## AP-OQ2

# STAGE 1 & 2 WORKPLANS

DATE:

Dec. 15, 1997

### ASSESSMENT WORK PLAN 1329 TASKER ROAD HOBBS, NEW MEXICO

for

### SHELL E&P TECHNOLOGY COMPANY HOUSTON, TEXAS

**December 15, 1997** 

RECEIVED

DEC 1 9 1997

Environmental Bureau
Oil Conservation Division

### 1.0 INTRODUCTION

The subject property is located at 1329 Tasker Road, Hobbs, New Mexico. Portions of site are currently under construction of residential structures (**Figure 1**). Several weeks ago, Shell's environmental engineering group learned of an asphalt-like layer present at the construction site. The layer occurs at a depth of approximately one foot below the ground surface, and is approximately one inch thick.

### 2.0 PROJECT BACKGROUND

Based on observation of the site following recent construction activities and an aerial photograph dated 1954 (**Figure 2**), the subject impacted area appears to measure approximately 80 feet by 160 feet.

Shell representatives have sampled the material and analyzed the samples for total petroleum hydrocarbons (TPH); benzene, toluene, ethylbenzene, and xylenes (BTEX); chlorides, and TCLP metals. Sample locations of the five-point composite sample are shown in **Figure 3**. Analysis of TCLP metals indicate that all analytes analyzed for are below detection limits. Total chlorides were detected at a concentration of 128 milligrams per kilogram (mg/kg), indicating that elevated chloride concentrations are not present in the soil sample. Benzene, toluene, and ethylbenzene concentrations were below detection limits, and minor amounts of total xylenes were detected at a concentration of 0.017 mg/kg. TPH compounds were analyzed using GC/ MS scan. Analytical results indicate the presence of n-Alkanes C13-C40. The chromatograph exhibited characteristics described by the laboratory as those of weathered oil. The value for numerous branched alkanes and cyclic hydrocarbons (unresolved mixture, 4122 mg/kg) are representative of USEPA method 8015 TPH analysis. Sample results are included in **Appendix I**.

Groundwater occurs at the location at a depth of approximately 65 feet below ground surface based on the recent installation of two monitor wells approximately 400 feet west of the site.

### 3.0 ASSESSMENT WORKPLAN

### 3.1 <u>Delineation Sampling Methodology</u>

The subject site located at 1329 Tasker Road, and the adjacent property to the north located at 1311 Tasker Road will be assessed for the presence of the asphaltic material using a relatively non-invasive technique such as a shovel or hand auger. Soil samples will be collected from each sample location and will be screened in the field for the presence of volatile organic compounds (VOCs) using a photoionization detector (PID). The soil samples will also be examined for visual evidence of staining and the presence of the asphaltic material. Each sample location will be investigated to a depth where no evidence of the asphaltic material is observed and no PID readings are detected.

### 3.2 Delineation Sampling Locations

The subject site and the adjacent property will be sampled on twenty-foot grids (**Figure 4**). The center of each twenty foot grid will be sampled as described above. If presence of the asphaltic material is observed in the sample collected from the center of the grid, additional sample locations will be placed at ten-foot intervals north, south, east, and west of the grid sample until no visible evidence of the material is observed and no PID readings are detected. If housing foundations or other immovable features exist at the grid sample location, the sample will be collected at the edge of the feature.

### 3.3 Laboratory Analysis of Samples

One sample of the asphaltic material (the sample exhibiting the highest PID value or if not applicable, a sample observed to be representative of the asphaltic material at the site) will be submitted for laboratory analysis of the following constituents:

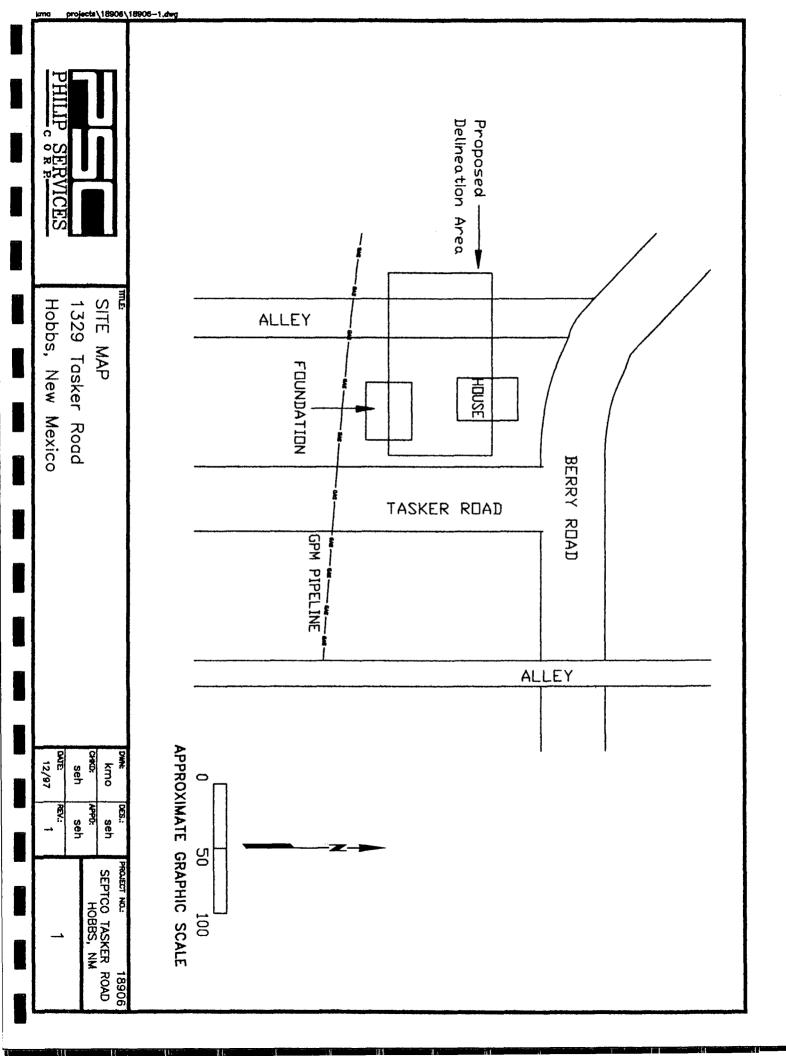
- Polynuclear Aromatic Hydrocarbons, USEPA Method 8270
- Volatiles, USEPA Method 8260
- Semi-Volatiles, USEPA Method 8270
- Chlorinated Pesticides, USEPA Method 8080
- Polychlorinated biphenyl's, USEPA Method 8080
- Naturally Occurring Radioactive Materials (Uranium 238, Radium 226, Lead 210)

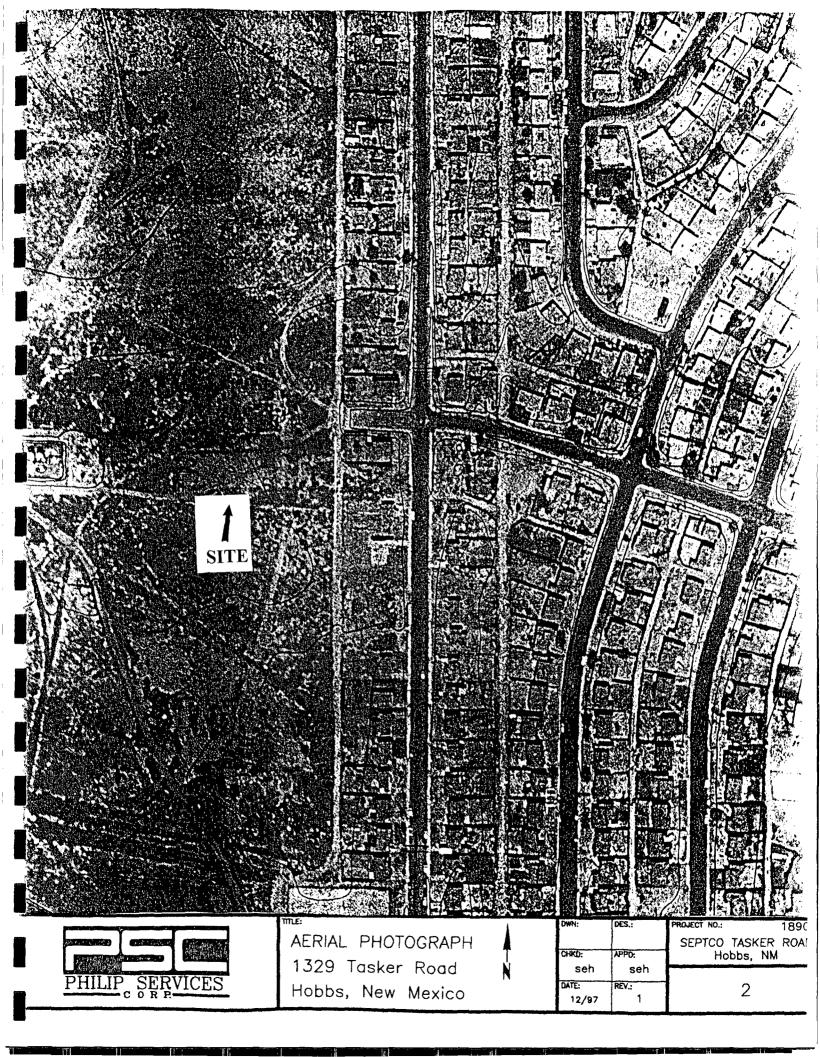
The sample will not be analyzed for previously analyzed constituents (TPH, BTEX, TCLP Metals, and Chlorides).

