3R - <u>272</u>

GENERAL CORRESPONDENCE

YEAR(S): 2000 - 1995

Environmental & Safety Department P.O. Box 525 Sonora, Texas 76950

Telephone 1 915 387-5355 Fax 1 915 387-3744

Louis Dreyfus Natural Gas

July 24, 2000

New Mexico Oil Conservation Division Mr. Bill Olson 2400 Pacheco Street Sante Fe, NM 85730

Re:MKL #2-R Section 5, T26N, R07W, Rio Arriba County, New Mexico

Please consider the enclosed data for "Final Closure" of pit and monitor well at this location.

Data has been gathered on this location from work done by either Louis Dreyfus Natural Gas personnel or by Contract Environmental Services, Inc., working under directions of LDNG personnel. This data includes a sundry notice, pit remediation and closure report, site diagram, and enclosures 1, 2, and 3 discussed below.

Excavation was not complete, however a report (See Enclosure #1) from Contract Environmental Services shows that excavation was completed as far as possible without disturbing permanent equipment. Verbal approval was received from OCD and BLM to hold excavation at this point.

Our attention was then directed to the soil farms for remediation. Soil samples taken in September of 1996 show one of these soil farms is within limits of guidelines (See Enclosure #3). The other soil farm was turned and fertilized and resampled on 6 Dec. 99. These test show this farm also within limits.

Soil from soil farms will be used to contour location in standards for surrounding area and revegitate to BLM standards for the Largo Canyon area.

Soil samples tested below required 100 ppm in Gasoline and Diesel Ranges for both soil farms.

Supporting data for all lab analysis are enclosed and are true and accurate to the best of knowledge. If further information is required, please contact me at (915)387-5355.

Thank you, . amune

Tommy H. Arnwine Environmental & Safety Director

cc: Gene Simer OCD- Aztec-Denny Faust BLM- Farmington- Bill Liese

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Form 3160-5 UNI (June 1990) DEDARTMEN	TED STATES	FORM APPROVED Budget Bureau No. 1004-0135
BUREAU OF I	AND MANAGEMENT	Expires: March 31, 1993 5. Lease Designation and Serial No.
		03353A
Do not use this form for proposals to dr Use "APPLICATION FO	AND REPORTS ON WELLS III or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well X Gas Well Other		8. Well Name and No.
2. Name of Operator		MKL 2-R
3. Address and Telephone No.		3003924611
P.O. Box 525, Sonora, TX 76950	(915) 387-5355	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	escription)	GCNM
Sec 5, T26N, R07W		11. County of Parisit, State
		Rio Arriba, New Mexico
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report		Non-Routine Fracturing
Einel Abandonment Notice	Casing Repair	Conversion to Injection
	X Other Final Pit Closure	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state al	l pertinent details, and give pertinent dates, including estimated date of starting al depths for all markers and zones pertinent to this work)*	g any proposed work. If well is directionally drilled,
All laboratory analysis for soi	1 farms have proven within limits of g	guidelines. LDNG
proposes the following leading	to "final closure" of pit:	
	1) Contour soil farm t suit loc 2) Record to BLM area requirement	ation drainage.
	2) Reseeu to bim area requireme	
	·	
14. I hereby certify that the foregoing is true and porrect Signed	Title Environmental & Safety Direc	ctor _{Date} 7-24-2000
(This space for Federal or State office use)		
Approved by	Title	Date
Conditions of approval, if any.		
	knowingly and willfally to make to any department of any of the Vision	States any false fightitions on formal-land
or representations as to any matter within its jurisdiction.	knowingly and willing to make to any department of agency of the United	i states any latse, inclutious or iraudulent statements
	*See Instruction on Reverse Side	

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, eitner are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs: mud or other material placed below, between and above plugs: amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Approved by Conditions of approval, if a	iny:		
		Title	Date
Signed Signed (This space for Federal or S	State office use)		irector _{Date} 7-24-2000
4. I hereby settify that the for	egoing is true and porrect		
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All laboratory	analysis for soil f	arms have proven within limits of the second s	DI RAIAGIIAG2. TDUR
give subsurface location	ns and measured and true vertical dep	the for all markers and zones pertinent to this work.)*	of midelines INNC
3. Describe Proposed or Comp	leted Operations (Clearly state all pertir	nent details, and give pertinent dates, including estimated date of s	Completion or Recompletion Report and Log form. starting any proposed work. If well is directionally dril
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Final Aban	donment Notice	Altering Casing	Conversion to Injection Dispose Water
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Subsequent	Report	Plugging Back	Non-Routine Fracturing
	nieni		New Construction
			Change of Plans
TYPE OF SI	JBMISSION	TYPE OF ACT	
CHECK A	PPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
			Rio Arriba, New Mexico
Sec 3, 120N, KU	/ W		
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P.O. Box 525, Set	Sec. T. R. M. or Survey Descrime	(YI) 387-3333	IU. Field and Pool, or Exploratory Area
3. Address and Telephone No.		(015) 207 5255	3003924611
Louis Dreyfus Na	atural Gas		9. API Well No.
Well Well Well Well Well Well Well	U Other		MKT. 2-R
Oil Gas.			8. Well Name and No.
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Do not use this form	n for proposals to drill or	to deepen or reentry to a different reserv	oir.
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	BUREAU OF LAN	D MANAGEMENT	5. Lease Designation and Serial No.
une 1990)	DEPARTMENT O BUREAU OF LAN	F THE INTERIOR D MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.



