1R-259

GENERAL CORRESPONDENCE

YEAR(S): 1999-1998



Highlander Environmental Corp.

Midland, Texas

June 14, 1999

Mr. Wayne Price
Petroleum Engineer Specialist
New Mexico Oil Conservation Division
Environmental Bureau
2040 S. Pacheco
Santa Fe, New Mexico 87505

Re: Monitor Well Plugging Reports, William Weir Tank Battery (Closed), SW/4, NW/4, NW/4, Section 25, Township 19 South, Range 36 East, Lea County, New Mexico

Dear Mr. Price:

On behalf of Texaco Exploration and Production, Inc. (Texaco), please find enclosed plugging reports for monitor wells MW-1, MW-2 and MW-3, located at the above-referenced Site (Appendix A). Scarborough Drilling, Inc., Lamesa, Texas, plugged the wells on April 30, 1999, in accordance with correspondence from the New Mexico Oil Conservation Division, dated April 10, 1999 (Appendix B).

Please call Mr. Rodney Bailey with Texaco at (505) 397-0422 or myself at (915) 682-4559 if you have questions.

Sincerely, Highlander Environmental Corp.

Mark J. Larson Senior Project Manager

Encl.

cc: Mr. Rodney Bailey

Ms. Donna Williams, OCD-Hobbs District

APPENDIX A

Monitor Well Plugging Reports



STATE ENGINEER OFFICE WELL RECORD

Section 1. GENERAL INFORMATION

Street o	of well <u>Tex</u> r Post Office Ac	dress PO	Box 3109					Owne	er's Well No	. <u>MW</u>	-1
Cooper Ra	ed under Permit anch-Willia ¼ ½	m Weir Ta	nk Batte:	ry				ed in the:	nge		N.M.P.M.
b. Tract	t No	_ of Map No			of the .						
c. Lot i Subd	Noivision, recorde	of Block No.	Lea		of the_	ounty			 		
						4. Cc	ordinate	e System			Zone in Grant.
(B) Drilling	Contractor	Scarb	orough Di	cilling	, Inc	•		License No			
Address		122 N	. 24th, 1	Lamesa	TX	793	331	·		. <u></u>	
Drilling Began	9-22-97	Com	pleted <u>9-2</u>	23-97		Тур	e tools _	air rotary	Size o	f hole_	5in.
Elevation of la	nd surface or _				at well	ís		ft. Total depth	of well	2	2ft.
Completed we	ll is 🔄 sì	nallow 🗆 :			-			er upon completion	of well	10.9	3ft.
Depth	in Feet	Sec Thickness	tion 2. PRIN						Esti	mated	Yield
From	То	in Feet	_	Descripti	on of W	ater-	Bearing	Formation	(gallo	ns per i	ninute)
} 	ļ. <u></u>										
	-										
			Sectio	n 3. REC	ORD O	F C	ASING				
Diameter (inches)	Pounds per foot	Threads per in.		in Feet Botte			ength feet)	XXXXXXXXXXXXX	ex	Perfor	ations To
2	sch 40 pv		<u>Тор</u> О	Воле	7			.020 screen		7	22
			· · · · · · · · · · · · · · · · · · ·								
		Secti	on 4. RECO	RD OF M	UDDIN	IG A	ND CEM	MENTING			
Depth From	To	Hole Diameter	Sack of M			ic Fe Ceme		Metho	d of Placer	nent	
22	5	5	8-16 silica	sand				poured			
5	2	5	bentoni chips	te				poured; hydr	ated in	plac	æ
2	0	5	cement					poured			
				n 5. PLU		REC	CORD				
Address	actorSc 122 N. 2	4th, Lame	sa. TX		<u></u>	_ (NT-	Depth in I	eet	Cu	bic Feet
lugging Metho Pate Well Plugg	d <u>cement</u>	/bentonit	999				No.	Top O	Bottom 17	of	Cement bags
lugging approv						-	2	17	22	.5	" bent
		State Engi	neer Represe	ntative			3 4				chips
ate Received			FOR USE	OF STAT	re end	INE	ER ONL	Y			

