

3R - 282

**GENERAL  
CORRESPONDENCE**

**YEAR(S):**

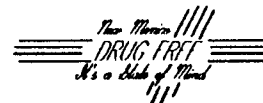
1992-1991



ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



92 FEB 18 AM 9 29

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

MATTHEW BACA  
DEPUTY SECRETARY

February 11, 1992

Meridian Oil Inc.  
Attn. Derin Warren  
P.O. Box 4289  
Farmington, NM 87499-4289

RE: Meridian Hart Canyon Storage Facility #1 Pit Closure, D-25-30N-10W

Dear Mr. Warren:

Meridian Oil Inc. through their transportation division is authorized to close the Meridian Transportation Hart Canyon Storage Facility #1 pit located in D-25-30N-10W. The Oil Conservation Division has accepted for record test data from Recon sample analysis by Burlington Environmental Inc. showing the contamination was limited to the pit area which has been excavated. OCD requires the pit closure to be done in a manner directing run-off away from the pit area and mounding the backfill to prevent precipitation on the pit area from percolating into ground water.

Please be advised that approval of this pit closure does not relieve you of liability should your operation result in actual pollution of surface or ground waters which may be actionable under other laws and/or regulations.

If there are any questions, please call Denny Foust at 505-334-6178.

Yours truly,

*Denny G. Foust*  
Denny G. Foust  
Environmental Geologist

XC: OCD Environmental Bureau  
DGF File  
Environmental File

DGF\sh

10/27/92  
*ml*

# MERIDIAN OIL

OIL CONSERVATION DIVISION  
REC'D

92 FEB 3 AM 9 28

January 27, 1992

New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088  
Attn: Roger Anderson

## **RE: Meridian Storage Facility #1 Pit Closure**

Dear Mr. Anderson:

I am sending this correspondence to you at the request of Denny Foust of the Aztec office of the NMOCD.

Characterization to determine potential subsurface hydrocarbon migration at the Storage #1 Facility has been completed. Please find attached a description of the site and measurements of subsurface hydrocarbon concentrations made by Envirotech, Inc. and John Mathes & Associates, Inc. Please note that the data reported by Mathes indicates no migration of hydrocarbons from the pit has occurred.

Based on the results of this investigation, we propose the most appropriate method for closure of this pit is to return the soil previously excavated by DMRI/Envirotech to the pit and level the site by the addition of a clean soil cap. This proposal is made with consideration given to previously completed work at the site. All excavated soil currently on site was removed from directly below the original pit, and has been shown by the Mathes soil gas survey and laboratory analysis of downgradient soils to not be a source of mobile hydrocarbons. The original pit contents and heavily contaminated soils, approximately 2,095 cubic yards, have been removed to the Envirotech Landfarming operation. Additionally, the excavation has been made to a depth of more than 20 feet where a hard sandstone bottom was discovered. The Mathes survey also confirmed the presence of a contiguous sandstone layer. The results of this earlier work, taken with the results of the Mathes investigation illustrates that further excavation or removal of the soils is not necessary to control any significant impact to the local environment or ground water.

The proposed closure procedures and all testing procedures for this site have been done within the NMOCD Draft Guidelines for Surface Impoundment Closure. Also, the surface of the site will be structured to discourage the collection of standing water and percolation of water into the closed pit location.

Please accept this correspondence as a request for written confirmation of NMOCD approval for closure of this site.

Questions or requests for additional information can be directed to myself, or a Mathes representative can be made available to you.

Cordially,



Derin Warren  
Environmental Representative

## **Attachments**

xc: P.L. Malter  
M.J. McEneny  
L.R. Marshall  
D. Foust

10/21/92  
mld

Burlington Environmental Inc.  
210 West Sand Bank Road  
Post Office Box 330  
Columbia, Illinois 62236-0330  
(618) 281-7173 FAX (618) 281-5120

Well/Facility HART CANYON STORAGE #1  
Well Field HART CANYON  
Project Name Meridian Phase II Limited  
Environmental Assessment  
Project No. 124733 Phase 6494  
Observed by M. JEFFERIES Date 12-19-91  
Personnel On Site JEFFERIES/WOOD/FLUKE  
Contractors On Site MUTRES  
Meridian Personnel On Site DARREN WARREN  
Reviewed by \_\_\_\_\_ Date \_\_\_\_\_

# OBSERVATION OF POTENTIAL ENVIRONMENTAL CONCERN

(Create one Sheet for Each Area of Potential Concern)

Location of Area Investigated: Downgradient of Source PIT (UNLINED WASTE/TANK OR PIT)  
HART CANYON

Media and Potential Contaminants: Petroleum in Soil

Sources of Potential Contamination: Tank Lines, UNLINED PIT (referred to as "SOURCE PIT")  
FORM 2 SKETCH.