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er within its jurisdiction.	See Instruction on Reverse Side	
akes it a crime for any person knowingly	and willfully to make to any department or agency of the United	d States any false, fictitious or fraudulent stateme
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Report	Plugging Back	Non-Routine Fracturing
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Sec., T., R., M., or Survey Description)		GCNM 11. County or Parish. State
onora, TX 76950	(915) 387-5355	10. Field and Pool, or Exploratory Area
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		MKL 2-R
		8. Well Name and No.
SUBMIT IN TR	IPLICATE	
"APPLICATION FOR PERM	III — " for such proposals	7. If Unit of CA Agreement Designation
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District I P.O. Box 1920, Ho	bbe, NM	St Energy, Minerals a	ate of New Mexico ind Natural Resour	cos Dopartment	SUEMIT 1 COPY TO APPROPRIATE
District II 2.0. Drawer DD.		· · ·	·	an in Anna T 19 - Sin an Anna Sin	DISTRICT OFFICE
District III 1000 Rio Brazos R	id., Aztec, NM 87410	OIL CONS P.(Sunto Fe,	ERVATION DIVI D. Box 2068 New Mexico 87504-20	SION	SANTE FE OFFICE
	PIT REM	IEDIATION	AND CLOS	JRE REPORT	<u></u>
)perator:	<u>Louis Dre</u>	yfus Natural (Gas Telephone:	(915) 387-5355	
Address:	P.O. Box_	<u>525, Sonora,</u>	<u>TX 76950</u>		
acility Or: Woll Name	<u>MKL #2-R</u>			· ···:	8 - 1
Location Uni	t or Qtr/Qtr Sec	Sec 5 T 26	N ROTW Cour	ty	
Pit Type:	Separator	Dehydrator	Other		
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Pit Location:	Pit dimensions:	length	12	-, width	12	th 12 - F TAT WE CAN
(Attach diagram)	Reference:	wellhead	, Other	naar - an atr the and g		
 . ,	Footage from ref	erence:	30ft	- #** *1 ##* 5,88* #** *	aniza of altra e?	interations and a second
	Direction from re	sference: ····	Degrees	<u>300°</u> E	of the shadeness'	2014 EALISISTERIUM 2014 AND
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Depth To Ground Water: Less than 50 feet (Vertical distance from 50 feet to 99 feet (10 points) contaminants to seasonal Greater than 100 feet (0 points) 20 high water elevation of ground water) Wellhead Protection Area: Yes (20 points) (Less than 200 feet from a private No (0 points) 0 domestic water source, or; less than 1000 feet from all other water sources Less than 200 feet Distance To Surface Water: (20 points) (Horizontal distance to perennial 200 feet to 1000 feet (10 points) Greater than 1000 feet

lakes, ponds, rivers, streams, creeks,

irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS):

(0 points)

-20

				<u> </u>
Date Remediation Started	9 –27	7-95	Date completed	11-12-99
Demoderate and the	- -		R. Marting	
Kemediation Method:	Excevation	<u> </u>	Approx. cubic yards	64
soctions)	Landfarmed	<u> </u>	Insitu Bioremediation	·
	Other	· · · ·		CE e to B
		5 A. I		
Remediation Location:	Onsite X	Officito		
(i.e. landfarmed onsite, name and location of				
offsite facility)				
General Description of Re	medial Action:	÷- ·		
Placed excavated	soil into tu	wo soil	farms areas. Turn	soil and fertilize periodically.
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	per bradery most states rate of the state state at			
Final Pit:	Sample location			
Closure Sampling:				n na na
(if multiple samples,	1.17 ····		an a ntari e en	and and the state of the state
and diagram of sample	Sample depth			<u> </u>
locations and depths)	مكلطنية			
and the Market Constrained and Anna Anna ann	Sample date	- Tankova	Sample	S time
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	Field h	eadspace ((ppm)	e generative and
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	TPH		=	and a second
Ground Water Sample:	Yes	No	X (If yes, attach se	umple results)
			· ·	
I HEREBY CERTIFY TH OF MY KNOWLEDGE A	AT THE INFOR	MATION	ABOVE IS TRUE AND C	COMPLETE TO THE BEST
DATE 7-24-00				· · · ·
	، بر ال	PRINTE	D NAME Tommy H. A.	rnwine
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MKL #2-R

Louis Dreyfus Natural Gas

re: MKL #2R Sec. 5 T26N R07W

Rationale for Risk Based Closure

As per the report from "Contract Environmental Services, Inc., (enclosed) the contaminated soil was removed to depth in center of pit and the remainder of the pit was cleaned to this same depth.

"It is anticipated that not all contamination was removed from the walls of the excavation. On the north side of the excavation a subsurface flowline prevents removing all contaminated material. On the east side of the excavation the separator is located. These features eliminate further excavation in at least two directions. Leaving the excavation open for an extended period of time will enable the contaminated soils in the walls to remediate as well".

