3R - 93

REPORTS

DATE:

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM
88211
District III
1000 Rio Brazos Rd, Aztec,
NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

4-1303

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SANTA FE OFFICE

(Revised 3/9/94)

PIT REMEDIATION AND CLOSURE REPORT

Operator: <u>Conoco Inc</u> Telephone <u>:(505) 32</u>	25-5813
Address: 3315 Bloomfield Highway, Farmington, N	IM 87401
Facility Or: <u>San Juan 28-7-19</u> Well Name	
Location: Unit or Qtr/Qtr Sec <u>G</u> Sec <u>25</u> <u>T28N</u>	R7W County <u>San Juan</u>
Pit Type: Separator Dehydrator Other_Blo	w Down Pit
Land Type: BLM X State, Fee, Other	
Pit Location: Pit dimensions: length 10', width 9', de (Attach diagram) Reference: wellhead X, other Footage from reference: 88' Direction from reference: Approximately 50 degrees	
Direction from reference: Approximately 50 degrees	west or South
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 points) 10
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) <u>0</u>
Distance To Surface Water: (Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points) Greater than 1000 feet (0 points) 0
	RANKING SCORE (TOTAL POINTS): 10

Date Remediation Started: <u>6/8</u>	/1995 Date Completed: <u>3/13/00</u>
Remediation Method: Excavat (Check all appropriate sections)	ion Approx. cubic yards
	med Insitu Bioremediation <u>X</u>
Other	
Other	
Remediation Location: Onsite (ie. landfarmed onsite, name and location)	Offsiteon of offsite facility)
Conoco and it was determined t filled . A single groundwater mo	dial Action: ed location, located on Bureau of Land Management lands, was assessed by hat the blow down pit was contaminated. Flow was stopped and pit was back nitoring well was set in the approximate center of the pit of the pit. By record, lucted from August 1995, to March 2000
Ground Water Encountered:	No X Yes Depth _'
Final Pit: Closure Sampling: (if multiple samples,	Sample location <i>Refer to attached report</i>
attach sample results and diagram of sample locations and depths)	Sample depth <i>Refer to attached report</i>
iodatono ana departo,	Sample Date` Sample Time
	Sample Results
	Benzene (ppm)
	Total BTEX (ppm)
	Field headspace (ppm)
	трн
Ground Water Sample: Yes _	No (If yes, attach sample results)
OF MY KNOWLEDGE AND BEI	
DATE 27 APFIL 20 SIGNATURE:	Pe Cepa
PRINTEDNAME: John	E. Cofer TITLE Environmental Cocal.

							` .	
		SANDJUAN	28-7 # 19		s <u>25</u>	<u> 787</u>	R_7w_	UNI
DATE	STARTED:		-		COMPLET			
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		BOP						

o SOIL SAMPLE LOCATION

Δ BACKGROUND SAMPLE LOCATIO



March 2, 2001

Conoco, Inc., San Juan/Lobo Business Unit Attn.: Mr. Gary Ledbetter SHEAR Specialist 3314 Bloomfield Hwy.

Farmington, NM 87401

Project #: 2-1358

RE:

2000 Annual Ground Water Report and Request for Closure

Conoco Location: San Juan 28-7 #19

Unit G, Sec. 25, T28N, R7W, NMPM, San Juan Co., NM

Dear Mr. Ledbetter:

The following report summarizes the ground water remediation and monitoring activities conducted by On Site Technologies Limited Partnership and/or others on behalf of Conoco, Inc., at the referenced oil and gas location. This report covered the prior calendar year of 2000, and follows the format outlined in the *Comprehensive Ground Water Remediation and Long-Term Monitoring Plan for Conoco Locations in the San Juan Basin, New Mexico*, submitted to the New Mexico Oil Conservation Division on October 15, 1997.

