

1R - 449

**APPROVALS**

**YEAR(S):**

---

**Price, Wayne, EMNRD**

**From:** Price, Wayne, EMNRD  
**To:** Cindy Crain  
**Cc:** 'Cal Wrangham'; James Lingnau; Clark.White@dynegy.com  
**Subject:** RE: Dynegy Midstream Services, L.P., OCD Case # 1R0449  
**Attachments:**

**Sent:** Wed 10/19/2005 3:07 PM

OCD hereby approves of the closure request for the following sites and requires no further action at this time.

1R0442  
1R0443  
1R0444  
1R0448  
~~1R0449~~

Please be advised that NMOCD approval of this plan does not relieve (Dynegy) of responsibility should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve (Dynegy) of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Wayne Price-Senior Environmental Engr.  
Oil Conservation Division  
1220 S. Saint Francis  
Santa Fe, NM 87505  
E-mail [wayne.price@state.nm.us](mailto:wayne.price@state.nm.us)  
Tele: 505-476-3487  
Fax: 505-4763462

---

**From:** Cindy Crain [<mailto:cindy@laenvironmental.com>]  
**Sent:** Wed 10/12/2005 10:40 AM  
**To:** Price, Wayne, EMNRD  
**Cc:** 'Cal Wrangham'; James Lingnau; Clark.White@dynegy.com  
**Subject:** Dynegy Midstream Services, L.P., OCD Case # 1R0449

Dear Wayne,

The Final Closure Report for Dynegy Midstream Services, L.P. Site #55 (OCD Case #1R0449) is attached, along with the corresponding table, photos, and laboratory analysis.

Please give me a call if you have any questions or need additional information.

Thank you,

Cindy K. Crain, P.G.

*Larson and Associates, Inc.*


507 N. Marlenfeld, Ste.202

Midland, TX 79701

Office: (432) 687-0901

fax: (432) 687-0456

Cell: (432) 556-8665

 You replied on 10/19/2005 3:07 PM.

Attachments can contain viruses that may harm your computer. Attachments may not display correctly.

**Price, Wayne, EMNRD**






**From:** Cindy Crain [cindy@laenvironmental.com]

**Sent:** Wed 10/12/2005 10:40 AM

**To:** Price, Wayne, EMNRD

**Cc:** 'Cal Wrangham'; James Lingnau; Clark.White@dynegy.com

**Subject:** Dynegy Midstream Services, L.P., OCD Case # 1R0449

**Attachments:**  [Final Closure Report.Oct 12, 2005.doc\(73KB\)](#)  [Headspace and Lab Table.xls\(30KB\)](#)  [Photo 1 - View to NE.jpg\(1MB\)](#)  [Photo 2 - View to SE.jpg\(1MB\)](#)  [Analytical Data 8-11-05.doc\(643KB\)](#)

Dear Wayne,

The Final Closure Report for Dynegy Midstream Services, L.P. Site #55 (OCD Case #1R0449) is attached, along with the corresponding table, photos, and laboratory analysis.

Please give me a call if you have any questions or need additional information.

Thank you,

Cindy K. Crain, P.G.

*Larson and Associates, Inc.*

507 N. Marienfeld, Ste.202

Midland, TX 79701

Office: (432) 687-0901

Fax: (432) 687-0456

Cell: (432) 556-8665

October 12, 2005

**VIA EMAIL**

Mr. Wayne Price  
Oil Conservation Division  
New Mexico Energy, Minerals and Natural Resources Department  
1220 South Saint Francis Drive  
Santa Fe, NM 87505

**Re: Final Closure Report, OCD Case # 1R0449**  
**Dynegy Midstream Services, L.P., Unit Letter H (SE/4, NE/4), Section 19, Township 22**  
**South, Range 38 East, Lea County, New Mexico**  
**Latitude: North 32°, 22.677'; Longitude: West 103°, 05.706'**

Dear Mr. Price:

Dynegy Midstream Services, L. P. (Dynegy) has retained Larson and Associates, Inc. (LA) to remediate soil impacted from a historic natural gas liquids (i.e., natural gas condensate) spill that occurred from a pipeline leak in the southeast quarter (SE/4) of the northeast quarter (NE/4), Section 19, Township 22 South, Range 38 East, Lea County, New Mexico (Site #55).

On October 27, 2004, a Pipeline Spill Remediation Report was submitted to the New Mexico Oil Conservation Division (NMOCD) in Hobbs, New Mexico, requesting closure of Site #55. In August of 2005, the report was forwarded to your office for review and approval of closure.

