## 3R - 214

## REPORTS

# DATE:

## Certified Mail: #7001 1940 0002 1371 7676

February 28, 2003

RECEIVED

MAR 0 5 2003

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

Mr. William C. Olson New Mexico Oil Conservation Division 1220 St. Francis Dr. Santa Fe, NM 87504

## RE: 2002 Pit Project Annual Groundwater Report

Dear Mr. Olson:

In accordance with reporting requirements, El Paso Field Services (EPFS) has enclosed annual reports for the 30 remaining groundwater impacted sites that were identified during our pit closure project of 1994 / 1995.

EPFS has organized the 30 Annual Reports (Volumes 1, 2 and 3) by land type. Volume 1 contains Annual Reports for sites found on Federal land. Volume 2 contains Non Federal sites and Volume 3 contains sites on Navajo land. Of the 30 reports submitted, EPFS is requesting closure of three sites located on Navajo lands. Of the three Navajo sites submitted for closure OCD has closed the Charley Pah #4 and the John Charles #8. The Rementa et al #1 has not been closed by either agency and EPFS reiterates request for closure of this site. EPFS understands closure of groundwater sites on Navajo land falls under jurisdiction of the Navajo Nation Environmental Protection Agency and original documents have been submitted to them for review. Other Navajo sites are included in the report for your information.

Three additional sites were submitted for closure in 2002. EPFS recently has received closure on the W.D. Heath B-5. Closure approval is pending on the D Loop Line Drip and Hammond # 41A. All of these sites are included in the 2002 Annual Report.

If you have any questions concerning the enclosed reports, please call me at (505) 599-2124.

Sincerely,

Scott T. Pope P.G. Senior Environmental Scientist

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures; Certified Mail # 7001 1940 0002 1371 7669
 Mr. Bill Liesse, BLM - w / enclosures (federal sites only), Certified Mail # 7001 1940 0002 1371 7652



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MAR 0 5 2003

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

## **El Paso Field Services**

San Juan Basin Pit Program Groundwater Sites Project

2002 Annual Report Non-Federal Sites (Volume 2)

March 2003



10619 South Jordan Gateway, Suite 100 Salt Lake City, Utah 84095

## EL PASO FIELD SERVICES ANNUAL GROUNDWATER REPORT

## **NON-FEDERAL SITES VOLUME II**

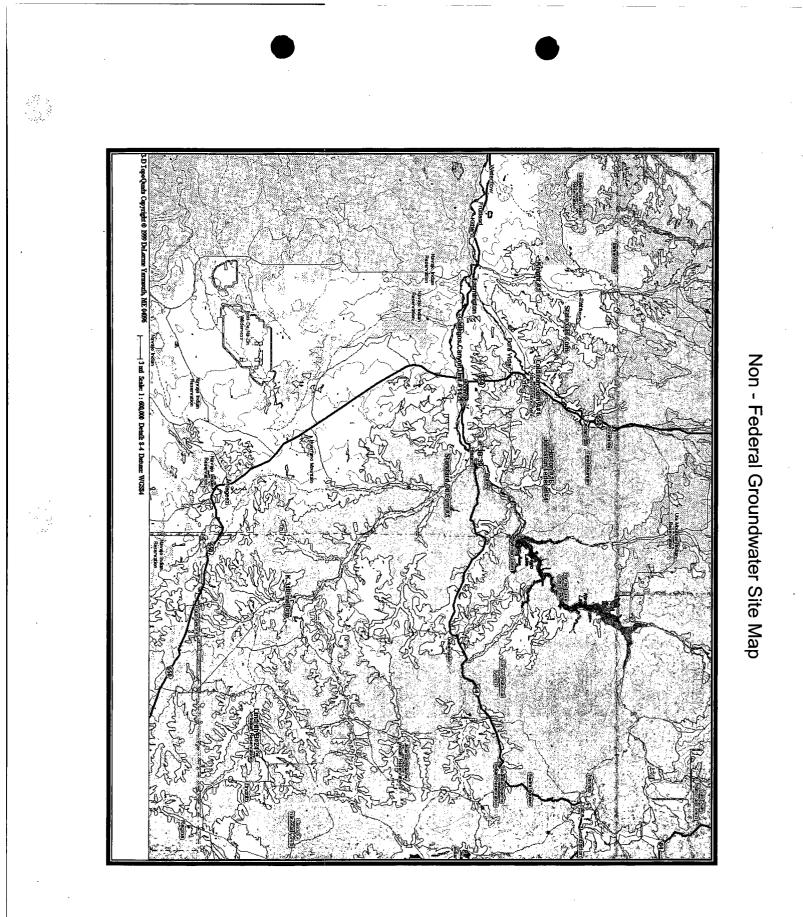
## TABLE OF CONTENTS

## Site Map

<b>METER or LINE ID</b>	SITE NAME	TOWNSHIP	RANGE	SECTION	UNIT
71669	State Gas Com N #1	31N	12W	16	Н
70194	Johnston Fed #4	31N	09W	33	Н
93388	Horton #1E	31N	09W	28	Н
72556	Knight #1	30N	13W	5	A
73551	Coldiron A #1	30N	_11W	2	К
03906	GCU Com A #142E	29N	12W	25	G
70445	Standard Oil Com #1	29N	09W	36	N
LD146	Lat 3B-39 Line Drip	29N	09W	10	М
LD087	K-31 Line Drip	25N	06W	16	N
94967	Lindrith B #24	24N	03W <sup>-</sup>	9	N







## **EPFS GROUNDWATER SITES** 2002 ANNUAL GROUNDWATER REPORT

## Lindrith B #24 Meter Code: 94967

## SITE DETAILS

LEGAL DESCRIPTION: Tw	<b>rn:</b> 24N <b>Rng:</b> 3W	Sec: 9 Unit: N
NMOCD Haz Ranking: 40	Land Type: Fee Opera	tor: Mobil
PREVIOUS ACTIVITIES		
Site Assessment: 8/94	<b>Excavation:</b> 10/94 (60 cy)	Soil Boring: 6/95
Monitor Well: 5/97	Geoprobe: NA	Additional MWs: 10/99
Downgradient MWs: 10/99	Replace MW: NA	Quarterly Initiated: 8/97
ORC Nutrient Injection: NA	<b>Re-Excavation:</b> 8/97 (180 cy)	PSH Removal Initiated: 2/01
Annual Initiated: NA	Quarterly Resumed: NA	

## SUMMARY OF 2002 ACTIVITIES

- **MW-1:** Groundwater sampling and water level monitoring were performed in February and May 2002.
- MW-2: Water level monitoring was performed in February and May 2002.
- MW-3: Water Level monitoring was performed in February and May 2002.

Site-Wide Activities: No other activities were performed at this site during 2002.

## SUMMARY TABLES AND GRAPHS

- Analytical data are summarized in Table 1 and are presented graphically in Figure 3.
- Laboratory reports are presented in Attachment 1.

## SITE MAP

Site maps are attached as Figures 1 and 2.

## **GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS**

No subsurface activities were performed at his site during 2002.

## **DISPOSITION OF GENERATED WASTES**

No wastes were generated at this site during 2002.

## **ISOCONCENTRATION MAPS**

No isoconcentration maps were prepared for this site, however, the attached site maps present the potentiometric surface and analytical data collected during 2002.



