3R - 31

REPORTS

DATE: 9/13/1994

O. Box 1980, Hobbs, NM

ISTRICT II
O. Drawer DD, Artesia, NM 88211

ISTRICT III
OO Rio Brazos R4, Aztos, NM 87410

State of New Hexico Energy Hinerals and Natural Resources

partment

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Jen; al

PIT REMEDIATION AND CLOSURE REPORT (W , about

Operator:	Amoco Production Company	Telephone: (505) - 326-9200
	200 Amoco Court, Farmingt	on, New Mexico 87401
Facility Or: Well Name	JENNAPAH.6C A1	
Location: Unit	or Qtr/Qtr Sec H	Sec 36 TZBN R9W County SAN TWAN
Pit Type: Sepa	rator X Dehydrator	Other
Land Type: BL	M, State, Fee	, Other NAVATO ALLOHED
Pit Location: Pit dimensions: length Z , width 36 , depth 27 Reference: wellhead X, other		
	Footage from reference	155
	Direction from referer	nce: 70 Degrees X East North X
		of West South
Depth To Ground (Vertical distance contaminants to so high water elevat: ground water)	e from easonal	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
		Yes (20 points) No (0 points) <u> </u>
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, trigation canals and ditches)		Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) /O
		RANKING SCORE (TOTAL POINTS): 30

Date Remediation St	arted:	Date Completed:	9-6-94
Remediation Method:	Excavation \times	Approx. cubic yards	
(Check all appropriate sections)	Landfarmed X	Insitu Bioremediation	
÷	Other	(
Remediation Location (ie. landfarmed onsite, name and location of offsite facility)	n: Onsite X Off	site	-
General Description	Of Remedial Action		-
Excavatio	ni .		
-			
Ground Water Encount	cered: No	Yes X Depth 27	······································
Final Pit:	Sample location	see Attached Documents	
Closure Sampling: (if multiple samples,	muzipie		
•	Sample depth		
locations and depths)		94 Sample time	······································
	Sample Results		
	Benzene(ppm)	NO	
	Total BTEX(ppm		
		e(ppm)	
	трн		
Fround Water Sample:	Yes 🗶 No	(If yes, attach sample)	results)
		BOVE IS TRUE AND COMPLETE	E TO THE BEST
OF MY KNOWLEDGE AND		_	
DATE 9 /13/94	, PRINTED N	AME BULL D. Sh	A. 1 .
SIGNATURE BASA	aw AND TITLE	ENVIRONMENTAL CE	ardivative

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DOS MICCOY 9-8-94 RE Resulte to CLIENT: AMOCO BLAGG ENGINEERING, INC. LOCATION NO BOOGO P.O. BOX 87, BLOOMFIELD, NM 87413 C.O.C. NO: _____ (505) 632-1199FIELD REPORT: CLOSURE VERIFICATION PAGE No: _/ of _/ DATE STARTED: 8/25/94 LOCATION: NAME: JENNAPAH GC WELL #: A) PIT: SEP DATE FINISHED: _ QUAD/UNIT: H SEC: 36 TWP: 28 A RNG: 9W PM: No CNTY: 5T ST: No ENVIRONMENTAL OTR/FOOTAGE: 5E 4 NELY CONTRACTOR: P. VELASQUEZ SOIL REMEDIATION: EXCAVATION APPROX. 27 FT. x 36 FT. x 27 FT. DEEP. DISPOSAL FACILITY: LANDFREMED ON-SITE CUBIC YARDAGE: 865 LAND USE: ___ LEASE: 14-20-603-782 ALLATED RANGE FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 155 FEET NOSE FROM WELLHEAD. DEPTH TO GROUNDWATER: <50' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: <1000 1 NMOCD RANKING SCORE: 30 NMOCD TPH CLOSURE STD: 100 PPM FORMATION: DK SOIL AND EXCAVATION DESCRIPTION: whose ok REU 9-6-94 COLLECTED GROWDINTER SAMPLE. POOL OF WATER - 5 x4 x1' DEEP. FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CALC. ppm SCALE OVM PIT PROFILE PIT PERIMETER RESULTS A١ SAMPLE FIELD HEADSPACE EXCAUATION PERIMETER GEONNOWATER 0905 PWIEGUES) BTEX (8020 4ROUNDURTER 9/6/94 AW2 BTEX CALLOUT: 8/24/94 ____ ONSITE: 8/25/94 TRAVEL NOTES:



AROMATIC VOLATILE ORGANICS

Attn:

Nelson Velez

Date:

8/26/94

Company: Blagg Engineering

Lab ID:

1838

Address:

Sample ID:

2700

City, State: Bloomfield, NM 87413

P.O. Box 87

Job No.

2-1000

Project Name:

Jennapah A1

Project Location:

PW 1 @ GW (27') - Sep Pit

Sampléd by:

NV

Date: Date: 8/25/94 8/26/94 Time:

9:05

Analyzed by: Sample Matrix: DLA Liquid

Aromatic Volatile Organics

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
Benzene	92	0.2
Toluene '	2,009	0.2
Ethylbenzene	30	0.2
m,ρ-Xyle ne	2,870	0.2
o-Xylene	808	0.2
	TOTAL 5,809 ug/L	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography



AROMATIC VOLATILE ORGANICS

9/7/94

Attn:

R. E. O'Neill

Date:

9/7/94

Company: Blagg Engineering

Lab ID:

2060

Address:

P.O. Box 87

Sample ID:

2895

City, State: Bloomfiled, NM 87413

Job No.

2-1000

Project Name:

Jennapah A #1

Project Location:

Separator Pit @ G.W.

Sampled by:

REO DLA

Date: 9/6/94 Time:

12:10

Analyzed by: Sample Matrix:

Liquid

Aromatic Volatile Organics

Date:

Component	Measured Concentration ug/L	Detection Limit Concentration ug/L
Benzene	ND	0.2
Toluene	6.0	0.2
Ethylbenzene	2.3	0.2
m,p-Xylene	52.1	0.2
o-Xylene	6.7	0.2
	TOTAL 67.1 ug/L	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography

Approved by: Date:

Form 3160-5 (June 1990)

TYPE OF SUBMISSION

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 **BUREAU OF LAND MANAGEMENT**

	Expires: March 31, 1993
ς_	Lease Designation and Serial No.

(Note: Report results of multiple completion on Well

14-20-60
 1 13 = 4(3) = 4(1)

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name NAURTS ALLOTTED	
SUBMIT IN TRIPLICATE	7. If Unit or A Agreement Designation	
. Type of Well	2MI 4515	
Oil Gas Well Other	8. Well Name and No. 6	
Name of Operator	LJENNAPAH A1	
Amoco Production Company	9. API Well No.	
Address and Telephone No.	3004507015	
200 Amoco Court, Farmington, N.M. 87401 Tel: (505) 326-9200	10. Field and Pool, or Exploratory Area	

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) DAKOTA NE/4, SEC. 36, T 25N, R9 W, NMPM 11. County or Parish, State SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION

Notice of Intent Abandonment Change of Plans Recompletion **New Construction** Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Conversion to Injection Dispose Water

Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pit closure verification - see attached documentation.

14. I hereby cortify that the folegoing is true and correct Signed	THE ENVIRO. COORDINATER	Date 9/13/94
(This space for Federal or State office use)		
Approved by	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction