3R - 82

## REPORTS

DATE: 7/31/1995

Site Delineation
for
Erin Stays Com 1E

CONOCO INC.
Midland Division
Farmington, New Mexico

RECEIVED

AUG 3 1 1995

**Designed** by

Environmental Bureau
Oil Conservation Division

Western Technologies INC.

July 31, 1995

(505) 327-4966 (505) 327-5293 FAX Lable of Contents

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Environmental Bureau
Oil Conservation Division

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Midland Division **Exploration Production**  Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

August 26, 1995

Mr. William C. Olson **Environmental Bureau** New Mexico Oil Conservation Division Post Office Box 3088 Santa Fe, NM 87504

Dear Mr. Olson:

#### GROUNDWATER ASSESSMENT AT ERIN STAYS COM 1E SEC. 2, T 25N, R 11W.

Upon initial site assessment from local company and contract employees, the determination was made to investigate potential groundwater contamination within the facility site. Enclosed is the delineation report of the site soil/groundwater plume.

In summary, the area is extremely isolated from residence or area recharge of a source aquifer for domestic or livestock use. Local recharge from the reserve pit could explain the sole existence of the discontinuous water table identified as the plume. Please review our findings and advise as to the actions required by Conoco.

Yours very truly

R.N. Goates

**Environmental Specialist** 

cc: Mr. Denny Foust

NM Oil Conservation Division

1000 Rio Brazos Road

Aztec, NM 87410

John Coy (w/o enclosure)



400 South Lorena Avenue Farmington, New Mexico 87401 (505) 327-4966 • fax 327-5293

July 31, 1995

Conoco Inc. Midland Division 3315 Bloomfield Highway Farmington, New Mexico 87401

Attention: Mr. C. John Coy, Field Shear Specialist

Re: Report on the assessment of a groundwater contamination plume,

Erin Stays Com 1E wellsite, San Juan Basin, New Mexico. WT Ref. No. 3185JC065.

Dear Mr. Coy:

On May 18, 1995, Western Technologies Inc. (WT) submitted a proposal (WT Ref. No. 3185PC065) to Conoco Inc. (Conoco) to better delineate a known groundwater contamination plume located at the Erin Stays Com 1E wellsite, San Juan Basin, New Mexico. The subject site was a production well facility consisting of a wellhead, 300-barrel capacity aboveground storage tank (AST), and a separator, dehydrator, and their associated surface impoundments (pits), along with two existing piezometers.

#### 1.0 RESULTS

The assessment was accomplished by utilizing a Geoprobe sampling system to manually advance eleven 12-foot deep soil borings and four 26- to 31-foot deep piezometers (the third piezometer [BW #3] required three attempts at three different locations due to weathered claystone and sandstone starting at 20 feet below ground surface [bgs]). The soil borings were installed in order to evaluate subsurface soil gas vapors with the prospect of determining soil impact, and thus infer the areal extent of impact to groundwater. The piezometers were installed to: collect groundwater "grab" samples for the purpose of physically evaluating the condition of groundwater at the subject site; and, survey the relative elevation of groundwater with the intent of assessing the magnitude of impact and the direction of groundwater flow. The boring/piezometer locations are depicted in Plate 1, Site Plan.

Before initiating any field work, WT prepared a Site Safety & Health Plan (SSHP) for use by field personnel to minimize the risk of injury or illness. Adequate planning is needed prior to performing work to minimize the risk of employee injury or illness. This SSHP provides health

and safety criteria for the protection of on-site personnel, the public, and the environment from physical, biologic/pathologic, and chemical hazards associated with the environmental assessment activities to be conducted at this site. The specific assessment activities to which this plan applies include: soil and groundwater sampling, drilling and other assessment activities described in the following subsections. The purpose of the SSHP is to provide personal protection standards, mandatory safety practices and procedures while performing environmental assessment tasks associated with this project. The SSHP was adhered to by personnel conducting field operations.

Soil samples were collected from each of the eleven borings from ten to twelve feet bgs in a two-foot-long nylon sampling sleeve. Additionally, soil samples were collected from each of the four piezometers (prior to installing casing) at various depths immediately above the water table, and often including the aquifer itself. The samples were visually examined and described for soil and engineering characteristics according to the Unified Soil Classification System (USCS), and to determine the degree of contamination in the field, using the "heated headspace" method (please refer to Appendix A, Boring Logs).

The heated headspace method was conducted on samples collected as a screening tool utilizing a Thermo Environmental Instruments Model 580A OVA photo-ionization detector (PID). The analysis was conducted according to New Mexico Oil Conservation Division/U.S. Department of the Interior - Bureau of Land Management (OCD/BLM) prescribed methodology as follows: a .5 liter capacity sample jar was filled half-way with the soil sample and the opening was sealed with non-porous plastic material; the temperature of the sample was estimated to be between 59 and 77 degrees fahrenheit (based on air temperature reports); the sample was then placed in direct sunlight for a minimum of five minutes to allow aromatic hydrocarbon vapors to develop, during this time the sample jar was shaken vigorously for a period of one minute; the seal was then pierced with the probe of the PID and the highest reading over a period of one minute was recorded; the PID was calibrated to isobutylene, therefore, a factory-issued correction factor of 0.47 was applied to the recorded readings in order to assume the required benzene response factor. A total of 21 soil samples were collected for screening purposes. The corrected heated headspace readings for the samples ranged from a high of 4,575 parts per million (ppm) at B #1, to eight recorded readings of 0 ppm (corrected for benzene; please refer to Table 1).

Conoco - Erin Stays

TABLE 1. HEATED HEADSPACE ANALYSIS RESULTS

PIEZOMETER/BORING ID	SAMPLE DEPTH	PID READING (PPM)	PID READING (PPM) (corrected for benzene)
B #1	10′-12′	9,734	4,575
B #2	10′-12′	10	5
B #3	10′-12′	71	33
B #4	10′-12′	8	4
В #5	10′-12′	1	1
B #6	10′-12′	0	0
B #7	10′-12′	0	0
B #8	10′-12′	1	1
B #9	10′-12′	1	1
B #10	10′-12′	0	0
B #11	10′-12′	0	0
BW #1	27′-29′	2,770	1,302
BW #1	29′-31′	98	46
BW #2	25′-27′	70	33
BW #2	27′-29′	22	10
BW #3	20′-22′	32	15
BW #3	23′-25′	2	1
BW #3	25′-26′	0	0
BW #4	21′-23′	0	. 0
BW #4	24′-26′	0	. 0
BW #4	26′-27′	0	0

NOTE: PID READINGS ROUNDED-OFF TO NEAREST WHOLE NUMBER

Soil samples were placed in glass containers, packed on ice in an insulated cooler, and transported via overnight carrier under proper chain-of-custody to Westech Laboratories Inc. (Westech) for analyses. The four soil samples collected from the piezometers were analyzed for Total Recoverable Petroleum Hydrocarbons (TPH) by EPA Method 418.1. In addition, one soil sample (BW #2; 27'-29') was analyzed for benzene, toluene, ethylbenzene, total xylenes (BTEX) using EPA Method 8020 because: heated headspace results indicated levels above the action level of 100 parts per million (ppm) established by the OCD/BLM; and, due to the close proximity

of the sample to groundwater. An additional soil sample was collected from the aquifer at BW #4 from 24'-26' bgs for a sieve analysis in order to determine aquifer engineering characteristics.

WT constructed the piezometers by setting .5-inch outside diameter slotted PVC pipe. The subsurface generally features clayey and silty sands within the depth of exploration. Sampling was conducted at specific two-foot intervals (not continuously). Therefore, much of the probed interval was classified as "undifferentiated". The boring logs are presented as Appendix A.

