3R - <u>88</u>

REPORTS

DATE: 8/25/1999



NEW MEXIC ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE 1000 RIO BRAZOS ROAD AZTEC NM 87410 (505) 334-6178 FAX: (505) 334-6170 http://emmd.stats.nm.us/ocd/District IU/3distric.htm

> Jennifer A. Salisbury Cabinet Secretary

GARY E. JOHNSON Governor

August 25, 1999

Certified Receipt #Z 437 492 195

Shirley L. Ebert Conoco, Inc 3315 Bloomfield Hwy Farmington, NM 87401

RECEIVED

AUG 2 7 1999

RE: Jicarilla Apache Reservation Pit Closures

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

Dear Ms. Ebert:

The New Mexico Oil Conservation Division (OCD) has reviewed Blagg Engineering's (Blagg) submittal of pit closure activities at 18 Conoco well sites under cover dated 7/26/99 and at 15 Conoco well sites submitted under cover dated 7/29/99. These documents contain the closure and remediation activities for 41 production pits.

The pit closure and remediation activities conducted at the 26 production pits listed in ATTACHMENT A are approved. Utilizing risk analysis the pit closure and remediation activities conducted at the 14 production pits listed in ATTACHMENT B are approved based on reaching bedrock. The pit closure and remediation activities at the NE Haynes #1E listed on ATTACHMENT C are approved because the ground water sampled was within Water Quality Control Commission standards.

Please be advised OCD approval does not relieve Conoco of liability if remaining contaminants are found to pose a threat to surface water, ground water, human health or the environment. OCD approval does not relieve Conoco of compliance with other federal, state, tribal or local laws and regulations.

If you have questions, please call me at (505) 334-6178 ext 15.

Yours truly,

Denny & Fourt

Denny G. Foust Environmental Geologist

DGF/mk

XC: Bill Olson, OCD Environmental Bureau Nelson Velez, Blagg Kurt Sandoval, Jicarilla EPO Pat Hester, BLM Albuquerque Bill Liess, BLM Farmington Environmental File DGF File Page 2 Conoco August 25, 1999

ATTACHMENT A

1. NE Haynes #1 Dehy	I-09-24N-05W
2. Jicarilla BR C #13 Sep	E-16-25N-04W
3. Jicarilla BR E #14 Sep	D-17-25N-04W
4. Jicarilla BR E #16 Sep	G-17-25N-04W
5. Jicarilla BR E #7 Sep	K-20-25N-04W
6. Jicarilla BR B #1 Comp	F-28-25N-04W
7. Jicarilla BR B #4 Comp	D-34-25N-04W
8. Axi Apache J #25 Sep	A-07-25N-05W
9. Axi Apache J #18 Sep	A-08-25N-05W
10. Apache #5E Comp	G-17-26N-03W
11. Apache #5E Tank Drain	G-17-26N-03W
12. Apache #6 Comp	M-17-26N-03W
13. Apache #6 Tank Drain	M-17-26N-03W
14. Apache #1E Comp	A-26-26N-03W
15. Apache #1E Tank Drain	A-26-26N-03W
16. Jicarilla A #13 E Tank Dra	in N-13-26N-04W
17. Jicarilla A #11 Tank Drain	J-13-26N-04W
18. Jicarilla E #9 Comp	B-16-26N-04W
19. Jicarilla A #10 E Tank Drain	n G-23-26N-04W
20. Jicarilla A #12 Sep	D-24-26N-04W
21. Jicarilla A #224 Tank Drain	K-24-26N-04W
22. Jicarilla A #22 A Sep	P-24-26N-04W
23. Jicarilla B #8A Sep	D-25-26N-04W
24. Jicarilla B #12 Sep	B-35-26N-04W
25. Axi Apache K #4 Sep	M-03-26N-05W
26. Axi Apache K #2 A Sep	P-04-26N-05W
	ATTACHMENT B
1. Jicarilla BR E #10 Sep	E-18-25N-04W
2. Jicarilla BR E #10 Comp	E-18-25N-04W
3. Jicarilla BR C #11 Sep	H-22-25N-04W
4. Apache #5 Comp	E-17-26N-03W
5. Jicarilla E #9 Comp	B-16-26N-04W
6. Jicarilla E #11 Comp	C-22-26N-04W
7. Jicarilla E #10 Comp	I-22-26N-04W
8. Jicarilla E #10 Sep	I-22-26N-04W
9. Jicarilla #5 Tank Drain	D-29-26N-04W
10. Jicarilla #5 Sep	D-29-26N-04W
11. Axi Apache K #6A Sep	O-09-26N-05W
12. Axi Apache K #5 Sep	H-10-26N-05W
13. Axi Apache K #5 Tank Dra	in H-10-26N-05W