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CLIENT: Work Order: Project:

9911023 Landfarms

Louis Dreyfus Natural Gas

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Date: 06-Dec-99

QC SUMMARY REPORT

Sample Matrix Spike

Sample ID: 9911022-01AMS	Batch ID: 8015GRO_S-	Test Code:	SW8015B	Units: mg/Kg		Analysis [Date 11/16/	99	Prep Dat	le:	
Client ID:	9911023	Run ID:	GC-1_991116	A		SeqNo:	21343				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C6-C10	1.537	0.18	1.802	0	85.3%	46	118		-		
Sample ID: 9911022-01AMSD	Batch ID: 8015GRO_S-	Test Code:	SW8015B	Units: mg/Kg		Analysis [Date 11/16/	66	Prep Da	le:	
Client ID:	9911023	Run ID:	GC-1_991116	A		SeqNo:	21344				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C6-C10	1.496	0.18	1.802	0	83.0%	46	118	1.537	2.7%	12	

 Qualifiers:
 ND - Not Detected at the Reporting Limit

 J - Analyte detected below quantitation limits

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S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

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B - Analyte detected in the associated Method Blank

Qualifiers:	On Site Tet CLIENT: Work Order: Project: Sample ID: MBlai Client ID: Analyte T/R Hydrocarbons
ND - Not Detect J - Analyte detec	chnologies, Louis Dreyfi 9911023 Landfarms nk E
ied at the Reporting Limit sted below quantitation lim	LTD. Batch ID: 8015GR0_S- 9911023 Result ND
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Work Order: **CLIENT:**

Louis Dreyfus Natural Gas 9911023

Date: 06-Dec-99

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Continuing Calibration Verification Standard

Project: Landfarm	C1						Continui	ng Calibratic	n Verific	ation Star	ndard
Sample ID: CCV1 GRO_99092	Batch ID: 8015GRO_S-	Test Code:	SW8015B	Units: mg/Kg		Analysis	Date 11/16	66	Prep Da	ite:	
Client ID:	9911023	Run ID:	GC-1_991116	A		SeqNo:	21332				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C6-C10	1.718	0.18	1.812	00	94.8%	85	115				
	J	-									
Sample ID: CCV2 GRO_99092	Batch ID: 8015GRO_S-	Test Code:	SW8015B	Units: mg/Kg		Analysis	Date 11/16	66,	Prep Da	ite:	
Client ID:	9911023	Run ID:	GC-1_991116	A		SeqNo:	21345				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
T/R Hydrocarbons: C6-C10	1.719	0.18	1.812	0	94.9%	85	115				-
Trifluorotoluene	.0756	0	0.08	0	94.5%	77	134				

J - Analyte detected below quantitation limits ND - Not Detected at the Reporting Limit

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Qualifiers:

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R - RPD outside accepted recovery limits S - Spike Recovery outside accepted recovery limits

1 of 1

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CLIENT: Louis Dreyfus Natural Gas
Work Order:9911023Project:Landfarms
Work Order: 9911023 Project: Landfarms Sample ID: MBlank Batch ID: GRO_S-12/2/ Test Code: SW8015B Units: µg/Kg Analys Client ID: 9911023 Run ID: GC-1_991116B SeqNi
Work Order:9911023Project:LandfarmsSample ID:Batch ID:GRO_S-12/2/Test Code:SW8015BUnits:µg/KgAnalysClient ID:9911023Run ID:GC-1_991116BSeqNAnalyteResultPQLSPK valueSPK Ref Val%RECLowLimi
Work Order: 9911023 Project: Landfarms Sample ID: MBlank Batch ID: GRO_S-12/2/ Test Code: SW8015B Units: µg/Kg Analys Client ID: 9911023 Run ID: GC-1_991116B SeqN Analyte Result PQL SPK value SPK Ref Val %REC LowLimi Benzene ND 10 <
Work Order: 9911023 Project: Landfarms Sample ID: MBlank Batch ID: GRO_S-12/2/ Test Code: SW8015B Units: µg/Kg Analys Client ID: 9911023 Run ID: GC-1_991116B SeqNa Analyte Result PQL SPK value SPK Ref Val %REC LowLimi Benzene ND 10 10 10 10 10 10 10 MD ND ND 10 20 20 20 20 20 20 20 20
Work Order:9911023Project:LandfarmsSample ID: MBlankBatch ID: GRO_S-12/2/ 9911023Test Code: SW8015BUnits: µg/KgAnalysClient ID:Batch ID: GRO_S-12/2/ 9911023Test Code: SW8015BUnits: µg/KgAnalysAnalyteBatch ID: GRO_S-12/2/ 9911023Test Code: SW8015BUnits: µg/KgCulimiBatch ID: GRO_S-12/2/ Olent ID:Test Code: SW8015BUnits: µg/KgAnalysBatch ID: GRO_S-12/2/ Olent ID:Test Code: SW8015BUnits: µg/KgLowLimiBatch ID: GRO_S-12/2/ Olent ID:ResultPQLSPK valueSPK Ref Val%RECLowLimiBenzeneND10ToToToToToToToBenzeneND1010ND10ToToToToToO-XyleneND101010101010101010NDND1010101010101010NDND10101010101010ND1010101010101010ND10101010101010ND10101010101010ND101010101010ND1010101010ND10101010ND <t< td=""></t<>

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B - Analyte detected in the associated Method Blank

ND - Not Detected at the Reporting Limit J - Analyte detected below quantitation limits

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Qualifiers:

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S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

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Sample ID: 9911022-01AMS

CLIENT: Work Order: Project:

9911023

Landfarms

Louis Dreyfus Natural Gas

Date: 06-Dec-99

QC SUMMARY REPORT

Result	9911023 R	Batch ID: GRO_S-12/2/ T.	
PQL	un ID:	est Code:	
SPK value	GC-1_991116	SW8015B	
SPK Ref Val	B	Units: µg/Kg	
%REC			
LowLimit	SeqNo:	Analysis	
HighLimit RPD Ref Val	21635	Date 11/16/99	
%RPD RPDLimit		Prep Date:	Sample Matrix 3
Qual			Spike

