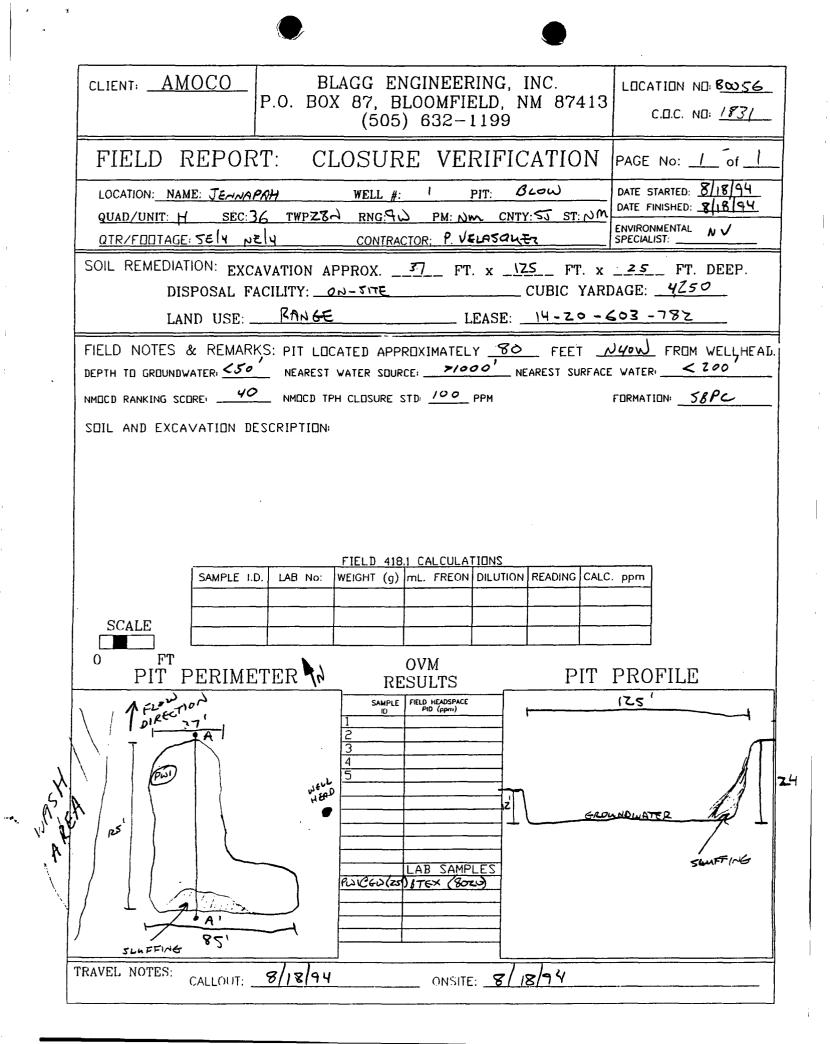


REPORTS

DATE: 8/24/1994

O. Bux 1980, Hobbs, NM Energy Minerals a <u>istrict II</u> O. Drawer DD, Arceia, NM 88211 <u>istrict III</u> NO Rio Brazos Rd, Aztor, NM 87410	BERVATION DIVISION P.O. Box 2088	SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE
	New Mexico 87504-2088	(Lemes 1. Litern real
Operator: Amoco Production Compa	ny Telephone:	(505) - 3269200
Address: 200 Amoco Court, Farmin	ngton, New Mexico 87401	
Facility Or: JENNAPAH #	/	
Location: Unit or gtr/gtr Sec H	Sec 36 TZBN RAW County	SAN JUAN
Pit Type: Separator Dehydrator	Other BLOW	
Land Type: BLM, State, Fee	, Other NAVAJO ALLOTTED))
(Attach diagram) Reference: wellhead Footage from referen	nce: <u>80</u> rence: <u>40</u> Degrees <u>Eas</u>	
Depth To Ground Water:		20 points)
(Vertical distance from contaminants to seasonal high water elevation of ground water)	50 feet to 99 feet (1	10 points) (0 Points) <u>Zo</u>
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)		20 points) (0 points) 🥏
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (2 200 feet to 1000 feet (1 Greater than 1000 feet (
	RANKING SCORE (TOTAL POI	INTB): <u>40</u>

