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REPORTS

DATE: Feb. 1990

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DAMES & MOORE JOB NO. 14819-005-31 '90 FEB 22 AM 9 19

SALT LAKE CITY, UTAH

FEBRUARY 1990

STATUS REPORT
REMEDIATION WORK AND
ROUND 3 LONG-TERM GROUND WATER QUALITY
MONITORING DATA RESULTS
FOR MAVERIK REFINERY AND TANK FARM
KIRTLAND, NEW MEXICO
FOR MAVERIK COUNTRY STORES, INC.



February 21, 1990

Oil Conservation District State Land Office Building P.O. Box 2088 Old Santa Fe Trail Santa Fe, New Mexico 87501

Attention: Mr. William Olson

Dear Bill:

Enclosed is a copy of "Status Report Remediation Work and Round 3 Long-Term Ground Water Quality Monitoring Data Results for Maverik Refinery And Tank Farm."

If you have any questions please do not hesitate to contact me.

Very truly yours,

DAMES & MOORE

Peter F. Olsen

7DVandell

Associate

Terry D. Vandell Senior Hydrogeologist

PFO:f1

cc: William Call
Levi Todd
Mary Richardson
Vince Memmott
Dave Tomko

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EXECUTIVE SUMMARY

This report presents the status of the remediation work and the data results of the Round 3 long-term ground water quality monitoring at the Maverik Refinery and Tank Farm in Kirtland, New Mexico. This work was managed and conducted by Dames & Moore from November 1989 through January 1990.

The work as detailed in the remediation work plan (August 8, 1989) has been conducted in accordance with the estimated time schedule; however, this plan is currently under revision. The results of the bioremediation tests conducted by ENSR consultants indicate that enhanced bioremediation is feasible. However, a ground water withdrawal and disposal and sprinkling regime would maintain greater hydraulic control, be considerably simpler and result in more efficient remediation of both the saturated and unsaturated zones. Details of the modifications to the August 8, 1989 work plan will be submitted in about one month, following evaluation of additional on-site water quality analytical data obtained in January 1990.

The work detailed in this report includes a discussion of the additional remediation work not originally scheduled (on-site tank clean-out, the grouting of an abandoned well on-site, and additional on-site water quality sampling and analytical testing), and the Round 3 long-term ground water quality monitoring, sampling and analytical data evaluation.

The December 1989 ground water quality sampling and analysis conducted by the New Mexico Environmental Improvement Division (EID) and the Round 3 long-term ground water quality monitoring data results are similar to results obtained during Rounds 1 and 2. Results continue to indicate that the ground water quality off-site south of the refinery tank farm has not been impacted, and the ground water quality west and southwest of the refinery tank farm, although slightly impacted, has not degraded since monitoring began in 1987. The ground water quality continues to improve. As indicated in previous reports, this may be due to the influence of the on-site interceptor trench and piping of the Westside Irrigation Ditch waters, which limits free-product contaminant movement off-site. The trench, a passive collection system, was constructed in March 1988, and the irrigation ditch piping along the western edge of the tank farm was completed in April 1989.

STATUS REPORT

REMEDIATION WORK AND ROUND 3

LONG-TERM GROUND WATER QUALITY MONITORING DATA RESULTS

FOR MAVERIK REFINERY AND TANK FARM

KIRTLAND, NEW MEXICO

FOR MAVERIK COUNTRY STORES, INC.

INTRODUCTION

This status report summarizes the remediation work completed to date at the Maverik Refinery and Tank Farm in Kirtland, New Mexico. A general site vicinity map and location map which show the areas where remediation work has been conducted, the off-site soil and surface water quality sample sites and the long-term ground water quality monitoring well sites are included on Plates 1 and 2, respectively. Rounds 1, 2 and 3 long-term ground water quality monitoring data results are included herein.

Comprehensive ground water quality analytical data from previous baseline sampling Rounds 1, 2 and 3 for the monitor wells included in the long-term ground water quality monitoring program (monitor wells MW-9, MW-10 and MW-13), ground water quality data obtained in December 1989 by Bill Olson of the New Mexico Environmental Improvement Division (EID), the biodegradation feasibility study conducted by ENSR and documents of the tank clean-out have been included in this report. More detailed ground water quality data and contaminant evaluations are presented in previous Dames & Moore reports completed in 1988 and 1989 as referenced.

PURPOSE AND SCOPE

The work completed in December 1989 through January 1990 and presented in this report was conducted in accordance with the "Amended Ground Water Remediation Plan for Maverik Country Stores, Inc., Kirtland, New Mexico, Refinery Tank Farm" (August 8, 1989). This work was completed within the estimated time schedule as outlined in this letter from Dames & Moore to the EID. In

addition, the on-site tanks were cleaned out, an on-site abandoned well was grouted, additional on-site ground water quality and sludge samples were obtained for laboratory analysis and soil borings were augered to better define the current extent of on-site subsurface contamination.

The work conducted to date, including this status report, completes components 1, 2a (in part), 4a, 4b, 4c, 4d and 4e and part of components 4f and 10 of the Phase I Remediation Plan for ground water remediation at the refinery and tank farm.

The work conducted since the November 1989 status report includes completion of the following tasks:

- Soil and ground water samples were taken from the southwest corner of the tank farm for laboratory tests to characterize the contaminated soil environment and the microbial consortium, and to conduct a primary biodegradation screen. The results of this work are included in Appendix B.
- o Tank clean out was completed.
- o An abandoned on-site well was grouted.
- o Additional on-site ground water quality sampling and analytical testing were conducted.
- o Additional on-site soil borings were augered and evaluated.
- o On-site sludge sampling of the eastern sludge pit was conducted.
- o Round 3 long-term ground water quality sampling, laboratory analysis and data evaluation were completed.
- o This written report was completed that includes conclusions based on the data collected to date as part of the Ground Water Remediation Plan.

REMEDIATION WORK

TANK PRODUCT REMOVAL

In the spring of 1989, product leakage from the spout of an above-ground tank at Maverik's refinery was observed by Bill Olson of the EID. As a result of this observation, the tank was removed and Dames & Moore subsequently requested the firm of Rocky Mountain Construction Company, Inc. of Farmington, New Mexico to: (1) check all of the tanks at the tank farm to establish if there was any product remaining in the tanks, and if so, the volumes and type(s) of product remaining and (2) if product was present, to remove and either reprocess or dispose of the product (with most of the product being fuel oil). Mesa Oil, Inc. of Albuquerque, New Mexico, a designated transporter, storer and treater of used oil, agreed to transport and recycle the product. All product removal and delivery was manifested. Correspondence detailing the work conducted and the shipping manifests are included in Appendix C. Waste product that was not reprocessed was disposed of in compliance with State of New Mexico and Federal Environmental Protection Agency (EPA) regulations. This will include the disposal to CSI in Denver, Colorado, of 20 drums of tank bottom sludge from a 3,000 barrel tank that had stove oil, and disposal of residual water from steam cleaning, to Mesa Oil, Inc. where it will be treated and then disposed of to the City of Albuquerque's wastewater treatment plant.

All of the tank piping was dismantled, drained and capped to prevent potential product leakage from the piping in the future.

WELL GROUTING

A 10-inch diameter steel cased well (designated as W-3) located on-site in the southwest corner of the tank farm was grouted on December 11, 1989. Grouting by Mo-Te Drilling, Inc., Farmington, New Mexico was conducted under Dames & Moore's supervision. The well had been previously sampled by Dames &

Moore in February 1988. Its depth was measured at 21 feet. Since the well extended below the contaminated zone and its construction was not known, the well was grouted to eliminate a potential pathway for contaminant migration to the underlying aquifer. The well was pressure grouted with a neat cement grout to ground surface.

ON-SITE GROUND WATER QUALITY SAMPLING

In addition to the long-term (Round 3) compliance ground water quality monitoring conducted in December 1989, ground water quality samples were collected from the southwest corner of the tank farm on January 16 and 17, 1990 from MW-11, MW-12, the eastern observation well (E-OW), the northern observation well (N-OW) and the north-south interceptor trench (Plate 2). Laboratory analytical tests for aromatic volatile organics (as per EPA Method 602), halogenated volatile organics (as per EPA Method 601) and sulfate analyses are currently being conducted by ENSECO-Rocky Mountain Analytical Laboratory in Arvada, Colorado. Field tests were conducted for pH, conductivity and dissolved oxygen.

The purpose in conducting these additional analyses is to better determine the current condition of the ground water quality on-site in the area where active ground water remediation is scheduled. No on-site ground water quality data had been collected since October 1988 at which time it appeared that the ground water quality on-site (specifically at MW-11 and MW-12) improved significantly over that measured in the first two sampling rounds of November 1987 and February 1988. The results of the first two sampling rounds are presented in our January 1989 report.

The results of the analysis of the January 1990 water quality samples are not yet available, but will be included in our forthcoming modified remediation plan.

ON-SITE SOIL BORINGS

Two boreholes were hand augered along the eastern and western edges of the southwestern corner of the tank farm to depths of 8.5 feet and 8 feet, respectively (Plate 2). The purpose for augering these boreholes was to better define the extent of subsurface contamination along the eastern and western boundaries of the area scheduled for remediation. Detailed boring logs and organic vapor readings taken with the HNu meter will be included as part of the forthcoming remediation plan. Both borings penetrated silty sand with interbedded gravel found at depths of about 1 to 2.25 feet. The saturated zone was encountered at 5 to 6 feet below ground surface and about 0.25-inches of free product was measured in the eastern boring and about 0.13-inches in the western boring. HNu readings which measured up to 200 ppm were observed in both borings at depths of about 5 feet in gray sands just above the water table.

ON-SITE SLUDGE SAMPLING

As per component 2a of the August 8, 1989 Ground Water Remediation Plan, two composited samples of sludge were taken from the eastern sludge pit and submitted to ENSECO - Rocky Mountain Analytical Laboratory for hazardous waste characterization tests. The two sludge samples were taken from the middle of the sludge pit near the eastern and western central portions. Composite samples were obtained to depths of about 5 feet, to the water table. The laboratory analyses include corrosivity (pH), reactivity and EP toxicity tests for the 8 RCRA metals. In addition, percentage oil and grease and total petroleum hydrocarbon tests are being conducted. These tests are being conducted to determine whether the sludge is hazardous. If it is not hazardous, it will probably be disposed of at CSI near Denver, Colorado. If it is hazardous, it will likely be disposed of at USPCI near Lake Point, Utah. The results of the tests are not yet available, but will be included in the forthcoming remediation plan.

LONG-TERM GROUND WATER QUALITY MONITORING, ROUND 3

The long-term ground water quality monitoring program agreed to by EID was implemented in April 1989 with the completion of Round 1 sampling and analyses. The plan requires tri-annual, bi-annual and annual monitoring of one on-site and four off-site monitor wells over a three-year period, respectively. Monitoring includes water level measurements and laboratory analysis for volatile organics (aromatic and halogenated), total dissolved solids, sulfate and chloride (Table 1). The field and laboratory water quality data for these selected monitor wells for Rounds 1, 2 and 3 long-term remediation monitoring and, as previously mentioned, comprehensive data from prior sampling Rounds 1, 2 and 3 for wells MW-9, MW-10 and MW-13 are presented in Appendix A.

INORGANIC CONSTITUENTS

The laboratory results for Rounds 1, 2 and 3 long-term ground water quality monitoring for the inorganic constituents are summarized in Table 2. These include data for total dissolved solids (TDS), sulfate (SO₄) and chloride (C1). The data from Round 3 should probably be compared to the November 1987 Round 1 water quality data, since there was flow in the Farmers Mutual Irrigation Ditch during the November 1987 Round 1 sampling; although flows had ceased at the time of Round 3 sampling (December 12, 1989), they had continued into the early part of December. Ground waters would have probably still been impacted at this time.

The TDS, SO_4 and C1 concentrations in MW-10 (on-site in the southern part of the refinery tank farm) and MW-9 (off-site and southwest of the tank farm) have shown a general decline since the first samples were taken in November 1987. The recent December 1989 concentrations for TDS, SO_4 and C1 at MW-10 were 910, 404 and 34 mg/1, respectively, as compared to the Round 1 concentrations of these constituents of 1,240, 568 and 46 mg/1, respectively. Similar-

ly, the December 1989 concentrations for TDS, SO_4 and Cl at MW-9 were 1,260, 638 and 38 mg/l, as compared to the Round 1 concentrations of 1,520, 863 and 43 mg/l, respectively.

The water quality in off-site MW-13 shows some improvement since Round 1, with current TDS, SO₄ and Cl concentrations of 3,580, 1,890 and 170 mg/l as compared to Round 1 concentrations of 3,700, 1,980 and 257 mg/l, respectively. Increased concentrations detected in MW-13 in Round 3 as compared to Round 2 long-term monitoring are believed to be due to the higher water table (0.35 feet versus 1.9 feet deep) and resultant flushing of the unsaturated zone. MW-13 is located in a known ground water discharge zone where evaporite deposits (reflecting mineralization of the ground water) can be observed on the ground surface.

The water quality off-site at MW-15 degraded slightly since Rounds 1 and 2, probably also as a result of the higher water table (0.77 feet versus 2.3 feet deep) and resultant flushing action.

The general reduction in the concentration of the inorganic constituents in the ground water at MW-9, MW-10 and MW-13 is believed to be due primarily to the piping of the Westside Irrigation Ditch. Previously, the surface waters in the ditch seeped into the subsurface, through the upper unsaturated zone and into the water table. It is very likely that these ditch waters tended to flush constituents out of the unsaturated zone and into the ground water.

The water quality in the five monitor wells (MW-9, 10, 13, 14 and 15) has generally improved since November 1987 and since April/May 1989 Round 1, when MW-14 and MW-15 were first sampled. The most significant decrease in TDS concentration has been observed in MW-14, where the recent TDS concentration measured 2,620~mg/1 as compared to 6,140~mg/1 measured initially in the Round 1 long-term monitoring.

ORGANIC CONSTITUENTS

The laboratory results for the constituents detected for the (December 1989) Round 3 and Rounds 1 and 2 long-term monitoring, and for the three previous rounds for the five organic constituents detected (halogenated and aromatic volatile organics) are presented in Table 3. The constituents that have been detected are 1-2 dichloroethane (1-2 DCA), total xylenes, ethylbenzene, toluene and benzene. The only parameter that has been detected consistently, although at very low concentrations, has been 1-2 DCA.

The concentrations of the organic contaminants at MW-10 (on-site) have decreased slightly, but are essentially the same as measured in previous sampling rounds. Only 1-2 DCA has been detected in all of the previous rounds, although the concentration is very low at 2.8 ug/1, well below 10 ug/1 and 5 ug/1, the State of New Mexico and federal Environmental Protection Agency constituent concentrations for drinking water, respectively. Similar ground water quality trends are present at MW-9, MW-13, MW-14 and MW-15, except that the concentration of 1-2 DCA in MW-14 increased from <1.0 ug/1 in Round 1 to 3.2 and 3.4 ug/1 in Rounds 2 and 3, respectively. None of the other organic constituents have been detected in any of the 5 monitor wells since the August 1989 Round 2 monitoring. No organic contaminants have been detected at MW-15, located off-site south of the tank farm and south of Highway 489.

The analytical data obtained by the New Mexico EID (Bill Olson) also confirms the recent results. The New Mexico Health Department's laboratory analyzed five monitor well water samples for halogenated and aromatic volatile organics. The only constituent detected was 1,2-DCA in MW-9, MW-10 and MW-14 at concentrations of 1.2 ug/1, 1.7 ug/1 and 2.6 ug/1, respectively.

No organic parameters were detected in MW-6 and MW-11. This is significant in that 1,2-DCA was detected in 1987-1988 at MW-6 at concentrations ranging from 4.9 to 16 ug/1 and in MW-11 at concentrations from 1.0 to 4.6 ug/1. These reductions in 1,2-DCA indicate that there currently is no ground water contamination from the tank farm at MW-6 (located about 1,000 feet off-site to the southwest and at MW-11 (located on-site in the deep aquifer.

CONCLUSIONS

These summary conclusions and recommendations are based on the remediation work conducted to date and all of Dames & Moore's previous work conducted at the Maverik Refinery and Tank Farm since 1987.

- Piping of the Westside Irrigation Ditch flows has served to limit the amount of refinery tank farm related free-product phase contaminants that potentially could enter off-site irrigation and drainage ditch waters. Additional future on-site surface and subsurface clean-up will also serve to minimize the source and potential of future off-site irrigation and drainage ditch water contamination.
- o The results of the biodegradation studies to date indicate that enhanced biodegradation in conjunction with ground water withdrawals and surface sprinkling of the pumped ground water would be effective for site remediation and on-site containment of contaminated ground waters. The modified ground water remediation plan that will include additional on-site ground water quality and eastern sludge pit characterization data should be completed in about one month.
- The water quality data from Rounds 1, 2 and 3 long-term ground water quality monitoring indicate that the ground water quality 100 feet south of the refinery tank farm at MW-15 has not been impacted by the refinery tank farm. Although high levels of inorganic constituents were detected in Round 1 in the ground water (130 feet west-southwest of the refinery tank farm) at MW-14, concentrations continue to be much lower in both Rounds 2 and 3, indicating that Round 1 data may have monitored the influence of natural ground water discharge. Very low concentrations of 1-2 DCA (2.6 and 3.4 ug/1) were detected off-site at MW-9 and MW-14. These concentrations are well below New Mexico and federal EPA drinking water quality standards. Any impacts to the ground waters at MW-9 and MW-14 from the refinery tank farm do not appear to be significant. All of the monitor well

data continue to indicate that off-site ground water contamination from the tank farm is not significant.

REFERENCES

- Dames & Moore, February 1988. Phase I Hydrogeologic Evaluation, Maverik Refinery and Tank Farm, Kirtland, New Mexico.
- Dames & Moore, June 1988. Addendum to Phase I Hydrogeologic Evaluation, Maverik Refinery and Tank Farm, Kirtland, New Mexico.
- Dames & Moore, June 1988. Phase II Subsurface Soil and Solid Waste Contaminant Evaluation For Maverik Refinery and Tank Farm, Kirtland, New Mexico.
- Dames & Moore, September 14, 1988. Ground Water Remediation Plan for Maverik Country Stores, Inc., Kirtland, New Mexico Refinery Tank Farm.
- Dames & Moore, January 1989. Water Quality Data Summary Report For Completion of The Hydrogeologic Evaluation, Maverik Refinery and Tank Farm, Kirtland, New Mexico For Maverik Country Stores, Inc.
- Dames & Moore, July 1989. Status Report, Remediation Work, Aquifer Pump Test and Round 1 Long-Term Ground Water Quality Monitoring Data Results For Maverik Refinery and Tank Farm, Kirtland, New Mexico, For Maverik Country Stores, Inc.
- Dames & Moore, August 8, 1989. Amended Ground Water Remediation Plan.
- Dames & Moore, November 1989. Status Report, Remediation Work And Round 2 Long-Term Ground Water Quality Monitoring Data Results For Maverik Refinery and Tank Farm, Kirtland, New Mexico For Maverik Country Stores, Inc.
- EPA, October 1986. Superfund Public Health Evaluation Manual, EPA 540/1-86/060.
- New Mexico EID, January 25, 1989, Letter of Agreement for Implementation of The (Original Preliminary) Ground Water Remediation Plan For Maverik Country Stores, Inc., Kirtland, New Mexico Refinery Tank Farm.

TABLE 1

LABORATORY WATER QUALITY PARAMETERS

General Inorganics

Chloride Sulfate Total Dissolved Solids

Halogenated Volatile Organics EPA Method 601

Chloromethane Bromomethane (Methylbromide) Vinyl chloride Chloroethane Methylene chloride 1,1-Dichloroethene 1,1-Dichloroethane 1,2-Dichloroethene (cis/trans) Chloroform 1,1,2-Trichloro-2,2,1-trifluoroethane 1,2-Dichloroethane 1,1,1-Trichloroethane Carbon tetrachloride Bromodichloromethane 1,2-Dichloropropane trans-1,3-Dichloropropene Trichloroethene Chlorodibromomethane cis-1,3-Dichloropropene 1,1,2-Trichloroethane EDB (1,2-Dibromoethane) Bromoform 1,1,2,2-Tetrachloroethane Chlorobenzene

Aromatic Volatile Organics EPA Method 602

Benzene
Toluene
Chlorobenzene
Ethylbenzene
Total xylenes
1,3-Dichlorobenzene
1,4-Dichlorobenzene
1,2-Dichlorobenzene

Note: For detail of methodology see ENSECO's (RMAL) attached report (Appendix A)

FOR MAVERIK COUNTRY STORES, REFINERY TANK FARM, KIRTLAND, NEW MEXICO LONG-TERM MONITORING, (AND PRIOR ANALYTICAL DATA RESULTS) LABORATORY RESULTS FOR MAJOR IONS, ROUND 3

	erm)		34	38 170 116 204
	(Long-Term)		45	37 78 114 139
	(L		146	39 94 406* 178
de (3)	2		191	8182
Chloride(3) mg/1	250 250 1		94	43 257* -
	m)		707	638* 1,890* 1,370* 1,720*
	Long-Term)		470	624* 1,350* 1,360* 1,030*
	(L		1,190*	727* 1,350* 3,320* 1,220*
Sulfate(3) mg/l	00 250 2		568 1,640*	863* 1,510* 1,980* 920*
Sulfate mg/l	600 250 1		568	863* 1,980* -
	m)		910	1,260* 3,580* 2,620* 2,940*
	(Long-Term		066	1,200* 2,660 2,560* 1,900*
	(L)		2,310*	1,420* 1,200* 2,480* 2,660 6,140* 2,560* 2,360* 1,900*
TDS(3)	1,000 500		1,240* 2,725* 2,310*	
			1,240*	1,520* 2,160* 3,700* 1,850*
Sample Site Designation(1)	NM MCL EPA MCL Rounds	Wells	On-Site MW10(3)	Off-Site MW9(3) MW13(3) MW14(3) MW15(3)

Footnotes:

⁽¹⁾ Data from Rounds 1 and 2 and from Rounds 1, 2 and 3 long-term monitoring are presented for each sample site in subsequent columns, respectively.

⁻ Indicates not analyzed (2) (Round 1 Sampled November 10-27,

⁽Round 1 Sampled November 10-27, 1987) (Round 2 Sampled February 22-24, 1988)

⁽Round 3 Sampled October 12-13, 1988 no laboratory analysis for inorganics)

Long-Term Monitoring, sampled April 27, 1989 and May 4, 1989) (Round

⁽Round 2 Long-Term Monitoring, sampled August 10, 1989) (Round 3 Long-Term Monitoring, Sampled December 12, 1989)

^{*} Exceeds New Mexico MCL For Drinking Water.

LABORATORY RESULTS FOR DETECTED ORGANIC CONSTITUENTS, ROUND 3 LONG-TERM MONITORING

(AND PRIOR AMALYTICAL DATA RESULTS)

FOR HAVERIK COUNTRY STORES, REFIRENT YTAMK RANH, KIRILAND, NEW HEXICO
(Round 3 Long-Term Monitoring, Sampled December 12, 1989)

(Round 1 Long-Term Monitoring, Sampled April 27, 1989 and May 4, 1989)

(Round 1 Long-Term Monitoring, Sampled April 27, 1989 and May 4, 1989)

(Round 2, Sampled Pebruary 22-24, 1988)

(Round 3, Selective Sampling October 12-13, 1988)

<u> </u>	e a		05	3	<0.50	<0.50	<0.50	<0.50
(Long-Term)	7		05.00	2	<0.50	<0.50	<0.50	<0.50
	-		05.00	}	<0.50 <0.50	<0.50	<0.50	<0.50
Benzene (2) (ug/1) 10 5	e e		05.00		<0.50	<0.50	,	,
Ben (u	7		0.50		<0.50	<0.50	,	1
	-		(0,50 (0,50 (0,50 (0,50		<0.50 <	<0.50 <		,
	en en		<0.50		<0,50	<0.50	<0.50	<0.50
(long-Term)	2		<0.50 <0.50		<0.50	<0.50	<0.50	<0.50
(1on			0.52		<0.50	<0.50	-:	<0.50 <
2)	m				<0.50 <	<0.50 <		,
Toluene (2) (ug/1) 750 2,000 (3)	2		> 05.0		<0.50 <	<0.50 <	,	,
F	-		<0.59 <0.50 <0.50		<0.50 <	<0.50 <	1	r
-			<0.50		<0.50	<0.50	<0.50	<0.50
(Long-Term)	3 1 2 3		<0.50 <		<0.50 <	<0.50 <	<0.50 <	<0.50 <
(Lon	-						<0.50 <	<0.50 <
ene (2)	-		05.05		05.05	05.00	,	•
Ethylbenzene (2) (ug/1) 750 700 (3)	7		<0.50 <0.50 <0.50 <0.50		<0.50 <0.50 <0.50 <0.50	0.54 <0.50 <0.50 <0.50	ı	ŀ
<u>.</u>	-					0.54	•	•
erm)	.		0 <1.0		0 <1.0	0 <1.0	0 <1.0	0 <1.0
(Long-Term)	-		.0 <1.		.0 <1.	.0 <1.	3.2 <1.0	<1.0 <1.0
	7		.50 <1		.50 <1	50 <1	۳	∵ .
Total Xylene(2) (ug/1) 620 10,000(3)	7		50 <0		50 <0.	0> 89	•	•
Total Xylen (ug/1) 620 10,000(3)	-		3.2 1.3 5.7 3.3 1.6 2.8 <0.50 <0.50 <0.50 <1.0 <1.0		8.6 5.6 4.5 3.4 2.6 <0.50 <0.50 <0.50 <1.0 <1.0	1.9 1.9 7.4 6.0 <1.0 2.23 1.68 <0.50 <1.0 <1.0		,
ra)	-		2.8		2.6 <	0.13	3.4	0.1.
ong-Te	•		1.6		3.4	0.9	<1.0 3.2 3.4	<1.0 <1.0 <1.0
1-2 DCA(2) (ug/1) 10 5 (1	• -		7 3.3		6.4.9	9 7.4	\$1.0	- <1.0
1-2 DCA(2) (ug/1) 10 10 10 10 10 10 10 10 10 10 10 10 10	, ,		.3 5.		.6 5.	.9	'	,
-	-		3.2 1		8.3			,
						~		
Sample Site Designation(1) NM MCL EPA MCL	7 1	On-Site	MW10(2)	Off-Site	мм9(2)	HW13(2)	MW14(2)	MW15(2)

Footnotes:

(1) Data from each round are presented for each sample site in consecutive columns.

(2) Constituents for long-term monitoring, from designated wells as indicated.

(3) EPA proposed MCL's and MCLG's (May 22, 1989).

The values indicated as less than (<) are detection limits only, and not actual concentrations.

Indicates not analyzed.

* Exceeds New Mexico MCL for drinking water.