14. Axi Apache K #5A Sep

ATTACHMENT C

1. NE Haynes #1E

O-09-24N-05W

-

P-10-26N-05W

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

November 2, 1998

Mr. William C. Olson Hydrologist/Environmental Bureau NM Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87505

RECEIVED

AUG 0 3 1999

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

Re: Request for Closure & Notification of Groundwater Discovery Conoco Inc. - Northeast Haynes 1E SW/4 SE/4 (O) Sec 9 - T24N - R5W Rio Arriba County, New Mexico

Dear Mr. Olson:

On behalf of Conoco Inc., Blagg Engineering, Inc. (BEI) conducted environmental sampling following site remediation of a dehydrator pit at the Northeast Haynes No. 1E, (O) Sec 9 - T24N - R5W, Rio Arriba County, New Mexico. This pit was remediated by excavation and on-site landfarming of the removed soils. During remedial activities, groundwater was encountered at a depth of 19 feet below ground surface.

Soil sidewalls and groundwater in the bottom center of the pit was sampled within 12 hours of groundwater discovery. The results of this environmental testing indicate there is no residual soil contamination in excess of NMOCD closure standards remaining in the pit. Additionally, the groundwater test reports indicate that there is no hydrocarbon contamination in excess of New Mexico Water Quality Commission Standards. Attached, please find a BLM Sundry Notice, pit Field Report Closure Verification, Jicarilla Apache Pit Remediation and Closure Report and attached laboratory data reports. BEI respectfully requests approval for closure of the pit at the Northeast Haynes No. 1E. Note that a request for closure of the onsite landfarm will be submitted to your office after these soils meet closure standards.

Respectfully submitted, Blagg Engineering, Inc.

Hy C. Blogg

Geffrey Č. Blagg, President NMPE 11607

Attachments: BLM Sundry, Pit Remediation & Closure Report, Field Reports, lab data reports

cc: Ms. Pat Hester, BLM - Albuquerque (2) Mr. Kirt Sandoval, Jicarilla EPO - Dulce Mr. Denny Foust, NMOCD - Aztec Ms. Shirley Ebert, Conoco - Farmington

File: nehaynes1e.xmt

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			— -H667
Form 3160-5 (June 1990)	DEPARTMENT	ED STATES OF THE INTERIOR	FORM APPROVED Budget Bureau No. 1004-01 Expires: March 31, 1993
	BUIL OF LA	AND MANAGEMENT	5. Lease Designation and Serial No.
Do not use this	s form for proposals to drill	ND REPORTS ON WELLS or to deepen or reentry to a differen PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Han JICARILLA APACI
•	SUBMIT I	N TRIPLICATE	7. If Unit or CA, Agreement Desig
I. Type of Well Oll Well	as []		8. Well Name and No.
2. Name of Operator			NORTHEAST HAVNES
	Conoco, Inc.		9. API Well No. 30-039-2232
3. Address and Telepho 3315 BLOC 4. Location of Well (Fo	MEIELD HWY. FART	MINGTON, N.M. 87401 (505) 3	24 - 5884 10. Field and Pool, or Exploratory / OTERO GALLUP
		4 N, R 5 W, N:M. P.M	
· · · · · · · · · · · · · · · · · · ·			Rio ARRIBA, N.N
IZ. CHEC	K APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTIC	CE, REPORT, OR OTHER DATA
TYPE C	DF SUBMISSION	. ТҮРЕ	
	ce of Intent	Abandonment	Change of Plana
Subse	equent Report	Plugging Back	⁴ Wew Construction Non-Routing Fracturing
· — .		Casing Repair	Water Shut-Off
LJ Final	Abandonment Notice	Clier PIT CLOSU	RE Conversion to Injection I Dispose Water (Note: Report results of multiple completio
13 Describe Proposed or	Completed Operations (Clearly state all pe	thent details and give pertinent dates including estimate	Completion or Recompletion Report and L d date of starting any proposed work. If well is directiona
give subsurface l	ocations and measured and true vertical d	lepths for all markers and zones pertinent to this work.)	• • • • • • • • • • • • • • • • • • •
	1 <i>v</i> •		
PIT CL	OSURE VERIFICAT	rion - JEE ATTACHED C	OCUMENTATION.
•			
			•
		· ·	
4. I hereby certify that th Signed	e foregoing is true and correct	AGENT	Date 11-2-98
(This space-for Federal	l or(Siste office use)		
· 17	·	Thle	Date
Approved by Conditions of approval,	. if env:		

...