The depth to groundwater at the subject site ranged from 26 feet bgs at BW #4 in the eastern portion of the site, to 29 feet bgs measured at BW #1 in the western portion of the site. The apparent direction of groundwater movement based on the surveyed elevation of the currently existing piezometers and depth to groundwater measurements is west-southwest (refer to Plate 2 and Table 2). Please note that elevation data are arbitrary, assigning "100-feet" to a specific nut located on the southeast side of the wellhead and designated as the benchmark.

**TABLE 2. GROUNDWATER ELEVATIONS 7/95** 

PIEZOMETER ID	ELEVATION (TOP OF WELL CASING)	DEPTH TO GROUNDWATER	ELEVATION OF GROUNDWATER
BW #1	98.62	26.77	71.85
BW #2	100.46	28.10	72.36
BW #3	NA	NA	NA
BW #4	99.11	25.16	73.95
DP #3	98.20	26.74	71.46
DP #4	NA	NA	NA

WT had difficulty obtaining groundwater samples from the piezometers due to the lack of groundwater available for sampling purposes. Fresh aquifer recharge could not be obtained because when the piezometers were purged inadequate recharge occurred. Therefore, "grab" samples were obtained. Groundwater "grab" samples were obtained by driving a 19-inch-long stainless steel screen point sampler to below the water table and using a polyethylene tubing and check-valve sampling system to collect the samples. New disposable tubing was utilized for each individual piezometer to prevent cross-contamination. Samples were collected and placed in glass containers, packed on ice in an insulated cooler, and transported via overnight carrier under proper chain-of-custody to Westech for the following analyses: purgeable aromatics using EPA Method 602, nitrate nitrogen, total phosphorous, pH, and conductivity. Appendix

B includes laboratory analytical reports which address the magnitude of aquifer contamination based on soil and groundwater analytical results. The analytical results are summarized below in Table 3. The direction of groundwater movement was determined by surveying all three newly installed piezometers (BW #3 did not contain groundwater; three attempted piezometer locations), plus the two existing piezometers, sounding the piezometers, and producing a resultant water table elevation and hydraulic gradient map (Plate 2). The lateral extent of soil and groundwater impact is presented in Plate 3.

The aquifer thickness appears to be 3 to 4 feet according to the boring logs for BW #1, BW #2, and BW #4 (please refer to Appendix B). The aquifer appears to be comprised of sand with varying amounts of clay and silt. The aquifer appears to be a discontinuous stringer sand. No groundwater was encountered in the locale of BW #3, and the aquifer at BW #4 consisted of a claystone and sandstone. According to the grain size analysis (or sieve test) performed on a sample collected from 24 to 26 feet bgs at BW #4 the aquifer contains a high percentage of fines. A total of 92.4 percent of the sample passed through the #30 sieve (please refer to Appendix B for the sieve test laboratory report).

TABLE 3. ANALYTICAL RESULTS

SAMPLE ID	SAMPLE TYPE	PH/ COND. (umhos/cm)	NITRATE NITROGEN (mg/L)	EPA 602 (BTEX) (ug/L - water; mg/kg - soil)	TOTAL PHOS. (mg/L)	EPA 418.1 (TPH) (mg/kg)	TDS (mg/l)
BW #1	WATER	NA	NA	B 6,600 E 170 T 5,300 X 1,300	NA	NA	6,600
BW #1 (27'-29")	SOIL	NA	NA	NA	NA	ND	NA
BW #2 (27'-29')	SOIL	NA	NA	B .380 E .620 T .230 X 4.800	NA	47	NA
BW #3 (25'-27')	SOIL	NA	NA	NA	NA	ND	NA
BW #4 (21'-23')	SOIL	NA	NA	NA	NA	ND	NA
DP #3/#4	WATER	5/12,000	0.54	NA	<0.05	NA	NA

NOTES: ug/L = micrograms per liter, mg/l = milligrams per liter, mg/kg = milligrams per kilogram, ND = not detected (<10 mg/kg); NA = not applicable; B = Benzene; T = Toluene, E = Ethylbenzene; X = Total Xylenes, TDS = Total Dissolved Solids.

New Mexico Water Quality Control Commission (WQCC) human health standards for groundwater have been exceeded at BW #1 for benzene (10 ug/L), toluene (750 ug/L), and total xylenes (620 ug/L), and domestic water supply standards were exceeded for pH (6 to 9) in the composite sample tested from DP #3/4 (please refer to Table 3). In order to better characterize the groundwater quality at the site, a "grab" sample was collected from BW #1 and analyzed for Total Dissolved Solids (TDS). WQCC standards for TDS (10,000 mg/l) were not exceeded at BW #1.

OCD/BLM recommended soil remediation levels for TPH (100 milligrams per kilogram [mg/kg]) and BTEX (benzene, 10 mg/kg; BTEX, 50 mg/kg) were not exceeded in any of the samples analyzed. The extent and magnitude of soil contamination are displayed in Plate 3. No free-floating product was indicated in the piezometers. The piezometers may require proper abandonment at a later date.

Water samples collected from previously existing DP #3 and DP #4 were composited and analyzed for pH/conductivity, nitrate nitrogen, and total phosphorous analyses.

#### 2.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the subsurface soil samples collected and characterized at the subject site, the underling aquifer appears to be a discontinuous stringer sand comprised of sand with varying amounts of clay and silt. According to the grain size analysis (performed on a sample collected from 24 to 26 feet bgs at BW #4) the aquifer contains a high percentage of fines. A total of 92.4 percent of the sample passed through the #30 sieve.

Of the 21 soil samples collected and screened for volatile hydrocarbons by heated headspace analysis, only two, B #1 and BW #1, indicated levels higher than the 100 ppm action level established by the OCD/BLM. The location of both borings is immediately downgradient of the two former pits. No groundwater was indicated in three piezometers (BW #3, 3A, and 3B) installed downgradient of B #1, between B #1 and DP #4 (a known area of groundwater impact). Therefore, WT hypothesizes that the area of B #1, directly adjacent to and downgradient of the former dehydrator pit is a current source of soil (and potentially groundwater) impact, and that liquids migrated downgradient from the former pit and collected in groundwater located in a sand lens at DP #4. The groundwater in the locale of DP #4 is in an isolated, discontinuous

pocket, as indicated by the lack of groundwater immediately upgradient and downgradient (TH #7).

A smaller source of impact is situated in the locale of BW #1 directly adjacent to and downgradient of the former separator pit. This source may continue to contribute to low levels of groundwater impact downgradient at DP #3.

Although levels exceeding WQCC standards exist in groundwater samples collected and analyzed from the subject site at BW #1 (and previously, DP #4) the aquifer is hydrologically discontinuous and "tight". WT recommends eliminating the existing soil contamination (because it is a potential source of groundwater impact) located immediately downgradient of the former pits, and applying for a variance with the OCD/BLM because groundwater remediation at the subject site is impractical and unwarranted.

This concludes WT's services for this project. Please call the undersigned at (505) 327-4966, if you have any questions.

Sincerely,

WESTERN TECHNOLOGIES INC.

