

AP - 007

ANNUAL MONITORING REPORT

YEAR(S):

2003

ANNUAL MONITORING REPORT

**EOTT ENERGY, LLC
DARR ANGELL #4
NW ¼, NE ¼ OF SECTION 11, TOWNSHIP 15 SOUTH, RANGE 37 EAST
SW ¼, SE ¼ OF SECTION 2, TOWNSHIP 15 SOUTH, RANGE 37 EAST
LEA COUNTY, NEW MEXICO**

PREPARED FOR:

**EOTT ENERGY, LLC
5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701**

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
2540 WEST MARLAND
HOBBS, NEW MEXICO 88240**

April 2003

Robert B. Eidson
Geologist / Senior Project Manager

Chance I. Johnson
New Mexico Regional Manager

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INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy, LLC (EOTT), prepared this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998, requiring submittal of an Annual Monitoring Report by April 1 of each year. This report is intended to be viewed as a complete document with text, figures, tables, and appendices. This report presents the results of the quarterly groundwater monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during four quarterly events in calendar year 2002 to assess the levels and extent of dissolved phase and phase-separated petroleum hydrocarbon (PSH) constituents. The groundwater monitoring events consisted of measuring static water levels in the monitor wells, checking for the presence of PSH and purging and sampling of each well exhibiting sufficient recharge. Monitor and recovery wells containing measurable levels of PSH were not sampled.

FIELD ACTIVITIES

The site monitor wells were gauged and sampled on February 18, June 19, September 18, and December 18, 2002. Monitor and recovery wells MW-14, RW-7, RW-8, RW-9, RW-10, RW-11, RW-12, and RW-13 were installed during this reporting period and sampled according to established NMOCD sampling guidelines. During each sampling event the monitor and recovery wells designated to be sampled were purged of approximately three well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were stored in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico or Vista Trucking, Eunice, New Mexico utilizing a licensed disposal facility (OCD AO SWD-730).

GROUNDWATER GRADIENT

Locations of the monitor wells and the inferred groundwater gradient, as measured on December 18, 2002, is depicted on Figure 2, the Inferred Groundwater Gradient Map. The groundwater elevation data is provided in Table 1. Groundwater elevation contours generated from the final quarterly event of calendar year 2002 water level measurements indicate a general gradient of approximately 0.002 ft/ft to the southeast as measured between groundwater monitor wells MW-5 and MW-3. The depth to groundwater as measured from the top of the well casing ranged between 60.77 to 69.25 feet for the shallow alluvial aquifer.

A measurable thickness of PSH was detected in recovery wells RW-1, RW-2, RW-3, RW-4, RW-6, RW-8, RW-9, RW-10, RW-11, RW-12 and monitor wells MW-6 and MW-8 during the annual monitoring period. Recovery well RW-3 was inaccessible during the first, second, and third quarters due to excavation activities. Maximum thicknesses of 2.33 feet in recovery well RW-1, 6.26 feet in recovery well RW-2, 4.42 feet in recovery well RW-3, 6.67 feet in recovery

well RW-4, 1.12 feet in recovery well RW-6, 0.14 feet in recovery well RW-8, 0.95 feet in recovery well RW-9, 5.67 feet in recovery well RW-10, 4.02 feet in recovery well RW-11, 0.35 feet in recovery well RW-12, 0.53 feet in monitor well MW-6, and 0.02 feet in monitor well MW-8 was measured and is shown on Table 1.

LABORATORY RESULTS

Groundwater samples collected during the sampling events were delivered to AnalySys, Inc. in Austin, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations via EPA Method SW846-8260b. The groundwater chemistry data is provided in Table 2 and copies of the Laboratory Reports are provided in Appendix A. Groundwater samples which exceeded regulatory standards for benzene and BTEX, are indicated on Figure 3, the NMOCD Site Map.

Laboratory results for groundwater samples collected during the calendar year 2002 monitoring period indicate BTEX concentrations were below NMOCD regulatory standards in monitor wells MW-1, MW-2, MW-4, MW-5, MW-7, MW-9, MW-11, MW-12 and recovery well RW-5. The benzene concentrations for monitor wells MW-3, MW-8, MW-10, MW-13, MW-14 and recovery wells RW-7 and RW-13 were above NMOCD regulatory standards while the other BTEX concentrations were below NMOCD regulatory standards.

SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2002. A measurable thickness of PSH was detected in recovery wells RW-1, RW-2, RW-3, RW-4, RW-6, RW-8, RW-9, RW-10, RW-11, RW-12 and monitor wells MW-6 and MW-8 during the annual monitoring period. Recovery well RW-3 was inaccessible during the first, second and third quarters due to excavation activities. Maximum thicknesses of 2.33 feet in recovery well RW-1, 6.26 feet in recovery well RW-2, 4.42 feet in recovery well RW-3, 6.67 feet in recovery well RW-4, 1.12 feet in recovery well RW-6, 0.14 feet in recovery well RW-8, 0.95 feet in recovery well RW-9, 5.67 feet in recovery well RW-10, 4.02 feet in recovery well RW-11, 0.35 feet in recovery well RW-12, 0.53 feet in monitor well MW-6, and 0.02 feet in monitor well MW-8 was measured in the recovery and monitor wells. During this reporting period, approximately 2,291 gallons of PSH was recovered from the aforementioned recovery and monitor wells. Recovered PSH was reintroduced into the EOTT transportation system at the Lea Station Facility, Monument, New Mexico.

Groundwater elevation contours, generated from the final quarterly event of calendar year 2002 water level measurements, indicate a general gradient of approximately 0.002 ft/ft to the southeast as measured between groundwater monitoring wells MW-5 and MW-3.