_ Location No._

File No._

STATE ENGINEER OFFICE... WELL RECORD

Section 1. GENERAL INFORMATION

Street	of wellT or Post Office Ac	ldress P	0 Box 31	09		on		Ow	ner's Well No	MW	2
City ar	nd State	М	idland,	1'X /9	702						
Cooper R	led under Permit anch-Willia	m Weir Ta	nk Batte	ry							
							•	F	·		
b. Tra	ct No	of Map No.			of the _						
c. Lot Sub	Nodivision, recorded	of Block No	Lea		of the_ Co	unty.					· · ·
								e System			
(B) Drilling	Contractor	Scarbo	ough Dr	lling	Inc.			License No.	WD 118	88	
Address		122 N.	24th, La	mesa,	TX 7	9331					
Drilling Bega	n <u>9-22-97</u>	Com	oleted <u>9-</u> 2	23-97		Type	tools _	air rotary	Size o	f hole_	_5in.
Elevation of	land surface or _				at well	is		ft. Total dep	th of well	22	ft.
Completed w	ell is 🔼 sł	nallow 🗀 a	rtesian.		D	ep th	to wat	er upon completi	on of well	10.6	1ft.
			tion 2. PRIN	CIPAL	VATER-	BEAF	RING S	STRATA			
Dept From	h in Feet To	Thickness in Feet		Descrip ti	on of W	ater-B	earing	Formation		mated ` ns per n	Yield ninute)
1.0						,					
											
		<u> </u>									
			Section	n 3. RE0	ORD O	F CA	SING				
Diameter	Pounds	Threads		in Feet			igth	පිහසන ් නි	hoe	Perfor	ations
(inches)	per foot	per in.	Тор	Bott		(fe	et)		F	rom	То
2	sch 40 pvo		0		7			.020 scree	en	7	22
		Section	on 4. RECO	RD OF N	MIDDIN	IG AN	D CE	MENTING			
Depti From	n in Feet To	Hole Diameter	Sac of M			ic Fee		Meti	hod of Placer	nent	ļ
22	5	5	8-16 silica					poured			
5	2	5	benton	ite				poured; hyd	rated in	place	2
2	0	5	chips cemen					poured			
L			1		<u> </u>						
				n 5. PLL	IGGING	REC	ORD				
	ractor Scar					— _г		Depth i	n Feet		bic Feet
Plugging Meth	od <u>cemen</u>	t/bentoni					No.	Top	Bottom	-1	Cement
	gged	4-30-99				— [1	0	17		bags
Plugging appr	oved by:					}	<u>2</u> 3	17	22	.5	bag bent chips
_		State Engi	neer Repres	entative			4				
			FOR USE	OF STA	TE ENG	INEE	R ON	LY			
Date Received	1				Ouad			FWL		FSI	
File No				Use _				Location No			

