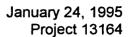
3R - 79

REPORTS

DATE:
1/24/1995





Mr. Craig A. Bock Meridian Oil Inc. 3535 East 30th P.O. Box 4289 Farmington, New Mexico 87401

Dear Mr. Bock:

Subject: Report for Semiannual Groundwater Sampling at the Meridian Oil

Inc. Thomas No. 1 Location in Bloomfield, New Mexico

During October 1994, Burlington Environmental Inc. (Burlington) initiated a semiannual groundwater sampling program at the Meridian Oil Inc. (MOI) Thomas No. 1 production well location. The site is located in San Juan County, New Mexico in the southwest corner of Section 20, Township 29 North, Range 11 West, as shown in Figure 1.

The groundwater sampling included:

collecting depth-to-groundwater measurements;

- purging a minimum of three casing volumes and monitoring pH, conductivity, and temperature until stable for Monitoring Wells 1 through 5; and
- collecting groundwater samples from each monitoring well and submitting the samples for laboratory analysis for benzene, toluene, ethylbenzene, and xylenes (BTEX) by U.S. Environmental Protection Agency (USEPA) Method 8020.

METHODOLOGY

Groundwater sampling of the five monitoring wells at the Thomas No. 1 took place on January 4, 1995, and was completed the same day. Burlington's field representative began by taking a static depth-to-groundwater reading with an electronic water level indicator. In addition, the total depth of the well was measured using a weighted survey tape. Both measurements were taken at the same reference point at the top of the well casing. The total feet of water in the well was then used to calculate the water volume in the well casing. At least three well casing volumes were removed from each well.

Each well was purged and sampled using a precleaned Teflon™ bailer with an approximate volume of one liter. Decontamination procedures for the bailers included scrubbing the bailer and bailer parts with an Alconox™ soap solution followed by a potable-water rinse and a final distilled-water triple rinse.

Field water-quality measurements of pH, conductivity and temperature were taken periodically during the purging of the well to ensure that the water sampled was representative of the groundwater. Once the water quality parameters were stable and at least three well casing volumes had been removed, the groundwater was sampled



Page 2 Mr. Bock January 24, 1995

by pouring groundwater from the Teflon™ bailer directly into 40 milliliter glass containers with Teflon™ septum closures. All samples collected were preserved with hydrochloric acid and placed directly on ice and transported via Federal Express under strict chain-of-custody procedures to Burlington's corporate laboratory. Each sample was analyzed for BTEX by USEPA Method 8020. In addition to collecting samples from each well, a duplicate of MW-2 (identified as MW-52) was also analyzed. These results are presented in Table 1.

All groundwater purged from each monitoring well was stored in buckets and transported by hand to a nearby above-ground storage tank for disposal as directed by MOI personnel.

RESULTS

Laboratory results showed BTEX values to be below detection limits for MW-1, MW-4 and MW-5. The samples from MW-2 and MW-3 reported BTEX compounds to be detected. The results from the semiannual sampling are presented in Table 1 along with historical data from previous sampling events. Table 2 presents field measurements of groundwater elevations and field data collected during this sampling event as well as limited data provided by MOI for previous sampling events. A copy of the original laboratory report is included as Appendix A.

If you have any questions or require additional information please do not hesitate to contact me at (505) 326-2262.

Respectfully Submitted,

how T. Pope

BURLINGTON ENVIRONMENTAL INC.