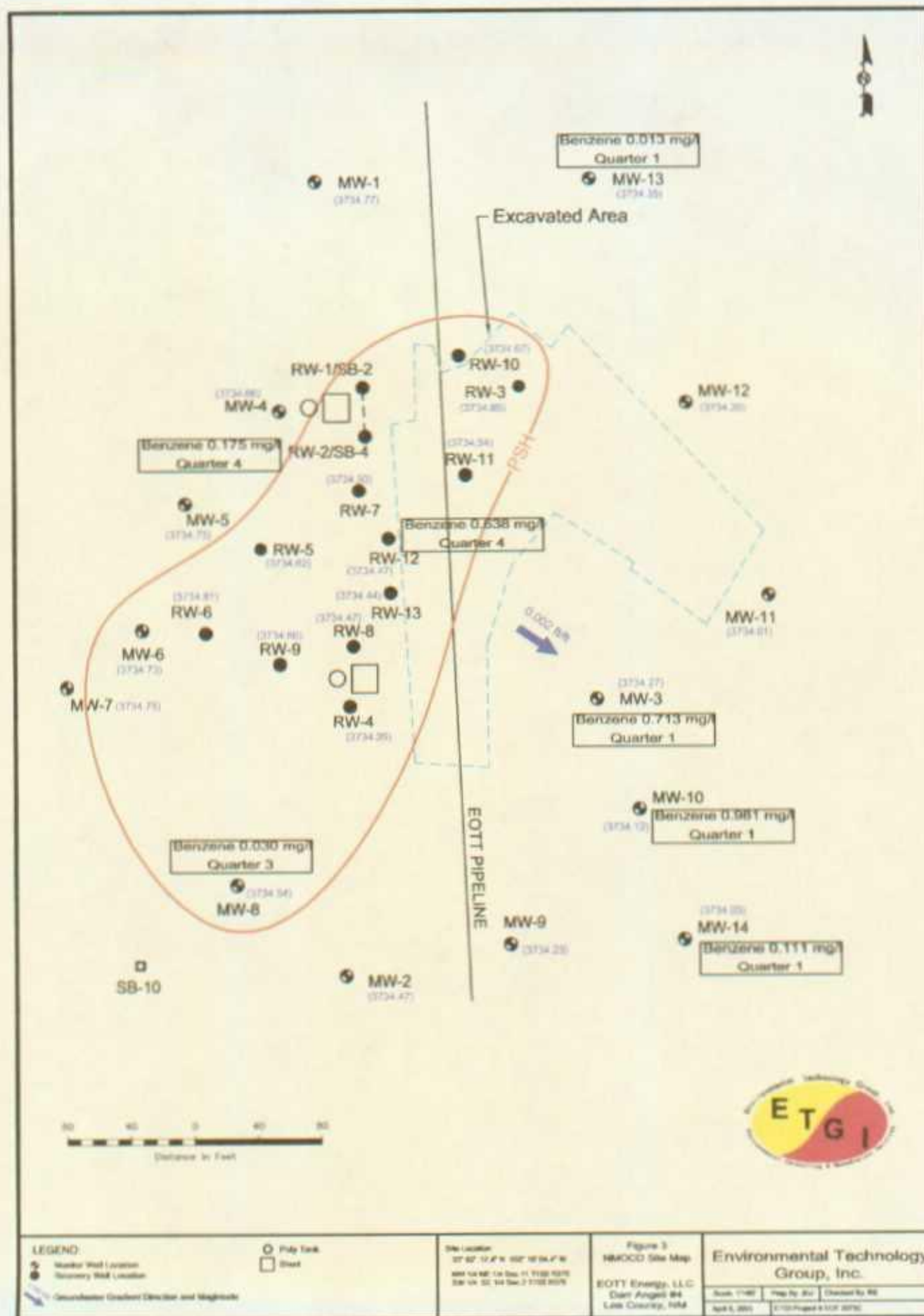
Laboratory results for groundwater samples collected during the calendar year 2002 monitor period indicate BTEX concentrations were below NMOCD regulatory standards in monitor wells MW-1, MW-2, MW-4, MW-5, MW-7, MW-9, MW-11, MW-12 and recovery well RW-5. The benzene concentrations for monitor wells MW-3, MW-8, MW-10, MW-13, MW-14 and recovery wells RW-7 and RW-13 were above NMOCD regulatory standards while the other BTEX concentrations were below NMOCD regulatory standards.

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LEGEND:

- Monitoring Well Location
- Recovery Well Location
- Groundwater Gradient Direction and Magnitude

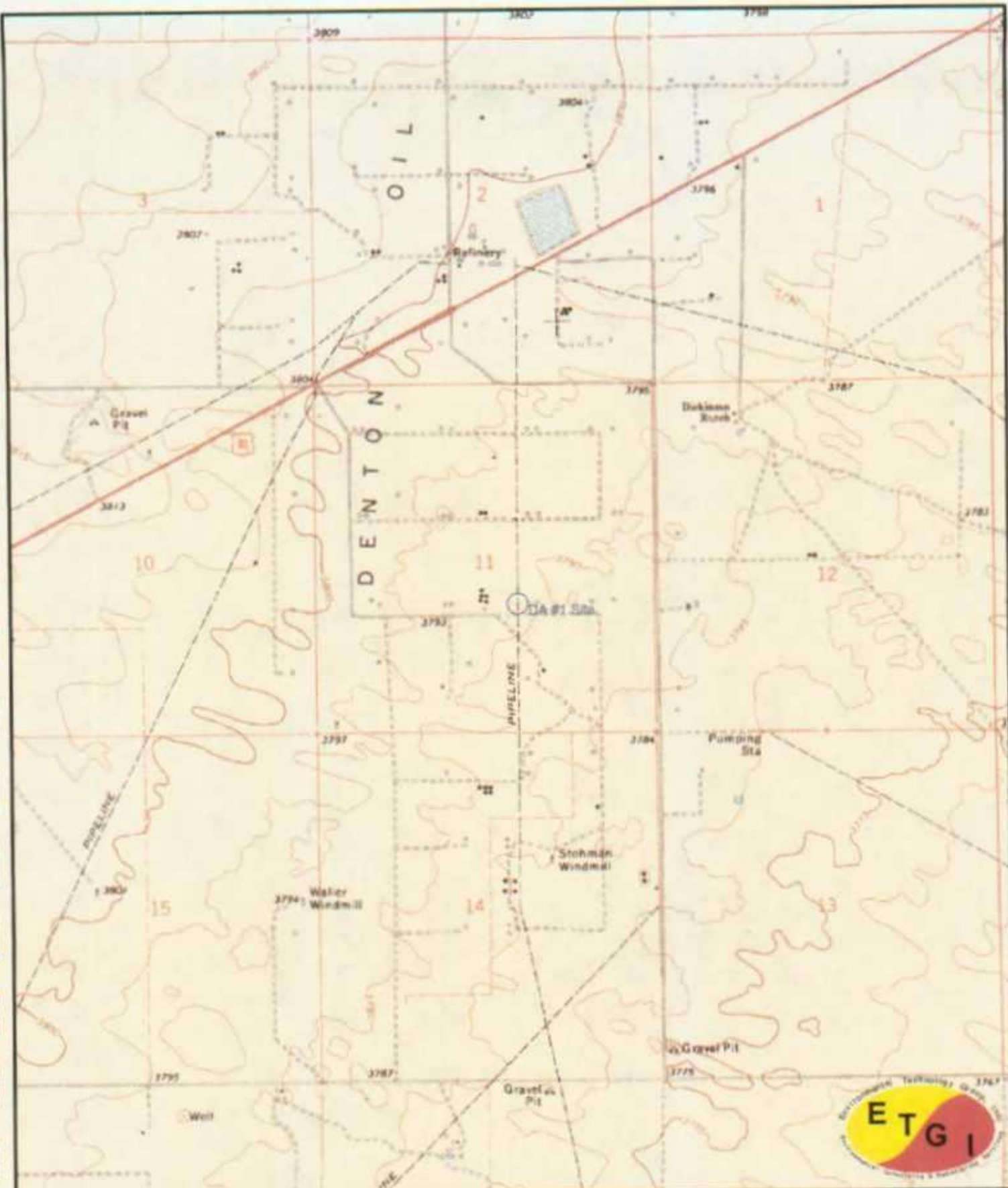
○ Poly Tank
□ Sheet

Site Location:
 27° 57' 10.2" N, 102° 10' 34.2" W
 NAD 83 UTM Zone 18N
 Easting: 3734.47, Northing: 11100.00

Figure 3:
 NWCOO Site Map
 EOTT Energy, LLC
 Carrington, ND
 Last Updated: 10/10/2010

Environmental Technology Group, Inc.

Scale: 1"=80' Map No. 2010-001 Checked By: RB
 Date: 10/10/2010 ETT-Project-1010-001



Location

33° 01' 59.5" N 103° 10' 03.1" W

Figure 1
Site Location Map

EOTT Energy Corp.
Darr Angell #1
Lea County, NM

Environmental Technology Group, Inc.
Group, INC.