Client ID:	9911023	Run ID:	GC-1_991116	ö		SeqNo:	21635				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	88.77	10	100	0	88.8%	80	120				
Ethylbenzene	93.14	10	100	0	93.1%	80	120				
m,p-Xylene	187.4	20	200	0	93.7%	80	120				
o-Xylene	188.6	20	200	0	94.3%	80	120				
Toluene	276.5	30	300	0	92.2%	80	120				
Sample ID: 9911022-01AMSD	Batch ID: GRO_S-12/2/	Test Code:	SW8015B	Units: µg/Kg		Analysis	Date 11/16	66/	Prep Da	ite:	
Client ID:	9911023	Run ID:	GC-1_991116	ö		SeqNo:	21636				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	87.3	10	100	0	87.3%	80	120	88.77	1.7%	20	
Ethylbenzene	91.27	10	100	0	91.3%	80	120	93.14	2.0%	20	
m,p-Xylene	184	20	200	0	92.0%	80	120	187.4	1.9%	20	
o-Xylene	186.3	20	200	0	93.1%	80	120	188.6	1.2%	20	
Toluene	271.7	30	300	0	90.6%	80	120	276.5	1.8%	20	

Qualifiers: ND - Not Detected at the Reporting Limit J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

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B - Analyte detected in the associated Method Blank

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Work Order: **CLIENT:**

9911023

Louis Dreyfus Natural Gas

Date: 06-Dec-99

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Laboratory Control Spike - generic

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Project: Landfa	rms						Laboratory	Control Spike - ge	neric
Sample ID: LCS Soil	Batch ID: GRO_S-12/2/	Test Code:	SW8015B	Units: µg/Kg		Analysis	Date 11/16/99	Prep Date:	
Client ID:	9911023	Run ID:	GC-1_991116	ä		SeqNo:	21627		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit	Qual
Benzene	93.68	10	100	0	93.7%	80	120		
Ethylbenzene	98.82	10	100	0	98.8%	80	120		
m,p-Xylene	201	20	200	0	100.5%	80	120		
o-Xylene	198.6	20	200	0	99.3%	80	120		
Toluene	292.8	30	300	0	97.6%	80	120		

ND - Not Detected at the Reporting Limit J - Analyte detected below quantitation limits

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Qualifiers:

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S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

B - Analyte detected in the associated Method Blank 1 of 1

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CLIENT:

Louis Dreyfus Natural Gas

Date: 06-Dec-99

QC SUMMARY REPORT

Work Order: 9911023 Project: Landfarm	S						Continuing Calibratio	n Verification Standard
Sample ID: CCV1 GRO_99092	Batch ID: GRO_S-12/2/	Test Code:	SW8015B	Units: µg/Kg		Analysis	Date 11/16/99	Prep Date:
Client ID:	9911023	Run ID:	GC-1_991116	ä		SeqNo:	21626	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit Qual
Benzene	96.51	10	100	0	96.5%	85	115	-
Ethylbenzene	101.4	10	100	0	101.4%	85	115	
m,p-Xylene	203.7	20	200	0	101.9%	85	115	
o-Xylene	204.1	20	200	0	102.1%	85	115	
Toluene	300.5	30	300	0	100.2%	85	115	
Trifluorotoluene	76.95	0	80	0	96.2%	70	130	
Sample ID: CCV2 GRO_99092	Batch ID: GRO_S-12/2/	Test Code:	SW8015B	Units: µg/Kg		Analysis	Date 11/16/99	Prep Date:
Client ID:	9911023	Run ID:	GC-1_991116	ë		SeqNo:	21637	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit Qual
Benzene	97.33	10	100	0	97.3%	85	115	
Ethylbenzene	101.5	10	100	0	101.5%	85	115	
m,p-Xylene	203.5	20	200	0	101.8%	85	115	
a-Xylene	205.2	20	200	0	102.6%	85	115	
Toluene	302.8	30	300	0	100.9%	85	115	
Trifluorotoluene	75.61	0	80	o	94.5%	70	130	

Qualifiers: ND - Not Detected at the Reporting Limit

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J - Analyte detected below quantitation limits

S - Spike Recovery outside accepted recovery limits R - RPD outside accepted recovery limits

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B - Analyte detected in the associated Method Blank

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	R Hydrocarbons:	nalyte	ample ID: MB1 ient ID:	LIENT: /ork Order: roject:	n Site Tec
	. C10-C28	Number	Batc	Louis Dreyfus 1 9911023 Landfarms	hnologies, L'
	10.53	Result	h ID: GC-2_991123 9911023	Vatural Gas	TD.
	25	PQL	Test Code: Run ID:		
		SPK value	SW8015B GC-2_99112		
		SPK Ref Val	Units: mg/Kg :3A		
		%REC			
		LowLimit	Analysis SeqNo:		
		HighLimit	Date 11/2 2155		
		RPD Ref Val	1	QC SUI	
		%RPD	Prep Da	MMAR	Dat
		RPDLimit	ıte: 11/16/99	Y REPC Method B	te: 06-Dec-
	د	Qual)RT	-99