SUMMARY OF EVENTS:

During June, 1995, the referenced location was assessed by Conoco and it was determined that the blow down pit was contaminated. Flow was stopped and pit was back filled. A single groundwater monitoring well was set in the approximate center of the pit of the pit. During the installation of the monitoring well soil sample were collected at 8, 18, 30 and 36 feet below the ground surface (BGS) and by record field screened for volatile organic compounds. Bedrock (weathered sandstone) was encountered at 38 feet BGS. No evidence of laboratory results for soil samples were located in the Conoco local files. Records indicate that groundwater monitoring was conducted from August, 1995 to March, 2000.

Due to the time frame that the initial site assessment was conducted, laboratory results and QA/QC documents for soil and water sampling could not be located in local Conoco files and may have been previously submitted to the New Mexico Oil Conservation Division (NMCOD).

Laboratory results of the groundwater monitoring event from August, 1995 indicated that volatile organics, Benzene and Toluene above New Mexico Water Quality Control Commission (NMWQCC) standards present. Laboratory result from groundwater sampling event March, 1996 to March, 1999 showed a steady decline in volatile organic contamination, but volatile organic contamination levels for Benzene remained above NMWQCC standards.

Sampling events, June, 1999, September, 1999, December, 1999 and March 2000, laboratory results showed volatile organics of concern were below NMWQCC standards.

SAMPLING:

Following the approved Conoco plan, during each sampling event, water levels were measured on all monitoring wells prior to purging and sampling. Samples were collected in laboratory supplied containers, preserved as needed, and proper chain-of-custody protocol followed. The laboratory analyses ordered, followed the Conoco Ground Water Plan.

Conoco, Inc.: San Juan 28-7#19
On Site Technologies, Ltd.
2000 Annual Ground Water Summary

Table 1, summarizes the monitoring well data and water levels measured during each sampling event. Table 2, summarizes the laboratory results for BTEX compounds from all water sampling completed at the referenced site, including assessment data.

Copies of all laboratory reports for the calendar year 2000, along with all laboratory QA/QC documentation and chains-of-custody, are attached with this report. Previous groundwater sampling laboratory results have been submitted to NMOCD.

CONCLUSIONS:

The following conclusions are based on 2000 ground water monitoring results and trends, site observations, information gathered from available records, available laboratory results, and *ON SITE* 's past experience on similar sites.

- 1. BTEX contamination of ground water has been below NMWQCC standards for the last four sampling events (June 1999, September 1999, December 1999, and March 2000).
- 2. The referenced location has continued to show hydrocarbon contamination at or below NMWQCC groundwater quality standards.
- 3. The site was met requirements of Conoco's Comprehensive Ground Water Remediation and Long-Term Monitoring for Conoco Locations in the San Juan Basin, New Mexico of four (4) consecutive guarters of water quality at or below NMWQCC standards

RECOMMENDATIONS:

On behalf of Conoco Inc., ON SITE TECHNOLOGIES LIMITED PARTNERSHIP requests that the referenced location be closed. Conoco's has met the requirements of the approved Comprehensive Ground Water Remediation and Long-Term Monitoring for Conoco Locations in the San Juan Basin, New Mexico, four (4) consecutive quarters of water quality at or below NMWQCC standards at the referenced site and permission be grated that groundwater monitoring wells be plugged and abandoned in accordance with current regulations and quidelines

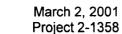
LIMITATIONS AND CLOSURE:

This annual groundwater report documents the results of ground water monitoring for the referenced Conoco well location during the calendar year 2000. This report follows the Conoco Ground Water Plan, dated October 15, 1997.

The scope of On Site Technologies' services consisted of project management, periodic water sampling and measurement of water levels, laboratory testing for ground water quality, and preparation of the annual report. All work has been performed in accordance with generally accepted professional practices in petroleum and environmental engineering, and hydrogeology.

This document has been prepared by On Site Technologies for the exclusive use of Conoco Inc., as it pertains to the referenced well location operated by Conoco.

Conoco, Inc.: San Juan 28-4-419
On Site Technologies, Ltd.
2000 Annual Ground Water Summary



If there are any questions regarding this status report, please contact either Myke Lane or Larry Trujillo at On Site Technologies, (505) 325-5667. Thank you for your consideration.

