3R - 161

REPORTS

DATE: 1999



Certified Mail:

#Z 213 707 666 (Box 1 of 2) #Z 213 707 664 (Box 2 of 2)

March 24, 2000

Mr. William C. Olson New Mexico Oil Conservation Division 2040 S. Pacheco Santa Fe, NM 87504

RE: 1999 Pit Project Annual Groundwater Report

RECEIVED

MAR 2) 2000

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

Dear Mr. Olson:

In accordance with reporting requirements, El Paso Field Services (EPFS) has enclosed annual updates for the 32 remaining groundwater impacted locations that were identified during our pit closure project of 1994 / 1995.

Of the 32 reports, EPFS hereby requests closure of 4 of these locations. The 4 sites EPFS is requesting closure on are presented in one separate binder entitled "San Juan Basin Pit Closures, El Paso Field Services, Pit Closure Reports".

The Jaquez Com. C #1 and Jaquez Com. E #1 site is included in a separate report which is entitled "Jaquez Com. C #1 and Jaquez Com. E #1 Annual Report for Soil and Groundwater Remediation".

EPFS has also included for your information five Navajo sites in a separate binder and a separate report for the Bisti Flare Pit #1.

If you have any questions concerning the enclosed reports or closure requests, please call me at (505) 599-2124.

Sincerely. Scott T. Pope P.

Senior Environmental Scientist

- xc: Mr. Denny Foust, NMOCD, Aztec w / enclosures; Certified Mail # Z 213 707 667
 Mr. Bill Liesse, BLM w / enclosures; Certified Mail # Z 213 707 668
 Mr. John Jaquez, w / Jaquez enclosures; Certified Mail # Z 213 707 669
 Ms. Charmaina Tso, Navaio EPA w / enclosures; Certified Mail # Z 213 707 670
 - Ms. Charmaine Tso, Navajo EPA w / enclosures; Certified Mail # Z 213 707 670

SAN JUAN BASIN PIT CLOSURES San Juan Basin, New Mexico

El Paso Field Services Pit Closure Reports

RECEIVED

MAR 2 0 2000

March 2000

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

Prepared For

El Paso Field Services Farmington, New Mexico

Project 62800158



EPFS GROUNDWATER PITS 1999 CLOSURE REPORT

CHARLEY PAH #2 Meter/Line ID - 70804

SITE DETAILS

Sec: 12

Legals - Twn: 27N Rng: 9W NMOCD Hazard Ranking: 60 Operator: TEXACO Unit: B Land Type: NAVAJO

PREVIOUS ACTIVITIES

Site Assessment: Jun-94 Monitor Wells: May-99 **Excavation:** Aug-94 (80 cy) **Sampling Initiated:** Jun-99 Soil Boring: Feb-97

All sampling documentation for activities prior to 1999 can be found in the Closure Report submitted July 1998.

1999 ACTIVITIES

Annual Groundwater Monitoring - Annual groundwater monitoring was conducted during June of 1999.

Monitor Well Installation – Three monitoring wells were installed in May and June of 1999. The groundwater gradient flows to the east at this site.

SUMMARY TABLES

Groundwater analytical data are presented in Table 1. Copies of the laboratory data sheets and associated quality assurance/quality control data are presented in Attachment 1.

SITE MAP

A site map with the groundwater gradient is presented as Figure 1.

GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS

The May 21, 1999, geologic logs and well completion diagrams are presented as Attachment 2.

DISPOSITION OF GENERATED WASTES

There were no wastes generated at this site in 1999.

CONCLUSIONS

On June 14, 1994, a site assessment was conducted at this site. One pit was located and was found dry. On August 17, 1994, the pit was excavated to approximately 12 feet in depth with final PID readings of 283 ppm. Soil analytical results from the excavation were benzene < 0.5 mg/kg, total BTEX 98.9 mg/kg, and TPH 368 mg/kg.

In February 1997, one soil boring was completed and a soil sample collected at 20 feet bgs. Groundwater was contacted at 20 feet bgs and rose to 16.5 feet bgs. Analytical results of the soil sample were benzene < 0.5 mg/kg, total BTEX < 3.0 mg/kg, and TPH < 10.0 mg/kg. The site was submitted for closure in 1998.

EPFS GROUNDWATER PITS 1999 CLOSURE REPORT

On October 26, 1998, the US Environmental Protection Agency requested that groundwater sampling was necessary at and downgradient of the former pit site before closure can be approved.

