3R - 235

REPORTS

DATE: 2002



Certified Mail: #7001 1940 0002 1371 7676

February 28, 2003

RECEIVED

MAR 0 5 2003

ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

Mr. William C. Olson New Mexico Oil Conservation Division 1220 St. Francis Dr. Santa Fe. NM 87504

RE: 2002 Pit Project Annual Groundwater Report

Dear Mr. Olson:

In accordance with reporting requirements, El Paso Field Services (EPFS) has enclosed annual reports for the 30 remaining groundwater impacted sites that were identified during our pit closure project of 1994 / 1995.

EPFS has organized the 30 Annual Reports (Volumes 1, 2 and 3) by land type. Volume 1 contains Annual Reports for sites found on Federal land. Volume 2 contains Non Federal sites and Volume 3 contains sites on Navajo land. Of the 30 reports submitted, EPFS is requesting closure of three sites located on Navajo lands. Of the three Navajo sites submitted for closure OCD has closed the Charley Pah #4 and the John Charles #8. The Rementa et al #1 has not been closed by either agency and EPFS reiterates request for closure of this site. EPFS understands closure of groundwater sites on Navajo land falls under jurisdiction of the Navajo Nation Environmental Protection Agency and original documents have been submitted to them for review. Other Navajo sites are included in the report for your information.

Three additional sites were submitted for closure in 2002. EPFS recently has received closure on the W.D. Heath B-5. Closure approval is pending on the D Loop Line Drip and Hammond # 41A. All of these sites are included in the 2002 Annual Report.

If you have any questions concerning the enclosed reports, please call me at (505) 599-2124.

Sincerely,

Scott T. Pope P.G.

Senior Environmental Scientist

xc: Mr. Denny Foust, NMOCD, Aztec - w / enclosures; Certified Mail # 7001 1940 0002 1371 7669 Mr. Bill Liesse, BLM - w / enclosures (federal sites only), Certified Mail # 7001 1940 0002 1371 7652



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ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION

El Paso Field Services

San Juan Basin Pit Program Groundwater Sites Project

2002 Annual Report Federal Sites (Volume 1)

March 2003



10619 South Jordan Gateway, Suite 100 Salt Lake City, Utah 84095

EL PASO FIELD SERVICES ANNUAL GROUNDWATER REPORT

FEDERAL SITES VOLUME I

TABLE OF CONTENTS

Site Map

METER OF LINEAD	SITE NAME:	TOWNSHIP	RANGE	SECTION	UNIT
89961	Fields A#7A	32N	11W	34	E
89232	Johnston Fed #6A	31N	09W	35	F
94715	James F. Bell #1E	30N	13W	10	Р
89620	Sandoval GC A #1A	30N	09W	35	С
87493	W D Heath B-5	30N	09W	31	М
LD151	Lat 0-21 Line Drip	30N	09W	12	0
73220	Fogelson 4-1 Com. #14	29N	11W	4	Р
97213	Hamner #9	29N	09W	20	Α
72890	Ohio C Government #3	28N	11W	26	Р
LD169	D Loop Line Drip	28N	08W	33	ı
LD174	LAT LD 40	28N	04W	13	Н
89894	Hammond #41A	27N	08W	25	0
94810	Miles Fed 1A	26N	07W	5	F
LD072	K27 LD072	25N	06W	4	Е
87640	Canada Mesa #2	24N	06W	24	ı





