# 3R-137

# REPORTS

DATE: 4/20/2007



320141 320137

April 20, 2007

Project No. 05161-005

Mr. Glen von Gonten NMOCD 1220 South St. Francis Dr. Santa Fe, NM 87505

Phone (505) 476-3440

RE: DUNCAN OIL FOURTH 2006-2007 QUARTERLY MONITORING REPORT

Dear Mr. von Gonten:

Enclosed please find one (1) copy of the report entitled, *Duncan Oil Fourth 2006-2007 Quarterly Monitoring Report*. This report details the fourth quarterly monitoring for the North Hogback 12-1, North Hogback 12-4, and North Hogback 12-9 locations on the Navajo Nation in San Juan County, New Mexico.

We appreciate the opportunity to be of service. If you should have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,

ENVIROTECH, INC.

Greg Crabtree

**Environmental Engineer** 

gcrabtree@envirotech-inc.com

Enclosure:

One (1) copy

# DUNCAN OIL FOURTH 2006-2007 QUARTERLY MONITORING REPORT NORTH HOGBACK 12-1, 12-4, AND 12-9 NAVAJO NATION SAN JUAN COUNTY, NEW MEXICO

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### INTRODUCTION

Envirotech, Inc. has completed the fourth quarterly monitoring of seven (7) monitor wells at the Duncan Oil North Hogback 12-1, 12-4, and 12-9 well sites; see *Figure 1 Vicinity Map*. Contaminated soil was previously excavated from the sites in September and October of 2005 and monitor wells were installed. The contaminated soil was transported to Envirotech's NMOCD permitted landfarm at Hilltop, NM, for remediation. Water samples collected at the time of excavation indicated that the three (3) sites previously referenced had residual contaminants in the groundwater above the guidelines set forth by the USEPA and adopted by the NNEPA.

### **GROUNDWATER SAMPLING AND ANALYSIS**

Groundwater sampling/monitoring was performed on four (4) monitor wells on April 02, 2007. Prior to sampling a minimum of three (3) well volumes of water were bailed out of each well with a new disposable bailer.

Water levels were calculated from the surveying data to draw a water level map. Water levels and groundwater gradient for the North Hogback 12-1 and 12-9 are shown on *Figure 3*, *North Hogback 12-1 and 12-9 Water Level Map*. It appears that the groundwater is moving from southeast to northwest across the 12-1 and 12-9 sites. Water levels for the individual wells are tabulated in *Table 1: Water Levels* below.

**Table 1: Water Levels** 

A SEPTEMENT AT THE SEPT					
Name	Casing Elevation	Water Depth	Water Elevation		
N. Hogback 12-1 MW-1	5025.84	20.28	5005.56		
N. Hogback 12-1 MW-2	5027.47	19.34	5008.13		
N. Hogback 12-9 MW-1	5026.12	9.52	5016.6		
N. Hogback 12-9 MW-2	5025.61	9.68	5015.93		
N. Hogback 12-4 MW-1	4966.45	4.76	4961.69		
N. Hogback 12-4 MW-2	4966.60	5.11	4961.49		
N. Hogback 12-4 MW-3	4967.44	5.89	4961.55		

### North Hogback 12-9

Samples were collected from the two (2) monitor wells at the North Hogback 12-9 and analyzed for lead, manganese, and iron via USEPA Method 6010B. Results from this analysis are summarized in *Table 2: Summary of Laboratory Metals Analysis of North Hogback 12-9* below and laboratory certificates are presented in *Section 2: Laboratory Water Sample Results*.

Table 2: Summary of Laboratory Metals Analysis for North Hogback 12-9

Analyte	Monitor Well #1	Monitor Well #2	Regulated Level
Iron (ppm)	0.119	0.325	1.0
Manganese (ppm)	0.387	0.493	0.2
Lead (ppm)	0.004	0.003	0.050

Values in bold exceed the USEPA and NNEPA regulated level ND – indicates analyte is below the method detection limit

Manganese is above standards for both MW-1 and MW-2. Manganese concentrations decreased from the values reported in the third quarter sampling event in MW-1 and in MW-2; see **Section** 3: **Historical Data**.

## North Hogback 12-1

Samples were collected from the two (2) monitor wells at the North Hogback 12-1 and analyzed for benzene, toluene, ethylbenzene, and total xylene (BTEX) via USEPA method 8021B. Results from this analysis are summarized in *Table 3: Summary of Laboratory BTEX Analysis for North Hogback 12-1* below and laboratory certificates are presented in *Section 2: Laboratory Water Sample Results*. Both wells bailed dry after approximately 0.5 gallons of water was bailed out.