Lawrence "Larry" Trujillo, C.H.M.M.
Project Manager

ON SITE TECHNOLOGIES LIMITED PARTNERSHIP

Reviewed by:

Michael K. Lane, P.E. Senior Engineer

Attachments:

Table 1: Monitoring Well Details and Ground Water Levels Summary

Table 2: Ground Water BTEX Analytical Summary

Figure 1: Site Sketch

Figure 2: Ground Water Potentiometric Map (Not Applicable) Boring Logs and Monitoring Well Diagrams (Not Available)

Laboratory Results, QA/QC, Chain of Custody

CONOCO, Inc.		
	(Name/Title)	
	(Date)	

REFERENCES:

New Mexico Oil Conservation Division, January 31, 1997, Letter to Mr. Neal. Goates, Senior Environmental Specialist, Conoco, Inc. Midland Division, regarding: Ground *Water Contamination Assessment San Juan Unit Wells #219, #47, #19, #126, Conoco Location, San Juan 28-7 #19, Unit G, Sec. 25, T28N, R7W, NMPM, San Juan Co., NM.*

On Site Technologies, Ltd., February 1, 1998, letter to Ms. Shirley Ebert, SHEAR Specialist, Conoco, Inc., Midland Division, regarding1997 Annual Ground Water Report, Conoco Location, San Juan 28-7-19, Unit G, Sec. 25, T28N, R7W, NMPM, San Juan Co., NM.

On Site Technologies, Ltd., February 7, 1999, letter to Ms. Shirley Ebert, SHEAR Specialist, Conoco, Inc., Midland Division, regarding1998 Annual Ground Water Report, Conoco Location, San Juan 28-7-19, Unit G, Sec. 25, T28N, R7W, NMPM, San Juan Co., NM.

On Site Technologies, Ltd., January 6, 2000, letter to Ms. Shirley Ebert, SHEAR Specialist, Conoco, Inc., Midland Division, regarding 1999 Annual Ground Water Report, Conoco Location, San Juan 28-7-19, Unit G, Sec. 25, T28N, R7W, NMPM, San Juan Co., NM.

Table1 Ground Water Level Summary San Juan 28-7-19 Unit G, Sec. 25, T28N, R7W

			֝֝֓֝֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓	JIII G, SEC. 23, 12011, 17, VV	<u> </u>		
Well Number	Elevation at ground surface (ft)	Total Depth of Well (ft)*	Well Type	Screen Interval (ft) (BGS) *	Sample Date	Depth to Groundwater (ft) (BTOC)*	Relative Groundwater Elevation (ft)
MW#1	6214.0	86.09	2" PVC	N/A	03/26/97	79.01	6134.99
					06/10/97	78.90	3135.10
					10/9/97	79.03	6134.97
					12/22/97	79.01	6134.99
					3/9/98	79.13	6134.87
					86/6/9	79.19	6134.87
					9/14/98	79.19	6134.84
					12/9/98	79.23	6134.77
					3/1/99	79.46	6134.54
					66/2/9	79.28	6134.72
					9/10/6	79.32	6134.68
					12/13/99	78.94	6135.06
					3/13/00	79.01	6134.99
BGS - approximate r	BGS - approximate measurements taken as Below Ground Surface	as Below Ground Sui	face			7.	
BTOC - Below Top of Casing	of Casing						
NM - Not Measured							

