of impact had been delineated; however, contaminant levels in the floor of the excavation at 16'bgs remained above the remedial goals. In November 2004, to delineate the vertical extent of impact, a trench was excavated beneath the leak origin and sampled. Analytical results for the samples collected from the leak origin trench indicated a decreasing TPH^{8015m} gradient; however, the analytical results for the sample collected from the floor of the trench at 24'bgs were above the remedial goals for TPH^{8015m}. Subsequently, a leak origin soil boring (BH1) was advanced in the bottom of the excavation. The analytical results established a decreasing TPH^{8015m} gradient (i.e., 2,070 mg/Kg at 21'bgs to an acceptable 46.8 mg/Kg at 36'bgs). However, the TPH^{8015m} concentration from the 41'bgs sample was 125 mg/Kg, in excess of the 100 mg/Kg remedial goal. On 12 April 2005, at the request of the NMOCD, additional samples were collected from a soil boring advanced to 46' bgs and 51' bgs adjacent to the leak origin soil boring (BH1). The TPH^{8015m} concentration from the 46'bgs sample was an acceptable 37.6 mg/Kg. The TPH^{8015m} concentration from the 51'bgs sample was reported as non-detectable at or above the method detection limits (MDL). The results establish a consistent decreasing gradient supporting the conclusion that the groundwater has not been impacted. The benzene and BTEX data also support this conclusion, i.e.,

analytical results from the 36'bgs, 41'bgs, 46'bgs, and the 51'bgs samples were reported as not being detected at or above each analytes respective MDL.

To remediate and close the site, Plains proposes to install an oversized 20 mil thick polyethylene liner at 16'bgs over the remaining hydrocarbon source term centered beneath the leak origin. This will interrupt the vertical transport mechanism effectively isolating the crude oil residual and protecting the groundwater. Prior to liner installation, the excavation bottom will be screened in the field with a photoionization detector (PID) to determine the extent of the top of the contaminated soil column. This is necessary so that the excavation perimeter can be made to accommodate the oversized liner. Because of the rock at the site and the need to protect the liner from abrasion, the excavation bottom will be contoured with a 6 to 8-inch layer of cushioning sand prior to liner installation, similarly, a 6 to 8-inch layer of cushioning sand will be placed on top of the liner prior to backfilling with clean soil. Plains will implement this proposal upon NMOCD approval and submit a report documenting successful implementation of the proposal along with the final C-141 and a request that the NMOCD require "no further action" at the site, except follow-up reseeding of the disturbed work area and resurfacing of the caliche road, consistent with the landowner.

2.0 ENVIRONMENTAL MEDIA CHARACTERIZATION

Chemical parameters of the soil and ground water were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the New Mexico Oil Conservation Division (NMOCD) approved "**General Work Plan for Remediation of E.O.T.T. Pipeline Spills, Leaks and Releases in New Mexico, July 2000**" and the NMOCD guidelines published in the following documents:

- Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)
- Unlined Surface Impoundment Closure Guidelines (February 1993)

Acceptable thresholds for **contaminants/constituents of concern** (CoCs) (i.e., TPH, benzene, and the mass sum of benzene, toluene, ethylbenzene, and total xylene (BTEX)), will be determined based on the NMOCD Ranking Criteria as follows:

- Depth to Ground water (i.e., distance from the lower most acceptable concentration to the ground water),
- Wellhead Protection Area (i.e., distance from fresh water supply wells), and
- Distance to Surface Water Body (i.e., horizontal distance to all down gradient surface water bodies).

2.1 GEOLOGICAL DESCRIPTION

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico" (A. Nicholson and A. Clebsch, 1961), describes the near surface geology of south

central Lea County as an intergrade of the Quaternary Alluvium (QA) sediments (i.e., fine to medium sand) with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche.

2.2 ECOLOGICAL DESCRIPTION

The area is an intergrade of the Great Plains and the Upper Chihuahuan Desert biomes consisting primarily of flat to rolling hills with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses and weeds. Mammals represented, include Orrd's and Merriam's kangaroo rats, deer mice, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, and Mule Deer. Reptiles, amphibians, and birds are numerous and typical of area. A survey of Listed, Threatened, or Endangered species was not conducted.

2.3 AREA GROUND WATER

Local ground water is estimated to occur at 73 'bgs and is based primarily on November 2004 measurements of monitoring wells at a similar surface elevation, located approximately 1,300 feet east of the site at a Plains site. New Mexico Office of the State Engineer (NMOSE) Well #4712, at an elevation 10-feet lower than the site, is located approximately 0.65 mile south with a recorded water level of 75'bgs and is consistent with the November 2004 measurements. However, water well #2474 listed in the NMOSE water well database, located approximately 0.4 mile southwest of the site at a similar surface elevation, has a groundwater level of 40'bgs that was recorded in 1954, but can not be considered to be representative of the site groundwater given the distance and direction from the site. Further, the leak origin soil boring was advanced to 51'bgs and did not encounter groundwater or moist soil typically encountered when approaching the zone of saturation. According to the USGS, the ground water elevation decreases generally to the southeast.

2.4 AREA WATER WELLS

The area water wells recorded by the New Mexico Office of the State Engineer are annotated on the USGS topographical map included in Attachment I and the water well reports are included in Attachment IV.

2.5 AREA SURFACE WATER BODIES

There are no permanent or intermittent surface water bodies within a 1,000 feet radius of the site.

3.0 NMOCD SITE RANKING

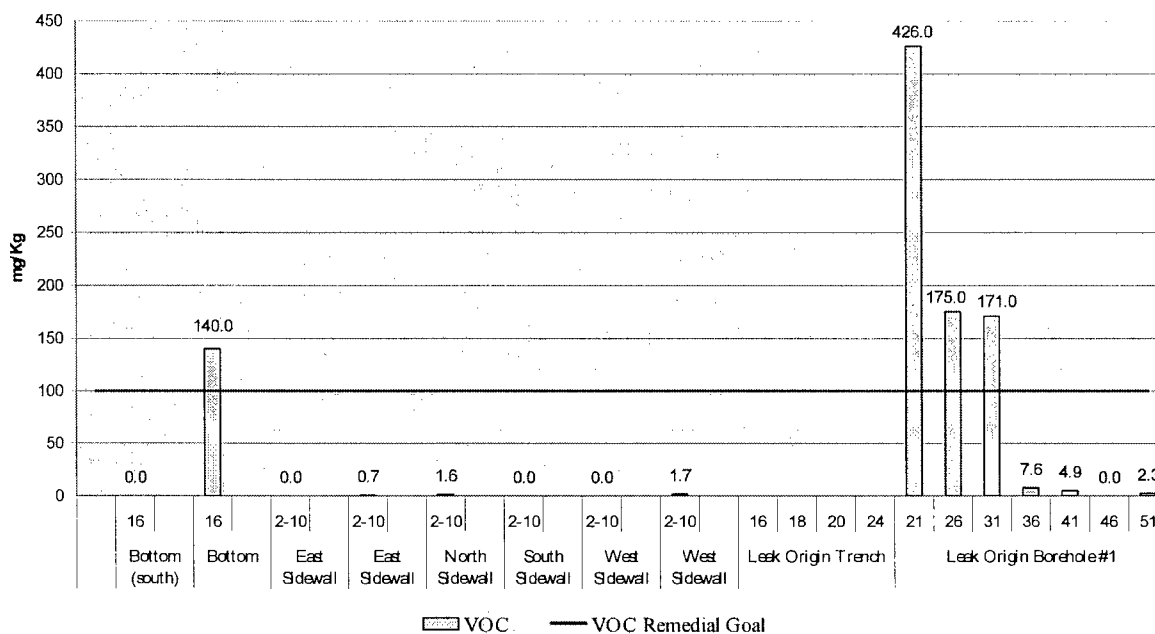
Based on the proximity of the site to protectable area water wells, surface water bodies, and depth to ground water, the site has an NMOCD ranking score of 10 for soil down to 23'bgs and 20 points for soil >23'bgs with the soil remedial goals highlighted below in the Site Ranking Matrix.

1. Ground Water		2. Wellhead Protection Area	3. Distance to Surface Water Body
If Depth to GW <50 feet: 20 points		If <1000' from water source, or;<200' from private domestic water source: 20 points	<200 horizontal feet: 20 points
If Depth to GW 50 to 99 feet: 10 points			200-100 horizontal feet: 10 points
If Depth to GW >100 feet: 0 points		If >1000' from water source, or; >200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points
Ground water Score = 10 & 20		Wellhead Protection Area Score= 0	Surface Water Score= 0
Site Rank (1+2+3) = 20 + 0 + 0 = 10 and 20 points			
Total Site Ranking Score and Acceptable Remedial Goal Concentrations			
Parameter	>19 (23 to 73'bgs)	10-19 (surface to 23'bgs)	0-9
Benzene ¹	10 ppm	10 ppm	10 ppm
BTEX ¹	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm

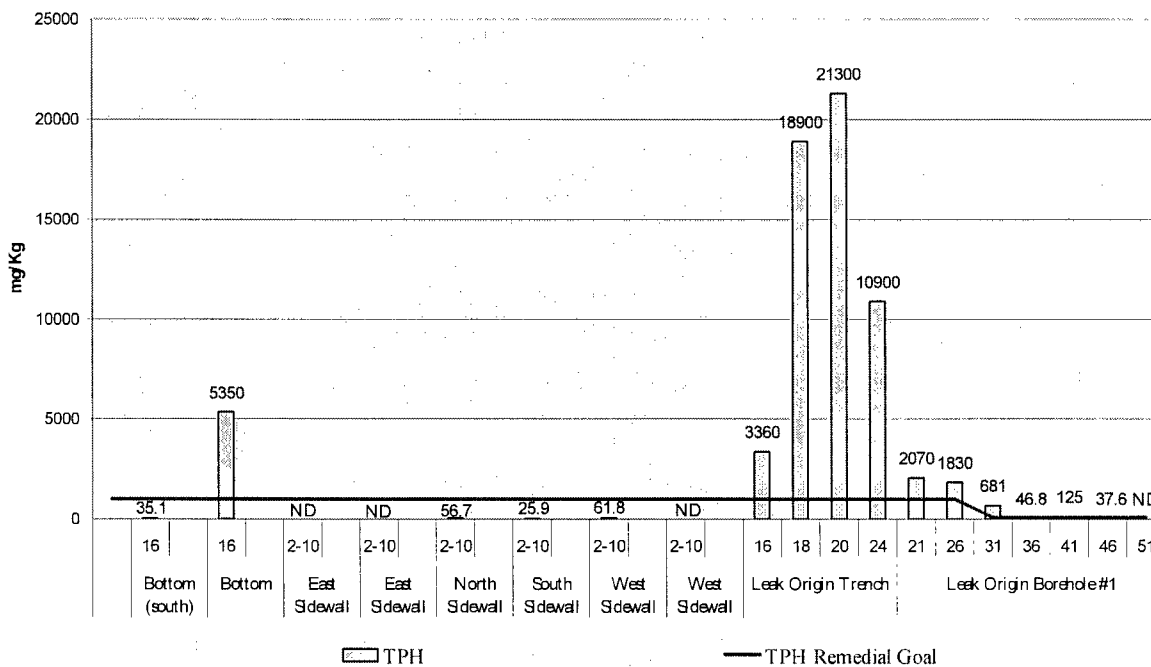
4.0 SUBSURFACE SOIL INVESTIGATION

In September 2004, Environmental Plus, Inc. (EPI) with direction from Plains, excavated 1,138 cubic yards (yd³) of impacted soil from the release area and disposed of the soil in the NMOCD approved and permitted Plains Lea Station Landfarm GW-351. Samples collected in October 2004 from the sidewalls of the 16-foot deep excavation indicated that the horizontal extent of impact had been delineated; however, contaminant levels in the floor of the excavation at 16'bgs remained above the remedial goals. In November 2004, to delineate the vertical extent of impact, a trench was excavated beneath the leak origin and sampled. Analytical results for the samples collected from the leak origin trench indicated a decreasing TPH^{8015m} gradient; however, the analytical results for the sample collected from the floor of the trench at 24'bgs were above the remedial goals for TPH^{8015m}. Subsequently, a leak origin soil boring (BH1) was advanced in the bottom of the excavation. The analytical results established a decreasing TPH^{8015m} gradient (i.e., 2,070 mg/Kg at 21'bgs to an acceptable 46.8 mg/Kg at 36'bgs). However, the TPH^{8015m} concentration from the 41'bgs sample was 125 mg/Kg, in excess of the 100 mg/Kg remedial goal. On 12 April 2005, at the request of the NMOCD, additional samples were collected from a soil boring advanced to 46' bgs and 51' bgs adjacent to the leak origin soil boring (BH1). The TPH^{8015m} concentration from the 46'bgs sample was an acceptable 37.6 mg/Kg. The TPH^{8015m} concentration from the 51'bgs sample was reported as non-detectable at or above the method detection limits (MDL). The results establish a consistent decreasing gradient supporting the conclusion that the groundwater has not been impacted. The benzene and BTEX data also support this conclusion, i.e., analytical results from the 36'bgs, 41'bgs, 46'bgs, and the 51'bgs samples were reported as not being detected at or above each analytes respective MDL. The laboratory reports are summarized and provided in Attachment III and illustrated below.

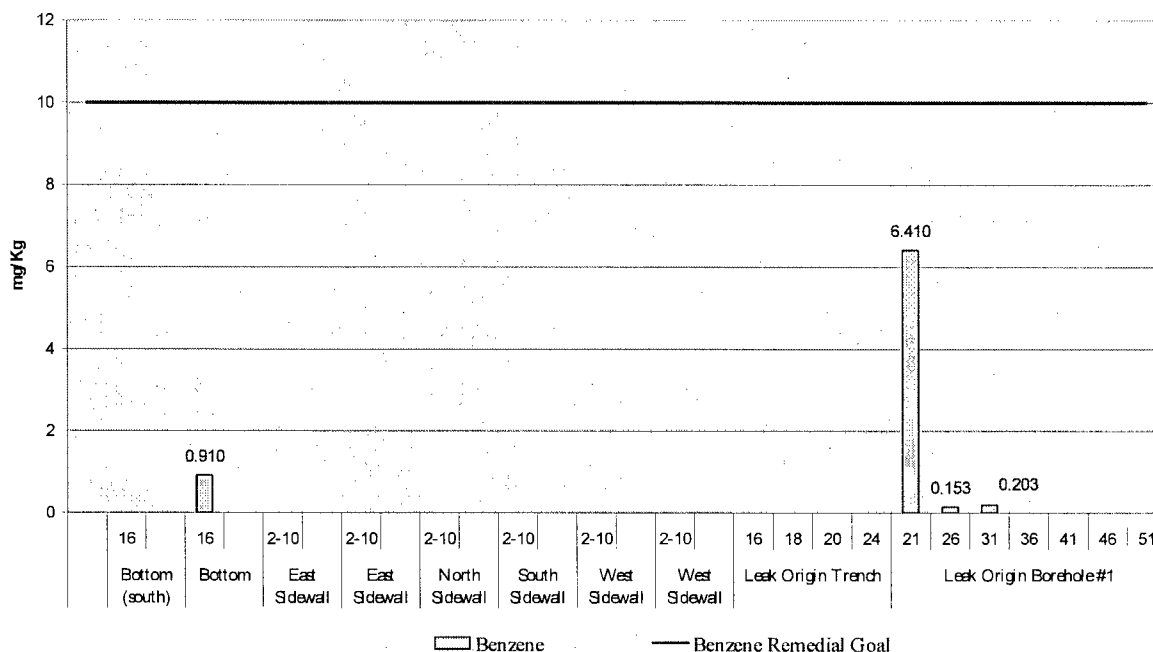
Plains All American Pipeline
Friscoe Skelly #2 #2004-00197
Volatile Organic Constituents (VOC) Delineation



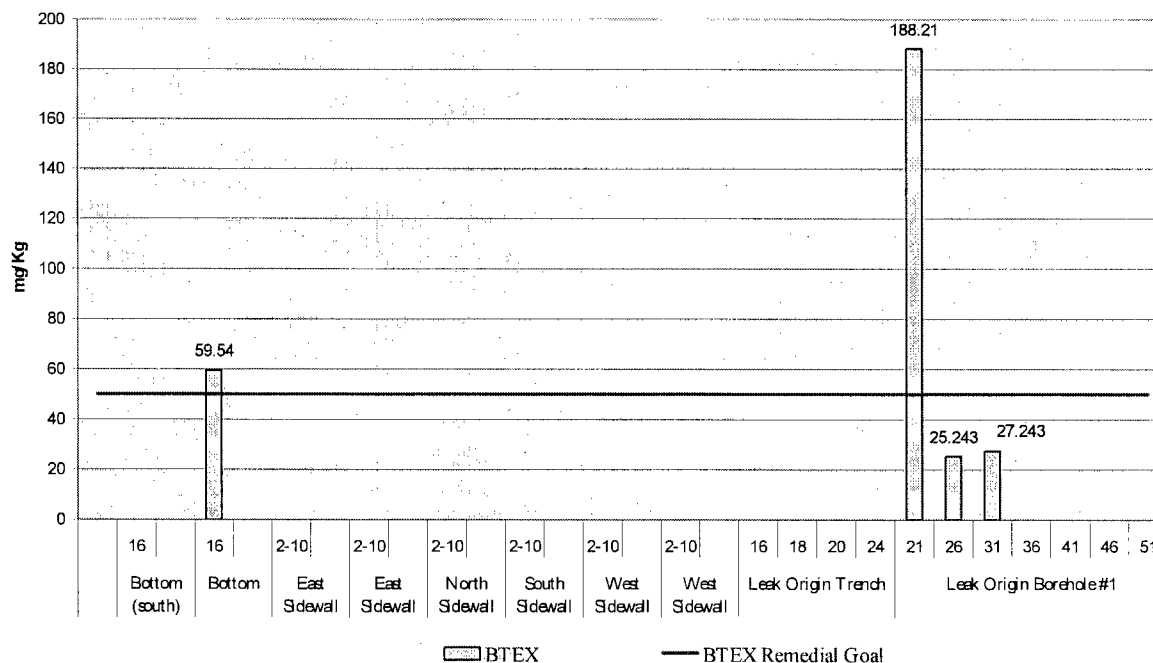
Plains All American Pipeline
Friscoe Skelly #2 #2004-00197
Total Petroleum Hydrocarbon 8015M Delineation



Plains All American Pipeline
Friscoe Skelly #2 #2004-00197
Benzene Delineation



Plains All American Pipeline
Friscoe Skelly #2 #2004-00197
BTEX Delineation



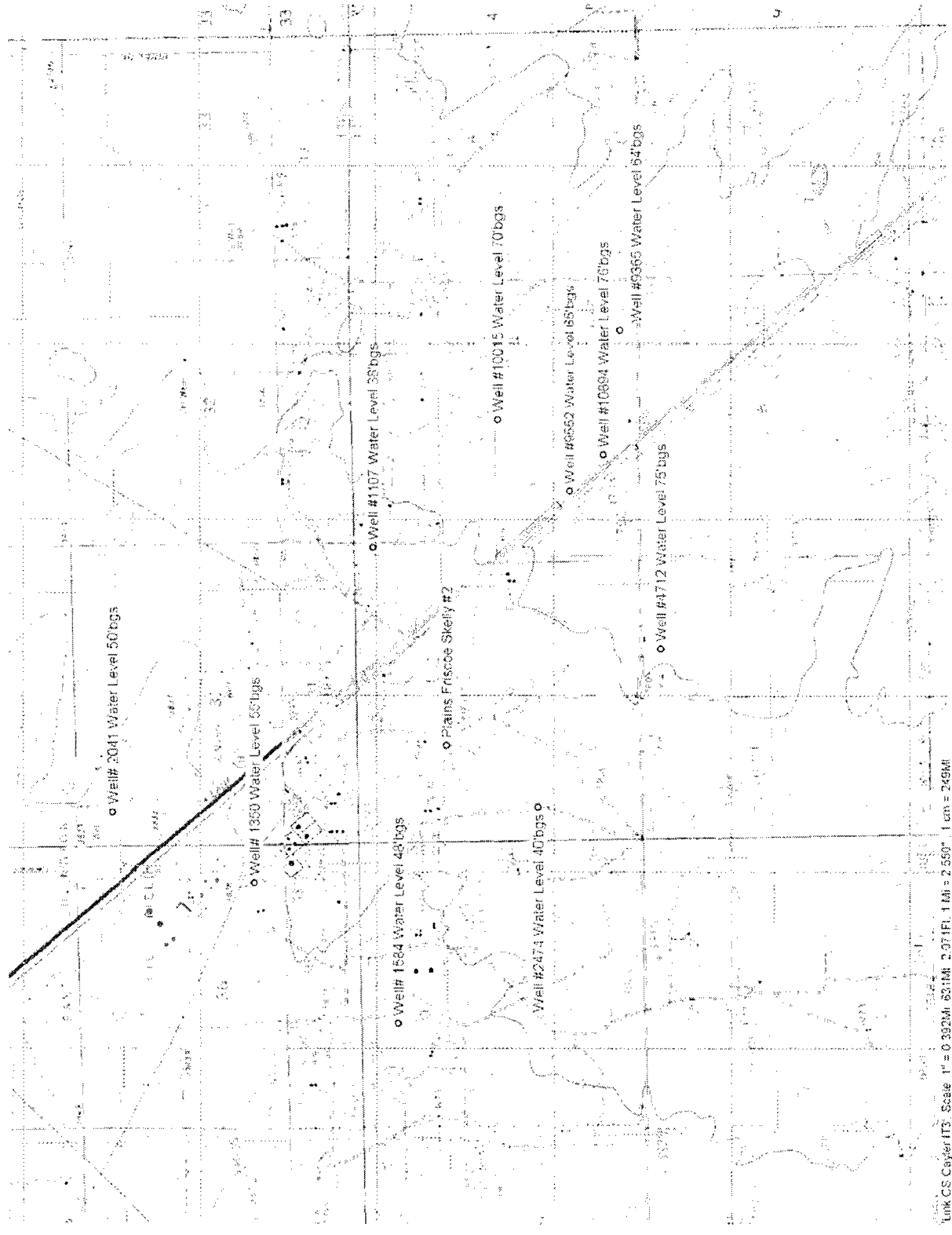
5.0 GROUND WATER INVESTIGATION

The soil investigation indicates the groundwater has not been impacted.