Table 3: Summary of Laboratory BTEX Analysis for North Hogback 12-1

Analyte	Monitor Well #1	Monitor Well #2	Regulated Level
Benzene (ppb)	121	ND	5.0
Toluene (ppb)	301	ND	1,000
Ethylbenzene (ppb)	359	0.6	700
Total Xylenes (ppb)	1748	1.8	10,000

ND – indicates analyte is below the method detection limit

## North Hogback 12-4

Three (3) consecutive quarters of contaminants of concern below the regulated limit has been achieved at the North Hogback 12-4 site as of the 2006-2007 Third Quarter sampling event. An Envirotech representative contacted the NNEPA on April 02, 2007 with regards to the closure of North Hogback 12-4; see *Appendix: Record of Communication*. Mr. Bill Freeman of the NNEPA informed Envirotech that closure of the site could occur after three (3) consecutive quarters of contaminants of concern below the regulated limit. Below are tables from all three (3) quarters showing contaminants of concern below the regulated limit; see *Tables 4, 5, & 6*.

Table 4: Summary of Laboratory BTEX Analysis for North Hogback 12-4, First Quarter

Analyte	Monitor Well #1	Monitor Well #2	Monitor Well #3	Regulated Level
Benzene	ND	3.7	ND	5.0
Toluene	27.1	4.6	2.0	1,000
Ethylbenzene	30.6	5.6	ND	700
Total Xylenes	140	50.4	9.7	10,000

ND – indicates analyte is below the method detection limit

Table 5: Summary of Laboratory BTEX Analysis for North Hogback 12-4, Second Quarter

Analyte	Monitor Well #1	Monitor Well #2	Monitor Well #3	Regulated Level
Benzene (ppb)	ND	3.1	ND	5.0
Toluene (ppb)	1.9	1.6	ND	1,000
Ethylbenzene (ppb)	1.3	2.8	0.7	700
Total Xylenes (ppb)	1.9	6.7	ND	10,000

ND - indicates analyte is below the method detection limit

Table 6: Summary of Laboratory BTEX Analysis for North Hogback 12-4, Third Quarter

Analyte	Monitor Well #1	Monitor Well #2	Monitor Well #3	Regulated Level
Benzene (ppb)	ND	ND	ND	5.0
Toluene (ppb)	51.2	3.5	ND	1,000
Ethylbenzene (ppb)	26.6	0.7	ND	700
Total Xylenes (ppb)	118.5	8.4	1.1	10,000

ND – indicates analyte is below the method detection limit

### **SUMMARY AND CONCLUSIONS**

Envirotech has completed the fourth quarterly monitoring of four (4) monitor wells at the North Hogback 12-1, 12-4, and 12-9 well sites.

Three (3) consecutive quarters of contaminants of concern below the regulated limit has been achieved at the North Hogback 12-4 site as of the third quarter's sampling event in January 2007. An Envirotech representative contacted the NNEPA on April 02, 2007 with regards to the closure of North Hogback 12-4; see *Appendix: Record of Communication*. Mr. Bill Freeman of the NNEPA informed Envirotech that closure of the site could occur after three (3) consecutive quarters of contaminants of concern below the regulated limit. If written approval is received from the NNEPA and USEPA, the wells can be plugged and abandoned at the North Hogback 12-4 well site.

At the North Hogback 12-1 location, all contaminants of concern analyzed for are below the regulated limit except Benzene. BTEX levels increased significantly from the previous sampling event, this could be from re-entrainment of contamination from the vadose zone due to the fluctuation in water levels. Envirotech recommends a minimum of three (3) additional sampling events at this site.

At the North Hogback 12-9 location, manganese was slightly higher than the regulated level in both monitor wells at 0.387 and 0.493 ppm respectively. Envirotech recommends a minimum of three (3) additional sampling events at this site. Although manganese is above the regulated level it has shown a decrease from the last sampling event in January.

Duncan Oil Fourth 2006-2007 Quarterly Monitoring April 02, 2007 Project No. 05161-005 Page 4

SO. YOUNG, C.