Table 2
BTEX Analytical Summary
San Juan 28-7-19
Unit G, Sec. 25, T28N, R7W

B 08/11/95 G01373 MVW#1 IML 03/12/96 039600376 IML IML 03/12/96 039601348 IML IML 03/26/97 14046 On Site Lab. On Site Lab. 04/21/97 14895 On Site Lab. On Site Lab. 10/9/97 17207 On Site Lab. On Site Lab. 12/22/97 17207 On Site Lab. On Site Lab. 6/9/98 9806042-01A On Site Lab. On Site Lab. 9/14/98 9812023-01A On Site Lab. 2/4/00 000 Site Lab. On Site Lab.	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	33.5 11.0 0.7 1.0 3.7 1.0 1.8 1.4	Total Xylene 124.5 78.0 0.8 406 27.0 3.0 4.7 8.5
G01373 MW#1 IML 039600376 IML 14046 On Site Lab. 14293 On Site Lab. 14895 On Site Lab. 17207 On Site Lab. 17207 On Site Lab. 9803028-01A On Site Lab. 9809028-01A On Site Lab. 9809028-01A On Site Lab. 9809028-01A On Site Lab. 9805003-01A On Site Lab.		33.5 11.0 0.7 1.0 1.0 1.8	78.0 78.0 0.8 406 27.0 3.0 4.7 8.5
039600376 IML 039601348 IML 14046 On Site Lab. 14293 On Site Lab. 14895 On Site Lab. 17207 On Site Lab. 9803028-01A On Site Lab. 9809028-01A On Site Lab. 9809028-01A On Site Lab. 9809028-01A On Site Lab. 9809028-01A On Site Lab. 9805003-01A On Site Lab.		11.0 0.7 1.0 1.0 1.8 1.4	78.0 0.8 406 27.0 3.0 4.7 8.5
039601348 IML 14046 On Site Lab. 14293 On Site Lab. 14895 On Site Lab. 16562 On Site Lab. 9803028-01A On Site Lab. 9806042-01A On Site Lab. 9809028-01A On Site Lab. 9812023-01A On Site Lab. 9812023-01A On Site Lab.		3.7	0.8 406 27.0 3.0 4.7 8.5
14046 On Site Lab. 14293 On Site Lab. 14895 On Site Lab. 16562 On Site Lab. 9803028-01A On Site Lab. 9806042-01A On Site Lab. 9803028-01A On Site Lab. 9812023-01A On Site Lab. 9812023-01A On Site Lab. 9812023-01A On Site Lab.		1.0	406 27.0 3.0 4.7 8.5
14293 On Site Lab. 14895 On Site Lab. 16562 On Site Lab. 9803028-01A On Site Lab. 9806042-01A On Site Lab. 9805028-01A On Site Lab. 9812023-01A On Site Lab. 9812023-01A On Site Lab.		1.0	3.0 4.7 8.5
14895 16562 17207 9803028-01A 9806042-01A 9809028-01A 9812023-01A		0.1	3.0 4.7 8.5
16562 17207 9803028-01A 9806042-01A 9809028-01A 9812023-01A		4.1	8.5
9803028-01A 9806042-01A 9809028-01A 9812023-01A		1.4	8.5
9803028-01A 9806042-01A 9809028-01A 9812023-01A		00	
9806042-01A 9809028-01A 9812023-01A	_	?	1.0
9809028-01A 9812023-01A	22.0 7.1	BDL	3.2
9812023-01A	24.0 8.4	BDL	5.0
A10 C00000	35.0 12.0	BDL	6.2
8802002-0 IA	21.0 18.0	9.0	3.6
6/7/99 9906018-01A On Site Lab.	3.0 2.1	1.2	3.4
9/10/99 9909036-01A On Site Lab.	2.1 BDL	BDL	9.0
12/13/99 9909036-01A On Site Lab.	6.2 3.3	BDL	BDL
3/13/00 0003016-01A On Site Lab.	2.9 1.1	BDL	BDL
WOCC ACTION LEVELS	10.07 0.01	750.0	620.0



OFF: (505) 325-5667

LAB: (505) 325-1556

March 17, 2000

Larry Trujillo Conoco, Inc. 3315 Bloomfield Hwy Farmington, NM 87401 TEL: (505) 327-9557 FAX (505) 324-5825

RE: 2-1358; San Juan 28-7-19

Order No.: 0003016

Dear Larry Trujillo,

On Site Technologies, LTD. received 1 sample on 3/13/2000 for the analyses presented in the following report.

The Samples were analyzed for the following tests:

Aromatic Volatiles by GC/PID (SW8021B)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

David Cox



OFF: (505) 325-5667

LAB: (505) 325-1556

On Site Technologies, LTD.