Three monitor wells were drilled in 1999 and show the groundwater flow trends toward the east. Analytical results of groundwater samples from MW-1 located in the former pit area show levels of BTEX constituents below the New Mexico Groundwater Standards. Downgradient wells MW-2 and MW-3 were below detection levels for all BTEX constituents.

Based on the soil excavation analytical data, the soil boring analytical data, the monitoring well groundwater sampling analytical data, and the groundwater gradient data, soil and groundwater have been below standards since sampling was initiated. Therefore, EPFS requests closure of this site.

Since this site is on Navajo land, EPFS assumes the Navajo Environmental Protection Agency has jurisdiction of this site and will either approve or deny closure of this site.

RECOMMENDATIONS

- EPFS requests closure of this site.
- Following approval for closure, MW-1, MW-2, and MW-3 will be abandoned in accordance with the Monitoring Well Abandonment Plan.





TABLE 1

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J:\62800158\1999\TABLE1

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ATTACHMENT 1 1999 GROUNDWATER ANAYLTICAL



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID		
SAMPLE NUMBER:	PC-008	990273		
MTR CODE SITE NAME:	70804	Charley PAH #2		
SAMPLE DATE TIME (Hrs):	6/8/99	1335		
PROJECT:	Monitor Well Inatallation			
DATE OF BTEX EXT. ANAL.:	NA	6/14/99		
TYPE DESCRIPTION:	MW-1	Water		

Field Remarks:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q		
BENZENE	0.6	PPB	1			_
TOLUENE	9.6	PPB	1			
ETHYL BENZENE	<0.5	PPB	1			
TOTAL XYLENES	23.0	PPB	1			
TOTAL BTEX	33.2	PPB	<u> </u>			

-BTEX is by EPA Method 8021 Modified --

The Surrogate Recovery was at _____83____ DF = Dilution Factor Used

% for this sample All QA/QC was acceptable.

Narrative:

This sample was analyzed by Pinnacle Laboratories, Albuquerque, NM.

1 1

John Jarkels _____ Date: <u>4/21/99</u> Approved By:

990273 BTEXMonitorWeli,6/21/99



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID		
SAMPLE NUMBER:	PC-009	990274		
MTR CODE SITE NAME:	70804	Charley PAH #2		
SAMPLE DATE TIME (Hrs):	6/8/99	1410		
PROJECT:	Monitor Well Inatallation			
)ATE OF BTEX EXT. ANAL.:	NA	6/14/99		
TYPE DESCRIPTION:	MW-2	Water		

Field Remarks:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q		
BENZENE	<0.5	PPB	1		_	
TOLUENE	<0.5	РРВ	1			
ETHYL BENZENE	<0.5	PPB	1			
TOTAL XYLENES	<0.5	PPB	1		_	
TOTAL BTEX	<2.0	PPB				

-BTEX is by EPA Method 8021 Modified -The Surrogate Recovery was at 93 % for this sample All QA/QC was acceptable.

DF = Dilution Factor Used

Narrative:

16

This sample was analyzed by Pinnacle Laboratories, Albuquerque, NM.

John Fardh: Date: 6/21/99 Approved By: ___

990274 BTEXMonitorWell,6/21/99

EL PASO

FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	PC-010	990275
MTR CODE SITE NAME:	70804	Charley PAH #2
SAMPLE DATE TIME (Hrs):	6/8/99	1440
PROJECT:	Monitor We	I Inatallation
)ATE OF BTEX EXT. ANAL.:	NA	6/14/99
TYPE DESCRIPTION:	MW-3	Water

Field Remarks:

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q		
BENZENE	<0.5	PPB	1		_	
TOLUENE	<0.5	PPB	1	· · · · · · · · · · · · · · · · · · ·		
ETHYL BENZENE	<0.5	PPB	1			
TOTAL XYLENES	<0.5	PPB	1		_	
TOTAL BTEX	<2.0	PPB				

-BTEX is by EPA Method 8021 Modified --

The Surrogate Recovery was at _____% for this sample All QA/QC was acceptable. DF = Dilution Factor Used

Narrative:

This sample was analyzed by Pinnacle Laboratories, Albuquerque, NM.