## **•** EPFS GROUNDWATER SITES **•** 2002 ANNUAL GROUNDWATER REPORT

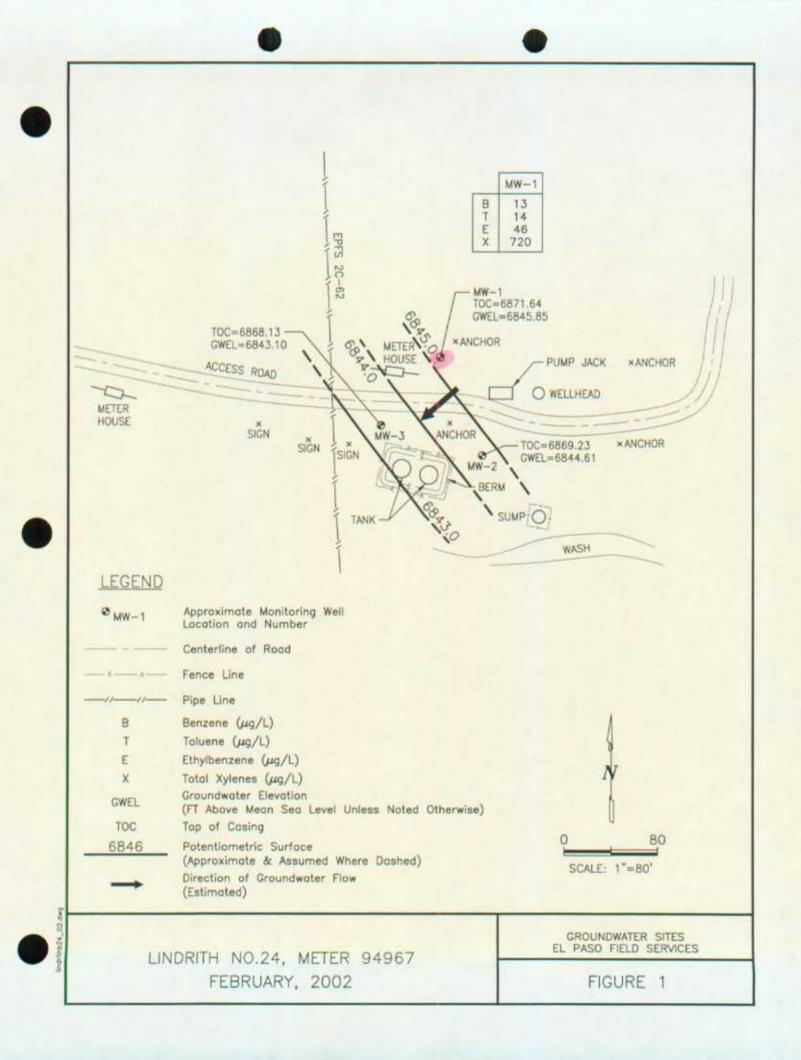
## Lindrith B #24 Meter Code: 94967

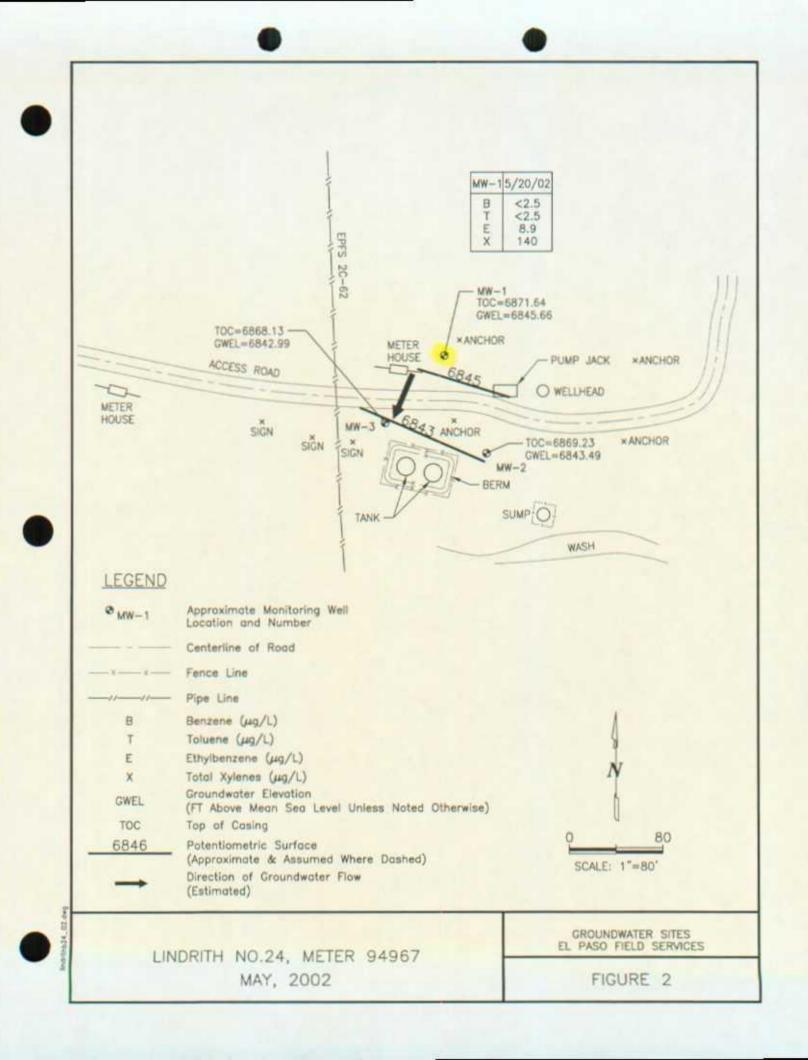
## CONCLUSIONS

- The groundwater flow direction trends to the southwest.
- Free-product was not detected in MW-1 during 2002.
- Benzene concentrations in MW-1 significantly decreased from 280 µg/l in 2001 to below detection limits in May 2002.

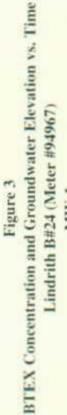
## **RECOMMENDATIONS**

- EPFS recommends that MW-1 be sampled in February 2003, and if BTEX concentrations remain below closure criteria, this well will be sampled on a quarterly basis until this site qualifies for closure.
- Because historical analytical results from MW-2 and MW-3 indicate BTEX concentrations below detection limits, EPFS recommends that these wells not be sampled until the final closure samples are collected at this site.
- EPFS recommends that quarterly water level measurements are collected at MW-2 and MW-3.
- Following approval for closure, all monitoring wells will be removed according to the approved EPFS Monitoring Well Abandonment Plan.

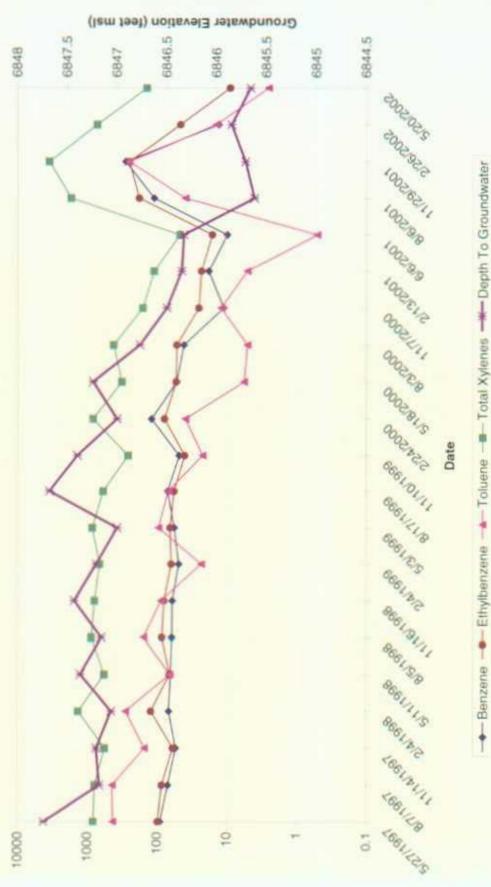












BTEX Concentration (µg/l)