Date: 20-Mar-00

CLIENT:

Conoco, Inc.

Project:

2-1358; San Juan 28-7-19

Lab Order:

0003016

CASE NARRATIVE

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

ON SITE
TECHNOLOGIES, LTD.

OFF: (505) 325-5667

LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 17-Mar-00

Client:

Conoco, Inc.

Work Order:

0003016

0003016-01A

Matrix: AQUEOUS

Lab ID: Project:

2-1358; San Juan 28-7-19

Client Sample Info: San Juan 28-7-19

Client Sample ID: MW-1

Collection Date: 3/13/2000 8:30:00 AM

COC Record: 10569

Parameter	Result	PQL Q	ual Units	DF	Date Analyzed
AROMATIC VOLATILES BY GC/PID	sv	V8021B			Analyst: DC
Benzene	2.9	0.5	μg/L	1	3/14/2000
Toluene	1.1	0.5	μg/L	1	3/14/2000
Ethylbenzene	ND	0.5	μg/L	1	3/14/2000
m,p-Xylene	ND	1	μg/L	1	3/14/2000
o-Xylene	ND	0.5	μg/L	1	3/14/2000

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

S - Spike Recovery outside accepted recovery limits

R - RPD outside accepted recovery limits

E - Value above quantitation range

Surr: - Surrogate

1 of 1

Date: 17-Mar-00

Method Blank

QC SUMMARY REPORT

.

On Site Technologies, LTD.

Conoco, Inc. 0003016 Work Order: CLIENT:

Project:

2-1358; San Juan 28-7-19

Sample ID: MB1	Batch ID: GC-1_000314 Test Code: SW8021B Units: μg/L	Test Code:	SW8021B	Units: µg/L		Analysis	Analysis Date 3/14/2000	2000	Prep Date:	te:	
Client ID:	0003016	Run ID:	ID: GC-1_000314A	đ		SeqNo:	25646				
Analyte	Result	PQL		SPK value SPK Ref Val	%REC	LowLimit	HighLimit	%REC LowLimit HighLimit RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	9680.	0.5									7
Ethylbenzene	.065	0.5									7
m,p-Xylene	.1824	-									~
Methyl tert-Butyl Ether	QN	-									
o-Xylene	.1453	0.5									7
Toluene	.2372	0.5									٦

ND - Not Detected at the Reporting Limit

Qualifiers:

J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

CLIENT: Conoco, Inc.

Work Order: 0003016

Project: 2-1358; San Juan 28-7-19

QC SUMMARY REPORT

Date: 17-Mar-00

Sample Matrix Spike

Sample ID: 0003019-01AMS	Batch ID: GC-1_000314 Test Code: SW8021B	Test Code:	SW8021B	Units: µg/L		Analysis	Analysis Date 3/14/2000	2000	Prep Date:	ıte:	
Client ID:	0003016	Run ID:	GC-1_000314A	¥		SeqNo:	25647				
Analyte	Result	POL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	235.3	2.5	200	44	95.7%	73	126				
Ethylbenzene	333.9	2.5	200	140	%6'96	88	113				
m,p-Xylene	1218	5	400	800	104.6%	83	112				
Methyl tert-Butyl Ether	205.3	5	200	16	94.6%	81	125				
o-Xylene	310.7	2.5	200	110	100.3%	93	110				
Toluene	208.1	2.5	200	0	104.0%	76	126				
Sample ID: 0003019-01AMSD	Batch ID: GC-1_000314 Test Code: SW8021B	Test Code:	SW8021B	Units: µg/L		Analysis	Analysis Date 3/14/2000	2000	Prep Date:	ıte:	
Client ID:	0003016	Run ID:	GC-1_000314A	۷		SeqNo:	25648				
Analyte	Result	Pal	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	224.8	2.5	200	44	90.4%	73	126	235.3	4.6%	9	
Ethylbenzene	320.1	2.5	200	140	90.1%	88	113	333.9	4.2%	2	
m,p-Xylene	1168	5	400	800	92.1%	83	112	1218	4.2%	7	
Methyl tert-Butyl Ether	200.2	2	200	16	92.1%	81	125	205.3	2.5%	6	
o-Xylene	302	2.5	200	110	%0.96	93	110	310.7	2.8%	9	
Toluene	200.2	2.5	200	0	100.1%	92	126	208.1	3.9%	9	

Qualifiers:

J - Analyte detected below quantitation limits

On Site Technologies, LTD.

