3R - <u>63</u>

REPORTS

DATE: 10/1999



Tierra Environmental Company, Inc. P.O. Drawer 15250 Farmington, New Mexico 87401



OCT 2 3 1999

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

SPILL AND REMEDIATION REPORT

FOR

THE CITY OF BLOOMFIELD WATER TRANSPORT LOADING FACILITY

SOUTH CHURCH STREET, BLOOMFIELD, NEW MEXICO

OCTOBER, 1999

District I · (505) 393-6161 State of New Mexico Form C- 14 P.O. Box 1980 Hobbs, NM 88241-1980 Energy Minerals and Natural Resources Department Originated 2/13/9 District II · (505) 748-1283 Oil Conservation Division Submit 2 copies t Artesia, NM 88210 2040 South Pacheco Street Submit 2 copies t District III · (505) 334-6178 Santa Fe, New Mexico 87505 Office in accordance 1000 Rio Brazos Road (505) 827-7131 Release Notification and Corrective Action Office in accordance Name Name Contact Initial Report Final Report				
Address City of BloomField	George, DL	INCAN		
Address 915 North First St. 8	Telephone Na / 7413 505-632			
Fadility Name WATER TRANSPORT LOAding FAC	Facility Type			
Surface Owner City of Bloomfield	N/A	Lease No. N/A		
	OF RELEASE			
Unit Letter Section Township Range Feet from the North/South Lin	he Feet from the East/West Line C	County		
	OF RELEASE			
Type of Release	Volume of Release UCK 5 RB/5 OALC:	Volume Recovered		
WASTE Dil & Sludge From Water TR Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery		
WATER TRUCK OVERFLOWED 10/8/99 2 30/Pm Was Immediate Notice Given? Dres No Not Required If YES, TO Whom? DCD FOUST, Actec N.M.				
By Whom? Lloyd AliFF Was a Watercourse Reached?	Date and Hour 10/8/99 If YES, Volume Impacting the	0-/Pm		
Yes No	Less than	1 BBL		
If a Watercourse was Impacted, Describe Fully. (Attach Additional Sheets If Neces				
See Spill + Remedia Ation Taken. (Attach Additional Sheets	6-1 Report			
11 4				
Describe Area Affected and Cleanup Action Taken. (Attach Additional Sheets If N	ecessary)			
11 (1				
I hereby certify that the information given above is true and complete to the best of m are required to report and/or file certain release notifications and perform corrective act C-141 report by the NMOCD marked as "Final Report" does not relieve the operator ontamination that pose a threat to ground water, surface water, human health or the e operator of responsibibility for compliance with any other federal, state, or local laws a	tions for releases which may endanger public of liability should their operations have fails invironment. In addition, NMOCD accepta	c health or the environment. The acceptance of ed to adequately investigate and remediate		
ignature: the 6 Colomi	OIL CONSER	VATION DIVISION		
Printed Name: Phillig C Nobis	Approved by District Supervisor:			
de Consultant + For City	Approval Date:	Expiration Date:		
atc: 10/22/99 Phone:	Conditions of Approval:	Attached		

Spill and Remediation Report

for

The City of Bloomfield Water Transport Loading Facility South Church Street, Bloomfield, New Mexico

The City of Bloomfield owns and operates a Water Transport Loading Facility on South Church Street in the City of Bloomfield. Its purpose is to provide access for oilfield water haulers and others who need to transport large volumes of potable water by truck. The facility consists of a small blue metal building with a hose connection on the southeast corner. The oilfield water haulers on a twenty-four hour basis principally use the un-manned facility. It is located adjacent to a slew on the west side which contains slow moving running ground water collected as a result of local irrigation and stormwater runoff. The slew ultimately flows south and empties into the San Juan River.

On October 8, 1999 a water hauler who had arrived at the facility to load his truck reported to the City of Bloomfield that he had observed what he believed to be a spill of liquid oilfield waste. Bloomfield City Engineer Lloyd Aliffe after looking at the spill contacted me at Tierra Environmental Company, Inc. to act as the City's Environmental Consultant, to supervise the cleanup and coordinate with regulatory authorities. According to Mr. Aliffe, the spill was discovered at about 2:30 P.M., I was called at about 3:00 P.M. and arrived at the spill site at about 3:30 P.M. The spill site consisted of about a forty square foot area that was contaminated with what appeared to be liquid oilfield waste e.g. sludge, similar in nature to tank