**TABLE 1** 

# SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER LINDRITH B #24 (METER #94967) (Page 1 of 1)

1

Sample	Sample Date	MW	Benzene	Toluene	Ethylbenzene	Total Xylenes
Identification		Identification	(µg/l)	(µg/l)	(µg/l)	(μg/l)
LIN-0202	26-Feb-2002		13	14	46	720
LIN-0205	20-May-2002		<2.50	<2.50	8.90	140

.....-

## ATTACHMENT 1

## LABORATORY REPORTS



Pinnacle Lab ID number June 12, 2002 205203

AMEC EARTH & ENVIRONMENTAL 2060 AFTON PLACE FARMINGTON, NM 87401

EL PASO FIELD SERVICES 614 RIELLY STREET FARMINGTON, NM 87401

Project NameLINDRITH B #24Project Number1517000121

Attention: LISA WINN/SCOTT POPE

On 05/24/02 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D. General Manager

MR: jt

Enclosure





A	
PINACLE	
BORATORES	

LIENT	: AMEC EARTH & ENVIRONMENTAL	PINNACLE ID	: 205203
PROJECT #	: 1517000121	DATE RECEIVED	: 05/24/02
PROJECT NAME	: LINDRITH B #24	REPORT DATE	: 06/12/02
PINNACLE			DATE
ID #	CLIENT DESCRIPTION	MATRIX	COLLECTED
205203 - 01	LIN-0205-MW1	AQUEOUS	05/20/02







## GAS CHROMATOGRAPHY RESULTS

EST _IENT ROJECT #	: EPA 8021 MOD : AMEC EARTH : 1517000121		IENTAL		PINNACLE I.D.	: 205203
ROJECT NAME	: LINDRITH B #2	4				
AMPLE			DATE	DATE	DATE	DIL.
. # CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
LIN-0205-MW	1	AQUEOUS	05/20/02	NA	06/03/02	. 5
ARAMETER	DET. LIMIT	······································	UNITS	LIN-0205-MW1		· · · · · · · · · · · · · · · · · · ·
ENZENE	0.5		UG/L	< 2.5		
JLUENE	0.5		UG/L	< 2.5		
THYLBENZENE	0.5		UG/L	8.9		
OTAL XYLENES	1.0		UG/L	140		
URROGATE:						
ROMOFLUOROBENZENI	E (%)			96		
U CATE LIMITS	(80 - 120)					

HEMIST NOTES: /A





## GAS CHROMATOGRAPHY RESULTS REAGENT BLANK

EST _ANK I. D. _IENT ROJECT #	: EPA 8021 MODIFIED : 060302 : AMEC EARTH & ENVIRONMENTAL : 1517000121	PINNACLE I.D. DATE EXTRACTED DATE ANALYZED SAMPLE MATRIX	::	205203 N/A 06/03/02 AQUEOUS	• .
ROJECT NAME	: LINDRITH B #24				
ARAMETER	UNITS				
ENZENE	UG/L	<0.5			
JLUENE	UG/L	<0.5			
THYLBENZENE	UG/L	<0.5			
OTAL XYLENES	UG/L	<1.0			
URROGATE:		·			

ROMOFLUOROBENZENE (%) URROGATE LIMITS: HEMIST NOTES:

14

( 80 - 120 )

103



## GAS CHROMATOGRAPHY QUALITY CONTROL LCS/LCSD

EST ATCH #	: EPA 8021 MC : 060302	DIFIED			PINNACLE I DATE EXTR			205203 N/A	
LIENT	: AMEC EART		ONMENTAL		DATE ANAL		:	06/03/02	
ROJECT #	; 1517000121				SAMPLE MA	ATRIX	:	AQUEOUS	
ROJECT NAME	: LINDRITH B a	#24	4 T		UNITS			UG/L	·
	SAMPLE	CONC	SPIKED	%	DUP	DUP		REC	RPD
ARAMETER	RESULT	SPIKE	SAMPLE	REC	SPIKE	% REC	RPD	LIMITS	LIMITS
ENZENE	<0.5	20.0	19.5	98	18.6	93	5	(80 - 120)	20
OLUENE	<0.5	20.0	19.9	100	19.3	97	3	( 80 - 120 )	20
THYLBENZENE	<0.5	20.0	20.2	101	19.8	99	2	( 80 - 120 )	20
OTAL XYLENES	<1.0	60.0	62.3	104	61.8	103	1	( 80 - 120 )	20

## HEMIST NOTES:



(Spike Sample Result - Sample Result)

6 Recovery =

Spike Concentration

PD (Relative Percent Difference) =

Average Result

(Sample Result - Duplicate Result)