Conoco, Inc. CLIENT:

0003016 Work Order:

2-1358; San Juan 28-7-19 Project:

Laboratory Control Spike - generic QC SUMMARY REPORT

Date: 17-Mar-00

Sample ID: LCS WATER	Batch ID: GC-1_000314 Test Code: SW8021B	Test Code:	SW8021B	Units: µg/L		Analysis	Analysis Date 3/14/2000	Prep Date:	
Client ID:	0003016	Run ID:	GC-1_000314A	⋖		SeqNo:	25645		
Analyte	Result	PQL	SPK value	SPK value SPK Ref Val	%REC		LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Benzene	38.31	0.5	40	0.0396	95.7%	89	112		
Ethylbenzene	39.42	0.5	40	0.065	98.4%	93	112		
m,p-Xylene	74.86	_	80	0.1824	93.3%	88	108		
Methyl tert-Butyl Ether	38.63	~	40	0	%9.96	87	115		
o-Xylene	39.41	0.5	40	0.1453	98.2%	93	112		
Toluene	39.19	0.5	40	0.2372	97.4%	92	111		

ND - Not Detected at the Reporting Limit

S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank

J - Analyte detected below quantitation limits Qualifiers:

Date: 17-Mar-00

On Site Technologies, LTD.

CLIENT: Conoco, Inc.

Work Order: 0003016

Project: 2-1358; San Juan 28-7-19

QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV1 BTEX_0001	Batch ID: GC-1_000314	Test Code:	Test Code: SW8021B	Units: µg/L		Analysis	Analysis Date 3/14/2000	Prep Date:	
Client ID:	0003016	Run ID:	GC-1_000314A	∀		SeqNo:	25642		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Benzene	20.67	0.5	20	0	103.4%	85	115		
Ethylbenzene	21.4	0.5	20	0	107.0%	85	115		
m,p-Xylene	40.35	_	40	0	100.9%	85	115		
Methyl tert-Butyl Ether	20.84	_	20	0	104.2%	82	115		
o-Xylene	21.37	0.5	20	0	106.9%	82	115		
Toluene	21.11	0.5	20	0	105.6%	85	115		
1,4-Difluorobenzene	89.09	0	100	0	89.1%	8	105		
4-Bromochlorobenzene	89.47	0	100	0	89.5%	78	108		
Fluorobenzene	86.62	0	100	0	86.6%	78	108		
Sample ID: CCV2 BTEX_0001	Batch ID: GC-1_000314	Test Code:	Test Code: SW8021B	Units: µg/L		Analysis	Analysis Date 3/14/2000	Prep Date:	
Client ID:	0003016	Run ID:	GC-1_000314A	V		SeqNo:	25643		
Analyte	Result	Pal	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Benzene	19.59	0.5	20	0	98.0%	85	115		
Ethylbenzene	20.23	0.5	20	0	101.2%	85	115		
m,p-Xylene	38.08	_	40	0	95.2%	85	115		
Methyl tert-Butyl Ether	20.17	_	20	0	100.8%	82	115		
o-Xylene	20.22	0.5	20	0	101.1%	82	115		
Toluene	19.94	0.5	20	0	%2'66	82	115		
1,4-Difluorobenzene	88.71	0	100	0	88.7%	80	105		
4-Bromochlorobenzene	90.52	0	100	0	90.5%	78	108		
Fluorobenzene	86.87	0	100	0	86.9%	78	108		

ND - Not Detected at the Reporting Limit

Qualifiers:

S - Spike Recovery outside accepted recovery limits

epted recovery limits

B - Analyte detected in the associated Method Blank

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

QC SUMMARY REPORT

Continuing Calibration Verification Standard

2-1358; San Juan 28-7-19 0003016 Work Order: Project:

Conoco, Inc.