Estimated Dimensions of Potential Contamination (in FEET): Length \_\_\_\_\_ Width \_\_\_\_\_ Depth \_\_\_\_\_

Basis for Estimating Dimensions (Check ALL that apply):

- ☐ Visible Staining on Ground Surface
- ☐ Distressed Vegetation
- ☐ Surface Soil Samples
- ☒ Subsurface Soil Samples
- ☒ Headspace Analysis
- ☐ Groundwater Samples
- ☒ Other (specify) SITE SKETCH (FORM 2) TO SCALE

Methods of Sample Collection: (Attach a copy of the Chain of Custody Record and mark locations on Site Sketch)

- ☐ Drill Rig (attach Record of Subsurface Exploration), Number of Boreholes N/A  
Sample Designations N/A
- ☒ RECON System (attach RECON System Work Sheets), Number of Probeholes 4  
Sample Designations SEE COC FORM #4704
- ☐ Hand Auger, Number of Hand Auger Boreholes 0  
Sample Designations N/A
- ☐ Drum Sampling N/A  
Sample Designations N/A
- ☐ Other: N/A  
Sample Designations N/A

Photographs Taken: ☒ Yes ☐ No

Attach the following forms:

Form 1 - Observations of Potential Environmental Concern  
Form 2 - Site Sketches (showing sample and feature locations)  
Form 3 - Chain of Custody Form #4704  
Form 4 - Field Supervisors Daily Log  
Form 5 - Daily Job Cost Summary

Form 6 - Record of Subsurface Exploration\*  
Form 7 - RECON™ System Sampling Work Sheet\*  
Form 8 - RECON™ System Analysis Work Sheet\*  
Form 9 - Well Construction Forms\*  
Form 10 - Asbestos Assessment Summary\*

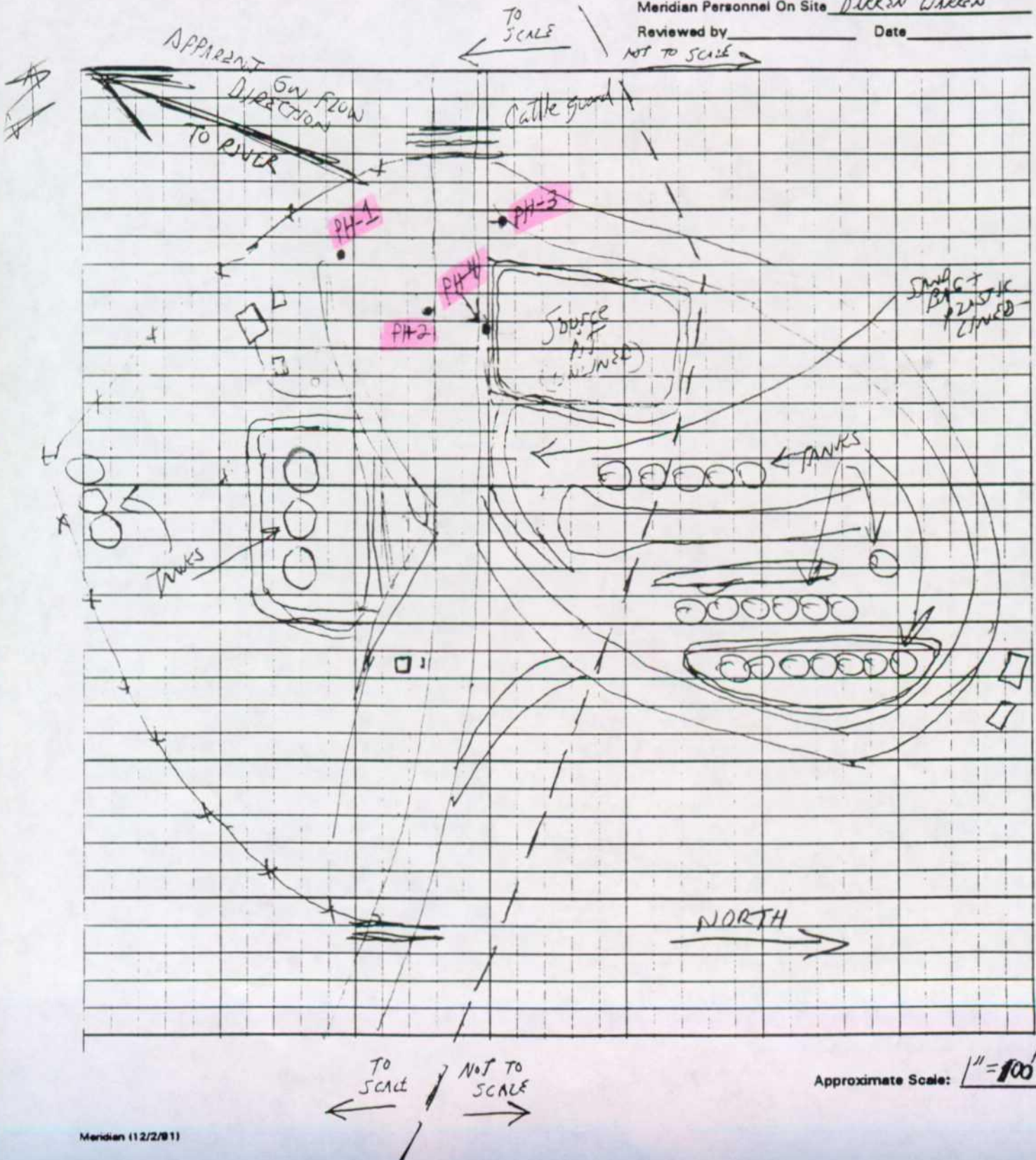
Form 11 - PHOTOGRAPHS (IN PROGRESS)