Scale: 1"=2000'	Prep By: JCU	Checked By: MVS
July 26, 2000	ETGI Project # EOT 2055C	

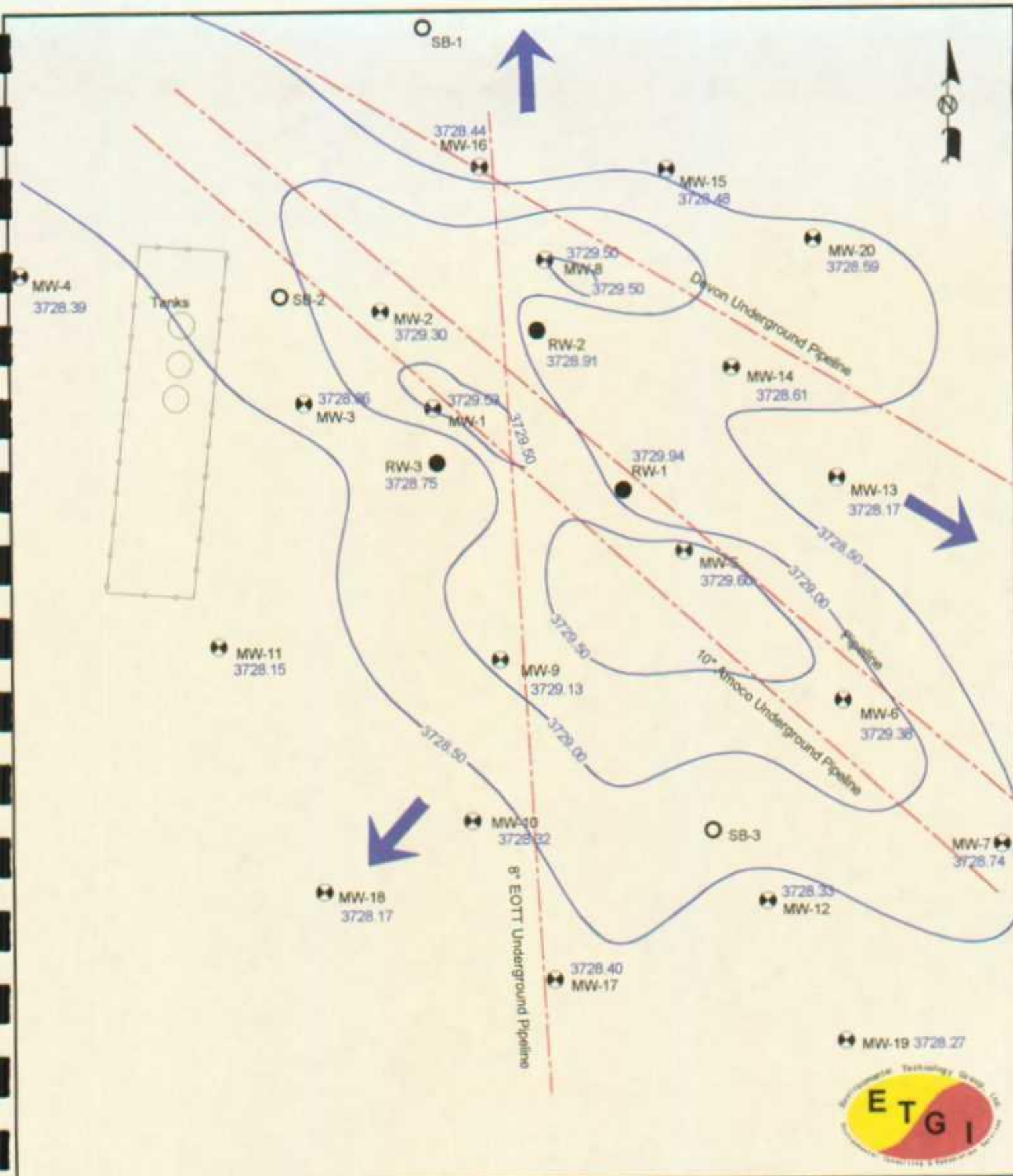


TABLE 1

GROUNDWATER ELEVATION

EOTT ENERGY, LLC
DARR ANGELL 4
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EO 2075

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	07/31/00	3,800.66	-	64.55	0.00	3,736.11
	09/13/00	3,800.66	-	64.65	0.00	3,736.01
	11/15/00	3,800.66	-	64.76	0.00	3,735.90
	02/14/01	3,800.66	-	64.82	0.00	3,735.84
	04/24/01	3,800.66	-	64.92	0.00	3,735.74
	08/21/01	3,800.66	-	65.11	0.00	3,735.55
	10/30/01	3,800.66	-	65.22	0.00	3,735.44
	02/18/02	3,800.66	-	65.39	0.00	3,735.27
	06/19/02	3,800.66	-	65.59	0.00	3,735.07
	09/18/02	3,800.66	-	65.77	0.00	3,734.89
	12/18/02	3,800.66	-	65.89	0.00	3,734.77
MW - 2	07/31/00	3,796.33	-	60.55	0.00	3,735.78
	09/13/00	3,796.33	-	60.66	0.00	3,735.67
	11/15/00	3,796.33	-	60.76	0.00	3,735.57
	02/14/01	3,796.33	-	60.74	0.00	3,735.59
	04/24/01	3,796.33	-	60.90	0.00	3,735.43
	08/21/01	3,796.33	-	61.10	0.00	3,735.23
	10/30/01	3,796.33	-	61.20	0.00	3,735.13
	02/18/02	3,796.33	-	61.31	0.00	3,735.02
	06/19/02	3,796.33	-	61.57	0.00	3,734.76
	09/18/02	3,796.33	-	61.74	0.00	3,734.59
	12/18/02	3,796.33	-	61.86	0.00	3,734.47
MW - 3	07/31/00	3,798.10	-	62.53	0.00	3,735.57
	09/13/00	3,798.10	-	62.63	0.00	3,735.47
	11/15/00	3,798.10	-	62.72	0.00	3,735.38
	02/14/01	3,798.10	-	62.72	0.00	3,735.38
	04/24/01	3,798.10	-	62.88	0.00	3,735.22
	08/21/01	3,798.10	-	63.10	0.00	3,735.00
	10/30/01	3,798.10	-	63.20	0.00	3,734.90
	02/18/02	3,798.10	-	63.31	0.00	3,734.79
	06/19/02	3,798.10	-	63.54	0.00	3,734.56
	09/18/02	3,798.10	-	62.72	0.00	3,735.38
	12/18/02	3,798.10	-	63.83	0.00	3,734.27

TABLE 1

GROUNDWATER ELEVATION

EOTT ENERGY, LLC
DARR ANGELL 4
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EO 2075