*See Instruction on Reverse Side

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO NATURAL RESOURCE DEP1 AND OIL & GAS ADMINISTRATIO

CA667

PIT REMEDIATION AND CLOSURE REPORT

Operator: CONOCO, INC.	Telephone: (505)324-5884
Address:3315 Bloomfield Hwy., Farming	ton, NM 87401
Facility or Well Name: NORTHEAST HAVNES 1	! <u>E</u>
Location: Unit or Qtr/Qtr Sec Sec T	24N R5W County RIO ARRIBA
Pit Type: Separator Dehydrator_X Other	
I I III D	
Pit Location: Pit dimensions: length	<u>27</u> , width <u>33</u> , depth <u>19</u>
Reference: wellhead X	, other
Footage from reference: 1	30
Direction from reference:	75 Degrees <u>×</u> East North
	West South _X
Depth To Groundwater: (Vertical distance from contaminants to seasonal high water elevation of groundwater)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points) <u>20</u>
Distance to an Ephemeral Stream (Downgradient dry wash greater than ten feet in width)	Less than 100 feet(10 points)Greater than 100 feet(0 points)
Distance to Nearest Lake, Playa, or Watering Pond (Downgradient lakes, playas and livestock or wildlife watering ponds)	Less than 100 feet(10 points)Greater than 100 feet(0 points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or: less than 1000 feet from all other water sources)	Yes (20 points) No (0 points)
Distance To SurfaceWater: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, itrigation canals and ditches)	Less than 100 feet(20 points)100 feet to 1000 feet(10 points)Greater than 1000 feet(0 points)
	RANKING SCORE (TOTAL POINTS): <u>20</u>

CAGT - DEHY. PIT	
Date Remediation Started: 10-15-98 Date Completed: 10-20-98	
Remediation Method: Excavation \times Approx. cubic yards <u>627</u>	
ck all appropriate suctions) Landfarmed X Insitu Bioremediation	
Other	
Remediation Location: Onsite X Offsite	
General Description of Remedial Action: Excavation	—
Groundwater Encountered: No Yes X Depth 19	
Final Pit: Sample location see Attached Documents Closure Sampling: (if multiple samples,	_
attach sample results and diagram of sample Sample depth <u>Soil @ 15</u> WATER @ 19	
locations and depths) Sample date $10 - 16 - 98$ Sample time $0945/1015$	
Sample Results	
Soil: Benzene (ppm) <u>O.418</u> Water: Benzene (ppb) <u>4.1</u>	-
Total BTEX (ppm) <u>4.09</u> Toluene (ppb) <u>21.3</u>	
Field Headspace (ppm) Ethylbenzene (ppb)	-
TPH (ppm) <u>25.9</u> Total Xylenes (ppb) <u>21.8</u>	_
Groundwater Sample: Yes <u></u> No (If yes, attach sample results)	
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF KNOWLEGE AND BELIEF	MY
DATE <u>10-26-98</u> PRINTED NAME Jeffrey C. Blagg, P.E.#1160	7
SIGNATURE July C. Slogg AND TITLE President	
AFTER REVIEW OF THE PIT CLOSURE INFORMATION, PIT CLOSURE IS APPROVED IN ACCORDANT TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.	NCE
APPROVED: YES X NO (REASON)	
SIGNED: Low Man DATE: 10-27-98	