6.0 SOIL REMEDIATION PROPOSAL

To remediate and close the site, Plains proposes to install an oversized 20 mil thick polyethylene liner at 16'bgs over the remaining hydrocarbon source term centered beneath the leak origin. This will interrupt the vertical transport mechanism effectively isolating the crude oil residual and protecting the groundwater. Prior to liner installation the excavation bottom will be screened in the field with a PID to determine the extent of the top of the contaminated soil column. This is necessary so that the excavation perimeter can be made to accommodate the oversized liner. Because of the rock at the site and the need to protect the liner from abrasion, the excavation bottom will be contoured with a 6 to 8-inch layer of cushioning sand prior to liner installation, similarly, a 6 to 8-inch layer of cushioning sand will be placed on top of the liner prior to backfilling with clean soil. Plains will implement this proposal upon NMOCD approval and submit a report documenting successful implementation of the proposal along with the final form C-141 and a request that the NMOCD require "no further action" at the site, except follow-up reseeded of the disturbed work area and resurfacing the caliche road, consistent with the landowner. Plains will also ensure that the NMOCD is notified at least 48 hours prior to liner installation.

ATTACHMENT E SITE MAPS



Link CS Coyer ITS Scale 1" = 0.392MI 53:MI 2.97 FI 1 MI = 2.550' 1 cm = 249MI

PLAINS ALL
AMERICAN
FRISCOE SKELLY
#2
#2004-00197
UL-F SEC 6
T17S R37E
LEA CO NM
AFFECTED AREA
338 SQFT



IN

SCALE 1:4,000



FEET

UNIVERSAL TRANSVERSE MERCATOR
13 1025M
NAD 1983 (NAD 1983 NEW MEXICO)

FRISCOE SKELLY NO ROAD, SSF
10/11/2004



Plains
Friscoe Skelly
#2
#2004-00197
UL-F Sec 6
T17S R37E
Lea Co NM
Excavation
Map
December
2004

N ↑

Scale 1:150



Feet

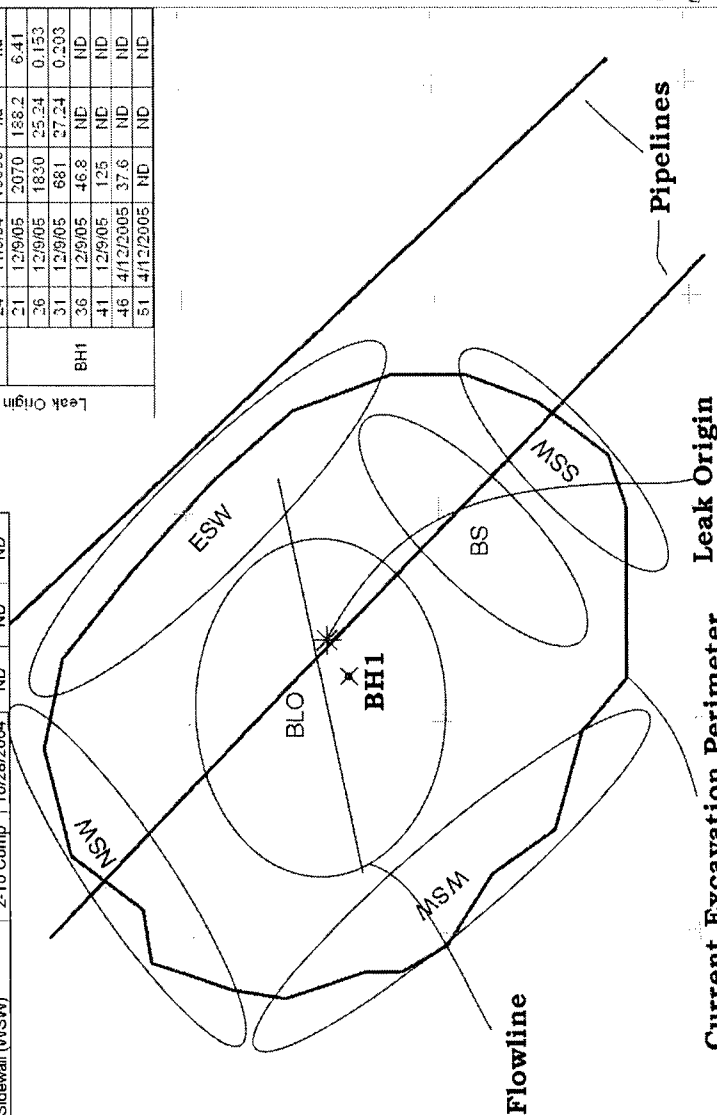
Universal Transverse Mercator
13 North
NAD 1983 HFGN (New Mexico)

Friscoe Skelly no road.ssf
3/6/2005



Sample Location	Sampling Interval (FT. BGS)	Date	TPH		BTEX		Benzene	
			mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
Bottom (south) (BS)	16	9/24/2004	35.1	ND	ND	ND	ND	ND
Bottom Leak Origin (BLO)	16	10/28/2004	5350	59.54	0.91	ND	ND	ND
East Sidewall (ESW)	2-10 Comp	10/28/2004	ND	ND	ND	ND	ND	ND
North Sidewall (NSW)	2-10 Comp	10/28/2004	56.7	ND	ND	ND	ND	ND
South Sidewall (SSW)	2-10 Comp	9/24/2004	25.9	ND	ND	ND	ND	ND
West Sidewall (WSW)	2-10 Comp	10/28/2004	ND	ND	ND	ND	ND	ND

Sample Location	Sampling Interval	Date	TPH		BTEX		Benzene	
			mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg	mg/Kg
Trench	18	11/9/04	18900	na	na	na	na	na
Leak Origin	20	11/9/04	21300	na	na	na	na	na
	24	11/9/04	10900	na	na	na	na	na
	21	12/9/05	2070	188.2	6.41	na	na	na
	26	12/9/05	1830	25.34	0.153	na	na	na
	31	12/9/05	681	27.24	0.203	na	na	na
	36	12/9/05	46.8	ND	ND	na	na	na
	41	12/9/05	125	ND	ND	na	na	na
BH1	46	4/12/2005	37.6	ND	ND	na	na	na
	51	4/12/2005	ND	ND	ND	na	na	na

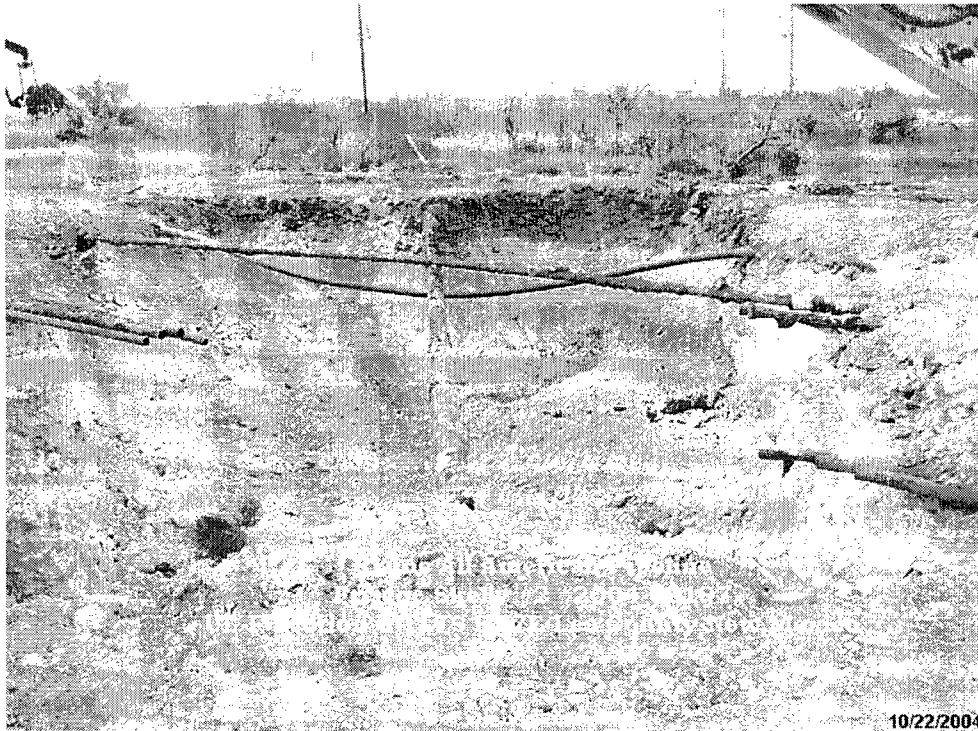
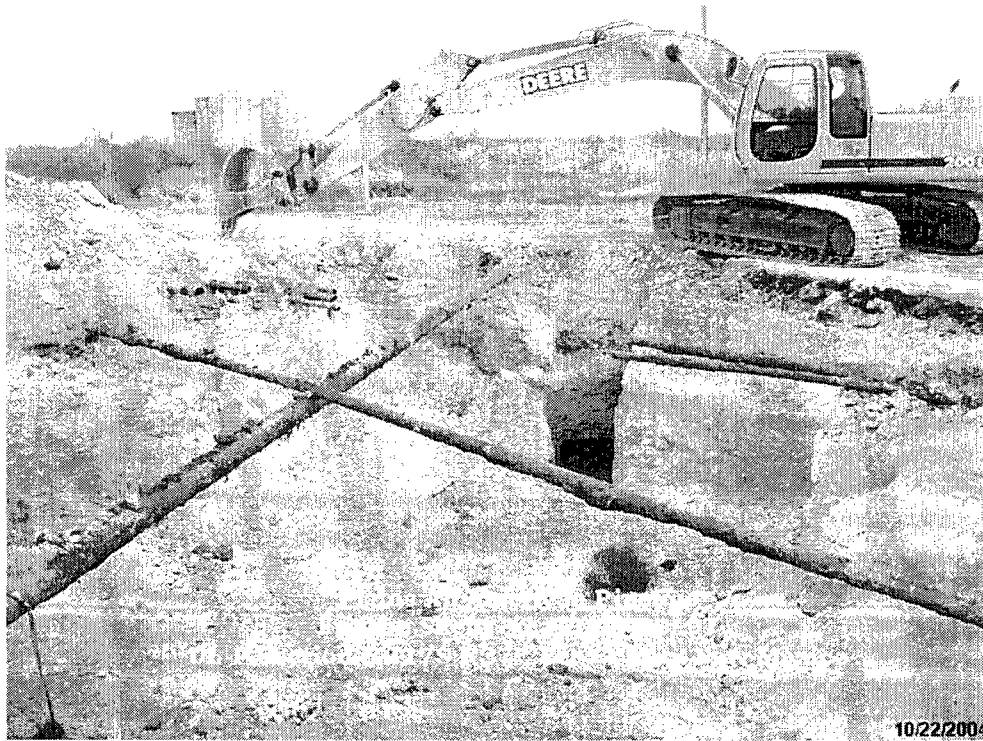