CERTIFIED SCIENTIS

We appreciate the opportunity to be of service. Should you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, **ENVIROTECH, INC.** 

Greg Crabtree, EIT

**Environmental Scientist** 

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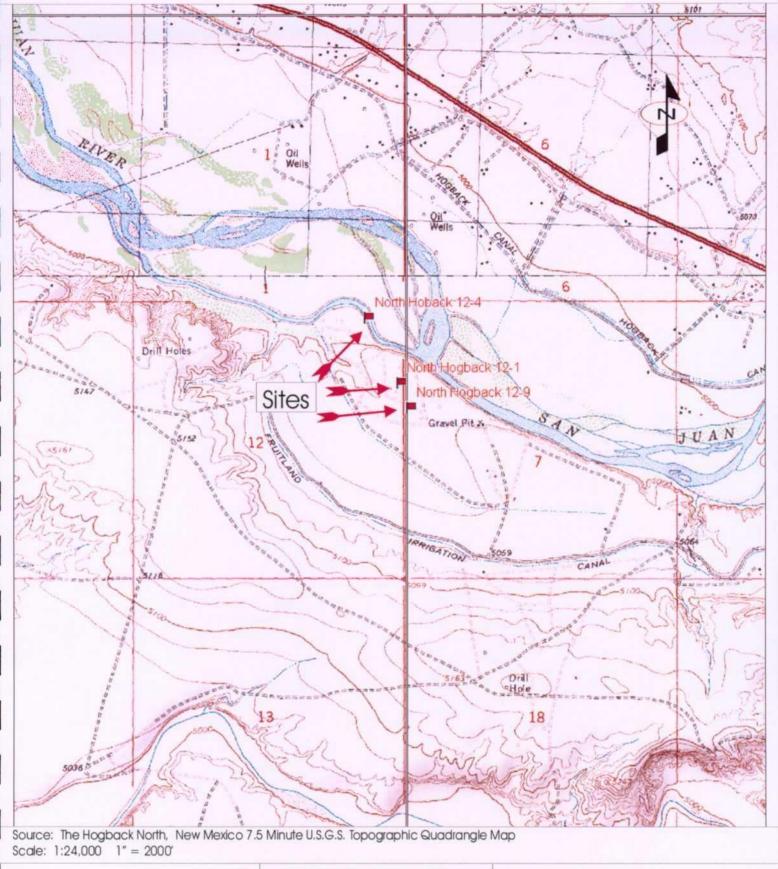
# **SECTION 1:**

Figure 1, Vicinity Map

Figure 2, North Hogback 12-1 and 12-9 Site Map

Figure 3, North Hogback 12-1 and 12-9 Water Level Map

Figure 4, North Hogback 12-1 and 12-9 Benzene Concentration Map



North Hogback 12-1, 12-4, & 12-9 Section 12, Township 29N, Range 16W San Juan County, NM

PROJECT No 05161-005

Date Drawn: 7/20/06

# **ENVIROTECH INC**

ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64 FARMINGTON, NEW MEXICO 87401