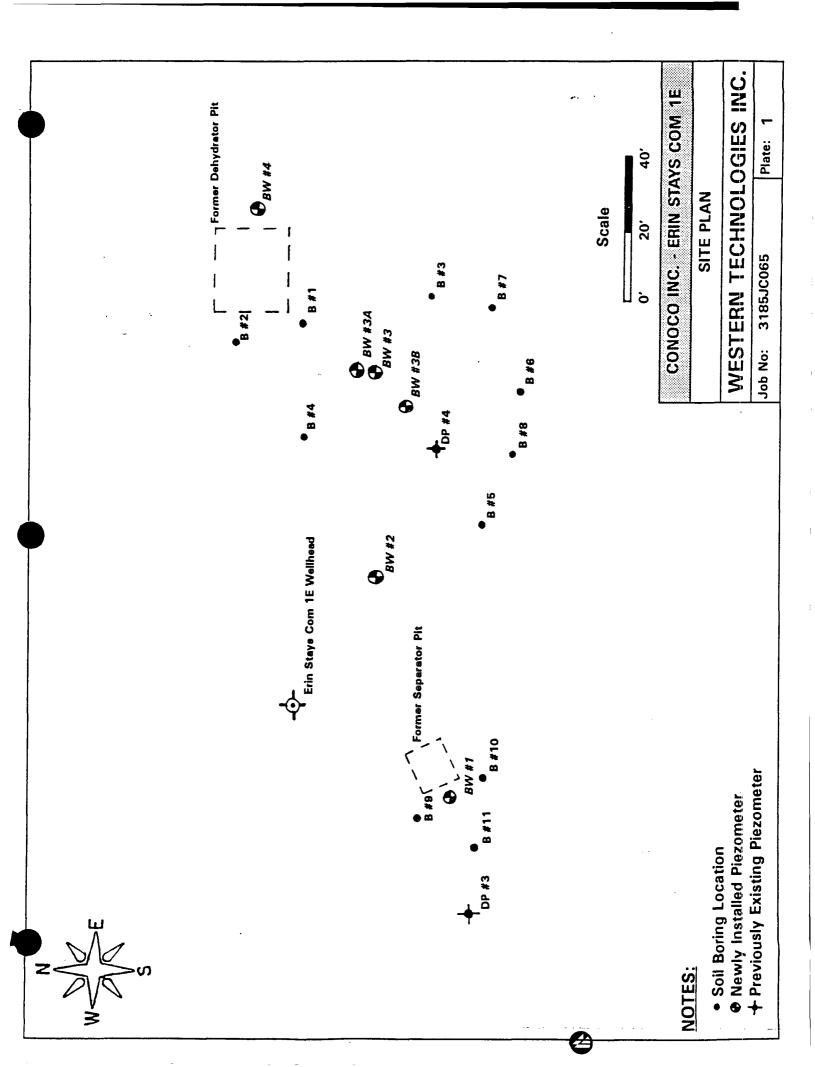
**Environmental Services** 

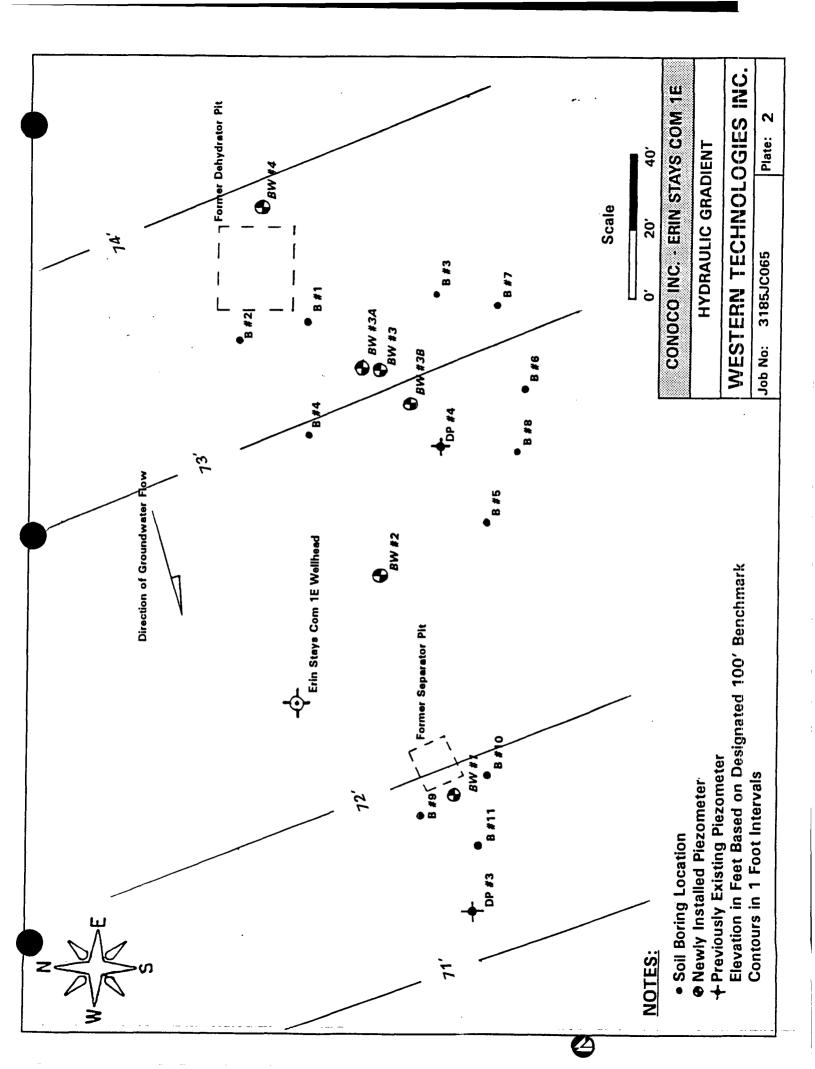
David R. Cesark, R.G., R.E.A. Senior Environmental Scientist

Copies to:

(3) Addressee

(1) File





CONOCO INC. - ERIN STAYS COM 1E T Former Dehydrator Pit **⊕**<sub>BW #4</sub> Scale 20, B #3 B #7 ó ⊕ BW #3A ⊕ BW #3 B #2 BW #38 • 8 #6 B #8 B #5 **6** 8W #2 Erin Stays Com 1E Wellhead Former Separator Pit B #10 B #8

# NOTES:

- Soil Boring Location
- Newly Installed Piezometer

WESTERN TECHNOLOGIES INC.

**EXTENT OF IMPACT** 

Plate: 3

3185JC065

Job No:

+ Previously Existing Piezometer

APPENDIX A
Boring Logs

DATE DRILLED:			(Figu	ıre 1)			BORING NUMBER: B#1  ELEVATION: Not Determined
HEADSPACE READING BLOWS per FOOT	SAMPLE TYPE	SAMPLE PETRO. ODOR	DEРТН	SOSU	GRAPHIC		SOIL DESCRIPTION
	G	STRONG	5—	SP-SC		SAND; with hydrocarbon	silt, light greyish-brown, moist, strong odor and staining.  12 Feet Stopped At 12 Feet
ND - "None detect N - Split-spoon s G - Grab (scoop) Headspace by Nev NOTES:	sampl		30 —	Driving er XII A	weight:	<b>20</b>	CONOCO; ERIN STAYS COM 1E  Boring Log
Borings dri	iven	to depth u	sing	slide h	ammer.	•	WESTERN TECHNOLOGIES INC  Job No: 3185JC065 Plate: 1