Current Excavation Perimeter

Leak Origin

BH = Borehole

ATTACHMENT II PHOTOGRAPH



ATTACHMENT III ANALYTICAL REPORTS AND SUMMARY

**Plains Pipeline, L.P.
Friscoe Skelly #2 #2004-00197 Soil Delineation Information**

Sample Location	Vertical Sampling Interval (FT. BGS ¹)	SAMPLE ID#	Date	Lithology	VOC ² ppm	GRO ³ mg/Kg	DRO ⁴ mg/Kg	TPH ⁵ mg/Kg	BTEX ⁶ mg/Kg	Benzene mg/Kg	Toluene mg/Kg	Ethylbenzene mg/Kg	Xylene (mp) mg/Kg	Xylene (o) mg/Kg
South Sidewall Composite	2-10	SPFS92404SSWC4 ¹	9/24/2004	Caliche	--	<10	25.9	25.9	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
East Sidewall Composite	2-10	SPFS92404ESWC4 ¹	9/24/2004	Caliche	--	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
West Sidewall Composite	2-10	SPFS92404WSWC4 ¹	9/24/2004	Caliche	--	10.9	50.9	61.8	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
South Bottom Composite	16	SPFS92404BHC16 ¹	9/24/2004	Caliche	--	(7.79)	35.1	35.1	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Bottom	16	SPFS102804BH	10/28/2004	Caliche	140	1190	4,160	5,350	59.5	0.91	11.1	15.3	22.3	9.93
North Sidewall Composite	2-10	SPFS102804NSW	10/28/2004	Caliche	1.6	<10	56.7	56.7	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
East Sidewall Composite	2-10	SPFS102804ESW	10/28/2004	Caliche	0.7	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
West Sidewall Composite	2-10	SPFS102804WSW	10/28/2004	Caliche	1.7	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Leak Origin Trench	16	SPFS110904BH16	11/9/2004	Caliche	--	796	2,570	3,360	NA	NA	NA	NA	NA	NA
Leak Origin Trench	18	SPFS110904BH18	11/9/2004	Caliche	--	8,060	18,900	18,900	NA	NA	NA	NA	NA	NA
Leak Origin Trench	20	SPFS110904BH20	11/9/2004	Caliche	--	8,190	13,100	21,300	NA	NA	NA	NA	NA	NA
Leak Origin Trench	24	SPFS110904BH24	11/9/2004	Caliche	--	4,400	6,490	10,900	NA	NA	NA	NA	NA	NA
Leak Origin Borehole #1	21	F.S. BH#1-5 ¹	12/9/2005	Caliche	426	1,020	1,050	2,070	188	6.41	55.5	43.6	60.0	22.7
Leak Origin Borehole #1	26	F.S. BH#1-10 ¹	12/9/2005	Caliche	175	498	1,330	1,830	25.2	0.153	4.14	6.81	10.5	3.64
Leak Origin Borehole #1	31	F.S. BH#1-15 ¹	12/9/2005	Sand	171	243	438	681	27.2	0.203	4.82	7.24	10.7	4.28
Leak Origin Borehole #1	36	F.S. BH#1-20 ¹	12/9/2005	Sand	7.6	(8.36)	46.8	46.8	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Leak Origin Borehole #1	41	F.S. BH#1-25 ¹	12/9/2005	Sand	4.9	(5.82)	125	125	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Leak Origin Borehole #1	46	FS041205 30 ¹	4/12/2005	Sand	0.0	<10	37.6	37.6	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
Leak Origin Borehole #1	51	FS041205 35 ¹	4/12/2005	Sand	2.3	<10	<10	<10	<0.025	<0.025	<0.025	<0.025	<0.025	<0.025
New Mexico Oil Conservation Division Site Remedial Goals - Surface to 23' bgs					100			1,000	50	10				
New Mexico Oil Conservation Division Site Remedial Goals - >23' bgs					100			100	50	10				

¹bgs - below ground surface

³GRO-Gasoline Range Organics C₆-C₁₀

⁴DRO-Diesel Range Organics C₁₀-C₁₅

⁵TPH-Total Petroleum Hydrocarbon = GRO+DRO.

⁶Bolded values are in excess of the New Mexico Oil Conservation Division guideline threshold for the parameter

⁷Soil chloride residuals must not be capable of impacting groundwater or surface water above Water Quality Control Commission (WQCC) standard of 250 mg/L.

⁸NA - not analyzed

⁹VOC - Volatile Organic Constituent/Contaminant Headspace

J - Parameter detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag)

ATTACHMENT IV AREA WATER INFORMATION

New Mexico Office of the State Engineer Well Reports and Downloads

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic ☐ Domestic ☐

• All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
1	17S	37E	45				18	39	70	60
2	17S	37E	46				2	40	41	41
3	17S	37E	47				8	39	70	60
4	17S	37E	48				1	40	41	41

Records Count: 0

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 16S Range: 37E Sections: 31,32

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
☒ All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
6	16S	37E	31				1	6.1	7.2	6.6
6	16S	37E	32				1	3.5	4.5	4.0

Record Count: 11

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 16S Range: 36E Sections: 36

NAD27 N: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) Non-Domestic Domestic

All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
0	16S	36E	36				6	40	290	110

Record Count: 6

New Mexico Office of the State Engineer
Well Reports and Downloads

Township: 17S Range: 36E Sections: 1,12

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) : Non-Domestic Domestic

• All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

Help

AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
1	17S	36E	12				2	48	510	40
1	17S	36E	12				2	45	47	46

Record Count: 5

ATTACHMENT V SITE INFORMATION & METRICS FORM AND
INFORMATIONAL C-141

Plains Pipeline, L.P. Site Information and Metrics		Incident Date:	NMOCD Notified:
SITE: Friscos Skelly #2		Assigned Site Reference #: 2004-00197	
Company: Plains Pipeline, L.P.		NATIONAL RESPONSE CENTER - 800.424.8802	
Street Address: PO Box 1660		Notified Date/Time:	
Mailing Address: 5805 East Highway 80		Notified by:	
City, State, Zip: Midland, Texas 79702		Person Notified:	
Representative: Camille Reynolds		NRC Report# :	
Representative Telephone: 505.393.5611			
Telephone:			
Fluid volume released (bbls): 10 bbls		Recovered (bbls): 0 bbls	
>25 bbls: Notify NMOCD verbally within 24 hrs and submit form C-141 within 15 days. (Also applies to unauthorized releases >500 mcf Natural Gas)			
5-25 bbls: Submit form C-141 within 15 days (Also applies to unauthorized releases of 50-500 mcf Natural Gas)			
Leak, Spill, or Pit (LSP) Name: Friscos Skelly #2			
Source of contamination: 4" Steel Pipeline			
Land Owner, i.e., BLM, ST, Fee, Other: Robert C. Rice			
LSP Dimensions 18' x 20'			
LSP Area: 338 sqft ft ²			
Location of Reference Point (RP)			
Location distance and direction from RP			
Latitude: 32°52'4.316"N			
Longitude: 103°17'38.146"W			
Elevation above mean sea level: 3,810'amsl			
Feet from South Section Line			
Feet from West Section Line			
Location- Unit or ¼¼: SE¼ of the NW¼		Unit Letter: F	
Location- Section: 6			
Location- Township: T17S			
Location- Range: R37E			
Surface water body within 1000' radius of site: none			
Surface water body within 1000' radius of site:			
Domestic water wells within 1000' radius of site: none			
Agricultural water wells within 1000' radius of site: none			
Public water supply wells within 1000' radius of site: none			
Public water supply wells within 1000' radius of site:			
Depth from land surface to ground water (DG) ~78' bgs			
Depth of contamination (DC) -			
Depth to ground water (DG - DC = DtGW) - 0			
1. Ground Water		2. Wellhead Protection Area	
If Depth to GW <50 feet: 20 points		If <1000' from water source, or;<200' from private domestic water source: 20 points	
If Depth to GW 50 to 99 feet: 10 points			
If Depth to GW >100 feet: 0 points		If >1000' from water source, or;>200' from private domestic water source: 0 points	
Ground water Score = 10 & 20		Wellhead Protection Area Score= 0	
Site Rank (1+2+3) = 10 & 20		3. Distance to Surface Water Body	
Total Site Ranking Score and Acceptable Concentrations		<200 horizontal feet: 20 points	
Parameter	>19	10-19	0-9
Benzene ¹	10 ppm	10 ppm	10 ppm
BTEX ¹	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm
¹ 100 ppm field VOC headspace measurement may be substituted for lab analysis			

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☐ Final Report

Name of Company: Plains Pipeline, L.P.	Contact: Camille Reynolds	
Address: PO Box 3119 (3705 E Hwy 158) Midland, Texas 79702 (79706)	Telephone No. 505.396.3341	
Facility Name Friscoe Skelly #2 #2004-00197	Facility Type 4" Steel Pipeline	
Surface Owner: Robert C. Rice	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter: F	Section 6	Township T17S	Range R37E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
--------------------------	---------------------	-------------------------	----------------------	---------------------	---------------------	---------------------	-------------------	--------------------

Latitude: **32°52'4.316"N** Longitude: **103°17'38.146"W**

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 10 barrels	Volume Recovered 0 barrels	
Source of Release 4" Steel Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery	
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?		
By Whom?	Date and Hour		
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA		
If a Watercourse was Impacted, Describe Fully.* NA			
Describe Cause of Problem and Remedial Action Taken.* 4" Steel Pipeline The cause was either internal or external corrosion. Contaminated soil placed on a plastic barrier.			
Describe Area Affected and Cleanup Action Taken.* 338 sqft 18' x 20': Site delineated. Contaminated soil disposed of in the Lea Station Landfarm. Remedial Goals: TPH 8015m = 1000&100 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Signature:		OIL CONSERVATION DIVISION	
Printed Name: Camille Reynolds		Approved by District Supervisor:	
E-mail Address: CJReynolds@PAALP.com		Approval Date:	Expiration Date:
Title: District Environmental Supervisor		Conditions of Approval:	Attached <input type="checkbox"/>
Date: Phone: 505.396.3341			

Attach Additional Sheets If Necessary



SITE INVESTIGATION AND CLOSURE PROPOSAL

Friscoe Skelly #2
Ref. # 2004-00197

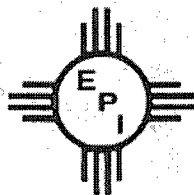
UL-F (SE¼ of the NW¼) of Section 6, R37E, T17S
Latitude 32°52'4.316"N and Longitude 103°17'38.146"W
Elevation ~3,810'amsl

~7 miles southeast of Lovington, Lea County, New Mexico

February 2005

Prepared by

Environmental Plus, Inc.
2100 Avenue O
P.O. Box 1558
Eunice, New Mexico 88231
Tele 505•394•3481 FAX 505•394•2601



*No ACTION.
Will BE REVISED*

STANDARD OF CARE

Site Investigation and Closure Proposal

Friscue Skelly #2
Ref. # 2004-00197

The information provided in this report was collected consistent with the New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993), the NMOCD Unlined Surface Impoundment Closure Guidelines (February 1993), and the Environmental Plus, Inc. (EPI) Standard Operating Procedures and Quality Assurance/Quality Control Plan. The conclusions are based on field observations and laboratory analytical reports as presented in the report. Recommendations follow NMOCD guidance and represent the professional opinions of EPI staff. These opinions were arrived at with currently accepted geologic, hydrogeologic and engineering practices at this time and location. The report was prepared or reviewed by a certified or registered EPI professional with a background in engineering, environmental, and/or the natural sciences.