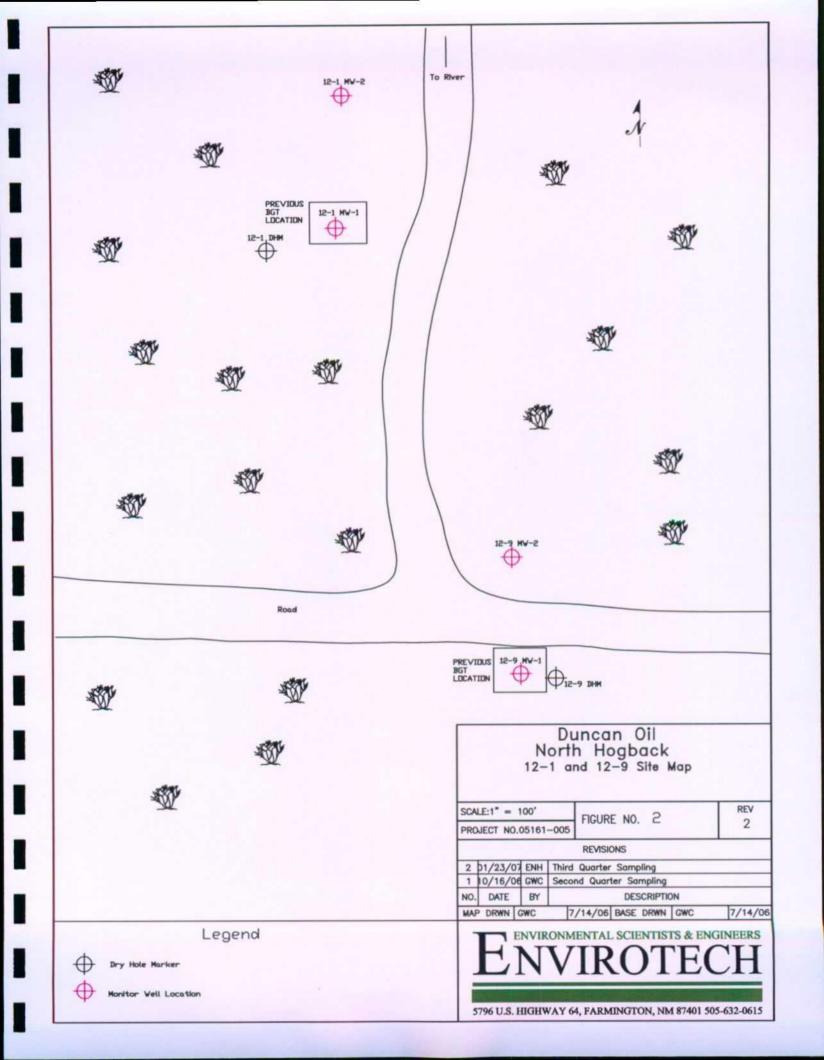
PHONE (505) 632-0615

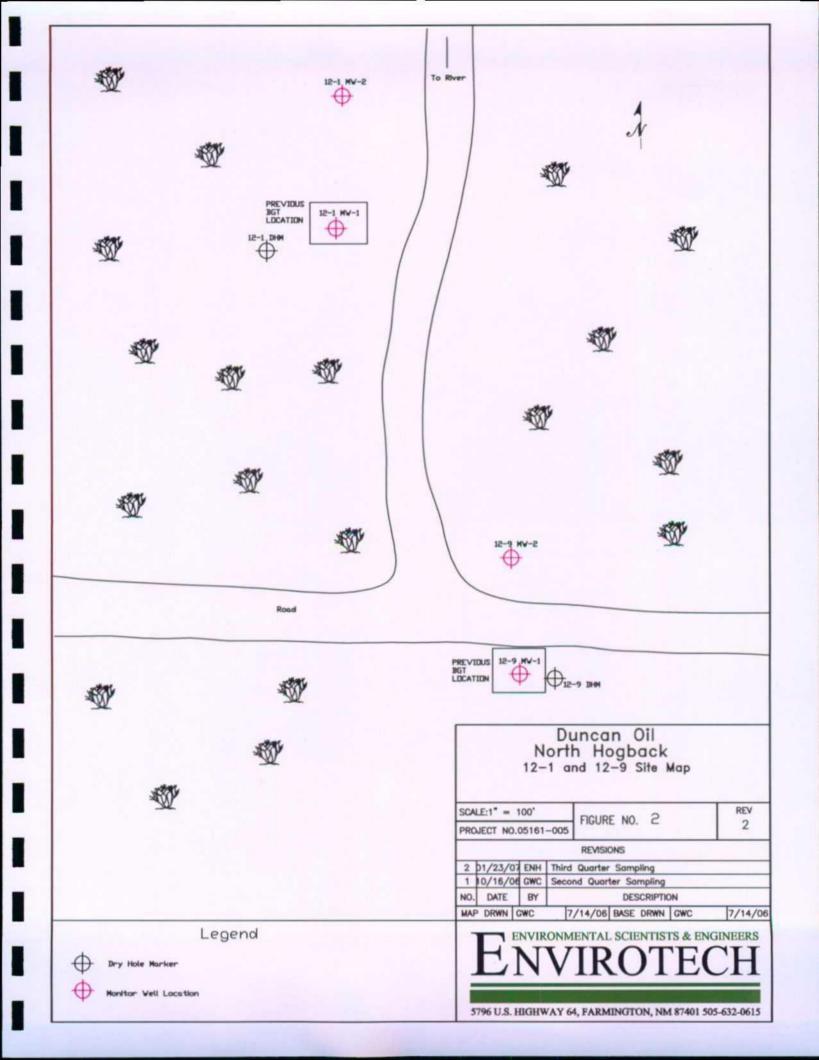
Vicinity Map

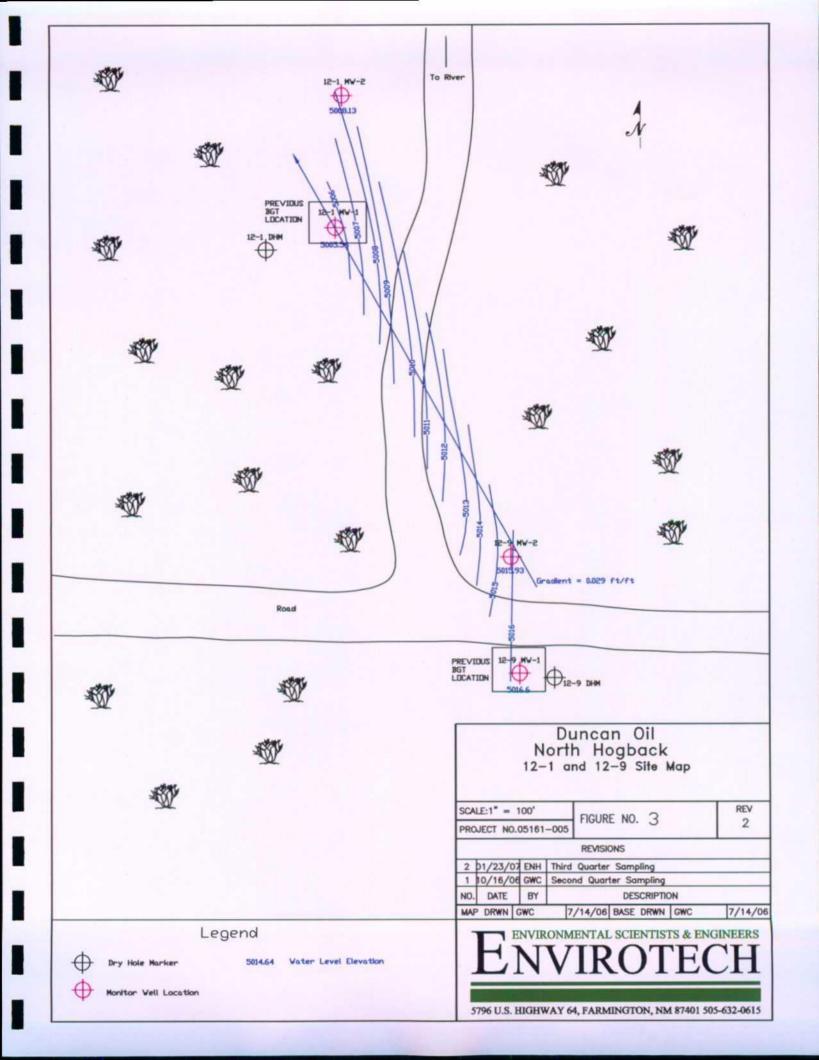
Figure 1

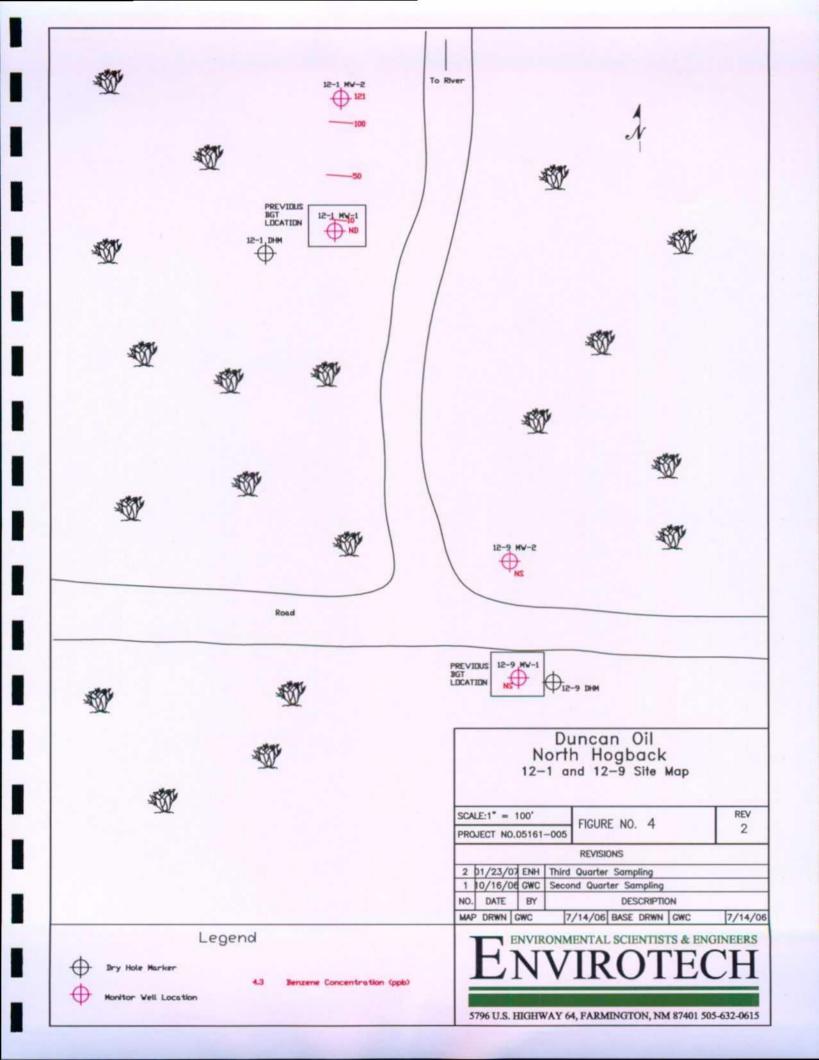
DRAWN BY: Greg Crabtree

PROJECT MANAGER: Kyle Kerr









# **SECTION 2:**

Laboratory Water Sample Results

### TRACE METAL ANALYSIS

Client:	Duncan Oil	Project #:	05161-005
Sample ID:	MW #1 12-9	Date Reported:	04-05-07
Laboratory Number:	40677	Date Sampled:	04-02-07
Chain of Custody:	2404	Date Received:	04-02-07
Sample Matrix:	Water	Date Analyzed:	04-05-07
Preservative:	Cool	Date Digested:	04-03-07
Condition:	Cool & Intact	Analysis Needed:	Fe, Mn, Pb

Parameter	Concentration (mg/L)	Det. Limit (mg/L)
Iron	0.119	0.001
Manganese	0.387	0.001
Lead	0.004	0.001

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectorscopy, SW-846, USEPA, December 1996.

Comments:

North Hogback

Analyst

Mustur m Walter Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865

### **TRACE METAL ANALYSIS**

Client:	Duncan Oil	Project #:	05161-005
Sample ID:	MW #2 12-9	Date Reported:	04-05-07
Laboratory Number:	40678	Date Sampled:	04-02-07