TABLE 4

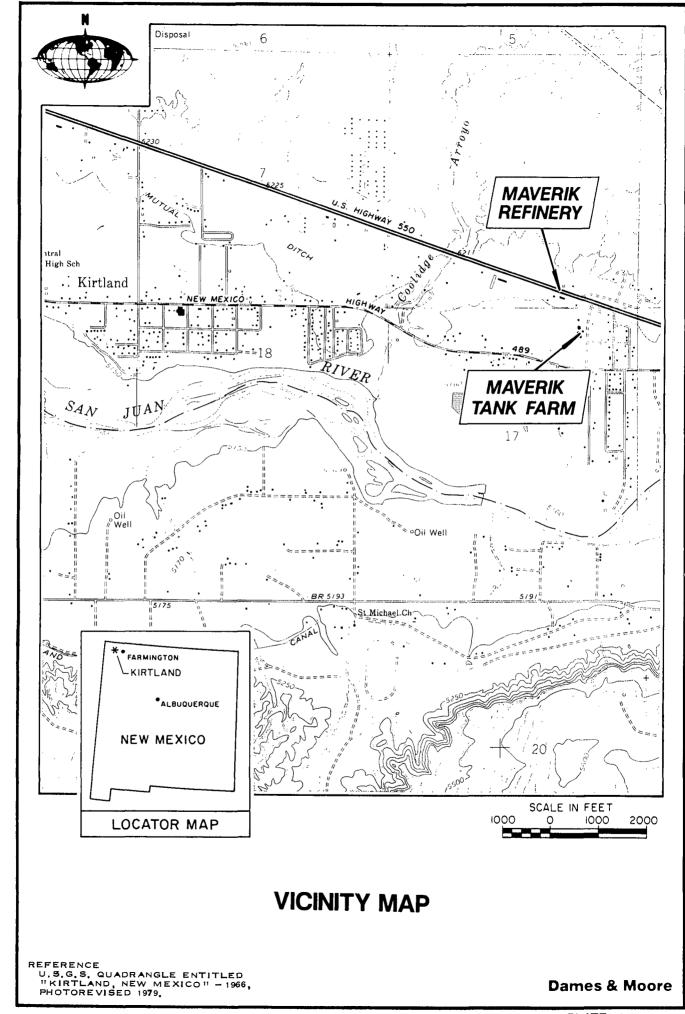
CHARACTERISTICS OF ORGANIC COMPOUNDS DETECTED LONG-TERM REMEDIATION MONITORING

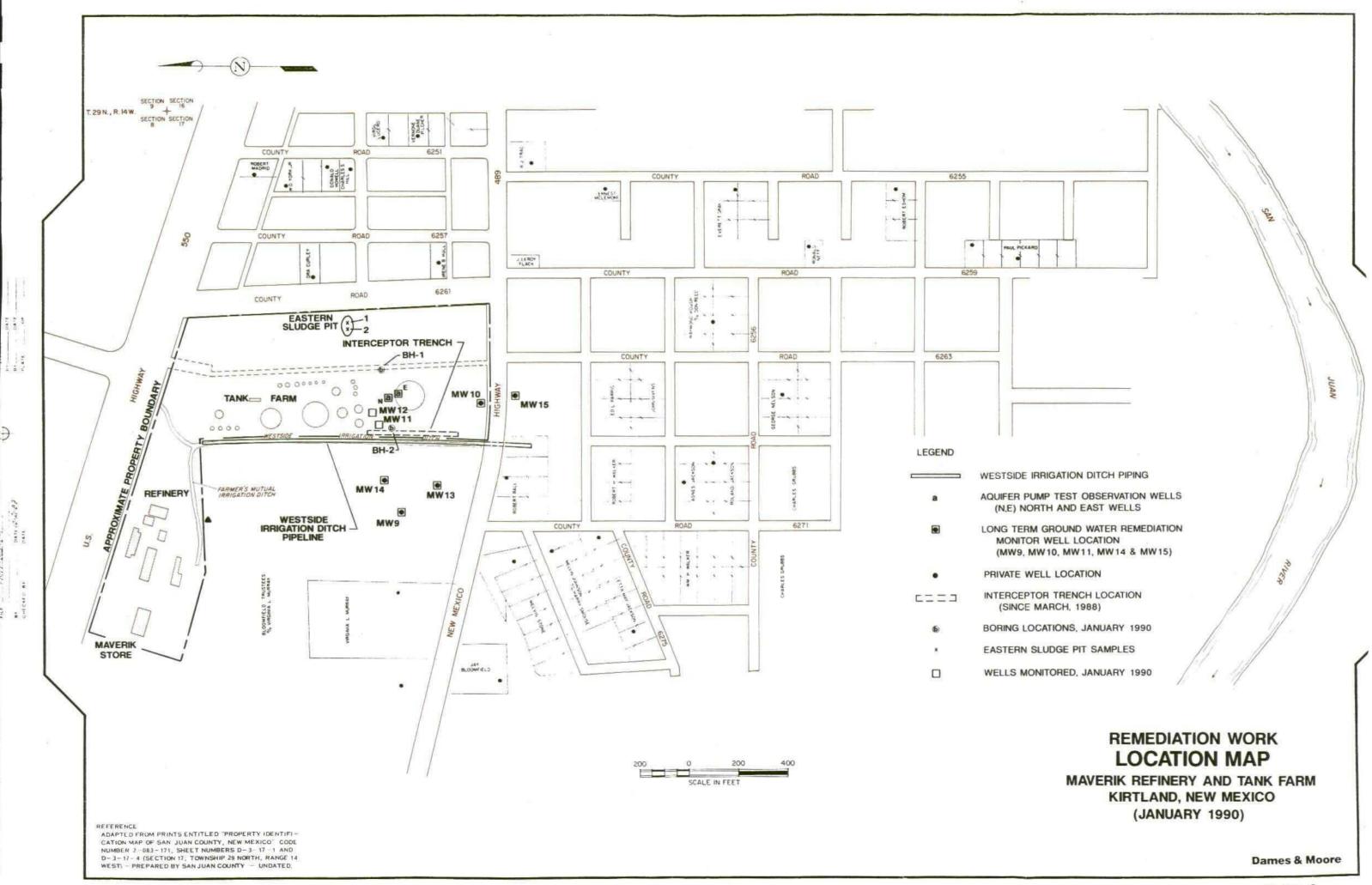
	Molecular Weight	Density (gm/cm ³)	Water Solubility (mg/l)	Vapor Pressure (mm Hg)	K _{oc} (1) (m1/g)	K _{ow} (2)
Volatile Organic Para	meters					
Benzene	78	0.88	1,750	95	83	132
Ethylbenzene	106	0.87	152	7	1,100	1,412
Toluene	92	0.87	535	28	300	537
Xylene, m	106	0.86	130	10	871	1,820
Xylene, p	106	0.86	192	10	676	1,412
Xylene, o	106	0.88	175	10	426	891
l,2-Dichloroethane	99	1.26	8,520	64	14	30

⁽¹⁾ Organic carbon partition coefficient, a measure of the tendency for organics to be adsorbed by soil and sediment.

Source: Superfund Public Health Evaluation Manual, EPA 540/1-86/060, October 1986; Land Treatment of Appendix VIII Constituents in Petroleum Industry Wastes, American Petroleum Institute Publication 4379, May 1984.

⁽²⁾ Octanol-water partition coefficient, a measure of the tendency of a chemical at equilibrium to distribute between an organic phase (octanol) and water.





APPENDIX A

FIELD AND LABORATORY GROUND WATER QUALITY DATA SAMPLING AND ANALYSIS AND QA/QC FOR ROUND 3 LONG-TERM REMEDIATION MONITORING, AND PRIOR ROUNDS 1, 2 AND 3 AND ROUNDS 1 AND 2 LONG-TERM MONITORING

APPENDIX A

FIELD AND LABORATORY GROUND WATER QUALITY DATA SAMPLING AND ANALYSES AND QA/QC FOR ROUND 3 LONG-TERM REMEDIATION MONITORING, AND PRIOR ROUNDS 1, 2 AND 3 AND ROUNDS 1 AND 2 LONG-TERM MONITORING

WATER QUALITY SAMPLING

The monitor wells sampled for long-term remediation monitoring Round 3 (MW-9, MW-10, MW-13, MW-14 and MW-15) were purged with a teflon bailer, as in all previous sampling rounds. Ground water samples were then collected, preserved and analyzed in accordance with EPA guidance. All samples were analyzed by Rocky Mountain Analytical Laboratory (RMAL) a division of ENSECO, Incorporated, a well known multi-state certified and EPA Contract Laboratory-Program laboratory in Arvada, Colorado. RMAL has conducted the laboratory analysis on all of the prior samples taken at the project site. Bottom samples from the wells were collected by lowering a teflon bailer equipped with an end ball valve to the bottom of the wells. Samples were collected after 3 casing volumes of water had been removed. Water level data and the results of the field water quality analytical tests are presented in Table A-1.

The drop pipe that had been installed in monitor well MW-13 prior to Round 2 sampling (as described in our February 1988 report), was also used during this sampling round. The drop pipe was installed after a free oil phase had been detected in MW-13 during Round 1 sampling.

Sample bottles with appropriate preservatives (as detailed in RMAL's report), were shipped directly to the site by the laboratory. All water samples were iced immediately after collection and shipped to RMAL on the day of collection via overnight courier. Chain-of-custody documentation was maintained.

LABORATORY ANALYSIS

Analytical results from RMAL for the major inorganic and organic parameters for this round and previous sampling rounds for the five designated monitor wells are included in Table A-2. The data are presented in columns for comparative purposes. The detailed report from RMAL for Round 3 long-term monitoring is also included in this appendix.

The water quality analyses for long-term monitoring include a selected list of analytes based on those detected previously in wells in Rounds 1, 2 and 3 and as agreed to by the EID (September 14, 1988). RMAL conducted analyses for 24 halogenated volatile organics, 8 aromatic volatile organics and 3 inorganic constituents. The specific parameters are listed in Table 1 along with the analytical methods used. GC methods 601 and 602 were used to detect volatile organics.

APPENDIX A REPORT OF ANALYSES

TABLE A-1

SUMMARY OF FIELD DATA
FOR LONG-TERM GROUND WATER QUALITY
REMEDIATION MONITORING ROUNDS 1, 2 AND 3(1)

Remarks(2)		Silty	Silty	Initially frozen, silty Very slow to recharge (about 24 hrs.)	Initially silty, Cleared	Initially Rusty, Cleared but silty
Temperature °C	Round 3	t	1	ı	1	1
Temperat °C	Round 1 Round 3	14.8	13.0	16.0	16.2	14.2
Conductivity umhos/cm	Round 3	1,600	1,350	5,100	3,350	2,500
Conductivi umhos/cm	Round 1 Round 3	2,000	3,500	2,500	8,000	3,500
l nits)	Round 3	7.58	7.48	7.60	7.40	7.27
pH (pH units)	Round 1	7.04	97.9	8.06	7.08	6.45
Depth to Water (From Ground Surface, in ft.)	Round 3	06.0	1.20	0.35	1.58	0.77
to Water (From Surface, in ft.)	Round 1 Round 2	1.7	2.5	1.9	4.5	2.3
Depth to Sur	Round 1	2.77	2.27	1.9	3.0	1.0
Well		6-MW	MW-10	MW-13	MW-14	MW-15

Round 1 Data collected April 27, 1989 and May 4, 1989.
Round 2 Data collected August 10, 1989, measured from top of casing.
Round 3 Data collected December 11, 12, 1989.
Round 3 remarks. (]

(2)

Note: No field tests were conducted during Round 2 sampling.

 $\begin{array}{ccc} TABLE & A-2 \\ \\ \text{MAVERIK-KIRTLAND WATER QUALITY} \end{array}$

SAMPLE IDENTIFICATION	MW-9	MW	-9	MW-9)	MW-	9	MW-	9	MW-	9
DATE SAMPLED	11-23-87	2	-22-88	10-1	13-88	4-2	7-89	8-1	0-89	12-1	2-89
											• • • • • •
INORGANIC PARAMETERS (mg/L e	voont oo no	tod)									
Calcium (Ca)	324		396.0		*		*		*		*
Magnesium (Mg)	29		41.0		*		*		*		*
Sodium (Na)	146		357.0		*		*		*		*
Potassium (K)		.0 <			*		*		*		*
Iron (Fe)		.o			*		*		*		*
Manganese (Mn)	` .	*	.110		*		*		*		*
	,	.1 <			*		*		*		*
Ammonia (as N)	< 43		81.0				39.0		37.0		38.0
Chloride (Cl)							727.		624.		638.
Sulfate (SO4)	86		1510.		-		/2/·		024. *		030.
Fluoride (F)		.0	.8		-		-		•		_
Nitrate and Nitrite (as	•	.1 <					*				_
Total Alkalinity	372	.U *	250.0		*		*				
Bicarbonate Alkalinity		*	250.0		*						
Carbonate Alkalinity									*		
Bicarbonate (HCO3)		*	304.8		* .		* .				*
Carbonate (CO3)		*	*		*		*		*		*
FIELD AND LABORATORY MEASURE	MENTS										
Temperature (Degrees C)	13	7	*		15.5		14.8		*		*
Field pH	7.		7.08		6.52		7.04		*		*
*	7.		7.08		0.32 *		7.U4 *		*		*
Lab pH (units)			2200.0		1600.0		2000.0		*		*
Field Conductivity (umho Lab Conductivity (umhos/	-				*		*				
			3000.0		*				1200.0		1340.0
Total Dissolved Solids(m	g/l) 1520	.0	2160.0		•		1420.0		1200.0		1260.0
VOLATILE ORGANICS DETECTED (ua/1.)										
Benzene	•	50 <	.50	<	.50	<	.50	<	.50	<	.50
Ethylbenzene		50 <		<	.50	<	.50	<	.50	<	.50
Toluene		50 <		<	.50	<	.50	<	.50	<	.50
m-Xylene		50 <		`	*	•	*	•	*	•	*
o,p-Xylene		50 <			*		*		*		*
Total Xylene	•	*	*	<	.50	<	1.00	<	1.00	<	1.00
1,2 Dichloroethane	8	30	8.60		5.60	•	4.50	•	3.40	•	2.60
1,2 Dientor octilare	٥.	J 0	0.00		7.00		4.50		3.40		2.00
SEMIVOLATILE ORGANICS DETECT	ED (ug/L)										
Naphthalene		*	*	<	10.00		*		*		*
m & p-Cresol(s)		*	*	<	10.00		*		*		*
,											
TOTAL ORGANIC LEAD (mg/L)											
Total Organic Lead	< .0	10	.004		*		*		*		*

<: Parameter value is less than given detection limits</pre>

^{*:} Parameter was not analyzed.

TABLE A-2 (Continued-2)

MAVERIK-KIRTLAND WATER QUALITY

SAMPLE IDENTIFICATION MW-10 MW-10 MW-10 MW-10 MW-10 MW-10 DATE SAMPLED 11-23-87 2-23-88 10-12-88 4-27-89 8-10-89 12-12-89 INORGANIC PARAMETERS (mg/L except as noted) Calcium (Ca) 126.0 196.0 Magnesium (Mg) 22.0 41.0 Sodium (Na) 250.0 578.0 Potassium (K) 5.0 5.0 Iron (Fe) .05 .05 5.200 Manganese (Mn) Ammonia (as N) .1 .1 Chloride (Cl) 46.0 191.0 146.0 45.0 34.0 Sulfate (SO4) 568. 1640. 1190. 470. 404. Fluoride .8 (F) .7 Nitrate and Nitrite (as N) < .1 . 1 Total Alkalinity 153.0 271.0 Bicarbonate Alkalinity 271.0 Carbonate Alkalinity Bicarbonate (HCO3) 330.4 Carbonate (CO3) FIELD AND LABORATORY MEASUREMENTS Temperature (Degrees C) 12.5 15.6 13.0 Field pH 7.66 8.22 6.25 6.46 Lab pH (units) 7.74 7.70 Field Conductivity (umhos/cm 1280.0 3600.0 1375.0 3500.0 Lab Conductivity (umhos/cm) 1640.0 3720.0 Total Dissolved Solids(mg/l) 1240.0 2725.0 2310.0 990.0 910.0 VOLATILE ORGANICS DETECTED (ug/L) .50 Benzene .50 .50 .50 .50 .50 Ethylbenzene .50 .50 < .50 .50 .50 .50 .50 Toluene .50 .50 .52 .50 .50 .50 .50 m-Xylene .50 .50 o,p-Xylene * 1.00 Total Xylene .50 1.00 1.00 1,2 Dichloroethane 3.20 1.30 5.70 3.30 1.60 2.80 SEMIVOLATILE ORGANICS DETECTED (ug/L) Naphthalene 10.00 m & p-Cresol(s) 10.00 TOTAL ORGANIC LEAD (mg/L) Total Organic Lead .020 .009

<: Parameter value is less than given detection limits</p>

^{*:} Parameter was not analyzed.

TABLE A-2 (Continued-3)

MAVERIK-KIRTLAND WATER QUALITY

SAMPLE IDENTIFICATION MW-13 MW-13 MW-13 MW-13 MW-13 MW-13 10-12-88 DATE SAMPLED 11-27-87 2-24-88 5- 4-89 8-10-89 12-12-89 INORGANIC PARAMETERS (mg/L except as noted) 219.0 Calcium (Ca) 105.0 Magnesium (Mg) 47.0 Sodium (Na) 666.0 370.0 24.0 Potassium (K) 5.0 Iron (Fe) .39 .12 1.900 Manganese (Mn) .5 .5 Ammonia (as N) Chloride (Cl) 257.0 82.0 94.0 78.0 170.0 1980. 920. 1350. 1350. 1890. Sulfate (SO4) Fluoride .8 (F) 1.0 Nitrate and Nitrite (as N) .3 . 1 Total Alkalinity 419.0 581.0 Bicarbonate Alkalinity 581.0 Carbonate Alkalinity Bicarbonate (HCO3) 708.4 Carbonate (CO3) FIELD AND LABORATORY MEASUREMENTS Temperature (Degrees C) 8.1 18.3 16.0 8.14 8.36 7.51 8.06 Field pH Lab pH (units) 7.89 8.11 Field Conductivity (umhos/cm 2500.0 2300.0 2600.0 4350.0 Lab Conductivity (umhos/cm) 4300.0 2650.0 Total Dissolved Solids(mg/l) 3700.0 1850.0 2480.0 2660.0 3580.0 VOLATILE ORGANICS DETECTED (ug/L) Benzene .50 .50 .50 .50 .50 .50 Ethylbenzene .54 .50 .50 .50 .50 .50 < < Toluene .50 .50 .50 .50 .50 .50 m-Xylene 1.40 1.10 o,p-Xylene .83 .58 .50 1.00 1.00 Total Xylene 1.00 1,2 Dichloroethane 1.00 1.90 1.90 6.00 1.00 7.40 SEMIVOLATILE ORGANICS DETECTED (ug/L) Naphthalene 10.00 m & p-Cresol(s) 10.00 TOTAL ORGANIC LEAD (mg/L) Total Organic Lead .010 .004

<: Parameter value is less than given detection limits</p>

^{*:} Parameter was not analyzed.

TABLE A-2 (Continued-4)

MAVERIK-KIRTLAND WATER QUALITY

			.
SAMPLE IDENTIFICATION	MW-14	MW-14	MW-14
DATE SAMPLED	4-27-89	8-10-89	12-12-89
-			
INORGANIC PARAMETERS (mg/L exce	pt as note		
Calcium (Ca)	*	*	*
Magnesium (Mg)	*	*	*
Sodium (Na)	*	*	*
Potassium (K)	*	*	*
Iron (Fe)	*	*	*
Manganese (Mn)	*	*	*
Ammonia (as N)	*	*	*
Chloride (Cl)	406.0	114.0	116.0
Sulfate (SO4)	3320.	1360.	1370.
Fluoride (F)	*	*	*
Nitrate and Nitrite (as N)	*	*	*
Total Alkalinity	*	*	*
Bicarbonate Alkalinity	*	*	*
Carbonate Alkalinity	*	*	*
Bicarbonate (HCO3)	*	*	*
Carbonate (CO3)	*	*	*
FIELD AND LABORATORY MEASUREMEN	TS		
Temperature (Degrees C)	16.2	*	*
Field pH	7.08		*
Lab pH (units)	*	*	*
Field Conductivity (umhos/c		*	*
Lab Conductivity (umhos/cm)	*	*	*
Total Dissolved Solids(mg/l) 6140.0	2560.0	2620.0
VOLATILE ORGANICS DETECTED (ug/			
Benzene (dg/	< .50	.50	.50
Ethylbenzene	< .50		.50
Toluene	1.10		
m-Xylene	1.10		< .50 *
·			
o,p-Xylene			-
Total Xylene	3.20		1.00
1,2 Dichloroethane	< 1.00	3.20	3.40
TOTAL ORGANIC LEAD (mg/L)			
Total Organic Lead	*	. *	*
rocat organic Lead	•	•	-

<: Parameter value is less than given detection limits</pre>

^{*:} Parameter was not analyzed.

TABLE A-2 (Continued-5)

MAVERIK-KIRTLAND WATER QUALITY

SAMPLE IDENTIFICATION		-15	MW-	15	MW-	15
DATE SAMPLED		27-89		0-89		2-89
INORGANIC PARAMETERS (mg/L exce	ept a	as noted)				
Calcium (Ca)		*		*		*
Magnesium (Mg)		*		*		*
Sodium (Na)		*		*		*
Potassium (K)		*		*		*
Iron (Fe)		*		*		*
Manganese (Mn)		*		*		*
Ammonia (as N)		*		*		*
Chloride (Cl)		178.0		139.0		204.0
Sulfate (SO4)		1220.		1030.		1720.
Fluoride (F)		*		*		*
Nitrate and Nitrite (as N)		*		*		*
Total Alkalinity		*		*		*
Bicarbonate Alkalinity		*		*		*
Carbonate Alkalinity		*		*		*
Bicarbonate (HCO3)		*		*		*
Carbonate (CO3)		*		*		*
FIELD AND LABORATORY MEASUREMEN	NTS					
Temperature (Degrees C)		14.2		*		*
Field pH		6.45		*		*
Lab pH (units)		*		*		*
Field Conductivity (umhos/o	cm	3500.0		*		*
Lab Conductivity (umhos/cm))	*		*		*
Total Dissolved Solids(mg/	()	2360.0		1900.0		2940.0
VOLATILE ORGANICS DETECTED (ug,	/L)					
Benzene	<	.50	<	.50	<	.50
Ethylbenzene	<	.50	<	.50	<	
Toluene	<	.50	<	.50	<	
m-Xylene		*		*		*
o,p-Xylene		*		*		*
Total Xylene	<	1.00	<	1.00	<	1.00
1,2 Dichloroethane			<		<	
TOTAL ORGANIC LEAD (mg/L)						
Total Organic Lead		*		*		*
7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -						

<: Parameter value is less than given detection limits</p>

^{*:} Parameter was not analyzed.



January 3, 1990

Dr. Pete Olsen Dames and Moore 250 East Broadway Suite 200 Salt Lake City, UT 84111

Dear Dr. Olsen:

Enclosed is the report for five aqueous samples we received at Enseco-Rocky Mountain Analytical Laboratory on December 13, 1989.

Included with the report is a quality control summary.

Please call if you have any questions.

Sincerely,

Randall Thompson

Program Administrator

RT/CH/lw Enclosures

RMAL #007832

Reviewed by:

Craig Huff

Program Administrator

ANALYTICAL RESULTS

FOR

DAMES AND MOORE

ENSECO-RMAL NO. 007832

JANUARY 3, 1990

Enseco

Reviewed by:

Randall Thompson

Crafig H

Enseco Incorporated
4955 Yarrow Street
Arvada, Colorado 80002

303/421-6611 Fax: 303/431-7171

I. OVERVIEW

On December 13, 1989, Enseco-Rocky Mountain Analytical Laboratory received five aqueous samples from Dames and Moore.

This report presents the analytical results as well as supporting information to aid in the evaluation and interpretation of the data and is arranged in the following order:

- I. Overview
- II. Sample Description Information/Analytical Test Requests
- III. Analytical Results
- IV. Quality Control Report

Sample 007832-0005 was originally analyzed for TDS within its holding time but due to a poor TDS/conductance ratio, the sample was reanalyzed. The data from this second analysis is considered more accurate and has been reported. This second analysis took place one day outside of the 7 day holding stated in Enseco's QAPP.

II. SAMPLE DESCRIPTION INFORMATION/ANALYTICAL TEST REQUESTS

Sample Description Information

The Sample Description Information lists all of the samples received in this project together with the internal laboratory identification number assigned for each sample. Each project received at Enseco - RMAL is assigned a unique six digit number. Samples within the project are numbered sequentially. The laboratory identification number is a combination of the six digit project code and the sample sequence number.

Also given in the Sample Description Information is the Sample Type (matrix), Date of Sampling (if known) and Date of Receipt at the laboratory.

Analytical Test Requests

The Analytical Test Requests lists the analyses that were performed on each sample. The Custom Test column indicates where tests have been modified to conform to the specific requirements of this project.

SAMPLE DESCRIPTION INFORMATION for Dames and Moore

Lab ID Client ID Matr	rix Date Time Date	
007832-0001-SA MW15 AQUE 007832-0002-SA MW14 AQUE 007832-0003-SA MW10 AQUE 007832-0004-SA MW9 AQUE 007832-0005-SA MW13 AQUE	EOUS 12 DEC 89 08:00 13 DEC 89 EOUS 12 DEC 89 09:30 13 DEC 89 EOUS 12 DEC 89 12:00 13 DEC 89 EOUS 12 DEC 89 10:15 13 DEC 89	

ANALYTICAL TEST REQUESTS for Dames and Moore

Lab ID:	Group	Analysis Description	Custom
007832	Code		Test?
0001 - 0005	A	Halogenated Volatile Organics Aromatic Volatile Organics Total Dissolved Solids (TDS) Sulfate, Ion Chromatography Chloride, Ion Chromatography	N N N N N

III. ANALYTICAL RESULTS

The analytical results for this project are presented in the following data tables. Each data table includes sample identification information, and when available and appropriate, dates sampled, received, authorized, prepared and analyzed. The authorization data is the date when the project was defined by the client such that laboratory work could begin. The date prepared is typically the date an extraction or digestion was initiated. For volatile organic compounds in water, the date prepared is the date the screening of the sample was performed.

Data sheets contain a listing of the parameters measured in each test, the analytical results and the Enseco reporting limit. Reporting limits are adjusted to reflect dilution of the sample, when appropriate. Solid and waste samples are reported on an "as received" basis, i.e. no correction is made for moisture content.

Enseco-RMAL is no longer routinely blank-correcting analytical data. Uncorrected analytical results are reported, along with associated blank results, for all organic and metals analyses. Analytical results and blank results are reported for conventional inorganic parameters as specified in the method. This policy is described in detail in the Enseco Incorporated Quality Assurance Program Plan for Environmental Chemical Monitoring, Revision 3.3, April, 1989.

In addition, surrogate recovery data is presented for all GC/MS analyses. The surrogate recovery is an indication of the affect of the sample matrix on the performance of the method. The results from the Standard Enseco QA/QC Program, which generates data which are independent of matrix effects, is given in Section IV.

The analytical data reported are subject to the following limitations of the analytical methodology:

Chromatography

Methods 601 and 8010

- a) Dichlorodifluoromethane (Freon 12) and vinyl chloride coelute under the specified analytical conditions. All data are reported as a combined value for the two compounds.
- b) Dibromochloromethane, cis-1,3-dichloropropene and 1,1,2trichloroethane are unresolved. The three compounds are reported as a single combined value.
- c) Tetrachloroethene and 1,1,2,2-tetrachloroethane coelute and are reported as a combined result.

Method 601

Client Name: Dames and Moore Client ID: MW15 Lab ID: 007832-0001-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062596 Sampled: 12 DEC 89 Prepared: NA Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Chloromethane	ND	ug/L	5.0
Bromomethane	ND	ug/L	5.0
Vinyl chloride	ND	ug/L	1.0
Chloroethane	ND	ug/L	5.0
Methylene chloride	ND	ug/L	5.0
1,1-Dichloroethene	ND	ug/L ug/L	0.50
1,1-Dichloroethane	ND	ug/L ug/L	0.50
1,2-Dichloroethene	NO	ug/ L	0.30
(cis/trans)	ND	ua /l	0.50
Chloroform	ND	ug/L	
1,1,2 Trichloro-2,2,1-	NU	ug/L	0.50
trifluoroethane	ND	ua /1	1 0
1,2-Dichloroethane	ND	ug/L	1.0 1.0
1,1,1-Trichloroethane	ND	ug/L	
Carbon tetrachloride	ND ND	ug/L	0.50
Bromodichloromethane		ug/L	0.50
1,2-Dichloropropane	ND ND	ug/L	1.0
thans 1.2 Dishlanannana	ND ND	ug/L	1.0
trans-1,3-Dichloropropene	ND ND	ug/L	1.0
Trichloroethene Chlorodibromomethane	ND ND	ug/L	0.50
	ND ND	ug/L	1.0
cis-1,3-Dichloropropene	ND	ug/L	2.0
1,1,2-Trichloroethane	ND	ug/L	1.0
EDB (1,2-Dibromoethane)	ND	ug/L	2.0
Bromoform	ND	ug/L	5.0
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0
Tetrachloroethene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Method 601

Client Name: Dames and Moore Client ID: MW14

Client ID: MW14
Lab ID: 007832-0002-SA
Matrix: AQUEOUS
Authorized: 13 DEC 89

Enseco ID: 1062597 Sampled: 12 DEC 89 Prepared: NA

Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Chloromethane	ND	ug/L	5.0
Bromomethane	ND	ug/L	5.0
Vinyl chloride	ND	ug/L	1.0
Chloroethane	ND	ug/L	5.0
Methylene chloride	ND	ug/L	5.0
1,1-Dichloroethene	ND	ug/L	0.50
1,1-Dichloroethane	ND	ug/L	0.50
1,2-Dichloroethene		V .	
(cis/trans)	ND	ug/L	0.50
Chloroform	ND	ug/L	0.50
1,1,2 Trichloro-2,2,1-		.	
trifluoroethane	ND	ug/L	1.0
1,2-Dichloroethane	3.4	ug/L	1.0
1,1,1-Trichloroethane	ND	ug/L	0.50
Carbon tetrachloride	ND	ug/L	0.50
Bromodichloromethane	ND	ug/L	1.0
1,2-Dichloropropane	ND	ug/L	1.0
trans-1,3-Dichloropropene	ND	ug/L	1.0
Trichloroethene	ND	ug/L	0.50
Chlorodibromomethane	ND	ug/L	1.0
cis-1,3-Dichloropropene	ND	ug/L	2.0
1,1,2-Trichloroethane	ND	ug/L	1.0
EDB (1,2-Dibromoethane)	ND	ug/L	2.0
Bromoform	ND	ug/L	5.0
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0
Tetrachloroethene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Method 601

Client Name: Dames and Moore Client ID: MW10
Lab ID: 007832-0003-SA Matrix: AQUEOUS Client ID: MW10
Lab ID: 007832-0003-SA
Matrix: AQUEOUS
Authorized: 13 DEC 89 Enseco ID: 1062599 Sampled: 12 DEC 89 Prepared: NA

Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Chloromethane	ND	ug/L	5.0
Bromomethane	ND	ug/L	5.0
Vinyl chloride	ND	ug/L	1.0
Chloroethane	ND	ug/L	5.0
Methylene chloride	ND	ug/L	5.0
1,1-Dichloroethene	ND	ug/L	0.50
1,1-Dichloroethane	ND	ug/L	0.50
1,2-Dichloroethene		J , _	
(cis/trans)	ND	ug/L	0.50
Chloroform	ND	ug/L	0.50
1,1,2 Trichloro-2,2,1-		.	
trifluoroethane	ND	ug/L	1.0
1,2-Dichloroethane	2.8	ug/L	1.0
1,1,1-Trichloroethane	ND	ug/L	0.50
Carbon tetrachloride	ND	ug/L	0.50
Bromodichloromethane	ND	ug/L	1.0
1,2-Dichloropropane	ND	ug/L	1.0
trans-1,3-Dichloropropene	ND	ug/L	1.0
Trichloroethene	ND	ug/L	0.50
Chlorodibromomethane	ND	ug/L	1.0
cis-1,3-Dichloropropene	ND	ug/L	2.0
1,1,2-Trichloroethane	ND	ug/L	1.0
EDB (1,2-Dibromoethane)	ND	ug/L	2.0
Bromoform	ND	ug/L	5.0
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0
Tetrachloroethene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Method 601