Date Remediation St	tarted:	Date Completed: 8 24 94
Remediation Method:	Excavation X	Approx. cubic yards 4 250
(Check all appropriate	Landfarmed X	
	Other	······
		· · · · · · · · · · · · · · · · · · ·
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)	n: Onsite <u>X</u> Of	fsite
General Description	Of Remedial Action	1:
Excavatio	on	
<u></u>		
		<u></u>
Ground Water Encount		Yes <u>X</u> Depth <u>25'</u>
Final Pit: Closure Sampling:		Yes <u>X</u> Depth <u>25'</u> see Attached Documents
Final Pit: Closure Sampling: (if multiple samples, attach sample results	Sample location	see Attached Documents
Final Pit: Closure Sampling: (if multiple samples,	Sample location Sample depth	see Attached Documents
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth Sample date8/18/	see Attached Documents
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth Sample date $\frac{8/18}{}$ Sample Results	see Attached Documents 25 ¹ 94 Sample time <u>/200</u>
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth Sample date Sample Results Benzene(ppm)	see Attached Documents 25 ¹ 94 Sample time <u>/200</u> 1.3 ppb
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth Sample date Sample Results Benzene(ppm) Total BTEX(pp	see Attached Documents 25^{1} 94 Sample time 1200 1.3 ppb $\overline{1.3 \text{ ppb}}$ $\overline{1.3 \text{ ppb}}$
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth Sample date Sample Results Benzene(ppm) Total BTEX(pp Field headspa	see Attached Documents 25^{1} 94 Sample time 1200 1.3 ppb $\overline{1.3 \text{ ppb}}$ $\overline{1.3 \text{ ppb}}$
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample	Sample location Sample depth Sample date Sample Results Benzene(ppm) Total BTEX(pp	see Attached Documents 25^{1} 94 Sample time $12001.3 ppb\overline{1.3 \text{ ppb}}\overline{1.3 \text{ ppb}}$
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)	Sample location Sample depth Sample date Sample Results Benzene(ppm) Total BTEX(pp Field headspa TPH	see Attached Documents 25^{1} 94 Sample time /200 1.3 ppb $\overline{1.3 \text{ ppb}}$ $\overline{5.0 \text{ ppb}}$
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths) For the sample: HEREBY CERTIFY THA F MY KNOWLEDGE AND	Sample location Sample depth Sample date <u>8/18</u> Sample Results Benzene(ppm) Total BTEX(pp Field headspa TPH Yes <u>X</u> No T THE INFORMATION A	see Attached Documents 25 ¹ 94 Sample time
Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths) Incations and depths HEREBY CERTIFY THA	Sample location Sample depth Sample date <u>8/18</u> Sample Results Benzene(ppm) Total BTEX(pp Field headspa TPH Yes <u>X</u> No T THE INFORMATION A	see Attached Documents 25 ¹ 9 ⁴ Sample time <u>/200</u> <u>1.3 ppb</u> <u>1.3 ppb</u> <u>5.0 ppb</u> ce(ppm) (If yes, attach sample results) ABOVE IS TRUE AND COMPLETE TO THE BEST



TECHNOLOGIES, LTD.

AROMATIC VOLATILE ORGANICS

Attn:	Nelson V	/elez			Date:	8/19/94
Company:	Blagg En	gineering			Lab ID:	1831
Address:	P.O. Box	87			Sample ID:	2565
City, State:	Bloomfie	ld, NM 8741	13		Job No.	2-1000
Project Nam	e:	Jennapal	h #1			
Project Loca	ntion:	PW 1 @	GW (25') - Blo	ow Pit		
Sampled by:	:	NV	Date:	8/18/94	Time:	12:00
Analyzed by	<i>ı</i> :	DLA	Date:	8/19/94		
Sample Mat	rix:	Liquid				

Aromatic Volatile Organics

ON SITE

Component	**Measured Concentration ug/L		
Benzene		1.3	
Toluene		3.1	
Ethylbenzene	1	ND	
		0.6	
m,p-Xylene o-Xylene	ND		
	TOTAL	5.0_ug/L	

ND - Not Detectable

** - Method Detection Limit, 2 ug/L

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: Date: 5/19/94

FAX: (505) 327-1496 • 24 HR. - (505) 327-7105 • OFF.: (505) 325-8786 3005 NORTHRIDGE DRIVE • SUITE F • P. O. BOX 2606 • FARMINGTON, NEW MEXICO 87499 POOT

Form 3160-5 (June 1990) EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals			FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. 14-20-603-782 6. If Indian, Allottee or Tribe Name NAJAJO ALOTED		
	SUBMIT IN TR	IPLICATE	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas Well X Well	Other		8. Well Name and No.		
2. Name of Operator Amoco Production Company			JENNAPAH #1 9. API Well No.		
3. Address and Telephone No. 200 Amoco Cou	irt, Farmington, N.M.	87401 Tel: (505) 326-9200	30045070こ) 10. Field and Pool, or Exploratory Area		
		zz N, RA W, NMPM	SOUTH BLANCO PICTURE CLIFF 11. County or Parish, State SAN JUAN, NM		
I2. CHECK A	PPROPRIATE BOX(s) TO II	NDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA		
TYPE OF SU	JBMISSION	TYPE OF ACTION			
Notice of I		Abandonment Recompletion Plugging Back	Change of Plans Change of Plans New Construction Non-Routine Fracturing		
🗖 Final Aban	donment Notice	Casing Repair Altering Casing Mother Cleduke	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
-		r all markers and zones pertinent to this work.)*	· · · · · · · · · · · · · · · · · · ·		
14. I hereby corrify that the for Signed	y:	Title			