	DRILLED:			-1995 ite Plan	(Figu	ıre 1)			BORING NUMBER: <b>B#2</b> ELEVATION: <b>Not Determined</b>
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	ОЕРТН	nscs	GRAPHIC		SOIL DESCRIPTION
9.6		G		SLIGHT	5—	SP-SC			silt, to SAND; silty, light greyish-brown slight odor, slight staining.  12 Feet Stopped At 12 Feet
ND - "N	one dete	cted							GONOGO PREVIOUS COLUMN
N - Sp G - Gr	lit-spoon ab (scoo	sam o)	pler	•		Driving	weight:	20	CONOCO; ERIN STAYS COM 1E
			/lexic	co USTR,	Chapte	r XII A	ppendix		Boring Log
	rings d	rive	n to	depth u	sing	slide h	ammer	•	WESTERN TECHNOLOGIES IN
	1 of 1					<u> </u>			Job No: 3185JC065 Plate: 2

	DRILLED:			-1995 ite Plan	(Figu	ıre 1)			BORING NUMBER: B#3  ELEVATION: Not Determined
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO, ODOR	DЕРТН	nscs	GRAPHIC		SOIL DESCRIPTION
70.8		G		MODERAT	5— 10— 15— 20— 25— 30—	SP-SC		SAND; silty, hydrocarbon	with clay light brown, moist, moderate odor, no staining.  12 Feet Stopped At 12 Feet
	one dete				-				CONOCO; ERIN STAYS COM 1E
G - Gr	lit-spoon ab (scoo	o)			<b>7</b> to		weight:	20	Boring Log
NOTES:				co USTR, (				•	WESTERN TECHNOLOGIES INC
Bo	rings d	rive	n to	o depth u	sing s	slide h	ammer.		
	1 of 1			<u> </u>					Job No: 3185JC065 Plate: 3

	DRILLED: CATION:			-1995 ite Plan	(Figu	ıre 1)			BORING NUMBER: <b>B#4</b> ELEVATION: <b>Not Determined</b>
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO, ODOR	DEPTH	nscs	GRAPHIC		SOIL DESCRIPTION
7.7		G		SLIGHT	10—	SM/SP			with clay to SAND; gravelly, silty, light brown, hydrocarbon odor, no staining.  12 Feet Stopped At 12 Feet
	one dete			<del>_,</del> ,	<u> </u>				CONOCO; ERIN STAYS COM 1E
G - Gr	lit-spoon ab (scoop	o)		no LISTO	Chase	Driving	weight	20	Boring Log
NOTES:				o USTR,					WESTERN TECHNOLOGIES INC
В0	rings di	rive	n to	depth u	sing s	sude h	amme	<b>r.</b>	Job No: 3185JC065 Plate: 4
Page	1 of 1							· · · · · · · · · · · · · · · · · · ·	11016. 34

	DRILLED CATION			-1995 ite Plan	(Figu	ıre 1)			BORING NUMBER: B#5  ELEVATION: Not Determined
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	ОЕРТН	SOSU	GRAPHIC		SOIL DESCRIPTION
1.3		G		NONE	5—	SP-SC			silt. trace gravel, light brown, no hydrocarbon
					15— 15— 20— 25— 30—			odor or stain	silt, trace gravel, light brown, no hydrocarbon ing.  12 Feet Stopped At 12 Feet
N - Sp G - Gr	lone dete lit-spoon ab (scoo	sam p)	pler			Driving	weigh	nt: 20	CONOCO; ERIN STAYS COM 1E  Boring Log
NOTES:				o USTR, depth i				- <del>1</del>	WESTERN TECHNOLOGIES INC.
. *		<b>.</b>	- • <b>·</b>		· · · · · · · · · · · · · · · · · · ·				Job No: 3185JC065 Plate: 5

	ORILLED: CATION:			-1995 ite Plan	(Figu	ıre 1)		BORING NUMBER: <b>B#6</b> ELEVATION: <b>Not Determined</b>
READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	DEPTH	nscs	GRAPHIC	SOIL DESCRIPTION
0.0		G		NONE	10— 10— 15— 20— 25—	SP-SC		SAND; with silt, light brown, slightly moist, no hydrocarbon odor or staining.  12 Feet Stopped At 12 Feet
					30-			
	one dete lit-spoon			-	J	L	<u>                                     </u>	CONOCO; ERIN STAYS COM 1E
G - Gra	ab (scoo	p)		co USTR,	Chapte	Driving er XII A	y weigh	t: 20
OTES:	-						amme	WESTERN TECHNIQUOSES INC

	DRILLED:			-1995 ite Plan	(Figu	ire 1)		BORING NUMBER: <b>B#7</b> ELEVATION: <b>Not Determined</b>
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	DЕРТН	nscs	GRAPHIC	SOIL DESCRIPTION
					5—	SP-SC		SANDS; undifferentiated.
0.0		G		NONE	15—	SM/SC		SAND; silty, with clay to clayey, light brown, slightly moist, no hydrocarbon odor or staining.  12 Feet Stopped At 12 Feet
N - Sp	one dete lit-spoon ab (scoo	sam		•	1	Driving	weial	CONOCO; ERIN STAYS COM 1E
Headspa	ace by N	ew M		o depth i		er XII A	ppendi	Boring Log  NECTEDN TECHNOLOGIES INC
	, ,	مي	_, .	·		-		Job No: 3185JC065 Plate: 7

LOCATION: $Se$		3-1995 lite Plan	(Figu	ıre 1)	BORING NUMBER: <b>B#8</b> ELEVATION: <b>Not Determined</b>	
HEADSPACE READING BLOWS per FOOT	<del></del>	PETRO. ODOR	DEPTH	nscs	GRAPHIC	SOIL DESCRIPTION
1.3 G		SLIGHT	5— 10— 15— 20— 30—	SP-SC		SAND; with silt, trace clay to SAND; clayey, with silt, light brown to brown, moist, slight hydrocarbon odor, no staining.  12 Feet Stopped At 12 Feet
ND - "None detected N - Split-spoon sar G - Grab (scoop)				Drivina	weight:	CONOCO; ERIN STAYS COM 1E
Headspace by New	Mex	ico USTR,	Chapte			
IOTES:						. WESTERN TECHNOLOGIES INC

DATE	DRILLED	05	-23	-1995					BORING NUMBER: B#9		
1				ite Plan	(Figu	ıre 1)			ELEVATION: Not Det	ermined	
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	DEРТН	SOSN	GRAPHIC		SOIL DESCRIPTION		
ARY APPLIES ONLY AT THIS LOCATION AND AT THE TIME OF LOGGING. CONDITIONS MAY DIFFER NOTHER LOCATIONS AND MAY CHANGE AT THIS LOCATION WITH TIME. DATA PRESENTED IS A SIMPLED ON THE SERVICE OF A SIMPLE		G		SLIGHT	10—	SP-SC		SAND; with hydrocarbon	silt, light greyish-brown, moist, slighodor, no staining.  12 Feet Stopped At 12 Feet	nt	
י - טעי וַצַּ	ND - "None detected" N - Split-spoon sampler								CONOCO; ERIN STA	YS COM 1E	
S G G	rab (scoo	p)		co USTR,	Chante	Driving	weigh	t: 20	Boring Log		
NOTES:									WESTERN TECHNOL	OGIES INC	
Bo	orings d	rive	n te	o depth u	sing s	slide h	amme	er.		T	
									Job No: 3185JC065	Plate: 9	