CLIENT: CONOLO BLAGG ENGINEERING, INC. LOCATION NO CA667 P.O. BOX 87, BLOOMFIELD, NM 87413 C.O.C. NO: 6351 (505) 632 - 1199FIELD REPORT: CLOSURE VERIFICATION PAGE No: / of / LOCATION: NAME: NORTHEAST HAYNES WELL #: IE PIT: DEHY DATE STARTED: 10/15/98 DATE FINISHED: 10/20/98 QUAD/UNIT: O SEC: 9 TWP: 24N RNG: 5W PM: NM CNTY: RAST: NM ENVIRONMENTAL QTR/FOOTAGE: CONTRACTOR: JVJ EXCAVATION APPROX. 27 FT. x 33 FT. x 19 FT. DEEP. CUBIC YARDAGE: 627 DISPOSAL FACILITY: ON SITE REMEDIATION METHOD: LANDEAR M. LAND USE: <u>RANGE</u> LEASE: _____ ----- formation: MVFIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 130 FT. 575% FROM WELLHEAD. >1000 DEPTH TO GROUNDWATER: 19' NEAREST WATER SOURCE: > 1000 NEAREST SURFACE WATER: _ CHECK DNE : NMOCD RANKING SCORE: 20 NMOCD TPH CLOSURE STD: 100 PPM _X PIT ABANDONED SOIL AND EXCAVATION DESCRIPTION: STEEL TANK INSTALLED _____ FIBERGLASS TANK INSTALLED Silty Clay Soil. G.W. @ 19'@ Fit Zottom SAMPLEL WATER FLAR BIEX FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CALC. ppm TIME SCALE 0 FT OVM PIT PERIMETER PIT PROFILE RESULTS FIELD HEADSPACE PID (ppm) SAMPLE N@ 16 162 2E@ 17 2.7 & wellion 35@15 186 4W@1-2.2 27' (GW) 19' LAB SAMPLE TIME GRULND GW@19 BTEX 1015 S@15 BTEX/TPH 0945 WATER 10/20/48 GWR19' CAT/AMUN 1053 TRAVEL NOTES: CALLOUT: ONSITE:

EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client: Sample ID: Laboratory Number: Chain of Custody No: Sample Matrix: Preservative:	Blagg / Conoco S @ 15' E081 6357 Soil Cool	Project #: Date Reported: Date Sampled: Date Received: Date Extracted: Date Analyzed:	04034-10 10-19-98 10-16-98 10-16-98 10-19-98 10-19-98
Condition:	Cool and Intact	Analysis Requested:	8015 TPH
Parameter		Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)		4.4	0.2
Diesel Range (C10 - C28)		21.5	0.1
Total Petroleum Hydrocarb	ons	25.9	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Haynes 1E.

Analyst M Waller

Review Stacy W Sendler



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Conoco	Project #:	04034-1	10
Sample ID:	S @ 15'	Date Reported:	10-19-9	8
Laboratory Number:	E081	Date Sampled:	10-16-9	8
Chain of Custody:	6357	Date Received:	10-16-9	8
Sample Matrix:	Soil	Date Analyzed:	10-19-9	8
Preservative:	Cool	Date Extracted:	10-19-9	8
Condition:	Cool & Intact	Analysis Requested:	BTEX	
		· · · ·	Det.	
_		entration	Limit	
Parameter	(ug	/Kg)	(ug/Kg)	
Benzene		418	8.8	
Toluene		444	8.4	
Ethylbenzene		205	7.6	
p,m-Xylene		2,360	10.8	
o-Xylene		661	5.2	
Total BTEX		4,090		

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ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery		
	Trifluorotoluene Bromofluorobenzene	97 % 97 %		

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: Haynes 1E.

Analyst Malaster

Stacy W Lendler Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Blagg / Conoco	Project #:	04034-10
Sample ID:	GW @ 19'	Date Reported:	10-19-98
Chain of Custody:	6357	Date Sampled:	10-16-98
Laboratory Number:	E082	Date Received:	10-16-98
Sample Matrix:	Water	Date Analyzed:	10-19-98
Preservative:	HgCl2 & Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

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Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	4.1	1	0.2
Toluene	21.3	1	0.2
Ethylbenzene	0.6	1	0.2
p,m-Xylene	17.1	1	0.2
o-Xylene	4.7	1	0.1

Total BTEX

47.8

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:		Parameter	Percent Recovery
		Trifluorotoluene	100 %
		Bromofluorobenzene	100 %
References:	Method 5030 December 1	0B, Purge-and-Trap, Test Methods for Evaluati 996.	ing Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: Haynes 1E.