Client Name: Dames and Moore Client ID: MW9

Lab ID: 007832-0004-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062600 Sampled: 12 DEC 89 Prepared: NA Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Chloromethane	ND	ug/L	5.0
Bromomethane	ND	ug/L	5.0
Vinyl chloride	ND	ug/L	1.0
Chloroethane	ND	ug/L	5.0
Methylene chloride	ND	ug/L	5.0
1,1-Dichloroethene	ND	ug/L	0.50
1,1-Dichloroethane	ND	ug/L	0.50
1,2-Dichloroethene			
(cis/trans)	ND	ug/L	0.50
Chloroform	ND	ug/L	0.50
1,1,2 Trichloro-2,2,1-	NO	,,	1.0
trifluoroethane	ND	ug/L	1.0
1,2-Dichloroethane	2.6	ug/L	1.0
1,1,1-Trichloroethane	ND	ug/L	0.50
Carbon tetrachloride	ND	ug/L	0.50
Bromodichloromethane	ND	ug/L	1.0
1,2-Dichloropropane	ND	ug/L	1.0
trans-1,3-Dichloropropene	ND	ug/L	1.0
Trichloroethene Chlorodibromomethane	ND ND	ug/L	0.50 1.0
	ND	ug/L	2.0
cis-1,3-Dichloropropene I,1,2-Trichloroethane	ND	ug/L	1.0
EDB (1,2-Dibromoethane)	ND	ug/L ug/L	2.0
Bromoform	ND	ug/L	5.0
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0
Tetrachloroethene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Method 601

Client Name: Dames and Moore Client ID: MW13

Client ID: MW13
Lab ID: 007832-0005-SA
Matrix: AQUEOUS
Authorized: 13 DEC 89 Enseco ID: 1062602 Sampled: 12 DEC 89 Prepared: NA Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Chloromethane	ND	ug/L	5.0
Bromomethane	ND	ug/L	5.0
Vinyl chloride	ND	ug/L	1.0
Chloroethane	ND	ug/L	5.0
Methylene chloride	ND	ug/L	5.0
1,1-Dichloroethene	ND	ug/L	0.50
1,1-Dichloroethane	ND	ug/L	0.50
1,2-Dichloroethene		.	
(cis/trans)	ND	ug/L	0.50
Chloroform	ND	ug/L	0.50
1,1,2 Trichloro-2,2,1-		-	
trifluoroethane	ND	ug/L	1.0
1,2-Dichloroethane	ND	ug/L	1.0
1,1,1-Trichloroethane	ND	ug/L	0.50
Carbon tetrachloride	ND	ug/L	0.50
Bromodichloromethane	ND	ug/L	1.0
1,2-Dichloropropane	ND	ug/L	1.0
trans-1,3-Dichloropropene	ND	ug/L	1.0
Trichloroethene	ND	ug/L	0.50
Chlorodibromomethane	ND	uġ/L	1.0
cis-1,3-Dichloropropene	ND	ug/L	2.0
1,1,2-Trichloroethane	ND	ug/L	1.0
EDB (1,2-Dibromoethane)	ND	ug/L	2.0
Bromoform	ND	ug/L	5.0
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0
Tetrachloroethene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Method 602

Client Name: Dames and Moore Client ID: MW15

Client ID: MW15
Lab ID: 007832-0001-SA
Matrix: AQUEOUS
Authorized: 13 DEC 89 Enseco ID: 1062596 Sampled: 12 DEC 89 Prepared: NA

Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	ND	ug/L	0.50
	ND	ug/L	0.50
	ND	ug/L	0.50
	ND	ug/L	1.0
	ND	ug/L	0.50
	ND	ug/L	0.50
	ND	ug/L	0.50

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Method 602

Client Name: Dames and Moore Client ID: MW14 Lab ID: 007832-0002-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062597 Sampled: 12 DEC 89 Prepared: NA Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	ND	ug/L	0.50
	ND	ug/L	1.0
	ND	ug/L	0.50
	ND	ug/L	0.50

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Method 602

Client Name: Dames and Moore

Client ID: MW10

Parameter	Result	Units	Reporting Limit
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	ND	ug/L	0.50
	ND	ug/L	0.50
	ND	ug/L	0.50
	ND	ug/L	1.0
	ND	ug/L	0.50
	ND	ug/L	0.50
	ND	ug/L	0.50

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Method 602

Client Name: Dames and Moore Client ID: MW9 Lab ID: 007832-0004-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062600 Sampled: 12 DEC 89 Prepared: NA

Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	ND	ug/L	0.50
	ND	ug/L	1.0
	ND	ug/L	0.50
	ND	ug/L	0.50

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Method 602

Client Name: Dames and Moore Client ID: MW13 Lab ID: 007832-0005-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062602 Sampled: 12 DEC 89 Prepared: NA

Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	ND	ug/L	0.50
	ND	ug/L	1.0
	ND	ug/L	0.50
	ND	ug/L	0.50

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Client Name: Dames and Moore Client ID: MW15 Lab ID: 007832-0001-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062596 Sampled: 12 DEC 89 Prepared: See Below Received: 13 DEC 89 Analyzed: See Below

Parameter	Result	Units	Reporting Limit	Analytical Method	Prepared Date	Analyzed Date
Chloride Sulfate	204 1720	mg/L mg/L	3 5	300.0 300.0	NA NA	18 DEC 89 18 DEC 89
Total Dissolved Solids	2940	mg/L	10	160.1	NA	18 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

Client Name: Dames and Moore Client ID: MW14

Client ID: MW14
Lab ID: 007832-0002-SA
Matrix: AQUEOUS
Authorized: 13 DEC 89 Enseco ID: 1062597 Sampled: 12 DEC 89 Prepared: See Below Received: 13 DEC 89 Analyzed: See Below

Parameter	Result	Units	Reporting Limit	Analytical Method	Prepared Date	Analyzed Date
Chloride Sulfate	116 1370	mg/L mg/L	3 5	300.0 300.0	NA NA	18 DEC 89 18 DEC 89
Total Dissolved Solids	2620	mg/L	10	160.1	NA	18 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

Client Name: Dames and Moore Client ID: MW10
Lab ID: 007832-0003-SA AQUEOUS Lab ID: 007832-0003-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062599 Sampled: 12 DEC 89 Prepared: See Below Received: 13 DEC 89 Analyzed: See Below

Parameter	Result	Units	Reporting Limit	Analytical Method	Prepared Date	Analyzed Date
Chloride Sulfate	34 404	mg/L mg/L	3 5	300.0 300.0	NA NA	18 DEC 89 18 DEC 89
Total Dissolved Solids	910	mg/L	10	160.1	NA	18 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

Client Name: Dames and Moore Client ID: MW9

Lab ID: 007832-0004-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062600 Sampled: 12 DEC 89 Prepared: See Below

Received: 13 DEC 89 Analyzed: See Below

Parameter	Result	Units	Reporting Limit	Analytical Method	Prepared Date	Analyzed Date
Chloride Sulfate Total Dissolved	38 638	mg/L mg/L	3 5	300.0 300.0	NA NA	18 DEC 89 18 DEC 89
Solids	1260	mg/L	10	160.1	NA ·	18 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

Client Name: Dames and Moore Client ID: MW13 Lab ID: 007832-0005-SA Lab ID: 007832-0005-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062602 Sampled: 12 DEC 89 Prepared: See Below Received: 13 DEC 89 Analyzed: See Below

Parameter	Result	Units	Reporting Limit	Analytical Method	Prepared Date	Analyzed Date
Chloride Sulfate	170 1890	mg/L mg/L	3 5	300.0 300.0	NA NA	18 DEC 89 18 DEC 89
Total Dissolved Solids	3580	mg/L	10	160.1	NA	20 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

IV. QUALITY CONTROL REPORT

The Enseco laboratories operate under a vigorous QA/QC program designed to ensure the generation of scientifically valid, legally defensible data by monitoring every aspect of laboratory operations. Routine QA/QC procedures include the use of approved methodologies, independent verification of analytical standards, use of duplicate Laboratory Control Samples to assess the precision and accuracy of the methodology on a routine basis, and a rigorous system of data review.

In addition, the Enseco laboratories maintain a comprehensive set of certifications from both state and federal governmental agencies which require frequent analyses of blind audit samples. Enseco - Rocky Mountain Analytical Laboratory is certified by the EPA under the EPA/CLP program for both Organic and Inorganic analyses, under the USATHAMA (U.S. Army) program, by the Army Corps of Engineers, and the states of Colorado, New Jersey, New York, Utah, and Florida, among others.

The standard laboratory QC package is designed to:

- 1) establish a strong, cost-effective QC program that ensures the generation of scientifically valid, legally defensible data
- 2) assess the laboratory's performance of the analytical method using control limits generated with a well-defined matrix
- 3) establish clear-cut guidelines for acceptability of analytical data so that QC decisions can be made immediately at the bench, and
- 4) provide a standard set of reportables which assures the client of the quality of his data.

The Enseco QC program is based upon monitoring the precision and accuracy of an analytical method by analyzing a set of Duplicate Control Samples (DCS) at frequent, well-defined intervals. Each DCS is a well-characterized matrix which is spiked with target compounds at 5-100 times the reporting limit, depending upon the methodology being monitored. The purpose of the DCS is not to duplicate the sample matrix, but rather to provide an interference-free, homogeneous matrix from which to gather data to establish control limits. These limits are used to determine whether data generated by the laboratory on any given day is in control.

Control limits for accuracy (percent recovery) are based on the average, historical percent recovery +/- 3 standard deviation units. Control limits for precision (relative percent difference) range from 0 (identical duplicate DCS results) to the average, historical relative percent difference + 3 standard deviation units. These control limits are fairly narrow based on the consistency of the matrix being monitored and are updated on a quarterly basis.

For each batch of samples analyzed, an additional control measure is taken in the form of a Single Control Sample (SCS). The SCS consists of a control matrix that is spiked with surrogate compounds appropriate to the method being used. In cases where no surrogate is available, (e.g., metals or conventional analyses) a single DCS serves as the control sample. An SCS is prepared for each sample lot for which the DCS pair are not analyzed. The recovery of the SCS is charted in exactly the same manner as described for the DCS, and provides a daily check on the performance of the method.

Accuracy for DCS and SCS is measured by Percent Recovery.

Precision for DCS is measured by Relative Percent Difference (RPD).

All samples analyzed concurrently by the same test are assigned the same QC lot number. Projects which contain numerous samples, analyzed over several days, may have multiple QC lot numbers associated with each test. The QC information which follows includes a listing of the QC lot numbers associated with each of the samples reported, DCS and SCS (where applicable) recoveries from the QC lots associated with the samples, and control limits for these lots. The QC data is reported by test code, in the order that the tests are reported in the analytical results section of this report.

QC LOT ASSIGNMENT REPORT Volatile Organics by GC

Laboratory Sample Number	QC Matrix	QC Category	QC Lot Number (DCS)	QC Run Number (SCS/BLANK)
007832-0001-SA 007832-0001-SA 007832-0002-SA 007832-0002-SA 007832-0003-SA 007832-0003-SA 007832-0004-SA 007832-0005-SA 007832-0005-SA	AQUEOUS	601-A 602-A 601-A 602-A 601-A 601-A 601-A 601-A 602-A	15 DEC 89-L 15 DEC 89-L	15 DEC 89-L 15 DEC 89-L

DUPLICATE CONTROL SAMPLE REPORT Volatile Organics by GC

Analyte		Conce Spiked	entration DCS1	Measured DCS2	AVG		uracy age(%) Limits	Precis (RPD) DCS Li)
Category: 601-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L Concentration Units:	ug/L								
1,1-Dichloroethane Chloroform Bromodichloromethane Trichloroethene Chlorobenzene		5.0 5.0 10 5.0 5.0	5.36 6.07 10.3 4.41 5.76	5.07 5.44 9.25 4.12 5.21	5.22 5.76 9.76 4.26 5.48	104 115 98 85 110	80-130 80-120 80-120 70-120 80-120	5.6 11 10 6.8 10	20 20 20 20 20
Category: 602-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L Concentration Units:	ug/L								
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene		5.0 5.0 5.0 5.0 5.0	4.76 5.14 5.58 5.60 5.40 5.31	4.55 4.74 5.13 5.12 4.82 4.73	4.66 4.94 5.36 5.36 5.11 5.02	93 99 107 107 102 100	75-115 75-115 75-115 75-115 75-115 75-115	4.5 8.1 8.4 9.0 11 12	20 20 20 20 20 20

Calculations are performed before rounding to avoid round-off errors in calculated results.

SINGLE CONTROL SAMPLE REPORT Volatile Organics by GC

Analyte	Concent Spiked	ration Measured	Accur SCS	acy(%) Limits
Category: 601-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L QC Rur Concentration Units: ug/L	n: 15 DEC 89-L			
Bromochloromethane	30.0	32.8	109	20-160
Category: 602-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L QC Rur Concentration Units: ug/L	a: 15 DEC 89-L			
a,a,a-Trifluorotoluene	30.0	32.2	107	20-160

Calculations are performed before rounding to avoid round-off errors in calculated results.

METHOD BLANK REPORT Volatile Organics by GC

Analyte	Result	Units	Reporting Limit
Test: 601-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L QC Run:	15 DEC 89-L		
Chloromethane Bromomethane Vinyl chloride Chloroethane Methylene chloride 1,1-Dichloroethene 1,1-Dichloroethane 1,2-Dichloroethene	ND ND ND ND ND ND ND	ug/L ug/L ug/L ug/L ug/L ug/L	5.0 5.0 1.0 5.0 5.0 0.50
(cis/trans) Chloroform	ND ND	ug/L ug/L	0.50 0.50
1,1,2 Trichloro-2,2,1- trifluoroethane 1,2-Dichloroethane 1,1,1-Trichloroethane Carbon tetrachloride Bromodichloromethane 1,2-Dichloropropane trans-1,3-Dichloropropene Trichloroethene Chlorodibromomethane cis-1,3-Dichloropropene 1,1,2-Trichloroethane EDB (1,2-Dibromoethane) Bromoform 1,1,2,2-Tetrachloroethane Tetrachloroethene Chlorobenzene	ND ND ND ND ND ND ND ND ND ND ND ND	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.0 1.0 0.50 0.50 1.0 1.0 0.50 1.0 2.0 1.0 2.0 5.0 1.0
Test: 602-AP Matrix: AQUEOUS QC Lot: 15 DEC 89-L QC Run:	15 DEC 89-L		
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	ND ND ND ND ND ND ND	ug/L ug/L ug/L ug/L ug/L ug/L ug/L	0.50 0.50 0.50 0.50 0.50 0.50 0.50

QC LOT ASSIGNMENT REPORT Wet Chemistry Analysis and Preparation

Laboratory Sample Number	QC Matrix	QC Category	QC Lot Number (DCS)	QC Run Number (SCS/BLANK)
007832-0001-SA	AQUEOUS	TDS-A	18 DEC 89-A	18 DEC 89-A
007832-0001-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	
007832-0001-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	
007832-0002-SA	AQUEOUS	TDS-A	18 DEC 89-A	18 DEC 89-A
007832-0002-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	
007832-0002-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	
007832-0003-SA	AQUEOUS	TDS-A	18 DEC 89-A	18 DEC 89-A
007832-0003-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	
007832-0003-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	
007832-0004-SA	AQUEOUS	TDS-A	18 DEC 89-A	18 DEC 89-A
007832-0004-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	
007832-0004-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	
007832-0005-SA	AQUEOUS	TDS-A	20 DEC 89-A	20 DEC 89-A
007832-0005-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	
007832-0005-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	

DUPLICATE CONTROL SAMPLE REPORT Wet Chemistry Analysis and Preparation

Analyte		Conce Spiked	entratio	Measured		Aver	uracy age(%)	Precis (RPD)	1
			DCS1	DCS2	AVG	DCS	Limits	DCS Li	mit
Category: TDS-A Matrix: AQUEOUS QC Lot: 18 DEC 89-A Concentration Units:	mg/L								
Total Dissolved Solids		1200	1170	1150	1160	97	90-110	1.7	10
Category: SO4-IC-A Matrix: AQUEOUS QC Lot: 18 DEC 89-M Concentration Units:	mg/L								
Sulfate		200	196	204	200	100	93-107	4.0	20
Category: CL-IC-A Matrix: AQUEOUS QC Lot: 18 DEC 89-M Concentration Units: Chloride	mg/L	100	95.6	100	97.8	98	92-108	4.5	20
Category: TDS-A Matrix: AQUEOUS QC Lot: 20 DEC 89-A Concentration Units:	mg/L								
Total Dissolved Solids		1210	1200	1170	1180	98	90-110	2.5	10

Calculations are performed before rounding to avoid round-off errors in calculated results.

METHOD BLANK REPORT Wet Chemistry Analysis and Preparation

Analyte		Res	ult	Units	Reporting Limit
Test: TDS-BAL-A Matrix: AQUEOUS QC Lot: 18 DEC 89-A	QC Run:	18 DEC 89-A			
Total Dissolved Solids			ND	mg/L	10
Test: TDS-BAL-A Matrix: AQUEOUS QC Lot: 20 DEC 89-A	QC Run:	20 DEC 89-A			
Total Dissolved Solids			ND	mg/L	10



January 3, 1990

Dr. Pete Olsen Dames and Moore 250 East Broadway Suite 200 Salt Lake City, UT 84111

Dear Dr. Olsen:

Enclosed is the report for five aqueous samples we received at Enseco-Rocky Mountain Analytical Laboratory on December 13, 1989.

Included with the report is a quality control summary.

Please call if you have any questions.

Sincerely,

Randall Thompson

Program Administrator

RT/CH/1w Enclosures

RMAL #007832

Reviewed by:

Craig Huff

Program Administrator

ANALYTICAL RESULTS

FOR

DAMES AND MOORE

ENSECO-RMAL NO. 007832

JANUARY 3, 1990

Enseco

Reviewed by:

Randall Thompson

Craig Huff

Enseco Incorporated 4955 Yarrow Street Arvada, Colorado 80002

303/421-6611 Fax: 303/431-7171

I. OVERVIEW

On December 13, 1989, Enseco-Rocky Mountain Analytical Laboratory received five aqueous samples from Dames and Moore.

This report presents the analytical results as well as supporting information to aid in the evaluation and interpretation of the data and is arranged in the following order:

- I. Overview
- II. Sample Description Information/Analytical Test Requests
- III. Analytical Results
- IV. Quality Control Report

Sample 007832-0005 was originally analyzed for TDS within its holding time but due to a poor TDS/conductance ratio, the sample was reanalyzed. The data from this second analysis is considered more accurate and has been reported. This second analysis took place one day outside of the 7 day holding stated in Enseco's QAPP.

II. SAMPLE DESCRIPTION INFORMATION/ANALYTICAL TEST REQUESTS

Sample Description Information

The Sample Description Information lists all of the samples received in this project together with the internal laboratory identification number assigned for each sample. Each project received at Enseco - RMAL is assigned a unique six digit number. Samples within the project are numbered sequentially. The laboratory identification number is a combination of the six digit project code and the sample sequence number.

Also given in the Sample Description Information is the Sample Type (matrix), Date of Sampling (if known) and Date of Receipt at the laboratory.

Analytical Test Requests

The Analytical Test Requests lists the analyses that were performed on each sample. The Custom Test column indicates where tests have been modified to conform to the specific requirements of this project.

III. ANALYTICAL RESULTS

The analytical results for this project are presented in the following data tables. Each data table includes sample identification information, and when available and appropriate, dates sampled, received, authorized, prepared and analyzed. The authorization data is the date when the project was defined by the client such that laboratory work could begin. The date prepared is typically the date an extraction or digestion was initiated. For volatile organic compounds in water, the date prepared is the date the screening of the sample was performed.

Data sheets contain a listing of the parameters measured in each test, the analytical results and the Enseco reporting limit. Reporting limits are adjusted to reflect dilution of the sample, when appropriate. Solid and waste samples are reported on an "as received" basis, i.e. no correction is made for moisture content.

Enseco-RMAL is no longer routinely blank-correcting analytical data. Uncorrected analytical results are reported, along with associated blank results, for all organic and metals analyses. Analytical results and blank results are reported for conventional inorganic parameters as specified in the method. This policy is described in detail in the Enseco Incorporated Quality Assurance Program Plan for Environmental Chemical Monitoring, Revision 3.3, April, 1989.

In addition, surrogate recovery data is presented for all GC/MS analyses. The surrogate recovery is an indication of the affect of the sample matrix on the performance of the method. The results from the Standard Enseco QA/QC Program, which generates data which are independent of matrix effects, is given in Section IV.

The analytical data reported are subject to the following limitations of the analytical methodology:

Chromatography

Methods 601 and 8010

- a) Dichlorodifluoromethane (Freon 12) and vinyl chloride coelute under the specified analytical conditions. All data are reported as a combined value for the two compounds.
- b) Dibromochloromethane, cis-1,3-dichloropropene and 1,1,2trichloroethane are unresolved. The three compounds are reported as a single combined value.
- c) Tetrachloroethene and 1,1,2,2-tetrachloroethane coelute and are reported as a combined result.

ANALYTICAL TEST REQUESTS for Dames and Moore

Lab ID:	Group	Analysis Description	Custom
007832	Code		Test?
0001 - 0005	A	Halogenated Volatile Organics Aromatic Volatile Organics Total Dissolved Solids (TDS) Sulfate, Ion Chromatography Chloride, Ion Chromatography	N N N N N

SAMPLE DESCRIPTION INFORMATION for Dames and Moore

			Sampled	Received
Lab ID	Client ID	Matrix	Date Time	Date
007832-0001-SA 007832-0002-SA 007832-0003-SA 007832-0004-SA	MW15 MW14 MW10 MW9	AQUEOUS AQUEOUS AQUEOUS AQUEOUS	12 DEC 89 08:0 12 DEC 89 09:3 12 DEC 89 12:0 12 DEC 89 10:1	0 13 DEC 89 0 13 DEC 89
007832-0005-SA	MW13	AQUEOUS	12 DEC 89 11:0	

Aromatic Volatile Organics

Method 602

ND

ND

Client Name: Dames and Moore Client ID: MW15

1,4-Dichlorobenzene 1,2-Dichlorobenzene

007832-0001-SA Enseco ID: 1062596 Sampled: 12 DEC 89 Prepared: NA Lab ID: AQUEOUS 13 DEC 89 Received: 13 DEC 89 Analyzed: 15 DEC 89 Matrix: Authorized:

Reporting Limit Parameter Result Units ug/L ug/L ug/L Benzene ND 0.50 Toluene ND 0.50 Chlorobenzene ND 0.50 Ethylbenzene ND 0.50 ug/L Xylenes (total) 1,3-Dichlorobenzene ND ug/L 1.0 ND

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Approved By: Stephanie Boehnke

ug/L

ug/L

ug/L

0.50

0.50

0.50

Halogenated Volatile Organics

Method 601

Client Name: Dames and Moore Client ID: MW15 Lab ID: 007832-0001-SA Lab ID: 007832-0001-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062596 Sampled: 12 DEC 89 Prepared: NA

Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Chloromethane	ND	ug/L	5.0
Bromomethane	ND	ug/L	5.0
Vinyl chloride Chloroethane	ND ND	ug/L	1.0
Methylene chloride	ND	ug/L	5.0 5.0
1,1-Dichloroethene	ND	ug/L	0.50
1,1-Dichloroethane	ND	ug/L ug/L	0.50
1,2-Dichloroethene	ND	ug/ L	0.30
(cis/trans)	ND	ug/L	0.50
Chloroform	ND	ug/L	0.50
1,1,2 Trichloro-2,2,1-		-3/ -	
trifluoroethane	ND	ug/L	1.0
1,2-Dichloroethane	ND	ug/L	1.0
1,1,1-Trichloroethane	ND	ug/L	0.50
Carbon tetrachloride	ND	ug/L	0.50
Bromodichloromethane	ND	ug/L	1.0
1,2-Dichloropropane	ND	ug/L	1.0
trans-1,3-Dichloropropene	ND	ug/L	1.0
Trichloroethene	ND	ug/L	0.50
Chlorodibromomethane cis-1,3-Dichloropropene	ND ND	ug/L	1.0
1,1,2-Trichloroethane	D	ug/L	2.0 1.0
EDB (1,2-Dibromoethane)	ND	ug/L ug/L	2.0
Bromoform	ND	ug/L	5.0
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0
Tetrachloroethene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

General Inorganics

Client Name: Dames and Moore Client ID: MW15 Lab ID: 007832-0001-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062596 Sampled: 12 DEC 89 Prepared: See Below

Received: 13 DEC 89 Analyzed: See Below

Parameter	Result	Units	Reporting Limit	Analytical Method	Prepared Date	Analyzed Date
Chloride Sulfate	204 1720	mg/L mg/L	3 5	300.0 300.0	NA NA	18 DEC 89 18 DEC 89
Total Dissolved Solids	2940	mg/L	10	160.1	NA	18 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

Approved By: Kimberly Conroy

Aromatic Volatile Organics

Method 602

Client Name: Dames and Moore

Client ID: MW14

Reporting Limit Parameter Result Units ug/L ug/L ug/L ND Benzene 0.50 0.50 0.50 Toluene ND Chlorobenzene ND **Ethylbenzene** 0.50 ND ug/L Xylenes (total) 1,3-Dichlorobenzene ND ug/L 1.0 ND 0.50 ug/L 1,4-Dichlorobenzene ND ug/L 0.50 ug/L 1,2-Dichlorobenzene ND 0.50

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Halogenated Volatile Organics

Method 601

Client Name: Dames and Moore Client ID: MW14
Lab ID: 007832-0002-SA Client ID: MW14
Lab ID: 007832-0002-SA
Matrix: AQUEOUS
Authorized: 13 DEC 89 Enseco ID: 1062597 Sampled: 12 DEC 89 Prepared: NA Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Chloromethane Bromomethane	ND ND	ug/L ug/L	5.0 5.0
Vinyl chloride	ND	ug/L	1.0
Chloroethane	ND	ug/L	5.0
Methylene chloride	ND	ug/L	5.0
1,1-Dichloroethene	ND	ug/L	0.50
1,1-Dichloroethane	ND	ug/L	0.50
1,2-Dichloroethene	NO		0.50
(cis/trans)	ND ND	ug/L	0.50
Chloroform	ND	ug/L	0.50
1,1,2 Trichloro-2,2,1- trifluoroethane	ND	ua/l	1.0
1,2-Dichloroethane	3.4	ug/L ug/L	1.0
1,1,1-Trichloroethane	NĎ	ug/L	0.50
Carbon tetrachloride	ND	ug/L	0.50
Bromodichloromethane	ND	ug/L	1.0
1,2-Dichloropropane	ND	ug/L	1.0
trans-1,3-Dichloropropene	ND	ug/L	1.0
Trichloroethene	ND	ug/L	0.50
Chlorodibromomethane	ND	ug/L	1.0
cis-1,3-Dichloropropene	ND	ug/L	2.0
1,1,2-Trichloroethane	ND	ug/L	1.0
EDB (1,2-Dibromoethane)	ND	ug/L	2.0
Bromoform	ND	ug/L	5.0
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0
Tetrachloroethene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

General Inorganics

Client Name: Dames and Moore Client ID: MW14 Lab ID: 007832-0002-SA Matrix: AQUEOUS Lab ID: 007832-0002-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062597 Sampled: 12 DEC 89 Prepared: See Below

Received: 13 DEC 89 Analyzed: See Below

Parameter	Result	Units	Reporting Limit	Analytical Method	Prepared Date	Analyzed Date
Chloride Sulfate Total Dissolved	116 1370	mg/L mg/L	3 5	300.0 300.0	NA NA	18 DEC 89 18 DEC 89
Solids	2620	mg/L	10	160.1	NA	18 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

Approved By: Kimberly Conroy

Aromatic Volatile Organics

Method 602

Client Name: Dames and Moore Client ID: MW13 Lab ID: 007832-0005-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062602 Sampled: 12 DEC 89 Prepared: NA Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Benzene	ND	ug/L	0.50
Toluene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	0.50
Ethylbenzene	ND	ug/L	0.50
Xylenes (total)	ND	ug/L	1.0
1,3-Dichlorobenzene	ND	ug/L	0.50
1,4-Dichlorobenzene	ND	ug/L	0.50
1,2-Dichlorobenzene	ND	ug/L	0.50

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Halogenated Volatile Organics

Method 601

Client Name: Dames and Moore Client ID: MW13 Lab ID: 007832-0005-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062602 Sampled: 12 DEC 89 Prepared: NA Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Chloromethane	ND	ug/L	5.0
Bromomethane	ND	ug/L	5.0
Vinyl chloride	ND	ug/L	1.0
Chloroethane	ND	ug/L	5.0
Methylene chloride	ND	ug/L	5.0
1,1-Dichloroethene	ND	ug/L	0.50
1,1-Dichloroethane	ND	ug/L	0.50
1,2-Dichloroethene		•	
(cis/trans)	ND	ug/L	0.50
Chloroform	ND	ug/L	0.50
1,1,2 Trichloro-2,2,1-		.	
trifluoroethane	ND	ug/L	1.0
1,2-Dichloroethane	ND	ug/L	1.0
1,1,1-Trichloroethane	ND	ug/L	0.50
Carbon tetrachloride	ND	ug/L	0.50
Bromodichloromethane	ND	ug/L	1.0
1,2-Dichloropropane	ND	ug/L	1.0
trans-1,3-Dichloropropene	ND	ug/L	1.0
Trichloroethene	ND	ug/L	0.50
Chlorodibromomethane	ND	ug/L	1.0
cis-1,3-Dichloropropene	ND	ug/L	2.0
1,1,2-Trichloroethane	ND	ug/L	1.0
EDB (1,2-Dibromoethane)	ND	ug/L	2.0
Bromoform	ND	ug/L	5.0
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0
Tetrachloroethene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