1 1 1 1 1 1

John Faut dui _____ Date: _____ 6/21/99 Approved By: _

990275 BTEXMonitorWell,6/21/99







Pinnacle Lab ID number June 16, 1999 906049

EL PASO FIELD SERVICES 770 WEST NAVAJO FARMINGTON, NM 87401

Project NameTEMPORARY WELLSProject Number24324

Attention: JOHN LAMBDIN

On 6/11/99 Pinnacle Laboratories, Inc. Inc., (ADHS License No. AZ0592), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

Kingell

Kimberly D. McNeill Project Manager

MR: mt

Enclosure

H. Mitchell Rubenstein, Ph. D. General Manager

Reviewed & Accepted Reviewed & Weiles Standi



LIENT :	EL PASO FIELD SERVICES	PINNACLE ID	: 906049
ROJECT # :	24324	DATE RECEIVED	: 6/11/99
ROJECT NAME :	TEMPORARY WELLS	REPORT DATE	: 6/16/99
IN			DATE
D. #	CLIENT DESCRIPTION	MATRIX	COLLECTED
1	990269 met a3126 John Charles #8 MW-2	AQUEOUS	6/8/99
2	990270 N N N N M MW-3	AQUEOUS	6/8/99
3	990271 me# 75155 Aimanta et al #1, MW-2	AQUEOUS	6/8/99
4	990272 " " " , mw-3	AQUEOUS	6/8/99
5	990273 inc# 70804, Charley Pat #2, MW-1	AQUEOUS	6/8/99
6	990274 " " " " mw-2	AQUEOUS	6/8/99
7	990275 11 11 11 mw-3	AQUEOUS	6/8/99
8	990276 TRIP BLANK	AQUEOUS	6/8/99
9	990277 TRIP BLANK	AQUEOUS	6/8/99

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GAS CHROMATOGRAPHY RESULTS

TEST		: EPA 8021 MOE	DIFIED				
CLIENT		: EL PASO FIEL	D SERVICES			PINNACLE I.[D.: 906049
PROJECT #	#	: 24324					¢
PROJECT	VAME	: TEMPORARY	WELLS				
SAMPLE				DATE	DATE	DATE	DIL.
D. #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
21	990269		AQUEOUS	6/8/99	NA	6/14/99	1
02	990270		AQUEOUS	6/8/99	NA	6/14/99	1
)3	990271		AQUEOUS	6/8/99	NA	6/14/99	1
PARAMETE	ER	DET. LIMIT		UNITS	990269	990270	990271
BENZENE		0.5		UG/L	< 0.5	< 0.5	< 0.5
TOLUENE		0.5		UG/L	0.9	< 0.5	< 0.5
ETHYLBEN	ZENE	0.5		UG/L	< 0.5	< 0.5	< 0.5
	LENES	0.5		UG/L	2.0	< 0.5	< 0.5
SURROGA	TE:						
BROMOFL	JOROBENZEN	E(%)			105	89	88
SURROGA	TE LIMITS	(80 - 120)					

CHEMIST NOTES: N/A



GAS CHROMATOGRAPHY RESULTS

EST		: EPA 8021 MOD	IFIED				
LIENT		: EL PASO FIELI	D SERVICES			PINNACLE I.	D.: 906049
ROJECT #	<i>‡</i>	: 24324					ť.
ROJECT		: TEMPORARY \	NELLS				
AMPLE				DATE	DATE	DATE	DIL.
D. <u>#</u>	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
4	990272		AQUEOUS	6/8/99	NA	6/14/99	1
5	990273		AQUEOUS	6/8/99	NA	6/14/99	1
6	990274		AQUEOUS	6/8/99	NA	6/14/99	1
ARAMETE	ER	DET. LIMIT		UNITS	990272	990273	990274
ENZENE		0.5		UG/L	0.8	0.6	< 0.5
OLUENE		0.5		UG/L	< 0.5	9.6	< 0.5
ETHYLBEN	ZENE	0.5		UG/L	< 0.5	< 0.5	< 0.5
	ENES	0.5		UG/L	0.5	23	< 0.5
URROGA	TE:						
ROMOFL	JOROBENZENE	Ξ(%)			97	83	93
URROGA	TE LIMITS	(80 - 120)					