On August 10, 2005, an email was received by Cal Wrangham with Dynegy that granted NMOCD approval of the closure request "with the following conditions:

1. All backfill shall have a TPH of 5000 ppm or less and PID reading of 100 ppm or less.
2. Dynegy shall screen the bottom of the excavation for the highest PID reading and check the vertical extent until PID reading is 100 ppm or less and TPH is 1000 ppm or less.
3. Dynegy shall supply this information in the final closure report with one photo and Lat/long".

On August 11, 2005, LA collected a soil sample (approximately four (4) feet below the bottom of the excavation) by hand auger methods at a depth of approximately 10.5 feet below ground surface (bgs). The sample was labeled, chilled in an ice chest and delivered to Environmental Lab of Texas (ELOT) located in Odessa, Texas, where it was analyzed for total petroleum hydrocarbons (TPH) by EPA method 8015, modified to include gasoline range organics (GRO) and diesel range organics

(DRO).

Mr. Wayne Price  
Page 2  
October 12, 2005

A duplicate of the sample was collected for headspace analysis. The photoionization detector (PID) was calibrated to 99.8 parts per million (ppm) isobutylene prior to obtaining a headspace reading of 1.2 ppm. Table 1 shows the results of the laboratory analysis and the PID reading. Appendix A provides laboratory data and chain of custody documentation.

Referring to Table 1, the sample collected from approximately four (4) feet below the bottom of the excavation reported a TPH concentration of 53.9 milligrams per kilogram (mg/kg).

On September 2, 2005, three (3) soil samples were collected from the bottom (north [A], central [B] and south [C]) of the excavation for headspace analysis. Samples A, B and C reported PID readings of 4.7 ppm, 2.1 ppm and 1.8 ppm, respectively. Table 1 shows the PID readings.

As analytical results from composite samples of the spoil pile reported TPH concentrations below 5,000 ppm (1,810.5 mg/kg and 2,010.6 mg/kg), the excavation was backfilled with a combination of excavated and clean soil on September 15, 2005. Photographs are attached that show Site #55 upon completion of all remediation activities.

Dynegy respectfully requests that Site #55 be issued a "No Further Action Required" status. Please contact Mr. Cal Wrangham with Dynegy at (432) 688-0555 or myself at (432) 687-0901 if you have questions. We may also be contacted by e-mail at [Cal.Wrangham@Dynegy.com](mailto:Cal.Wrangham@Dynegy.com), or [Cindy@Laenvironmental.com](mailto:Cindy@Laenvironmental.com).

Sincerely,  
**Larson & Associates, Inc.**

Cindy K. Crain, PG  
Project Manager

CC: Mr. Cal Wrangham, Dynegy  
Mr. James Lingnau, Dynegy  
Mr. Clark White, Dynegy

# TABLE

## **APPENDIX A**

### **LABORATORY DATA AND CHAIN-OF-CUSTODY DOCUMENTATION**



**Table 1: Summary of Headspace and Laboratory Analyses of Soil Samples**  
**Dynegy Midstream Services, L.P., Spill Site #55**  
**SE/4, NE/4, Section 19, Township 22 South, Range 38 East**  
**Lea County, New Mexico**

Page 1 of 1

Sample Number	Sample Date	Sample Depth (Feet bgs)	Sample Location	PID Reading	Benzene (mg/kg)	Total BTEX (mg/kg)	GRO C6-C12 (mg/kg)	DRO >C12-C35 (mg/kg)	TPH C6-C35 (mg/kg)
RRAL									
1050									
SS-1	4/30/2004	4.0	North Side	1.3	---	---	<10.0	216	216
SS-2	4/30/2004	4.0	South Side	86.1	---	---	148	5,790	5,940
SS-3	4/30/2004	4.0	East Side	76.2	---	---	1,090	23,500	24,600
SS-4	4/30/2004	4.0	West Side	30.8	---	---	28.5	3,360	3,388.5
SS-5	4/30/2004	5.0	Bottom	150.2	<0.025	0.1651	332	13,400	13,700
Spoil	4/30/2004	---	---	4.4	---	---	20.5	1,790	1,810.5
SS-6	6/14/2004	4.0	South Side	53.4	---	---	20.5	1,830	1,850.5
SS-7	6/14/2004	4.0	East Side	4.7	---	---	<10.0	<10.0	<20.0
SS-8	6/14/2004	4.0	West Side	68.3	---	---	9.83	1,890	1,899.83
SS-9	6/14/2004	6.5	Bottom	113.6	<0.025	<0.125	10.3	668	678.3
SS-10	7/2/2004	6.0	South Side	4.8	---	---	<10.0	<10.0	<20.0
SS-11	7/2/2004	6.0	West Side	161	0.0193	0.9101	550	7,820	8,370
SS-12	8/10/2004	6.0	West Side	93.4	---	---	25.2	9,490	9,515.2
Spoil	8/10/2004	---	---	37.9	---	---	30.6	1,980	2,010.6
SS-13	9/24/2004	6	West Side	83.6	---	---	74.8	1,630	1,704.8
SS-14	8/11/2005	10.5	Below Bottom	1.2	---	---	<10.0	53.9	53.9
A	9/2/2005	6.5	Bottom	4.7	---	---	---	---	---
B	9/2/2005	6.5	Bottom	2.1	---	---	---	---	---
C	9/2/2005	6.5	Bottom	1.8	---	---	---	---	---