Distribution: Wh Researce - LAB Pink - Sampler Goldenrod - Client	Client Signature Must Accompany Request)	Authorized by: Jours / Shadd Date 9/27/46	Method of Shipment: Rush 24-48 Hours 10 Working Days Special Instructions:	Relinquished by: Date/Time Received by: Date/Time	Relinquished by: Date/Time Received by: Date/Time	Relinquished by: And Add Date/Time 1/2 he 400 Pk Received by: A. I. A. A. A. A. Date/Time 1/-	177 102, 1, 1, 1, X, X, X, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	miles-101	MILLY - 100 Milly Falence 15 Form " 200m " " 1 X X 15 Form " 177	$\frac{1}{12}$		1KL-200 MKL-2R Soil Farm " 1801 " " 1 X X 101 177	$\int -\frac{1}{\sqrt{2}} = \frac{1}{\sqrt{2}} = $	F	Fed 602 Federal 6-32 soil furn " 102Mi " 1 X X 11	MEL-503 X X 117	MKL- 502 X X I	WK1-501 X X	MKL-SOU MKL-S Soil Form 912746 1250m Soil NONe 1 X X 1 1 172	SAMPLE IDENTIFICATION DATE TIME MATRIX PRES.	Sampler: Jayson Blanchard Mon	er of iners	Louis Dreyfuss Soil Farms - Largo ANALYSIS REQUESTED	City, State, Zip F m n N IN Telephone No. 32 S - 1 19 P Telefax No.	SEX Address Reg City, State, Zip Kirtla, J Nr 87417	DE Company Low 1 Dreyfix Natural Gos Dept. DE Mailing Address & Bos 500	Name Mile Rainwater En CompanyContract Envir Services	Purchase Order No.: Job No. Name Shawn Adams Title	TECHNOLOGIES, LTD. V 657 W. Maple • P. O. Box 2606 • Farmington NM 87499 LAB: (505) 325-5667 • FAX: (505) 325-6256	Date: 9/27/94 Page	
			pecial Instructions:	Date/Time	Date/Time	Date/Fime 1/22/21/21	A 1 6 1	10 tr (1	17261	372 61	11.07	ENCI	17211	1725	17-21	11263	1712	1 24	1720-4351				TED	ax No.	417			itle		age / of t	

9911023 Run ID: GC-2_991123A SeqNo: 21553 Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD RPD RPDLimit Qual ocarbons: C10-C28 529.3 25 501.9 10.53 103.4% 59 126				
9911023 Run ID: GC-2_991123A SeqNo: 21553 Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual	0.53 103.4% 59 126	25 501.9 10	529.3	/R Hydrocarbons: C10-C28
9911023 Run ID: GC-2_991123A SeqNo: 21553	f Val %REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Q	QL SPK value SPK Ref	Result	nalyte
	SeqNo: 21553): GC-2_991123A	9911023 Run II	lient ID:
: LCS Soil Batch ID: GC-2 991123 Test Code: SW8015B Units: ma/Ka Analysis Date 11/23/00 Pron Date: 11/16/00	mg/Kg Analysis Date 11/23/99 Prep Date: 11/16/99	ode: SW8015B Units: r	atch ID: GC-2_991123 Test C	ample ID: LCS Soil

Qualifiers:	T/R Hydrocarbons:	Analyte	Client ID:	Sample ID: MB1	CLIENT: Work Order: Project:	On Site Tecl	
ND - Not Detected at the Rep J - Analyte detected below q	C10-C28		66	Batch ID: G	Louis Dreyfus Natural 9911023 Landfarms	hnologies, LTD.	
porting Limit uantitation limit	10.53	Result	911023 F	C-2_991123	Gas		
σ	25	PQL	Run ID:	Fest Code:			
R - Spi		SPK value	GC-2_991123	SW8015B			
ike Recovery outside s D outside accepted re		SPK Ref Val	Ä	Units: mg/Kg			
accepted rec		%REC					
overy limits		LowLimit	SeqNo:	Analysis			
		HighLimit	21551	Date 11/2:			
B - Analyte detecte		RPD Ref Val		66/8	QC SUI		
d in the assoc	i	%RPD		Prep D	MMAR	ä	
iated Method		RPDLimit		ate: 11/16/9	Y REP Method	ate: 06-De	
Blank 1 of 1	د	Qual		9	ORT Blank	ю-99	

Work Order: 99	CLIENT: Lo
11023	uis Dreyfus Natural Gas

Project:

Landfarms

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QC SUMMARY REPORT

Continuing Calibration Verification Standard

Sample ID: CCV6 DRO_99100	Batch ID: GC-2_991123	Test Code:	SW8015B	Units: mg/Kg		Analysis	Date 11/29/99	Prep Date:
Client ID:	9911023	Run ID:	GC-2_991123/	₽		SeqNo:	21578	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit Qual
T/R Hydrocarbons: C10-C28	470.4	25	501.9	0	93.7%	85	115	
Sample ID: CCV7 DRO_99100	Batch ID: GC-2_991123	Test Code:	SW8015B	Units: mg/Kg		Analysis	Date 11/30/99	Prep Date:
Client ID:	9911023	Run ID:	GC-2_991123/	₽		SeqNo:	21579	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit Qual
T/R Hydrocarbons: C10-C28	526.6	25	501.9	0	104.9%	85	115	
Sample ID: CCV8 DRO_99100	Batch ID: GC-2_991123	Test Code:	SW8015B	Units: mg/Kg		Analysis	Date 11/30/99	Prep Date:
Client ID:	9911023	Run ID:	GC-2_991123,	A		SeqNo:	21580	
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit RPD Ref Val	%RPD RPDLimit Qual
T/R Hydrocarbons: C10-C28	528.5	25	501.9	0	105.3%	85	115	

J - Analyte detected below quantitation limits ND - Not Detected at the Reporting Limit

Qualifiers:

R - RPD outside accepted recovery limits S - Spike Recovery outside accepted recovery limits

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B - Analyte detected in the associated Method Blank