\* If applicable.

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Well/Facility HART CANYON STORAGE No. 1  
Well Field HART CANYON  
Project Name Meridian Phase II Limited  
Environmental Assessment  
Project No. 124733 Phase 6494  
Observed by M. JEFFERIES Date 12-19-91  
Personnel On Site JEFFERIES / WOOD / PORA  
Contractors On Site MATHES  
Meridian Personnel On Site DARREN WARREN  
Reviewed by \_\_\_\_\_ Date \_\_\_\_\_

## SITE SKETCHES



Approximate Scale:  $1'' = 100'$

Burlington Environmental Inc.  
210 West Sand Bank Road  
Post Office Box 330  
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(618) 281-7173 FAX (618) 281-5120

Well/Facility HART CANYON STORAGE NO. 1  
Well Field HART CANYON  
Project Name Meridian Phase II Limited  
Environmental Assessment  
Project No. 124733 Phase 6494  
Observed by M. JEFFERIES Date 12-19-91  
Weather Cloudy Temperature 34°F  
Personnel On Site M. JEFFERIES / G. WOOD / M. FLORES  
Contractors On Site MATHEIS  
Meridian Personnel On Site DARREN WARREN  
Reviewed by \_\_\_\_\_ Date \_\_\_\_\_

12-19-91 Page 1 of 2  
**FIELD SUPERVISORS DAILY LOG**  
TYPED COPY ATTACHED

The following was noted:

STORAGE NO. 1 SITE ACTIVITY

Arrived 1030, described by Darren Warren of Meridian as a facility where oil from tanks was emptied into an unlined pit (Source pit in Sketch-Form 2). Looking for a soil-gas definition downgradient to this source pit.

Soil utility check, placed first probe hole @ 110' SSW of this pit. Placed far because indication was that dumping into unlined pit has been conducted in ground that the soil here is all fill material. However, upon probing, PH-1 showed non-detection down to 46' refusal.

Moved up to PH-2 @ 45' from source pit, full profile here also showed non-detection. (46' refusal.)

Moved 30' west of pit, PH-3; soil gas at 28' refusal also showed non-detection.

Moved closest to pit edge, PH-4, and, again, at all tested intervals, soil-gas showed non-detection. Refusal.  
(CONTINUED NEXT PAGE)

**FIELD REPORT**

STORAGE No. 1 SITE ACTIVITY

Arrived 1030, described by Derin Warren of Meridian as a facility where oil from tanks was emptied into an unlined pit ("source pit" in Sketch-Form 2). Looking for a soil-gas definition downgradient to this source pit.