ACRONYMS

В

Benzene

E

Ethylbenzene

EPFS

El Paso Field Services

ft

foot/feet

GWEL

groundwater elevation

ID

identifier

MW

Monitoring Well

PSH

Phase Separated Hydrocarbons

NMWQCC

New Mexico Water Quality Control Commission

T

Toluene

TOC

Top Of Casing

NE NS not establihed

not sampled

ORC OCD oxygen release compound Oil Conservation Division

ppb

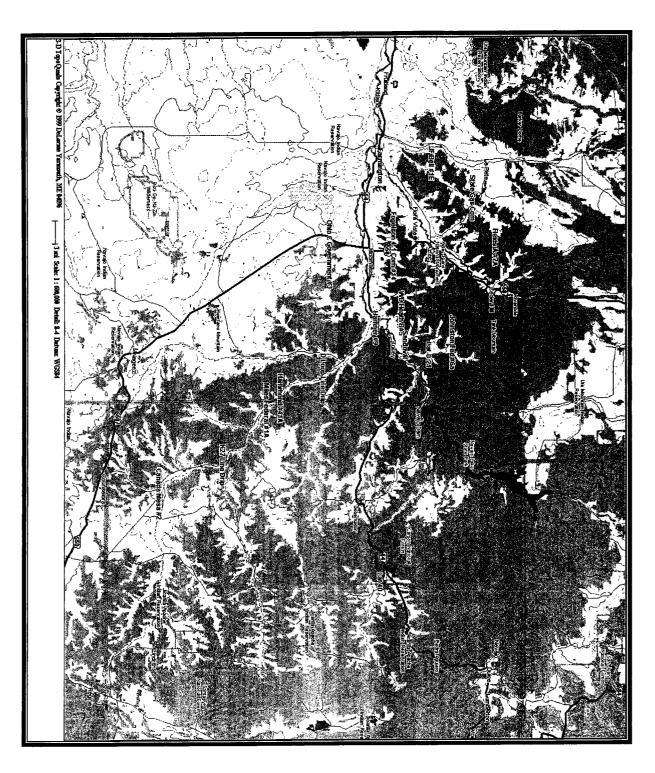
parts per billion

 $\mu g/L$

micrograms per liter

X

Total Xylenes



EPFS GROUNDWATER SITES 2002 ANNUAL GROUNDWATER REPORT

Sandoval GC A #1A Meter Code: 89620

SITE DETAILS

LEGAL DESCRIPTION:

30N Twn:

Rng:

Sec: 35

Unit: C

NMOCD Haz Ranking:

Land Type: Federal

Operator: Amoco Production Company

PREVIOUS ACTIVITIES

Site Assessment:

5/94

Excavation: 9/94 (50cy) Soil Boring: 5/95

Monitor Well:

5/95

Geoprobe: NA

Additional MWs:

Downgradient MWs: NA

Replace MW: 8/97

Quarterly Initiated:

ORC Nutrient Injection:

10/01

Re-Excavation:

7/97 (504cy) **PSH Removal Initiated:**

Annual Initiated:

Quarterly Resumed: NA

SUMMARY OF 2002 ACTIVITIES

MW-1:

Annual groundwater sampling was performed during 2002.

The ORC socks in MW-1 were inspected during the groundwater sampling event.

Site-Wide Activities: No other activities were performed at this site during 2002.

SUMMARY TABLES AND GRAPHS

- Analytical data are summarized in Table 1 and presented graphically in Figure 2.
- Analytical reports are presented in Attachment 1.
- Field documentation is presented in Attachment 2.

SITE MAP

A site map is attached as Figure 1.

GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS

No subsurface activities were performed at this site during 2002.

DISPOSITION OF GENERATED WASTES

No wastes were generated at this site during 2002.