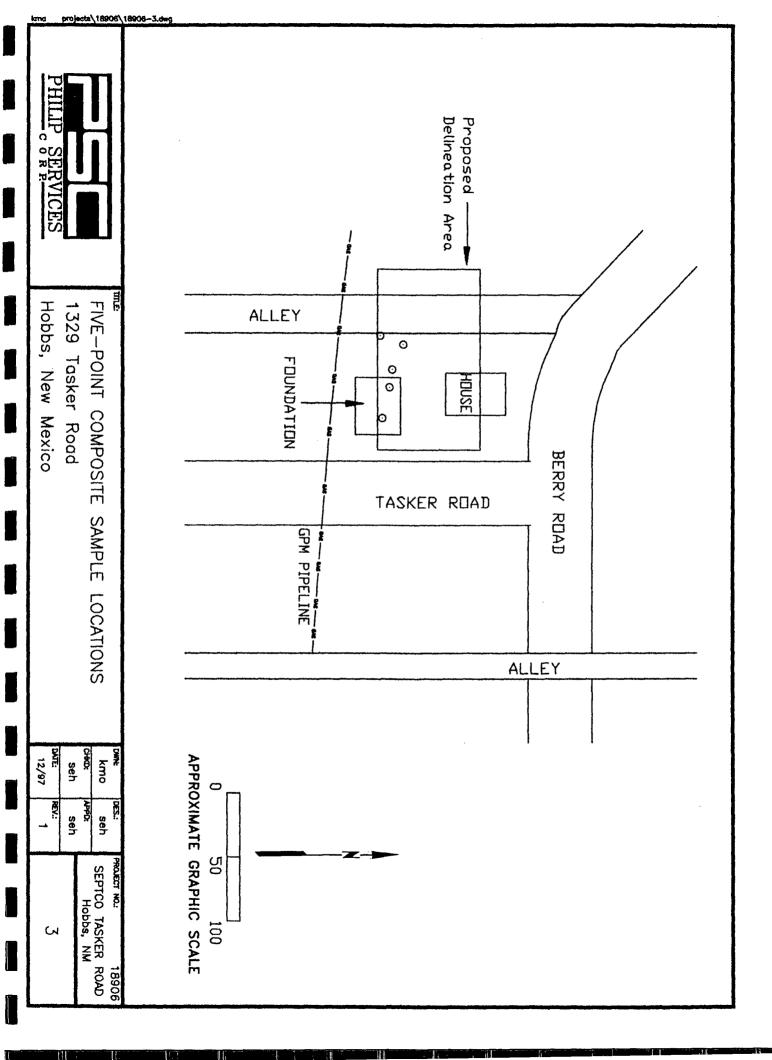
If the presence of the above listed constituents are detected in the sample at levels in excess of Regulatory or Human Health standards, Shell E&P Technology Company will submit a workplan for additional analysis of soils at the subject site for the constituents of concern. The plan may be to either conduct additional sampling or to conduct an interim removal of visibly impacted soil (weathered crude oil layers) before resampling.