STATE ENGINEER OFFICE WELL RECORD

Section 1. GENERAL INFORMATION

Section 2. PRINCIPAL WATER-BEARING STRATA Section 2. PRINCIPAL WATER-BEARING STRATA Section 3. RECORD OF CASING Section 4. RECORD OF MUDDING AND CEMENTING Section 4. RECORD OF MUDDING AND CEMENTING Section 4. RECORD OF MUDDING AND CEMENTING Section 4. RECORD OF CASING Section 5. PLUGGING RECORD Section 5. PLUGGING RECORD Section 7. PLUGGING R	Street	or Post Office Ad	dress PC	Box 310	9				Ov	vner's We	ll No. <u>MW</u> -	-3	
Section 2. PRINCIPAL WATER-BEARING STRATA Section Top Bottom Top Bott	City an	d State	M1	arana, T	X/9/(12							
a. W. W. W. W. of Section	Well was drill	ed under Permit i	No	nk Batte	r3/	a:	nd is	locat	ted in the:				
b. Tract No. of Map No. of the c. Lot No. of Block No. Subdivision, recorded in Lea County. d. X = feet, Y = feet, N.M. Coordinate System Zon the the Gert Y = feet, N.M. Coordinate System Zon Growth Drilling, Inc. License No. WD 1188 122 N. 24th, Lamesa, TX 79311 123 N. 24th, Lamesa, TX 79311 124 well is ft. Total depth of well 22 125 Section 2. PRINCIPAL WATER-BEARING STRATA 126 Depth in Feet Description of Water-Bearing Formation (gallons per minute) 127 Section 3. RECORD OF CASING 128 Sch 40 pvc D Threads Depth in Feet Length (gallons per minute) 129 Sch 40 pvc D Threads Depth in Feet Length (gallons per minute) 120 Section 4. RECORD OF MUDDING AND EMENTING 121 Section 4. RECORD OF MUDDING AND EMENTING 122 Sch 40 pvc D Threads Denote Sacks Cubic Feet Method of Placement of Natural Community of Community of Natural Community of Community of Natural Community of Natural Community of Community of Natural Community of Community of Community of Natural Community of C							Tow	nship	·	Range		N.M.P.	
Subdivision, recorded in Lea County. d. X=										-			
Subdivision, recorded in Lea County. d. X=	c Lot	No (of Block No			of the							
Section 2. PRINCIPAL WATER-BEARING STRATA Depth in Feet Thickness In Feet Depth in Feet Top Boitom Gestlows Perforations													
Drilling Contractor Scarborough Drilling, Inc. License No. WD 1188													
rilling Began 9-22-97 Completed 9-23-97 Type tools air rotary Size of hole 5 levation of land surface or at well is ft. Total depth of well 22 ompleted well is Section 2. PRINCIPAL WATER-BEARING STRATA Depth in Feet Thickness Description of Water-Bearing Formation Estimated Yield (gallons per minute)	B) Drilling	Contractor	Scarbo	rough Dri	illing,	Inc.			License No.	WD 11	.88		
Section 3. RECORD OF CASING Section 3. RECORD OF CASING	ddress		122 N.	24th, La	amesa,	TX 79	311						
Section 2. PRINCIPAL WATER-BEARING STRATA Depth in Feet	Orilling Begar	9-22-97	Com	pleted <u>9-2</u>	23-97	T;	ype i	tools	air rotary	Si	ze of hole_	ir	
Section 2. PRINCIPAL WATER-BEARING STRATA Depth in Feet	levation of l	and surface or				at well is.			ft. Total der	th of wel	122	f	
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Section 4. RECORD OF MUDDING AND CEMENTING Depth in Feet Hole Diameter of Mud of Cement of Cement of Mud of Cement o					in Feet				SERVICE SE	kroeer	Perfo	rations	
Section 4. RECORD OF MUDDING AND CEMENTING Depth in Feet	(inches)	per foot	per in.	Тор	Botto	om	(fe	et)	722200		From	То	
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Scarborough Drilling, Inc., Scarborough Drilling, Inc., State Engineer Representative Scarborough Drilling, Inc., Sc				<u></u>									
122 N. 24th, Lamesa, TX 79331 No. Depth in Feet Cubic Feet				Sectio	n S. PLU	GGING R	ECC	ORD					
State Engineer Representative No. Top Bottom of Cement									· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		
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_____ Use ______ Location No._____

APPENDIX B

NMOCD Correspondence April 10, 1999



OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 10, 1999

CERTIFIED MAIL RETURN RECEIPT NO. P 288 259 109

Mr. Rodney Bailey Texaco E&P Inc. 205 E. Bender Blvd. Hobbs, NM 88240

Re:

Pit Closure, William Weir Tank Battery, SW/4,NW/4,NW/4, Sec 25-Ts19s-R36e, Lea County,

NM.

Dear Mr. Bailey:

The New Mexico Oil Conservation Division (NMOCD) is in receipt of Texaco E&P Inc,'s (TEPI) closure report submitted by Highlander dated March 3, 1999. NMOCD hereby approves of the closure plan subject of the following conditions:

- 1. TEPI shall submit documentation on plugging of the Monitor wells.
- 2. All monitor wells shall be filled with cement/bentonite (3-5%) grout mixture filled from bottom to top.

If the above information is submitted by June 15, 1999 then NMOCD will not require any further action and the site will be considered closed.

Please be advised that NMOCD approval of this plan does not relieve TEPI of liability should their operations failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD approval does not relieve TEPI of responsibility for compliance with any other federal, state, or local laws and/or regulations.

If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Sincerely Yours,

Wayne Price-Pet. Engr. Spec.

Environmental Bureau

cc: OCD Hobbs Office

OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

April 10, 1999

CERTIFIED MAIL RETURN RECEIPT NO. P 288 259 109

Mr. Rodney Bailey Texaco E&P Inc. 205 E. Bender Blvd. Hobbs, NM 88240

Re: Pit Closure, William Weir Tank Battery, SW/4,NW/4,NW/4, Sec 25-Ts19s-R36e, Lea County,

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If you require any further information or assistance please do not hesitate to write or call me at (505-827-7155).