Sandoval GC A #1A Meter Code: 89620

ISOCONCENTRATION MAPS

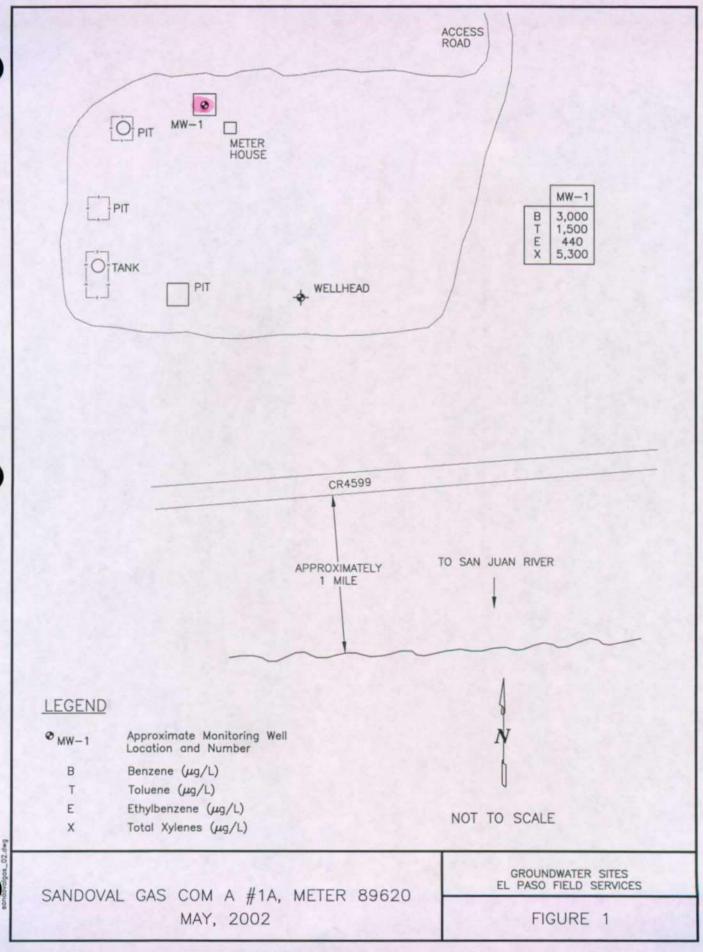
No isoconcentration maps were prepared for this site, however, the attached site map presents the analytical data collected during 2002.

CONCLUSIONS

- The benzene concentration in MW-1 continues to be elevated with a measured concentrations of 3,000 μg/l in 2002.
- Previous attempts to install additional monitoring wells at this site have resulted in drilling refusal. The installation of additional monitoring wells at his site is not considered feasible.

RECOMMENDATIONS

- EPFS will continue annual groundwater sampling at MW-1.
- EPFS will inspect the ORC socks installed in MW-1, and will replace as required.



Day of the Park

TABLE 1

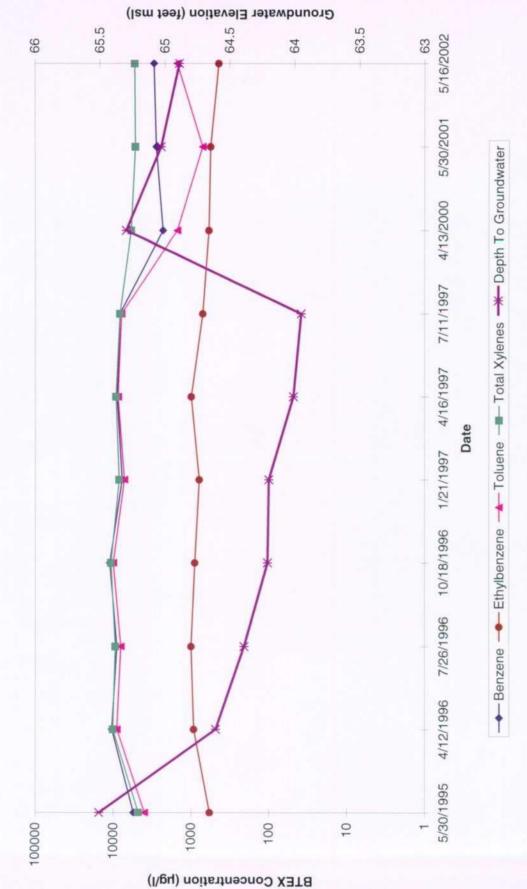
SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER SANDOVAL GAS COM A#1A (METER #89620) (Page 1 of 1)

Sample	Sample Date	MW	Benzene	Toluene	Ethylbenzene	Total Xylenes
Identification		Identification	(µg/l)	(µg/I)	(μg/l)	(µg/l)
AN-0205-MW1	16-May-02	1	3000	1500	440	5300

Figure 2

BTEX Concentration and Groundwater Elevation vs. Time
Sandoval Gas Com A#1A (Meter #89620)

MW-1



ATTACHMENT 1 LABORATORY REPORTS



Pinnacle Lab ID number May 24, 2002

205136

AMEC EARTH & ENVIRONMENTAL 2060 AFTON PLACE FARMINGTON, NM 87401

EL PASO FIELD SERVICES 614 RIELLY STREET FARMINGTON, NM 87401

Project Name Project Number SANDOVAL A #1A

1517000121

Attention:

LISA WINN/SCOTT POPE

On 05/17/02 Pinnacle Laboratories, Inc., (ADHS License No. AZ0592 pending), received a request to analyze **aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505)344-3777.