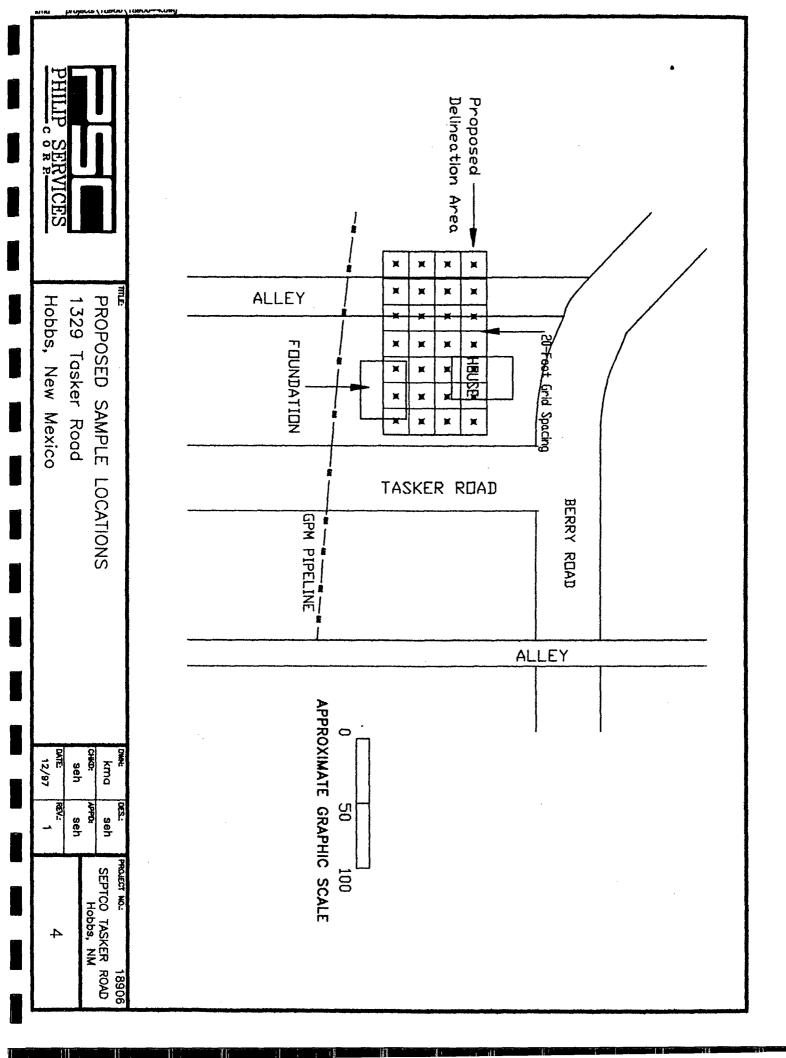
### 3.4 Assessment Report

Upon completion of the project, Shell E&P Technology Company will submit a report and Remediation Workplan for NMOCD approval. The report will include a description and photographs of field activities, a plot-plan showing soil sampling locations and depths, a description of field findings, a map showing the distribution of the asphaltic material, a map showing PID values, results of laboratory analysis (tables and laboratory reports), and recommendations for further assessment or remediation of the site.









# APPENDIX I LABORATORY ANALYSIS



PHONE (815) 673-7001 - 2111 BEECHWOOD - ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR SHELL OIL CO. ATTN: DONNIE ANDERSON 1017 W. STANOLIND HOBBS, NM 88240 FAX TO: 505-397-8204

Receiving Date: 11/17/97

Modified Reporting Date: 11/25/97

Reporting Date: 11/19/97
Project Number: NOT GIVEN
Project Name: TASKER SITE

Project Location: EAST OF GRIMES BATTERY

Laboratory No.: H3320-1

Sample ID: COMPOSITE OF #1, 2, 3, 4, 5

Analysis Date: 11/19/97 Sampling Date: 11/17/97 Sample Type: SOIL & WASTE

Sample Condition: COOL & INTACT

Sample Received By: GP

Analyzed By: BC

### MODIFIED REPORT

Compounds Detected (GC/MS Scan)

n-Alkanes, C13 through C40, maximum @ n-Pentacosane (C25) (Total n-Alkanes=92.2mg/Kg); 2,6,10,14-Tetramethylpentadecane (7.4mg/Kg) and 2,6,10,14-Tetramethylpentadecane (16.9mg/Kg); Numerous branched alkanes and cyclic hydrocarbons (unresolved mixture) (4122mg/Kg); Naphthalene (0.7mg/Kg), 1- and 2-Methylnaphthalene (2.1mg/Kg).