Cincarely Vours

Wayne Price-Pet. Engr. Spec.

Environmental Bureau

cc: OCD Hobbs Office



Highlander Environmental Corp.

Midland, Texas

March 3, 1999

Mr. Wayne Price New Mexico Oil Conservation Division Environmental Bureau 2040 S. Pacheco Santa Fe, New Mexico 87505

Re:: Pit Closure Report, William Weir Tank Battery (Closed), SW/4, NW/4, NW/4, Section 25, Township 19 South, Range 36 East, Lea County, New Mexico, March 1, 1999

Dear Mr. Price:

Please find enclosed one copy of the above-referenced report. The report details remediation activities conducted at the former Texaco Exploration and Production, Inc., William Weir Tank Battery (closed), located near Monument, New Mexico. The remediation activities included excavation and removal of hydrocarbon impacted soil from the pit and quarterly groundwater monitoring.

Please call Mr. Rodney Bailey with Texaco at (505) 397-0422 or myself at (915) 682-4559 if you have questions.

Sincerely,
Highlander Environmental Corp.

Mark J. Larson

Senior Project Manager

Encl.

cc: Mr. Rodney Bailey

Ms. Donna Williams, OCD-Hobbs District

CC ! C WILLIAMS B OLSON SILB-TEXUES

U = Underground Storage
G = General Operation
T = Facility or location
M = Meaning

M = Meeting O = Other

NEW MEXICO OIL CONSERVATION COMMISSION FIETH MOTO DE

T A C I L I I Y CLASSIFICATION	H Q U U A R R	Name WAYNE PRICE	FIELD TRIP REPOR		
C F I	S T	Tipe of Department 7	AM Date 2/12	Miles	District I
T T T T T T T T T T	R	Time of Departure 7	AM Time of Re	turn 4 PM	Car No. G 0472
o ATION	H O U R S	In the space below indiperformed, listing well	s or leases visited and	trip and the dutie any action taken.	es
		TEXACO ZALLIAN	WEUR - COOPER	in RANCH MUJA	25-19-36
		PIT + BALL PENED	Ation PROJECT-		
		INSPECTED 2	SITE + TOOK	PIETURES	
		PLA pit Exc	THEN DOWN	TO GROUN	-WATER
		SLIGHT OIL SI	Heen, PROBABLY	FROM CONTA	uinated
		3012			
		TEXACO HIGHLA	WAFA WILL BIG	9 HOLB IN	Bottom
		+ SAMPLE FOR	GROULD WATER	COUTAMINA	tion!
		It GROUM WATE	EL IMPACTED	NMOCD-EN	IN BURGAU
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TYPE INSPECT	LION	inspec Classific			OF SPECIFIC WELL.
H = Houseker P = Plugging C = Plugging T = Well Ter R = Repair/N P = Waterfle N = Hishap	g Cleanup Korkover Do	resulting from in- injection and pro- tests, surface inj	tion Control - Any inspection project, facility, or we lection into any well. (SM lection wells, water flows election equipment, plugging, and to Reclamation Fund Act;	on of or D = Ori ell or P = Pro 0. Indry I = Inj or pressure C = Com etc.i	lling duction ection bined prod. inj. erations

R = Inspections relating to Reclamation Fund Activity

0 = Other - Inspections not related to injection or The Recienation Fund

E = indicates some form of enforcement action taken in the field (show immediately below the letter U, R or O)

0 - Other

M - Mishap or Spill

W - Water Contemination



631 45-62 NHPNM-85PU CNo.13>823



LOOK SOUTH

829284

2/12/98 - By 2 PRICE

TEXACO- WILLIAM WEIR

COOPER PLACH (SPRING)

NW/4 25-19-36

WHAMM 67AU 9



NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION DISTRICT I HOBBS PO BOX 1980, Mobbs, NM 88241 (505) 393-6161 FAX (605) 393-0720

Jennifer A. Salisbury

January 24, 1998

Mr. Rodney Bailey Texaco E & P 205 E. Bender Blvd. Hobbs, NM 88240

Re: Subsurface Environmental Assessment Report and Work Plan, William Weir Tank Battery (Abandoned); Location sw/4,nw/4,nw/4 Sec 25, Ts19s-R36e, Lea Co. NM.