paraffin, water and other hydrocarbon bi-products. Oilfield waste of this nature is considered non-hazardous by definition and exempt from regulation under the Federal Resource Conservation and Recovery Act (RCRA). Evidence at the site indicated the cause of the spill was that a water truck was being filled. It subsequently overflowed through the top hatch bringing with the excess water a substantial amount of oily waste that apparently had accumulated in the trucks tank from past oilfield activity. I would estimate that the spill involved no more than five barrels of material. City personnel had bermed and diked the area with sand to prevent any further migration of the contaminants. However after further examination it was evident that prior to the spills discovery, some of the material, a barrel or less, had migrated down gradient from the immediate spill area and entered the slew adjacent to the loading facility. With the assistance of City personnel an absorbent boom was placed into the slew about two hundred feet down stream in an effort to prevent any further migration of the contaminants. Shortly thereafter Denny Foust with the New Mexico Oil Conservation Division (OCD) arrived. Mr. Aliffe had notified him of the spill. OCD is the regulatory agency that has principal jurisdiction and environmental regulatory authority over oilfield operations, spills and releases. At his request I contacted the Santa Fe Office of the OCD, a requirement because the spill had impacted surface water, e.g. the slew. Ms. Martyne Kieling, Environmental Geologist at the Santa Fe Office was informed of the situation and the fact that an absorbent boom had been placed into the slew to prevent any further down stream migration of contaminants. I also received permission from her to treat the impacted surface water in the slew with Tierra Oxy 1. Oxy 1 is a mild oxidizer which contains a 6% solution of potassium permanganate, a surfactant and other

non-hazardous amenities, which would mitigate and neutralize the hydrocarbon contaminates. Prior to the application of Oxy 1, at the request of Denny Foust OCD two water samples were taken of the contamination in the slew. The samples were delivered to Envirotech Labs on October 12, 1999. About two-hundred-fifty gallons of Oxy 1 was applied to the area of the slew that was impacted. At my direction the City personnel covered the surface spill area at the facility with additional sand as an absorbent material. The facility was closed to the public from October 8 through the morning of Monday, October 11, 1999. On October 9 and again on October 10, 1999, I visited the site to examine the effects of OXY 1 on the slew contamination and to ensure the absorbent boom was holding. Some contamination was still visible but appeared to be dissipating. On October 9, 1999 I again visited the site. At that time under my direction, City personnel excavated the sand and gravel from the spill area to a depth of about one foot. The material (about forty-five cubic yards) was transported by City of Bloomfield trucks to the OCD permitted Tierra Environmental Crouch Mesa Landfarm Facility located at 420 County Road 3100 in San Juan County, New Mexico for remediation. The field tests I conducted at the site using a Thermo-Environmental Organic Vapor Meter Model 580 B indicated that all of the contamination had been removed from the excavated site. A laboratory soil sample was obtained for verification.

I then instructed the City personnel to backfill the excavation. While at the site on October 11, I again examined the effects of Oxy 1 in the slew. It appeared that about 65% of the contaminants had been mitigated and neutralized. The remaining contaminates appeared to have pooled in two locations down stream from the spill site but about one hundred feet up

stream of the absorbent boom. On Tuesday morning October 12, 1999, I again visited the site. The contaminants that remained in the slew had not dissipated any further. A second application of Oxy 1 (about 150 gallons) was conducted that same date.

On October 13, 1999, Denny Foust OCD again inspected the site. He noticed a strong hydrocarbon odor and asked that I again look the site over. At about 4:00 P.M. that same date I arrived at the site. The odor was noticeable. It appeared that as yet another small spill of what smelled like condensate had occurred again, as a result of an overflow of water from a water truck. There was what appeared to be a slight thin sheen of hydrocarbon product on the water in the slew. It covered about a four-foot square area. The boom containment was still in place.