CLIENT:

Sample ID: CCV3 BTEX_0001	Batch ID: GC-1_000314 Test Code: SW8021B Units: µg/L	Test Code:	SW8021B	Units: µg/L		Analysis	Analysis Date 3/14/2000	Prep Date:	
Client ID:	0003016	Run ID:	GC-1_000314A	ď		SeqNo:	25644		
Analyte	Result	Pal	SPK value	SPK value SPK Ref Val	%REC	LowLimit	LowLimit HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Benzene	38.76	0.5	40	0	%6.96	85	115		
Ethylbenzene	39.61	0.5	40	0	%0.66	82	115		
m,p-Xylene	74.89	~	80	0	93.6%	82	115		
Methyl tert-Butyl Ether	38.99	_	40	0	97.5%	85	115		
o-Xylene	39.58	0.5	40	0	%0.66	85	115		
Toluene	39.39	0.5	40	0	98.5%	82	115		
1,4-Difluorobenzene	88.62	0	100	0	88.6%	80	105		
4-Bromochlorobenzene	89.92	0	100	0	89.9%	78	108		
Fluorobenzene	86.49	0	100	0	86.5%	78	108		

ND - Not Detected at the Reporting Limit

Qualifiers:

J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

S - Spike Recovery outside accepted recovery limits

B - Analyte detected in the associated Method Blank

On Site Technologies, LTD.

CLIENT:

Conoco, Inc.

Work Order:

0003016

Project:

2-1358; San Juan 28-7-19

Test No:

SW8021B

Date: 17-Mar-00

QC SUMMARY REPORT **SURROGATE RECOVERIES**

Aromatic Volatiles by GC/PID

				The online of the order of the
Sample ID	14FBZ	4BCBZ	FLBZ	
0003009-01A	89.8	90.3	87.4	
0003009-02A	85.6	83.5	87.2	
0003009-03A	90.1	89.4	87.6	
0003009-04A	89.6	91.4	87.6	<u> </u>
0003009-05A	89.9	90	87.5	
0003009-06A	89.4	90.4	87.9	
0003010-01A	89.4	90.2	87.2	
0003010-02A	89.3	90.3	87.4	
0003010-03A	89.2	89.8	87.4	- · · · ·
0003012-03A	90.1	89.9	87.3	• · · · · · · · · · · · · · · · · · · ·
0003012-04A	88.8	88.6	87.3	
0003012-05A	86.8	. 89	85.4	
0003012-06A	87	88.9	85.4	
0003013-07A	89.8	90	87	· · · · · · · · · · · · · · · ·
0003016-01A	88.1	89.9	86.8	<u> </u>
0003017-01A	90.2	91.1	87.3	
0003018-01A	86.6	88.6	84.2	
0003019-01A	90.2	90.6	91.5	
0003019-01AMS	85.9	88.6	88.4	•
0003019-01AMSD	86.2	89.7	88.7	
0003020-01A	86.9	87.8	84.9	· · · · · · · · · · · · · · · · · · ·
CCV1 BTEX_00010	89.1	89.5	86.6	· · · · · · · · · · · · · · · · ·
CCV2 BTEX_00010	88.7	90.5	86.9	<u> </u>
CCV3 BTEX_00010	88.6	89.9	86.5	
LCS WATER	88.1	90.2	85.8	•
MB1	89.2	89.6	87	
				A CONTRACTOR OF THE CONTRACTOR

Acronym	Surrogate	QC Limits
14FBZ	= 1,4-Difluorobenzene	80-105
4BCBZ	= 4-Bromochlorobenzene	78-108
FLBZ	= Fluorobenzene	78-108

^{*} Surrogate recovery outside acceptance limits

CHAIN OF CUSTODY RECORD

661	
612 E. Murray Dr. • P.O. Box 2606 • Farmington, NM 87499	LAB: (505) 325-5667 • FAX: (505) 327-1496

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