General Inorganics

Client Name: Dames and Moore Client ID: MW13

007832-0005-SA AQUEOUS 13 DEC 89 Enseco ID: 1062602 Sampled: 12 DEC 89 Lab ID: Matrix: Received: 13 DEC 89 Prepared: See Below Analyzed: See Below Authorized:

Prepared **Analyzed** Reporting Analytical Parameter Result Units Limit Date Date Method 18 DEC 89 18 DEC 89 mg/L mg/L 300.0 Chloride 170 3 5 NA Sulfate 1890 300.0 NA Total Dissolved Solids 3580 mg/L 10 160.1 NA 20 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

Approved By: Kimberly Conroy

Aromatic Volatile Organics

Method 602

Client Name: Dames and Moore Client ID: MW10
Lab ID: 007832-0003-SA Matrix: AUTHORISM 13 DEC 80 Client ID: MW10
Lab ID: 007832-0003-SA
Matrix: AQUEOUS
Authorized: 13 DEC 89 Enseco ID: 1062599 Sampled: 12 DEC 89 Prepared: NA

Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene 1,4-Dichlorobenzene	ND ND ND ND ND ND	ug/L ug/L ug/L ug/L ug/L ug/L	0.50 0.50 0.50 0.50 1.0 0.50 0.50
1,2-Dichlorobenzene	ND	ug/L	0.50

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Halogenated Volatile Organics

Method 601

Client Name: Dames and Moore Client ID: MW10 Lab ID: 007832-0003-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062599 Sampled: 12 DEC 89 Prepared: NA Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Chloromethane	ND	ug/L	5.0
Bromomethane	ND	ug/L	5.0
Vinyl chloride	ND	ug/L	1.0
Chloroethane	ND	ug/L	5.0
Methylene chloride	ND	ug/L	5.0
1,1-Dichloroethene	ND	ug/L	0.50
1,1-Dichloroethane	ND	ug/L	0.50
1,2-Dichloroethene		3 ,	
(cis/trans)	ND	ug/L	0.50
Chloroform	ND	ug/L	0.50
1,1,2 Trichloro-2,2,1-		٥,	
trifluoroethane	ND	ug/L	1.0
1,2-Dichloroethane	2.8	ug/L	1.0
1,1,1-Trichloroethane	ND	ug/L	0.50
Carbon tetrachloride	ND	ug/L	0.50
Bromodichloromethane	ND	ug/L	1.0
1,2-Dichloropropane	ND	ug/L	1.0
trans-1,3-Dichloropropene	ND	ug/L	1.0
Trichloroethene	ND	ug/L	0.50
Chlorodibromomethane	ND	ug/L	1.0
cis-1,3-Dichloropropene	ND	ug/L	2.0
1,1,2-Trichloroethane	ND	ug/L	1.0
EDB (1,2-Dibromoethane)	ND	ug/L	2.0
Bromoform	ND	ug/L	5.0
1,1,2,2-Tetrachloroethane	ND	ug/L	1.0
Tetrachloroethene	ND	ug/L	0.50
Chlorobenzene	ND	ug/L	2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

General Inorganics

Client Name: Dames and Moore Client ID: MW10
Lab ID: 007832-0003-SA Lab ID: 007832-0003-SA Matrix: AQUEOUS Authorized: 13 DEC 89 Enseco ID: 1062599 Sampled: 12 DEC 89 Prepared: See Below

Received: 13 DEC 89 Analyzed: See Below

Parameter	Result	Units	Reporting Limit	Analytical Method	Prepared Date	Analyzed Date
Chloride Sulfate Total Dissolved	34 404	mg/L mg/L	3 5	300.0 300.0	NA NA	18 DEC 89 18 DEC 89
Solids	910	mg/L	10	160.1	NA	18 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

Approved By: Kimberly Conroy

Aromatic Volatile Organics

Method 602

Client Name: Dames and Moore Client ID: MW9 Lab ID: 007832-0004-SA Matrix: AQUEOUS Authorized: 13 DEC 89

Enseco ID: 1062600 Sampled: 12 DEC 89 Prepared: NA

Received: 13 DEC 89 Analyzed: 15 DEC 89

Parameter	Result	Units	Reporting Limit
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene 1,4-Dichlorobenzene	ND ND ND ND ND ND ND	ug/L ug/L ug/L ug/L ug/L ug/L ug/L	0.50 0.50 0.50 0.50 1.0 0.50 0.50
1,2-Dichlorobenzene	ND	ug/L	0.50

ND = Not detected NA = Not applicable

Reported By: William Sullivan

Received: 13 DEC 89

Analyzed: 15 DEC 89

Halogenated Volatile Organics

Method 601

Client Name: Dames and Moore

Client ID: MW9

Lab ID: 007832-0004-SA Enseco ID: 1062600
Matrix: AQUEOUS Sampled: 12 DEC 89
Authorized: 13 DEC 89 Prepared: NA

Reporting Parameter Result Units Limit ND Chloromethane 5.0 ug/L Bromomethane ND 5.0 uq/L Vinyl chloride ND ug/L 1.0 Chloroethane ND ug/L 5.0 Methylene chloride ND ug/L 5.0 1,1-Dichloroethene 0.50 ND ug/L 1,1-Dichloroethane ND ug/L 0.50 1,2-Dichloroethene ug/L ug/L ND 0.50 (cis/trans) 0.50 ND Chloroform 1,1,2 Trichloro-2,2,1-trifluoroethane ND ug/L 1.0 ug/L ug/L 1,2-Dichloroethane 2.6 1.0 1,1,1-Trichloroethane 0.50 ND Cárbon tetrachloride ND ug/L 0.50 ug/L Bromodichloromethane ND 1.0 1,2-Dichloropropane ND ug/L 1.0 trans-1,3-Dichloropropene ND ug/L 1.0 **Trichloroethene** ND ug/L 0.50 Chlorodibromomethane ND ug/L 1.0 cis-1,3-Dichloropropene ND ug/L 2.0 1,1,2-Trichloroethane EDB (1,2-Dibromoethane) 1.0 ND ug/L ug/L ND 2.0 Bromoform ug/L 5.0 ND 1,1,2,2-Tetrachloroethane ND ug/L 1.0 Tetrachloroethene ND 0.50 ug/L Chlorobenzene ND ug/L 2.0

ND = Not detected NA = Not applicable

Reported By: William Sullivan

General Inorganics

Client Name: Dames and Moore Client ID: MW9

Client ID: MW9
Lab ID: 007832-0004-SA
Matrix: AQUEOUS
Authorized: 13 DEC 89 Enseco ID: 1062600 Sampled: 12 DEC 89 Prepared: See Below Received: 13 DEC 89 Analyzed: See Below

Parameter	Result	Units	Reporting Limit	Analytical Method	Prepared Date	Analyzed Date
Chloride Sulfate Total Dissolved	38 638	mg/L mg/L	3 5	300.0 300.0	NA NA	18 DEC 89 18 DEC 89
Solids	1260	mg/L	10	160.1	NA ·	18 DEC 89

ND = Not detected NA = Not applicable

Reported By: Pam Rosas

Approved By: Kimberly Conroy

IV. QUALITY CONTROL REPORT

The Enseco laboratories operate under a vigorous QA/QC program designed to ensure the generation of scientifically valid, legally defensible data by monitoring every aspect of laboratory operations. Routine QA/QC procedures include the use of approved methodologies, independent verification of analytical standards, use of duplicate Laboratory Control Samples to assess the precision and accuracy of the methodology on a routine basis, and a rigorous system of data review.

In addition, the Enseco laboratories maintain a comprehensive set of certifications from both state and federal governmental agencies which require frequent analyses of blind audit samples. Enseco - Rocky Mountain Analytical Laboratory is certified by the EPA under the EPA/CLP program for both Organic and Inorganic analyses, under the USATHAMA (U.S. Army) program, by the Army Corps of Engineers, and the states of Colorado, New Jersey, New York, Utah, and Florida, among others.

The standard laboratory QC package is designed to:

- 1) establish a strong, cost-effective QC program that ensures the generation of scientifically valid, legally defensible data
- 2) assess the laboratory's performance of the analytical method using control limits generated with a well-defined matrix
- 3) establish clear-cut guidelines for acceptability of analytical data so that QC decisions can be made immediately at the bench, and
- 4) provide a standard set of reportables which assures the client of the quality of his data.

The Enseco QC program is based upon monitoring the precision and accuracy of an analytical method by analyzing a set of Duplicate Control Samples (DCS) at frequent, well-defined intervals. Each DCS is a well-characterized matrix which is spiked with target compounds at 5-100 times the reporting limit, depending upon the methodology being monitored. The purpose of the DCS is not to duplicate the sample matrix, but rather to provide an interference-free, homogeneous matrix from which to gather data to establish control limits. These limits are used to determine whether data generated by the laboratory on any given day is in control.

Control limits for accuracy (percent recovery) are based on the average, historical percent recovery +/- 3 standard deviation units. Control limits for precision (relative percent difference) range from 0 (identical duplicate DCS results) to the average, historical relative percent difference + 3 standard deviation units. These control limits are fairly narrow based on the consistency of the matrix being monitored and are updated on a quarterly basis.

For each batch of samples analyzed, an additional control measure is taken in the form of a Single Control Sample (SCS). The SCS consists of a control matrix that is spiked with surrogate compounds appropriate to the method being used. In cases where no surrogate is available, (e.g., metals or conventional analyses) a single DCS serves as the control sample. An SCS is prepared for each sample lot for which the DCS pair are not analyzed. The recovery of the SCS is charted in exactly the same manner as described for the DCS, and provides a daily check on the performance of the method.

Accuracy for DCS and SCS is measured by Percent Recovery.

Precision for DCS is measured by Relative Percent Difference (RPD).

$$\frac{|\text{Measured Concentration DCS1 - Measured Concentration DCS2}|}{(\text{Measured Concentration DCS1 + Measured Concentration DCS2})/2} \times 100$$

All samples analyzed concurrently by the same test are assigned the same QC lot number. Projects which contain numerous samples, analyzed over several days, may have multiple QC lot numbers associated with each test. The QC information which follows includes a listing of the QC lot numbers associated with each of the samples reported, DCS and SCS (where applicable) recoveries from the QC lots associated with the samples, and control limits for these lots. The QC data is reported by test code, in the order that the tests are reported in the analytical results section of this report.

QC LOT ASSIGNMENT REPORT Volatile Organics by GC

Laboratory Sample Number	QC Matrix	QC Category	QC Lot Number (DCS)	QC Run Number (SCS/BLANK)
007832-0001-SA 007832-0001-SA 007832-0002-SA 007832-0002-SA 007832-0003-SA 007832-0003-SA 007832-0004-SA 007832-0004-SA	AQUEOUS AQUEOUS AQUEOUS AQUEOUS AQUEOUS AQUEOUS AQUEOUS AQUEOUS AQUEOUS	601-A 602-A 601-A 602-A 601-A 601-A 601-A	15 DEC 89-L 15 DEC 89-L	15 DEC 89-L 15 DEC 89-L
007832-0005-SA	AQUEOUS	602-A	15 DEC 89-L	15 DEC 89-L

DUPLICATE CONTROL SAMPLE REPORT Volatile Organics by GC

Analyte		Concentration Spiked Measured DCS1 DCS2		AVG	Accuracy Average(%) DCS Limits		Precis (RPD) DCS Li)	
Category: 601-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L Concentration Units:	ug/L								
1,1-Dichloroethane Chloroform Bromodichloromethane Trichloroethene Chlorobenzene		5.0 5.0 10 5.0 5.0	5.36 6.07 10.3 4.41 5.76	5.07 5.44 9.25 4.12 5.21	5.22 5.76 9.76 4.26 5.48	104 115 98 85 110	80-130 80-120 80-120 70-120 80-120	5.6 11 10 6.8 10	20 20 20 20 20
Category: 602-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L Concentration Units:	ug/L								
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene		5.0 5.0 5.0 5.0 5.0	4.76 5.14 5.58 5.60 5.40 5.31	4.55 4.74 5.13 5.12 4.82 4.73	4.66 4.94 5.36 5.36 5.11 5.02	93 99 107 107 102 100	75-115 75-115 75-115 75-115 75-115 75-115	4.5 8.1 8.4 9.0 11 12	20 20 20 20 20 20

Calculations are performed before rounding to avoid round-off errors in calculated results.

SINGLE CONTROL SAMPLE REPORT Volatile Organics by GC

Concentration Accuracy(%) Analyte Spiked Measured SCS Limits

Category: 601-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L

QC Run: 15 DEC 89-L

Concentration Units: ug/L

Bromochloromethane 30.0 32.8 109 20-160

Category: 602-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L

QC Run: 15 DEC 89-L

Concentration Units: ug/L

a,a,a-Trifluorotoluene 30.0 32.2 107 20-160

Calculations are performed before rounding to avoid round-off errors in calculated results.

METHOD BLANK REPORT Volatile Organics by GC

Analyte	Result	Units	Reporting Limit
Test: 601-A Matrix: AQUEOUS QC Lot: 15 DEC 89-L QC Run: 15	5 DEC 89-L		
Chloromethane Bromomethane Vinyl chloride Chloroethane Methylene chloride 1,1-Dichloroethane 1,2-Dichloroethane	ND ND ND ND ND ND ND	ug/L ug/L ug/L ug/L ug/L ug/L	5.0 5.0 1.0 5.0 5.0 0.50
1,2-Dichloroethene (cis/trans) Chloroform	ND ND	ug/L ug/L	0.50 0.50
1,1,2 Trichloro-2,2,1- trifluoroethane 1,2-Dichloroethane 1,1,1-Trichloroethane Carbon tetrachloride Bromodichloromethane 1,2-Dichloropropane trans-1,3-Dichloropropene Trichloroethene Chlorodibromomethane cis-1,3-Dichloropropene 1,1,2-Trichloroethane EDB (1,2-Dibromoethane) Bromoform 1,1,2,2-Tetrachloroethane Tetrachloroethene Chlorobenzene	ND ND ND ND ND ND ND ND ND ND	ug/L ug/L ug/L ug/L ug/L ug/L ug/L ug/L	1.0 1.0 0.50 0.50 1.0 1.0 1.0 2.0 1.0 2.0 1.0 2.0 5.0 1.0
Test: 602-AP Matrix: AQUEOUS QC Lot: 15 DEC 89-L QC Run: 15	5 DEC 89-L		
Benzene Toluene Chlorobenzene Ethylbenzene Xylenes (total) 1,3-Dichlorobenzene 1,4-Dichlorobenzene 1,2-Dichlorobenzene	ND ND ND ND ND ND ND	ug/L ug/L ug/L ug/L ug/L ug/L ug/L	0.50 0.50 0.50 0.50 1.0 0.50 0.50

QC LOT ASSIGNMENT REPORT Wet Chemistry Analysis and Preparation

Laboratory Sample Number	QC Matrix	QC Category	QC Lot Number (DCS)	QC Run Number (SCS/BLANK)
007832-0001-SA	AQUEOUS	TDS-A	18 DEC 89-A	18 DEC 89-A
007832-0001-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	
007832-0001-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	
007832-0002-SA	AQUEOUS	TDS-A	18 DEC 89-A	18 DEC 89-A
007832-0002-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	-
007832-0002-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	-
007832-0003-SA	AQUEOUS	TDS-A	18 DEC 89-A	18 DEC 89-A
007832-0003-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	18 DEC 89-A
007832-0003-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	
007832-0004-SA	AQUEOUS	TDS-A	18 DEC 89-A	
007832-0004-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	
007832-0004-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	20 DEC 89-A
007832-0005-SA	AQUEOUS	TDS-A	20 DEC 89-A	
007832-0005-SA	AQUEOUS	SO4-IC-A	18 DEC 89-M	
007832-0005-SA	AQUEOUS	CL-IC-A	18 DEC 89-M	

DUPLICATE CONTROL SAMPLE REPORT Wet Chemistry Analysis and Preparation

Analyte		Conce Spiked	entration DCS1	n Measured DCS2	AVG		uracy age(%) Limits	Precis (RPD) DCS Li	
Category: TDS-A Matrix: AQUEOUS QC Lot: 18 DEC 89-A Concentration Units:	mg/L								
Total Dissolved Solids		1200	1170	1150	1160	97	90-110	1.7	10
Category: SO4-IC-A Matrix: AQUEOUS QC Lot: 18 DEC 89-M Concentration Units:	mg/L								
Sulfate		200	196	204	200	100	93-107	4.0	20
Category: CL-IC-A Matrix: AQUEOUS QC Lot: 18 DEC 89-M Concentration Units:	mg/L						٠		
Chloride		100	95.6	100	97.8	98	92-108	4.5	20
Category: TDS-A Matrix: AQUEOUS QC Lot: 20 DEC 89-A Concentration Units:	mg/L								
Total Dissolved Solids		.1210	1200	1170	1180	98	90-110	2.5	10

Calculations are performed before rounding to avoid round-off errors in calculated results.

METHOD BLANK REPORT Wet Chemistry Analysis and Preparation

Analyte		Res	ult	Units	Reporting Limit
Test: TDS-BAL-A Matrix: AQUEOUS QC Lot: 18 DEC 89-A Total Dissolved Solids	QC Run:	18 DEC 89-A	ND	mg/L	10
Test: TDS-BAL-A Matrix: AQUEOUS QC Lot: 20 DEC 89-A Total Dissolved Solids	QC Run:	20 DEC 89-A	ND	mg/L	10

A DIVISION OF ENSECO

12/13/89

Peter Olsen Dames and Moore Suite 200 250 East Broadway Salt Lake City, UT 84111

Dear Dr. Olsen:

This is to acknowledge that we received your 5 samples at our laboratory. They have been assigned our lab project number 007832. Enclosed is a sample description form indicating our sample numbers and your corresponding identifications and a copy of the Chain of Custody. In addition to the sample descriptions, this form also provides you with sample disposition information.

As a service to you, Enseco Incorporated will dispose of and/or store samples as designated by you for a nominal fee; or, return the sample to you at no charge.

A Final Disposition Form will accompany the final report which will reflect the current disposition status of the samples. A change in sample disposition status can be made on this form and mailed back to Enseco within thirty (30) days. A sample disposition status of "PENDING" requires you to select a sample disposition option of either STORE, DISPOSE, or RETURN within thirty (30) days or the samples will be shipped back to your report mailing address.

If you have any questions regarding your project or need additional sample bottles please contact me.

Sincerely,

Randall Thompson
Program Administrator

Rocky Mountain Analytical Labor

12/13/89

SAMPLE DESCRIPTION INFORMATION

for

Dames and Moore

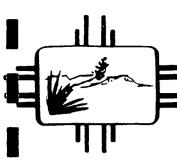
Sample No.	Sample Description	Sample Type	Date Sampled	Date Received	Sample <u>Disposal</u>
*007832-0001-SA *007832-0002-SA *007832-0003-SA *007832-0004-SA *007832-0005-SA	MW15 MW14 MW10 MW9 MW13	AQUEOUS AQUEOUS AQUEOUS AQUEOUS	12/12/89 12/12/89 12/12/89 12/12/89 12/12/89	12/13/89 12/13/89 12/13/89 12/13/89 12/13/89	PENDING PENDING PENDING PENDING PENDING

⁼ Receipt of this new sample is acknowledged by this letter ×

#i

ji.

White and Pink Copies to Lab



GARREY CARRUTHERS

DENNIS BOYD Secretary

MICHAEL J. BURKHART
Deputy Secretary

RICHARD MITZELFELT
Director

January 31, 1990

Terry D. Vandell Dames and Moore 250 East Broadway, Suite 200 Salt Lake City, Utah 84111-2480

Dear Ms. Vandell

Enclosed you will find the New Mexico Environmental Improvement Division's laboratory results from the December 13, 1989 sampling of selected monitor wells at the Maverick Refinery and Tank Farm in Kirtland, N.M. Included are the results for monitor wells MW-6, MW-9, MW-10, MW-11 and MW-14. Low levels of 1,2 Dichloroethane (EDC) were observed in the samples taken from monitor wells MW-9, MW-10 and MW-14.

Also included are the results of the blind field blank designated as monitor well MW-FB1. The field blank was prepared by filling a sample vial from a field decontaminated bailer containing deionized water. Because the deionized water was obtained from a deionizer connected to a chlorinated Santa Fe city water supply, low levels of trihalomethanes, consistent with those found in Santa Fe city water, were observed in the field blank. If you have any questions regarding the analyses or if I can be of any assistance, please call me at (505)827-2899.

Sincerely

William Olson

Hydrologist

Ground Water/Technical Support

Enclosures

xc: William Call,

Maverick Country Stores, Inc.

Stuart Castle,

Ground Water Bureau Chief

Bill Bartels,

Technical Support Program Manager

Dave Tomko,

EID Farmington Office



SCIENTIFIC LABORATORY DIVISION ORGANIC ANALYSIS REQUEST FORM Organic Section - Phone: 841-2570

REPORT TO: William Olson, Attn: Groundhile Burgs L.D. No. OR-
N.M. Environmental Improvement Div Date REC. 12-15 89
Santa Fay, N. M. 87503 PHONE(S): 827-2579
COLLECTION CITY: COUNTY: Son June :
COLLECTION DATE/TIME CODE: (Year-Month-Day-Hour-Minute) 8 7 / 2 / 3 / 3 0
LOCATION CODE: (Township-Range-Section-Tracts) + + + (10N06E24342)
USER CODE: 15 5 7 3 0 SUBMITTER: (150) CODE: L. S. S.
SAMPLE TYPE: WATER X, SOIL FOOD OTHER:
This form accompanies Septum Vials, Glass Jugs, and/or
Samples were preserved as follows:
NP: No Preservation; Sample stored at room temperature.
P-Ice Sample stored in an ice bath (Not Frozen).
P-AA Sample Preserved with Ascorbic Acid to remove chlorine residual. P-HCl Sample Preserved with Hydrochloric Acid (2 drops/40 ml)
ANALYSES REQUESTED: Please check the appropriate box(es) below to indicate the type of analytical screens
required. Whenever possible list specific compounds suspected or required.
PURGEABLE SCREENS EXTRACTABLE SCREENS
(753) Aliphatic Headspace (1-5 Carbons) (751) Aliphatic Hydrocarbons
(754) Aromatic & Halogenated Purgeables (755) Base/Neutral Extractables (765) Mass Spectrometer Purgeables (758) Herbicides, Chlorophenoxy acid
(759) Herbicides, Chiorophenoxy acid
(774) SDWA VOC's I (8 Regulated +) (760) Organochlorine Pesticides
[(775) SDWA VOC's II (EDB & DBCP) [(761) Organophosphate Pesticides
Other Specific Compounds or Classes [767] Polychlorinated Biphenyls (PCB's)
[(764) Polynuclear Aromatic Hydrocarbons
[(762) SDWA Pesticides & Herbicides
Remarks:
PIELD DATA:
pH=; Conductivity=umho/cm at°C; Chlorine Residual=mg/l
Dissolved Oxygen=mg/l; Alkalinity=mg/l; Flow Rate
Depth to waterft.; Depth of wellft.; Perforation Intervalft.; Casing:
Sampling Location, Methods and Remarks (i.e. odors, etc.)
Carbon Methory - MW-6
I certify that the results in this plocks accurately reflect the results of my field analyses, observations and
activities.(signature collector): Method of Shipment to the Lab:
CHAIN OF CUSTODY
I certify that this sample was transferred from to
at (location) on = and that
the statements in this block are correct. Evidentiary Seals: Not Sealed OR Seals Intact: Yes No
Signatures

SCIENTIFIC LABORATORY DIVISION

700 Camino de Salud, NE Albuquerque, NM 87106 [505]-841-2500 ORGANIC CHEMISTRY SECTION [505]-841-2570

December 28, 1989

ANALYTICAL REPORT SLD Accession No. OR-89-1974

Distribution

(Submitter (X) SLD Files

To: Ground Water Bureau

Environmental Improvement Division

1190 St. Francis Dr. Santa Fe. 87503

From: Organic Chemistry Section

Scientific Laboratory Div.

700 Camino de Salud, NE

Albuquerque, NM

A purgeable water sample submitted to this laboratory on December 15, 1989 Re:

		DEMOGI	RAPHIC D	ATA		
CO	OLLECTION				LOCATION	
On: 13-Dec-89 At: 13:00 hrs.	By: Ols In/Near: Kirtland					
	ANALYTICAL R	ESULTS:	Aromatic	& Haloger	nated Purgeab	le Screen
Para	ameter		'alue	Note	MDL	Units
Halogenated	Purgeables (33)		0.00	N	0.50	ppb
Aromatic Pu	rgeables (6)		0.00	N	0.50	ppb
Notations & Con						
	alue; $N = None Detected above ion Limit); U = Compound Ide$			pound Preser	nt, but not quantific	ed;
Evidentiary Seals: 1	Not Sealed∏; Intact: No□,	Yes∐ & Br	oken By:			Date:
Analyst: Steve	narks: Caribon Refine R. Davis st, Organic Chemistry	ery MW-6 \frac{2-18-5}{Analysic Date	T	Rich	Mey hard F. Meyer ervisor, Organic	



SCIENTIFIC LABORATORY DIVISION

ORGANIC ANALYSIS REQUEST FORM

Organic Section - Phone: 841-2570

URRa
REPORT TO: William Olson, Attn: Graynil Webs Burg L.D. No. OR-
N.M. Environmental Improvement Div DATE REC. 12-15-89
1190, Sailt Francis Dr. PRIORITY 3
Sante F2, N.M. 87503 PHONE(S): 827-2879
COLLECTION CITY: 16 Man ; COUNTY: San Jacon
COLLECTION DATE/TIME CODE: (Year-Month-Day-Hour-Minute) 8 7 / 12 / 13 / 1 / 10 0
LOCATION CODE: (Township-Range-Section-Tracts)
USER CODE: 1515141-7101 SUBMITTER: 0/100 CODE: 6 5 9
SAMPLE TYPE: WATER XI, SOIL LI, FOOD LI, OTHER:
This form accompanies 2 Septum Vials, Glass Jugs, and/or
Samples were preserved as follows: JAN 23 1990
P-Ice Sample stored in an ice bath (Not Frosen). P-AA Sample Preserved with Ascorbic Acid to remove chlorine residual. GROUND WATER CUREAU P-HCl Sample Preserved with Hydrochloric Acid (2 droce/10 ml)
P-HCl Sample Preserved with Hydrochloric Acid (2 drops/40 ml)
ANALYSES REQUESTED: Please check the appropriate box(es) below to indicate the type of analytical screens
required. Whenever possible list specific compounds suspected or required.
PURGEABLE SCREENS EXTRACTABLE SCREENS
(753) Aliphatic Headspace (1-5 Carbons) (751) Aliphatic Hydrocarbons
(754) Aromatic & Halogenated Purgeables [(755) Base/Neutral Extractables [(758) Herbicides, Chlorophenoxy acid
(756) Trihalomethanes (759) Herbicides, Triazines
(774) SDWA VOC's I (8 Regulated +) (760) Organochlorine Pesticides
(775) SDWA VOC's II (EDB & DBCP) (761) Organophosphate Pesticides
Other Specific Compounds or Classes (767) Polychlorinated Biphenyls (PCB's)
[(764) Polynuclear Aromatic Hydrocarbons
[(762) SDWA Pesticides & Herbicides
Remarks:
PIELD DATA:
pH=; Conductivity=umho/cm atC; Chlorine Residual=mg/l
Dissolved Oxygen=mg/l; Alkalinity=mg/l; Flow Rate
Depth to waterft.; Depth of wellft.; Perforation Intervalft.; Casing:
Sampling Location, Methods and Remarks (i.e. odors, etc.)
I certify that the results in this block-acceptately reflect the results of my field analyses, observations and /
I certify that the results in this block accurately reflect the results of my field analyses, observations and activities (signature collector): Method of Shipment to the Lab:
CHAIN OF CUSTODY
I certify that this sample was transferred from to
at (location) on and that
the statements in this block are correct. Evidentiary Seals: Not Sealed OR Seals Intact: Yes No
Signatures

SCIENTIFIC LABORATORY DIVISION

700 Camino de Salud, NE Albuquerque, NM 87106 [505]-841-2500 ORGANIC CHEMISTRY SECTION [505]-841-2570

December 28, 1989

ANALYTICAL REPORT SLD Accession No. OR-89-1975

Distribution (Submitter

(X) SLD Files

Ground Water Bureau To:

Environmental Improvement Division

Analyst, Organic Chemistry

1190 St. Francis Dr. Santa Fe.

From: Organic Chemistry Section

Scientific Laboratory Div. 700 Camino de Salud, NE Albuquerque, NM 87106

Supervisor, Organic Chemistry Section

Re: A purgeable water sample submitted to this laboratory on December 15, 1989

DEMOGRAPHIC DATA COLLECTION LOCATION On: 13-Dec-89 Bv: Ols . . . At: 11:00 hrs. In/Near: Kirtland ANALYTICAL RESULTS: Aromatic & Halogenated Purgeable Screen **Parameter** Value Note MDL Units 1,2-Dichloroethane 1.20 0.50 ppb Aromatic Purgeables (6) 0.00 0.50 N ppb See Laboratory Remarks for Additional Information Notations & Comments: MDL = Minimal Detectable Level. A = Approximate Value; N = None Detected above Detection Limit; P = Compound Present, but not quantified; T = Trace (<Detection Limit); U = Compound Identity Not Confirmed. Evidentiary Seals: Not Sealed ; Intact: No , Yes & Broken By: Laboratory Remarks: Caribon Refinery MW-9 Confirmed by GC/MS. Reviewed By: Analyst: Richard F. Meyerhein 12/28/89