-X 100

- X 100





## GAS CHROMATOGRAPHY QUALITY CONTROL MS/MSD

EST SMSD # LIENT ROJECT # ROJECT NAME	: EPA 8021 MC : 205246-02 : AMEC EARTI : 1517000121 : LINDRITH B	H & ENVIRO	ONMENTAL		PINNACLE I DATE EXTR DATE ANAL SAMPLE M/ UNITS	ACTED		205203 N/A 06/03/02 AQUEOUS UG/L	· · ·
ARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS
ENZENE	<0.5	20.0	21.4	107	20.5	103	4	(80 - 120)	20
OLUENE	<0.5	20.0	21.9	110	20.8	104	5	( 80 - 120 )	20
THYLBENZENE	<0.5	20.0	22.4	112	21.3	107	5	( 80 - 120 )	20
OTAL XYLENES	<1.0	60.0	69.4	116	65.8	110	5	( 80 - 120 )	20

## **HEMIST NOTES:**



(Spike Sample Result - Sample Result)

6 Recovery =

Spike Concentration

(Sample Result - Duplicate Result)

-- X 100

:PD (Relative Percent Difference) =

Average Result



•

----- X 100

DISTRIBUTION: White - PLI, Canary -Metal M (1151 bothem) 9101 Vd slats яся 5203 <u>n</u> Date: RECEIVED BY (LAB) (8) aliatem ARDA RELINQUISHED BY: Target Analyte List Metals (23) Priority Pollutant Metals (13) Printed Name: Signature: Compart General Chemistry: Polynuclear Aromatics (610/8270-SIMS) RELINQUISHED BY 11/10/98 PLI Inc.: Pinnacle Laboratories, Inc. • 2709-D Pan American Freeway, NE • Albuquerque, New Mexico 87107 • (505) 344-3777 • Fax (505) 344-4413 • E-mail: PIN\_LAB@WORLONET.ATT.NET Base/Neutral/Acid Compounds 6C/MS (625/8270) 5-2-5 Time: K 30 (1218/210) sebioidreH **ANALYSIS REQUEST** Pesticides /PCB (608/8081/8082) See reverse sta (Force Majeure) Time: Date: 8260 (Landfill) Volatile Organics Date: してまい 8260 (CUST) Volatile Organics scinegro olitilo Volatile Organics RECEIVED Siggature: 8260 (TCL) Volatile Organics Printed Name: Printed Name: Q is MAIN OF CUSTODY Company: Signature: Compar ED8 C \ D8C6 C 1.408 (T2UD) 1208 PRIOR AUTHORIZATION IS REQUIRED FOR RUSH PROJECTS (NORMAL) (0JAH) 1208 (XO3) 1208 8021 (TCL) 38TM (anilose2) 2108/(X3T8) 1208 (M8015) Gas/Purge & Trap Lindrith B#241 (94967) 129/015) Diesel/Direct Inject D1 WEEK Petroleum Hydrocarbons (418.1) TRPH □ 72hr CERTIFICATION REQUIRED: Pinnacle Laboratories Inc. COMMENTS: FIXED FEE METHANOL PRESERVATION 520 0 eH \$740 (RUSH) 24hr 348hr SURVICES 5-20-02/1/15 Z Q ξ 327-7924 PROJECT MANAGERY STA WITH 326-572 2060 AFTOR Field 501 5 7 8 Stott Dad PROJ. NAME DE GIV. POLE drmine 88 Kei PROJECT INFORMATION armine - 0205 - MWI AMEC 500) PROJ. NO.: / S/700 42 У SAMPLE ID SHIPPED VIA: COMPANY: COMPANY: ADDRESS: ADDRESS: **PHONE:** BILL TO: NT NO FAX P.O. NO.: SHADED AREAS ARE FOR LAB USE ONLY. PLEASE FILL THIS FORM IN COMPLETELY.



Pinnacle Lab ID number March 05, 2002 202124

AMEC EARTH & ENVIRONMENTAL 2060 AFTON PLACE FARMINGTON, NM 87401

EL PASO FIELD SERVICES 614 RIELLY STREET FARMINGTON, NM 87401

Project NameLINDRITH B#24Project Number1517000121

Attention: LISA WINN/SCOTT POPE

On 02/27/02 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D. General Manager

MR: jt

Enclosure





CLIENT	: AMEC EARTH & ENVIRONMENTAL	PINNACLE ID	: 202124
PROJECT #	: 1517000121	DATE RECEIVED	: 02/27/02
PROJECT NAME	: LINDRITH B#24	REPORT DATE	: 03/05/02
PINNACLE	· · · · · · · · · · · · · · · · · · ·		DATE
<u>I</u> D #	CLIENT DESCRIPTION	MATRIX	COLLECTED
202124 - 01	LIN-0202-MW1	AQUEOUS	02/26/02
202124 - 02	TRIP BLANK	AQUEOUS	11/26/01







## GAS CHROMATOGRAPHY RESULTS

TEST CLIENT PROJECT #		: EPA 8021 MOD : AMEC EARTH & : 1517000121	& ENVIRONM	ENTAL		PINNACLE I.	D.: :	202124
PROJECT N		: LINDRITH B#24	k				,	
SAMPLE				DATE	DATE	DATE		DIL.
ID. #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED		FACTOR
01	LIN-0202-MW1		AQUEOUS	02/26/02	NA	02/28/02		1
02	TRIP BLANK		AQUEOUS	11/26/01	H NA	02/27/02	Н	1
PARAMETE	R	DET. LIMIT		UNITS	LIN-0202-MW1	TRIP BLANK		
BENZENE		0.5		UG/L	13	< 0.5		
TOLUENE		0.5		UG/L	14	< 0.5		
ETHYLBEN	ZENE	0.5		UG/L	46	< 0.5		
TOTAL XYL	ENES	1.0		UG/L	720 - D100	< 1.0		
SUCSOGAT BUD FLU SURROGAT	JOROBENZENE	(%) ( 80 - 120 )			96	92		

## CHEMIST NOTES:

H = The Trip Blank was received and analyzed out of hold time.