On Thursday October 14, 1999, Frank Chavez Area 3 Supervisor OCD and Denny Foust OCD met with City Officials and me at the site. The purpose of the meeting was to develop a contingency plan to prevent or minimize any future occurrence. Fire Chief Duncan and MOC Manager Curtis Lynch suggested that the City berm the facility with sand as a temporary measure, until a more permanent solution could be developed. OCD personnel voiced no objection. The facility was bermed the following morning, Friday, October 15, 1999. I inspected the berm later that same date. It appeared to be sufficient for the time being. I also inspected the water in the slew. There still appeared to be small ribbons of hydrocarbon product visible in a small area. On Monday October 18, 1999 at about 7:45 A.M., I again visited the site. Because the hydrocarbon sheen was still slightly visible on the

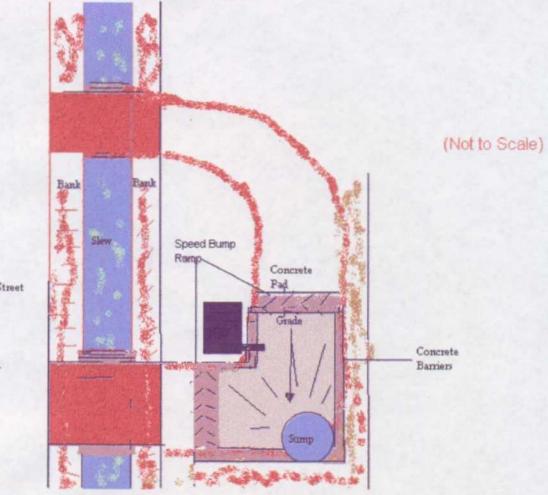
Observations and Recommendations for

Prevention and Containment

- 1. The City should consider adopting a policy directed to the water haulers assn., wherein procedures are set forth governing how water trucks are to be loaded. The policy would include that "no hatches or valves are to be left open during loading operations" e.g. " no overflow is allowed at the loading facility whatsoever". Penalties should be attached for violations whether or not contamination occurs.
- 2. The installation of a video surveillance camera in the proximity of the loading facility would also be a good preventive measure. There are some fairly inexpensive wireless models now available with tape backup.
- 3. A concrete pad with containment and a sump would also reduce the possibility of another release into the adjacent slew. I have included a diagram (not to scale) of what containment might be necessary.