Notes: Analysis performed by Environmental Lab of Texas, Inc., Odessa, Texas

1. BGS: Sample depth in feet below ground surface
2. DRO: Diesel-range organics
3. GRO: Gasoline-range organics
4. TPH: Total petroleum hydrocarbons (Sum of DRO + GRO)
5. mg/kg: Milligrams per kilogram
6. <: Below method detection limit









## Analytical Report

**Prepared for:**

Cindy Crain  
Larson & Associates, Inc.  
P.O. Box 50685  
Midland, TX 79710

Project: Dynegy Site #55  
Project Number: 0-0100-55  
Location: None Given

Lab Order Number: 5H18002

Report Date: 08/19/05

Larson & Associates, Inc.  
P.O. Box 50685  
Midland TX, 79710

Project: Dynege Site #55  
Project Number: 0-0100-55  
Project Manager: Cindy Crain

Fax: (432) 687-0456  
Reported:  
08/19/05 09:51

**ANALYTICAL REPORT FOR SAMPLES**

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SS-14	5H18002-01	Soil	08/11/05 06:45	08/17/05 16:45

Larson & Associates, Inc.  
P.O. Box 50685  
Midland TX, 79710

Project: Dynegey Site #55  
Project Number: 0-0100-55  
Project Manager: Cindy Crain

Fax: (432) 687-0456

Reported:  
08/19/05 09:51

**Organics by GC**  
**Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>SS-14 (5H18002-01) Soil</b>									
Gasoline Range Organics C6-C12	ND	10.0	mg/kg dry	1	EH51806	08/18/05	08/19/05	EPA 8015M	
Diesel Range Organics >C12-C35	53.9	10.0	"	"	"	"	"	"	
Total Hydrocarbon C6-C35	53.9	10.0	"	"	"	"	"	"	
Surrogate: 1-Chlorooctane		84.6 %		70-130	"	"	"	"	
Surrogate: 1-Chlorooctadecane		97.6 %		70-130	"	"	"	"	

Environmental Lab of Texas

*The results in this report apply to the samples analyzed in accordance with the samples received in the laboratory. This analytical report must be reproduced in its entirety, with written approval of Environmental Lab of Texas.*

Page 2 of 6

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Larson & Associates, Inc.  
P.O. Box 50685  
Midland TX, 79710

Project: Dynegy Site #55  
Project Number: 0-0100-55  
Project Manager: Cindy Crain

Fax: (432) 687-0456

Reported:  
08/19/05 09:51

**General Chemistry Parameters by EPA / Standard Methods**  
**Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
<b>SS-14 (SH18002-01) Soil</b>									
% Moisture	11.9	0.1	%	1	EH51902	08/18/05	08/19/05	% calculation	

Environmental Lab of Texas

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Larson & Associates, Inc.  
P.O. Box 50685  
Midland TX, 79710

Project: Dynege Site #55  
Project Number: 0-0100-55  
Project Manager: Cindy Crain