New Mexico Oil Conservation Division (NMOCD) is in receipt of the above referenced document. The NMOCD hereby approves of the work plan with the following additional conditions:

- "OCD APPROVAL CONDITIONS FOR RCRA EXEMPT UNLINED PIT CLOSURES" (Attached hereto).
- 2. Texaco shall sample any groundwater encountered during excavated. The sample analysis requirements will be pursuant to WQCC rules & regulations and/or NMOCD rule 19. This requirement is due to the close proximity (less than 200 feet) to the Cooper Ranch Monument Spring and Seep.
- 3. Texaco shall reference and include the physical location on all future submittals.
- 4. The NMOCD would like to receive a closure report within one year of today's date if feasible.
- 5. Texaco shall notify the NMOCD 48 hours in advance so NMOCD may witness and/or split samples from the bottom of the excavation.

If you require any further information or assistance please do not hesitate to call (505-393-6161) or write this office.

Sincerely Yours,

Wayno live

Wayne Price-Environmental Engineer

cc: Chris Williams-NMOCD District I Supervisor

Roger Anderson-Environmental Bureau Chief, Santa Fe, NM

Bill Olson-Environmental Bureau, Santa Fe, NM

attachments- approval conditions.

Reisessment Report Battery Andrew Lea Co. Hr.

Reisessment ron stops Rabe, Lea Co. Hr.

Sec 1.

OCD APPROVAL CONDITIONS FOR RCRA EXEMPT UNLINED PIT CLOSURES

- 1. The following closure actions will be performed in accordance with OCD's February 1993 "SURFACE IMPOUNDMENT CLOSURE GUIDELINES":
 - a. Vertical and horizontal extent of contamination will be determined either prior to, during or upon completion of remedial actions.
 - b. Contaminated soils will be remediated to the OCD's recommended levels or a risk assessment will be provided which shows that an alternate cleanup level is protective of surface water, ground water, human health and the environment.
 - c. Final soil contaminant concentrations will be determined upon completion of remedial actions.
 - d. Soil samples for verification of completion of remedial actions will be sampled and analyzed for benzene, toluene, ethylbenzene, xylene and total petroleum hydrocarbons.
- 2. All wastes removed from a specific site will be disposed of at an OCD approved facility.
- 3. The OCD Santa Fe Office's Environmental Bureau Chief and the OCD Hobbs District Office will be notified within 24 hours of the discovery of ground water contamination related to a pit closure.
- 4. Upon completion of all closure activities, a completed OCD "Pit Remediation and Closure Report" form containing the results of all pit closure and soil remediation activities will be submitted to the OCD for approval. The report will include the concentrations and application rates of any materials or additives used to enhance bioremediation of the contaminants and the final concentrations of any soils landfarmed onsite or the final disposition of soils removed from the site. To simplify the approval process, the OCD requests that the final pit closure reports be submitted only upon completion of all closure activities including onsite remediation or landfarming of contaminated soils.
- 5. All original documents will be submitted to the OCD Hobbs Office for approval with copies provided to the OCD Santa Fe Office.
- 6. OCD approval does not relieve you of liability should closure activities determine that contamination exists which is beyond the scope of the work plan or if the closure activities fail to adequately remediate contamination related to your activities. In addition, OCD approval does not relieve you of responsibility for compliance with other federal, state or local laws and regulations.

NEW MEXICO OIL CONSERVATION COMMISSION PIFID TRIP REPORT

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			MET J COOPER & P. BAILEY At OUR BATT SWA NYA NYA 125-19-36
			TEXACO - JUN BALL J COOPEN PANCH
		U R S	Signature / / / / / /
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Ĉ	א	R }	Name WAYNE PRICE Date 1/22/98 Miles District
	CILITY	L S TY	R

P = Plugging Cleanup

T = Well Test R = Repair/Workover

F - Waterflow

M - Mishap or Spill W - Water Contamination

O - Other

- Underground Injection Control Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SMD, 2ndry injection and production wells, water flows or pressure
- tests, surface injection equipment, plugging, etc.)
- R = Inspections relating to Reclamation Fund Activity 0 = Other - Inspections not related to injection or The Reclamation Fund
- 5 Indicates some form of enforcement action taken in the Lield (show immediately below the letter U. A er O)

D = Drilling
P = Production
I = Injection
C = Combined prod. inj.

operations 5 - SMD

U - Underground Storage

G - General Operation F - Facility OF location

H = Heeting

O - Other