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lank	iated Method B	d in the associ	3 - Analyte detecte	E	covery limits	e accepted rec	ke Recovery outside	S - Spi		ected at the Reporting Limit	Qualifiers: ND - Not Det
					;						
				115	85	98.1%	0	501.9	25	492.2	T/R Hydrocarbons: C10-C28
Qual	RPDLimit	%RPD	RPD Ref Val	HighLimit	LowLimit	%REC	SPK Ref Val	SPK value	PQL	Result	Analyte
				21577	SeqNo:		A	GC-2_991123,	Run ID:	9911023	Client ID:
	ate:	Prep Da	66,	; Date 11/29/	Analysis		Units: mg/Kg	SW8015B	Test Code:	Batch ID: GC-2_991123	Sample ID: CCV5 DRO_99100
				115	85	87.4%	0	501.9	25	438.5	T/R Hydrocarbons: C10-C28
Qual	RPDLimit	%RPD	RPD Ref Val	HighLimit	LowLimit	%REC	SPK Ref Val	SPK value	PQL	Result	Analyte
				21576	SeqNo:		₽	GC-2_991123,	Run ID:	9911023	Client ID:
	эte:	Prep Da	66,	: Date 11/24/	Analysis		Units: mg/Kg	SW8015B	Test Code:	Batch ID: GC-2_991123	Sample ID: CCV4 DRO_99100
				115	85	90.7%	0	501.9	25	455.3	T/R Hydrocarbons: C10-C28
Qual	RPDLimit	%RPD	RPD Ref Val	HighLimit	LowLimit	%REC	SPK Ref Val	SPK value	PQL	Result	Analyte
				21575	SeqNo:		₽	GC-2_991123,	Run ID:	9911023	Client ID:
	ate:	Prep Da	66/	3 Date 11/24/	Analysis		Units: mg/Kg	SW8015B	Test Code:	Batch ID: GC-2_991123	Sample ID: CCV3 DRO_99100
				115	85	92.5%	0	501.9	25	464.4	T/R Hydrocarbons: C10-C28
Qual	RPDLimit	%RPD	RPD Ref Val	HighLimit	LowLimit	%REC	SPK Ref Val	SPK value	PQL	Result	Analyte
				21574	SeqNo:		₽	GC-2_991123,	Run ID:	9911023	Client ID:
	ate:	Prep Da	66	; Date 11/23/	Analysis		Units: mg/Kg	SW8015B	Test Code:	Batch ID: GC-2_991123	Sample ID: CCV2 DRO_99100
				115	85	86.8%	0	501.9	25	435.6	T/R Hydrocarbons: C10-C28
Qual	RPDLimit	%RPD	RPD Ref Val	HighLimit	LowLimit	%REC	SPK Ref Val	SPK value	PQL	Result	Analyte
				21552	SeqNo:		₽	GC-2_991123,	Run ID:	9911023	Client ID:
	ate:	Prep Da	99	; Date 11/23/	Analysis		Units: mg/Kg	SW8015B	Test Code:	Batch ID: GC-2_991123	Sample ID: CCV1 DRO_99100
dard	ation Stan	on Verific	ng Calibratio	Continui							Project: Landfarm
RT	Y REPC	MMAR	QC SUI							yfus Natural Gas	CLIENT: Louis Dre
99	ite: 06-Dec-	Da								s, LTD.	On Site Technologie

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OFF: (505) 325-5667



LAB: (505) 325-1556

TOTAL PETROLEUM HYDROCARBONS

Attn:	Shawn /	Adams			Date:	1-Oct-96
Company:	Contrac	t Environmental Servi	ices, Inc.		COC No.:	4359
Address:	P.O. Box	x 505			Sample No.	12367
City, State:	Kirtland,	NM 87417			Job No.	2-1000
Project Nan	ne:	Loius Dreyfus Na	atural Gas - MKL-2	2R Soil Farm		
Project Loc	ation:	MKL-200				
Sampled by	<i>/</i> :	JB	Date:	27-Sep-96	Time:	13:30
Analyzed by	y:	DC/BV	Date:	30-Sep-96		
Sample Ma	trix:	Soil				

Laboratory Analysis

Parameter	Result	Detection Limit	Unit of Measure	Method
Total Petroleum Hydrocarbons, TPH	46	25	mg/kg	EPA Method 418.1

Quality Assurance Report

Laboratory Fortified Blank/Spike Soil

Laboratory Identification	Analyzed Value	Acceptable Range	Unit of Measure
Laboratory Fortified Blank Soil - QCBS2	<25	< 25	mg/kg
Laboratory Fortified Spike Soil - QCSS1	850	828 - 1024	mg/kg

Duplication

Laboratory Identification	(% RSD)	Limit (% RSD)
12328-3974	0.8	15.0

Approved by: Date: 10/1/51

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667

Sample Matrix:



LAB: (505) 325-1556

TOTAL PETROLEUM HYDROCARBONS

Attn:	Shawn /	A <i>dams</i>			Date:	1-Oct-96
Company:	Contract	t Environmental Se	rvices, Inc.		COC No.:	4359
Address:	P.O. Box	x 505			Sample No.	12368
City, State:	Kirtland,	NM 87417			Job No.	2-1000
Project Nan	ne:	Loius Dreyfus	Natural Gas - MKL-2	2R Soil Farm		
Project Loca	ation:	MKL-201				
Sampled by	<i>י</i> :	JB	Date:	27-Sep-96	Time:	13:30
Analyzed by	v:	DC/BV	Date:	30-Sep-96		

Laboratory Analysis

Parameter	Result	Detection Limit	Unit of Measure	Method
Total Petroleum Hydrocarbons, TPH	505	25	mg/kg	EPA Method 418.1

Quality Assurance Report

Laboratory Fortified Blank/Spike Soil

Soil

Laboratory Identification	Analyzed Value	Acceptable Range	Unit of Measure
Laboratory Fortified Blank Soil - QCBS2	<25	<25	mg/kg
Laboratory Fortified Spike Soil - QCSS1	850	828 - 1024	mg/kg