D100 = Sample was analyzed at 100X dilution on 02/27/02 for these compounds.

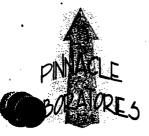


## PINNELE BORE PRES

ST NOTES:

## GAS CHROMATOGRAPHY RESULTS REAGENT BLANK

TEST BLANK I. D. CLIENT	: EPA 8021 MODIFIED : 022702 : AMEC EARTH & ENVIRONMENTAL	PINNACLE I.D. DATE EXTRACTED DATE ANALYZED	: 202124 : N/A : 02/27/02
PROJECT #	: 1517000121	SAMPLE MATRIX	: AQUEOUS
	: LINDRITH B#24		
PARAMETER	UNITS		
BENZENE	UG/L	<0.5	
TOLUENE	UG/L	<0.5	• *
ETHYLBENZENE	UG/L	<0.5	· .
TOTAL XYLENES	UG/L	<1.0	
SURROGATE: BROMOFLUOROBENZENE (%) SURROGATE LIMITS:	( 80 - 120 )	92	





## GAS CHROMATOGRAPHY RESULTS REAGENT BLANK

EST LANK I. D. LIENT	: EPA 8021 MODIFIED : 022802 : AMEC EARTH & ENVIRONMENTAL	PINNACLE I.D. DATE EXTRACTED DATE ANALYZED	:	202124 N/A 02/28/02	
ROJECT #	: 1517000121	SAMPLE MATRIX	:	AQUEOUS	
ROJECT NAME	: LINDRITH B#24				
ARAMETER	UNITS	. <u></u>		· · · · · · · · · · · · · · · · · · ·	
ENZENE	UG/L	<0.5			
OLUENE	UG/L	<0.5			
THYLBENZENE	UG/L	<0.5			
OTAL XYLENES	UG/L	<1.0			
		01			

(80 - 120)

3ROMOFLUOROBENZENE (%) 3URROGATE LIMITS: 3HEMIST NOTES: 91







## GAS CHROMATOGRAPHY QUALITY CONTROL LCS/LCSD

EST ATCH # LIENT ROJECT # ROJECT NAME	: EPA 8021 MC : 022702 : AMEC EARTI : 1517000121 : LINDRITH B#	H & ENVIRO	ONMENTAL		PINNACLE I DATE EXTR DATE ANAL SAMPLE M/ UNITS	ACTED YZED	•	202124 N/A 02/27/02 AQUEOUS UG/L	· .
	SAMPLE	CONC	SPIKED	%	DUP	DUP		REC	RPD
ARAMETER	RESULT	SPIKE	SAMPLE	REC	SPIKE	<u>% REC</u>	RPD	LIMITS	LIMITS
IENZENE	<0.5	20.0	19.5	98	19.6	98	1	( 80 - 120 )	20
OLUENE	<0.5	20.0	19.0	95	19.2	96	1	( 80 - 120 )	20
THYLBENZENE	<0.5	20.0	18.7	94	18.7	94	0	( 80 - 120 )	20
OTAL XYLENES	<1.0	60.0	57.4	96	57.9	97	1	( 80 - 120 )	20
· · ·			•						



NOTES:

	(Spike Sample Result - Sar
6 Recovery =	\
	Online Concentration

mple Result)

Spike Concentration

(Sample Result - Duplicate Result)

- X 100

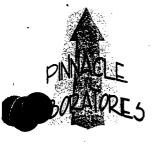
!PD (Relative Percent Difference) =

Average Result

X.100







## GAS CHROMATOGRAPHY QUALITY CONTROL LCS/LCSD

EST ATCH # LIENT ROJECT # ROJECT NAME	: EPA 8021 MC : 022802 : AMEC EART : 1517000121 : LINDRITH B#	H & ENVIR	ONMENTAL		PINNACLE DATE EXR/ DATE ANAL SAMPLE M/ UNITS	ACTED YZED	: : : : : : : : : : : : : : : : : : : :	202124 N/A 02/28/02 AQUEOUS UG/L	
ARAMETER	SAMPLE RESULT	CONC SPIKE	SPIKED SAMPLE	% REC	DUP SPIKE	DUP % REC	RPD	RÉC LIMITS	RPD LIMITS
ENZENE	<0.5	20.0	20.1	101	19.5	98	3	(80 - 120)	20
OLUENE	< 0.5	20.0	19.6	98	19.2	96	2	(80 - 120)	20
THYLBENZENE	<0.5	20.0	19.0	95	18.7	94	2	(80 - 120)	20
OTAL XYLENES	<1.0	60.0	59.2	99	58.0	97	2	(80 - 120)	20