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 4	08/21/01	3,797.72	-	62.34	0.00	3,735.38
	10/30/01	3,797.72	-	62.45	0.00	3,735.27
	02/18/02	3,797.72	-	62.63	0.00	3,735.09
	06/19/02	3,797.72	-	62.81	0.00	3,734.91
	09/18/02	3,797.72	-	62.99	0.00	3,734.73
	12/18/02	3,797.72	-	63.09	0.00	3,734.63
MW - 5	08/21/01	3,797.23	-	61.87	0.00	3,735.36
	10/30/01	3,797.23	-	61.86	0.00	3,735.37
	02/18/02	3,797.23	-	62.03	0.00	3,735.20
	06/19/02	3,797.23	-	62.21	0.00	3,735.02
	09/18/02	3,797.23	-	62.38	0.00	3,734.85
	12/18/00	3,797.23	-	62.50	0.00	3,734.73
MW - 6	08/21/01	3,796.51	-	60.96	0.00	3,735.55
	10/30/01	3,796.51	-	61.11	0.00	3,735.40
	02/18/02	3,796.51	61.28	61.47	0.19	3,735.20
	06/19/02	3,796.51	61.44	61.54	0.21	3,735.15
	09/18/02	3,796.51	61.53	62.01	0.48	3,734.91
	10/09/02	3,796.51	61.61	62.14	0.53	3,734.82
	10/10/02	3,796.51	61.69	61.78	0.09	3,734.81
	10/11/02	3,796.51	61.69	61.79	0.10	3,734.81
	12/18/02	3,796.51	61.77	61.85	0.08	3,734.73
MW - 7	08/21/01	3,796.16	-	60.60	0.00	3,735.56
	10/30/01	3,796.16	-	60.73	0.00	3,735.43
	02/18/02	3,796.16	-	60.83	0.00	3,735.33
	06/19/02	3,796.16	-	61.08	0.00	3,735.08
	09/18/02	3,796.16	-	61.24	0.00	3,734.92
	12/18/02	3,796.16	-	61.66	0.00	3,734.50
MW - 8	08/21/01	3,795.89	-	60.58	0.00	3,735.31
	10/30/01	3,795.89	-	60.65	0.00	3,735.24
	02/18/02	3,795.89	-	60.77	0.00	3,735.12
	06/19/02	3,795.89	-	61.05	0.00	3,734.84
	09/18/02	3,795.89	-	61.23	0.00	3,734.66
	12/18/02	3,795.89	61.35	61.37	0.02	3,734.54
MW - 9	08/21/01	3,795.66	-	60.68	0.00	3,734.98
	10/30/01	3,795.66	-	60.80	0.00	3,734.86
	02/18/02	3,795.66	-	60.92	0.00	3,734.74
	06/19/02	3,795.66	-	61.15	0.00	3,734.51
	09/18/02	3,795.66	-	61.32	0.00	3,734.34
	12/18/02	3,795.66	-	61.43	0.00	3,734.23

TABLE 1

GROUNDWATER ELEVATION

EOTT ENERGY, LLC
DARR ANGELL 4
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EO 2075

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 10	08/21/01	3,796.23	-	61.35	0.00	3,734.88
	10/30/01	3,796.23	-	61.51	0.00	3,734.72
	02/18/02	3,796.23	-	61.61	0.00	3,734.62
	06/19/02	3,796.23	-	61.84	0.00	3,734.39
	09/18/02	3,796.23	-	62.01	0.00	3,734.22
	12/18/02	3,796.23	-	62.11	0.00	3,734.12
MW - 11	08/21/01	3,796.58	-	61.80	0.00	3,734.78
	10/30/01	3,796.58	-	61.92	0.00	3,734.66
	02/18/02	3,796.58	-	62.08	0.00	3,734.50
	06/19/02	3,796.58	-	62.28	0.00	3,734.30
	09/18/02	3,796.58	-	62.42	0.00	3,734.16
	12/18/02	3,796.58	-	62.57	0.00	3,734.01
MW - 12	08/21/01	3,798.03	-	63.04	0.00	3,734.99
	10/30/01	3,798.03	-	63.20	0.00	3,734.83
	02/18/02	3,798.03	-	63.28	0.00	3,734.75
	06/19/02	3,798.03	-	63.52	0.00	3,734.51
	09/18/02	3,798.03	-	63.68	0.00	3,734.35
	12/18/02	3,798.03	-	63.83	0.00	3,734.20
MW - 13	08/21/01	3,799.65	-	64.51	0.00	3,735.14
	10/30/01	3,799.65	-	64.63	0.00	3,735.02
	02/18/02	3,799.65	-	64.73	0.00	3,734.92
	06/19/02	3,799.65	-	64.97	0.00	3,734.68
	09/18/02	3,799.65	-	65.13	0.00	3,734.52
	12/18/02	3,799.65	-	65.30	0.00	3,734.35
MW - 14	12/18/02	3,788.64	-	62.07	0.00	3,726.57
RW - 1	07/31/00	3,797.66	-	61.76	0.00	3,735.90
	09/13/00	3,797.66	-	61.86	0.00	3,735.80
	11/15/00	3,797.66	-	61.94	0.00	3,735.72
	02/14/01	3,797.66	-	61.95	0.00	3,735.71
	04/24/01	3,797.66	62.06	62.50	0.44	3,735.53
	08/21/01	3,797.66	62.31	63.18	0.87	3,735.22
	10/30/01	3,797.66	62.43	63.00	0.57	3,735.14
	02/18/02	3,797.66	62.20	64.53	2.33	3,735.11
	04/29/02	3,797.66	62.80	62.86	0.06	3,734.85
	06/19/02	3,797.66	62.87	62.94	0.07	3,734.78
	09/18/02	3,797.66	62.75	64.03	1.28	3,734.72
	12/18/02	** could not gauge due to float not attached to pump				

TABLE 1

GROUNDWATER ELEVATION

EOTT ENERGY, LLC
DARR ANGELL 4
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EO 2075

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW - 2	07/31/00	3,797.60	61.53	62.45	0.92	3,735.93
	09/13/00	3,797.60	61.13	64.52	3.39	3,735.96
	11/15/00	3,797.60	61.01	65.91	4.90	3,735.86
	02/14/01	3,797.60	61.04	66.80	5.76	3,735.70
	04/24/01	3,797.60	60.26	66.21	5.95	3,736.45
	08/21/01	3,797.60	61.47	67.22	5.75	3,735.27
	10/30/01	3,797.60	61.58	66.25	4.67	3,735.32
	02/18/02	3,797.60	61.42	67.68	6.26	3,735.24
	04/29/02	3,797.60	62.72	63.15	0.43	3,734.82
	06/19/02	3,797.60	62.86	62.93	0.07	3,734.73
	09/18/02	3,797.60	61.89	67.84	5.95	3,734.82
	12/18/02	3,797.60	62.08	67.80	5.72	3,734.66
RW - 3	07/31/00	3,798.81	61.35	37.81	6.46	3,766.49
	09/13/00	3,798.81	61.77	67.82	6.35	3,736.39
	11/15/00	3,798.81	61.65	67.81	6.16	3,736.24
	02/14/01	3,798.81	61.88	67.80	5.92	3,736.04
	04/24/01	3,798.81	61.97	67.84	5.87	3,735.96
	08/21/01	3,798.81	62.20	67.87	5.47	3,735.59
	10/30/01	3,798.81	62.30	65.70	3.40	3,736.00
	02/18/02	3,798.81	*	*	*	*
	06/19/02	3,798.81	*	*	*	*
	09/18/02	3,798.81	*	*	*	*
	12/18/02	3,798.81	63.30	67.72	4.42	3,734.85
	07/31/00	3,798.34	61.95	64.92	2.97	3,735.94
RW - 4	09/13/00	3,798.34	61.33	68.18	6.85	3,735.98
	11/15/00	3,798.34	61.44	68.41	6.97	3,735.85
	02/14/01	3,798.34	61.65	68.47	6.82	3,735.67
	04/24/01	3,798.34	61.75	68.51	6.76	3,735.58
	08/21/01	3,798.34	62.05	66.26	4.21	3,735.66
	10/30/01	3,798.34	62.14	64.00	1.85	3,735.91
	02/18/02	3,798.34	62.14	68.81	6.67	3,735.20
	04/29/02	3,798.34	63.40	64.56	1.16	3,734.77
	06/19/02	3,798.34	63.87	63.92	0.05	3,734.46
	09/18/02	3,798.34	62.70	68.81	6.11	3,734.72
	12/18/02	3,798.34	63.93	64.08	0.15	3,734.39
	08/21/01	3,797.60	62.22	62.22	0.00	3,735.38
RW - 5	10/30/01	3,797.60	62.35	62.35	0.00	3,735.25
	02/18/02	3,797.60	-	62.50	0.00	3,735.10
	06/19/02	3,797.60	-	62.69	0.00	3,734.91
	09/18/02	3,797.60	-	62.85	0.00	3,734.75
	12/18/02	3,797.60	-	62.98	0.00	3,734.62