Chain of Custody:	2404	Date Received:	04-02-07
Sample Matrix:	Water	Date Analyzed:	04-05-07
Preservative:	Cool	Date Digested:	04-03-07
Condition:	Cool & Intact	Analysis Needed:	Fe, Mn, Pb

Parameter	Concentration (mg/L)	Det. Limit (mg/L)	
Iron	0.325	0.001	
Manganese	0.493	0.001	
Lead	0.003	0.001	

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectorscopy, SW-846, USEPA, December 1996.

Comments:

North Hogback

Analyst

Review

# TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:		QA/QC		Project #:			N/A
Sample ID:		04-05-TM	QA/QC	Date Repor	ted:		04-05-07
Laboratory Number:		40677		Date Sample	ed:		N/A
Sample Matrix:		Water		Date Receiv	/ed:		N/A
Analysis Requested:	:	Fe, Mn, Pb	ı	Date Analyz	zed:		04-05-07
Condition:		N/A		Date Digest	ed:		04-03-07
Blank & Duplicate Conc. (mg/L)	Instrument Blank (mg/L)		Detection Limit	Sample (mg/L)	Duplicate (mg/L)	% Diff.	Acceptance Range
Iron	ND		0.001	0.119	0.116	2.5%	0% - 30%
Manganese	ND		0.001	0.387	0.392	1.3%	0% - 30%
Lead	ND		0.001	0.004	0.004	0.0%	0% - 30%
Spike		Spike	Sample	Spiked	Percent		Acceptance
Conc. (mg/L)		Added	(mg/L)	Sample	Recovery		Range
Iron		0.500	0.119	0.616	99.5%		80% - 120%

ND - Parameter not detected at the stated detection limit.

References:

Manganese

Lead

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

0.387

0.004

SW-846, USEPA, December 1996.

0.500

0.500

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

0.884

0.504

99.7%

100.0%

80% - 120%

80% - 120%

Spectorscopy, SW-846, USEPA, December 1996.

Comments:

**QA/QC** for samples 40677 - 40678

Analyst . Charles

Musture m Wallen
Review

### PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: **Duncan Oil** Project #: 05161-005 Sample ID: MW #1 12-1 Date Reported: 04-03-07 Chain of Custody: 2404 Date Sampled: 04-02-07 Laboratory Number: 40679 Date Received: 04-02-07 Sample Matrix: Water Date Analyzed: 04-03-07 Preservative: Cool Analysis Requested: BTEX Condition: Cool & Intact

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	121	1	0.2
Toluene	301	1	0.2
Ethylbenzene	359	1	0.2
p,m-Xylene	937	1	0.2
o-Xylene	811	1	0.1

Total BTEX 2,530

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	fluorobenzene	99.8 %
	1,4-difluorobenzene	99.8 %
	4-bromochlorobenzene	99.8 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