Date



OR89-1970-C

SCIENTIFIC LABORATORY DIVISION ORGANIC ANALYSIS REQUEST FORM Organic Section - Phone: 841-2570 OR89-1970) -C
REPORT TO: William Olson, Attn: Ground Liter Burgs. L.D. No. OR- N.M. Environmental Improvement Div Date Rec. 12-15-89 1190, Sailt Francis Dr. PRIORITY 3 Santa F2, N.M. 87503 PHONE(S): F27-2895	
COLLECTION CITY: County: San Jan	
COLLECTION DATE/TIME CODE: (Year-Month-Day-Hour-Minute)	
USER CODE: \[\subseteq \s	
SAMPLE TYPE: WATER X , SOIL , FOOD , OTHER:	
<u> </u>	
This form accompanies Septum Vials, Glass Jugs, and/or Samples were preserved as follows: NP: No Preservation; Sample stored at room temperature. JAN 2 5 1990	
P-Ice Sample stored in an ice bath (Not Frozen). P-AA Sample Preserved with Ascorbic Acid to remove chlorine residual. P-HCl Sample Preserved with Hydrochloric Acid (2 drops/40 ml) ANALYSES REQUESTED: Please check the appropriate box(es) below to indicate the type of analytical screens	
required. Whenever possible list specific compounds suspected or required. PURGEABLE SCREENS EXTRACTABLE SCREENS	
(753) Aliphatic Headspace (1-5 Carbons)	
[(766) Trihalomethanes [(759) Herbicides, Triazines	
[(774) SDWA VOC's I (8 Regulated +) [(760) Organochlorine Pesticides [(775) SDWA VOC's II (EDB & DBCP) [(761) Organophosphate Pesticides	
Other Specific Compounds or Classes (767) Polychlorinated Biphenyls (PCB's)	
(764) Polynuclear Aromatic Hydrocarbons (762) SDWA Pesticides & Herbicides	
Remarks:	
FIELD DATA:	
pH=; Conductivity=umho/cm atC; Chlorine Residual=mg/l	
Dissolved Oxygen=mg/l; Alkalinity=mg/l; Flow Rate	
Depth to waterft.; Depth of wellft.; Perforation Intervalft.; Casing:	
Sampling Location, Methode and Remarks (i.e. odors, etc.)	
I certify that the results in this block accurately reflect the results of my field analyses, observations and activities.(signature collector): Method of Shipment to the Lab:	
CHAIN OF CUSTODY	
I certify that this sample was transferred from to	
at (location) on and that	
the statements in this block are correct. Evidentiary Seals: Not Sealed OR Seals Intact: Yes No	
Signatures	

700 Camino de Salud, NE Albuquerque, NM 87106 [505]-841-2500 ORGANIC CHEMISTRY SECTION [505]-841-2570

December 29, 1989

ANALYTICAL REPORT SLD Accession No. OR-89-1970

<u>Distribution</u>
(■) Submitter
(※) SLD Files

To: Ground Water Bureau

Environmental Improvement Division

1190 St. Francis Dr. Santa Fe, 87503

From:

Organic Chemistry Section

Scientific Laboratory Div. 700 Camino de Salud, NE Albuquerque, NM 87106

Re: A purgeable water sample submitted to this laboratory on December 15, 1989

DEMOGRAPHIC DATA

		DEMOGRAPHIC DA	AIA		
CC	DLLECTION			LOCATION	
On: 13-Dec-89	<i>By:</i> Ols				
At: 9:30 hrs.	In/Near: Kirtland				
	ANALYTICAL RI	ESULTS: Aromatic &	Haloge	nated Purgeab	le Screen
Para	meter	<u>Value</u>	Note	MDL	Units
1,2-Dichlor	oethane	1.70		0.50	ppb
Aromatic Pu	rgeables (6)	0.00	N	0.50	ppb
See La	boratory Remarks	for Additional	Infor	mation	
Notations & Com	iments:				
MDL = Minimal Dete	ectable Level.				
	lue; N = None Detected above on Limit); U = Compound Ide		ound Prese	nt, but not quantific	ed;
Evidentiary Seals: N	ot Sealed⊠; Intact: No□,	Yes 🔲 & Broken By:			Date:
	•	•			
Laboratory Rem	narks: Caribon Refine	ery MW-10			
	loroethane confin				
		- ,			
		12 10 00		(/ 7m	,
Analyst:		12-18-87 Reviewed	By:	1/ //	en ahlla
Steve		Analysis		hard F. Meyer	•
Analys	t, Organic Chemistry	Date	Sup	pervisor, Organic	c Chemistry Section



SCIENTIFIC LABORATORY DIVISION ORGANIC ANALYSIS REQUEST FORM Organic Section - Phone: 841-2570

754 W

DR89-1972-C
REPORT TO: William Olson, Attn: Graynel held Brown L.D. No. OR-
N.M. Environmental Improvement Div DATE REC. 12-15-84
1192 Cut \mathcal{L}_{2} . A.
1/ / / /
COLLECTION CITY: Kintan ; COUNTY: San Jan
COLLECTION DATE/TIME CODE: (Year-Month-Day-Hour-Minute) 5/1/2/13/9/30
LOCATION CODE: (Township-Range-Section-Tracts) + + + (10N06E24342)
USER CODE: 55930 SUBMITTER: $0/500$ CODE: $0/500$
SAMPLE TYPE: WATER X, SOIL , FOOD , OTHER:
This form accompanies Septum Vials, Glass Jugs, and/or
Samples were preserved as follows:
NP: No Preservation; Sample stored at room temperature. JAN 23 1990
[X] P-Ice Sample stored in an ice bath (Not Freen)
P-AA Sample Preserved with Ascorbic Acid to remove chlorine residual.
F-HCl Sample Preserved with Hydrochloric Acid (2 drops/40 ml)
ANALYSES REQUESTED: Please check the appropriate box(es) below to indicate the type of analytical screens required. Whenever possible list specific compounds suspected or required.
PURGEABLE SCREENS EXTRACTABLE SCREENS
[(753) Aliphatic Headspace (1-5 Carbons) [(751) Aliphatic Hydrocarbons
(754) Aromatic & Halogenated Purgeables (755) Base/Neutral Extractables
(765) Mass Spectrometer Purgeables (758) Herbicides, Chlorophenoxy acid
[(759) Herbicides, Triazines
[(774) SDWA VOC's I (8 Regulated +) [(760) Organochlorine Pesticides
[(775) SDWA VOC's II (EDB & DBCP) [(761) Organophosphate Pesticides
Other Specific Compounds or Classes [767] Polychlorinated Biphenyls (PCB's)
[(764) Polynuclear Aromatic Hydrocarbons
[(762) SDWA Pesticides & Herbicides
Remarks:
PINTO DATA.
PIELD DATA:
pH=; Conductivity=umho/cm at°C; Chlorine Residual=mg/l
Dissolved Oxygen= mg/l; Alkalinity= mg/l; Flow Rate
Depth to waterft.; Depth of wellft.; Perforation Intervalft.; Casing:
Sampling Location, Methods and Remarks (i.e. odors, etc.)
Caribin Oletiny, MW-11
I certify that the results in this block scurately reflect the results of my field analyses, observations and activities (signature collector): Method of Shipment to the Lab:
activities.(signature collector): Method of Shipment to the Lab:
CHAIN OF CUSTODY
I certify that this sample was transferred from to
at (location) on and that
the statements in this block are correct. Evidentiary Seals: Not Sealed OR Seals Intact: Yes No
Signatures

700 Camino de Salud, NE Albuquerque, NM 87106 [505]-841-2500 ORGANIC CHEMISTRY SECTION [505]-841-2570

December 28, 1989

ANALYTICAL REPORT SLD Accession No. OR-89-1972

Distribution

() Submitter

(₩) SLD Files

To: Ground Water Bureau

Environmental Improvement Division

Analyst, Organic Chemistry

1190 St. Francis Dr. 87503 Santa Fe,

From:

Organic Chemistry Section

Scientific Laboratory Div. 700 Camino de Salud, NE Albuquerque, NM 87106

Supervisor, Organic Chemistry Section

Re: A purgeable water sample submitted to this laboratory on December 15, 1989

	DE	MOGRAPHIC D	ATA		
C	OLLECTION .			LOCATION	
On: 13-Dec-89 At: 14:30 hrs.	By: Ols In/Near: Kirtland				
	ANALYTICAL RESU	LTS: Aromatic &	k Halogen	ated Purgeab	le Screen
Para	ameter	Value	Note	MDL	Units
	Purgeables (33) argeables (6)	0.00	N N	0.50 0.50	ppb ppb
			oound Present	t, but not quantifi	ed;
Evidentiary Seals: 1	Not Sealed; Intact: No , Yes	& Broken By:	······································		Date:
Laboratory Ren	narks: Caribon Refinery	MW-11 Beviewed	i By: _ ∕	men Men	jerhlin
Steve	B. Davis A	nalysis		ard F. Meyer	hein 12/28/89

Date



ORGANIC ANALYSIS REQUEST FORM Organic Section - Phone: 841-2570 15 WPULL BOTTLY

	1616 01. 111.	OR89-1971-B
	REPORT TO: William Olson, Attn: Graynel Les Bures L.D. No. OR	·
		12-15-89
	1190, Said Francis Dr. PRIORITY	3
		827-2899
	1.00.000	
	COLLECTION CITY: COUNTY: San	
	COLLECTION DATE/TIME CODE: (Year-Month-Day-Hour-Minute) 5 / 2 / 2	1030
	LOCATION CODE: (Township-Range-Section-Tracts) + + +	[(10N06E24342)
		CODE: WICO
	SAMPLE TYPE: WATER SOIL , FOOD OTHER: One holder in transit This form accompanies 1 Septum Vials, Glass Jugs, and/or	
	one broken in transit	
	This form accompanies 2 Septum Vials, Glass Jugs, and/or Samples were preserved as follows:	
	NP: No Preservation; Sample stored at room temperature.	
	P-Ice Sample stored in an ice bath (Not Frozen).	3 1990
	P-AA Sample Preserved with Ascorbic Acid to remove chlorine residual.	
	P-HCl Sample Preserved with Hydrochloric Acid (2 drops/40 ml) GROUND WAN ANALYSES REQUESTED: Please check the appropriate box(es) below to indicate the type of an	TER GURLAU
	required. Whenever possible list specific compounds suspected or required.	alytical screens
	PURGEABLE SCREENS EXTRACTABLE SCI	REENS
	(753) Aliphatic Headspace (1-5 Carbons) (751) Aliphatic Hydroca	
	(754) Aromatic & Halogenated Purgeables (755) Base/Neutral Extr	actables
_	(758) Mass Spectrometer Purgeables (758) Herbicides, Chloro	· · · · · · · · · · · · · · · · · · ·
	[(759) Herbicides, Triazin	
	[(774) SDWA VOC's I (8 Regulated +) [(760) Organochlorine Pe [(775) SDWA VOC's II (EDB & DBCP) [(761) Organophosphate II	
	Other Specific Compounds or Classes (767) Polychlorinated Bi	
	(764) Polynuclear Aroma	
	[(762) SDWA Pesticides	& Herbicides
	Remarks: X DRUKEN IN TRANSIT	
_	PIELD DATA:	
	pH=; Conductivity=umho/cm atoC; Chlorine Residual=mg/l	
	Dissolved Oxygen= mg/l; Alkalinity= mg/l; Flow Rate /	
	Depth to waterft.; Depth of wellft.; Perforation Intervalft.; Casing	
		·
	Sampling Location, Methods and Remarks (i.e. odors, etc.)	
	Coribon Retinery MN-14	
	I certify that the results in this block faccuraters reflect the results of my field analyses, observa-	tions and
	activities.(signature collector): Method of Shipment to t	he Lab: Mane
	CHAIN OF CUSTODY .	:
	I certify that this sample was transferred from to	e a garage de la company de
	at (location) on	
	the statements in this block are correct. Evidentiary Seals: Not Sealed OR Seals Intact: Yes	
	Signatures	

700 Camino de Salud, NE Albuquerque, NM 87106 [505]-841-2500 ORGANIC CHEMISTRY SECTION [505]-841-2570

December 29, 1989

ANALYTICAL REPORT SLD Accession No. OR-89-1971

Distribution
(■) Submitter

(X) SLD Files

To: Ground Water Bureau

Environmental Improvement Division

1190 St. Francis Dr. Santa Fe, 87503

From: Organic Chemistry Section

Scientific Laboratory Div. 700 Camino de Salud, NE Albuquerque, NM 87106

Re: A purgeable water sample submitted to this laboratory on December 15, 1989

DEMOGRAPHIC DATA

COLLECTION			LOCATION	
On: 13-Dec-89 At: 10:30 hrs. By: Ols In/Near: Kirtland				
ANALYTICAL RESULT	ΓS: Aromatic &	Halogen	ated Purgeabl	e Screen
Parameter	Value	Note	MDL	Units
1,2-Dichloroethane Aromatic Purgeables (6) See Laboratory Remarks for	2.60 0.00 Additional	N Inform	0.50 0.50 ation	ppb ppb
Notations & Comments: MDL = Minimal Detectable Level. A = Approximate Value; N = None Detected above Detection T = Trace (<detection identity="" limit);="" no.<="" td="" u="Compound"><td></td><td>ound Present</td><td>t, but not quantifie</td><td>ed;</td></detection>		ound Present	t, but not quantifie	ed;
Evidentiary Seals: Not Sealed Transcription Intact: No , Yes &	& Broken By:			Date:
Laboratory Remarks: Caribon Refinery MV 1,2-dichloroethane not confine bottle was broken in transit.	med by GC/M	IS beca	use second	
Steve R. Davis Ana	8-8) Reviewed lysis ate	Rich	ard F. Meyer	y Chemistry Section



SCIENTIFIC LABORATORY DIVISION ORGANIC ANALYSIS REQUEST FORM

Organic Section - Phone: 841-2570

1611: Ol. All (1111 p 0R89-1973-C
REPORT TO: William C/30N, ATThi Graynel Let Burg. L.D. No. OR-
N.M. Environmental Improvement Div DATE REC. 12-15-89
1190, Saint Francis Dr. PRIORITY 3
Santa Fe, N. M. 87503 PHONE(S): 827-2899
V: 11 / 1
COLLECTION DATE/TIME CODE: (Year-Month-Day-Hour-Minute) 8 9 1 2 1 3 1 3 3 0
LOCATION CODE: (Township-Range-Section-Tracts) + + + (10N06E24342)
USER CODE: $\frac{3}{5}$ $\frac{5}{9}$ SUBMITTER: $\frac{6}{5}$
SAMPLE TYPE: WATER [J, SOIL], FOOD], OTHER:
This form accompanies 2 Septum Vials, Glass Jugs, and/or
Samples were preserved as follows:
NP. No December Complete to 1 to
P-Ice Sample stored in an ice bath (Not Frosen). JAN 23 1990
P-AA Sample Preserved with Ascorbic Acid to remove chlorine residual.
P-HCI Sample Preserved with Hydrochloric Acid (2 drops/40 ml) SROUND WATER BUREAU
ANALYSES REQUESTED: Please check the appropriate box(es) below to indicate the type of analytical screens required. Whenever possible list specific compounds suspected or required.
PURGEABLE SCREENS EXTRACTABLE SCREENS
[(753) Aliphatic Headspace (1-5 Carbons) [(751) Aliphatic Hydrocarbons
(754) Aromatic & Halogenated Purgeables [755] Base/Neutral Extractables
(765) Mass Spectrometer Purgeables (758) Herbicides, Chlorophenoxy acid
[(766) Trihalomethanes [(759) Herbicides, Triazines
[(774) SDWA VOC's I (8 Regulated +) [(760) Organochlorine Pesticides
(775) SDWA VOC's II (EDB & DBCP) (761) Organophosphate Pesticides
Other Specific Compounds or Classes (767) Polychlorinated Biphenyls (PCB's)
[(764) Polynuclear Aromatic Hydrocarbons [(762) SDWA Pesticides & Herbicides
Remarks:
PIELD DATA:
pH=; Conductivity=umho/cm at°C; Chlorine Residual=mg/l
Dissolved Oxygen=mg/l; Alkalinity=mg/l; Flow Rate
Depth to waterft.; Depth of wellft.; Perforation Intervalft.; Casing:
Sampling Location, Methods and Remarks (i.e. odors, etc.)
Caribon Retiny - MW-FBI
I certify that the results in this block faccurately reflect the results of my field analyses, observations and activities (signature collector):
activities.(signature collector): 1/1/1 (2/3/2) Method of Shipment to the Lab:
CHAIN OF CUSTODY
I certify that this sample was transferred from to
at (location) on on = and that
the statements in this block are correct. Evidentiary Seals: Not Sealed OR Seals Intact: Yes No
Signatures

700 Camino de Salud, NE

Albuquerque, NM 87106 [505]-841-2500 ORGANIC CHEMISTRY SECTION [505]-841-2570

December 28, 1989

ANALYTICAL REPORT SLD Accession No. OR-89-1973

<u>Distribution</u>
(■) Submitter
(※) SLD Files

To: Ground Water Bureau

Environmental Improvement Division

Analyst, Organic Chemistry

1190 St. Francis Dr. Santa Fe, 87503

From:

Organic Chemistry Section

Scientific Laboratory Div. 700 Camino de Salud, NE Albuquerque, NM 87106

Supervisor, Organic Chemistry Section

Santa Fe, 8/303

Albuquerque, IVIVI 871

Re: A purgeable water sample submitted to this laboratory on December 15, 1989

DEMOGRAPHIC DATA

COLLECTION			LOCATION	
On: 13-Dec-89 By: Ols At: 13:30 hrs. In/Near: Kirtland	0			
ANALYTICAL RES	ULTS: Aromatic &	Halogen	ated Purgeabl	e Screen
Parameter	Value	Note	MDL_	Units
Chloroform	0.80		0.50	ppb
Bromodichloromethane	1.30		0.50	ppb
Dibromochloromethane	4.20		0.50	ppb
3romoform Strong	3.70		0.50	ppb
Halogenated Purgeables (33)	0.00	N	0.50	ppb
Notations & Comments: MDL = Minimal Detectable Level.				
A = Approximate Value; N = None Detected above Detection Limit); U = Compound Identifier		ound Preser	it, but not quantific	ed;
Evidentiary Seals: Not Sealed ; Intact: No , Yes	•.			Date:
	12-18-37 Reviewed			
Steve R. Davis	Analysis [']	Rici	hard F. Meyer	hein 12/28/8

Date

APPENDIX B

BIODEGRADATION FEASIBILITY STUDY

APPENDIX B

BIODEGRADATION FEASIBILITY STUDY

The results of the biodegradation study performed by ENSR Consultants, Golden, Colorado are included herein. Their analytical tests were performed on soil samples taken from 3 testholes, (TH-1, 2 and 3) hand augered in the southwest corner of the tank farm (Plate B-1).

The results of their screening experiment to characterize the soils for soil nutrients, toxicity and specific chemical contaminants indicate that:

- o Nitrogen and phosphorous are the nutrients limiting microbial growth and activity and subsequent reduction in toxicity.
- o The soil will readily support the active microflora required to degrade petroleum hydrocarbons when supplemental nitrogen and phosphorous are provided.
- o Nitrogen/phosphorous should be applied as a solution to assure uniform application and immediate availability.
- o pH should be monitored and maintained near the native pH ± 0.4 units during remediation.
- o Representative organic contaminant concentrations in the soil were measured at:

Benzene	11,000	ug/kg
Toluene	66,000	ug/kg
Ethylbenzene	24,000	ug/kg
Xylenes	130,000	ug/kg
TPH	310	mg/kg

BIODEGRADATION FEASIBILITY STUDY DAMES AND MOORE GOLDEN, CO

Soil and water samples were collected as specified in the Dames & Moore Work Plan. Soil was characterized for:

- soil nutrients,
- toxicity, and
- specific chemical contaminants.

Optimum nutrient ratios required to stimulate the indigenous microflora to degrade the contaminants were identified in a primary screening experiment. The most effective ratio was scaled up for recommendations. The following report provides the analytical data, interpretation, and recommendations for bioremediation. The original laboratory reports are appended.

1.0 SOIL CHARACTERIZATION

A composite soil sample was submitted to an agricultural soils laboratory for routine characterization. Results are summarized in Table 1-1.

- The low concentration of nitrogen as organic nitrogen suggests that nitrogen will limit microbial activity in this system.
- Inadequate concentrations of immediately available phosphorus and excessive concentrations of mineralized phosphorus indicate that the solubility of phosphorus has been reduced by precipitation by some soil constituent. Calcium and iron will react with soluble phosphorus to form as insoluble precipitate: rock

TABLE 1-1 SOIL CHARACTERIZATION

	mg/kg
Macro Nutrients	
Nitrogen	
Estimate Nitrogen Release	11.2
(from organic matter)	
Phosphorus	
Readily available	1.0
Active reserve	63.0
Potassium	114.0
Secondary Nutrients	
Magnesium	404.0
Calcium	1,500.0
Sulfur	39.0
Micronutrients	
Zinc	3.1
Manganese	121.0
Iron	205.0
Copper	2.4
Boron	0.8
Soil Characteristics	
Hq	8.8 units
Cation exchange capacity	11.2 meg/100g
Base saturation	2.6%
	30.2% Mg
	67.2% Ca

phosphate. Both calcium and iron were found in high concentrations in this soil.

- Potassium is readily available.
- Secondary and micronutrients are present in adequate amounts.
- The high concentration of magnesium has displaced some calcium from the cation exchange sites as shown by the percent base saturation data. This imbalance in base saturation will not affect growth and activity of the indigenous microbes.
- A slightly alkaline pH (8.8) provides a good environment for microbial growth. Adequate calcium present in this soil will enable a carbonate buffer system to develop and maintain an alkaline to near neutral pH as bioremediation progresses.

Based on these characterization data, the soil will readily support the active microflora required to degrade petroleum hydrocarbons when supplemental nitrogen and phosphorus is provided.

Soil was also analyzed for specific (BTEX) and collective (TPH) organic contaminants:

Benzene	11,000	ug/kg
Toluene	66,000	ug/kg
Ethylbenzene	24,000	ug/kg
Xylenes	130,000	ug/kg

TPH 310 mg/kg

In addition to the physical and chemical characterization, the soil was characterized for toxicity by the MicrotoxTM bioassay. In this bioassay, the effective concentration active on 50% of the population (EC_{50}) increases as a test solution is diluted until no toxicity is measured. A system is essentially non-toxic by this assay when the % EC_{50} exceeds 100%.

The toxicity analysis, expressed in terms of percent EC_{50} at three concentrations is shown below:

Concentration % (W/V)	Toxicity <u>% EC₅₀</u>		
	A	В	
1	12.60	13.10	
5	5.51	7.14	
25	3.60	4.27	

Relative toxicity of the contaminated soil was measured upon receipt (Column A) and after six days of cold (4° C) storage (Column B). Toxicity decreased slightly upon storage but the trend of toxicity relative to dilution remained constant.

- The results show a moderate level of toxicity in the first (25%) soil dilution, followed by rapidly decreasing toxicity with subsequent dilution. Toxicity can be significantly reduced by dilution to the 1-5% level. This indicates the absence of low to partially soluble toxicants that partition into the aqueous phase.
- Because the indigenous organisms have a much higher toxicity tolerance than the very sensitive bioassay organisms (approximately 10-fold higher in a soil matrix), the soil can be treated without dilution.

2.0 PRIMARY SCREEN

The primary screen treatments, as summarized in Table 2-1, consist of two controls and five nutrient treatments. One control remained untreated. A second control was treated with sodium azide to eliminate biological activity and provide a check on nonbiological changes during incubation. Three nitrogen to phosphorus ratios were selected. ENSR tested two additional concentrations of the highest nitrogen to phosphorus ratios for a concentration effect. To assure separation of the treatment variables and optimum mixing during the 14-day incubation period, a 20% load of contaminated soil was evaluated.

Prior to the addition of nutrients, the reaction mixture was sampled for BTEX and TPH to establish an initial base line concentration. All treatments were adjusted to pH 7.0 and incubated at ambient room temperature on a rotary shaker. At regular intervals, changes in microbial activity were measured by oxygen uptake analysis. The Microtox bioassay was used to monitor changes in toxicity. After these assays indicated completion of the study, samples were collected from the control treatments and the most active nutrient treatment for analysis of BTEX and TPH.

Changes in the organic analysis during the incubation period are summarized below:

			<u>Day 14</u>	
	Day 0	Tr	<u>eatment</u>	
		1	2	5
Benzene (ug/l)	800	<1	<1	<1
Toluene (ug/l)	2900	<1	<1	<1
Ethylbenzene (ug/l)	1900	<1	<1	<1
<pre>Xylene (ug/l)</pre>	4700	<1	<1	<1
TPH (mg/l)	250	<7	<7	8

TABLE 2-1
PRIMARY SCREEN TREATMENTS

Treatment	<u>Nutrient</u> N	s (ppm) P	<u>Ratio</u> N:P	<u>Comments</u>
1	0	0	Ambient	Control
2	o	0	Ambient	Abiotic Control
3	60	36.4	5:3	
4	30	6.1	5:1	
5	60	60.1	5:5	
6	60	12.0	5:1 (2x)	
7	90	18.0	5:1 (3x)	

Changes in relative toxicity are summarized in Figure 2-1.

- The intermediate ratio of nitrogen to phosphorus (5:3)
 provided the most rapid reduction in toxicity.
- One nutrient treatment and the abiotic control failed to reduce toxicity significantly during the seven-day incubation. The unamended, live control provided for moderate toxicity reduction.

Microbial activity data, as measured by the oxygen uptake rate (OUR), are shown in Figure 2-2.

Oxygen uptake rate (OUR) data indicate rapid reduction in microbial activity with time. This suggests rapid assimilation of and removal of available food sources with time.

A composite of soil samples TH 1, 2, 3, 4, contained 4.8 x 10^7 colony-forming units per gram (CFU/gm). Since soil was loaded into the bioreactors at 20% (W/W), the estimated initial (Day 0) aerobic population was 9.6 x 10^6 CFU/gm. After 9 days of incubation, the optimum treatment reactor (N:P 5:3) contained 1.1 x 10^8 CFU/gm--a greater than 10-fold population increase in 9 days. Eventhough the OUR data was inconclusive, the dramatic increase in biomass supports biological transformation of the soil-borne contaminants.

The organic contaminant analyses were inconclusive due to the low initial contaminant concentration. Day-0 TPH was 250 mg/L. After a 14-day incubation period, analyses of both controls and the most active treatment revealed TPH concentrations near or below detection limits (7 mg/L) in all cases. BTEX were below detection limits in both control and the best (5:3) treatment by Day 14.

Figure 2-1
RELATIVE TOXICITY
DAMES & MOORE PRIMARY SCREEN

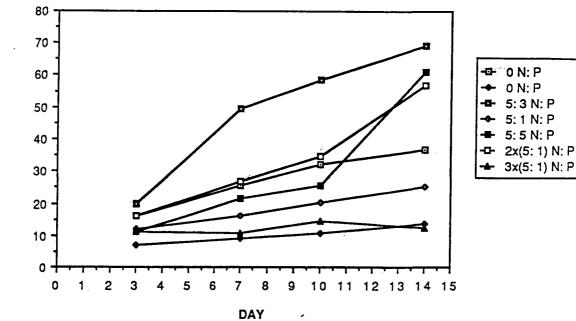
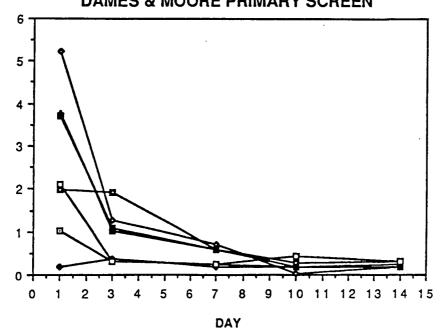


Figure 2-2
OXYGEN UPTAKE RATES
DAMES & MOORE PRIMARY SCREEN



OUR (mg/L/h)

> 5: 3 N: P 5: 1 N: P 5: 5 N: P

-□- 2x(5: 1) N: P -□- 3x(5: 1) N: P

3.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the initial soil characterization results and changes in toxicity and microbial activity, nitrogen and phosphorus are the nutrients limiting microbial growth and activity and subsequent reduction in toxicity. Supplemental application of nitrogen and phosphorus in a 5:3 ratio will stimulate indigenous microbial activity to reduce soil-borne toxicity.

This feasibility study was designed to identify conditions limiting microbial growth and activity.

- Additional studies would be required to identify the optimum nitrogen/phosphorus concentrations and the next limiting nutrient, if appropriate, after nitrogen/phosphorus needs are satisfied.
- For practical purposes, application of at least 60 mg/kg nitrogen and 36 mg/kg phosphorus will provide significant microbial activity to rapidly reduce the soil-borne toxicity.
- Since a 1-acre foot of soil contains approximately 4,000,000 lbs. of soil, application of 240 lbs. of nitrogen and 144 lbs. phosphorus (331 lbs P₂O₅) per acre would provide approximately 60 mg/kg additional nitrogen and 36 mg/kg additional phosphorus respectively to the system. Nitrogen/phosphorus can be added in a variety of forms: monoammonium phosphate, blends with diammonium phosphate, hexametaphosphate, polyphosphates, etc.
- To assure uniform application and immediate availability,
 nitrogen/phosphorus should be applied as a solution.

• Biodegradation produces carbonic acid which, in the absence of an active buffer system, will shift the pH into the acidic range. pH should be monitored and maintained near the native pH ± 0.4 units during remediation. Given the low organic load of this system, little pH shift is anticipated.