(Spike Sample Result - Sample Result) & Recovery = Spike Concentration (Sample Result - Duplicate Result)

:PD (Relative Percent Difference) =

Average Result

- X 100

X 100





### GAS CHROMATOGRAPHY QUALITY CONTROL MS/MSD

EST SMSD # LIENT ROJECT # ROJECT NAME	: EPA 8021 M0 : 202123-01 : AMEC EART : 1517000121 : LINDRITH B#	H & ENVIR	ONMENTAL		PINNACLE DATE EXTF DATE ANAL SAMPLE M/ UNITS	ACTED YZED	:	202124 N/A 02/27/02 AQUEOUS UG/L				
ARAMETER	SAMPLE RESULT	PLE CONC SPIKED JLT SPIKE SAMPLE		% REC	DUP SPIKE	DUP % REC	RPD	REC LIMITS	RPD LIMITS			
ENZENE	<0.5	20.0	20.1	101	19.5	98	3	(80 - 120)	20			
OLUENE	<0.5	20.0	19.7	99	19.1	96	3	(80 - 120)	20			
THYLBENZENE	<0.5	20.0	19.2	96	18.7	94	3	(80-120)	20			
OTAL XYLENES	<1.0	60.0	59.2	99	57.5	96	3	( 80 - 120 )	20			



5 Recovery =

(Spike Sample Result - Sample Result)

Spike Concentration

(Sample Result - Duplicate Result)

-X 100

:PD (Relative Percent Difference) =

Average Result





## ATTACHMENT 2

## FIELD DOCUMENTATION

	iant											5	ノリニロ
D Purging	. M.~/		WE	WELL DEVI	/ELOPN	ELOPMENT AND PURGING DATA FORM	ID PUR	D DNIE	ΑΤΑ Ε	ORM			-
Project N	Project NameCOCS	EW. D	Solo			Project A	Project Manager LJSA 12114	SAN	inn		Proje	Page	Project No. 15/70012
Client Company <del>s</del> Site Name <u>Li n d</u>	Client Company <u>er</u> Site Name <u>Li n dri T</u>	het and	erd Jr	2652020	7	Site Add	Site Address 2 ) O	Arri (	وم	8			
Developm 13.0 5 C II Stabiliza	Development Criteria 13.0 5 Casing Volumes of Water Removal 10 Stabilization of Indicator Parameters	a es of Water Re stor Parameter	emoval s	)	Vater Vo Nitici Depl Nitici Depl Ieicht of V	Water Volume Calculation Initial Depth of Well (feet) 3/-76 Initial Depth to Water (feet) 25.98 Height of Water Column in Well (feet) 5.78	ulation set)	1.76 18	be	Instruments Z pH Mete	struments Z pH Meter Z DO Monitor	Ser	Serial No. (If applicable)
Methods	Methods of Development	nent		<u>ы</u> [	Diameter	Diameter (inches): Well 4	es): Well 4 Gra Water Volume in Well	Gravel Pack Well Gallon	Pack Gallons to be		Conductivity Meter	Aeter	
	rump Bglier Centrifugal E Bot D Submersible D Dor	Bgiller Z Bottom Valve D Double Check Valve	Valve	<u>_1 &lt; 1 (</u>	Vell Casing	0 và	et Gallons S. 72 X 3		Removed	Z Tempe □ Öther	Z Temperature Meter D Other	<b>\</b>	<u> 757</u> 63
Peristattic     Other	Hic	🗆 Stainless-steel Kemmerer	emmerer	<u>אוסוצ</u>	Drilling Fluids Total	~ ~ ~		1/ 3/		Water [	Water Disposal	Divi Cal	Call 11M
Water R	Water Removal Data			1					]	トート			1 .
Date	Time	Development Removal Method (gal/mh) Pump Baller	vat Intoke Depth e (feet) tin)	oth Ending Water Depth (feet)		Water Volume Removed (gallons) Increment Cumutative	Product Volume Removed (galtars) Increment Cumutative	ume Temperature Blans) (°C) ulative ulative	DH DH	H Conductivity (mmhos/cm)	thuity Dissolved /cm) Oxygen (mg/l)		Comments
10-9E 5					2,5	2.5		13.0		SC 22		10/2	Jourd 1 Stal 1 Swolut
	1059	· · ·			3 . 2	5		Srel	5 2.1	14 94	6	•	
	1001				5.0	10		200	$\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$		<u>ک</u> ر		
	100			0.00	2.6	12.5		-		33 10/1	1.39		Churce
													<b>o</b>   .
	-												
	_			- - -									
Commer	Comments 25.40	10 prol-	et D	Drivin	Thic	Thickness	8	Y'S	SAMPRO FOC	RC	BRK	1112	

## WELL OBSERVATION

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Well or Piezometer	Time	Reason Not Measured	Depth to Floating Product (Feet)	Depth to Water (Feet)	Depth to Sinking Product (Feet)	Total Well Depth (Feet)	n sterner og so Rinner Mingen og	Siren Siren Siren Siren	Commer
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gnature:	Chia J	A ma	e_(	· • •			Date:	5-20	<u>)-02</u>