**North Hogback** 

Analyst C. africa

Mustine M Walters
Review

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Duncan Oil	Project #:	05161-005
Sample ID:	MW #2 12-1	Date Reported:	04-03-07
Chain of Custody:	2404	Date Sampled:	04-02-07
Laboratory Number:	40680	Date Received:	04-02-07
Sample Matrix:	Water	Date Analyzed:	04-03-07
Preservative:	Cool	Analysis Requested:	BTEX
Condition:	Cool & Intact		

Parameter	Concentration (ug/L)	Dilution Factor	Det. Limit (ug/L)
Benzene	ND	1	0.2
Toluene	ND	1	0.2
Ethylbenzene	0.6	1	0.2
p,m-Xylene	1.2	1	0.2
o-Xylene	0.6	1	0.1

Total BTEX 2.4

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
=	fluorobenzene	99.8 %
	1,4-difluorobenzene	99.8 %
	4-bromochlorobenzene	99.8 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

North Hogback

Analyst P. Ohman

Printe m Walter



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS QUALITY ASSURANCE REPORT

Client:	N/A		Project #:		N/A	
Sample ID:	04-03-BTEX QA/Q0		Date Reported:		04-03-07	
Laboratory Number:		Date Sampled: N/A				
Sample Matrix:	Water		Date Received:		N/A	
Preservative:	N/A		Date Analyzed:		04-03-07	
Condition:	N/A		Analysis:	BTEX		
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.	
Detection Limits (ug/L)		Accept. Rar	nge 0 - 15%	Conc	Limit	
Benzene	1.2341E+007	1.2378E+007	0.30%	ND	0.2	
Toluene	2.9416E+007	2.9504E+007	0.30%	ND	0.2	
Ethylbenzene	1.4182E+007	1.4224E+007	0.30%	ND	0.2	
p,m-Xylene	6.9591E+007	6.9801E+007	0.30%	ND	0.2	
o-Xylene	3.2069E+007	3.2166E+007	0.30%	ND	0.1	
Duplicate Conc. (ug/L)	Sample	Duplicate	%Diff.	Accept Limit		
Benzene	121	121	0.0%	0 - 30%		
Toluene	301	299	0.5%	0 - 30%		
Ethylbenzene	359	357	0.5%	0 - 30%		
p,m-Xylene	937	933	0.5%	0 - 30%		
o-Xylene	811	807	0.5%	0 - 30%		
Spike Conc. (ug/L)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Limits	
Benzene	121	50.0	170	99.5%	39 - 150	
Toluene	301	50.0	350	99.9%	46 - 148	
Ethylbenzene	359	50.0	408	99.9%	32 - 160	
p,m-Xylene	937	100	1,030	99.3%	46 - 148	
•	811	50.0	860	99.9%	46 - 148	
o-Xylene	011	50.0	800	33.370	40 - 148	

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for samples 40679 - 40680

Analyst

(Mixtuen Wallers
Review

# **CHAIN OF CUSTODY RECORD**

2404

Client / Project Name			Project   ocation							
Lynean Oil			Noert Hog	Hogback			ANALYSIS / PARAMETERS	RAMETERS		
Sampler:			Client No.		S				Remarks	:
G. Crabbrac			500-19150	ام	to .c ainer	8 0	,			
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix		100)	2.08	N. Ho.	N. Hogback	
Mw# 1 12-9	4/2/07	<b>0∮1</b> ]	40677	WATER	_	7				
P-21 2*MU		1140	40678		_	7				
Mw#1 12-1		<b>क</b> ट दा	64904		4		7			
MW #2 12-1	_	5#21	08904		4		7			
# 1 12 MM	-	<b>⊘9</b> †/	18104		7		\	Cancelled	- J	
4-21 2 WAY		1320	40682		7		7			
Mw#3 12-4	•	ah Et	40683	*	7		7			
Relinquished by: (Signature)	(e)			4/Date Time Rec	Received by: (Signarture)	Signature			Date 4/2/07	Time
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				(505) 632-0615	-0615			Cool - Ice/Blue Ice	8	\
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# **SECTION 3:**