REPORT NUMBER

235-9934

A & L AGRICULTURAL LABORATORIES

411 N. Third St. • Memphis, TN 38105-2723 • [901] 527-2780 FAX: (901) 526-1031



SEID 2

ENSR CONSULTING & ENGIN, 3000 RICHMOND AVE. 4TH HOUSTON, TX 77084 ATTN# DICK WOODWARD

D&M 14819-805

GROWER

SAMPLES SUBMITTED BY:

ACCT# 05761

DATE OF REPORT

DATE OF REPORT		08/29/89	PAGE			SOIL AI	SOIL ANALYSIS REPORT	3EPORT	٠.							
_		ORGANIC	PHOSP	РНОЅРНОВОВ	POTASSIUM	MAGNESIUM	CALCIUM	SODIUM	Ŧ	-			COMP	COMPUTED		
SAMPLE	1 AB	MATTER		P,	×	Ma	ű	Š.			Catlon		PERCEN	PERCENT BASE SATURATION	URATION	
พบเลยยน	NUMBER	% RATE ENR	(Weak Bra	ly) NaHCO3 F			• ‡	•	SOF		Exchange C.E.C.	*	%	v,o	*	è°.
,	- عب ،،	V/·sql	ppm P RAI	ppm P RATE	ppm-K BA1E	ppm-Mg RATE	ppm-Ca RATE	ppm-Na RATE	Ŧ	INDEX	meq/100g	¥	W	్	I	£
-	1287	1287 0.2 45		1VL 63VH 114M	11.4M	404VH	484VH 1588M		8.8		11.2	2.6	30.2	2.6 30.2 67.2		
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	REMARKS		,			This report applies only to the sample(s) tested. Samples are retained a maximum of thirty days after testing.	A & L AGRICULTURAL LABORATORIES OF MEMPHIS, INC.	BY RICHARD LARGE
								
		•						
	SOLUBLE	SALTS	menhos/cm RATE		7= 11			
	Ä	CESS	ž					
	BORON	:	ppm B RATE	Ø.8M			- *******	
N ON BACK)	COPPER	3 - :	ppm Cu RAIE	2. 4H			se <u>.</u> *	
EXPLANATIO	IRON	: • :	ppm fe BATE	205VH	.,			
(SEE	MANGA. NESE	¥ • :	phon Mn RATE	121VH				
	ZINC	·:	ppm Zn RA1E	3.1M				
	SULFUR	•:	ppm S RA1E	39VH				
	NITRATE	` · :	pper HO, N BATE					
	A MOI	NUMBER						
	(SEE EXPLANATION ON BACK)	(SEE EXPLANATION ON BACK) NITRATE SULFUR ZINC MANGA IRON COPPER BORON EX SOLUBLE	NITRATE SULFUR ZINC MANGA- IRON COPPER BORON EX. SOLUBLE NO. S ZN Mn Fe Cu B GESS SALTS	NITRATE SULFUR ZINC MANGA- IRON COPPER BORON EX SOLUBLE NO S Zn Mn Fe Cu B LES SALTS FF Cu B LES SALTS	NITRATE SULFUR ZINC MANGA- IRON COPPER BORON EX SOLUBLE NICH STATE SULFUR ZINC MANGA- IRON COPPER BORON EX SOLUBLE NICH STATE STATE STATE SPECIFICATE SPECIFICAT	NITRATE SULFUR ZINC MANGA- IRON COPPER BORON EX. SOLUBLE NO. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	NITRATE SULFUR ZINC MANGA- IRON COPPER BORON EX. SOLUBLE NESE SALTS II. 39VH 3.1M 12.1VH 205VH 2.4H 6.8M	NITRATE SULFUR ZINC MANGA- IRON COPPER BORON EX. SOLUBLE 10. S. Zn Mn Fe Cu B CESS SALTS 11. 39VH 3.1M 1.21VH 2.05VH 24H 0.8M 12. 4H 0.8M 13. 1M 1.21VH 2.05VH 24H 0.8M

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September 13, 1989

ENSR Consulting and Engineering 3000 Richmond Avenue Houston, TX 77098

Attention: Dick Woodward

ENSR Consulting and Engineering

3000 Richmond Avenue Houston, TX 77098 (713) 520-9900

Attached are reports of chemical analyses of samples received August 11, 1989. These analyses are:

Count	Test Code	Test Name	Test Method	Sampled	Matrix
2	%FS -S-PAR-HOU	PERCENT FIXED SOLIDS OF TS	SM: 209D, GRAVINETRIC @ 550 DEG. C	08/09/89	SOIL
2	%H2O -S-PAR-HOU	MOISTURE CONTENT ON SOLID (%)	SM: INVERSE OF 209A, GRAVIMETRIC	08/09/89	SOIL
2	%TS -S-PAR-HOU	PERCENT TOTAL SOLIDS ON SOLID	SM: 209A, GRAVIMETRIC @ 103-105DEGC	08/09/89	SOIL
2	NVS -S-PAR-HOU	PERCENT VOLATILE SOLIDS OF TS	SM: 209D, GRAVIMETRIC @ 550 DEG. C	08/09/89	SOIL
2	BENZ -SSPL	BENZENE ON SOLID	EPA SW-846: 8020, GC	08/09/89	SOIL
1	COD -SWQS	CHEMICAL OXYGEN DEMAND/SOLID		08/09/89	SOIL
2	EB -SSPL	ETHYL BENZENE ON SOLID	EPA SW-846: 8020, GC	08/09/89	SOIL
1	MICRO-SWLL	MICROTOX ON SOLID		08/09/89	SOIL
1	NH3-N-SHOU	AMMONIA NITROGEN ON SOLID	SM: 417A,D, DISTLIN. AND TITRATION	08/09/89	SOIL
1	NO2 -SHOU	NITRITE	SM: 418F, AUTOMATED Cd REDUCTION	08/09/89	SOIL
1	NO3 -SHOU	NITRATE ON SOLID	SM: 418C, CADMIUM REDUCTION	08/09/89	SOIL
1	O-PO4-SHOU	ORTHOPHOSPHATE	16TH ED. SM: 424A,F, ASCORBIC ACID	08/09/89	SOIL
1	PRIMSCN-WLL	PRIMARY SCREEN		08/10/89	WATER
1	PRIM -S-SCN-WLL	PRIMARY SCREEN ON SOLID		08/09/89	SOIL
1	S3 -SALA	BASIC S3 W/O RECOMMENDATIONS		08/09/89	SOIL
1	SA1 -SALA	BASIC SA1 W/O RECOMMENDATIONS		08/09/89	SOIL
1	TKN -SHOU	TOTAL KJELDAHL NITROGEN/SOLID	SM: 417D,420A DISTILL.,DIG.,TITRATN	08/09/89	SOIL
1	TOC -SSWL	TOTAL ORGANIC CARBON ON SOLID	AGRONOMY #9: 89-3.5, LECO FURNACE	08/09/89	SOIL
2	TOL -SSPL	TOLUENE ON SOLID	EPA SW-846: 8020, GC	08/09/89	SOIL
2	TPH -SHOU	TOTAL PET. HYDROCARBONS/SOLID	EXT:SM:503D, ANALYSIS:600:418.1, IR	08/09/89	SOIL
2	XYL -SSPL	XYLENE ON SOLID	EPA SW-846: 8020, GC	08/09/89	SOIL
			•	•	

Data contained in this report reflect a full quality control review and have met all applicable standards established by ENSR. ENSR quality assurance protocols are in accordance with EPA guidelines.

Should you have any questions, do not hesitate to contact me at (713) 520-9900.

Very Truly Yours,

Bo Blankfield Lab Director

BB/lis

Enclosures: Analytical Summary, Analytical Report, Chain of

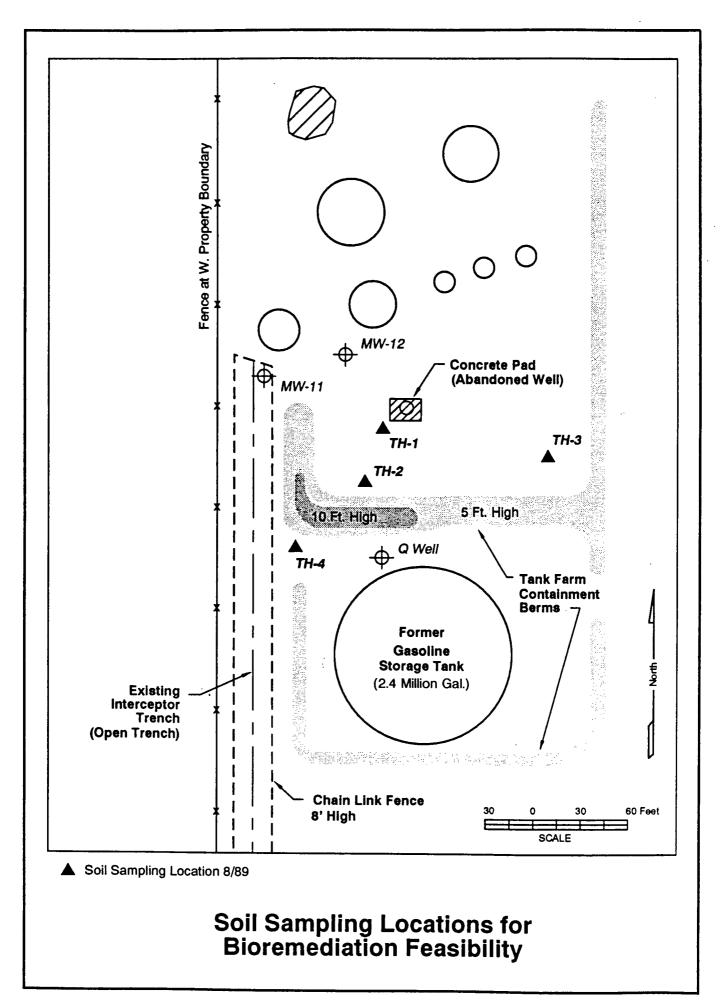
Custody, Sample Receipt Checklist, Quality Control

Logs, NARRATIVE LOG, Billing Summary

cc: Dave Ramsden

LAB NO. A2780

PROJECT D&M-14819-505 Dames & Moore



Analytical Summary 09/13/89 13:10

Lab Number: A2780

Project: D&M-14819-505

Dame:	s & M	oore				
Tes	Lab Fiel (Co. t /Ma	d ID nt.)	1 TH-1,2, 3&4 SOIL	2 TH-1-60- 72 SOIL	3 TH-1-5- 6 SOIL	4 MW-12 WATER
%FS	-S-P	AR-HOU	99.56 PERCENT (0.001)	99.46 PERCENT (0.001)		
%H2O	-S-P	AR-HOU	PERCENT	19.0 PERCENT (0.001)		
%TS	-S-PA	AR-HOU	81.6 PERCENT (0.001)	81.0 PERCENT (0.001)		
%VS	-S-PA	AR-HOU	0.44 PERCENT (0.001)	0.54 PERCENT (0.001)	 :	
BENZ	-\$-	-SPL	UG/KG	 : :	4300 UG/KG (1)	
COD	-s-	-WQS	MG/KG			
ЕВ	-s-	-SPL	24000 · UG/KG (1)		5400 UG/KG (1)	
MICRO)-S-	-WLL	SEE REM*			
		- 1		1 1		·

QAQC Approval: Del Waris Date: 9-13-39

Analytical Summary 09/13/89 13:10

Lab Number: A2780

Project: D&M-14819-505

Dames & Moore

Dames & Mo	ore				
Lab Field (Con Test /Mat	i ID	1 TH-1,2, 3&4 SOIL	2 TH-1-60- 72 SOIL	3 TH-1-5- 6 SOIL	4 MW-12 WATER
NH3-N-S-		3.2 MG/KG (3.2)			
NO2 -S-	-HOU	*SEE REM			
	(MDL)	<i>(</i>)*			
NO3 -s-	-HOU	*SEE REM			
	(MDL)	()*			
0-P04-S-	-HOU	SEE REM*			
	(MDL)	()*			
PRIMSC	N-WLL	•			SEE REM≭
	(MDL)				<i>(</i>)*
PRIM -S-SC	N-WLL	SEE REM≭			
	(MDL)	()*		,	
s3 -s-	-ALA	SEE REM*			
	(MDL)	()*			
SA1 -S-	-ALA	SEE REM*			
	(MDL)	()*			
	•	,	,		

QAQC Approval: Lee Leus Date: 9-13-39

Analytical Summary 09/13/89 13:10

Lab Number: A2780

Project: D&M-14819-505

Dames & Moore

<u> </u>				·-	
Lab . Field (Con Test /Mat	ID t.)	1 TH-1,2, 3&4 SOIL	2 TH-1-60- 72 SOIL	3 TH-1-5- 6 SOIL	4 MW-12 WATER
TKN -S-		90 MG/KG (6.4)			
	-SWL (MDL)	PERCENT			·
	-SPL	UG/KG '		10000 UG/KG (1)	
TPH -S-	-HOU (MDL)	MG/KG	<50 , MG/KG (50)		
	-SPL (MDL)	130000 UG/KG (1)		13000 UG/KG (1)	

QAQC Approval: _

Del Janis Date: 9-13-35

Mgr. Approval: Man Model Date: 9-13-89

Analytical Report 09/13/89 13:09

Dames & Moore	Field ID:		2,3&4		led: 08/09/89
Proj. No.: D&M-14819-505 Lab No.: A2780	Lab ID: Matrix:	SOIL	(COMPOSIT	Time Sampl E) Date Recei	led: 1800 ived:08/11/89
(Test Code) Parameter (Test Name) (Test Method)	1 -	icen-	Units	Method Detection Limit	Date/Time Analysis Performed
%FS -S-PAR-HOU PERCENT FIXED SOLIDS OF TS SM: 209D, GRAVIMETRIC @ 550 DEG. C	99.	56	PERCENT	0.001	08/21/89 1400
%H2O -S-PAR-HOU MOISTURE CONTENT ON SOLID (%) SM: INVERSE OF 209A, GRAVIMETRIC	18.	4	PERCENT	0.001	08/21/89 1400
%TS -S-PAR-HOU PERCENT TOTAL SOLIDS ON SOLID SM: 209A, GRAVIMETRIC @ 103-105DEGC	81.	6	PERCENT	0.001	08/21/89 1400
%VS -S-PAR-HOU PERCENT VOLATILE SOLIDS OF TS SM: 209D, GRAVIMETRIC @ 550 DEG. C	0.4	4	PERCENT	0.001	08/21/89 1400
BENZ -SSPL BENZENE ON SOLID EPA SW-846: 8020, GC	. 110	00 (UG/KG	1	08/11/89
COD -SWQS CHEMICAL OXYGEN DEMAND/SOLID	490	0	MG/KG	5	08/15/89 845
EB -SSPL ETHYL BENZENE ON SOLID EPA SW-846: 8020, GC	240	00	UG/KG	1	08/11/89
MICRO-SWLL MICROTOX ON SOLID	SEE *1	REM*			/ /
NH3-N-SHOU AMMONIA NITROGEN ON SOLID SM: 417A,D, DISTLTN. AND TITRATION	3.2		MG/KG	3.2	08/15/89 830

ENSR

^{*1 *}SENT UNDER SEPARATE COVER

Analytical Report 09/13/89 13:09

Field ID: TH-1,2,3&4 Dames & Moore Date Sampled: 08/09/89 Proj. No.: D&M-14819-505 Lab ID: 1 Time Sampled: 1800 Lab No.: A2780 Matrix: SOIL (COMPOSITE) Date Received: 08/11/89 (Test Code) Method Date/Time Parameter (Test Name) Concen-Detection Analysis (Test Method) tration Units Limit Performed NO2 -S--HOU *SEE REM / / *****1 NITRITE SM: 418F, AUTOMATED Cd REDUCTION *SEE REM NO3 -S- -HOU / / NITRATE ON SOLID *****1 SM: 418C, CADMIUM REDUCTION 0-P04-S--HOU SEE REM* 08/17/89 ***2** 1000 . ORTHOPHOSPHATE 16TH ED. SM: 424A, F, ASCORBIC ACID SEE REM≭ / / PRIM -S-SCN-WLL PRIMARY SCREEN ON SOLID *3 SEE REM* S3 -S- -ALA BASIC S3 W/O RECOMMENDATIONS *3 SA1 -S- -ALA / / SEE REM★ BASIC SA1 W/O RECOMMENDATIONS *****3

90

0.19

MG/KG

PERCENT

6.4

TKN -S-

TOC -S- -SWL

-HOU

TOTAL KJELDAHL NITROGEN/SOLID

TOTAL ORGANIC CARBON ON SOLID

AGRONOMY #9: 89-3.5, LECO FURNACE

SM: 417D,420A DISTILL.,DIG.,TITRATN



08/21/89

1015

08/15/89

1132

^{*1 *}UNABLE TO ANALYZE DUE TO TURBIDITY OF FILTRATE

^{*2 *}SEE NARRATIVE LOG

^{*3 *}SENT UNDER SEPARATE COVER

Analytical Report 09/13/89 13:09

Dames & Moore Proj. No.: D&M-14819-505 Lab No.: A2780	Field ID: TH-1,2 Lab ID: 1 Matrix: SOIL		Time Sampl	
(Test Code) Parameter (Test Name) (Test Method)	Concen- tration	Units	Method Detection Limit	Date/Time Analysis Performed
TOL -SSPL TOLUENE ON SOLID EPA SW-846: 8020, GC	66000	UG/KG	1	08/11/89
TPH -SHOU TOTAL PET. HYDROCARBONS/SOLID EXT: SM: 503D, ANALYSIS: 600: 418.1, IR	310	MG/KG	50	08/23/89 1400
XYL -SSPL XYLENE ON SOLID EPA SW-846: 8020, GC	130000	UG/KG	1	08/11/89

Analytical Report 09/13/89 13:09

Dames & Moore Proj. No.: D&M-14819-505 Lab No.: A2780	Field ID: S Lab ID: Matrix:	TH-1-60-72 2 SOIL (GRAB)	Time Samp	oled: 08/09/89 oled: eived:08/11/89
(Test Code) Parameter (Test Name) (Test Method)	Conc	}	Method Detection Limit	Date/Time Analysis Performed
%FS -S-PAR-HOU PERCENT FIXED SOLIDS OF TS SM: 209D, GRAVIMETRIC @ 550 DEG. C	99.40	6 PERCENT	0.001	08/21/89 1400
%H2O -S-PAR-HOU MOISTURE CONTENT ON SOLID (%) SM: INVERSE OF 209A, GRAVIMETRIC	19.0	PERCENT	0.001	08/21/89 1400
%TS -S-PAR-HOU PERCENT TOTAL SOLIDS ON SOLID SM: 209A, GRAVIMETRIC @ 103-105DEGC	81.0	PERCENT	0.001	08/21/89 1400
%VS -S-PAR-HOU PERCENT VOLATILE SOLIDS OF TS SM: 209D, GRAVIMETRIC @ 550 DEG. C	0.54	PERCENT	0.001	08/21/89 1400
TPH -SHOU TOTAL PET. HYDROCARBONS/SOLID EXT: SM: 503D, ANALYSIS: 600: 418.1, IR	<50	MG/KG	50	08/23/89 1400

Analytical Report 09/13/89 13:09

Dames & Moore Field ID: TH-1-5-6 Date Sampled: 08/09/89 Proj. No.: D&M-14819-505 Lab ID: 3 Time Sampled: Lab No.: A2780 Matrix: SOIL (GRAB) Date Received: 08/11/89 (Test Code) Method Date/Time Parameter (Test Name) Detection Concen-Analysis (Test Method) tration Units Limit Performed BENZ -S--SPL 4300 UG/KG 1 08/11/89 BENZENE ON SOLID EPA SW-846: 8020, GC EB -S- -SPL 5400 UG/KG 1 08/11/89 ETHYL BENZENE ON SOLID EPA SW-846: 8020, GC TOL -S- -SPL 10000 UG/KG 1 08/11/89 TOLUENE ON SOLID EPA SW-846: 8020, GC XYL -S--SPL 13000 UG/KG 1 08/11/89 XYLENE ON SOLID EPA SW-846: 8020, GC

Analytical Report 09/13/89 13:09

Dames & Moore Proj. No.: D&M-14819-505 Lab No.: A2780	Field ID: MW-12 Lab ID: 4 Matrix: WATER	(GRAB)	Time Samp	led: 08/10/89 led: ived:08/11/89
(Test Code) Parameter (Test Name) (Test Method)	Concen- tration	Units	Method Detection Limit	Date/Time Analysis Performed
PRIMSCN-WLL PRIMARY SCREEN	SEE REM*		•	/ /

ENGINEERING AND ENGINEERING 2925 RICHMOND AVENUE HOUSTON, TX 77098 (713) 520-1495

Analysis Request and Chain of Custody Record

ORATORIES®

LABORATORIES®	3IES ©									
Project no. DAM - 14819-505	205		ent/Pi	Client/Project Name	i i	7	Ram-Tim Holpwar	Project Location		
Lab Field ID Sample No./ No Identification	Date and Time	Grab	Сопр	Sample Container (Sizo/Mat'i)	F 20	Preser-		ANALYSIS REQUESTED		LABORATORY REMARKS
1 TH1,2,21"	8/4/89		×	Bm	7105	[00]	Mirro tox	× (2 container!)	0 Z	HELMOUNTONION
1 TH-1, 2,3+4 8/9/89	8/6/89		>	glass	2016		NO3, NO	NO3, NOZ, NH3, TICN, U-Phos	S CON	Lab In loom
1 74-1,2,3+4	189/89		>	Stale	71105	7	TPH, CO	TPH, (OD Partition (2 contempor	. (Puohin	1 +0 128
1-1-1,2,3+4	8/6/8		У	۷	Sale	נו	, TOC.	(2 containers)	14 04	5 15 AL W. 4 13
1 14-1, 2,3+4 6/9/89	18/6/2		メ	9	SOPL	ıì	+ 517	S. ADD Sind and	3 (20)	S S (DIVIDIONALLE)
1 141,2,314 8/9/89	18/1/8		メ	9	Sur	=	BTEX	_		8-51-61,
18/6/8 21-09-1-HIT C	18/6/8	×		6	Soll	1	TPH, Par HHON	~ HH or		
X 18/1/8/9-1-41 E	18/18	7	_	9	7105	=	8TEX			
71-MW 17	18/1/8	×		9	WATER	=	Primany S	Primary Screen-Bio (6 contalhers)	(Sym	
								NOTE 2 are not Mus kes	14x 1280	
Samplers: (Signature)	(inc)		Relind Signa	Relinquished by: (Signature)	THULL	Dat	Date: 9/10/89 H	Received by: (Signature)	Date: Time:	COC Seal No.
Affiliation		1-3	Reling	Relinquished by: (Signature)		Date: Time:		Received by: (Signature)	Date: Time:	
Domos THOON	۲		Relinc	Refinquished by: (Signature)		Date: Time:		(Signature) of E January	Date: 4/1464	Intact:
REMARKS STON SQ	سَد ا	200	29	MOEN SOCIONES CONST. PO	A Last Day	J. B. PAMEDE	1	Data Results To:		Laboratory No.
	3	}			Ā	A				BICH
								ν.		(0/0/

ENSR LABURATORIES [®] SAMPLE RECEIPT CHECKLIST

Dumes + Moore P	ROJECT NO. <u>DTM -148/9-505</u> LAB NO. <u>A2780</u>
shipped	NOTES: autorne Efficiens 37930413
hand-delivered	
COC present on receipt	NOTES:
no COC	0 14 - 1700
COC tape on shipping container	NOTES: Seal # 31700
_no COC tape	1
samples broken/leaking on receipt	NOTES: Intact
samples intact on receipt	
_other, see notes	
_ambient on receipt	NOTES:
_chilled on receipt	
samples preserved correctly	NOTES:
_improper preservatives	,
N/A, no recommended preservatives	
_other, see notes	
received within holding times	NOTES:
not received within holding times	
N/A, no recommended holding time	
_other, see notes	·
COC tapes on samples	NOTES:
_no COC tapes	•
discrepancies between COC and sample labels	NOTES:
no discrepancies noted	
N/A, no COC received	
other, see notes	
al comments:	•
	_other, see notes

ENSR Labs-Houston QUALITY CONTROL LOG

	0	0, +, 0		0 11		Page: _		of
4	•	, % TS, 9	•			Matrix: _	sa	·
Method of A	Malysis:	<u>SM: 20</u>	90 SM	1: 209A	— Dal	e/Time: _	8-21	!- 89 1400
					 1			
Iab Numbers	Detectio Limits		tion ds/Blank	Λbsorba	nce	Check Standard		Concentration Found/True
A2780-1	0.001	90				Sample E	Blank	
-2						Method D	Mank	0.0000 gm
						P.E. Std	l	
						Internal	std.	
		Correl Coeffi				-		
	· · · · · · · · · · · · · · ·							
		Commen	ts:			ļ		
		-				ļ		
		_		· · · · · · · · · · · · · · · · · · ·				
]						
* Below MDL]	Internal Qua	lity Cont	rol Dupli	cates and	Spikes		
Lab No Sample ID	Sample Conc.	Duplicate Conc.	Range	Percent RPD	Spiked Result	Sample Result	Spike Added	
A2780-TS	81.6	80.4	1.2	1.5				
- Htx	18.4	19.6	1.2	6.3				
-1FS	99.5	99.4	0.1	0.1				•
- lus	0.43	0.50	0.07	15.0				
Amlyst: L	Il re	Set M	alf		\pproval:		i	- ()

ENSR LABORATORIES

Quality Control Log

Parameter: Method of A	nalysis:	Matrix: Jinux Date/Time: 08	1d & Sol, 9 30 / 8-15-89		
Lab Numbers	Detection Limits	Calibration Standards/Blank	Absorbance	Check Standards	Concentration Found/True
A2769_2	0.2 ny/L			Sample Blank	
A2778 - 2	0.2 mall			Method Blank	0.2 mls
A2779 - 1	0.2 mg/L			P.E.Std. 787	2.24 /2.00
A 2780_1	3.2 my/L			Internal Std	
				10 ppm	9.4
			· · · · · · · · · · · · · · · · · · ·]]	
		Comments: + Below MOL			
	,				

Internal Quality Control Duplicates and Spikes								
Lab No Sample ID	Sample Conc.	Duplicate Conc.	Range	% R.P.D.	Spiked Sample Result	Sample Result	Spike Added	Percent Recover;
A2780-1	3,16	3.37	0.21	643	246.4	3.16	249.93	97
A2779-1	0.14				5,97	0.07	5.0	1/8

11 .	Lien rauen.		Dee Dans
Analysti		QAQC Approval:	- Will Hams

ENSR LABORATORIES

Quality Control Log

Matrix: 201 | Date/Time: 8-2/57/1015

Parameter: TKN on Acil
Method of Analysis: SM: 4/70, 420A

Lab Numbers	Detection Limits	on		ibration ndards/Bl		orbance	Check Standard	ls		centration und/True
12780-1	6.4 mg	Ike					Sample B	lank		
	1	0					Method B	lank	0	12 mls
	<u> </u>						P.E.Std.	EPA 987	4	.2 mls .4/5.0
							Internal			-1/10 Ma
					<u> </u>					
				ments:						·
			* DV	plicate a	usly zed or	8-18-89				
			at	0830.						
								 -		
		J	Inter	nal Quali	ty Control	Duplicates	and Spike	B		
Lab to Sample ID	Sample Conc.		icate	Range	Z R.P.D.	Spiked Sample Result	Sample Result	Spil Adde		Percent Recovery
A.2780 -1	90.3	*95	7.0	67	7.1%	600	90.2	446.	23	114
		-								
B 1 !	Lien	nei	шр,				1	Que	\mathcal{O}	
Analyst:		<u> </u>	Jun	- 	(QAQC Approv	ai:/	Joe	N	ello

ENSR Labs-Houston QUALITY CONTROL LOG

Parameter: <u>TPH ON Solid</u>

Method of Analysis: <u>SM:SO3D FPA 600:4181</u>

IR. Date/Time: <u>8-23-89 1400</u>

Iab Numbers	Detection Limits
A2784(1,49)	40 Mg/Fg
A > 7 8 4 (2,3,5)	50 Mg/Kg
14,15,16,19)	
A2784-B	190 19/19
-7	410 Mg/gg
-8	220 M/rd
(10,12)	90 Mg/kg
-13	380 Mg/
-17	200 19/14
-18	190 Mg/kg

Calibration Stds./Blk	Absorbance/Conc.
2.1	0.0430/1.7
4.2	0.0740/3.9
4.5	0.1396/8-5
17.0	0.2740/17.0
42.5	0.6104/42.0
Correlation Coefficient:	0.9992
Comments:	

Check Standards	Concentration Found/True
Sample Blank	
Method Blank	Abs. 0.0158
P.E. Std.	
Internal Std.	22.7/21.3

* Below MDI		Internal Qua	lity Con	trol Dupli	cates and	Spikes		
Lab No Sample ID	Sample Conc.	Duplicate Conc.	Range	Percent RPD	Spiked Result (mg)	Sample Result (mg)	Spike Added (mg)	Percent Recovery · (mg)
A2784-2	<50	Z50	*	*	8.8	<2	8.5	104 %
A 2784 - 10	1132	1178	46	4.0%		> Diluted	out <	
A2787 - 1	13.4	13.8	0.4	2.9%		7 0. loted	out ←	•
A 2780 -1	310	333	23	7.1%	15.3	7.5	8.5	92 %
12781-1	34.8	36.3	1.5	4.2 %		> Diluted	out <	
A-2784-17	3124	3262	138	4.3%		> Diluted	out <	
A2798-1	7362	7560	198	2.7 %		> Diluted	w+ <	