Duplication

Laboratory Identification	(% RSD)	Limit (%RSD)
12368-4359	9.5	15.0

Approved by: Date: 10/1/96

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -



MKL #2-R



OFF: (505) 325-5667

LAB: (505) 325-1556

QUALITY ASSURANCE REPORT

for EPA Method 8020

Date Analyzed: 30-Sep-96

Internal QC No.:	0486-QC
Surrogate QC No.:	0488-QC
Jeferson Chanderd OC No.	A 4 4 7 A A

Reference Standard QC No.: 0417-QC

Method Blank

		-
		Units of
Analyte	Result	Measure
Average Amount of All Analytes In Blank	<0.2	ppb

Calibration Check

	Units of	True	Analyzed		
Analyte	Measure	Value	Value	% Diff	Limit
Benzene	daa	20.0	19.9	1	15%
Toluene	ppb	20.0	19.6	2	15%
Ethylbenzene	ppb	20.0	19.7	1	15%
m,p-Xylene	ppb	40.0	37.9	5	15%
o-Xylene	ppb	20.0	18.7	7	15%

Matrix Spike

	1- Percent	2 - Percent	ŀ		
Analyta	Recovered	Recovered	Limit	%RSD	Limit
Benzene	109	111	(39-150)	1	20%
Toluene	80	83	(46-148)	1	20%
Ethylbenzene	102	104	(32-160)	1	20%
m,p-Xylene	88	90	(35-145)	1	20%
o-Xylene	92	94	(35-145)	1	20%

Surro	gate	Reco	v erie s

	S1 Percent	S2 Percent		S1 Percent	S2 Percent
Laboratory Identification	Recovered	Recovered	Laboratory Identification	Recovered	Recovered
Limit Percent Recovery	(70-130)		Limit Percent Recovery	(70-130)	
\$1: Flourobenzene			\$1: Flourobenzene		
12357-4307	93				
12358-4307	93				

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -



MKL #2-R

OFF: (505) 325-5667



LAB: (505) 325-1556

December 06, 1999

Tommy H. Arnwine Louis Dreyfus Natural Gas P.O. Box 220 Flora Vista, NM 87415 TEL: (915) 387-5355 FAX (915) 387-3744

RE: Landfarms

Order No.: 9911023

Dear Tommy H. Arnwine,

On Site Technologies, LTD. received 7 samples on 11/12/99 for the analyses presented in the following report.

The Samples were analyzed for the following tests: Diesel Range Organics (SW8015B)

Gasoline Range Organics (SW8015B)

There were no problems with the analyses and all data for associated QC met EPA or laboratory specifications except where noted in the Case Narrative.

If you have any questions regarding these tests results, please feel free to call.

Sincerely,

David Cox

P.O. BOX 2606 • FARMINGTON, NM 87499

- TECHNOLOGY BLENDING INDUSTRY WITH THE ENVIRONMENT -

OFF: (505) 325-5667



LAB: (505) 325-1556

On Site Technologies, LTD.

Date: 06-Dec-99

CLIENT:	Louis Dreyfus Natural Gas	
Project:	Landfarms	CASE NARRATIVE
Lab Order:	9911023	

Samples were analyzed using the methods outlined in the following references:

Test Methods for Evaluating Solid Waste, Physical/Chemical Methods, SW846, 3rd Edition

All method blanks, laboratory spikes, and/or matrix spikes met quality assurance objectives.

P.O. BOX 2606 • FARMINGTON, NM 87499

- Technology Blending Industry with the Environment -

		الحاج	11	2:15 PM	(Client Signature <u>Must</u> Accompany Request)
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Date/Time			Received by:	Date/Time	red by:
Date/Time []		johi Reney	Received by:	Date/Time	red by:
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			12 V 25	TIME MATRIX PRES.	SAMPLE IDENTIFICATION
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			mbe ntaii		9'S SIGNATURE:
ט ע ע		ANALYSIS HEC	er of ners		
j					F LOCATION:
•	Telefax No.		R Telephone No.		City, State, Zip
		0	RES City, State, Zip		Address
		SS	PO JLT Mailing Addres	Dept.	Company
			RT S Company	J Car	Name Louis Drenken Nature
	Title		O Name		Order No.: Project No.
of	1ge:	Pa	NM 87499 196). Box 2606 • Farmington, I 5-5667 • FAX: (505) 327-14	612 E. Murray Dr. • P.(LAB: (505) 325
	ate:				ON SITE CHAIN
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OFF: (505) 325-5667



LAB: (505) 325-1556

ANALYTICAL REPORT

Date: 06-Dec-99

Client:	Louis Dreyfus N	latural Gas		Clien	t Sample In	fo: Landfarr	n
Work Order:	9911023			Clie	ent Sample I	D: MKL 2-3	R #1
Lab ID:	9911023-04A	Matrix: SOIL		С	ollection Da	ite: 11/12/99)
Project:	Landfarms			_	COC Reco	rd: 10421-1	0422
Parameter		Result	PQL	Qual	Units	DF	Date Analyzed
DIESEL RANGE	ORGANICS	SW	/8015B				Analyst: DM
T/R Hydrocarbon	s: C10-C28	ND	25		mg/Kg	1	11/24/99
GASOLINE RAN	GE ORGANICS	SW	/8015B				Analyst: DC
T/R Hydrocarbon	s: C6-C10	ND	0.18		mg/Kg	1	11/16/99
GASOLINE RAN	GE ORGANICS	SW	/8015B				Analyst: DM
Benzene		ND	10		µg/Kg	1	11/16/99
Ethylbenzene		ND	10		µg/Kg	1	11/16/99
m,p-Xylene		ND	20		µg/Kg	1	11/16/99
o-Xylene		ND	20		µg/Kg	1	11/16/99
Toluene		ND	30		µg/Kg	1	11/16/99