Suggested Containment for the Water Transport Loading Facility

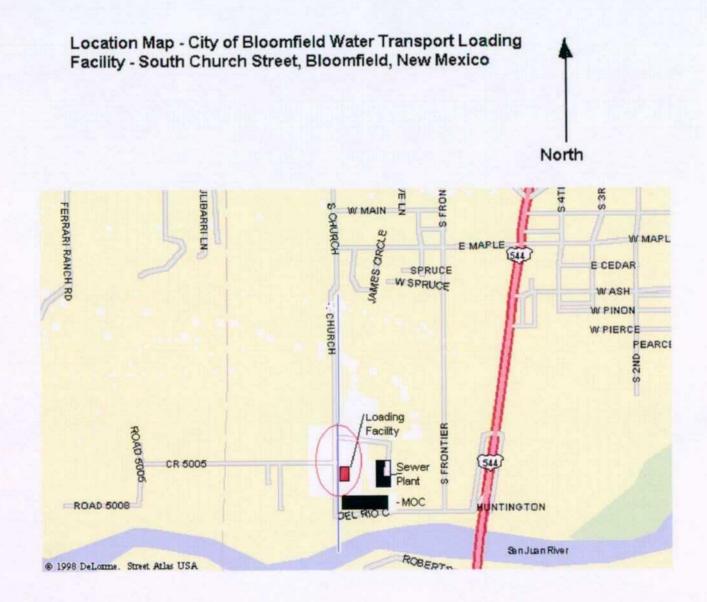
City of Bloomfield, New Mexico

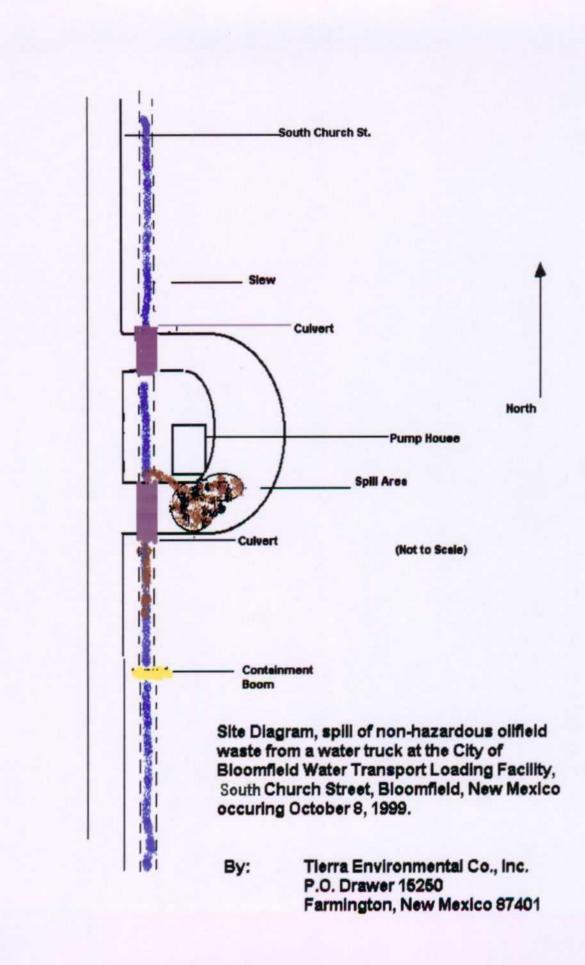


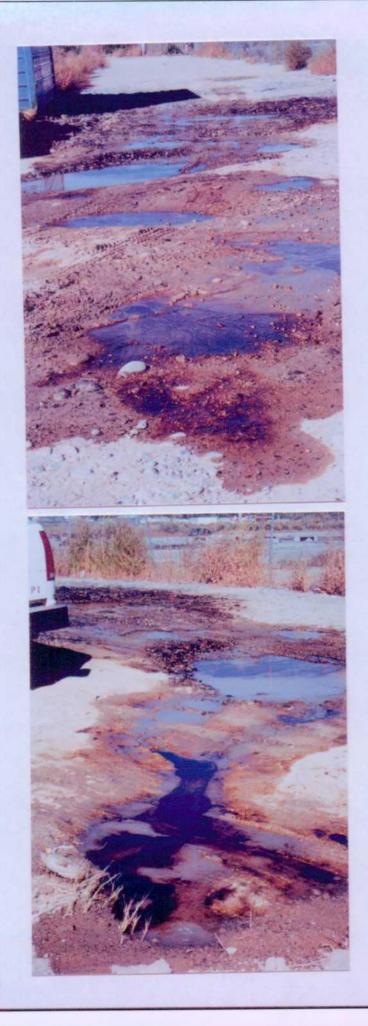
By Tierra Environmental Company, Inc P.O. Drawer 15250 Farmington, New Mexico 87401

South Church Street

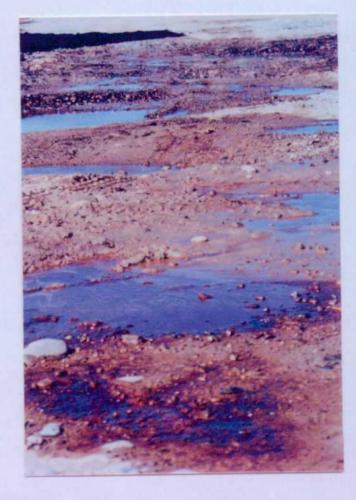
North







View of the approximately 40' x 40' Spill Area Bloomfield Water Transport Loading Facility

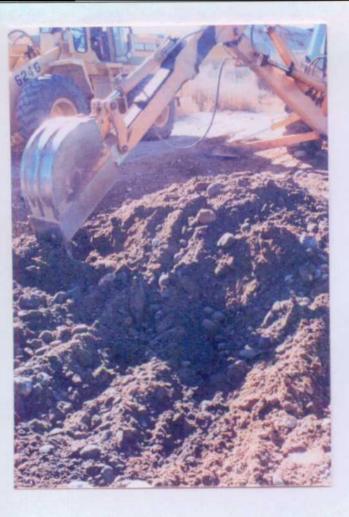






View of contaminants on the surface water of the slew looking south from the culvert







Excavation and Removal of Contaminants







Backfill and Closure



PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Tierra Environmental	Project #:	407403
Sample ID:	# 4	Date Reported:	10-20-99
Laboratory Number:	G218	Date Sampled:	10-19-99
Chain of Custody No:	7504	Date Received:	10-19-99
Sample Matrix:	Water	Date Extracted:	10-20-99
Preservative:	Cool	Date Analyzed:	10-20-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

		Det.
	Concentration	Limit
Parameter	(mg/L)	(mg/L)

Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: City of Bloomfield.