Upon utility check, placed first probehole @ 110' SSW of this pit. Placed far because indication was that dumping into unlined pit has been conducted for years and that the soil here is all fill material. However, upon probing, PH-1 showed non-detection down to 46' refusal.

Moved up to PH-2, @ 45' from source pit, full profile base also showed non-detection. (46' refusal)

Moved 30' west of pit, PH-3, soil gas at 28' refusal also showed non-detection.

Moved closest to pit edge, PH-4, and again, at all tested intervals, soil-gas showed non-detection. Refusal \*at PH-4 was 47', also non-detect.

\* Taken from page 2 of 2

Burlington Environmental Inc.  
210 West Sand Bank Road  
Post Office Box 330  
Columbia, Illinois 62236-0330  
(618) 281-7173 FAX (618) 281-5120

Well/Facility HART CANYON STORAGE NO. 1Well Field HART CANYONProject Name Meridian Phase II Limited

## Environmental Assessment

Project No. 124733 Phase 6494Observed by M. JEFFERIES Date 12-19-91Weather CLOUDY Temperature \_\_\_\_\_Personnel On Site M. JEFFERIES / E. WOOD / M. FLORAContractors On Site MATHESMeridian Personnel On Site DARREN WARREN

Reviewed by \_\_\_\_\_ Date \_\_\_\_\_

12-19-90

Page 2 of 2..

## FIELD SUPERVISORS DAILY LOG

TYPED COPY ATTACHED

The following was noted:

STORAGE NO 1 SITE ACTIVITY CONT'D.at PH-4 was 47', also non-detect.

(1500-1700) During probing of PH-4, went w/ Darren Warren to Johnston Field #26 to obtain surficial soil samples from dehydrator + separator pit. (As per Warren, this area was not to be re-investigated.)

Obtained soil sample from vicinity of PH-4 at 22' depth. Retained for BTEX + TPH analysis. (See CUC # 4704)

This sample is # HC-S2-20-S

This sample also headspace'd by REON. (# HC-S2-20-SL) and showed No detection

(Left site @ 1700)

FIELD REPORT



Hart Canyon Storage #1  
Notes from Field Supervisor's Daily Log  
Page 2 of 2

STORAGE No. 1 SITE ACTIVITY CONT'D

(1500-1700) During probing of PH-4, went with Derin Warren to Johnston Federal #26 to obtain sufficient soil samples from dehydrator and separator pit (as per Warren, this area was not to be recon-investigated).

Obtained soil sample from vicinity of PH-4 at 22' depth.  
Retained for BTSX and TPH analysis (See COC #4704) This sample is # HC-S1-20-S

This sample also headspaced by RECON (# HC-S1-20-SL) and showed no detection.

(Left site @ 1700)

RECON<sup>SM</sup> SAMPLE ANALYSIS

Data Summary Table

Date 12-19-91

Project No. 124733 Phase 6494 Task 77

Sample I.D.	Probe Hole Number	Depth (ft)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes	TPH (ug/L)	Comments
Blank-54	—	—	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC-System Blank
Blank-55	—	—	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC-System Blank
Blank-56	—	—	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC-Reagent Blank
Blank-57	—	—	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC-Rod Blank
HC-S1-1-SG	PH-01	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-2-SG	PH-01	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-3-SG	PH-01	18	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-4-SG	PH-01	24	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-5-SG	PH-01	30	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-6-SG	PH-01	39	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-7-SG	PH-01	46	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-8-SG	PH-02	6	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-9-SG	PH-02	12	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-10-SG	PH-02	18	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas

D=duplicate analysis

QC=quality control

ug/L=microgram/Liter

\*VOCs calculated relative to benzene response factor. For petroleum hydrocarbons, total VOCs represents Total Recoverable

Petroleum Hydrocarbons (TPH) — any non-retained peak (methane).