Waeten Analyst

Review Stacy W Sendler



CATION / ANION ANALYSIS

Client:	Blagg / Conoco	Project #:	04034-10
Sample ID:	GW @ 19'	Date Reported:	10-21-98
Laboratory Number:	E084	Date Sampled:	10-20-98
Chain of Custody:	6359	Date Received:	10-20-98
Sample Matrix:	Water	Date Extracted:	NA
Preservative:	Cool	Date Analyzed:	10-21-98
Condition:	Cool & Intact		

Derem ster	Analytical	llaita		Units
Parameter	Result	Units		UIIICS
pH	7.11	S.U.		
Conductivity @ 25º C	5,530	umhos/cm		
Total Dissolved Solids @ 180C	2,760	mg/L		
Total Dissolved Solids (Calc)	2,748	mg/L		
SAR	21.1	ratio		
Total Alkalinity as CaCO3	376	mg/L		
Total Hardness as CaCO3	272	mg/L		
Bicarbonate as HCO3	376	mg/L	6.16	meq/L
Carbonate as CO3	<1	mg/L	0.00	meq/L
Hydroxide as OH	<1	mg/L	0.00	meq/L
Nitrate Nitrogen	0.2	mg/L	0.00	meq/L
Nitrite Nitrogen	0.001	mg/L	0.00	meq/L
Chloride	77.8	mg/L	2.19	meq/L
Fluoride	1.75	mg/L	0.09	meq/L
Phosphate	1.2	mg/L	0.04	meq/L
Sulfate	1,530	mg/L	31.85	meq/L
Iron	0.001	mg/L		
Calcium	92.0	mg/L	4.59	meq/L
Magnesium	10.2	mg/L	0.84	meq/L
Potassium	6.5	mg/L	0.17	meq/L
Sodium	800	mg/L	34.80	meq/L
Cations			40.40	meq/L
Anions			40.35	meq/L

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Water And Waste Water", 18th ed., 1992.

Comments: NE Haynes 1E. Jack halyst

Cation/Anion Difference

y W. Jendte

0.13%

7659	SH	Remarks				-			Date Time	6.98			Sample Receipt	Y N NA	Received Intact	Cool - Ice/Blue Ice
JF CUSTODY RECORD	IE ANALYSIS / PARAMETERS	o. of siners		$\sum (X \times X) = \sum (X \times X)$	WATER ZX				Date Time Received by: (Sionature)	64 1340	Received by: (Signature)	Received by: (Signature)	DVIROTFCH INC		5796 U.S. Highway 64 Farmington Naw Mavico 87401	(505) 632-0615
CHAIN O	Project Location HAYVES	Client No. のよの3 よ-10	Lab Number	تحمها	E082					10h			Ľ	j	, T	-
	Moco	55	Sample Sample Date Time	10/10/44 02AZ			 			N R	// ((
	Client / Project Name BLAGG CON 0 CO	Sampler: 2 - C - Clarg	V Sample No./ Identification	\$ '					Belinduished hv: (Signature)		Relined by: (Signature)	Relinquished by: (Signature)				

ANALYSIS / PARAMETERS	Remarks						Date Tim	x 241 85.000			Sample Receipt	Y NA	Received Intact	Ē
(E	o . of siners	Cont	WATER 1X					48 1430	Received by: (Signature)	Received by: (Signature)	DVIROTECH INC		5796 U.S. Highway 64	
Project Location NE MA(NES	Client No. の子 03 4- 1	Lab Number	E084					10-20						
lame Co <i>N</i> oCD	Slagg	Sample Sample Date Time	1 10-20-28				ignature)	"Hay	signature) /	signature)				
oject N	Sampler:	Sample No./ Identification	GW @ 19				Relinguished by: (Signature	1-1-	Relinquished by: (Signature)	Relinquished by: (Signature)				

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EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