Qualifiers:

PQL - Practical Quantitation Limit

ND - Not Detected at Practical Quantitation Limit

J - Analyte detected below Practical Quantitation Limit

B - Analyte detected in the associated Method Blank

- S Spike Recovery outside accepted recovery limits
- R RPD outside accepted recovery limits
- E Value above quantitation range

Surr: - Surrogate

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- Technology Blending Industry with the Environment -

Qualifiers:	T/R Hydrocarbons: C	Analyte	Client ID: MKL 2-F	Sample ID: 9911023	CLIENT: Work Order: Project:	On Site Tech
VD - Not Detected	:10-C28		2 #1	-04AMS Bat	Louis Dreyfus 9911023 Landfarms	nologies, I
at the Reporting Limit	449	Result	9911023	ch ID: GC-2_991123	Natural Gas	TD.
	25	PQL	Run ID:	Test Code:		
S - Spik	501.9	SPK value	GC-2_991123/	SW8015B		
re Recovery outside a	0	SPK Ref Val	4	Units: mg/Kg		
ccepted reco	89.5%	%REC				
very limits	63	LowLimit	SeqNo:	Analysis		
B -	126	HighLimit RF	21572	Date 11/30/99		
Analyte detected		D Ref Val			QC SUI	
d in the associ		%RPD		Prep Da	MMAR Sampl	D
ated Method		RPDLimit		ite: 11/30/99	Y REP(e Matrix)	t e: 06-Dec
Slank		Qual		-	JRT Spike	-99

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1 of 1

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J - Analyte detected below quantitation limits

R - RPD outside accepted recovery limits

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Contract Environmental Services, Inc. Post Office Box 505 Kirtland, New Mexico 87417-0505 Phone (505) 325-1198

October 19, 1995

New Mexico Oil Conservation Division Mr. Bill Olson 2400 Pacheco Street Santa Fe, New Mexico 85730

RE: Louis Dreyfus Natural Gas Corporation, MKL #2R, Sec 5, T26N, R07W SE/SW, Rio Arriba County, New Mexico

Dear Mr. Olson,

Contract Environmental Services, Inc. (CES) is pleased to present this "Closure Report" for the MKL #2R well location on behalf of Louis Dreyfus Natural Gas Corporation (LDNG). This report contains background information, current site assessment data, a site plan, conclusions and recommendations.

Background Information

On September 27, 1995 CES began excavating the soil immediately below the earthen pit. As soils were removed from the excavation, periodic samples were gathered to be analyzed using a Photo-Ionization Detector (PID) meter. Soils removed were transferred to another portion of the wellpad to establish a soil farm for continued remediation. These soils were spread on the wellpad some 6" to 12" in depth to allow for aeration and the release of volatile aromatic hydrocarbons.

Approximately 45 cubic yards of contaminated soil was removed from the pit area during the excavation process. At a depth of 12-13' a field PID soil sample indicated that the contaminated soil had been removed. A confirmation laboratory soil sample was gathered to be processed for Total Petroleum Hydrocarbons (TPH) using EPA Method 8015 Modified. This laboratory soil analysis confirmed that uncontaminated soil had been reached. The remainder of the pit area was "Cleaned Out" to this same depth. It is anticipated that not all contamination was removed from the walls of the excavation. On the north side of the excavation a subsurface flow line prevents removing all contaminated material. On the east side of the excavation the separator is located. These features eliminate further excavation in at least two directions. Leaving the excavation open for an extended period of time will enable the contaminated soils in the wall to remediate as well.

The following is field PID data collected during the removal process.

Center Of Earthen Pit

PID Field Data Collected

<u>Depth</u>	Sample No.	PID(PPM)	Location
4'	#1	2000+	Center of Pit
6'	#2	500	Center of Pit
10'	#3	55	Center of Pit
13'	#4	7.0	Center of Pit

Laboratory Data Collected

Depth	Sample No.	8015(PPM) Gas Diesel	Location
12'	MKL2A-100	89.3 17.9	Northeast Corner

The field PID data and the recently received laboratory data indicate that significant clean soil was reached in the excavation prior to contact with groundwater.

Conclusions

Soil contamination discontinued in the center of the excavation prior to contacting groundwater. The core of the contamination has been removed and is currently remediating on the well pad. Remaining wall contamination will remediate while the excavation remains open during the soil farm remediation process. CES believes that LDNG has adequately removed contaminated soil and sufficiently defined the vertical extent. CES ranks this site at 100 PPM cleanup score with a maximum benzene level of 10 PPM.

Recommendations

Remediate the soils contained in the soil farm to below 100 PPM laboratory TPH by EPA Method 418.1 or 8015 Modified for gas and diesel. Return the remediated soils to the pit area as backfill and slightly dome the area to prevent water ponding. A report on the findings should be presented to NMOCD for their records.

Contract Environmental Services, Inc. appreciates this opportunity to present this "Closure Report" on behalf of Louis Dreyfus Natural Gas Corporation. If you have questions or require additional information, please don't hesitate to contact our offices at (505) 325-1198 or stop by at 4200 Hawkins Road, Farmington.

Sincerely,

Shawn A. Adams Contract Environmental Services, Inc.

cc: Mr. Denny Foust, NMOCD Farmington Mr. Bill Liese, BLM Farmington