(Leicen

Hay W. Jende

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Tierra Environmenta	al Project	#:	407403
Sample ID:	# 4		eported:	10-20-99 10-19-99
Chain of Custody:	7504		ampled:	
Laboratory Number	r: G218	Date Re	eceived:	10-19-99
Sample Matrix:	Water	Date Ar	nalyzed:	10-20-99
Preservative:	HgCl2 & Cool	Analysi	s Requested:	BTEX
Condition:	Cool & Intact			
				Det
	C	oncentration	Dilution	Limi
Parameter		(ug/L)	Factor	(ug/L
Benzene		ND	1	0.2
Toluene		ND	1	0.2
Ethylbenzene		ND	1	0.2
p,m-Xylene		ND	1	0.2
o-Xylene		ND	1	0.1
Total BTEX		ND		
ND - Parameter no Surrogate Reco	t detected at the stated detection limit. veries: Parameter	···	Percent F	Recovery
Currogato ricoo				
	Trifluorotolue Bromofluoro			100 % 100 %
References:	Method 5030B, Purge-and-Trap, Te December 1996.	st Methods for Evalua	ating Solid Waste, SW-8	46, USEPA,
	Method 8021B, Aromatic and Halog Photoionization and/or Electrolytic C	•		-
Comments:	City of Bloomfield.			
			1	

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Tierra Environmental	Project #:	407403
Sample ID:	B - 1	Date Reported:	10-14-99
Laboratory Number:	G184	Date Sampled:	10-08-99
Chain of Custody No:	7431	Date Received:	10-12-99
Sample Matrix:	Water	Date Extracted:	10-13-99
Preservative:	Cool	Date Analyzed:	10-13-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Gasoline Range (C5 - C10)	26.7	0.2
Diesel Range (C10 - C28)	54.4	0.1
Total Petroleum Hydrocarbons	81.1	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: City of Bloomfield.

Jem L. afena

Stacy W Sendler Review

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Chain of Custody: Laboratory Number: Sample Matrix: Preservative: Condition:	Tierra Environmental B - 1 7431 G184 Water HgCl2 & Cool Cool & Intact	Project #: Date Repor Date Samp Date Receiv Date Analys Analysis Re	led: ved: zed:	407403 10-13-99 10-08-99 10-12-99 10-13-99 BTEX
Parameter		centration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene Toluene Ethylbenzene p,m-Xylene o-Xylene	:	140 93.3 63.1 245 114	1 1 1 1	0.2 0.2 0.2 0.2 0.1
Total BTEX		656		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:		Parameter	Percent Recovery		
		Trifluorotoluene	99		
		Bromofluorobenzene	99	%	
References:	ences: Method 5030B, Purge-and-Trap, Test Methods for Evalua December 1996.		valuating Solid Waste, SW-846, L	ISEPA,	
		1B, Aromatic and Halogenated Volatiles ion and/or Electrolytic Conductivity Dete		r 1996.	
Comments:	City of Blo	oomfield.			

en F. ajene Analyst

Stacy W Sendler Review

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Tierra Environmental	Project #:	407403
Sample ID:	B - 2	Date Reported:	10-14-99
Laboratory Number:	G185	Date Sampled:	10-08-99
Chain of Custody No:	7431	Date Received:	10-12-99
Sample Matrix:	Water	Date Extracted:	10-13-99
Preservative:	Cool	Date Analyzed:	10-13-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

		Det.
	Concentration	Limit
Parameter	(mg/L)	(mg/L)

Gasoline Range (C5 - C10)	686	0.2
Diesel Range (C10 - C28)	1,700	0.1
Total Petroleum Hydrocarbons	2,390	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: City of Bloomfield.

Jun h. Ofenen

Stacy W Sendler

Review

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Tierra Environmental	Project #:	407403
Sample ID:	B - 2	Date Reported:	10-13-99
Chain of Custody:	7431	Date Sampled:	10-08-99
Laboratory Number:	G185	Date Received:	10-12-99
Sample Matrix:	Water	Date Analyzed:	10-13-99
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

_	Concentration	Dilution	Det. Limit
Parameter	(ug/L)	Factor	(ug/L)
Benzene	236	1	0.2
Toluene	172	1	0.2
Ethylbenzene	113	1	0.2
p,m-Xylene	206	1	0.2
o-Xylene	131	1	0.1

Total BTEX

858

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:		Parameter	Percent Reco	Percent Recovery				
		Trifluorotoluene	95	%				
		Bromofluorobenzene	95	%				
References:	Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,							
	December 1	996.						
	Method 802	1B, Aromatic and Halogenated Volatiles by G	as Chromatography Using					
	Photoionizat	ion and/or Electrolytic Conductivity Detectors	, SW-846, USEPA Decembe	r 1996.				
Comments:	City of Blo	oomfield.						