H. Mitchell Rubenstein, Ph. D.

General Manager

MR: jt

Enclosure



CLIENT	: AMEC EARTH & ENVIRONMENTAL	PINNACLE ID	: 205136
PROJECT#	: 1517000121	DATE RECEIVED	: 05/17/02
PROJECT NAME	: SANDOVAL A #1A	REPORT DATE	: 05/24/02
PINNACLE			DATE
ID#	CLIENT DESCRIPTION	MATRIX	COLLECTED
205136 - 01	SAN-0205-MW1	AQUEOUS	05/16/02
205136 - 02	TRIP BLANK	AQUEOUS	05/16/02



PINNACLE I.D.: 205136

GAS CHROMATOGRAPHY RESULTS

EST

: EPA 8021 MODIFIED

LIENT

: AMEC EARTH & ENVIRONMENTAL

'ROJECT#

: 1517000121

ROJECT	NAME	: SANDOVAL A	#1A				
SAMPLE				DATE	DATE	DATE	DIL.
D. #	CLIENT I.D.		MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
11	SAN-0205-MW	1	AQUEOUS	05/16/02	NA	05/19/02	50
12	TRIP BLANK		AQUEOUS	05/16/02	NA	05/22/02	1
'ARAMET	ER	DET. LIMIT		UNITS	SAN-0205-MW1	TRIP BLANK	
BENZENE		0.5		UG/L	3000	< 0.5	
OLUENE		0.5		UG/L	1500	0.61	*
ETHYLBEI	NZENE	0.5		UG/L	440	< 0.5	
OXXXX	LENES	1.0		UG/L	5300	< 1.0	
SURROGA	NTE:						
3ROMOFL	.UOROBENZENE	(%)			101	104	
SURROGA	TE LIMITS	(80 - 120)					

CHEMIST NOTES:

The Trip Blank was reanalyzed to verify results.

* The Trip Blank was supplied by the client.



GAS CHROMATOGRAPHY RESULTS REAGENT BLANK

EST

: EPA 8021 MODIFIED

PINNACLE I.D.

205136

LANK I. D.

: 051802

DATE EXTRACTED

N/A

LIENT

ENZENE

: AMEC EARTH & ENVIRONMENTAL

DATE ANALYZED

05/18/02

ROJECT#

: 1517000121

SAMPLE MATRIX

AQUEOUS

ROJECT NAME ARAMETER

: SANDOVAL A #1A

UNITS UG/L

DLUENE

UG/L

<0.5 < 0.5

THYLBENZENE

UG/L

<0.5

OTAL XYLENES

UG/L

<1.0

JRROGATE:

ROMOFLUOROBENZENE (%)

108

ATE LIMITS:

NOTES:

(80 - 120)



GAS CHROMATOGRAPHY RESULTS REAGENT BLANK

EST LANK I. D. :LIENT

: EPA 8021 MODIFIED

PINNACLE I.D.

205136

: 052202

DATE EXTRACTED

N/A

'ROJECT#

: AMEC EARTH & ENVIRONMENTAL : 1517000121

DATE ANALYZED

05/22/02

'ROJECT NAME

: SANDOVAL A #1A

(80 - 120)

SAMPLE MATRIX

AQUEOUS

'ARAMETER

ENZENE OLUENE **UNITS** UG/L UG/L

<0.5 < 0.5

:THYLBENZENE 'OTAL XYLENES

UG/L UG/L

<0.5 <1.0

SURROGATE:

ROMOFLUOROBENZENE (%)

101

ATE LIMITS:

T NOTES:

√A





GAS CHROMATOGRAPHY QUALITY CONTROL LCS/LCSD

EST : EPA 8021 MODIFIED PINNACLE I.D. 205136 DATE EXTRACTED N/A ATCH# : 051802 05/18/02 LIENT : AMEC EARTH & ENVIRONMENTAL DATE ANALYZED AQUEOUS **ROJECT#** : 1517000121 SAMPLE MATRIX **ROJECT NAME** : SANDOVAL A #1A UNITS UG/L

	SAMPLE	CONC	SPIKED	%	DUP	DUP		REC	RPD
ARAMETER	RESULT	SPIKE	SAMPLE	REC	SPIKE	% REC	RPD	LIMITS	LIMITS
ENZENE	<0.5	40.0	41.6	104	41.1	103	1	(80 - 120)	20
OLUENE	<0.5	40.0	41.9	105	41.5	104	1	(80 - 120)	20
THYLBENZENE	<0.5	40.0	42.8	107	42.5	106	1	(80 - 120)	20
OTAL XYLENES	<1.0	120	132	110	130	108	2	(80 - 120)	20

X 100



(Spike Sample Result - Sample Result)

Recovery =

-----X 100

Spike Concentration

(Sample Result - Duplicate Result)

:PD (Relative Percent Difference) =

bampio Robalt - Bapiloato Robalt

Average Result



GAS CHROMATOGRAPHY QUALITY CONTROL LCS/LCSD

EST -205136 : EPA 8021 MODIFIED PINNACLE I.D. ATCH# DATE EXTRACTED N/A : 052202 05/22/02 : AMEC EARTH & ENVIRONMENTAL LIENT DATE ANALYZED **ROJECT#** : 1517000121 SAMPLE MATRIX **AQUEOUS** UG/L **ROJECT NAME** : SANDOVAL A #1A UNITS

SAMPLE CONC SPIKED % DUP DL ARAMETER RESULT SPIKE SAMPLE REC SPIKE % R ENZENE <0.5 20.0 20.1 101 19.1 99	IP	DEC	
	,,	REC	RPD
ENZENE <0.5 20.0 20.1 10.1 10.1 0	EC RPE	LIMITS	LIMITS
-0.0 20.0 20.1 101 15.1 5th	5	(80 - 120)	20
OLUENE <0.5 20.0 20.4 102 19.4 9	7 5	(80 - 120)	20
THYLBENZENE <0.5 20.0 20.7 104 19.8 99	9 4	(80 - 120)	20
OTAL XYLENES <1.0 60.0 64.0 107 61.1 10	2 5	(80 - 120)	20

X 100



(Spike Sample Result - Sample Result) Recovery = X 100 Spike Concentration

(Sample Result - Duplicate Result) PD (Relative Percent Difference) =

Average Result



GAS CHROMATOGRAPHY QUALITY CONTROL MS/MSD

EST PINNACLE I.D. : EPA 8021 MODIFIED 205136 SMSD# : 205131-01 DATE EXTRACTED N/A LIENT : AMEC EARTH & ENVIRONMENTAL DATE ANALYZED 05/19/02 SAMPLE MATRIX **ROJECT#** : 1517000121 **AQUEOUS ROJECT NAME** : SANDOVAL A #1A UNITS UG/L

	SAMPLE	CONC	SPIKED	%	DUP	DUP		REC	RPD
ARAMETER	RESULT	SPIKE	SAMPLE	REC	SPIKE	% REC	RPD	LIMITS	LIMITS
ENZENE	33.7	40.0	69.3	89	72.1	96	4	(80 - 120)	20
OLUENE	4.92	40.0	42.6	94	44.1	98	3	(80 - 120)	20
THYLBENZENE	1.02	40.0	39.8	97	41.2	100	3	(80 - 120)	20
OTAL XYLENES	3.33	120	124	101	128	104	3	(80 - 120)	20



(Spike Sample Result - Sample Result)

₀ Recovery =

-----X 100

Spike Concentration

:PD (Relative Percent Difference) =

(Sample Result - Duplicate Result)

Average Result

X 100

wallong finnacle Laboratories Inc.