Analyst: Charles Gully

QN/QC Approval: Dee Dans

ENSR Labs-Houston QUALITY CONTROL LCC

Parameter: TPH on Solid	Page: Z of Z
Method of Analysis: SM: 5030 EPA 600:418.1	Matrix: <u>Solid</u>
HECHOO OF AUGUSTS: ZW : 2020 EPA COO. III.	Date/Time: 8-23-89 1400

		······································		ace/IIIIc	
Lab Numbers	Detection Limits	Calibration Stds./Blk	Absorbance/Conc.	Check Standards	Concentration Found/True
A2787-1	1.0 %			Sample Blank	
-2	0.3 %			Method Blank	Λbs.
A 2780 ·(13)	50 Mg/			P.E. Std.	·
A2781-1	2.3%			Internal Std.	· ·
A2798-1	380 44				
-2	110 mg/kg	·			
		Correlation Coefficient:			
		Comments:	·		·
				ļ	

* Below MD		Internal Qua	lity Con	trol Dupli	cates and	Spikes		
Lab No Sample ID	Sample Conc.	Duplicate Conc.	Range	Percent RPD	Spiked Result (mg)	Sample Result (mg)	Spike Added (mg)	Percent Recovery (mg)
		-						

Analyst: Califulia Malley ON/OC Approval: Del Davis

BETX MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY

SPL SAMPLE ID: 908/22 04/

DATE: 8-11-89

INS	7.	E

COMPOUND	SPIKE ADDED ug/L or kg/L	SAMPLE CONCENTRATION UQ/L or kq/L	MS CONCENTRATION Ug/L or kg/L	I MS I X I REC II	QC LIMITS REC.
Benzene	50	4	52	104	39-150
Ethylbenzene	50	4	53	106	32-16C
i Toluene	50	0/	50	100	46-148
1 m+p-Xylene	100	- 41	106	106	32-160
1 o-Xylene	50	41	52	104	32-160

Cert. # 908/32-01-05A 908/49-04-010A

COMPOUND	SPIKE ADDED Jug/L or kg/L	MSD CONCENTRATION Ug/L or kg/L	I MSD I % I REC. #	! ! . % ! RPD #	1 00	LIMITS
l Benzene	50	46	92	12,2	20	1 39-150
Ethylbenzene	50	47	94	12,0	20	1 32-160
I Toluene	50	44	88	12.8	26	1 46-148
1 m+p-Xylene	150)	96	96	9.9	20	1 32-160
l o-Xylene	50	46	92	12.2	20	1 32-160 L

% Recovery = 100 (Spike Sample Result - Sample Result)

Amount Spike

RPD = Relative Percent Deviation = 200 (D1 - D2) / (D1 + D2)

Mheres

D1 = MS Result

D2 = MSD Result

P.O. BOX 20407

P.O. BOX 31796 LAFAYETTE, LA 70503 143 MALLARO, SUITE B 87. ROSE, LA 70047

450 HUGHES DRIVE TRAVERSE CITY, MI 4344 P.O. BOX 640 CARTHAGE, TX 75433

	SOUTIMESTE	RN LABOF	ATOR1ES	QUAL IT	ERN LABORATORIES QUALITY CONTROL LOC			HDI.		
Agronomy HETHUD OF ANALYSIS 90-2.6	No. 9	PARAMETER	TOC	HATRIX	Soil ANA	Lois ANALYST Arms	Lois Armstrong DATE	8-15-89 TIME 1.192	TIME ///	2
CALIBRATION STANDARDS/BLANK	K ABSORBANCE	tu)	STANDARDS	'	RETIC NTKAT	3	MEASURED CONCENTRATION	7. RE	Z RECOVERY)
High C. Std.: 0.679	NA		BI.ANK	¥	NA	NA	V			
Low C. Std. 0.041			Soft	STd.	0.98 ± 0.	0.00	66			
Standard Value:										
Low Std: 0.040±0.002 SLOPE										
LAB NUMBERS/SAMPLE ID NUMBERS IN THIS R	ERS IN THIS RUN	SN:	METHOD	METHOD BLANK						
Project Number: DTM -14819 -505	11819-505									
Sample ID: TH・1,ス,3	at (composites)	<u></u>								
Sample size:	250 mg									
QUALITY CONTROL DUPLICATES AND SPIKES	AND SPIKES		PERCEN	T RECO	PERCENT RECOVERY CALCULATION:		SPIKED SAMPLE THEORET	SAMPLE - SAMPLE	E × 100	
						SPIKED				
FIRST LAB 1-SAMPLE ID 1 CONC.	FACTOR CONC.		DIL. FACTOR R	KANGE	ZPREC1S10N	SAMPLE CONC.	SAMPLE CONC.	THEO. CONC.	Z RECOVERY	
	NA	Z	NA			NA	NA	V V	NA	1
322-00/ 0.19	61.0	9								
					•					
					•					
SAMPLES RUN BY MOA:						-				



17459 VILLAGE GREEN DRIVE HOUSTON, TEXAS 77040 (713) 466-0958

ENVIRONMENTAL TESTING SPECIALISTS

August 17, 1989

ENSR 2925 Richmond Ave Houston, TX 77098

LABORATORY REPORT

Soil sample received 08/14/89. Project DTM-14819-505.

ENSR Lab#

COD, mg/kg

WQS ID

A-2780-1

4900

4522

Quality Control

Analysis	· COD
Date	08/15/89
Time	0845
Analyst	JM
Dup 1, mg/l	<5
Dup 2, mg/1	<5
Method*	508B
MDT	5

*Standard Methods for the Examination of Water and Wastewater, $16^{\,\mathrm{th}}$ Ed.

WATER QUALITY SERVICES

Anne Fidelman General Manager

ENSR

DATE: 09/24/89

TO: Dick Woodward

Dick woodward

FROM: Bo Blankfield, Lab Director

PROJ. NO.: HE36002-001 LAB NO.: A2901

ENSR Consulting and Engineering

3000 Richmond Avenue Houston, TX 77098

(713) 520-9900

Attached are reports of chemical analyses of samples received September 6, 1989. These analyses are:

Count	Test	Code		Test Name	Test Method	Sampled	Matrix
1	BENZ		-HOU	BENZENE	EPA 600: 602, GC	09/05/89	SOIL/H2O
1	EB		-HOU	ETHYL BENZENE	EPA 600: 602, GC	09/05/89	SOIL/H2O
1	TOL		-HOU	TOLUENE	EPA 600: 602, GC	09/05/89	SOIL/H2O
1	TPH		-HOU	TOTAL PETROLEUM HYDROCARBONS	EPA 600: 418.1, IR SPEC	09/05/89	SOIL/H2O
1	XYL		-HOU	XYLENE	EPA 600: 602, GC	09/05/89	SOIL/H2O

Data contained in this report reflect a full quality control review and have met all applicable standards established by ENSR. ENSR quality assurance protocols are in accordance with EPA guidelines.

Should you have any questions, do not hesitate to contact me at (713) 520-9900.

BB/lis

Enclosures: Analytical Summary, Analytical Report, Chain of

Custody, Sample Receipt Checklist, Quality Control

Logs, NARRATIVE LOG, Billing Summary

cc: Sandra Cavanaugh

LAB NO. A2901

PROJECT HE36002-001 Dames & Moore

Analytical Summary 09/24/89 14:42

Lab Number: A2901 Project: HE36002-001 Dames & Moore							
Lab ID	1						
Field ID	DAY						
(Cont.)	ZERO						
Test /Matrix	SOIL/H2O						
BENZHOU	800						
	UG/L						
(MDL)	(500)						
ЕВНОИ	1900						
	UG/L						
(MDL)	(500)						
TOLHOU	2900						
	UG/L						
(MDL)	(500)						
трн нои	250*						
1 :	MG/L						
(MDL)	(17)*						
XYLHOU	4700						
1	UG/L						
(MDL)	(500)						

QAQC Approval: Amm Mobbel Date: 9 25/85

Mgr. Approval: Dunda L. Davile Date: 925/89
* Please see attached Analytical Report for remarks.

Analytical Report 09/24/89 14:37

Dames & Moore Field ID: DAY ZERO Date Sampled: 09/05/89 Proj. No.: HE36002-001 Lab ID: 1 Time Sampled: 1500 Lab No.: A2901 Matrix: SOIL/H2O(COMPOSITE) Date Received: 09/06/89 (Test Code) Method Date/Time Parameter (Test Name) Concen-Detection Analysis (Test Method) tration Units Limit Performed BENZ - --HOU 800 500 UG/L 09/14/89 BENZENE EPA 600: 602, GC EB - - -HOU 1900 UG/L 500 09/14/89 ETHYL BENZENE EPA 600: 602, GC TOL - - -HOU 2900 UG/L 500 09/14/89 TOLUENE EPA 600: 602, GC TPH - - - HOU 250* MG/L 17 09/14/89 TOTAL PETROLEUM HYDROCARBONS ***1** 1500 EPA 600: 418.1, IR SPEC XYL - - -HOU 4700 UG/L 500 09/14/89 XYLENE EPA 600: 602, GC

Page / of

CONSULTING AND ENGINEERING
2925 RICHMOND AVENUE HOUSTON, TX 77098 (713) 520-1495

LABORATORIES ©

Analysis Request and Chain of Custody Record

LABORATORY REMARKS Laboratory No. COC Seal No. Date: 1/6/69 Intact: Time: 0 720 Woodward Jane Kamsalen Time: Date: Time: Date: ANALYSIS REQUESTED West Lovo Received by Laboratory. Project Location Data Répots To: Received by: (Signature) Received by: (Signature) ď STAX HdL Date: 9/6/89 (Signature) Candra L. Bankraugh Time: 9:1 Primary Serven - Dames + Morre Date: Time: Time: かなって 4° Soil and water VOA(X2) Soil and water Type (Liquid Sludge, Etc.) 4 UZ amber Client/Project Name Sample Container (Size/Mat'l) Relinquished by: (Signature) Relinquished by: (Signature) Comp Grab Sander L. Crimman Day Zero 9/5/89 Date and Time HE 3600 - 001 Samplers: (Signature) Sample No./ Identification Affiliation Day 2cro Field Project no. REMARKS: 유모양

ψ.

1

ENSR LABORATORIES [©] SAMPLE RECEIPT CHECKLIST

LIENT Lemes & Moul 1	project no. <u>14E 36002001</u> lab no. <u>142901</u>
shipped	NOTES:
hand-delivered	
. 1 COC present on receipt	NOTES:
no COC	
COC tape on shipping container	NOTES:
no COC tape	A
samples broken/leaking on receipt	NOTES: Lutact
samples intact on receipt	
other, see notes	
ambient on receipt	NOTES:
chilled on receipt	
samples preserved correctly	NOTES:
improper preservatives	,
N/A, no recommended preservatives	
other, see notes	
received within holding times	NOTES:
not received within holding times	•
N/A, no recommended holding time	
other, see notes	
COC tapes on samples	NOTES:
no COC tapes	
discrepancies between COC and sample labels	NOTES:
N/A, no COC received	•
other, see notes	
ditional comments:	·
;	
imples inspected and logged in by:	: /c-18 C. lic Date/Time: 9/1/43/920

ENSR Labs-Houston QUALITY CONTROL LCG

Parameter: TPH - Water	Page:/ of /
	Matrix: liquid
Method of Analysis: <u>EPA 600:418.1</u>	Date/Time: 9-14-89/1500

				Date/Time: <u>9:14</u>	-84/1500
Lab Numbers	Detection Limits	Calibration Stds./Blk	Absorbance/Conc.	Check Standards	Concentration Found/True
A2901-1	17 mg/	2.10	0.0578 /1.74	Sample Blank	
A2929-1	0.2%	4,30	0.0905/4.08	Method Blank	Abs. 2161
A 2933-8	4 mg/2	8.50	0.1485/8.24	P.E. Std.	
		17.00	0.2866/18.2	Internal Std.	22.3/21.3
		42.60	0.6210/422		
		Correlation Coefficient:	: 0.9992		
	·	Comments:	·		
	•	* * See Mari	ative Log:		
			sample volume Rusker QC.		
		provided for	huther ac.		

Internal Quality Control Duplicates and Spikes * Below MDL								
Sample ID	≓Sample Conc	Duplicate Conc.	Range	Percent RPD	Spiked Result (mg)	Sample Result (mg)	Spike Added (mg)	Percent Recovery (mg)
Water Blk-SPK	崧				19.5	4.0	21.3	**13%
		-						

Malyst: Ericha M-Edward DA/QC Approval: Del Dacus

NARRATIVE LOG

CLIENT	PROJECT NO.		LAB NO.
Dames & Moore	HE36002001		A2901-1
Exxon-La Pata	2620-0208-005		A2929-1
AT&T/Mesquite	0550-118-004		A2933-8
PARAMETER	METHOD	ANALYST	DATE/TIME
Total Petroleum	SM:503D	EME	9-14-89/1500
Hydrocarbons	EPA 600:418.1 IR		•

Upon analysis of TPH for the water samples listed above, it was determined that possible glassware contamination occurred due to the presence of TPH in the method blank. The percent recovery of the blank spike is low due to the TPH detected in the blank. To compensate for the contamination, the method blank and the freon blank absorbances were subtracted from the sample absorbance <u>instead</u> of the single freon blank. ENSR Laboratory Management reviewed the situation and corrected the source of the contamination problem.

REFERENCE:

- 1. Standard Methods for the Examination of Water and Wastewater, t Edition, 1985.
- 2. Test Methods for Evaluating Solid Waste Physical/Chemical Methods (USEPA SW-846), r Edition, Revision 0, 1986.
- 3. EPA 600 Guidelines Establishing Test Procedures for the Analysis of Pollutants under the Clean Water Act, 1984.

Formerly ERT

ENSR

DATE: 10/04/89

TO: Dick Woodward

FROM: Bo Blankfield, Lab Director

PROJ. NO.: HE36002-001

LAB NO.: A2983

ENSR Consulting and Engineering

3000 Richmond Avenue Houston, TX 77098

(713) 520-9900

Attached are reports of chemical analyses of samples received September 21, 1989. These analyses are:

Count	Test Code		Test Name	Test Method	Sampled	Matrix
3	BENZ	-HOU	BENZENE	EPA 600: 602, GC	09/20/89	SOIL*
3	EB	-HOU	ETHYL BENZENE	EPA 600: 602, GC	09/20/89	SOIL*
3	TOL	-HOU	TOLUENE	EPA 600: 602, GC	09/20/89	SOIL*
3	TPH	-HOU	TOTAL PETROLEUM HYDROCARBONS	EPA 600: 418.1, IR SPEC	09/20/89	SOIL*
3	XXF	-HOU	XYLENE	EPA 600: 602, GC	09/20/89	SOIL*

Data contained in this report reflect a full quality control review and have met all applicable standards established by ENSR. ENSR quality assurance protocols are in accordance with EPA guidelines.

Should you have any questions, do not hesitate to contact me at (713) 520-9900.

BB/lis

Enclosures: Analytical Summary, Analytical Report, Chain of

Custody, Sample Receipt Checklist, Quality Control

Logs, Billing Summary

cc: Sandra Cavanaugh

LAB NO. A2983

PROJECT HE36002-001 Dames & Moore

Analytical Summary 10/04/89 13:14

Lab Number: A2983 Project: HE36002-001 Dames & Moore Lab ID 1 2 Field ID FLASK 1 FLASK 2 FLASK 5 (Cont.) DAY 14 DAY 14 DAY 14 Test /Matrix SOIL* SOIL* SOIL* BENZ - --HOU <1 <1 <1 UG/L UG/L UG/L (MDL) (1)* (1)* (1)*EB -HOU <1 <1 <1 UG/L UG/L UG/L (MDL) (1)* (1)*(1)*TOL - --HOU <1 <1 <1 UG/L UG/L UG/L (MDL) (1)* (1)*(1)*TPH - --HOU <7 <7 MG/L MG/L MG/L (MDL) (7)* (7)× (6)* XYL - --HOU <1 <1 <1 UG/L UG/L UG/L (MDL) (1)* (1)*(1)*.

		1/1/	ı	
QAQC Approval:	Solar	al af	Date: 10-6-	<u>-89</u>

Mgr. Approval: Date: * Please see attached Analytical Report for remarks.

Analytical Report 10/04/89 12:58

Dames & Moore Proj. No.: HE36002-001 Lab No.: A2983	Field ID: FLASK Lab ID: 1 Matrix: SOIL*	Time Sampled: 1700		
(Test Code) Parameter (Test Name) (Test Method)	Concen- tration	Units	Method Detection Limit	Date/Time Analysis Performed
BENZHOU BENZENE EPA 600: 602, GC	<1 *1	UG/L	1	09/28/89
EBHOU ETHYL BENZENE EPA 600: 602, GC	<1 *1	UG/L	1	09/28/89
TOLHOU TOLUENE EPA 600: 602, GC	<1 *1	UG/L	1	09/28/89
TPHHOU TOTAL PETROLEUM HYDROCARBONS EPA 600: 418.1, IR SPEC	<7 *1	MG/L	7	09/28/89 1000
XYLHOU XYLENE EPA 600: 602, GC	<1 *1	UG/L	1	09/28/89

Analytical Report 10/04/89 12:58

Dames & Moore Proj. No.: HE36002-001 Lab No.: A2983	Field ID: FLASK 2 DAY 14 Date Sampled: 09/20, Lab ID: 2 Time Sampled: 1700 Matrix: SOIL* (GRAB) Date Received: 09/21,				
(Test Code) Parameter (Test Name) (Test Method)		Concen- tration	Units	Method Detection Limit	Date/Time Analysis Performed
BENZHOU BENZENE EPA 600: 602, GC	!	<1 . *1	UG/L	1	09/28/89
EBHOU ETHYL BENZENE EPA 600: 602, GC		<1 *1	UG/L	1	09/28/89
TOLHOU TOLUENE EPA 600: 602, GC		<1 *1	UG/L	1	09/28/89
TPHHOU TOTAL PETROLEUM HYDROCARBONS EPA 600: 418.1, IR SPEC		<7 *1	MG/L	7	09/28/89 1000
XYLHOU XYLENE EPA 600: 602, GC		<1 *1	UG/L	1	09/28/89

Analytical Report 10/04/89 12:58

Dames & Moore Field ID: FLASK 5 DAY 14 Date Sampled: 09/20/89 Proj. No.: HE36002-001 Lab ID: 3 Time Sampled: 1700 Lab No.: A2983 Matrix: SOIL* (GRAB) Date Received: 09/21/89 (Test Code) Method Date/Time Parameter (Test Name) Concen-Detection Analysis (Test Method) tration Units Limit Performed BENZ - --HOU <1 UG/L 1 09/28/89 BENZENE *****1 EPA 600: 602, GC - -1 --HOU <1 UG/L 09/28/89 ETHYL BENZENE *****1 . EPA 600: 602, GC TOL - --HOU <1 · 09/28/89 UG/L 1 TOLUENE *1 · EPA 600: 602, GC TPH - --HOU 8 MG/L 09/28/89 6 TOTAL PETROLEUM HYDROCARBONS *1 1000 EPA 600: 418.1, IR SPEC XYL - --HOU . <1 UG/L 1 09/28/89 XYLENE *****1 EPA 600: 602, GC

Page / of

ENSR COLLABORATORIES®

#

CONSULTING AND ENGINEERING

2925 RICHMOND AVENUE HOUSTON, TX 77098 (713) 520-1495

5 Analysis Request and Chain of Custody Record

LABORATORY REMARKS N3983 Laboratory No. COC Seal No. Date 12/ Jofact: 1 Time: 10: 05 Time: Date: Date: Sandra Cavanough 1. Dick Woodward West Loop Lab ANALYSIS REQUESTED Project Location Received by: (Signature) Received by: (Signature) Received by L BeTX BETX BETX Md HAL TPH Date: 9/21/89 Primary Screen Time: Time: Date: Date: Time: 百百 (Signature) Janda L. Cavarngh Soil an Water Sample Type (Liquid Sludge, Etc.) Dames and Moore VOA(XZ) Client/Project Name Sample Container (Size/Mat'l) Amber 1602 Relinquished by: (Signature) Relinquished by: (Signature) Сошь Grab ١ ` Youdha L. Cavanongh 30 of Date and Time HE 36 002 001 Samplers: (Signature) #1 ask 5 0 ay 14 Day 14 किएम 14 Pay 14 flask 5 flask2 Affillation Sample No./ Identification Day 14 flask I Day 14 flask 2 flask! Project no. REMARKS: g ⊃ % 3 4 2

ENSR LABORATORIES SAMPLE RECEIPT CHECKLIST

	ENT Unimes & Moores	_FROJECT NO.	HE-312026	<u></u>	TD NO	8.3483
1.	shipped	NOTES:				
	hand-delivered					
2.	COC present on receipt	NOTES:	•			
	no COC					
3.	COC tape on shipping container	NOTES:				
	no COC tape					
	samples broken/leaking on receipt	NOTES: _	Intact			
	samples intact on receipt			•		
	other, see notes				•	
i. ,	ambient on receipt	NOTES:				
	chilled on receipt :					•
• .	samples preserved correctly	NOTES:	·			
	improper preservatives	·		• .	•	
	N/A, no recommended preservatives	•	•			•
	other, see notes		•		1 m = 4 m	-
• -	received within holding times	NOTES:	e e a f			
-	not received within holding times				9. *	
-	N/A, no recommended holding time				-	•
_	other, see notes		-			
• _	COC tapes on samples	NOTES:				
_	no COC tapes					
• ' -	discrepancies between COC and sample labels	NOTES:				•
_	no discrepancies noted					
_	N/A, no COC received			•		•
	other, see notes					•
_						

ENSK Labs-Houscon QUALITY CAMBOL IX;

		H Water EPA 600: 418	<u> </u>	Page: Matrix: Date/Time: 9.26-	Jale r
Lab Numbers	Detection Limits	Calibration Stds./Blk	Absorbance/Conc.	Check Standards	Concentration Found/True
A2983-(1,2) A2983-(1,2) A2983-(1,-4) A3008-12 A3008(13,14) A3008(14,12192)	4 13 14	2.10 4.30 8.50 17.0 47.6 521.3 Correlation Coefficient:	0.0583/1.79 0.0900/4.16 0.1431/8.13 0.2764/18.1 0.5979/42.2 0.3405/22.9 :0.9992	Sample Blank Method Blank P.E. Std. Internal Std.	Abs. c.0344 22.9/21.3
		Comments: Sample	Jan Jurita,		

* Below MDI	: -	Internal Qua	lity Con	trol Dupli	cates and	Spikes		
Lab No Sample ID	Sample Conc.	Duplicate Conc.	Range	Percent RPD	Spiked Result (mg)	Sample Result (mg)	Spike Added (mg)	Percent Recovery (mg)
BIK-SPK					19.8	-	21.3	93%
								•

Analyst: Eliche M. Solan

QA/QC Approval: Cal

ENSR CONSULTING AND ENGINEERING-HOUSTON LABORATORY QUALITY CONTROL LOG BTEX ANALYSES

LABORATORY NO:

A2983

BLANK ANALYSIS DATE: 9/28/89

NO BTEX DETECTED AT STATED METHOD DETECTION LIMIT

MATRIX SPIKE RECOVERIES

SAMPLE:

1

ANALYTE	SPIKE (UG/L)	SAMPLE (UG/L)		% REC	CONC MSD	% REC	RPD	;	QC LIMITS % REC	RPD	- :
BENZENE	20	0	0	0	0	0	ERR	==:	39-150	15	= :
TOLUENE	20	0	0	0	0	0	ERR	:	46-148	15	:
ETHYLBENZENE	20	0	Ö	0	0	0	ERR	:	32-160	15	:
TOTAL XYLENES	20	0	0	0	0	0	ERR	i	35-150	15	_ ;

COMMENTS: No matrix spike or matrix spikes duplicate analyzed
from this laboratory number

ANALYST SIGNATURE DATE

Sunda Jacilo 10/2/89

DAGE COORDINATOR DATE

ENSR CONSULTING AND ENGINEERING-HOUSTON LABORATORY SURROGATE QUALITY CONTROL LOG BTEX ANALYSES

LABORATORY	NO:	A2983	PERCENT	COMMENTS:
LAB ID	SPIKED AMT(UG)	CALC AMT(UG)	RECOVERY (75-125%)	
CC092889	30	28.26	94	
MB092889	30	29.26	98	
1	30	28.72	96	
2	30	28.83	96	
3	30	29.41	98	

ANALYST SIGNATURE

CHIMAT DAIL 10

QAQC COORDINATOR

APPENDIX C

TANK CLEAN-OUT SPECIFICATIONS AND MANIFESTS

APPENDIX C

TANK CLEAN-OUT SPECIFICATIONS AND MANIFESTS

Enclosed are contractual letters from Rocky Mountain Construction Company, Inc. (RMCCI) and Mesa Oil, Inc., the companies that performed the tank clean-out and product removal at the tank farm. The tank-clean out work started in late November 1989 and was completed in January 1990. A description of the tank and pipeline clean-out procedures and copies of the product shipping manifests are included herein.

ATTACHMENT 2



(505) 325-8979 ● (505) 632-2491 P.O. Box 3089 ● Farmington, NM 87499

October 9, 1989

Ms. Terry D. Vandell
Hydrogeologist

Dames & Moore
250 East Broadway
Suite 200
Salt Lake City, Utah 84111-2480

Re: Proposal for tank & piping cleanup at Caribou Refinery in Kirtland, NM.

Dear Ms. Vandell,

Thank you for the time and courtesies extended during our recent phone conversations and for allowing Rocky Mountain Construction Company, Inc. the opportunity to bid on your cleanup requirements at the Caribou Refinery in Kirtland, New Mexico.

Pending final lab reports and final destination of the product, we are submitting the following proposal for the piping and tank cleanup, not to include the removal of product and waste.

- 1. Dismantling of flanged and some threaded valves and connections on existing 1" through 8" pipe.
- 2. With the use of pipe jacks, compressor, pipe adapter fittings, expandable rubber pigs, and blowout product from 13,000'to 15,000' of 1" to 8" pipe. The 2000' variable is due to unknown lengths underground however 13,000' on the surface is accurate. Clogged lines containing product will also be cleaned out.
- 3. Lines will be disconnected from point to point and cleaned out from point to point. All collected product will be transfered to a tank for removal. As lines are cleaned out they will be re-connected to their original points of entry or exit using existing gaskets where available.
- 4. Piping North of the No.1 Diesel Fuel (Stove Oil) tanks will not be cleaned since they are running up hill and are welded. We are assuming they are naturally drained and clean. All other pipe South of that point will be cleaned out.
- 5. Existing product and residue from all tanks will be cleaned out with with the exception of the 30,000 BBL Crude Oil Tank which has already been cleaned and the 2.4 Million Gallon Leaded GAsoline Tank No. 7 which currently contains product.



Dames & Moore Proposal for Tank & Pipe Cleanup October 9, 1989 Page -2-

- 6. Product in all the tanks will be diluted with the number 5 fuel oil, Hot oiled, and transfered to a temporary holding tank for transfer to a disposal facility.
- 7. All tanks will be steam cleaned to insure all residue is removed.
- 8. Cleaning will not include replacement of manway cover gaskets, floor coatings, or replacement of missing bolts on the manway openings or flanged pipe connections.
- 9. This proposal does not allow for transporting of the product from the job location to an approved disposal area.

Rocky Mountain Construction Company, Inc. is experienced in cleanups and enforces strong safety practices along with EPA, EID, and OCD compliance. A copy of our safety manual is being forwarded to you for your files.

All work conducted within tanks will be done with two personnel working on the inside and one monitoring on the outside of each tank. Safety equipment will include hard hats, full face respirators complete with travel monitor and filtering systems, rubber hooded jackets, trousers, and boots, explosion proof lights, and entry ventilation system.

Thank you for the opportunity to bid on your cleanup requirements and look forward to the prospect of serving Dames & Moore in your cleanup operations.

Total Bid Price: \$36,484.00

Terms: Net 30 days upon completion

Sincerely,

Stan J. Kuchera

Executive Vice president

SJK:mk

MESA

Telephone No: (505) 877-8855 Wats No: 1-800-873-3645

4701 Broadway, S.E. Albuquerque, N.M. 87105

OIL, Inc.

October 17, 1989

Ms. Terri Vandell Dames & Moore 250 East Broadway Salt Lake City, Utah 84111

Dear Ms. Vandell:

Per our conversation this is the information you have requested.

Mesa Oil is an established oil recycler with our main office and plant in Albuquerque, New Mexico. We have branch operations in Artesia, Clovis, and Farmington, New Mexico as well as El Paso, Texas and Denver, Colorado. All oil picked up is brought to Albuquerque for processing.

We certify to you that our oil is recycled in an environmentally acceptable process into fuels and lubricants. We do not manufacture products which could pose environmental problems. We are registered with the New Mexico Environmental Improvement Department, Texas Water Commission, Colorado Department of Health, and the Federal EPA. Our EPA number is NMD0071090805.

We manifest the oil to provide you with record documentation that the oil reaches our location. We provide our service with our own truck mounted equipment. Our equipment is new and clean and our personnel are well trained. We will provide you with \$1,000,000 in broadform liability protection.

If you have any questions please call me at 877-8855.