*Just north*

-Subst. Title Form 7-

RECON<sup>SM</sup> SAMPLE ANALYSIS

Data Summary Table

Date 12-19-91  
 Project No. 124733 Phase 6494 Task 77

Sample I.D.	Probe Hole Number	Depth (ft)	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Xylenes (ug/L)	TPH (ug/L)	Comments
HC-S1-10-SG-D	PH-02	18	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC-Duplicate
Blank-58	—	—	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC-System Blank
HC-S1-11-SG	PH-02	27	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-12-SG	PH-02	36	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-13-SG	PH-02	46	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-14-SG	PH-03	28	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-15-SG	PH-04	47	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-16-SG	PH-04	10	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-17-SG	PH-04	20	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-18-SG	PH-04	25	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-19-SG	PH-04	30	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil-gas
HC-S1-20-SL	PH-04	22	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	soil
HC-S1-20-SG-D	PH-04	22	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC-Duplicate
Blank-59	—	—	ND(1)	ND(1)	ND(1)	ND(1)	ND(1)	QC-System Blank

D=duplicate analysis  
 QC=quality control  
 ug/L=microgram/Liter  
 \*VOCs calculated relative to benzene response factor. For petroleum hydrocarbons, tcta. VOCs represents Total Recoverable  
 --Petroleum Hydrocarbons (TPH) -- any non-retained peak (methane).

## Burlington Environmental Inc.

210 West Sand Bank Road

Post Office Box 330

Columbia, Illinois 62238-0330

(618) 281-7173 FAX (618) 281-5120

GC Operator B. WoodEquipment: GC Hewlett-Packard 5890 ACarrier Gas: H<sub>2</sub> ☒ HePressure (kPa) 50Detector FIDTemp (°C) 300Oven Temp. Profile Temp. 1 50°Temp. 2 —(°C) Time 1 ISOTHERMALTime 2 —Final Temp. 50°Injector Temp. (°C) 200Well/Facility Storage 1 (SI)Well Field Hart Canyon (HC)Project Name Meridian Phase II Limited Environmental AssessmentProject No. 124733 Phase 6494 Task 77 Van 5218Observed by B. Wood Date 12-19-91

Personnel On Site

Contractors On Site Jefferies/Wood/FloreMeridian Personnel On Site WAGRENReviewed by — Date —Column DB-924/30 meter 0.53SE-54 / 15 meter 0.53 ☒RECON<sup>SM</sup> SYSTEM SAMPLE ANALYSIS  
WORK SHEET

Sample I.D.	Probe Hole Number	Depth (ft)	Analysis Time	Inj. Vol. (ul)	Multiplier	VAC in. Hg	Comments
Blank-54	—	—	0635	500	0.1	—	QC-System Blank
STD-1219	—	—	0705	50	1	—	Calibration Standard
Blank-55	—	—	0717	500	0.1	—	QC-System Blank
Blank-56	—	—	0725	500	0.1	—	QC-Reagent Blank
Blank-57	—	—	0954	500	0.1	—	QC-Red Blank
HC-SI-1-SG	PH-01	6	1041	500	0.1	19	soil-gas
HC-SI-2-SG	PH-01	12	1048	500	0.1	19	soil-gas
HC-SI-3-SG	PH-01	18	1055	500	0.1	19	soil-gas
HC-SI-4-SG	PH-01	24	1111	500	0.1	19	soil-gas
HC-SI-5-SG	PH-01	30	1119	500	0.1	19	soil-gas
HC-SI-6-SG	PH-01	39	1127	500	0.1	19	soil-gas

QC-quality control

D=duplicate sample analysis

Burlington Environmental Inc.

210 West Sand Bank Road

Post Office Box 330

Columbia, Illinois 62236-0330

(618) 281-7173 FAX (618) 281-5120

GC Operator

C. Wood

Equipment: GC Hewlett-Packard 5890 A

Carrier Gas: H<sub>2</sub> ☒ He

Pressure (kPa) 50

Detector: FID

Temp (°C) 300

Oven Temp. Profile

Temp. 1 50°

Temp. 2 —

(°C)

Time 1 ISOTHERMAL

Time 2 —

Final Temp. 50°

Injector Temp. (°C) 200

Well/Facility

Storage 1 (S1)

Well Field

Hart Canyon (HC)

Project Name

Meridian Phase II Limited Environmental Assessment

Project No.