Scott T. Pope Geologist

STP/lcc/255wl

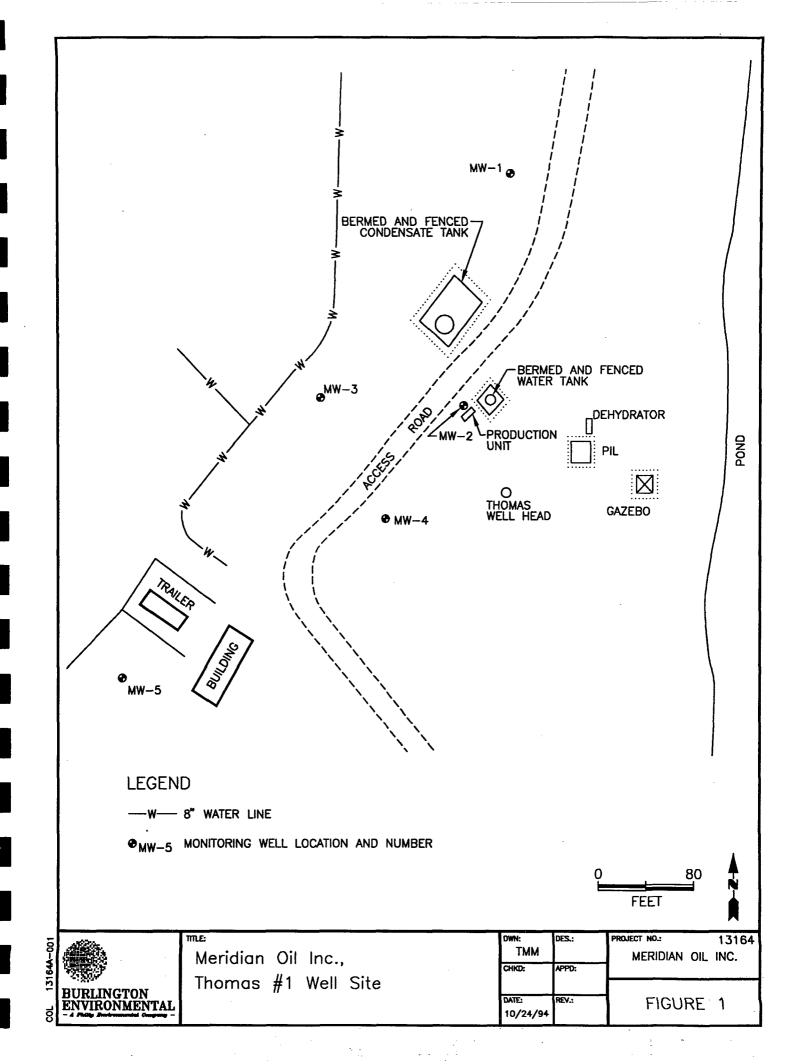


Table 1
BTEX Results from Groundwater Sampling
Meridian Oil Inc.
Thomas Number 1

Location	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes
		μg/L	μ g/L	μg/L	μg/L
MW-1	1/04/95	<0.3	<0.3	<0.3	<0.9
	10/20/94	<0.3	<0.3	<0.3	<0.9
	6/15/93	ND	ND	ND	ND
	9/1/92	ND	ND	ND	ND
	11/1/91	ND	ND	ND	ND
MW-2	1/04/95	448	8.3	48.0	340
	10/20/94	556	<0.3	79.4	569
	6/15/93	860	420	130	2,540
	12/7/92	850	291	98	912
	11/13/92	3.00	484	164	1,190
	10/28/92	1,230	570	113	2,750
	9/15/92	251	64	23	397
	9/1/92	251	64	23	346
	11/1/91	800	2,800	400	8,100
	8/31/91	800	2,800	400	8,100
	8/18/91	10	750	750	620
MW-3	1/04/95	122	2700	155	1,322
	10/20/94	521	10,900	455	4,040
	6/15/93	ND	7,800	780	7,100
	12/8/92	25.6	1,560	570	1,720
	11/13/92	117	4,270	980	9,850
	10/28/92	256	11,400	1,120	5,640
	9/15/92	ND	8,220	ND	3,630
	9/1/92	ND	8,220	ND	ND
	11/1/91	1,500	30,000	2,000	36,000
	8/31/91	1,500	30,000	2,000	38,000
	8/18/91	10	750	750	620

μg/L = micrograms per liter BTEX Analysis by USEPA Method 8020 ND = Not Detected

Table 1
BTEX Results from Groundwater Sampling
Meridian Oil Inc.
Thomas Number 1
Continued

	Date	Benzene	Toluene	Ethylbenzene	Total Xylenes
		μg/L	μg/L	μg/L	μg/L
RANA/ 4	4/04/05	40 O	<0.3	<0.3	0.5
MW-4	1/04/95 10/20/94	<0.3 <0.3	<0.3 <0.3	<0.3	<0.9
	6/15/93	ND	ND	ND	ND
	9/1/92	ND	ND	ND	ND
	11/1/91	ND	ND	ND	ND
MW-5	1/04/95	<0.3	<0.3	<0.3	<0.9
	10/20/94	<0.3	< 0.3	<0.3	<0.9
	6/15/93	9.7	ND	ND	ND
	9/1/92	ND	ND	ND	ND
	11/1/91	ND	ND	ND	ND
Trip Blank	10/20/94	<0.3	<0.3	<0.3	<0.9
MW-52	1/04/95	294	44.0	33.0	238
(Duplicate of MW-2)	10/20/94	610	<0.3	72.0	555

μg/L = micrograms per liter BTEX Analysis by USEPA Method 8020

ND = Not Detected

Table 2 **Monitoring Well Sampling Groundwater Elevations and Water Quality Field Measurements**