	DRILLED			-1995 ite Plan	(Figu	ıre 1)			BORING NUMBER: B#10  ELEVATION: Not Determined
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	DЕРТН	uscs	GRAPHIC		SOIL DESCRIPTION
					5—	SP-SC		SANDS; und	
0.4		G	all and and	NONE		SM		SAND; silty, odor, no stai	with clay, light brown, moist, no hydrocarbon ning.  12 Feet
	15— 15— 20— — 25— — 30— —			Stopped At 12 Feet					
N - Sp	lone dete plit-spoon ab (scoo	sam				Driving	weight:	20	CONOCO; ERIN STAYS COM 1E
Headspa	ace by N	ew l		co USTR,		er XII A	ppendix (	С.	Boring Log WESTERN TECHNOLOGIES INC
Bo	rings d	rive	n t	o depth i	using :	slide h	ammer	•	Job No: 3185JC065 Plate: 10
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DATE DRIL			3-1995 Site Plan	(Figu	ıre 1)			BORING NUMBER: <b>B#11</b> ELEVATION: <b>Not Determined</b>	
HEADSPACE READING BLOWS	ш		ı e	рертн	nscs	GRAPHIC		SOIL DESCRIPTION	
0.4	G		NONE	5	SP-SC		SAND; silty, hydrocarbon	trace clay, light brown, slightly moist no odor or staining.  12 Feet Stopped At 12 Feet	
ND - "None N - Split-sp G - Grab (s Headspace b NOTES: Boring	coon sai	mple Mex			er XII A		С.	CONOCO; ERIN STAYS COM Boring Log WESTERN TECHNOLOGIES	

	DRILLED:			-1995 ite Plan	(Figi	ıre 1)		BORING NUMBER: <b>BW#1</b> ELEVATION: <b>98.62</b>	
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	ОЕРТН	nscs	GRAPHIC	SOIL DESCRIPTION	
					10	SP-SC		SANDS; undifferentiated	
2770		G	e	STRONG	-	SM		SAND; silty, with clay, light brown, very moist strong hydrocarbon odor, stained dark grey.  GROUNDWATER ENCOUNTERED AT 29 FEET	
98-12		G		SLIGHT	30-	SC/SP	IJ.	SAND; interlayered silty to trace silt, light brown, very moist to wet, moderate hydrocarbon odor, slightly stained.  feet. (this soil will be continued on the next page)	
	lone dete							CONOCO; ERIN STAYS COM	E
G - Gr	ab (scoo	p)		co USTR,	Chapte	Driving er XII A		20 Boring Log	
NOTES:	rings d	rive	n t	o depth u	sing	slide h	amm	WESTERN TECHNOLOGIES I	N
	evation			-	-			Job No: 3185JC065 Plate: 12	

	ORILLED:			-1995 ite Plan	(Fig	ıre 1)		BORING NUMBER: <b>B</b> ELEVATION: <b>98</b>	
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	DEPTH	nscs	GRAPHIC	SOIL DESCRIPTION	
98-12		G		SLIGHT	40 — 45 — 55 — 60 —	WBRCS		WEATHERED CLAYSTONE; trace silt, dar moist, no hydrocarbon odor or staining	k olive grey,
N - Spi	one dete it-spoon ab (scoop	sam o)	pler			Driving		20	N STAYS COM 1E
OTES:		***********		o USTR,				MICCIEDAL TECHI	
				ed from				Job No: 3185JC065	

Page 2 of 2

	DRILLED			-1995 ite Plan (	(Figu	re 1)			BORING NUMBER: $BW\#2$ ELEVATION: $100.46$
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	ОЕРТН	nscs	GRAPHIC		SOIL DESCRIPTION
					10	SP-SC		SANDS; und	
70 22		G	30.00 march	MODERAT SLIGHT	- -	SM SC		⇒ hydrocarbon GROUNDWA	with clay to clayey, light brown, moist, moderate odor, stained grey. TER ENCOUNTERED AT 27 FEET
_			5.3 A.4.	···			///	very moist, s	y to silty, to SAND AND CLAY; light brown, light hydrocarbon odor, no staining.
					30-				29 Feet Stopped At 29 Feet
	lone dete				<u> </u>				CONOCO; ERIN STAYS COM 1E
∵G - Gr	ab (scoo	p)		co USTR, (	Chanta	Driving	weig	ht: <b>20</b>	Boring Log
NOTES:				o depth u					WESTERN TECHNOLOGIES INC
				o depin u: red from	_			ICI .	Job. No: _3185JC065 Plate: 13

	DRILLED CATION			-1995 ite Plan	(Figu	ıre 1)			BORING NUMBER: BY ELEVATION: NO		
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	DEPTH	nscs	GRAPHIC		SOIL DESCRIPTION		
		S		<u>a</u>	5	SP-CL		SANDS AND	CLAYS; undifferentiated.		
32		G		SLIGHT	20 —	WBRCS		WEATHERED silty to claye slight olive-to staining.	CLAYSTONE & SANDSTON y matrix, fine to coarse graine one, moist to very moist, no h	E; inte d, ligh ydroca	rbedded, at brown with arbon odor or
1.8		G		NONE	-						
0.4		G		NONE	25 —	BRCS		CLAYSTONE light olive-bro	; slightly silty with fine to coa own, moist, no hydrocarbon o <b>26 Feet</b> Stopped At 26 Feet	rse gr dor or	ained sand, staining.
					30-						
-	one dete lit-spoon			·					CONOCO; ERIN	STA	YS COM 1E
G - Gra	ab (scoo	p)		co USTR,	Chapte	Driving or XII A	weight: ppendix	<b>20</b> c.	Boring I	љg	
OTES:				ο depth ι					WESTERN TECHN	IOL	OGIES INC
		•	••		 			· •	Job No: 3185JC065		Plate: 14
Page	1 of 1								2		1

	DRILLED CATION			-1995 ite Plan	(Figi	ure 1)			BORING NUMBER: <b>BW#4</b> ELEVATION: <b>99.11</b>			
HEADSPACE READING	BLOWS per FOOT	SAMPLE TYPE	SAMPLE	PETRO. ODOR	ОЕРТН	SOSU	GRAPHIC		SOIL DESCRIPTION			
0.4		G		NONE	10	SP-CL WBRCS			ED CLAYSTONE; with interbedded			
			4.4					SANDSTON in sandy int	NE, silty to clayey, light olive-brown, moist to wet tervals, no hydrocarbon odor or staining.			
0.4		G	20 - 12	NONE	25 —							
0.4		G	ober li	NONE	30-	BRCS	2	CLAYSTON olive-brown	IE; slightly silty with fine grained sand, light n, moist, no hydrocarbon odor or staining			
	lone dete			•		<u>L</u>	LL		CONOCO; ERIN STAYS COM 1E			
G - Gra Headspa	ab (scoo	p)		co USTR,	Chapte		weight ppendix		Boring Log			
OTES:	rings d	rivo	n fa	o depth i	ıcina	slide h	amme	r.	WESTERN TECHNOLOGIES INC			
Bo	rings u	1116	••	ocpui i	131112	ande n						

APPENDIX B
Laboratory Reports



10737 Gateway West, No. 100 El Paso, Texas 79935-4906 (915) 592-3591 • fax 592-3594

The Quality People Since 1955

CLIENT WESTERN TECHNOLOGIES, INC. 400 LORENA AVENUE FARMINGTON, NM 87401

SAMPLE NO.: 6502334 INVOICE NO.: 3185W028 REPORT DATE: 06-09-95

REVIEWED BY:

1 OF 1 PAGE

CLIENT SAMPLE ID : BW#1 27'-29'

AUTHORIZED BY : D. Cesark

SAMPLE TYPE ....: Soil

CLIENT P.O. : --

SAMPLED BY ..... B. Andersen SUBMITTED BY ....: B. Andersen

SAMPLE DATE ...: 05-24-95 SUBMITTAL DATE: 06-02-95

SAMPLE SOURCE ...: Erin Stays Com 1E

EXTRACTION DATE: --

#### Modified 418.1 - Total Petroleum Fuel Hydrocarbons

Parameter		Result <10.	Unit	Detection <u>Limit</u>	Analysis <u>Date</u> 06-09-95
Total Petroleum Hydrocarbons	• • • • • •	<10.	mg/kg	10.	06-09-9
				•	