Historical Data

### Historical Data

NMED Act	ion Levels	5	1000	700	10000	1	0.20	0.05
Well No.	Sample Date	Benzene (ppb)	Toluene (ppb)	Ethylbenzene (ppb)	Total Xylenes (ppb)	Iron (ppm)	Manganese (ppm)	Lead (ppm)
North Hogback								
12-1	07/20/06	NS	NS	NS	NS	NS	NS	NS
MW-1	10/13/06	4.30	2.40	3.90	12.20	NS	NS	NS
	01/11/07	ND	ND	0.20	1.50	NS	NS	NS
	04/02/07	121	301	359	1748	NS	NS	NS
North Hogback								
12-1	07/20/06	NS	NS	NS	NS	NS	NS	NS
MW-2	10/13/06	5.90	3.00	7.10	15.80	NS	NS	NS
	01/11/07	0.20	17.60	5.00	46.30	NS	NS	NS
	04/02/07	ND	ND	0.60	1.80	NS	NS	NS
North Hogback								
12-4	07/20/06	1.20	5.90	23.40	16.70	NS	NS	NS
MW-1	10/13/06	ND	1.90	1.30	1.90	NS NS	NS	NS
101 00 1	01/11/07	ND	51.20	26.60	118.50	NS	NS	NS
North Hogback	01/11/0/	110	J1.20	20.00	110.50	140	110	110
12-4	07/20/06	1.60	1.80	1.60	8.70	NS	NS	NS
MW-2	10/13/06	3.10	1.60	2.80	6.70	NS	NS	NS
W W -2	01/11/07	ND	3.50	0.70	8.40	NS	NS	NS
North Hogback								
12-4	07/20/06	1.30	0.40	0.80	2.80	NS	NS	NS
MW-3	10/13/06	ND	ND	0.70	ND	NS	NS	NS
	01/11/07	ND	ND	ND	1.10	NS	NS	NS
North Hogback								
12-9	07/20/06	NS	NS	NS	NS	0.54	0.28	ND
MW-1	10/13/06	NS	NS	NS	NS	0.31	0.50	ND
	01/11/07	NS	NS	NS	NS	0.74	0.40	ND
	04/02/07	NS	NS	NS	NS	0.119	0.387	0.004
North Hogback								
12-9	07/20/06	NS	NS	NS	NS	ND	0.22	ND
MW-2	10/13/06	NS	NS	NS	NS	0.22	0.54	ND
	01/11/07	NS	NS	NS	NS	0.46	0.55	ND
]	04/02/07	NS	NS	NS	NS	0.325	0.493	0.003

NS = Not Sampled ND = Not Detected **SECTION 4:** 

Field Notes

# ENVIROTECH INC. FARMINGTON, NM 5796 HIGHWAY 64 MONITOR WELL DATA

Date: <u>02-Apr-07</u>	Project No: <u>05161-005</u>
Project Name: <u>Duncan Oil</u>	Chain of Custody No: 2404
Location: North Hogback	
Project Manager: <u>KPK</u>	Sampler:GWC

### MONITOR WELL DATA

									<u> </u>
WELL#	TIME	pН	COND :S	TEMP EF	DEPTH TO WATER FT	TOTAL DEPTH FT	WATER COLUMN FT	BAILED WATER GAL	PRODUCT FT
12-9 MW-1	1115	7.45	1.22	15.7	9.52	21.07	11.55	6	
12-9 MW-2	1200	7.62	1.12	15.7	9.68	15.15	5.47	3	
12-1 MW-1	1226	6.91	2.75	16.6	20.28	20.98	0.70	0.5	
12-1 MW-2	1245	7.18	2.68	16.4	19.34	20.81	1.47	1	
12-4 MW-1	1300	7.47	1.74	16.0	4.76	9.75	4.99	2.5	
12-4 MW-2	1320	6.98	2.54	15.3	5.11	11.65	6.54	3.2	
12-4 MW-3	1340	7.50	1.94	15.4	5.89	11.26	5.37	2.6	
							: :		
} 									
	***								

Notes: TOC = Top of Casing Bailed = 3 well volummes:

1.25" well = 0.19 gal/ft. 2.00" well = 0.49 gal/ft. 4.00" well = 1.96 gal/ft. Note well diameter if not one of the above.

# **APPENDIX**

Record of Communication

# ENVIROTECH, INC. RECORD OF COMMUNICATION

Call Information:
Date: 4/2/07 Time: 1600 Employee Name: G. Crabtree
Client: Duncan O: 1 Job: N. Hogback Job No. 05161-005
Person Contacted: 13:11 Freeman Company: NNEPA
Contact Phone No.: 505 - 368 - (04) Fax No.:
Reason For Call: Discuss monitoring
Brief Description of Conversation: Calles to discuss the new for
SAmpling At the Horth Hogback 12.4 site, Mr. Freeman
States that there was no need to run samples if there
has been 3 consecutive quarters of sampling below the
water quality stanomos set by the EPH/NNEPH
Summary/Follow-Up:
Call Back?: YES NO Date:
Referral to: Name Company
Phone No: Fax No
Notes:
Copy To: Master Enviro Construction MDY VAY Office