Location	Date	Elevation feet MSL	рН	Conductivity μmhos/cm	Temperature ∘F	Gallons Removed
MW-1	1/04/95	5,371.72	6.96	2,120	45.5	2.5
	10/20/94	5,371.95	6.81	2,280	58.7	2.0
MW-2	1/04/95	5,371.02	6.95	2,160	44.8	1.5
	10/20/94	5,371.26	6.64	2,460	66.4	2.5
	10/28/92	*5,370.54	7.20	2,200	68.0	10.0
	11/13/92	*5,370.48	6.97	2,250	61.0	5.0
MW-3	1/04/95	5,371.01	5.35	2,640	43.4	2.0
	10/20/94	5,371.26	2.86	2,970	61.7	2.5
	10/28/92	*5,371.08	7.12	2,450	68.0	10.0
	11/13/92	*5,371.00	7.03	2,300	56.3	5.0
MW-4	1/04/95	5,370.80	6.99	1,970	44.7	1.0
	10/20/94	•	7.02	2,310	58.5	1.75
MW-5	1/04/95	5,370.31	6.97	2,350	43.0	2.0
	10/20/94	•	6.92	4,160	53.4	2.0

MSL = Mean Sea Level

μmhos/cm = micromhos per centimeter

[°]F = degrees Fahrenheit

pH, conductivity, and temperature are final measurements prior to sampling.
*Burlington assumes the reference point on these measurements to be the top of the well pipe.

APPENDIX A



ENVIRONMENTAL

BURLINGTON ENVIRONMENTAL Houston, TX 77032 3010 Greens Road

Attn: Ms. Sarah Kelly Project: 13164

5-Jan-95 12:18 Received:

PO #:

19-Jan-95

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9510001 Job: Water Samples

Status:

Sample Id	BENZENE 5030/8020 ug/L	TOLUENE 5030/8020 ug/L	ETHYLBENZENE m- 5030/8020 ug/L	& p- XYLENES 5030/8020 ug/L	o-XYLENE 5030/8020 ug/L	B.F.BENZENE 5030/8020 % Recovery	
11	<0.3	<0.3	<0.3	9.0>	<0.3	105%	
W2	448.	8.3	48.0	297.	43.0	Z	
W3	122.	2700.	155.	988.	334.	×	
W4	<0.3	<0.3	<0.3	9.0>	0.5	120%	
MW5	<0.3	<0.3	<0.3	9.0>	<0.3	108%	
MW52	294.	44.0	33.0	204.	34.0	×	
Sample+Spike (found)	83.0%	105.%	92.0%	88.0%	120.%	115%	
Sample+Spike (expected)	100.%	100.%	100.%	100.%	100.%	100%	
	<0.3	<0.3	<0.3	9.0>	<0.3	107%	
C Standard (found)	100.%	105.%	106.%	107.8	107.%	108%	
OC Standard (expected)	100.%	100.%	100.%	100.%	100.%	100%	
Repeat MW1	<0.3	<0.3	<0.3	9.0>	<0.3	100%	

Burlington Environmental Inc. 5735 McAdam Road • Mississauga, Ontario • L4Z 1N9 (800) 838-7905 • Fax: (905) 890-8575

BURLINGTON ENVIRONMENTAL Houston, TX 77032 3010 Greens Road USA

Attn: Ms. Sarah Kelly

Received:

5-Jan-95 12:18

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Final

Status:

19-Jan-95

Project: 13164

9510001 Job:

PO #:

Abbreviations:

Parameters:

Benzene BENZENE

Ethylbenzene Toluene ETHYLBENZENE TOLUENE

m-XYLENE & p-XYLENE m- & p- XYLENES O-XYLENE

o-Xylene

4-Bromofluorobenzene (Surrogate Standard) B.F. BENZENE

Methods:

5030/8020

: Methods 5030 and 8020 from US EPA SW-846

Units:

ng/Ir

: Micrograms per liter

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ENVIRONMENTAL

BURLINGTON ENVIRONMENTAL Houston, TX 77032 3010 Greens Road

Attn: Ms. Sarah Kelly Project: 13164

5-Jan-95 12:18 Received:

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Status:

19-Jan-95

% Recovery Job: 9510001

: Percent Recovery

Quality codes:

Result obtained was below the detection limit Not Applicable Percent

v Z

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ENVIRONMENTAL BURLINGTON

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Attn: Ms. Sarah Kelly Project: 13164

5-Jan-95 12:18 Received:

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> 9510001 Job:

PO #:

Status:

Samples MW2, MW3 and MW52 were diluted by factors of 400, 2000, and 200 respectively due to the presence of high concentrations of certain target compounds. No surrogate recoveries were reported for these samples.

Job approved by:

Signed:

Manager, Gas Chromatography Section Medhat Riskallah, Ph.D., C.Chem.



ENVIRONMENTAL

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Attn: Ms. Sarah Kelly Project: 13164

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9510001 Job:

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Status:

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19-Jan-95

QUALITY CONTROL DATA SHEET

Via: Sarah Kelly

Received by: frank

Sample Container Type: Glass Sample Type: Water Analyst Tsehaye vative None 0.3 ug/L M.D.L. 5030/8020 Method Parameter BTEX

Preser-

Analysis Date of

1/10

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