(1) Copy to Client



Westech
Laboratories

10737 Gateway West, No. 100
El Paso, Texas 79935-4906
El Paso, Texas 79935-4906 (915) 592-3591 • fax 592-3594

CLIENT WESTERN TECHNOLOGIES, INC. 400 LORENA AVENUE FARMINGTON, NM 87401

SAMPLE NO.: 6502335 **INVOICE NO.: 3185W028 REPORT DATE: 06-09-95** 

REVIEWED BY: -------: 1 OF 1 PAGE

CLIENT SAMPLE ID : BW#2 27'-29'

AUTHORIZED BY : D. Cesark

SAMPLE TYPE ....: Soil

CLIENT P.O. : --

**SAMPLE DATE ...: 05-24-95** 

SAMPLED BY .....: B. Andersen SUBMITTED BY ....: B. Andersen

SUBMITTAL DATE: 06-02-95

SAMPLE SOURCE ...: Erin Stays Com 1E

EXTRACTION DATE: 06-08-95

ANALYST ..... A. Skornia

ANALYSIS DATE .: 06-09-95

#### Method: Modified 418.1 (TPH) + 8020 (BTEX)

DATA	TABLE		
Parameter	Result	Unit	Detection Limit
Total Petroleum Hydrocarbons:	47	mg/Kg	10.
Benzene:	380	ug/Kg	10.
Ethylbenzene:	620	ug/Kg	10.
Toluene	230	ug/Kg	10.
Total Xylenes:	4800	ug/Kg	3.0



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CLIENT WESTERN TECHNOLOGIES, INC. 400 LORENA AVENUE FARMINGTON, NM 87401

SAMPLE NO.: 6502336 INVOICE NO.: 3185W028

**REPORT DATE: 06-09-95** 

REVIEWED BY: PAGE : 1 OF 1

CLIENT SAMPLE ID : BW#3 25'-27'

AUTHORIZED BY : D. Cesark

SAMPLE TYPE ....: Soil

CLIENT P.O. : --

SAMPLED BY ..... B. Andersen SUBMITTED BY ....: B. Andersen

SAMPLE DATE ...: 05-24-95 SUBMITTAL DATE: 06-02-95

SAMPLE SOURCE ...: Erin Stays Com 1E

EXTRACTION DATE: --

#### Modified 418.1 - Total Petroleum Fuel Hydrocarbons

	D A	ΓА	T	A B	L E		
Parameter		R	esult		Unit	Detection Limit	Analysis Date
	:	<	10.		mg/kg	10.	06-09-95
Total Tetroream Hyarocarpons	•••••	`			'''9/ N'9	10.	



### Inc. The Quality People

Westech 10737 Gateway West, No. 100 **Laboratories** El Paso, Texas 79935-4906 (915) 592-3591 • fax 592-3594

Since 1955 CLIENT WESTERN TECHNOLOGIES, INC.

400 LORENA AVENUE FARMINGTON, NM 87401 SAMPLE NO.: 6502337 **INVOICE NO.: 3185W028 REPORT DATE: 06-09-95** 

REVIEWED BY: -X " : 1 OF 1 PAGE

CLIENT SAMPLE ID : BW#4 21'-23'

AUTHORIZED BY : D. Cesark

SAMPLE TYPE ....: Soil

CLIENT P.O. : --

SAMPLED BY .....: B. Andersen SUBMITTED BY ....: B. Andersen

SAMPLE DATE ...: 05-24-95 SUBMITTAL DATE: 06-02-95

SAMPLE SOURCE ...: Erin Stays Com 1E

EXTRACTION DATE: --

#### Modified 418.1 - Total Petroleum Fuel Hydrocarbons

	D	A	т	A	Т	A	В	L	E		
Parameter Total Petroleum Hydrocarbons		_:	•		Result <10.		_	mg	Unit //kg	Detection Limit 10.	Analysis Date 06-09-95



### Westech Laboratories Inc.

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CLIENT WESTERN TECHNOLOGIES, INC. 400 LORENA AVENUE

FARMINGTON, NM 87401

SAMPLE NO.: 6502332 INVOICE NO.: 3185W028

REPORT DATE: 06-09-95

REVIEWED BY:

PAGE : 1 OF 1

CLIENT SAMPLE ID : BW#1 Monitor Well

SAMPLE TYPE ....: Water

SAMPLED BY ....: B. Andersen SUBMITTED BY ....: B. Andersen

SAMPLE SOURCE ...: Erin Stays Com 1 E

ANALYST ..... A. Skornia

AUTHORIZED BY : D. Cesark

CLIENT P.O. : --

SAMPLE DATE ...: 05-31-95 SUBMITTAL DATE : 06-02-95

EXTRACTION DATE: --

ANALYSIS DATE .: 06-07-95

### Method 602 - Purgeable Aromatics

DATA	TABLE		
Parameter	Result	Unit	Detection Limit
Benzene	6600	ug/L	1.0
Ethylbenzene:	170	ug/L	1.0
Toluene:	5300	ug/L	1.0
Total Xylenes	1300	ug/L	0.3



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FARMINGTON, NM 87401

SAMPLE NO.: 6502897 INVOICE NO.: 3185W045

REVIEWED BY:

PAGE: 10F

AUTHORIZED BY : D. Cesark

CLIENT P.O. : --SAMPLE DATE ...: 07-09-95 SUBMITTAL DATE : 07-13-95

SUBMITTAL DATE: 07-13-

SAMPLE SOURCE ...: BWA1 Erin Stays Com 1E

SUBMITTED BY ....: B. Andersen

SAMPLE TYPE ....:

B. Andersen

Water

3185JC065 Erin Stays

CLIENT SAMPLE ID :

## Inorganic Non-Metals

	Analyst F. Armendariz
	Test Method STD METH 2540-C
	Analysis Date 07-20-95
TABLE	Detection Limit 5.0
DATA	Unit mg/L
Q	Result 6600
	Parameter Total Dissolved Solids

Managing Director

(Work File Copy)



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CLIENT WESTERN TECHNOLOGIES, INC. 400 LORENA AVENUE FARMINGTON, NM 87401

SAMPLE NO.: 6502421 INVOICE NO.: 3185W028 REPORT DATE: 06-15-95 REVIEWED BY:

PAGE : 1 OF 1

AUTHORIZED BY : D. Cesark

Composite

: DP #3+ #4

Water

SAMPLED BY .....