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CHEMIST NOTES: J/A



GAS CHROMATOGRAPHY RESULTS

EST		: EPA 8021 MOC	DIFIED				
LIENT		: EL PASO FIELI	D SERVICES			PINNACLE I.E	D.: 906049
ROJECT #	<i>‡</i>	: 24324					€.
ROJECT	NAME	: TEMPORARY \	NELLS				
AMPLE				DATE	DATE	DATE	DIL.
D. <u>#</u>	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
7	990275		AQUEOUS	6/8/99	NA	6/14/99	1
8	990276 TRIP BI	LANK	AQUEOUS	6/8/99	NA	6/14/99	1
9	990277 TRIP BI	LANK	AQUEOUS	6/8/99	NA	6/14/99	1
ARAMETE	ER	DET. LIMIT		UNITS	990275	990276 TRIP BLANK	990277 TRIP BLANK
ENZENE		0.5		UG/L	< 0.5	< 0.5	< 0.5
OLUENE		0.5		UG/L	< 0.5	< 0.5	< 0.5
THYLBEN	ZENE	0.5		UG/L	< 0.5	< 0.5	< 0.5
	ENES	0.5		UG/L	< 0.5	< 0.5	< 0.5
URROGA	TE:						
ROMOFL	JOROBENZENE	(%)			97	99	105
URROGA	TE LIMITS	(80 - 120)					

CHEMIST NOTES:



GAS CHROMATOGRAPHY RESULTS REAGENT BLANK

TEST	: EPA 8021 MODIFIED	PINNACLE I.D.	906049	
3LANK I. D.	: 061499	DATE EXTRACTED	: N/A	Ć
CLIENT	: EL PASO FIELD SERVICES	DATE ANALYZED	: 6/14/99	
PROJECT #	: 24324	SAMPLE MATRIX	: AQUEOUS	
PROJECT NAME	: TEMPORARY WELLS			
PARAMETER	UNITS	· · · ·		
BENZENE	UG/L	<0.5		
TOLUENE	UG/L	<0.5		
ETHYLBENZENE	UG/L	<0.5		
TOTAL XYLENES	UG/L	<0.5		
SURROGATE:				
BROMOFLUOROBENZENE (%)		89		
SU DGATE LIMITS:	(80 - 120)			
CHEMIST NOTES:				
N/A				
		7		





GAS CHROMATOGRAPHY QUALITY CONTROL MSMSD

'EST #SMSD # :LIENT 'ROJECT # 'ROJECT NAME	CES	S PINNACLE I.D DATE EXTRAC DATE ANALYZ SAMPLE MAT UNITS			:	906049 N/A c 6/14/99 AQUEOUS UG/L			
ARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
ENZENE	<0.5	20.0	20.9	105	21.3	107	2	(80 - 120)	20
OLUENE	<0.5	20.0	20.5	103	21.6	108	5	(80 - 120)	20
HYLBENZENE	<0.5	20.0	20.4	102	21.7	109	6	(80-120)	20
OTAL XYLENES	<0.5	60.0	59.1	99	62.7	105	6	(80-120)	20



5 Recovery =

(Spike Sample Result - Sample Result)

----- X 100

Spike Concentration

(Sample Result - Duplicate Result) ----- X 100 *****

:PD (Relative Percent Difference) =

Average Result

PLEASE FILL THIS FORM IN C	SHADED AREAS AKE OR LAB USE OF	NLY.
PROJ NO: ATT: 24324 PROJ NO: ATT: 24324 PROJ NAME: Temporaday Wells PO NO: NJA SHIPPED VIA: Foll-X SAMPLE RECEIPT NO: CONTAINERS CUSTODY SEALS	ADDRESS: 770 (PHONE: (SOS) S FAX: (SOS) S BILL TO: (SOS) S BILL TO: (SOS) S COMPANY: (SOS) S BILL TO: (SOS) S COMPANY: (SOS) S PAX: (SOS) S COMPANY: (SOS) S PAX: (SOS) S COMPANY: (SOS) S PAX: (SOS) S COMPANY: (SOS) S PAX: (SOS) S	PROJECT MANAGER: John COMPANY: El Asu
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I T2hr I 1 WEEK	Petroleum Hydrocarbons (418.1) Tf (MOD.8015) Diesel/Direct Inject (M8015) Gas/Purge & Trap 8021 (BTEX)/8015 (Gasoline)	
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Americant Environ	Base/Neutral/Acid Compounds GC/MS (625/2 Polynuclear Aromatics (610/8310) General Chemistry:	STT
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ATTACHMENT 2 MONITOR WELL INSTALLATION