O !!						
Client:	QA/QC		Project #:		N/A	
Sample ID:	10-19-TPH QA	AVQC	Date Reported:		10-19-98	
Laboratory Number:	E081		Date Sampled:		N/A	
Sample Matrix:	Methylene Chlor	ride	Date Received:	N/A		
Preservative:	N/A		Date Analyzed:	10-19-98		
Condition:	N/A		Analysis Reque	sted:	ТРН	
· · · ·	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range	
Gasoline Range C5 - C10	04-28-98	4.9098E-002	4.9054E-002	0.09%	0 - 15%	
Diesel Range C10 - C28	04-28-98	3.9029E-002	3.9005E-002	0.06%	0 - 15%	
Blank Conc. (mg/L - mg/Kg)	2.5 N	Concentration	,	Detection Limit		
Gasoline Range C5 - C10		ND	·	0.2		
Diesel Range C10 - C28		ND		0.1		
Total Petroleum Hydrocarbons		ND		0.2		
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range		
Gasoline Range C5 - C10	4.4	4.3	2.3%	0 - 30%		
Diesel Range C10 - C28	21.5	21.3	0.9%	0 - 30%		
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range	
Gasoline Range C5 - C10	4.4	250	254	100%	75 - 125%	
Diesel Range C10 - C28	21.5	250	271	100%	75 - 125%	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

QA/QC for sample E081.

Analyst Mach

Review Stacy W Sendler



	· · · · · ·	· · · · · ·			
Client:	N/A		Project #:	1	N/A
Sample ID:	10-19-BTEX QA/Q	C	Date Reported:		10-19-98
Laboratory Number:	E081		Date Sampled:	I	N/A
Sample Matrix:	Soil		Date Received:	l	N/A
Preservative:	N/A		Date Analyzed:		10-19-98
Condition:	N/A		Analysis:	1	BTEX
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.
Detection Limits (ug/L)		Accept. Ra	nge 0 - 15%	Conc	Limit
Benzene	3.7569E-002	3.7834E-002	0.7%	ND	0.2
Toluene	1.2324E-002	1.2386E-002	0.5%	ND	0.2
Ethylbenzene	1.5149E-002	1.5210E-002	0.4%	ND	0.2
p,m-Xylene	1.2209E-002	1.2270E-002	0.5%	ND	0.2
o-Xylene	1.2474E-002	1.2562E-002	0.7%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	° %Diff.	Accept Range	Detect. Limit
Benzene	418	421	0.8%	0 - 30%	8.8
Toluene	444	445	0.3%	0 - 30%	8.4
Ethylbenzene	205	205	0.0%	0 - 30%	7.6
p,m-Xylene	2,360	2,380	0.8%	0 - 30%	10.8
o-Xylene	661	668	1.0%	0 - 30%	5.2

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	418	50.0	463	99%	39 - 150
Toluene	444	50.0	489	99%	46 - 148
Ethylbenzene	205	50.0	252	99%	32 - 160
p,m-Xylene	2,360	100.0	2,460	100%	46 - 148
o-Xylene	661	50.0	709	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996. Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for samples E081 - E082.

Walto Analyst

tacy W Lendler Review

CA 667

JICARILLA APACHE TRIBE ENVIRONMENTAL PROTECTION OFFICE P.O. BOX 507 DULCE, NEW MEXICO 87528

SUBMIT 1 COPY TO NATURAL RESOURCE DEPT AND OIL & GAS ADMINISTRATION

ON-SITE SOIL REMEDIATION REPORT

Operator: Conoco, Inc. Telephone: (505) 324-5884										
Address: 3315 Bloomfield Hwy., Farmington, NM 87401										
Facility or Well Name: NE HAYNES #1E										
Location: Unit or Qtr/Qtr Sec_D Sec_9 TZHN R5W_ County_ RID_ARRIBA										
Land Type: RANGE										
Date Remediation Started: Date Completed:										
Remediation Method: Landfarmed \checkmark Approx. cubic yards 627										
Composted										
Other										
epth To Groundwater: (pts.) <u>Zo</u> Final Closure Sampling:										
Distance to an Ephemeral Stream (pts.) \sim Sampling Date: $5/14/99$ Time: 0800										
Distance to Nearest Lake, Playa, or Watering Pond (pts.) Wellhead Protection Area: (pts.) Distance To SurfaceWater: (pts.) RANKING SCORE (TOTAL POINTS):										
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEGE AND BELIEF										
DATE 5/19/99 PRINTED NAME Jeffrey C. Blagg, P.E. #11607										
SIGNATURE July C. Blagg AND TITLE President										
AFTER REVIEW OF THE SOIL REMEDIATION INFORMATION, ON-SITE REMEDIATION IS APPROVED IN ACCORDANCE TO THE JICARILLA APACHE TRIBE PIT CLOSURE ORDINANCE.										
APPROVED: YES NO (REASON)										
SIGNED: Les Mare: 6-3-99										