TABLE 1
GROUNDWATER ELEVATION

EOTT ENERGY, LLC
DARR ANGELL 4
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EO 2075

WELL NUMBER	DATE MEASURED	TOP OF CASING ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
RW - 6	08/21/01	3,797.28	61.88	61.89	0.01	3,735.40
	10/30/01	3,797.28	62.01	62.04	0.03	3,735.27
	02/18/02	3,797.28	62.13	62.40	0.27	3,735.11
	06/19/02	3,797.28	62.26	62.81	0.55	3,734.94
	09/18/02	3,797.28	62.31	63.31	1.00	3,734.82
	10/09/02	3,797.28	62.35	63.47	1.12	3,734.78
	10/10/02	3,797.28	62.52	62.66	0.14	3,734.74
	10/11/02	3,797.28	62.52	62.66	0.14	3,734.74
	12/18/02	3,797.28	62.52	63.49	0.97	3,734.61
RW - 7	12/18/02	3,979.43	-	62.93	0.00	3,916.50
RW - 8	12/18/02	3,798.33	63.84	63.98	0.14	3,734.47
RW - 9	12/18/02	3,797.99	63.25	64.20	0.95	3,734.60
RW - 10	12/18/02	3,799.10	63.58	69.25	5.67	3,734.67
RW - 11	12/18/02	3,796.65	61.51	65.53	4.02	3,734.54
RW - 12	12/18/02	3,798.13	63.61	63.96	0.35	3,734.47
RW - 13	12/18/02	3,798.52	-	64.08	0.00	3,734.44

** Could not gauge due to excavation

TABLE 2
GROUNDWATER CHEMISTRY

EOTT ENERGY, LLC
DARR ANGEL 4
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EO 2075

All Concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	Method: 8260b			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW - 1	09/14/00	<0.001	<0.001	<0.001	<0.001
	11/15/00	<0.001	<0.001	<0.001	<0.001
	02/14/01	<0.001	<0.001	<0.001	<0.001
	04/24/01	<0.005	<0.005	<0.005	<0.005
	08/21/01	0.002	<0.001	<0.001	<0.001
	10/30/01	<0.001	<0.001	<0.001	<0.001
	02/18/02	0.002	<0.001	<0.001	<0.001
	06/19/02	0.006	<0.001	0.002	<0.001
	09/18/02	<0.001	<0.001	<0.001	<0.001
	12/18/02	<0.001	<0.001	<0.001	<0.001
MW - 2	09/14/00	<0.001	<0.001	<0.001	<0.001
	11/15/00	<0.001	<0.001	<0.001	<0.001
	02/14/01	<0.001	<0.001	<0.001	<0.001
	04/24/01	<0.005	<0.005	<0.005	<0.005
	08/21/01	<0.001	<0.001	<0.001	<0.001
	10/30/01	0.002	<0.001	<0.001	<0.001
	02/18/02	<0.001	<0.001	<0.001	<0.001
	06/19/02	<0.001	<0.001	<0.001	<0.001
	09/18/02	<0.001	<0.001	0.002	<0.001
	12/18/02	0.002	<0.001	<0.001	<0.001
MW - 3	09/14/00	0.159	0.001	<0.001	0.025
	11/15/00	0.431	<0.001	<0.001	0.074
	02/14/01	0.553	0.001	<0.001	0.087
	04/24/01	0.683	<0.005	<0.005	0.915
	08/21/01	0.953	<0.001	<0.001	0.085
	10/30/01	0.071	<0.001	<0.001	0.005
	02/18/02	0.713	<0.001	<0.001	0.057
	06/19/02	0.395	<0.001	<0.001	0.053
	09/18/02	0.705	<0.001	<0.001	0.035
	12/18/02	0.250	<0.001	0.001	0.025
MW - 4	08/21/01	0.001	<0.001	<0.001	<0.001
	10/30/01	<0.001	<0.001	<0.001	<0.001
	02/18/02	<0.001	<0.001	<0.001	<0.001
	06/19/02	<0.001	<0.001	<0.001	<0.001
	09/18/02	<0.001	<0.001	<0.001	<0.001
	12/18/02	0.002	<0.001	<0.001	<0.001

TABLE 2

GROUNDWATER CHEMISTRY

EOTT ENERGY, LLC
DARR ANGEL 4
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EO 2075

All Concentrations are in mg/L.

SAMPLE LOCATION	SAMPLE DATE	Method: 8260b			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW - 5	08/21/01	<0.001	<0.001	<0.001	<0.001
	10/30/01	<0.001	<0.001	<0.001	<0.001
	02/18/02	<0.001	<0.001	<0.001	<0.001
	06/19/02	<0.001	<0.001	<0.001	<0.001
	09/18/02	<0.001	<0.001	<0.001	<0.001
	12/18/02	0.002	<0.001	<0.001	<0.001
MW - 6	08/21/01	<0.001	0.038	0.060	0.295
MW - 7	08/21/01	<0.001	<0.001	<0.001	<0.001
	10/30/01	<0.001	<0.001	<0.001	<0.001
	02/18/02	<0.001	<0.001	<0.001	<0.001
	06/19/02	<0.001	<0.001	<0.001	<0.001
	09/18/02	<0.001	<0.001	<0.001	<0.001
	12/18/02	0.001	<0.001	<0.001	<0.001
MW - 8	08/21/01	0.009	0.004	0.032	0.087
	10/30/01	0.008	<0.001	0.044	0.035
	02/18/02	0.009	<0.001	0.063	0.014
	06/19/02	0.016	<0.001	0.205	0.036
	09/18/02	0.030	0.002	0.145	0.041
	12/18/02	<0.001	<0.001	<0.001	<0.001
MW - 9	08/21/01	<0.001	<0.001	<0.001	<0.001
	10/30/01	<0.001	<0.001	<0.001	<0.001
	02/18/02	0.001	<0.001	<0.001	<0.001
	06/19/02	<0.001	<0.001	<0.001	<0.001
	09/18/02	<0.001	<0.001	<0.001	<0.001
	12/18/02	<0.001	<0.001	<0.001	<0.001
MW - 10	08/21/01	0.360	<0.001	0.002	0.022
	10/30/01	0.596	<0.001	0.002	0.071
	02/18/02	0.981	<0.001	0.002	0.050
	06/19/02	0.629	<0.001	0.004	0.067
	09/18/02	0.949	<0.001	0.005	0.050
	12/18/02	0.437	<0.001	0.003	0.036
MW - 11	08/21/01	0.003	<0.001	<0.001	<0.001
	10/30/01	0.004	<0.001	<0.001	<0.001
	02/18/02	<0.001	<0.001	<0.001	<0.001
	06/19/02	0.002	<0.001	<0.001	<0.001
	09/18/02	0.005	<0.001	<0.001	<0.001
	12/18/02	0.002	<0.001	<0.001	<0.001
MW - 12	08/21/01	0.001	<0.001	<0.001	<0.001
	10/30/01	0.002	<0.001	<0.001	<0.001
	02/18/02	<0.001	<0.001	<0.001	<0.001
	06/19/02	<0.001	<0.001	<0.001	<0.001
	09/18/02	0.002	<0.001	<0.001	<0.001
	12/18/02	0.002	<0.001	<0.001	<0.001