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Drilled By Date Starte	ed	K. Pad	illa ∕Igg ∧	830	Drilling N	lethod	4 1/4	D HSA	
Date Com	pleted	5/21	199	1000	Air Moni	oring Met	nod PID		
		1	Sample		(Depth			<u> </u>
Depth (Feet)	Sample Number	Sample Interval	Type & Recovery (incnes)	Sample Description Classification System: USCS	USCS Symbol	Lithology Change (feet)	Air Monitorir Units: NDL BZ BH	l g J S	Drilling Conditions & Blow Counts
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				loss by visible and odsor					
 									
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Comments:

Geologist Signature

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Borehole #	
Page of	
Project Name EPFS FW ING	
Project Number 70990 Phase //	000
Project Location Char Hy PAH # 2	
On-Site Geologist P. Chenzy	
Personnel On-Site <u>Filla D. Pau</u> Contractors On-Site —	1:1/4
Client Personnel On-Site	
Top of Protective Casing	të S <u>tragonatë</u> d
Top of Riser <u>+</u>	
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Top of Seal	
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XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Top of Screen _/O	
Bottom of Screen 25 Bottom of Borehole 25	
	Borehole # / Well # ////////////////////////////////////

Geologist Signature

land ch

RECORD OF SUBSURFACE EXPLORATION

Temporary (ompletion

Borehole # Weil #

Philip Environmental Services Corp. 4000 Monroe Road

•

Farmington, New Mexico 87401 05) 328-2282 FAX (505) 328-2388

Elevation
Borehole Location
GWL Depth
Logged By I. Cheney
Drilled By t. Packilly
Date/Time Started 5/7 5/99 6 9 0 6
Date/Time Completed 5/75199/0/5

Project Name	_
Project Number	2
Project Location	
	_

	VV 011 #	1110 0	
	Page /	of /	
EPFS	GW	Inv.	
20990	Phase	1000.99	
charley	PAH	#2	
0	1 hours		

15A

DTD

Personnel On-Site Contractors On-Site Client Personnel On-Si

Well Logged By

Padilla D. cheney, K. c

Client Personnel On-Site

Drilling Method <u>4194</u> Air Monitoring Method

$ \begin{array}{c} 5 \\ 5 \\ 7 \\ 7 \\ 7 \\ 7 \\ 7 \\ 7 \\ 10 \\ 10 \\ 10 $	Depth (Feet)	Sample Interval	Sample Type & Recovery (inches)	Sample Description Classification System: USCS	USCS Symbol	Depth Lithology Change (faet)	Aii U BZ	r Monitor Inits: ND BH	ing DU S_	Drilling Conditions & Blow Counts
30 30 30 35 35 35 35 35 35 35 35 35 35	0 5 10 10 15 20 25 30 30 35	- 5 -7 -72 -10 -17 -17 -20 -22	(inches) 24" 24" 8" 24"	yellowish Mown, fine grained silty sand, peorly sorted, loose dry some as 5-7' interval Grayish brown sandy clay. Soft, liw plasticity wet at approx 19' brown, fine romedium grained poorly sorted sand with 18' gravel TD= 25' SET 15' screen from 25' rolo; sand port to 8' (7 sarts silica sand)		(feet)	BZ Ο.Ο Ο.Ο Ο.Ο	ВН	s 0.D 0.D 0.0	BC = 7 S/15 = 1.4 BC = 1 S/15 = 2.6 BC = 8 S/15 = 3.3

Geologist Signature

C

5/6/99\Drillog.xls

IONITORING WELL INSTALLATION RECORD	Well # /h W-Z_
ullip Environmental Services Corp.	Page of
100 Monree Rand	Project Name EPFS GW IN V.
06 - 2262 FAX (5061 326-2388	
	Project Number 20990 Phase /600 Project Location Charley PIAH # 2
levation	On-Site Geologist P. Uneney
/ell Location	Personnel On-Site D. Paulilla, F. Pauli
WL Depth /9	Contractors On-Site
Date/Time Staned <u>5/25/99</u> /0/5	
Depths in Reference to Ground Surface	Top of Protective Casing
Item Material Depth	Ground Surface
Ton of Protective Casing	
Portem of Brotestive Casing	
Top of Permanent Borehole	
Sottom of Permanent Borehole	
Casing W.A.	
Top of Concrete	
m of Concrete N.A.	
Top of Grout N.A.	
Bottom of Grout	
Top of Well Riser + 1	
Sottom of Well Riser /0	
Top of Well Screen /0	Top of Seal
Bottom of Well Screen 25	
Top of Pettonite Seal	
Bottom of Peitonite Seal	XXX Top of Gravel Pack <u>8</u>
Top of Gravel Pack	Top of Screen
Bottom of Gravel Pack 25	
Top of Natural Cave-In	
Bottom of Natural Cave-In N.A.	
Top of Groundwater /9	Bottom of Screen 25
Total Depth of Borehole 25	Bottom of Borenole 25