						<u> </u>						
CLIENT: <u>C</u>	CONOCO		LAGG 30X 87 ({		OM	FIEL	D, l					CA667 666,4
FIELD	REPORT	: LANI) Farm _/	/COM]	POS	ΤP	ILE	CLO	SURE	VERI	FICA	TION
.0 IATION: <u>n</u> Quad/unit		HAYNES 9 TWP: Z						Delvg RA S	T:NM-	DATE STAF	SHED:	
UTR/FOOT	AGE: NW/4	<u>NW14</u>		RACTOR:	JU	<u>د</u>				ENVIRONME SPECIALIST		ענ
	DIATION S	YSTEM: <u>4</u>	andfarm	<u> </u>	-				UBIC YA H (ft):			7
ELD NOTE					~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~							
DEFTH TO GROU										WATER: _	-10	
MILL RANKING	SCORE:		D TPH CLO	SURE STI): ζα	>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>>	PM I	011217	6			
OK. M	ELL. ORANG	E TO BROW DEPTHS	IN SAND	TO CLAY	/ NOA	o co he	5114	to pl	ASTIC, SL	IGHTLY M		5 MOJSI J
FIRM	SAMPLINE	DEPTHS ,	RANGE FR	rom 8	TO	12 1	NCHE	5,00	APPAREN	1 Disco		~
0855	RUED, NO	APPARENT	- HC 0.	DOR 1	~ ~	vm	SAM	iput, "	20 UE OE	05P	r. Cor	L Post) TE
50	PLE FOR	LAB ANAL	14515 .					-				
381-4												
$\overline{\mathbf{C}}$	LOSED)											
				ELD 418	1							
	SAMP. TIME	SAMPLE I.D.	LAB No:	WEIGHT	(g)	mL. FF	REON			CALC. p	opm	
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SKET	CH/SAMI	PLE LOCA	ATIONS	1N								
				110								
ATK SAMPLE	ر م											
LF-1 SAMPLE DESIGNATE	16	so, NZYE	LANDT	ETER								
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		1		_	S		FIELD	HEADSPACE (ppm)	SAMPLE	ANALYSIS	TIME	RESULTS
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EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Blagg / CONOCO	Project #:	403410
Sample ID:	LF - 1	Date Reported:	05-19-99
Laboratory Number:	F264	Date Sampled:	05-14-99
Chain of Custody No:	6664	Date Received:	05-18-99
Sample Matrix:	Soil	Date Extracted:	05-18-99
Preservative:	Cool	Date Analyzed:	05-19-99
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

		Det.
	Concentration	Limit
Parameter	(mg/Kg)	(mg/Kg)

Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: NE Haynes #1 E Landfarm. 5 Pt. Composite.

June

Hary W. Jende Review

(505) 632-0615	5796 U.S. Highway 64 Farmington New Mexico 87401		Envirotech in	Relinquished by: (Signature)	ure) /	Plinquished by (Signature) Date Time Rece (Unon VII 5/18/99 3705 1						LF-1 5/14/99 0800 F264 501L	Sample No./ Sample Sa	NTV		OND CO NE HAYNES	Client / Project Name Project Location / ANDER(MY	CHAIN OF CUSTODY
2-0615	ghway 64 Mexico 87401		CHINC	Received by: (Signature)	Received by: (Signature)	Received by: (Signature)							Con	o. of tainers	3	ANALYSIS / PARAMETERS		ODY RECORD
Cool - Ice/Blue Ice	Received Intact	Y N N/A	Sample Receipt			Date Time	-					5 PT. ComposiTE	1	PATERD - COST	Remarks	METERS		6664

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EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC 05-19-TPH QA/QC F264 Methylene Chloride N/A N/A		Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis Requested:		N/A 05-19-99 N/A N/A 05-19-99 TPH
Sample ID:					
Laboratory Number:					
Sample Matrix:					
Preservative:					
Condition:					
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept. Range
Gasoline Range C5 - C10	03-15-99	4.4525E-002	4.4312E-002	0.48%	0 - 15%
Diesel Range C10 - C28	03-15-99	4.1817E-002	4.1583E-002	0.56%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Lim	h
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		· ND		0.2	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept: Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	250	100%	75 - 125%
Diesel Range C10 - C28	ND	250	250	100%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments:

QA/QC for samples F264 - F268.

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