THE THEOREST	(M8015) Gas/Purge & Trap 8021 (BTEX)/8015 (Gasoline) MTBE 8021 (BTEX)/8015 (Gasoline) MTBE 8021 (TCL) 8021 (EDX) 8021 (EDX) 8021 (EDX) 8021 (EDX) 8021 (EDX) 8021 (EDX) 8260 (TCL) Volatile Organics 8260 (TCL) Volatile Organics 8260 (TCL) Volatile Organics 8260 (TCL) Volatile Organics 8260 (Landfill) Volatile Organics 8260 (Lull) Volatile Organics 8260 (Lull) Volatile Organics 8260 (Lull) Volatile Organics 9260 (Lull) Volatile Organics 8260 (TCL) Volatile Organics 9260 (Landfill) Volatile Organics 9260 (Landfill) Volatile Organics 9260 (Landfill) Volatile Organics 9260 (Landfill) Volatile Organics 9260 (Lull) Volatile Organics 926							HECOURED FOR BUSH PROJECTS RELINQUISHED BY.	Signature: Time:	1550 July 1550	Griss MMEZ 5-1 602	See reverse side (Force Maleure)	Welen av	Signature: Time: Signature: Military Management (Military Management)	Printed Name: Date: Participant Control of Cont	Company Compan	
PROJECT MANAGER: LISA LINA	「ルルノミー・ローコートの	SAN-0255-MW 1 5-16-02 1355 14,0 18	Trip BIAWK 5-46-02 18-22-11 20 00000					PROJECT INFORMATION PRIOR AUTHORIZATIONNISHEGUIRE	PROJ. NO.: \$ 2000 2. (RUSH) 24hr 48hr 72hr 1 WEEK	FX GY	METHANOL PRESERVATION □	SHIPPED VIAGOR HOLD COMMENTS: FIXED FEE	SAU DOUCE LA FILA				The Property of

ATTACHMENT 2 FIELD DOCUMENTATION

Development
Purging

amec

WELL DEVELOPMENT AND PURGING DATA FORM

Well Number Mw I					Page	of _
Project Name EDES G-W Digges	Project	Project Manager LiSA Winh	winn		Project N	15170
Client Company Ex Piell Services	•					
Site Name SANDWAL	Site Ad	Site Address Rural	SAN JA	JALLO CO.		
Development Criteria (2/3)to 5 Casing Volumes of Water Removal (2 Stabilization of Indicator Parameters (3 Other 1	Water Volume Calculation Initial Depth of Well (feet) 38.3 Initial Depth to Water (feet) 35.11 Height of Water Column in Well (feet)	xulation (eet) 38.3/ (feet) 35.// (mn in Well (feet)	3 2	Instruments Instruments Instruments Instruments Instruments	aitor	Serial No. (If applicable) VST 95
Methods of Development Pump Bailer Centrifugal E Bottom Valve Submersible Double Check Valve	Diameter (inches): Well 4" Gravel Pack Water Volume in Well Gallon Item Cubic Feet Gallons Rem Well Casing 3.2 2.08 x 3 5.2	water Volume in well cubic feet Gallons 2 2,08 x 3 (Pack	Z Conduc Z Temper	Conductivity Meter Temperature Meter	KA TA
	Gravel Pack Drilling Fluids			Water Disposal	083	
Water Removal Data			9	Lutz Seperator	na Or 15	Bromtield MM.
Development Rate (feet) Water Depth Method (gal/min) (feet)	Water Volume Removed (gallons)	Product Volume Removed (gallons)	Temperature (°C)	pH Conductivity (mmhos/cm)	Dissolved Oxygen (mg/L)	Comments
Date Time Pump Baller .	Increment Cumulative	Increment Cumulative	•	···		
5-16-0-1316 1	1.5 1.5		17.7 7.	15 3790		Clouds mild Septic Oson
/3/9 ×	1.5 3		K./ 7.	28 36 88		" "
1323 x 37.4	5.4 5.1 24		16.4 7.	7.37 5645	100.7	no Change
						C

comments AFTER Bailing Approximately 4.5 gal Bailed well Dry, LOT RECOVER Sampled for

Deve

s Signature(s) Cha L-Mc

Date 5 - 16 - 02

Reviewer Mull Bate 5/20 /00

136x 1365

Metals:



CHAIN OF CUSTOD