Geologist Signature

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Jank (

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RECORD OF SUBSURFACE EXPLORATION

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Borehole #

	Weil #	nw-3
Philip Environmental Services Corp.	Page /	of
4000 Monroe Road	r	~
armington, New Mexico 87401 Project Name EYFS	FW In	
(505) 328-2282 FAX (505) 328-2388 Project Number 20970	Phase	1000.99
Project Location <u>Charley</u>	PAH #2	
Elevation Well Logged By	chency	
Borehole Location Personnel On-Site K Padilla	A Cadille	, Picher
GWL Depth Contractors On-Site		,
Logged By Client Personnel On-Site		
Drilled By K. Kadi 114		
Date/Time Started _5/75/99/030 Drilling Method _/14/	ItsA	
Date/Time Completed 5/25-194 12 36 Air Monitoring Method	et p	

				Sample			Depth				
Dep	oth		Sample	Туре &	Sample Description	USCS	Lithology	Ai	Monitor	ing	Drilling Conditions
(Fe	et)		Interval	Recovery	Classification System: USCS	Symbol	Change	U	nita: ND	U	& Blow Counts
 		l	ļ	(inches)			(feet)	BZ	вн	s	
E											
	- 5	-	- 5 - 7	24"	yellowish brown, fine grained silty sand. Poorly sorred, loose, dry			0.0		0.0	BC= 8 S/195= 1.9
	_ 10	-	-10 -12	211"	reduced how and sandy silt, Borly sorted, dry, Hard (some calcite echienting)			\$. 5		0.0	BC= 20 S/175= 3.4
	- ¹⁵ 19	-	-15	10"	Grayish bown sandy clay, Firm, medlevate plasticity, calcite nodules	-		C i O		0.0	BC= 5 5/115 = 5.1
	_ ²⁰ _ 25	-	-20 -22	24"	reddish brown medium to coarse grained sand w/small (1/5") gravel, saturated at 191						
	_ 30				TD = 25! Set 15 of screen Sven 25' 10 10! Sand pack 10 8' (7 sacks sand)						
	35										
	40							L			

Geologist Signature

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MONITORING WELL INSTALLATION RECORD

Pullip	Eavir	oan	rentai	Services	Corp.
1000 +					

GWL Depth 10 Instailed By K. Poulling

 Date/Time Staned
 5/25/99
 1030

 Date/Time Completed
 5/25/99
 1230

1000 Road						
Farrier, New	Mexico 87401					
5061 326-2262	FAX (506) 326-2388					

Elevation Well Location GWL Depth

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	Well # <u>MW-3</u> Page <u>/</u> cf <u>/</u>
Project Name	EPFS GW Inventory
Project Number Project Location	20990 Phase 1800 Charley PAH #2
On-Site Geologis Personnel On-Sit Contractors On-S Client Personnel	it <u>P. Cheney</u> ie <u>F. fadilla</u> , <u>P. fadilla</u> Site

Borehole #

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Depths in Reference to Ground S	Guríace		F			Top of Protective Casing Top of Fiser	 +/
ltem	Material	Depth				Ground Surface	
Top of Protective Casing		N.A.					
Bottom of Protective Casing Top of Permanent Borehole		N.A.					
Casing Bottom of Permanent Borehole Casing		NA.					
Top of Concrete		N.A.					
m of Concrete		N. A.					
Top of Grout		N. A.					
Bottorn of Grout		N.A.	-				
Top of Well Riser		+1					
Bottom of Well Riser		10					
Top of Well Screen	_	10				Top of Seal	N.A.
Bottom of Well Screen		25					
Top of Peltonite Seal		N,A.		dx	xd	T (O)D (b	R
Bottom of Peltonite Seal		N.A.		Ϋ́ Ϋ́		Top of Gravel Pack	
Top of Gravel Pack		8				top of Screen	
Bottom of Gravel Pack		25	_				
Top of Natural Cave-In		N.A.	_				
Bottom of Natural Cave-In		NA.					
Top of Groundwater		19		Ð.		Bottom of Screen	25
Total Depth of Borehole		25		gara:	N	Dollon of Dolenole	<u> </u>
Temperary	well instal	lasion					

Geologist Signature

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