Jun L. ajum Analyst

Stacy W Sendler Review

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Tierra Environmental	Project #:	407403
Sample ID:	B - 3	Date Reported:	10-13-99
Laboratory Number:	G186	Date Sampled:	10-11-99
Chain of Custody:	7431	Date Received:	10-12-99
Sample Matrix:	Soil	Date Analyzed:	10-13-99
Preservative:	Cool	Date Extracted:	10-13-99
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	26.6	0.9
Toluene	2.2	0.8
Ethylbenzene	1.8	0.8
p,m-Xylene	129	1.1
o-Xylene	18. 9	0.5
Total BTEX	178	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery					
	Trifluorotoluene	100 %					
	Bromofluorobenzene	100 %					

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: City of Bloomfield.

ſ

Jem L. Gjum

Stacy W Sendler Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

EPA METHOD 418.1 TOTAL PETROLEUM **HYDROCARBONS**

Client:	Tierra Environmental	Project #:	407403
Sample ID:	В-3	Date Reported:	10-14-99
Laboratory Number:	G186	Date Sampled:	10-11-99
Chain of Custody No:	7431	Date Received:	10-12-99
Sample Matrix:	Soil	Date Extracted:	10-13-99
Preservative:	Cool	Date Analyzed:	10-13-99
Condition:	Cool and Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons	154	5.0
------------------------------	-----	-----

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

City of Bloomfield.

en L. Ogenun

Stacy W Sendler

Review

CHAIN OF CUSTODY RECORD

Client / Project Name Project Location							••••••]							
Ticsra EENUIT	олтел	tal	City of	BoomField		ANALYSIS / PARAMETERS															
Sampler: Client No.			Client No.	E BloomField			ŧ						Remarks								
Phil Nobis		:	4074	407403			HOT.														
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Z Matrix		3131		Brod	3101	310	3101	3101	B B	No. of Containers 2754	8015						
#4	10/19/99	8:00 AM	6218	water	1																
			······																		
	i																				
Relinquished by: (Signatur	re)			Date Time Re	ceived by: ((Signatu	ire)	Ba	m	2			Date	Time 16:35							
Relinquished by: (Signatur	0	•		Re	ceived by:	(Signatu	ire)	<u> </u>	0	<u> </u>			1.11	10.25							
Relinquished by: (Signatur	re)			Re	ceived by: ((Signatu	ıre)														
									Sample	Receipt											
	Ī	ENVIROTECH INC.								Y	N N/A										
				5796 U.S. H Farmington, New						Rece	eived Intact										
				(505) 63					Cool -	ice/Blue ice											

CHAIN OF CUSTODY RECORD

Client / Project Name Project Location					ANALYSIS / PARAMETERS													
TIERRA ENU	1 CONM	enta/	Cite o	F Blo	omFie	ld_	ANALI DIO / FANAIVIE I ENO											
Sampler:		{	Client No.	Client No.			Ś			t					Remarks	i		
Dave			40	7403			No. of Containers	BTON SOL	Porst	bit .	4161 TPH							
Sample No./	Sample	Sample	Lab Number		Sample		Sont No	R S H	24	191								
Identification	Date	Time			Matrix				00	¥	ļ							
B-1	10-8	5.'00p	m G184	Le	Jahn		1	~										
B-2	10-8		Pm GIRS		1		1	~	~		r							
B-3			m G-186		So:1		1	/										
			·//							<u></u>								
	<u> </u>				- <u>,</u>													
														······				
															<u> </u>			
															•			
Relinquished by (Signatur	re)	I	L	Date	Time	Recej	ved by: (Signatu	re) D	1	٦.		L L		Date	Ti	me	
Jourd So	al	-		0-2-97	14:11		L	\sim	-K.	(fe	un		/	0.12.99	14	//	
Relinquished by: (Signatur	re)					Recei	ved by: (Signatu	re)		U							
Relinquished by: (Signatu	re)					Recei	ved by: (Signatu	re)									
	-,							-										
				FOV	IRO	rf(2					Sample	Receipt			
															Y	N	N/A	
					5796 U.S ington, N				ł				Rece	eived Intact	L	/		
				i uni	(505)			UT-101					Cool -	Ice/Blue Ice	, L	/		