This report was prepared by:



Patrick W. McCasland

Date

This report was reviewed by:

Iain Olness, PG

Date

Distribution List

Name	Title	Company or Agency	Mailing Address	e-mail
Paul Sheeley	Environmental Engineer	NMOCD	1625 French Dr., Hobbs, NM 88231	PSheeley@state.nm.us
Larry Johnson	Environmental Engineer	NMOCD	1625 French Dr., Hobbs, NM 88231	LWJohnson@state.nm.us
Camille Reynolds	Environmental Supervisor	Plains	P.O. Box 3119, Midland, TX 79702	CJReynolds@paalp.com
Jeff Dann	Environmental Director	Plains	333 Clay Street Suite #1600, Houston, TX 77002	JPDann@paalp.com
Cody Miller	EPI General Manager	EPI	P.O. Box 1558, Eunice, NM 88231	Enviplus1@aol.com
Sherry Miller	EPI President	EPI	P.O. Box 1558, Eunice, NM 88231	Enviplus1@aol.com

NMOCD - New Mexico Oil Conservation Division

NMSLO - New Mexico State Land Office

Plains - Plains All American Pipeline

EPI - Environmental Plus, Inc.

BLM - U.S. Department of Interior Bureau of Land Management

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1.0 INTRODUCTION AND SUMMARY

This site is located in UL-F (SE¼ of the NW¼) of Section 6, R37E, T17S at a latitude of 32°52'4.316"N and a longitude of 103°17'38.146"W, approximately 7 miles southeast of Lovington, New Mexico on property owned by the Robert C. Rice. Site and topographical maps are included in Attachment I. The estimated 10 barrel (bbl) crude oil leak attributed to internal/external corrosion, occurred in the Plains All American Pipeline (Plains) Friscoe Skelly 4" steel pipeline with no bbls recovered. Approximately 338 square feet (ft²) (18' x 20') of surface area was impacted. Local groundwater is estimated to occur at approximately 73-feet below ground surface ('bgs) and is based on water level measurements of monitoring wells associated with another Plains site approximately 1,300 feet due east of the site at a similar elevation. There are no surface water bodies or domestic or agricultural water wells observed to be within a 1,000 foot radius of the site. This gives the site a 10 point New Mexico Oil Conservation Division (NMOCD) ranking score for soil from the surface to 28'bgs and 20 points for soil >28'bgs. These rankings apply the following remedial guidelines for the "constituents/contaminants of concern" (CoCs):

CONSTITUENTS/CONTAMINANTS OF CONCERN	REMEDIAL GOAL
Benzene	10 mg/Kg
BTEX (mass sum of benzene, toluene, ethylbenzene, and xylenes)	50 mg/Kg
Total Petroleum Hydrocarbon 8015m (TPH ^{8015m})	1000 mg/Kg
Soil from the surface to 28'bgs	
TPH ^{8015m} (Soil >28'bgs)	100 mg/Kg

In September 2004, Environmental Plus, Inc. (EPI) with direction from Plains, excavated 1,138 cubic yards (yd³) of impacted soil from the release area and disposed of the soil in the NMOCD approved and permitted Plains Lea Station Landfarm GW-351. Samples collected in October 2004 from the sidewalls of the 16-foot deep excavation indicated that the horizontal extents of impact had been delineated; however, the excavation bottom at 16'bgs remained above the remedial goals. In November 2004, to delineate the vertical extent of impact, a trench was excavated beneath the leak origin and sampled. Results from the leak origin trench indicated a decreasing TPH^{8015m} gradient; however, the sample collected from the floor of the trench at 24'bgs was above the remedial goals.

Subsequently, a leak origin soil boring (BH1) was advanced in the bottom of the excavation. The analytical results established a decreasing TPH^{8015m} gradient, i.e., 2,070 mg/Kg at 21'bgs to an acceptable 46.8 mg/Kg at 36'bgs. The TPH^{8015m} concentration from the 41'bgs sample was 125 mg/Kg and is in excess of the 100 mg/Kg remedial goal. The noted increase from the 36'bgs could be due to sampling or laboratory variables, nevertheless, the results establish a consistent decreasing gradient supporting the conclusion that the groundwater had not been impacted. The benzene and BTEX data also support this conclusion, i.e., analytical results from the 36'bgs and the 41'bgs samples were reported as not being detected above the method detection limits. To remediate and close the site, Plains proposes to install an oversized 20 mil thick polyethylene liner at 16'bgs over the remaining hydrocarbon source term centered beneath the leak origin. This will interrupt the vertical transport mechanism effectively isolating

the crude oil residual and protecting the groundwater. Prior to liner installation the excavation bottom will be screened in the field with a photoionization detector (PID) to determine the exact diameter of the top of the contaminated soil column. This is necessary so that the excavation perimeter can be made to accommodate the 3-foot laterally oversized liner. Because of the rock at the site and the need to protect the liner from abrasion, the excavation bottom will be contoured with a 6 to 8-inch layer of cushioning sand prior to liner installation, similarly, a 6 to 8-inch layer of cushioning sand will be placed on top of the liner prior to backfilling with clean soil. This proposed method will effectively isolate the remaining crude oil source term, negating the vertical transport mechanism, and be protective of the local groundwater. Plains will implement this proposal upon NMOCD approval and submit a report documenting successful implementation of the proposal along with the final form C-141 and a request that the NMOCD require "no further action" be required at the site, except follow-up reseeding consistent with the landowner. Plains will also ensure that the NMOCD is notified at least 48 hours prior to sampling events and liner installation.

2.0 ENVIRONMENTAL MEDIA CHARACTERIZATION

Chemical parameters of the soil and ground water were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the New Mexico Oil Conservation Division (NMOCD) approved **"General Work Plan for Remediation of E.O.T.T. Pipeline Spills, Leaks and Releases in New Mexico, July 2000"** and the NMOCD guidelines published in the following documents:

- Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)
- Unlined Surface Impoundment Closure Guidelines (February 1993)

Acceptable thresholds for **contaminants/constituents of concern** (CoCs), i.e., TPH, benzene, and the mass sum of benzene, toluene, ethylbenzene, and total xylene (BTEX), will be determined based on the NMOCD Ranking Criteria as follows:

- Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water,
- Wellhead Protection Area, i.e., distance from fresh water supply wells, and
- Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.

2.1 GEOLOGICAL DESCRIPTION

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A. Clebsch, 1961, describes the near surface geology of south central Lea County as an intergrade of the Quaternary Alluvium (QA) sediments, i.e., fine to medium sand, with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche.

2.2 ECOLOGICAL DESCRIPTION

The area is an intergrade of the Great Plains and the Upper Chihuahuan Desert biomes consisting primarily of flat to rolling hills with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses and weeds. Mammals represented, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, and the Mule Deer. Reptiles, Amphibians, and Birds are numerous and typical of area. A survey of Listed, Threatened, or Endangered species was not conducted.

2.3 AREA GROUND WATER

Local ground water is estimated to occur at 73 'bgs and is based primarily on November 2004 measurements of monitoring wells at a similar surface elevation, located approximately 1,300 feet east of the site at another Plains remediation site. New Mexico Office of the State Engineer (NMOSE) Well #4712, at an elevation 10-feet lower than the site, is located approximately 0.65 mile south with a recorded water level of 75'bgs and is consistent with the November 2004 measurements. However, water well #2474 listed in the NMOSE water well database, located approximately 0.4 mile southwest of the site at a similar surface elevation, has a groundwater level of 40'bgs that was recorded in 1954, but can not be considered to be representative of the site groundwater given the distance and direction from the site. Further, the leak origin soil boring was advanced to 41'bgs and did not encounter groundwater or moist soil typically encountered when approaching the zone of saturation. According to the USGS, the ground water elevation decreases generally to the southeast.

2.4 AREA WATER WELLS

The area water wells recorded by the New Mexico Office of the State Engineer are annotated on the USGS topographical map included in Attachment I and the water well reports are included in Attachment IV.

2.5 AREA SURFACE WATER BODIES

There are no permanent or intermittent surface water bodies within a 1,000 feet radius of the site.

3.0 NMOCD SITE RANKING

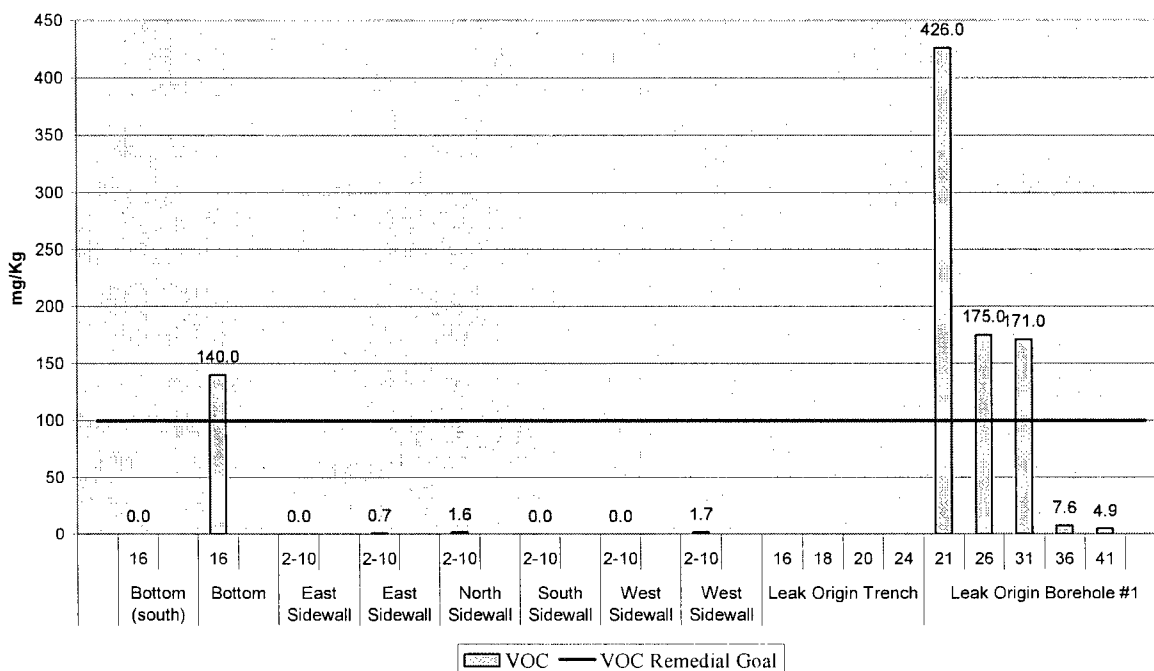
Based on the proximity of the site to protectable area water wells, surface water bodies, and depth to ground water, the site has an NMOCD ranking score of 10 for soil down to 28'bgs and 20 points for soil >28'bgs with the soil remedial goals highlighted below in the Site Ranking Matrix.