SUBMITTED BY

CLIENT SAMPLE ID : SAMPLE TYPE ....:

SAMPLE SOURCE ...: Conoco Erin Stays

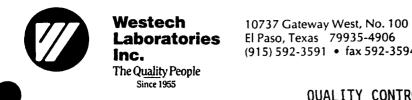
B. Andersen B. Andersen

CLIENT P.O. : --SAMPLE DATE ...: 05-31-95 SUBMITTAL DATE : 06-06-95

EXTRACTION DATE: --

## Inorganic Non-Metals

	ı	DATA	TABLE		
Parameter	Result	Unit	Detection Limit	Analysis Date Test Method Analyst	T
Electrical Conductivity	12000	umhos/cm		06-15-95 STD METH 2510 B F. Armendariz	
Nitrate Nitrogen	0.54	mg/L	0.50	06-06-95 EPA 300.0 F. Armendariz	
Hd	5.0	S.U.		06-06-95 STD METH 4500-H+ F. Armendariz	
Total Phosphorus	<0.05	mg/L	0.05	06-09-95 STD METH 4500-P E D.Guzman	



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### QUALITY CONTROL REPORT

QC IDENTIFIER ....: 31-060995-1

INSTRUMENT : HEWLETT PACKARD GC5890 PID/ELCD

REFERENCE NOTEBOOK: REFERENCE PAGE ....:

ANALYZED BY: A. Skornia **ANALYZED ON: 06-09-95** 

TEST DESCRIPTION ..: Mod. 8015 - TPH (C4-9) Gas / 8020 BTEX

TEST METHOD .....: Modified 8015 / 8020

SAMPLES IN THIS RUN: 6502335 6502339 6502341 6502373 6502383 6502384 6502414

6502415 6502416 6502417 6502418 6502453 6502458 6502459

6502460 6502462

### CALIBRATION CHECK -

PARAMETER	UNIT	TRUE VALUE	FOUND VALUE	%RECOVERY
1,2 Dibromoethane(EDB)	ug/L	10	8.6	86.0
1,2-Dichloroethane	ug/L	10	8.5	85.0
Ethylbenzene	ug/L	10.	8.9	89.0
Toluene	ug/L	10.	8.7	87.0
Total Xylenes	ug/L	30.	27	90.0
Benzene	ug/L	10.	8.9	89.0
Methyl Tert-Butyl Ether	ug/L	10	9.1	91.0
Ethylbenzene	ug/L	10.	9.5	95.0
Toluene	ug/L	10.	9.5	95.0
Total Xylenes	ug/L	30.	29	96.7
Benzene	ug/L	10.	9.6	96.0
Ethylbenzene	ug/L	10.	9.7	97.0
Toluene	ug/L	10.	9.7	97.0
Total Xylenes	ug/L	30.	30	100.0
Benzene	ug/L	10.	9.8	98.0
Total Petroleum Fuel Hydrocarbons	mg/L	5	5.6	112.0
Ethylbenzene	ug/L	10.	9.4	94.0
Toluene	ug/L	10.	9.5	95.0
Total Xylenes	ug/L	30.	30	100.0
Benzene	ug/L	10.	9.6	96.0
Ethylbenzene	ug/L	10.	9.7	97.0
Toluene	ug/L	10.	9.8	98.0
Total Xylenes	ug/L	30.	30	100.0
Benzene	ug/L	10.	9.9	99.0
Total Petroleum Fuel Hydrocarbons	mg/L	5	5.8	116.0

### REPLICATES -

SAMPLE NUMBER	PARAMETER	UNIT	RESULT	REPLICATE	RPD%
	Ethylbenzene	ug/Kg	370	380	2.7
	Toluene	ug/Kg	46	46	NC



### QUALITY CONTROL REPORT

QC IDENTIFIER ....: 31-060995-1

INSTRUMENT : HEWLETT PACKARD GC5890 PID/ELCD ANALYZED BY : A. Skornia

REFERENCE NOTEBOOK: REFERENCE PAGE ....:

ANALYZED ON : 06-09-95

### REPLICATES -

SAMPLE NUMBER PARAMETER	UNIT	RESULT	REPLICATE	RPD%
6502339 Total Xylenes	ug/Kg	260	260	0.0
6502339 Benzene	ug/Kg	<10	<10	NC
6502414 Ethylbenzene	ug/L	<1.0	<1.0	NC
6502414 Toluene	ug/L	<1.0	<1.0	NC
6502414 Total Xylenes	ug/L	0.8	< 0.3	NC
6502414 Benzene	ug/L	<1.0	<1.0	NC
6502414 Total Petroleum Fuel Hydrocarbons	mg/L	<2.0	<2.0	NC
6502414 Total Petroleum Fuel Hydrocarbons	mg/L	<1.0	<1.0	NC

### SPIKES -

SAMPLE NUMBER	PARAMETER	UNIT	SAMPLE RESULT	SPIKE AMOUNT	SAMPLE+SPIKE RESULT	%RECOVERY
6502339	Ethylbenzene	ug/Kg	370	500	850	96.0
6502339	Toluene	ug/Kg	46	500	540	98.8
6502339	Total Xylenes	ug/Kg	260	1500	1800	102.7
6502339		ug/Kg	<10	500	520	104.0
6502416	Ethylbenzene	ug/L	<1.0	20	20	100.0
6502416		ug/L	<1.0	20	20	100.0
6502416	Total Xylenes	ug/L	<0.3	60	61	101.7
6502416	Benzene	ug/L	<1.0	20	20	100.0
6502417	Total Petroleum Fuel Hydrocarb		9.9	10	18	81.0

### METHOD BLANKS -

PARAMETER	UNIT	RESULT
Benzene Toluene Ethylbenzene Total Xylenes Total Petroleum Fuel Hydrocarbons	ug/Kg ug/Kg ug/Kg ug/Kg mg/L	<10. <10. <10. <10. <3.0 <1.0
Benzene	ug/L	<1.0



### QUALITY CONTROL REPORT

QC IDENTIFIER ....: 31-060995-1

REFERENCE NOTEBOOK : REFERENCE PAGE ....:

D-I INSTRUMENT

INSTRUMENT : HEWLETT PACKARD GC5890 PID/ELCD

ANALYZED BY: A. Skornia ANALYZED ON: 06-09-95

METHOD BLANKS -

PARAMETER	UNIT	RESULT
Toluene	ug/L	<1.0
Ethylbenzene	ug/L	<1.0
Total Xylenes	ug/L	<0.3

### NOTE -

- 1) NC: Not Calculable because result is < 5 times the MDL
- 2) NP: Not Practical because sample result is 4 times or more greater than spike added.
- 3) Percent Recovery is:

Sample+Spike Result - Sample Result x 100 Spike Amount

4) Relative Percent Difference (RPD) is:

Sample Result - Replicate Result x 100 (Sample Result + Replicate Result)/2

WESTECH LABORATORIES, INC. QUALITY ASSURANCE OFFICER

DATE 6-19-95



Westech
Laboratories
Inc.

10737 Gateway West, No. 100
El Paso, Texas 79935-4906
(915) 592-3591 • fax 592-3594

### QUALITY CONTROL REPORT

QC IDENTIFIER ....: 31-060795-1

INSTRUMENT : HEWLETT PACKARD GC5890 PID/ELCD

REFERENCE NOTEBOOK : REFERENCE PAGE ....:

ANALYZED BY : A. Skornia ANALYZED ON : 06-07-95

TEST DESCRIPTION ..: 8020 BTEX

TEST METHOD .....: 8020

SAMPLES IN THIS RUN: 6502287 6502288 6502289 6502294 6502295 6502296 6502297

6502329 6502332 6502381 6502382 6502408 6502409

### CALIBRATION CHECK -

PARAMETER	UNIT	TRUE VALUE	FOUND VALUE	%RECOVERY
1,2 Dibromoethane(EDB)	ug/L	10	8.6	86.0
1,2-Dichloroethane	ug/L	10	8.9	89.0
Ethylbenzene	ug/L	10.	8.5	85.0
Toluene	ug/L	10.	8.7	87.0
Total Xylenes	ug/L	30.	26	86.7
Benzene	ug/L	10.	8.7	87.0
Methyl Tert-Butyl Ether	ug/L	10	9.3	93.0
1,2 Dibromoethane(EDB)	ug/L	10	8.6	86.0
1,2-Dichloroethane	ug/L	10	9.1	91.0
Ethylbenzene	ug/L	10.	8.5	85.0
Toluene	ug/L	10.	8.8	88.0
Total Xylenes	ug/L	30.	26	86.7
Benzene	ug/L	10.	8.8	88.0
Methyl Tert-Butyl Ether	ug/L	10	8.5	85.0