Sincerely,

John F. Dempsey Vice President

JFD:ab

Enclosures



14851

DATE		CALL IN NUMBER .		
GENERATOR				
Generator Name				
Phone		Contact		
Pickup Address				
Dity	State	e		Zip
Mailing Address				
City	State	e		Zip
U.S. DOT DES	SCRIPTION	GALLONS BEFOR	E B.S. & W. DEDUC	TION PRICE PER GALI
ERVICE CHARGE DUE	MESA OIL \$			
II EACE DAY EDOM THI	IC INIVOICE NO CTATEMENT I	AULI DE CENT TE		TCAL (40) DAVO
	IS INVOICE. NO STATEMENT V			•
special handling instruction	ns			
his used oil is described to n this product.	.TION: the best of my ability and it was deli	ivered to a licensed to	Used Oil Recycler.	. There are no Listed Hazardous Ma Date
his used oil is described to n this product. Printed / Typed Name RANSPORTER, STORER	the best of my ability and it was deli		Used Oil Recycler.	
his used oil is described to this product. Printed / Typed Name RANSPORTER, STORER MESA OIL, INC.	the best of my ability and it was delicated and treator of used oil EPA # NMD 007109	Signature	Used Oil Recycler	
his used oil is described to n this product. Printed / Typed Name RANSPORTER, STORER MESA OIL, INC. 701 Broadway SE	the best of my ability and it was deli	Signature		Date
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MESA OIL 1/89

BPS FORM 6870



ACKNOWLEDGEMENT OF NÓTIFICATION OF HAZARDOUS WASTE ACTIVITY

This is to acknowledge that you have filed a Notification of Hazardous Waste Activity for the installation located at the address shown in the box below to comply with Section 3010 of the Resource Conservation and Recovery Act (RCRA). Your EPA Identification Number for that installation appears in the box below. The EPA Identification Number must be included on all shipping manifests for transporting hazardous wastes; on all Annual Reports that generators of hazardous waste, and owners and operators of hazardous waste treatment, storage and disposal facilities must file with EPA; on all applications for a Federal Hazardous Waste Permit; and other hazardous waste management reports and documents required under Subtitle C of RCRA.

EPA LD. NUMBER

NMD 00°710 9085

COD 982581993 ·

Mesa 011, Inc. Attn: Lawrence Meers, President 4701 Broadway S.E.

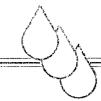
Albuquerque, New Mexico 87105

4701 Broadway S.E.

Albuquerque, New Mexico 87105

INSTALLATION ADDRESS

EPA Form 8700-12A (4-80)



MESA

Telephone No: (505) 877-8855 Wats No: 1-800-873-3645

4701 Broadway, S.E. Albuquerque, N.M. 87105

OIL, Inc.

Jaunary 9, 1990

Ms. Terri Vandell Dames & Moore 250 East Broadway Salt Lake City, Utah 84111

Dear Ms. Vandell:

Per our recent phone conversation this is the information you have requested.

The oil picked up from Caribou Refining will be stored at our plant until market conditions improve. As our fuel oil sales increase the oil will be blended with our other products and will be sold as fuel.

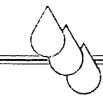
The oil/water mix picked up from Caribou Refining will be stored at our plant and processed as soon as possible. The oil will be blended into the fuel and the water will be properly disposed of.

If you have any other questions please contact me at 877-8855.

Sincerely,

John F. Dempsey Vice President

JFD:ab



MESA

Telephone No: (505) 877-8855 Wats No: 1-800-873-3645

> 4701 Broadway, S.E. Albuquerque, N.M. 87105

OIL, Inc.

January 10, 1990 `

Mr. William Call President Maverick County Stores

Dear Mr. Call:

The residual fuel from Caribou Refinery was marketed to PNM Four Corners Power Plant. The remaining residual fuel and water emulsion will be processed at our facility in Albuquerque, NM. The separated residual fuel will be recycled and blended into industrial Burner Fuel. The separated water will be treated and disposed of to the Albuquerque waste water treatment plant. If you have any questions please call me at 1-800-873-3645.

Sincerely,

Lawrence A. Meers

Pr/sident

LAM: ab

MESA OIL 1/89

USED OIL RECYCLING MANIFEST / INVOICE

17007

BPS FORM 6870

DATE 1/24/90	CALL If	NUMBER	
GENERATOR			
Generator Name DAMES & MODRE			
Phone	C	ontact	
Pickup Address			PERY
CITY KIRKLAND			
Mailing Address			·
City	State		Zip
,		·	
U.S. DOT DESCRIPTION	ļ	ONS BEFORE B.S. & W. DEDU	
WATER & OIL	72:	30	364
SERVICE CHARGE DUE MESA OIL \$ PLEASE PAY FROM THIS INVOICE. NO STATE			
Special handling instructions To DE TRAMPORTED TO VAILE GENERATORS CERTIFICATION: This used oil is described to the best of my ability an in this product.	dit was delivered to	PRALE.	
Printed / Typed Name TRANSPORTED STORED AND TREATOR OF US	Sig	nature	Date Date
4701 Broadway SE TEXAS T Albuquerque, N.M. 87105 (505) 877-8855	MD 0071090805 WC ID# 40849 DD 982581993	М	IN CASE OF PILL CONTACT: IESA OIL, INC. 800-USED OIL
TRANSPORTER ACKNOWLEDGEMENT OF RECE		s the	1/21/90 Date
TREATMENT FACILITY OPERATOR The described used oil was handled by me, the tre	eatment facility name	od above, and was accepte	ed.
Printed / Typed Name	Sig	nature	Date
% B.S. & W. TOTAL GALLONS D	EDUCTED	NET CALLONS	
10112 0122010	LEGOCIED	NET GALLONS	AMOUNT DUE GENERATOR

BPS FORM 6870

MESA OIL, Inc.

USED OIL RECYCLING MANIFEST / INVOICE

Senerator Name DAMES & Moore Phone Contact City KIRKLAND CARIBON City KIRKLAND State N/M Zip 374/7 Mailing Address City State Zip U.S. DOT DESCRIPTION GALLONS BEFORE BS. & W. DEDUCTION PRICE PER GALLON WATER & OIL 8 SERVICE CHARGE DUE MESA OIL \$ PLEASE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions Job H 199 700 5 - 3 FRANSPORTER STORER AND TREATOR OF USED OIL MESA OIL, INC. EPA # NMD 0071090805 TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 505) 877-8855 MESA OIL, INC. EPA # NMD 0071090805 TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 SOBOLI, INC. EPA # NMD 0071090805 TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 SOBOLI, INC. EPA # COD 982581993 BORN 16473 Denver, Co, 80216 303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS CHURK WHITTEN Church WATER THE STORER AND WATER TO BROW WHITTEN Church WATER THE STORER AND WATER TO BROW WATER THE STORER AND WATER THE STORER AND TREATOR OF RECEIPT OF MATERIALS THE STORER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS	DATE 1/11 90		CALL IN N	JMBER		
Printed Typed Name Contact Contact Contact City Address HTRKLAND CARIBOU State A/M Zip \$74477 Mailing Address City State A/M Zip \$74477 Mailing Address City State Zip U.S. DOT DESCRIPTION GALLONS BEFORE B.S. & W. DEDUCTION PRICE PER GALLON SERVICE CHARGE DUE MESA OIL \$ CPLEASE PAY FROM THIS INVOICE NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions Job # 14919005 - 3 FOR PARTORS CERTIFICATION: This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed HazardouyMaterin this product Printed? Typed Name Signature FRANSPORTER, STORER AND TREATOR OF USED OIL MESA OIL, INC. EPA # MMD 0071998805 TREAS OIL, INC. EPA # MD 0071998805 Signature IN CASE OF SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS Printed / Typed Name UMATER AND USED OIL TREATMENT FACILITY OPERATOR The described used oil was handled by me, the treatment facility named above, and was accepted. Printed / Typed Name Signature Date AMOUNT DUE GENERATOR AMOUNT DUE GENERATOR S AMOUNT DUE GENERATOR AMOUNT DUE GENERATOR	GENERATOR					
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MESA OIL 1/89 BPS FORM		•	i i	Marie Carlos Company	\	BPS FORM

(303) 292-8309

TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS

TREATMENT FACILITY OPERATOR

The described used oil was handled by me, the treatment facility named above, and was accepted.

Printed / Typed Name		Signature	Date
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White - Return to Generator

Green - Office

Canary - Oil Collection Pink - Plant Goldenrod - Generator Copy

MESA OIL 1/89

BPS FORM 6870

In this product. Printed Typed Name Signature Signature Printed Typed Name Signature IN CASE OF SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL
CALL IN NUMBER GENERATOR GENERATOR Generator Name DAMES MODRE Contact Pickup Address City Lak pard State U.S. DOT DESCRIPTION GALLONS BEFORE B.S. & W. DEDUCTION WATER DLL FIGURE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions FIGURE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions GENERATORS CERTIFICATION: This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed Hazardous Materia in this product. Finite Water Finite W
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State NAME STORE AND TREATOR OF USED OIL TRANSPORTER, STORER AND TREATOR OF USED OIL TRANSPORTER AN
City State WW Zip U.S. DOT DESCRIPTION GALLONS BEFORE B.S. & W. DEDUCTION PRICE PER GALLON WATER DIL 4730 SERVICE CHARGE DUE MESA OIL \$ PLEASE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions Job # 149, 9005 - 3 TRANSPORTER TO ABB. NM MESA OIL 4701 DRAADW GENERATORS CERTIFICATION: This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed Hazardous Material in this product. Printed Typed Name TRANSPORTER, STORER AND TREATOR OF USED OIL MESA OIL, INC. EPA # NMD 0071090805 TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA # COD 982581993 Denver, Co, 80216 (303) 292-8309
U.S. DOT DESCRIPTION GALLONS BEFORE B.S. & W. DEDUCTION PRICE PER GALLON WATER OIL FRANCICE CHARGE DUE MESA OIL PLEASE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions JAB H 149 9005 — 3 FRANCICE CHARGE DUE MESA OIL GENERATORS CERTIFICATION: This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed Hazardous Material in this product. Frinted Typed Name Signature Frinted Typed Name Signature IN CASE OF SPILL CONTACT: MESA OIL, INC. EPA # NMD 0071090805 TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #COD 982581993 MESA OIL, INC. 1-800-USED OIL
SERVICE CHARGE DUE MESA OIL PLEASE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions TRANSPORTED GENERATORS CERTIFICATION: This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed Hazardous Material in this product. Printed Typed Name TRANSPORTER, STORER AND TREATOR OF USED OIL MESA OIL, INC. EPA # NMD 0071090805 TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. BOX 16473 Denver, Co, 80216 (303) 292-8309
SERVICE CHARGE DUE MESA OIL PLEASE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions TRANSPORTED GENERATORS CERTIFICATION: This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed Hazardous Material in this product. Printed Typed Name TRANSPORTER, STORER AND TREATOR OF USED OIL MESA OIL, INC. EPA # NMD 0071090805 TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. BOX 16473 Denver, Co, 80216 (303) 292-8309
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PLEASE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions
PLEASE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS. Special handling instructions
Special handling instructions Job # 148 9005—3 TRANSPORTED TO AGO, NYM MESH OF YOU BROADW GENERATORS CERTIFICATION: This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed Hazardous Material in this product. Printed Typed Name TRANSPORTER, STORER AND TREATOR OF USED OIL MESA OIL, INC. EPA # NMD 0071090805 TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. BOX 16473 Denver, Co, 80216 (303) 292-8309 IN CASE OF SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL
GENERATORS CERTIFICATION: This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed Hazardous Material in this product. Printed Typed Name TRANSPORTER, STORER AND TREATOR OF USED OIL MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. BPA #COD 982581993 EPA #COD 982581993 Denver, Co, 80216 (303) 292-8309 TEXAS TWC ID# 40849 1 IN CASE OF SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL
This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Listed Hazardous Material in this product. Printed Typed Name TRANSPORTER, STORER AND TREATOR OF USED OIL MESA OIL, INC. EPA # NMD 0071090805 TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #COD 982581993 Benver, Co, 80216 (303) 292-8309 IN CASE OF SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL
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In this product. Printed Typed Name Signature Signature Printed Typed Name Signature IN CASE OF SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL
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TRANSPORTER, STORER AND TREATOR OF USED OIL MESA OIL, INC.
MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 EPA # NMD 0071090805 TEXAS TWC ID# 40849 IN CASE OF SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL
4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 TEXAS TWC ID# 40849 IN CASE OF SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL
Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 IN CASE OF SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL
(505) 877-8855 MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 SPILL CONTACT: MESA OIL, INC. 1-800-USED OIL
MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 MESA OIL, INC. 1-800-USED OIL
Denver, Co, 80216 (303) 292-8309
(303) 292-8309
TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS
Divide 1 / All 1 All 1 alialar
Printed / Typed Name Signature Date
TREATMENT FACILITY OPERATOR
The described used oil was handled by me, the treatment facility named above, and was accepted.
2222.222 23 Had Handidd by me, the treatment about, find above, and was accepted.
Printed / Typed Name Signature Date

White - Return to Generator

Green - Office

Canary - Oil Collection

Pink - Plant

Goldenrod - Generator Copy

16658

OIL, Inc.			· · · · · · · · · · · · · · · · · · ·
DATE 11/13/89	CALL IN NUMBER		•
GENERATOR			
Generator Name _MAVRICK 570A	LE 5		1
Phone 1-307-886-3861			
Pickup Address HIWAY 555			
City KIRKLAND	State ///		Zip
Mailing Address fo box 45/		entrant de la companya del companya del companya de la companya de	No. 2002
City AFTON	StateWYO,		zip <u>23110</u>
U.S. DOT DESCRIPTION	GALLONS REFOR	E B.S. & W. DEDUCTION	PRICE PER GALLON
USED OIL	4500		1 And the Care
750 OIC	-1300		**************************************
SERVICE CHARGE DUE MESA OIL			
PLEASE PAY FROM THIS INVOICE, NO STAT	TEMENT WILL BE SENT. TE	RMS ARE NET TEN (10) DAYS	
Special handling instructions	PORTED FO	VALVERDE STO	KALE
GENERATORS CERTIFICATION:			
This used oil is described to the best of my ability and in this product.	nd it was delivered to a licensed	Used Oll Recycler. There are no Lis	sted Hazardous Materia
X 1720 WAV	Draw I ran		12/23/89
Printed / Typed Name	Signature		12 2 3 89 Date
Printed / Typed Name TRANSPORTER, STORER AND TREATOR OF US	Signature SED OIL		12/27/89 Date 87
MESA OIL 1NC	MD 0071090805		12 2 7 89 Date 87
MESA OIL INC.		IN CASE OF	12 2 3 89 Date 97
MESA OIL INC. EPA # N 4701 Broadway SE TEXAS T	MD 0071090805	IN CASE OF	
MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #CC	MD 0071090805	SPILL CONTA	СТ:
MESA OIL INC EPA # N 4701 Broadway SE TEXAS T Albuquerque, N.M. 87105 \$\frac{3}{505}\text{ 877-8855}	MD 0071090805 FWC ID# 40849		СТ: IC.
MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #CC	MD 0071090805 FWC ID# 40849	SPILL CONTA MESA OIL, IN	СТ: IC.
MESA OIL, INC. PPA # N 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. PBox 16473 Denver, Co, 80216	MD 0071090805 FWC ID# 40849 DD 982581993	SPILL CONTA MESA OIL, IN	СТ: IC.
MESA OIL, INC. PPA # N 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. PBox 16473 Denver, Co, 80216 (303) 292-8309	MD 0071090805 FWC ID# 40849 DD 982581993	SPILL CONTA MESA OIL, IN	СТ: IC.
MESA OIL, INC. PPA # N 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. PBox 16473 Denver, Co, 80216 (303) 292-8309	MD 0071090805 FWC ID# 40849 DD 982581993	SPILL CONTA MESA OIL, IN	СТ: IC.
MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECIPION OF TREATMENT FACILITY OPERATOR	MD 0071090805 PWC ID# 40849 DQ 982581993 EIPT OF MATERIALS Signature	SPILL CONTA MESA OIL, IN 1-800-USED (СТ: IC.
MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 3505) 877-8855 MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECO	MD 0071090805 PWC ID# 40849 DQ 982581993 EIPT OF MATERIALS Signature	SPILL CONTA MESA OIL, IN 1-800-USED (СТ: IC.
MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECIPION OF TREATMENT FACILITY OPERATOR	MD 0071090805 PWC ID# 40849 DQ 982581993 EIPT OF MATERIALS Signature	SPILL CONTA MESA OIL, IN 1-800-USED (СТ: IC.
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16752

DATE _/	CALL IN NUMBER	
GENERATOR		
Generator Name	e in	
Phone 7-32-36-36/	Contact	
Pickup Address		PRATE TO THE CONTROL OF THE CONTROL
	State	Zip
Mailing Address		· :
	State 1250	Zip 85/10 14
	1.1 × 4	
U.S. DOT DESCRIPTION	GALLONS BEFORE B.S. & W. DEDUCTIO	N PRICE PER GALLON
use	7100	
SERVICE CHARGE DUE MESA OIL \$		
PLEASE PAY FROM THIS INVOICE NO STA	TEMENT WILL BE SENT. TERMS ARE NET TEI	N (10) DAYS.
	PORTED TO VALVERDE	
	And the second of the second o	
GENERATORS CERTIFICATION:	The second secon	
This used oil is described to the best of my ability ar	nd it was delivered to a licensed Used Oil Recycler. Th	
the second control of		
in this product.		Contraction of the Contraction o
	Signature Signature	Date
Printed / Typed Name		Date
Printed / Typed Name TRANSPORTER, STORER AND TREATOR OF US	SED OIL	Date
Printed / Typed Name TRANSPORTER, STORER AND TREATOR OF US MESA OIL INC. EPA # N		Date
Printed / Typed Name TRANSPORTER, STORER AND TREATOR OF US MESA OIL INC. EPA # N 4701 Broadway SE TEXAS Albuduerque, N.M. 87105	SED OIL NMD 0071090805 TWC ID# 40849	Date CASE OF
Printed / Typed Name TRANSPORTER, STORER AND TREATOR OF US MESA OIL, INC. EPA # N 4701 Broadway SE TEXAS Albuduerque, N.M. 87105 (505) 877-8855	SED OIL NMD 0071090805 TWC ID# 40849 IN SPILL	
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Printed / Typed Name TRANSPORTER, STORER AND TREATOR OF US MESA OIL, INC. EPA # N Albuduerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #C Box 16473 Denver, Co, 80216	SED OIL IMD 0071090805 TWC ID# 40849 IN SPILL OD 982581993 MES	CASE OF CONTACT:
Printed /-Typed Name TRANSPORTER, STORER AND TREATOR OF US MESA OIL, INC. EPA # N A1701 Broadway SE TEXAS Albuduerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #C6 Box 16473	SED OIL IMD 0071090805 TWC ID# 40849 IN SPILL OD 982581993 MES	CASE OF CONTACT: A OIL, INC.
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Printed / Typed Name TRANSPORTER, STORER AND TREATOR OF USE AND TREATOR OF USE ATOM TO TEXAS TEXAS AND TREATOR OF USE AND TREA	SED OIL IMD 0071090805 TWC ID# 40849 IN SPILL OD 982581993 MES 1-800 Signature	CASE OF CONTACT: A OIL, INC. D-USED OIL
TRANSPORTER, STORER AND TREATOR OF USE MESA OIL, INC. EPA # N. 4701 Broadway SE TEXAS Abuduerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA # C. Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECOMPTORIES OF TRANSPORTER ACKNOWLEDGEMENT OF TRANSPORTER	SED OIL IMD 0071090805 TWC ID# 40849 IN SPILL OD 982581993 MES 1-800 Signature	CASE OF CONTACT: A OIL, INC. D-USED OIL
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Printed / Typed Name TRANSPORTER, STORER AND TREATOR OF USE MESA OIL, INC. EPA # N. Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #C. Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECOMPTION OF RE	SED OIL IMD 0071090805 TWC ID# 40849 IN SPILL MES 1-800 CEIPT OF MATERIALS Signature f reatment facility named above, and was accepted.	CASE OF CONTACT: A OIL, INC. D-USED OIL

BPS FORM 6870

-	MESA		S,F
	OIL.	4 r	ıc.

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OIL, Inc.	
DATE 12 71 89 CALL IN NUMBER	
GENERATOR	
Generator Name MAVIKICK STURES TW	
Phone 1 :07 886-3861 Contact	
Pickup Address 11, way 555	
City / / KI / NO State //	Zip
Mailing Address	to the second
City AFION State WYO.	zip <u>8340</u>
	<u> </u>
U.S. DOT DESCRIPTION GALLONS BEFORE B.S. & W. DEDUCTION	PRICE PER GALLON
USED MOTOR OIL 75.00	
SERVICE CHARGE DUE MESA OIL \$	
PLEASE PAY FROM THIS INVOICE. NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS	
Special handling instructions TRANSPORTED TO VALVEROL STORAL	Ľ
	and the second second
GENERATORS CERTIFICATION:	
This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no List	ed Hazardous Materials
in this product	12/21/89
Printed / Typed Name Signature	Date
	and the second s
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TRANSPORTER, STORER AND TREATOR OF USED OIL	
TRANSPORTER, STORER AND TREATOR OF USED OIL MESA OIL, INC. EPA # NMD 0071090805 4701 Broadway SE TEXAS TWC ID# 40849	
MESA OIL, INC. EPA # NMD 0071090805 4701 Broadway SE TEXAS TWC ID# 40849 Albuquerque, N.M. 87105	
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MESA OIL, INC. EPA # NMD 0071090805 4701 Broadway SE TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #COD 982581993 MESA OIL, INC. EPA #COD 982581993	СТ:
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MESA OIL, INC. EPA # NMD 0071090805 4701 Broadway SE TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #COD 982581993 MESA OIL, INC. Box 16473	CT: C.
MESA OIL, INC. EPA # NMD 0071090805 4701 Broadway SE TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #COD 982581993 MESA OIL, INC. Box 16473 Denver, Co, 80216 TEXAS TWC ID# 40849 IN CASE OF SPILL CONTACT MESA OIL, INC. 11-800-USED O	CT: C.
MESA OIL, INC. EPA # NMD 0071090805 4701 Broadway SE TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #COD 982581993 MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309	CT: C.
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MESA OIL, INC. EPA # NMD 0071090805 4701 Broadway SE TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. EPA #COD 982581993 Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS MESA OIL, INC. 1-800-USED O	CT: C.
MESA OIL, INC. 4701 Broadway SE TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS Printed / Typed Name EPA # NMD 0071090805 TEXAS TWC ID# 40849 IN CASE OF SPILL CONTAC MESA OIL, INC 1-800-USED O	CT:
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MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 IN CASE OF (505) 877-8855 SPILL CONTAC MESA OIL, INC Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS Printed / Typed Name TREATMENT FACILITY OPERATOR	CT: C.
MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 IN CASE OF SPILL CONTAC MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS TREATMENT FACILITY OPERATOR The described used oil was handled by me, the treatment facility named above, and was accepted. Printed / Typed Name Signature Printed / Typed Name Signature Signature	CT: C. Date
MESA OIL, INC. 4701 Broadway SE TEXAS TWC ID# 40849 Albuquerque, N.M. 87105 (505) 877-8855 Albuquerque, N.M. 87105 (505) 877-8855 Albuquerque, N.M. 87105 (505) 877-8855 All INC Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS TREATMENT FACILITY OPERATOR The described used oil was handled by me, the treatment facility named above, and was accepted. Printed / Typed Name Signature Printed / Typed Name Signature Signature W.B.S. & W. TOTAL GALLONS DEDUCTED NET GALLONS AMOUNT D.	CT: C. OIL Date
MESA OIL, INC. 4701 Broadway SE Albuquerque, N.M. 87105 (505) 877-8855 IN CASE OF SPILL CONTAC MESA OIL, INC. Box 16473 Denver, Co, 80216 (303) 292-8309 TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS TREATMENT FACILITY OPERATOR The described used oil was handled by me, the treatment facility named above, and was accepted. Printed / Typed Name Signature Signature	CT: C. OIL 2 21 99 Date Date Due GENERATOR

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DATE	CALL IN NUMBER	The state of the s
GENERATOR		
Generator Name #100000	n C	Street Control of the
Phone	Contact	- 5 (200 - 1
Pickup Address		Committee of the commit
CityState		Zip
Mailing Address		· · · · · · · · · · · · · · · · · · ·
CityState	Lugar Dichard State Comments	Zip
U.S. DOT DESCRIPTION	GALLONS BEFORE B.S. & W. DEDUCT	TION PRICE PER GALLON
West out 7100		
SERVICE CHARGE DUE MESA OIL \$		
PLEASE PAY FROM THIS INVOICE. NO STATEMENT WI	ILL RE SENT TERMS ARE NET	TEN (10) DAYS
Special handling instructions TRANSPORTED		
Special handling instructions The Theory		
OFNICATION OF PRICATION		Control of the Contro
GENERATORS CERTIFICATION: This used oil is described to the best of my ability and it was delive	ered to a licensed Used Oil Recycler.	There are no Listed Hazardous Materials
in this product.		
Tike Morrow	Mil Your	
Printed / Typed Name	Signature C. Mar.	Date
TRANSPORTER, STORER AND TREATOR OF USED OIL		
MESA OIL, INC. EPA # NMD 0071090	805	
4701 Broadway SE TEXAS TWC ID# 4084	19	
Albuquerque, N.M. 87105 (505) 877-8855		N CASE OF
	11、2000年後1987年代第四元に構造させた。	LL CONTACT:
MESA OIL INC. EPA #COD 98258199 Box 16473	3 ME	SA OIL, INC.
Denver, Co, 80216	1-8	00-USED OIL
(303) 292-8309		
TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MAT	FERIALS	· · · · · · · · · · · · · · · · · · ·
		A STATE OF THE STA
Printed / Typed Name	Signature	Date
TREATMENT FACILITY OPERATOR		
The described used oil was handled by me, the treatment facili	ty named above, and was accepted.	
Printed / Typed Name	Signature	Date
% B.S. & W. TOTAL GALLONS DEDUCTED	NET GALLONS	AMOUNT DUE GENERATOR
		• V

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OIL, Inc.	•
DATE 12 12 0 89 CALL IN NUMBER	
GENERATOR	
Generator Name MAULRICK STORES TNC.	
Phone 1-307-881-384 Contact	<u> </u>
Pickup Address Huway 555	
City Kiek LAND State NM	ip
Mailing Address Po box 457	- cla
City AFTON State WYO.	ip 83110
U.S. DOT DESCRIPTION GALLONS BEFORE B.S. & W. DEDUCTION	PRICE PER GALLON
USE0 011 7500 5800	
SERVICE CHARGE DUE MESA OIL \$	
PLEASE PAY FROM THIS INVOICE, NO STATEMENT WILL BE SENT. TERMS ARE NET TEN (10) DAYS.	
Special handling instructions TRANSPORTED TO VALVEROT STORAGE	
GENERATORS CERTIFICATION:	
This used oil is described to the best of my ability and it was delivered to a licensed Used Oil Recycler. There are no Liste in this product.	d Hazardous Materials
24 prod Clark	12/20/89
Printed / Typed Name Signature	Late .
TRANSPORTER, STORER AND TREATOR OF USED OIL	
MESA OIL, INC. EPA # NMD 0071090805	
4701 Broadway SE TEXAS TWC ID# 40849 Albuquerque, N.M. 87105	
(505) 877-8855 SPILL CONTAC	T:
MESA OIL, INC. EPA #COD 982581993 MESA OIL, INC. Box 16473	
Denver, Co, 80216 1-800-USED OI	L Allera
TRANSPORTER ACKNOWLEDGEMENT OF RECEIPT OF MATERIALS	
CHUCK IN HITTER CENTRE White	2/20/89
Printed / Typed Name Signature	Date '
TREATMENT FACILITY OPERATOR The described used oil was handled by me, the treatment facility named above, and was accepted.	
Service described described by me, the treatment lacinty manner above, and was accepted.	
Printed / Typed Name Signature	Date
% B.S. & W. TOTAL GALLONS DEDUCTED NET GALLONS AMOUNT DU	JE GENERATOR
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White Date of Control	Part of many section

MESA
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OIL, inc.		and the second s	And the state of t
DATE 12- 20-89	CALL IN	NUMBER	
GENERATOR		The state of the s	
Generator Name	to the second		
Annual Company of the	37561 -C	ontact	
Pickup Address		· · · · · · · · · · · · · · · · · · ·	
City	State	1.1 -	Zip
Mailing Address			
City	State	y . 1 9	Zip
U.S. DOT DESCRIPTION	GALLO	NS BEFORE B.S. & W. DEDUCT	ION PRICE PER GALLON
Tuest et	5800		
SERVICE CHARGE DUE MESA OIL	\$		
PLEASE PAY FROM THIS INVOICE. N	O STATEMENT WILL BE	SENT. TERMS ARE NET	TEN (10)-DAYS.
Special handling instructions TRANS	POPED TO VAL	VERDE STORA	PGE .
		THE PROPERTY OF THE PROPERTY O	
GENERATORS CERTIFICATION: This used oil is described to the best of my a	hility and it was delivered to a	liconned Used Oil Regular 7	
in this product	omity and it was delivered to a	incensed Osed On Recycler.	nere are no Listed Hazardous Material
Printed / Typed Name	Sign	ature	12-20-89
		127	\(\lambda \) \(\la
TRANSPORTER, STORER AND TREATOR			
The state of the s	PA # NMD 0071090805 EXAS TWC ID# 40849		
Albuquerque, N.M. 87105 (505) 877-8855		an an	CASE OF
	PA #COD 982581993	경식한 하다 십 대학생들이 그리고	L CONTACT:
Box 16473	7 7 4000 90200 1993		SA OIL, INC.
Denver, Co, 80216 (303) 292-8309		1-80	00-USED OIL
TRANSPORTER ACKNOWLEDGEMENT O	F RECEIPT OF MATERIALS		
Printed / Typed Name	Sign	ature	Date
TREATMENT FACILITY OPERATOR			
The described used oil was handled by me	, the treatment facility named	above, and was accepted.	
Printed / Typed Name	Sign	ature	Date
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Pink - Plant

Goldenrod - Generator Copy

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