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	PROJECT MANAGER / SA WIND	aboratories Inc.	AIN OF CUSTODY		
		TOX Place W MM 27401 -7924 -7924 -5721 -5721 - ME - ME - ME - ME	Petroleum Hydrocarbons (418.1) TRPH         (MOD.8015) Diesel/Direct Inject         (MS015) Gas/Purge & Trap         8021 (BTEX)/8015 (Gasoline) MTBE         8021 (BTEX)/8015 (Gasoline) MTBE	504.1 EDB \ / DBCP \ 8260 (Full) Volatile Organics 8260 (Full) Volatile Organics	Polynuclear Aromatics (610/8310/8270-SIMS) General Chemistry: Priority Pollutant Metals (13) Target Analyte List Metals (23) RCRA Métals (8) RCRA Métals (8) RCRA Métals (8)
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		1621	Water Disposal	ř-T					<b>Drilling Fluids</b>	וסו	merer	iteel Kem	Stainless-steel Kemmerer		Peristaltic	
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		itor	DO Monitor		54.97	ell (feet)	umn in W	Height of Water Column in Well (feet)	leight of V	י ב =		Imeters	Other	on of Indi	☐ Other _	~
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	HOTHER		(M8015) Gas/Purge & Trap 8021 (BTEX)/8015 (Gasoline) MTBE
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lame			8260 (TCL) Volatile Organics
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Jime:	Time:		8260 (Landfill) Volatile Organics
			Pesticides /PCB (608/8081/8082)
	- <i>96-</i>		Herbicides (615/8151)
	9		Base/Neutral/Acid Compounds GC/MS (625/8270)
			Polynuclear Aromatics (610/8310/8270-SIMS)
	Signature: Printed Na Company:		General Chemistry:
	Signature: Printed Name Company:		
			Priority Pollutant Metals (13)
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# J2124		Base/Neutral/Acid Compounds GC/MS (625/8270) Polynuclear Aromatics (610/8310/8270-SIMS) General Chemistry: Target Analyte List Metals (13) RCRA Metals (8) RCRA Metals (8) RCRA Metals (8)							1. RELINQUISHED BY:	Signature: Time:	Printed Name: Date:	Company		Analue (1100)	Providence Name	Pinnacle Laboratories Inc	IET DISTRIBUTION: White - PLI, Canary - 0
ODY PLI Accession #:	<b>ANALYSIS REQUEST</b>	504.1 EDB \ DBCP \ 8260 (TCL) Volatile Organics 8260 (Full) Volatile Organics 8260 (CUST) Volatile Organics 8260 (Landfill) Volatile Organics 8260 (Landfill) Volatile Organics Pesticides (F08 (608/8081/8082) Herbicides (615/8151)							RELINQUISHED BY	Signature Time. KOO	: Date:		See reverse state (Porce Majeure)	Signature: Time:	Printed Name: Date:	Company.	-4413 • E-mail: PIN_LAB@WORLDNET.ATT.N
MAIN OF CUSTODY		Petroleum Hydrocarbons (418.1) TRPH (MOD.8015) Diesel/Direct Inject (M8015) Gas/Purge & Trap 8021 (BTEX)/8015 (Gasoline) MTBE 8021 (BTEX)/8015 (Gasoline) MTBE 8021 (BTEX)/8015 (Gasoline) MTBE 8021 (BTEX) 8021 (EDX) 8021 (CUST)	7						NISHEGURED FOR RUSH PROJECTS	1 WEEK (NORMAL)	CISDWA COTHER		KLEVE TO WOULDWE OF	NIO 19 - FINAL	(L		HATOYS PLI Inc.: Pinnacte Laboratories, Inc. • 2709-D Pan American Freeway, NE • Albuquerque, New Mexico 87107 • (505) 344-3777 • Fax (505) 344-4413 • E-mail: PIN_LAB@WORLDNET ATT.NET
aboratories Inc.	winn	ONL DIACE NIM. 87401 -7928 -5721 -7928 -7028 -70	22.00///00///00 mg	0×11 Sh11 00-98-11							T			Lindrithe B#24	merer (94967)		09-D Pan American Freeway, NE • Albuquerque,
Pinnacle Laboratories In	PROJECT MANAGER: L 54	COMPANY: AMEC ADDRESS: 2060 AFTON PHONE: 2060 AFTON FAX: FAX: 505 320 - 57 FAX: 505 320 - 57 BILL TO: 500 7000 BILL TO: 500 7000 BILL TO: 500 7000 COMPANY: 510 510 ADDRESS: 510 8510 ADDRESS: 510 8510 ADDRESS	1mm-2020-MU	Trip Blank	-/				PROJECT INFORMATION	PROJ. NO. 5/2/ 7000/ 12/2	PROJ. NAMESONS G.W. Progect	P.O. NO.:	SHIPPED VIG Y RY HUN J	IN CONTANEERS IN THE REAL OF	COSTOOYSEALS		1111038 PLI Inc.: Pinnacle Laboratories, Inc. • 27

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