Fax: (432) 687-0456

Reported:  
08/19/05 09:51

**Organics by GC - Quality Control**  
**Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC Limits	RPD	RPD Limit	Notes
<b>Batch EH51806 - Solvent Extraction (GC)</b>									
<b>Blank (EH51806-BLK1)</b>									
					Prepared: 08/18/05 Analyzed: 08/19/05				
Gasoline Range Organics C6-C12	ND	10.0	mg/kg wet						
Diesel Range Organics >C12-C35	ND	10.0	"						
Total Hydrocarbon C6-C35	ND	10.0	"						
Surrogate: 1-Chlorooctane	44.3		mg/kg	50.0		88.6	70-130		
Surrogate: 1-Chlorooctadecane	44.6		"	50.0		89.2	70-130		
<b>LCS (EH51806-BS1)</b>									
					Prepared: 08/18/05 Analyzed: 08/19/05				
Gasoline Range Organics C6-C12	459	10.0	mg/kg wet	500		91.8	75-125		
Diesel Range Organics >C12-C35	482	10.0	"	500		96.4	75-125		
Total Hydrocarbon C6-C35	941	10.0	"	1000		94.1	75-125		
Surrogate: 1-Chlorooctane	55.6		mg/kg	50.0		111	70-130		
Surrogate: 1-Chlorooctadecane	59.5		"	50.0		119	70-130		
<b>Calibration Check (EH51806-CCV1)</b>									
					Prepared: 08/18/05 Analyzed: 08/19/05				
Gasoline Range Organics C6-C12	438		mg/kg	500		87.6	80-120		
Diesel Range Organics >C12-C35	475		"	500		95.0	80-120		
Total Hydrocarbon C6-C35	913		"	1000		91.3	80-120		
Surrogate: 1-Chlorooctane	47.6		"	50.0		95.2	0-200		
Surrogate: 1-Chlorooctadecane	53.2		"	50.0		106	0-200		
<b>Matrix Spike (EH51806-MS1)</b>									
					Source: 5H18002-01	Prepared: 08/18/05 Analyzed: 08/19/05			
Gasoline Range Organics C6-C12	519	10.0	mg/kg dry	568	ND	91.4	75-125		
Diesel Range Organics >C12-C35	586	10.0	"	568	53.9	93.7	75-125		
Total Hydrocarbon C6-C35	1110	10.0	"	1140	53.9	92.6	75-125		
Surrogate: 1-Chlorooctane	46.1		mg/kg	50.0		92.2	70-130		
Surrogate: 1-Chlorooctadecane	53.3		"	50.0		107	70-130		
<b>Matrix Spike Dup (EH51806-MSD1)</b>									
					Source: 5H18002-01	Prepared: 08/18/05 Analyzed: 08/19/05			
Gasoline Range Organics C6-C12	514	10.0	mg/kg dry	568	ND	90.5	75-125	0.968	20
Diesel Range Organics >C12-C35	583	10.0	"	568	53.9	93.2	75-125	0.513	20
Total Hydrocarbon C6-C35	1100	10.0	"	1140	53.9	91.8	75-125	0.905	20
Surrogate: 1-Chlorooctane	46.2		mg/kg	50.0		92.4	70-130		
Surrogate: 1-Chlorooctadecane	51.5		"	50.0		103	70-130		

Environmental Lab of Texas

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Page 4 of 6

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713



Larson & Associates, Inc.  
P.O. Box 50685  
Midland TX, 79710

Project: Dynegy Site #55  
Project Number: 0-0100-55  
Project Manager: Cindy Crain

Fax: (432) 687-0456  
Reported:  
08/19/05 09:51

**General Chemistry Parameters by EPA / Standard Methods - Quality Control**  
**Environmental Lab of Texas**

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
<b>Batch EH51902 - General Preparation (Prep)</b>										
<b>Blank (EH51902-BLK1)</b>										
% Solids	100		%							Prepared: 08/18/05 Analyzed: 08/19/05
<b>Duplicate (EH51902-DUP1)</b>										
% Solids	88.5		%		88.1			0.453	20	Source: 5H18002-01 Prepared: 08/18/05 Analyzed: 08/19/05

Environmental Lab of Texas

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Page 5 of 6

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

Larson & Associates, Inc.  
P.O. Box 50685  
Midland TX, 79710

Project: Dynegy Site #55  
Project Number: 0-0100-55  
Project Manager: Cindy Crain

Fax: (432) 687-0456  
Reported:  
08/19/05 09:51

#### Notes and Definitions

DET Analyte DETECTED  
ND Analyte NOT DETECTED at or above the reporting limit  
NR Not Reported  
dry Sample results reported on a dry weight basis  
RPD Relative Percent Difference  
LCS Laboratory Control Spike  
MS Matrix Spike  
Dup Duplicate

Report Approved By:

Raland K. Tuttle

Date:

8-19-05

Raland K. Tuttle, Lab Manager  
Celey D. Keene, Lab Director, Org. Tech Director  
Peggy Allen, QA Officer

Jeanne Mc Murrey, Inorg. Tech Director  
LaTasha Cornish, Chemist  
Sandra Sanchez, Lab Tech.

This material is intended only for the use of the individual (s) or entity to whom it is addressed, and may contain information that is privileged and confidential.

If you have received this material in error, please notify us immediately at 432-563-1800.