124733 Phase 6494 Task 77 Van 5218

Observed by

C. Wood Date 12-19-91

Personnel On Site

Jefferies/Wood/Flora

Contractors On Site

Jefferies/Wood/Flora

Meridian Personnel On Site

WARREN

Reviewed by

Date —

Column DB-624/30 meter 0.53

SE-54 / 15 meter 0.53 ☒

# RECON<sup>SM</sup> SYSTEM SAMPLE ANALYSIS WORK SHEET

Sample I.D.	Probe Hole Number	Depth (ft)	Analysis Time	Inf. Vol. (ul)	Multiplier	VAC in. Hg	Comments
HC-S1-7-SG	PH-01	46	1145	500	0.1	19	soil-gas
HC-S1-8-SG	PH-02	6	1212	500	0.1	19	soil-gas
HC-S1-9-SG	PH-02	12	1224	500	0.1	19	soil-gas
HC-S1-10-SG	PH-02	18	1232	500	0.1	19	soil-gas
HC-S1-10-SG-D	PH-02	18	1239	500	0.1	19	QC-Duplicate
Blank-58	—	—	1247	500	0.1	—	QC-System Blank
HC-S1-11-SG	PH-02	27	1254	500	0.1	19	soil-gas
HC-S1-12-SG	PH-02	36	1313	500	0.1	19	soil-gas
HC-S1-13-SG	PH-02	46	1324	500	0.1	19	soil-gas
HC-S1-14-SG	PH-03	28	1421	500	0.1	19	soil-gas
HC-S1-15-SG	PH-04	47	1500	500	0.1	19	soil-gas

QC=quality control

D=duplicate sample analysis

Burlington Environmental Inc.

210 West Sand Bank Road

Post Office Box 330

Columbia, Illinois 62236-0330

(618) 281-7173 FAX (618) 281-5120

GC Operator G. Wood

Equipment: GC Hewlett-Packard 5890 A

Carrier Gas: H<sub>2</sub> ✓ He

Pressure (kPa) 50

Temp (°C) 300

Detector FID

Oven Temp. Profile Temp. 1 50°

Temp. 2 —

Time 1 —

Time 2 —

Final Temp. 50°

Injector Temp. (°C) 200

Well/Facility Storage 1 (S1)

Well Field Hart Canyon (HC)