1. Ground Water		2. Wellhead Protection Area	3. Distance to Surface Water Body
If Depth to GW <50 feet: 20 points		If <1000' from water source, or;<200' from private domestic water source: 20 points	<200 horizontal feet: 20 points
If Depth to GW 50 to 99 feet: 10 points			200-100 horizontal feet: 10 points
If Depth to GW >100 feet: 0 points		If >1000' from water source, or; >200' from private domestic water source: 0 points	>1000 horizontal feet: 0 points
Ground water Score = 10 & 20		Wellhead Protection Area Score= 0	Surface Water Score= 0
Site Rank (1+2+3) = 20 + 0 + 0 = 10 and 20 points			
Total Site Ranking Score and Acceptable Remedial Goal Concentrations			
Parameter	>19 (28 to 78'bgs)	10-19 (surface to 28'bgs)	0-9
Benzene ¹	10 ppm	10 ppm	10 ppm
BTEX ¹	50 ppm	50 ppm	50 ppm
TPH	100 ppm	1000 ppm	5000 ppm

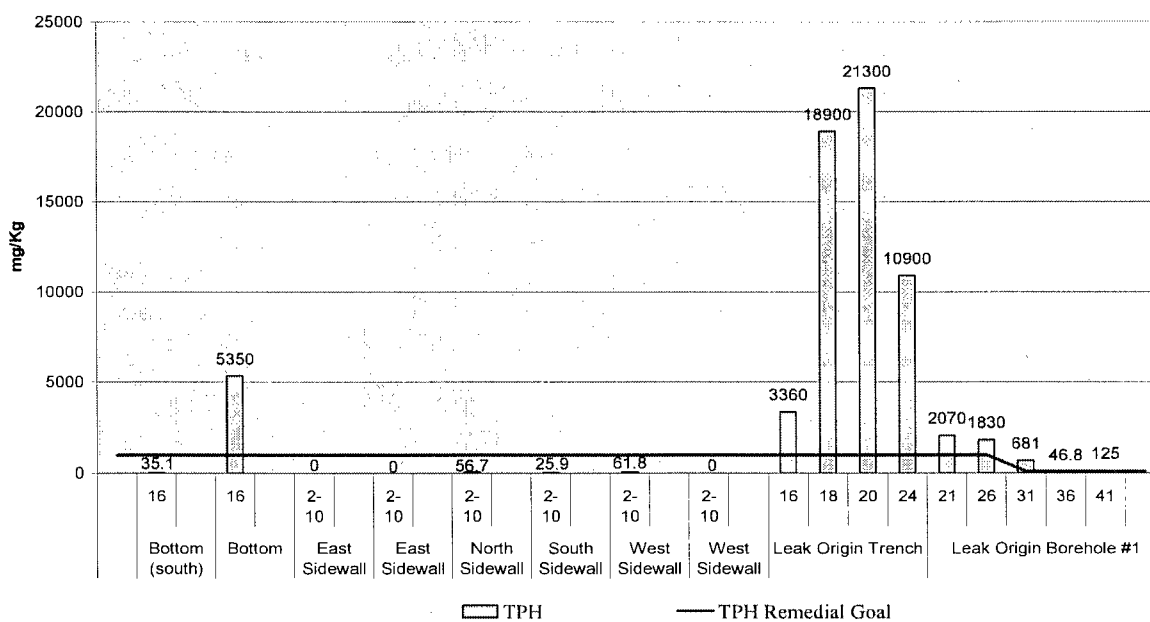
4.0 SUBSURFACE SOIL INVESTIGATION

In September 2004, Environmental Plus, Inc. (EPI) with direction from Plains, excavated 1,138 yd³ of impacted soil from the release area and disposed of the soil in the NMOC approved and permitted Plains Lea Station Landfarm GW-351. Samples collected in October 2004 from the sidewalls of the 16-foot deep excavation indicated that the horizontal extents of impact had been delineated; however, the excavation bottom at 16'bgs remained above the remedial goals. In November 2004, to delineate the vertical extent of impact, a trench was excavated beneath the leak origin and sampled. Results from the leak origin trench indicated a decreasing TPH^{8015m} gradient; however, the sample collected from the floor of the trench at 24'bgs was above the remedial goals. Subsequently, a leak origin soil boring (BH1) was advanced in the bottom of the excavation. The analytical results established a decreasing TPH^{8015m} gradient, i.e., 2,070 mg/Kg at 21'bgs to an acceptable 46.8 mg/Kg at 36'bgs. The TPH^{8015m} concentration from the 41'bgs sample was 125 mg/Kg and is in excess of the 100 mg/Kg remedial goal. The noted increase from the 36'bgs could be due to sampling or laboratory variables, nevertheless, the results establish a consistent decreasing gradient supporting the conclusion that the groundwater had not been impacted. The benzene and BTEX data also support this conclusion, i.e., analytical results from the 36'bgs and the 41'bgs samples were reported as non-detectable above the method detection limits. The laboratory reports are summarized and provided in Attachment III and illustrated below.

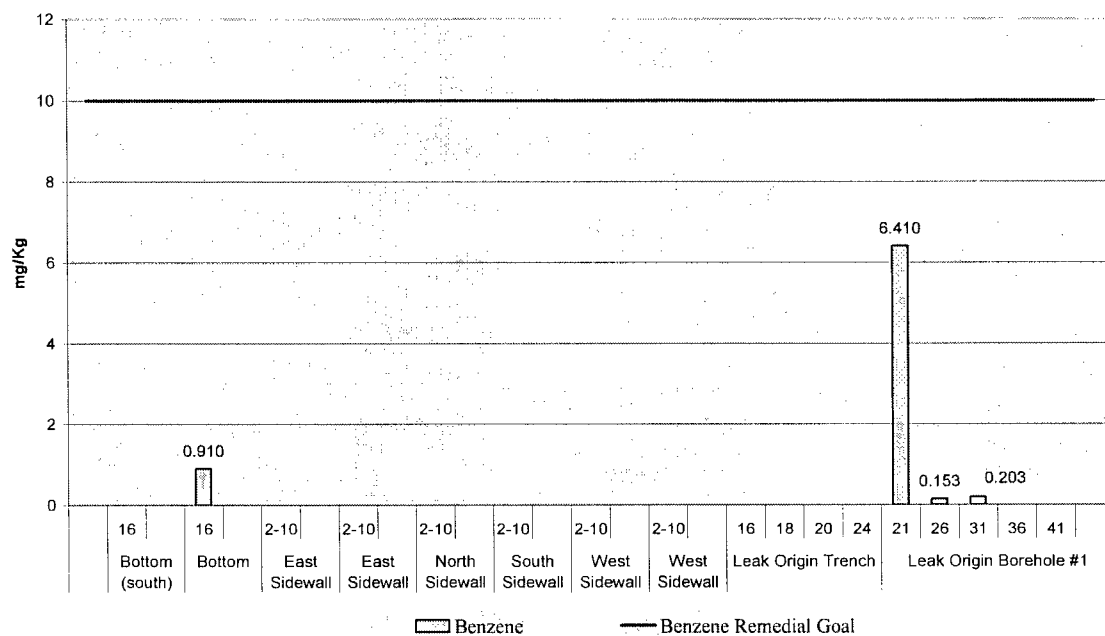
Plains All American Pipeline
Friscoe Skelly #2 #2004-00197
Volatile Organic Constituents (VOC) Delineation



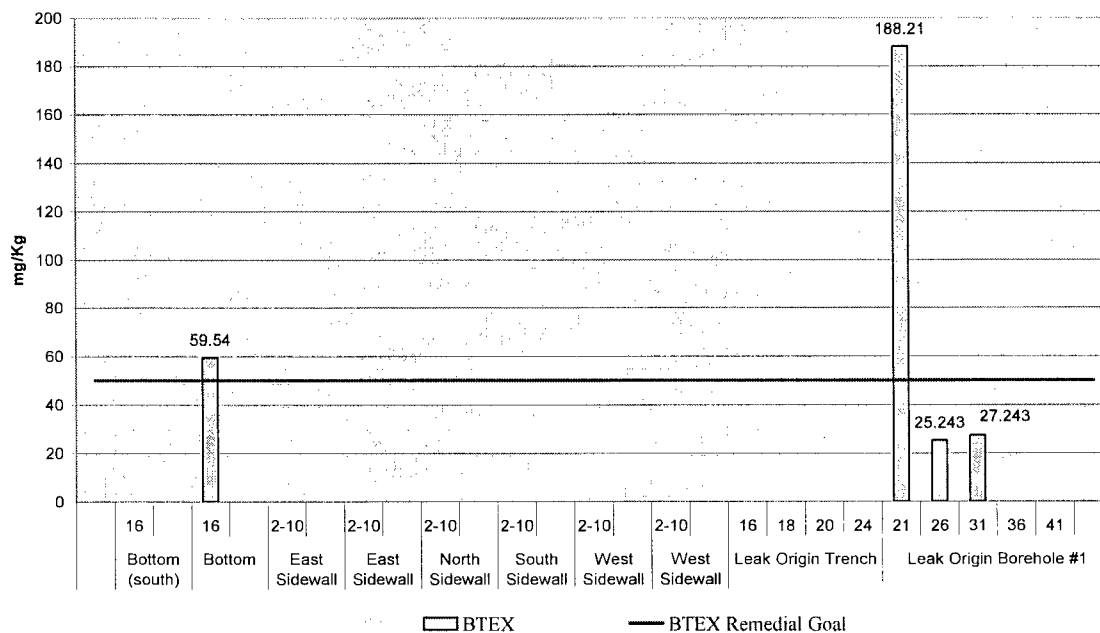
Plains All American Pipeline
Friscoe Skelly #2 #2004-00197
Total Petroleum Hydrocarbon 8015M Delineation