TABLE 2

GROUNDWATER CHEMISTRY

EOTT ENERGY, LLC
DARR ANGEL 4
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EO 2075

All Concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	Method: 8260b			
		BENZENE	TOLUENE	ETHYL-BENZENE	TOTAL XYLENES
MW - 13	08/21/01	0.002	<0.001	<0.001	<0.001
	10/30/01	0.003	<0.001	<0.001	<0.001
	02/18/02	0.013	<0.001	<0.001	<0.001
	06/19/02	0.008	<0.001	<0.001	<0.001
	09/18/02	0.009	<0.001	<0.001	<0.001
	12/18/02	0.004	<0.001	<0.001	<0.001
MW - 14	12/18/02	0.111	<0.001	<0.001	0.012
RW - 1	09/14/00	0.007	0.004	<0.001	0.011
	11/15/00	0.022	0.021	0.005	0.010
	02/14/01	0.016	0.014	0.005	0.010
RW - 5	08/21/01	0.007	0.027	0.014	0.060
	02/18/02	0.007	0.017	0.019	0.027
	06/19/02	0.006	0.015	0.012	0.024
	09/18/02	0.003	0.013	0.042	0.033
	12/18/02	0.002	0.005	0.004	0.025
RW - 7	12/18/02	0.175	0.152	0.060	0.195
RW - 13	12/18/02	0.638	0.476	0.225	0.550
EB - 1	02/14/01	<0.001	<0.001	<0.001	<0.001
	04/24/01	<0.001	<0.001	<0.001	<0.001
	10/30/01	<0.001	<0.001	<0.001	<0.001
	02/18/02	<0.001	<0.001	<0.001	<0.001
	06/19/02	<0.001	<0.001	<0.001	<0.001
	09/18/02	<0.001	<0.001	<0.001	<0.001
	12/18/02	<0.001	<0.001	<0.001	<0.001

DARR ANGELL #4 ETGI Project # 2075

- Leak occurred 11-9-99 and a second release occurred on 2-2-01;
- On 11-9-99 a reported 10 barrels of crude oil were released with none recovered and on 2-2-01 a reported 150 barrels of crude oil were released with 95 barrels recovered;
- Approximately 6,650 cubic yards of soil has been excavated, shredded, nutrients added and stockpiled on-site, baseline soil samples of the stockpiles indicated soil above NMOCD regulatory standards. Soil shredding with addition of nutrients in progress, samples collected of shredded soil every 250 cubic yards;
- Shredded soil above NMOCD regulatory standards will be land farmed on-site;
- Excavation was backfilled with caliche rock as per Request to Backfill letter dated March 12, 2002;
- 13 recovery wells with PSH on-site; 4 automated recovery wells (recovery wells RW-1, RW-2, RW-3, and RW-4), 7 newly installed wells (RW-7, RW-8, RW-9, RW-10, RW-11, RW-12, and RW-13) with PSH, 3 to be automated (RW-9, RW-10, and RW-11), 4 recovery well with absorbent boom (MW-6, RW-6, RW-8, and RW-12);
- 3,384 gallons of PSH has been recovered to date;
- Monitor well MW-14 installed on 11/25/02 to further delineate site to southeast;
- One additional proposed monitor well to delineate north side of site, awaiting State Land Office approval;
- Stage I Abatement Plan dated February 2001, Stage II Abatement Plan dated July 2002, Annual Groundwater Monitoring Report dated April 2002, and Request to Backfill Excavation Letter dated March 12, 2002.

PROPOSED WORK

- Continue shredding and addition of nutrients to stockpiled excavated soil. Confirmation samples collected of every 250 cubic yards of soil treated, stockpiles registering above NMOCD regulatory standards will be retreated and sampled until NMOCD standards are achieved.
- Analytical results indicate additional excavation will be required of the north and northwest sidewalls. Approximately 500 cubic yards of soil will need to be removed, shredded, and nutrients added. Confirmation soil samples will be collected and analyzed.

ONE CALL	11/19/2002			
DARR ANGELL #4	CO. ID: 739			
EFFECTIVE: November 21 - December 7, 2002				
				CONTACTED
DA-4	NW4-NE4, S11,T15S,R37E			
	250 yds. to South Only			
	Confirmation #2002471104			
	VALOR TELECOMMUNICATIONS			
	AMOCO			
	EOTT			
From Lovington, US 82, proceed 11.2 east, turn @ first cattle guard past Davis				
Gas Plant on the S. side of road, turn immediately east, proceed .2 mi turn				
south, proceed .3 mi, turn west, proceed .2 mi. Site is excavation on south				
side of road.				



Patch T

AP - 007

ANNUAL MONITORING REPORT

YEAR(S):

2001

ANNUAL MONITORING REPORT

**EOTT PIPELINE COMPANY
DARR ANGELL 1
LEA COUNTY, NEW MEXICO**

RECEIVED

MAY 09 2001

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**

PREPARED FOR:

**EOTT PIPELINE COMPANY
5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701**

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
2540 WEST MARLAND
HOBBS, NEW MEXICO 88240**

APRIL 2001

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INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy Corp. (EOTT), prepared this annual report in compliance with the New Mexico Oil Conservation Division (OCD) letter of May 1998, requiring submittal of an annual report by April 1 of each year. The report presents the results of the quarterly ground water monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Ground water monitoring was conducted during three quarterly events in calendar year 2000 to assess the levels and extent of dissolved phase and phase-separated hydrocarbon (PSH) constituents. The ground water monitoring events consisted of measuring static water levels in the monitoring wells, checking for the presence of PSH, and purging and sampling of each well exhibiting sufficient recharge. Monitoring wells containing measurable levels of PSH were not sampled.

FIELD ACTIVITIES

The site monitoring wells were gauged and sampled on May 5, June 27, September 13, and November 16, 2000. During each sampling event, the monitoring wells, designated to be sampled, were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Ground water was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were stored in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico, utilizing a licensed disposal facility (OCD AO SWD-730).

GROUND WATER GRADIENT

Locations of the monitoring wells and the inferred ground water gradient, as measured on November 15, 2000, are depicted on Figure 2, the Site Ground Water Gradient Map. The ground water elevation data are provided as Table 1. The ground water gradient is modified by a mounding effect and slopes to the north, northeast, southwest and southeast. The variations in gradient, as depicted on Figure 2, are most likely a function of variations in lithology at the water table, and the presence of PSH within portions of the mapped area. The depth to ground water, as measured from the top of the well casing, ranged between 56.08 to 65.41 feet for the shallow alluvial aquifer.

A measurable thickness of PSH was detected in recovery and monitoring wells RW-1, RW-2, RW-3, MW-1, MW-2, MW-3, MW-5, MW-6, MW-8, MW-9, MW-10, MW-13 and MW-14 during the annual monitoring period. A maximum thickness of 9.89 feet in recovery well RW-1, 9.09 feet in recovery well RW-2, 9.52 feet in recovery well RW-3, 10.02 feet in monitoring well MW-1, 6.36 feet in monitoring well MW-2, 5.19 feet in monitoring well MW-3, 9.37 feet in monitoring well MW-5, 5.40 feet in monitoring well MW-6, 7.19 feet in monitoring well MW-8, 9.85 feet in monitoring well MW-9, a sheen in monitoring well MW-10, 0.65 foot in monitoring well MW-13, and 6.77 feet in monitoring well MW-14, was measured and is shown on Table 1.