### REPLICATES -

SAMPLE NUMBER	PARAMETER	UNIT	RESULT	REPLICATE	RPD%
6502288	Ethylbenzene	ug/L	<1.0	<1.0	NC
	Toluene	ug/L	<1.0	<1.0	NC
6502288	Benzene	ug/L	1.6	1.7	NC
6502288	Total Xylenes	ug/L	2.5	2.6	3.9
	1,2 Dibromoethane(EDB)	ug/L	<1.0	<1.0	NC
	1,2-Dichloroethane	ug/L	<1.0	<1.0	NC
6502408	Ethylbenzene	ug/L	<1.0	<1.0	NC
	Toluene	ug/L	3.671	3.6	NC
6502408	Total Xylenes	ug/L	0.6	0.6	NC
	Benzene	ug/L	16	15	6.5
6502408	Methyl Tert-Butyl Ether	ug/L	<2.0	<2.0	NC
_					



### QUALITY CONTROL REPORT

QC IDENTIFIER ....: 31-060795-1

REFERENCE NOTEBOOK : REFERENCE PAGE ...:

INSTRUMENT : HEWLETT PACKARD GC5890 PID/ELCD

ANALYZED BY : A. Skornia ANALYZED ON : 06-07-95

### SPIKES -

SAMPLE NUMBER PARAMETER	UNIT	SAMPLE RESULT	SPIKE AMOUNT	SAMPLE+SPIKE RESULT	%RECOVERY
6502289 Ethylbenzene	ug/L	<1.0	20	18	90.0
6502289 Toluene	ug/L	<1.0	20	19	95.0
6502289 Benzene	ug/L	<1.0	20	19	95.0
6502289 Total Xylenes	ug/L	1.7	60	56	90.5
6502409 1,2 Dibromoethane(EDB)	ug/L	<5.0	20	17	85.0
6502409 1,2-Dichloroethane	ug/L	<0.5	20	19	95.0
6502409 Ethylbenzene	ug/L	<1.0	20	17	85.0
6502409 Toluene	ug/L	<1.0	20	18	90.0
6502409 Total Xylenes	ug/L	<0.3	60	54	90.0
6502409 Benzene	ug/L	1.6	20	19	87.0
6502409 Methyl Tert-Butyl Ether	ug/L	<2.0	20	17	85.0

### METHOD BLANKS -

PARAMETER PARAMETER	UNIT	RESULT
Benzene	ug/L	<1.0
Toluene	ug/L	<1.0
Ethylbenzene	ug/L	<1.0
Total Xylenes	ug/L	<0.3



### QUALITY CONTROL REPORT

QC IDENTIFIER ....: 31-060795-1

REFERENCE NOTEBOOK:

REFERENCE PAGE ....:

INSTRUMENT : HEWLETT PACKARD GC5890 PID/ELCD

ANALYZED BY : A. Skornia

ANALYZED ON: 06-07-95

NOTE -

1) NC: Not Calculable because result is < 5 times the MDL

2) NP: Not Practical because sample result is 4 times or more greater than spike added.

3) Percent Recovery is:

Sample+Spike Result - Sample Result x 100 Spike Amount

4) Relative Percent Difference (RPD) is:

Sample Result - Replicate Result (Sample Result + Replicate Result)/2

> WESTECH LABORATORIES, INC. RANCE OFFICER DATE



### QUALITY CONTROL REPORT

QC IDENTIFIER ....: 34-060995-2

REFERENCE NOTEBOOK: TPH #7

INSTRUMENT : IR-TPH ANALYZED BY: W. Weigart

REFERENCE PAGE ....:

ANALYZED ON : 06-09-95

TEST DESCRIPTION ..: Total Petroleum Hydrocarbons

TEST METHOD .....: 418.1

SAMPLES IN THIS RUN: 6502327 6502334 6502335 6502336 6502337 6502338 6502340

6502373 6502377 6502378 6502379 6502464

### CALIBRATION CHECK -

PARAMETER	UNIT	TRUE VALUE	FOUND VALUE	%RECOVERY
Total Petroleum Hydrocarbons	mg/kg	200.	180	90.0
Total Petroleum Hydrocarbons	mg/kg	200.	180	90.0
Total Petroleum Hydrocarbons	mg/kg	200.	190	95.0

### REPLICATES -

SAMPLE NUMBER	PARAMETER	UNIT	RESULT	REPLICATE	RPD%
	otal Petroleum Hydrocarbons	mg/kg	19	18	NC
65023/3 I	otal Petroleum Hydrocarbons	mq/Kq	/1	67	5.8

### SPIKES -

SAMPLE NUMBER	PARAMETER	UNIT	SAMPLE RESULT	SPIKE AMOUNT	SAMPLE+SPIKE RESULT	%RECOVERY
	Total Petroleum Hydrocarbons	mg/kg	19	100	120	101.0
	Total Petroleum Hydrocarbons	mg/Kg	71	100	160	89.0

### METHOD BLANKS -

PARAMETER	UNIT	RESULT	
Total Petroleum Hydrocarbons	mg/kg	<10	



### QUALITY CONTROL REPORT

QC IDENTIFIER ....: 34-060995-2

REFERENCE NOTEBOOK: TPH #7

REFERENCE PAGE ....:

INSTRUMENT : IR-TPH

ANALYZED BY : W. Weigart ANALYZED ON : 06-09-95

NOTE -

1) NC: Not Calculable because result is < 5 times the MDL

. 2) NP: Not Practical because sample result is 4 times or more greater than spike added.

3) Percent Recovery is:

Sample+Spike Result - Sample Result x 100 Spike Amount

4) Relative Percent Difference (RPD) is:

Sample Result - Replicate Result x 100 (Sample Result + Replicate Result)/2

WESTECH
LABORATORIES, INC.
QUALITY ASSURANCE OFFICER
DATE 6-20-95



CHAIN OF CUSTODY RECORD

Phoenix • 3737 E. Broadway Rd. • AZ 85040 • 602-437-1080 • fax 437-8706 Flagstaff • 2400 E. Huntington Dr. • AZ 86004 • 602-774-2312 • fax 774-6469 El Paso • 10737 Gateway West #100 • TX 79935 • 915-592-3591 • fax 592-3594

	According to the sand the
N/ ( )	From John NW 87401
TELEPHONE	PROJECT 108 P.O. NO.
7951-122 (202) 4	1512 Strue Compt 12 x 3185 20028

• REFER TO FEE SCHEDULE FOR ANALYSES SELECTION •

	SAMPLE TYPE CO	W-WATER G-SUDGE X - OTHER (SPECIFY)	COMMENTS	CEEC (SD) \ EUGHER EUGHER WEERS \ (DS) \ (S)	X mill 2333	7 * X * Starte Par 1914; Parso 1	>65 XX	2336	X	sande contains	BWHI-RANA	Droten"	Q11141 Coil Later	Gitting franchisch	Crostly 402 120.	Dand Count. Internet	not be con	SAMPLE / COOLER °C	
	REQUESTED ANALYSES		9	·													PRINT NAME	PRINT NAME	
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## CHAIN OF CUSTODY RECORD

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• REFER TO FEE SCHEDULE FOR ANALYSES SELECTION •

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# CHAIN OF CUSTODY RECORD

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- Job. No. SIEVE ANALYSIS

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### PLASTICITY INDEX ASTM D4318-

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