Plains All American Pipeline
Friscoe Skelly #2 #2004-00197
Benzene Delineation



Plains All American Pipeline
Friscoe Skelly #2 #2004-00197
BTEX Delineation



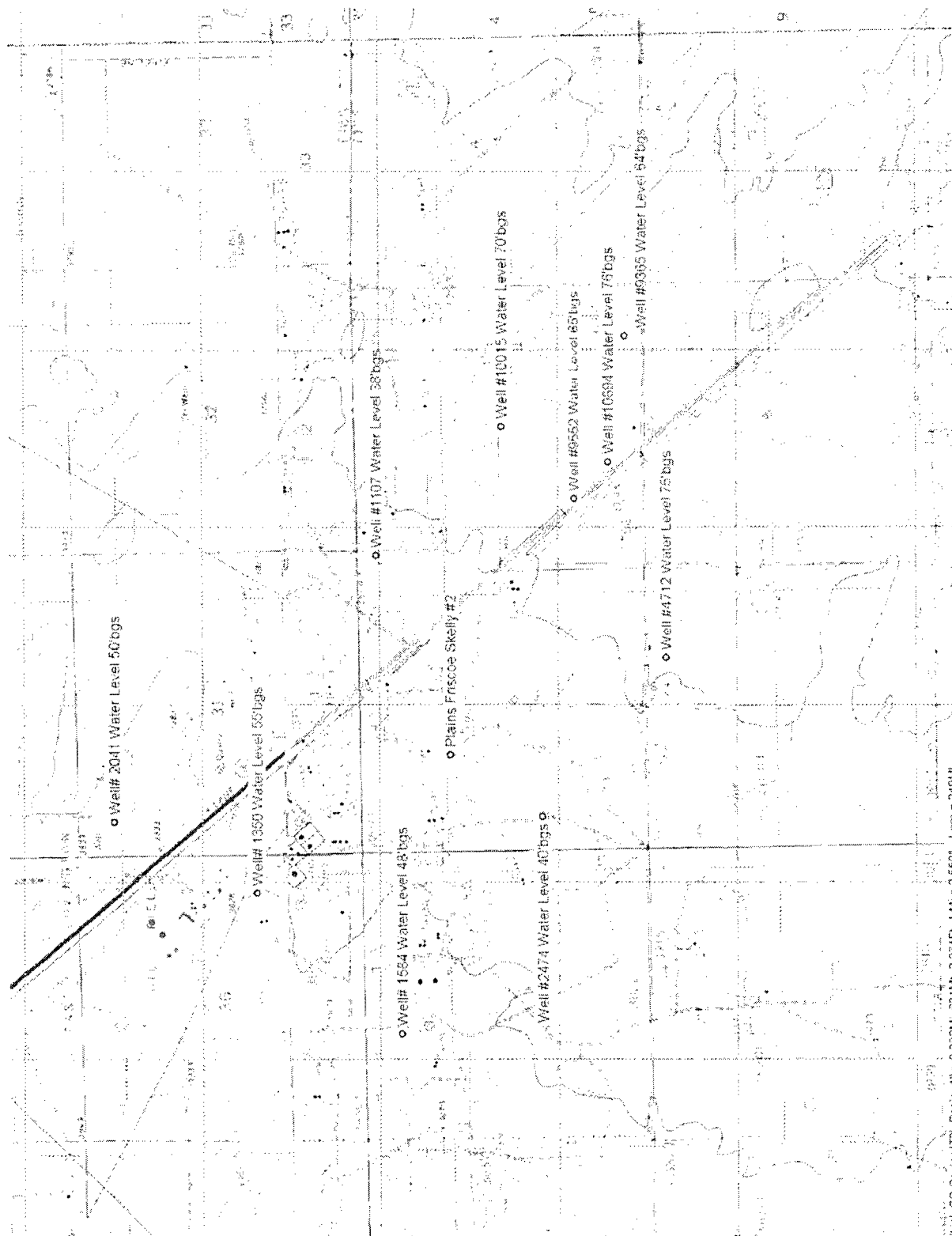
5.0 GROUND WATER INVESTIGATION

The soil investigation indicates the groundwater has not been impacted.

6.0 SOIL REMEDIATION PROPOSAL

To remediate and close the site, Plains proposes to install a 3-foot oversized 20 mil thick polyethylene liner at 16'bgs over the remaining hydrocarbon source term centered beneath the leak origin. This will interrupt the vertical transport mechanism effectively isolating the crude oil residual and protecting the groundwater. Prior to liner installation the excavation bottom will be screened in the field with a PID to determine the exact diameter of the top of the contaminated soil column. This is necessary so that the excavation perimeter can be made to accommodate the 3-foot laterally oversized liner. Because of the rock at the site and the need to protect the liner from abrasion, the excavation bottom will be contoured with a 6 to 8-inch layer of cushioning sand prior to liner installation, similarly, a 6 to 8-inch layer of cushioning sand will be placed on top of the liner prior to backfilling with clean soil. This proposed method will effectively isolate the remaining crude oil source term, negating the vertical transport mechanism, and be protective of the local groundwater. Plains will implement this proposal upon NMOCD approval and submit a report documenting successful implementation of the proposal along with the final form C-141 and a request that the NMOCD require "no further action" be required at the site, except follow-up reseeding consistent with the landowner. Plains will also ensure that the NMOCD is notified at least 48 hours prior to sampling events and liner installation.

ATTACHMENT I: SITE MAPS



Link CS Caylor IT3 Scale 1" = 0.392MI 631M 2.07 FT 1 MI = 2.550' 1 cm = 249M

PLAINS ALL
AMERICAN
FRISCOE SKELLY
#2
#2004-00197
UL-F SEC 6
T17S R37E
LEA CO NM
AFFECTED AREA
338 SQFT



14

SCALE 1:4,000



UNIVERSAL TRANSVERSE MERCATOR
NAD 1983 HFGM (NEW MEXICO)

FRISCOE SKELLY RD ROAD 55F
10/17/2004



Plains
Friscoe Skelly
#2
#2004-00197
UL-F Sec 6
T17S R37E
Lea Co NM
Excavation
Map
December
2004

N ↑

Scale 1:150



Feet

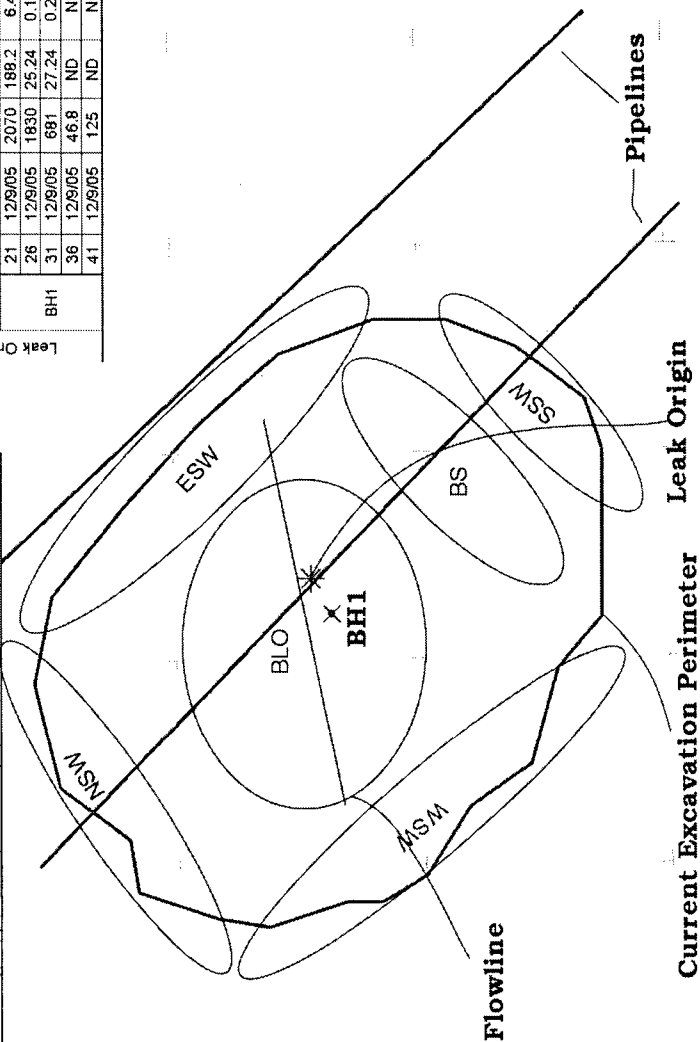
Universal Transverse Mercator
14 North
NAD 1983 HFSN (New Mexico)

Friscoe Skelly no road.ssf
3/6/2005

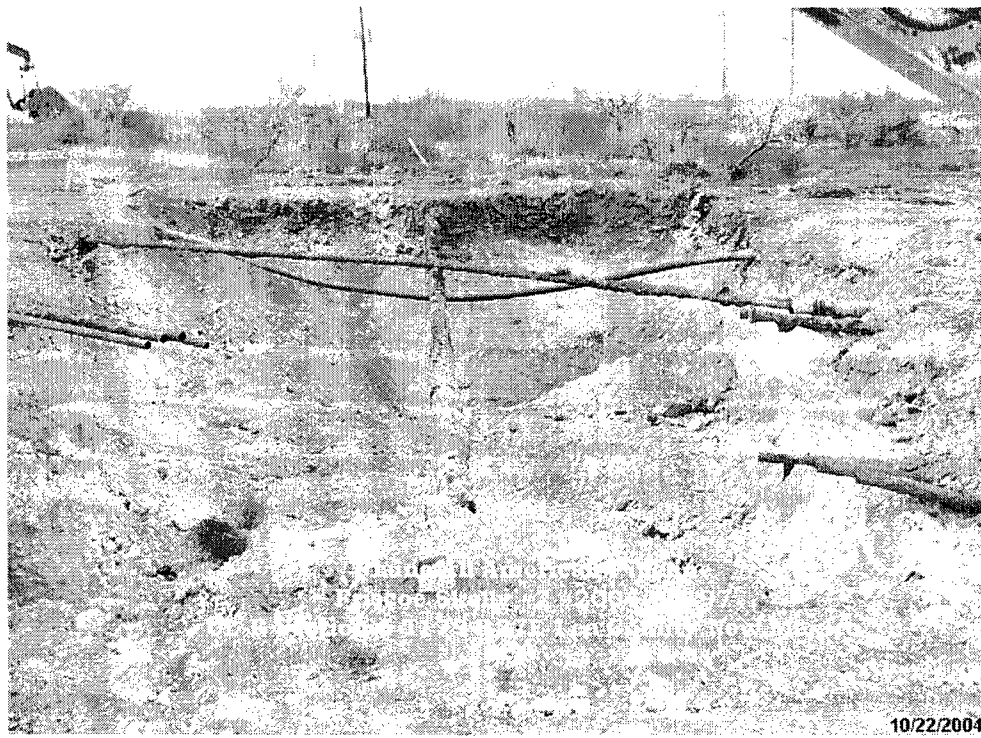
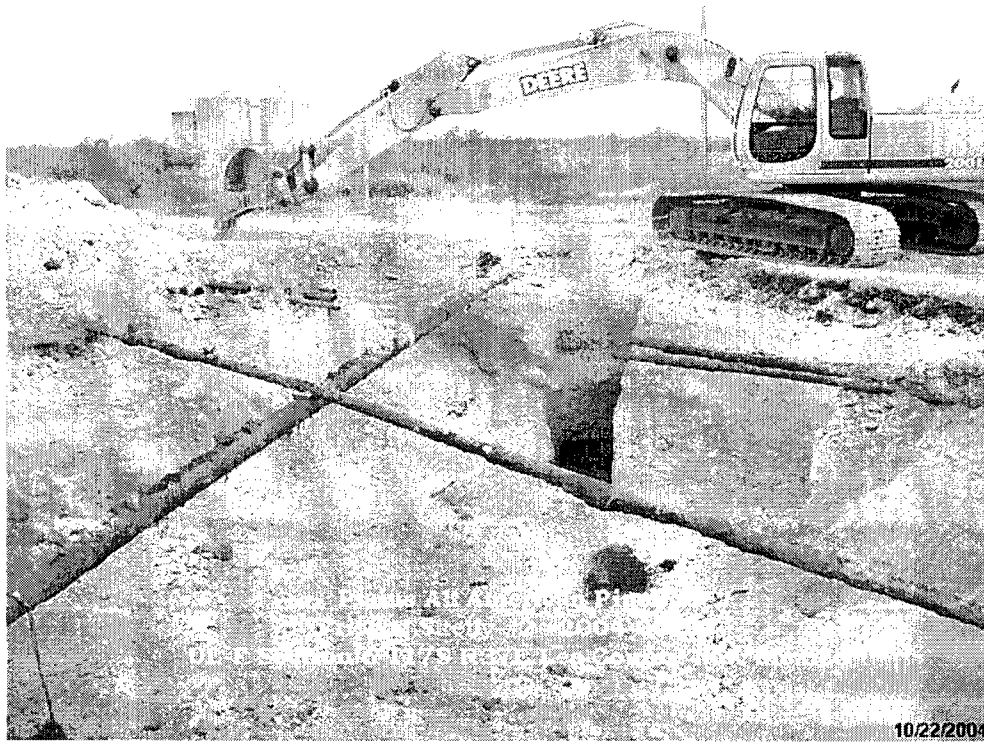