LABORATORY RESULTS

Ground water samples obtained during the sampling events were hand delivered to Environmental Laboratory of Texas, Midland, Texas, for determination of benzene, toluene, ethyl benzene and total xylenes (BTEX) concentrations by EPA Method SW846-8021B. The ground water chemistry data are provided as Table 2 and the Laboratory Reports are provided as Appendix A.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-4, MW-7 and MW-20. Benzene and BTEX concentrations contained in monitoring wells MW-11, MW-16, MW-17, MW-18, and MW-19 were below regulatory standards. Benzene concentrations were above regulatory standards in monitoring wells MW-12 and MW-15, while BTEX concentrations were below regulatory standards.

SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2000. A measurable thickness of PSH was detected in recovery and monitoring wells RW-1, RW-2, RW-3, MW-1, MW-2, MW-3, MW-5, MW-6, MW-8, MW-9, MW-10, MW-13 and MW-14 during the annual monitoring period. A maximum thickness of 9.89 feet in recovery well RW-1, 9.09 feet in recovery well RW-2, 9.52 feet in recovery well RW-3, 10.02 feet in monitoring well MW-1, 6.36 feet in monitoring well MW-2, 5.19 feet in monitoring well MW-3, 9.37 feet in monitoring well MW-5, 5.40 feet in monitoring well MW-6, 7.19 feet in monitoring well MW-8, 9.85 feet in monitoring well MW-9, a sheen in monitoring well MW-10, 0.65 foot in monitoring well MW-13, and 6.77 feet in monitoring well MW-14, was measured in the recovery and monitoring wells.

The ground water gradient is modified by a mounding effect and slopes to the north, northeast, southwest and southeast. The variations in gradient, as depicted on Figure 2, are most likely a function of variations in lithology at the water table, and the presence of PSH within portions of the mapped area.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-4, MW-7 and MW-20. Benzene and BTEX concentrations contained in monitoring wells MW-11, MW-16, MW-17, MW-18, and MW-19 were below regulatory standards. Benzene concentrations were above regulatory standards in monitoring wells MW-12 and MW-15, while BTEX concentrations were below regulatory standards.

FIGURES

TABLES

TABLE 1
GROUND WATER ELEVATION
ANNUAL REPORT
EOTT ENERGY CORPORATION
DARR ANGELL#1
LEA COUNTY, NEW MEXICO
PROJECT # EOT 2055C

Well Number	DATE MEASURED	Casing Well Elevation	Depth to Product	Depth to Water	PSH Thickness	Corrected Groundwater Elevation
MW - 1	05/05/00	3,785.74	54.88	61.57	6.69	3,729.86
	09/13/00	3,785.74	54.58	63.92	9.34	3,729.76
	11/15/00	3,785.74	54.71	64.73	10.02	3,729.53
MW - 2	05/05/00	3,785.88	55.85	58.84	2.99	3,729.58
	09/13/00	3,785.88	55.43	61.79	6.36	3,729.50
	11/15/00	3,785.88	55.80	60.97	5.17	3,729.30
MW - 3	05/05/00	3,786.05	56.28	59.84	3.56	3,729.24
	09/13/00	3,786.05	56.17	61.36	5.19	3,729.10
	11/15/00	3,786.05	56.97	58.42	1.45	3,728.86
MW - 4	05/05/00	3,786.47	-	57.74	0.00	3,728.73
	09/13/00	3,786.47	-	57.93	0.00	3,728.54
	11/15/00	3,786.47	-	58.08	0.00	3,728.39
MW - 5	05/05/00	3,785.55	54.25	63.46	9.21	3,729.92
	09/13/00	3,785.55	54.44	63.43	8.99	3,729.76
	11/15/00	3,785.55	54.54	63.91	9.37	3,729.60
MW - 6	05/05/00	3,785.47	56.02	56.08	0.06	3,729.44
	09/13/00	3,785.47	55.23	60.63	5.40	3,729.43
	11/15/00	3,785.47	55.38	60.65	5.27	3,729.30
MW - 7	05/05/00	3,785.48	-	56.42	0.00	3,729.06
	09/13/00	3,785.48	-	56.57	0.00	3,728.91
	11/15/00	3,785.48	-	56.74	0.00	3,728.74
MW - 8	05/05/00	3,785.76	55.40	59.51	4.11	3,729.74
	09/13/00	3,785.76	55.05	62.09	7.04	3,729.65
	11/15/00	3,785.76	55.18	62.37	7.19	3,729.50
MW - 9	05/05/00	3,785.79	56.34	57.84	1.50	3,729.23
	09/13/00	3,785.79	55.05	64.47	9.42	3,729.33
	11/15/00	3,785.79	55.18	65.03	9.85	3,729.13
MW - 10	06/27/00	3,785.99	-	57.46	0.00	3,728.53
	09/13/00	3,785.99	-	57.52	0.00	3,728.47
	11/15/00	3,785.99	57.67	57.67	0.00	3,728.32
MW - 11	06/27/00	3,786.32	-	58.05	0.00	3,728.27
	09/13/00	3,786.32	-	58.12	0.00	3,728.20
	11/15/00	3,786.32	-	58.17	0.00	3,728.15
MW - 12	6/27/00	3,785.79	-	57.24	0.00	3,728.55
	09/13/00	3,785.79	-	57.31	0.00	3,728.48
	11/15/00	3,785.79	-	57.46	0.00	3,728.33

TABLE 1

WELL NUMBER	DATE MEASURED	Casing Well Elevation	Depth to Product	Depth to Water	PSH Thickness	Corrected Groundwater Elevation
MW - 13	06/27/00	3,786.01	-	57.60	0.00	3,728.41
	09/13/00	3,786.01	57.63	57.82	0.19	3,728.35
	11/15/00	3,786.01	57.74	58.39	0.65	3,728.17
MW - 14	06/27/00	3,786.06	-	57.62	0.00	3,728.44
	09/13/00	3,786.06	56.76	61.34	4.58	3,728.61
	11/15/00	3,786.06	56.43	63.20	6.77	3,728.61
MW - 15	06/27/00	3,786.13	-	57.42	0.00	3,728.71
	09/13/00	3,786.13	-	57.50	0.00	3,728.63
	11/15/00	3,786.13	-	57.65	0.00	3,728.48
MW - 16	06/27/00	3,786.33	-	57.83	0.00	3,728.50
	09/13/00	3,786.33	-	57.91	0.00	3,728.42
	11/15/00	3,786.33	-	58.06	0.00	3,728.27
MW - 17	09/13/00	3,785.83	-	57.27	0.00	3,728.56
	11/15/00	3,785.83	-	57.43	0.00	3,728.40
MW - 18	09/13/00	3,786.10	-	57.74	0.00	3,728.36
	11/15/00	3,786.10	-	57.93	0.00	3,728.17
MW - 19	09/13/00	3,785.71	-	57.29	0.00	3,728.42
	11/15/00	3,785.71	-	57.44	0.00	3,728.27
MW - 20	09/13/00	3,786.00	-	57.36	0.00	3,728.64
	11/15/00	3,786.00	-	57.41	0.00	3,728.59
RW - 1	09/13/00	3,785.94	56.00	62.41	6.41	3,728.98
	11/15/00	3,785.94	55.52	65.41	9.89	3,728.94
RW - 2	09/13/00	3,786.14	56.34	62.78	6.44	3,728.83
	11/15/00	3,786.14	56.05	65.14	9.09	3,728.73
RW - 3	09/13/00	3,786.14	56.53	62.02	5.49	3,728.79
	11/15/00	3,786.14	55.96	65.48	9.52	3,728.75