Project Name Meridian Phase II Limited Environmental Assessment

Project No. 124733 Phase 6494 Task 77 Van 5218

Observed by G. Wood Date 12-19-91

Personnel On Site —

Contractors On Site Jeffries/Wood/Flora

Meridian Personnel On Site WARREN

Reviewed by — Date —

Cumulative DB-624/30 meter 0.53

SE-54 / 15 meter 0.53 ✓

## RECON<sup>SM</sup> SYSTEM SAMPLE ANALYSIS WORK SHEET

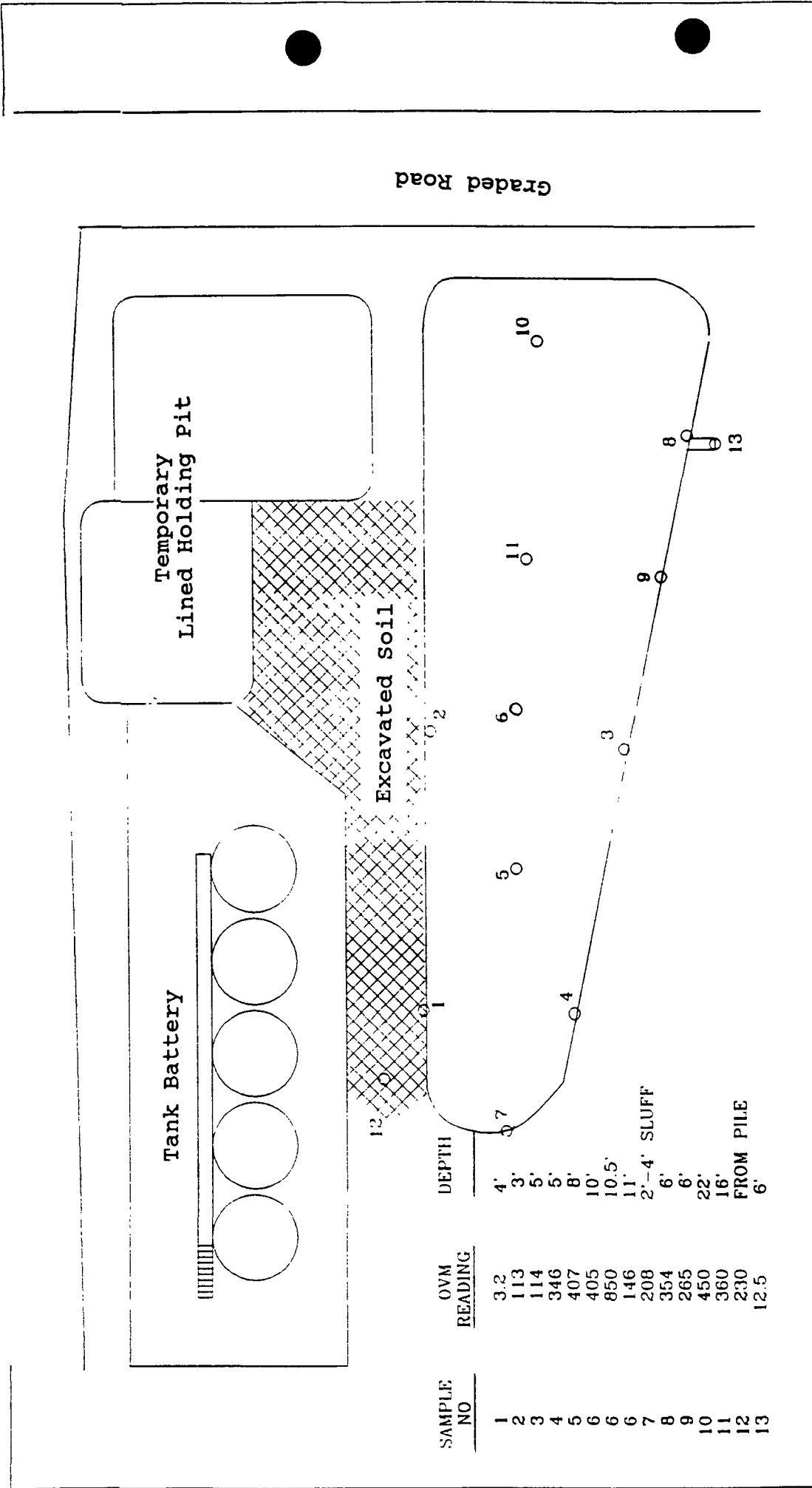
Sample I.D.	Probe Hole Number	Depth (ft)	Analysis Time	Inj. Vol. (ul)	Multiplier	VAC In. Hg	Comments
HC-S1-16-SG	PH-04	10	1526	500	0.1	19	soil-gas
HC-S1-17-SG	PH-04	20	1534	500	0.1	19	soil-gas
HC-S1-18-SG	PH-04	25	1543	500	0.1	19	soil-gas
HC-S1-19-SG	PH-04	30	1558	500	0.1	19	soil-gas
HC-S1-20-S	PH-04	22	1713	500	0.1	—	soil
HC-S1-20-S-D	PH-04	22	1722	500	0.1	—	soil
Blank-59	—	—	1730	500	0.1	—	soil

QC=quality control

D=duplicate sample analysis

# FIELD MEASUREMENTS OF SOIL HYDROCARBON CONCENTRATIONS TAKEN DURING EXCAVATION

MEASUREMENTS WITH OVM PID DETECTOR BY ENVIROTECH



MERIDIAN OIL  
HART CANYON  
NE OF AZTEC, NM

ENVIROTECH INC.

ENVIRONMENTAL SCIENTISTS  
5795 U.S. HIGHWAY 64-3014  
FARMINGTON, NEW MEXICO 87401  
PHONE: (505) 632-0615

DRAFTED BY: J. DEWEY

SITE PLAN

JANUARY 10, 1992

**MERIDIAN OIL**

OIL CONSERVATION DIVISION  
RECEIVED  
91 OCT 17 10 08 58

October 11, 1991

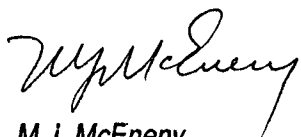
Roger Anderson  
New Mexico Oil Conservation Division  
P.O. Box 2088  
Land Office Building  
Santa Fe, NM 87504-2088

Dear Mr. Anderson:

Meridian would like your approval to bioremediate pit waste at our Hart Canyon Storage 1 facility. As we discussed on Wednesday, October 10, 1991 we are currently in the process of clearing the pit. All dirt removed from the pit will be placed inside constructed lined pits. These pits will be constructed of dirt approximately 20' X 30' X 3'. Remediation treatment will be similar to that of Amoco and other producers using the compost method. The Storage 1 facility is completely bermed or diked so that runoff cannot leave the location.

If you have any problems or questions concerning this project please call me as indicated below. In the event the composting does not effectively clean the soil, the contaminated soil will be disposed of at a local land farming operation.

Yours Truly,



M.J. McEneny  
Regional Safety/Environmental Supervisor

TGM/vka:142