Sample Location	Sampling Interval	Date	TPH	BTEX	Benzene
			mg/Kg	mg/Kg	mg/Kg
Trench	18	11/9/04	18900	na	na
	20	11/9/04	21300	na	na
	24	11/9/04	10900	na	na
	21	12/9/05	2070	188.2	6.41
Leak Origin	26	12/9/05	1830	25.24	0.153
	31	12/9/05	681	27.24	0.203
	36	12/9/05	46.8	ND	ND
	41	12/9/05	125	ND	ND

Sample Location	Sampling Interval (FT. BGS)	Date	TPH	BTEX	Benzene
			mg/Kg	mg/Kg	mg/Kg
Bottom (south) (BS)	16	9/24/2004	35.1	ND	ND
Bottom Leak Origin (BLO)	16	10/28/2004	5350	59.54	0.91
East Sidewall (ESW)	2-10 Comp	10/28/2004	ND	ND	ND
North Sidewall (NSW)	2-10 Comp	10/28/2004	56.7	ND	ND
South Sidewall (SSW)	2-10 Comp	9/24/2004	25.9	ND	ND
West Sidewall (WSW)	2-10 Comp	10/28/2004	ND	ND	ND



BH = Borehole



ATTACHMENT III: ANALYTICAL REPORTS AND SUMMARY

**Plains All American Pipeline
Friscoe Skelly #2 #2004-00197 Soil Delineation Information**

Sample Location	Vertical Sampling Interval (FT) BGS ¹	SAMPLE ID#	Date	Lithology	VOC ⁹ ppm	GRO ³ mg/Kg	DRO ⁴ mg/Kg	TPH ⁵ mg/Kg	BTEX mg/Kg	Benzene mg/Kg	Toluene mg/Kg	Ethylbenzene mg/Kg	Xylene (m,p) mg/Kg	Xylene (o) mg/Kg
South Sidewall Composite	2-10	SPFS92404SSWC4 ¹	9/24/2004	Caliche	--	ND	25.9	25.9	ND	ND	ND	ND	ND	ND
East Sidewall Composite	2-10	SPFS92404ESWC4 ¹	9/24/2004	Caliche	--	ND	ND	ND	ND	ND	ND	ND	ND	ND
West Sidewall Composite	2-10	SPFS92404WSWC4 ¹	9/24/2004	Caliche	--	10.9	50.9	61.8	ND	ND	ND	ND	ND	ND
South Bottom Composite	16	SPFS92404BHC16 ¹	9/24/2004	Caliche	--	(7.79J)	35.1	35.1	ND	ND	ND	ND	ND	ND
Bottom	16	SPFS102804BH	10/28/2004	Caliche	140.0	1190	4160	5350	59,540	0.910	11,100	15,300	22,300	9,930
North Sidewall Composite	2-10	SPFS102804NSW	10/28/2004	Caliche	1.6	ND	56.7	56.7	ND	ND	ND	ND	ND	ND
East Sidewall Composite	2-10	SPFS102804ESW	10/28/2004	Caliche	0.7	ND	ND	ND	ND	ND	ND	ND	ND	ND
West Sidewall Composite	2-10	SPFS102804WSW	10/28/2004	Caliche	1.7	ND	ND	ND	ND	ND	ND	ND	ND	ND
Leak Origin Trench	16	SPFS110904BH16	11/9/2004	Caliche	--	796	2570	3360	na	na	na	na	na	na
Leak Origin Trench	18	SPFS110904BH18	11/9/2004	Caliche	--	8060	18900	18900	na	na	na	na	na	na
Leak Origin Trench	20	SPFS110904BH20	11/9/2004	Caliche	--	8190	13100	21300	na	na	na	na	na	na
Leak Origin Trench	24	SPFS110904BH24	11/9/2004	Caliche	--	4400	6490	10900	na	na	na	na	na	na
Leak Origin Borehole #1	21	F.S. BH#1-5'	12/9/2005	Caliche	426.0	1020	1050	2070	188,210	6.410	55,500	43,600	60,000	22,700
Leak Origin Borehole #1	26	F.S. BH#1-10'	12/9/2005	Caliche	175.0	498	1330	1830	25,243	0.153	4,140	6,810	10,500	3,640
Leak Origin Borehole #1	31	F.S. BH#1-15'	12/9/2005	Sand	171.0	243	438	681	27,243	0.203	4,820	7,240	10,700	4,280
Leak Origin Borehole #1	36	F.S. BH#1-20'	12/9/2005	Sand	7.6	(8.36J)	46.8	46.8	ND	ND	ND	ND	ND	ND
Leak Origin Borehole #1	41	F.S. BH#1-25'	12/9/2005	Sand	4.9	(5.82J)	125	125	ND	ND	ND	ND	ND	ND
New Mexico Oil Conservation Division Site Remedial Goals - Surface to 28'bgs					100			1,000	50	10				
New Mexico Oil Conservation Division Site Remedial Goals - >28'bgs					100			100	50	10				

¹bgs - below ground surface

²GRO-Gasoline Range Organics C₆-C₁₀

³DRO-Diesel Range Organics C₁₀-C₃₅

⁴TPH-Total Petroleum Hydrocarbon = GRO+DRO

⁵Bolded values are in excess of the New Mexico Oil Conservation Division guideline threshold for the parameter

⁶Soil chloride residuals must not be capable of impacting groundwater or surface water above Water Quality Control Commission (WQCC) standard of 250 mg/L.

⁷na - not analyzed

⁸VOC - Volatile Organic Constituent/Contaminant Headspace

⁹J - Parameter detected but below the Reporting Limit; therefore, result is an estimated concentration (CLP J-Flag)

ATTACHMENT IV: AREA WATER INFORMATION

New Mexico Office of the State Engineer Well Reports and Downloads

Township: 17S Range: 37E Sections: 5,6,7,8

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic

☒ All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

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AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	17S	37E	66				15	38	76	62
L	17S	37E	67				2	40	40	40
L	17S	37E	67				6	39	75	65
L	17S	37E	68				1	6.1	5.0	5.0

Record Count: 20

New Mexico Office of the State Engineer Well Reports and Downloads

Township: 16S Range: 37E Sections: 31,32

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
☒ All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

WATERS Menu

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AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	16S	37E	31				8	50	72	53
L	16S	37E	32				5	35	45	38

Record Count: 11

New Mexico Office of the State Engineer Well Reports and Downloads

Township: Range: Sections:

NAD27 X: Y: Zone: Search Radius:

County: Basin: Number: Suffix:

Owner Name: (First) (Last) ☐ Non-Domestic ☐ Domestic
☒ All

Well / Surface Data Report

Avg Depth to Water Report

Water Column Report

Clear Form

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AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
4	16S	36E	36				6	40	257	116

Record Count: 6

New Mexico Office of the State Engineer Well Reports and Downloads

Township: <input type="text" value="17S"/>		Range: <input type="text" value="36E"/>		Sections: <input type="text" value="1.12"/>	
NAD27 X: <input type="text"/>		Y: <input type="text"/>		Zone: <input type="text" value="11N"/>	
Search Radius: <input type="text"/>					
County: <input type="text" value="Sandoval"/>		Basin: <input type="text" value="San Juan"/>		Number: <input type="text" value="1000"/>	
Suffix: <input type="text"/>					
Owner Name: (First) <input type="text" value="John"/>		(Last) <input type="text" value="Doe"/>		<input type="radio"/> Non-Domestic <input type="radio"/> Domestic	
• All					
Well / Surface Data Report			Avg Depth to Water Report		
Water Column Report					
Clear Form		WATERS Menu		Help	

AVERAGE DEPTH OF WATER REPORT 03/09/2005

Bsn	Tws	Rng	Sec	Zone	X	Y	Wells	(Depth Water in Feet)		
								Min	Max	Avg
L	17S	36E	01				5	48	110	64
L	17S	36E	12				3	45	47	46

Record Count: 9

ATTACHMENT V: SITE INFORMATION & METRICS FORM AND
INFORMATIONAL NEW MEXICO OIL CONSERVATION DIVISION FORM
C-141

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☐ Final Report

Name of Company: Plains All American Pipeline	Contact: Camille Reynolds	
Address PO Box 1660 5805 East Highway 80 Midland, Texas 79702	Telephone No. 505.393.5611	
Facility Name Friscoe Skelly #2 #2004-00197	Facility Type 4" Steel Pipeline	
Surface Owner: Robert C. Rice	Mineral Owner	Lease No.

LOCATION OF RELEASE

Unit Letter: F	Section 6	Township T17S	Range R37E	Feet from the	North/South Line	Feet from the	East/West Line	County: Lea
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Latitude: **32°52'4.316"N** Longitude: **103°17'38.146"W**

NATURE OF RELEASE

Type of Release Crude Oil	Volume of Release 10 bbls barrels	Volume Recovered 0 bbls barrels
Source of Release 4" Steel Pipeline	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? No <input type="checkbox"/> Not Required <input checked="" type="checkbox"/> Yes <input type="checkbox"/>	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	
If a Watercourse was Impacted, Describe Fully.* NA		
Describe Cause of Problem and Remedial Action Taken.* 4" Steel Pipeline The cause was either internal or external corrosion. Contaminated soil placed on a plastic barrier.		
Describe Area Affected and Cleanup Action Taken.* 338 sqft 18' x 20': Site delineated. Contaminated soil disposed of in the Lea Station Landfarm. Remedial Goals: TPH 8015m = 1000&100 mg/Kg, Benzene = 10 mg/Kg, and BTEX, i.e., the mass sum of Benzene, Ethyl Benzene, Toluene, and Xylenes = 50 mg/Kg.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature:	OIL CONSERVATION DIVISION	
Printed Name: Camille Reynolds	Approved by District Supervisor:	
E-mail Address: CJReynolds@PAALP.com	Approval Date:	Expiration Date:
Title: District Environmental Supervisor	Conditions of Approval:	Attached <input type="checkbox"/>
Date:	Phone: 505.393.5611	

Attach Additional Sheets If Necessary