Environmental Lab of Texas

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Page 6 of 6

12600 West I-20 East - Odessa, Texas 79705 - (432) 563-1800 - Fax (432) 563-1713

**Environmental Lab of Texas  
Variance / Corrective Action Report – Sample Log-In**

Client: Larson + Associates

Date/Time: 08-17-05 @ 1645

Order #: SH18002

Initials: JMM

**Sample Receipt Checklist**

Temperature of container/cooler?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	3.0 C
Shipping container/cooler in good condition?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	N/A
Custody Seals intact on shipping container/cooler?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Not present <sup>N/A</sup>
Custody Seals intact on sample bottles?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<del>Not present</del>
Chain of custody present?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sample Instructions complete on Chain of Custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Chain of Custody signed when relinquished and received?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Chain of custody agrees with sample label(s)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	No labels written on lid
Container labels legible and intact?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	No labels written on lid
Sample Matrix and properties same as on chain of custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Samples in proper container/bottle?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Samples properly preserved?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sample bottles intact?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Preservations documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Containers documented on Chain of Custody?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Sufficient sample amount for indicated test?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
All samples received within sufficient hold time?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
VOC samples have zero headspace?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Not Applicable

Other observations:

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**Variance Documentation:**

Contact Person: - \_\_\_\_\_ Date/Time: \_\_\_\_\_ Contacted by: \_\_\_\_\_  
Regarding: \_\_\_\_\_

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Corrective Action Taken:

---



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---



---

[illegible]



**Price, Wayne, EMNRD**

**From:** Price, Wayne, EMNRD **Sent:** Mon 8/8/2005 11:21 AM  
**To:** Price, Wayne, EMNRD; cwwr@dynegy.com  
**Cc:** Sanchez, Daniel J., EMNRD; Williams, Chris, EMNRD; Anderson, Roger, EMNRD; Sheeley, Paul, EMNRD; Johnson, Larry, EMNRD  
**Subject:** RE: Dynegy Projects  
**Attachments:**

Dear Cal:

Re: Dynegy Site 55 OCD Case # 1R0449.

OCD hereby approves the closure work plan dated October 27, 2004 with the following conditions:

1. All backfill shall have a TPH of 5000 ppm or less and PID reading of 100 ppm or less.
2. Dynegy shall screen the bottom of the excavation for the highest PID reading and check the vertical extent until PID reading is 100 ppm or less and TPH is 1000 ppm or less.
3. Dynegy shall supply this information in the final closure report with one photo and Lat/long.

Once OCD receives this information we will issue a "No further Action Required".

Please be advised that NMOCD approval of this plan does not relieve (Dynegy) of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve (Dynegy) of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Thank you for your cooperation in this matter.

Wayne Price-Senior Environmental Engr.  
Oil Conservation Division  
1220 S. Saint Francis  
Santa Fe, NM 87505  
E-mail [wayne.price@state.nm.us](mailto:wayne.price@state.nm.us)  
Tele: 505-476-3487  
Fax: 505-4763462

---

**From:** Price, Wayne, EMNRD  
**Sent:** Thu 8/4/2005 4:29 PM  
**To:** cwwr@dynegy.com  
**Cc:** Sanchez, Daniel J., EMNRD; Williams, Chris, EMNRD; Anderson, Roger, EMNRD; Sheeley, Paul, EMNRD; Johnson, Larry, EMNRD  
**Subject:** Dynegy Projects

Dear Mr. Wrangham:

Re: Site #1 Station #144-A OCD Case# 1R0442  
Site #2 Station #144-B OCD Case# 1R0443  
Site #5 Gutman 24" OCD Case# 1R0444  
Site #6 Vivan Battery OCD Case# 1R0445  
Site #7 Station 60 (8") OCD Case# 1R0446  
Site #9 Graham 8"-A OCD Case# 1R0447  
Site #20 Hugh 24" OCD Case# 1R0448  
Site #57 Rattlesnake OCD Case# 1R0450  
Site #64 Hinton"14" #8 OCD Case# 1R0451

OCD has received the final closure reports and work plans for the above listed sites and hereby approves. Please provide OCD a photo of each closed site with a Lat/Long reading taken from the approximate center of the site. Once OCD receives this information we will issue a "No further Action Required".

Please be advised that NMOCD approval of this plan does not relieve (Dynegy) of liability should their operations fail to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve (Dynegy) of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Wayne Price-Senior Environmental Engr.  
Oil Conservation Division  
1220 S. Saint Francis  
Santa Fe, NM 87505  
E-mail [wayne.price@state.nm.us](mailto:wayne.price@state.nm.us)  
Tele: 505-476-3487  
Fax: 505-4763462