Methods: SW-846 8270 and 8015 modified

NOTE: Sample has chromatographic characteristics of weathered oil.

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11/2>/97 Date

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ANALYTICAL RESULTS FOR SHELL OIL COMPANY ATTN: DONNIE ANDERSON

1017 W. STANOLIND HOBBS, NM. 88240 FAX TO: 505-397-8204

CARDINAL LABS

Receiving Date: 11/17/97 Reporting Date: 11/18/97

Project Number: NOT GIVEN

Project Name: TASKER SITE

Project Location: EAST OF GRIMES BATTERY

Sampling Date: 11/17/97

Sample Type: SOIL

Sample Condition: INTACT & COOL

Sample Received By: GP

Analyzed By: GP

LAB NO.	SAMPLE ID	BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL BENZENE (mg/Kg)	TOTAL XYLENES (mg/Kg)
ANALYSIS DATE		11/17/97	11/17/97	11/17/97	11/17/97
H3320-1	COMPOSITE OF 5 SAMPLES	<0.002	<0.002	<0.002	0.017
		·			
Quality Control		101	99	.*°91	306
True Value QC		100	100	100	300
% Recovery		101	99	91	102
Relative Pe	rcent Difference	0.8	2.6	9.4	5.4

METHOD: EPA SW 846-8021B, 5030, 5021 Gas Chromatography

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**ANALYTICAL RESULTS FOR** 

SHELL OIL COMPANY

ATTN: DONNIE ANDERSON

1017 W. STANOLIND HOBBS, NM. 88240

FAX TO: 505-397-8204

Receiving Date: 11/17/97
Reporting Date: 11/18/97

Project Number: NOT GIVEN

Project Name: TASKER SITE

Project Location: EAST OF GRIMES BATTERY

Analysis Date: 11/17/97

Sampling Date: 11/17/97

Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: GP

Analyzed By: AH

325.3

LAB NUMBER	SAMPLE ID	CI <sup>-</sup> (mg/Kg)
H3320-1	COMPOSITE OF 5	128
	SAMPLES	
Quality Control	. Sa	480
True Value QC	1 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	500
% Accuracy	. , i. K.)	96
Relative Percent	4	
	100 mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/m	

METHOD: STANDARD METHODS 4500 CI B

Gayle A. Potter, Chemist

Date

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ANALYTICAL RESULTS FOR SHELL OIL COMPANY ATTN: DONNIE ANDERSON 1017 W. STANOLIND HOBBS, NM. 88240 FAX TO: 505-397-8204

Receiving Date: 11/17/97 Reporting Date: 11/21/97 Project Number: NOT GIVEN

Project Name: TASKER SITE

Project Location: EAST OF GRIMES BATTERY

Sampling Date: 11/17/97 Sample Type: SOIL

Sample Condition: COOL & INTACT

Sample Received By: GP

Analyzed By: GP

### TCLP METALS

LAB NO.	SAMPLE ID	As ppm	Ag ppm	- Ba ppm	· Cd ppm	Cr ppm	Pb ppm		Se ppm
ANALYSIS	DATE:	11/20/97	11/20/97	11/20/97	11/20/97	11/20/97	11/20/97	11/21/97	11/20/97
EPA LIMIT	8:	5	5	100	1	5	5	0.2	1
H3320-1	COMPOSITE OF	<1.0	<1.0	<5.0	<0.1	<1.0	<1.0	<0.02	<0.1
	5 SAMPLES								
Quality Co		0.095	5.02	9.9	1.010	1.00	5.03	0.0101	0.108
True Value	QC	0.100	5.00	10.0	1.000	1.00	5.00	0.0100	0.100
% Recover	ry	95	101	99	101	100	101	101	108
Relative Standard Deviation		3.9	0.4	1.8	0.5	1.1	0.7	3.7	6.4
METHODS	S: EPA 1311, 600/4-9	206.2	272.1	208.1	213.1	218.1	239.1	245.1	270.2

Gayle A. Potter, Chemist

11/21/97 Date

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