TABLE 2

GROUND WATER CHEMISTRY
ANNUAL REPORTEOTT ENERGY CORPORATION
DARR ANGELL #1
MONUMENT, NEW MEXICO
PROJECT # EOT2055C*All concentrations are in mg/L*

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL-BENZENE	M,P-XYLENES	O-XYLENES
MW - 4	05/05/00	<0.001	<0.001	<0.001	<0.001	<0.001
	09/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/16/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 7	05/05/00	<0.001	<0.001	<0.001	<0.001	<0.001
	09/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/16/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 10	06/27/00	1.520	0.787	0.303	0.711	0.262
MW - 11	06/27/00	0.007	0.006	0.003	0.007	0.003
	09/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/16/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 12	06/27/00	1.360	<0.050	<0.050	0.151	<0.050
	09/13/00	1.250	<0.010	<0.010	<0.085	<0.010
	11/16/00	0.942	0.002	0.002	0.103	<0.001
MW - 13	06/27/00	2.730	0.186	0.115	0.338	0.076
MW - 15	06/27/00	0.011	0.003	0.001	0.004	0.001
	09/13/00	0.002	<0.001	<0.001	<0.001	<0.001
	11/16/00	0.002	<0.001	<0.001	0.002	<0.001
MW - 16	06/27/00	0.008	0.004	0.001	0.003	0.001
	09/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/16/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 17	09/13/00	0.003	<0.001	<0.001	0.002	<0.001
	11/16/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 18	09/13/00	0.002	<0.001	<0.001	<0.001	<0.001
	11/16/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 19	09/13/00	0.004	<0.001	0.001	<0.001	0.005
	11/16/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 20	09/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/16/00	<0.001	<0.001	<0.001	0.001	<0.001

APPENDIX

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
2540 WEST MARLAND
HOBBS, N.M. 88240
FAX: 915-520-4310
FAX: 505-397-4701


Sample Type: Water
Sample Condition: Intact/ Iced/ HC/ -1 deg. C
Project #: EOT 2055C
Project Name: Carr Angel I
Project Location: Lovington, N.M.

Sampling Date: 11/16/00
Receiving Date: 11/18/00
Analysis Date: 11/19/00

ELT#	FISLD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
34058	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
34059	MW-7	<0.001	<0.001	<0.001	<0.001	<0.001
34060	MW-11	<0.001	<0.001	<0.001	<0.001	<0.001
34061	MW-12	0.942	0.002	0.002	0.103	<0.001
34062	MW-15	0.002	<0.001	<0.001	0.002	0.003
34063	MW-16	<0.001	<0.001	<0.001	<0.001	<0.001
34064	MW-17	<0.001	<0.001	<0.001	<0.001	<0.001
34065	MW-18	<0.001	<0.001	<0.001	<0.001	<0.001
34066	MW-19	<0.001	<0.001	<0.001	<0.001	<0.001
34067	MW-20	<0.001	<0.001	<0.001	<0.001	<0.001
34068	EB-1	<0.001	<0.001	<0.001	0.001	<0.001

%IA	91	100	107	112	105
%EA	85	91	95	99	93
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 5030


Roland K. Tuttle

11-21-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-392-3760

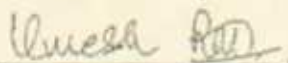
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 47 deg. F
Project #: EOT 1020R
Project Name: Darr Angel
Project Location: Lea County, N.M.

Sampling Date: 05/05/00
Receiving Date: 05/05/00
Analysis Date: 05/05/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
25565	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001
25566	MW 7	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	106	100	103	113	102
% EA	101	96	98	105	97
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Umesh Rao, Ph. D.

5/17/00
Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Phone #: (915) 664-9166
FAX #: (505) 392-3760

MILWAUKEE 79704

225

DATE AWGAEK

Sample Structures:

Sample Signature: 

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX					PRESERVATIVE METHOD					SAMPLING		
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME	
	MW 4	5	1/2	X						X	X	X			5-5	0950
	MW 7	1	1	↓						↓	↓	↓			↓	1040

BTEX 8026/20	X
TPH 418.1	
TCLP Metals Ag As Ba Cd Cr Pb Hg Se	
Total Metals Ag As Ba Cd Cr Pb Hg Se	
TCLP Volatiles	
TCLP Semi Volatiles	
TDS 160.1	X
RCI	
CATIONS 6.010	X
ANIONS 300.0	X
PAT 8100 at 9220	X
HEAVY METALS 6.010	X

Recebido por:

Tlaxcala

Electrocardiogram

Recebido por:

Date:

Turner

Received by:

Received by:

Date:

Twenty

Received by Laboratory:

Received by Laboratory:

Invoice for 1015 M

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-397-4701

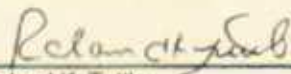
SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ 27 deg. F
Project #: EOT 2055C
Project Name: DARR ANGELL #1
Project Location: Lea Co., N.M.

Sampling Date: 06/27/00
Receiving Date: 06/28/00
Analysis Date: 07/12/00

ELT#	FIELD CODE	BENZENE mg/l	TOLUENE mg/l	ETHYLBENZENE mg/l	m,p-XYLENE mg/l	o-XYLENE mg/l
27474	MW-10	1.52	0.787	0.303	0.711	0.262
27475	MW-11	0.007	0.006	0.003	0.007	0.003
27476	MW-12	1.36	<0.050	<0.050	0.151	<0.050
27477	MW-13	2.73	0.166	0.115	0.338	0.076
27478	MW-15	0.011	0.003	0.001	0.004	0.001
27479	MW-16	0.008	0.004	0.001	0.003	0.001

% IA	88	92	87	108	94
% EA	89	88	88	96	89
BLANK	<0.100	<0.100	<0.100	<0.100	<0.100

METHODS: SW 846-8021B.5030


Roland K. Tuttle

7-21-00
Date

Environmental Lab of Texas, Inc. 12600 West I-20 I Odessa, Texas 79763
(915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC 170

Project Manager: Jesse Taylor Phone #: (505) 397-4882
FAX #: (505) 397-4701

Company Name & Address: ETRIZ
2540 W MARLAND HOBB'S NUR

Project #: EOT 2055C Project Name: DARE ANWELLTH

Project Location: LEO COUNTY NM Sampler Signature: Simon Cases

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX				PRESERVATIVE METHOD				SAMPLING			
				WATER	SOIL	AIR	SLUDGE	OTHER	HCL	HNO3	ICE	NONE	OTHER	DATE	TIME
	MW 10	5	5.5	X					X	X	X			6-27-95	0945
	MW 11													1023	
	MW 12													1050	
	MW 13													1118	
	MW 14														
	MW 15													1150	
	MW 16													1215	

TPH 418.1																
TCLP Metals Ag As Ba Cd Cr Pb Hg Se																
Total Metals Ag As Ba Cd Cr Pb Hg Se																
TCLP Volatiles																
TCLP Semi Volatiles																
TDS 160.1																
RCI																
PAH 8100																
CATIONS GOLD																
ANIONS GOLD																
HEAVY METALS GOLD																

Relinquished by: Simon Cases	Date: 6-28-95	Times: 0940	Received by: [Signature]	REMARKS: REC 270F
Relinquished by: [Signature]	Date: 6-28-95	Times: 1345	Received by: [Signature]	F.R. HOBBS OFFICE
Relinquished by: [Signature]	Date: 6-28-95	Times: 1345	Received by: [Signature]	INVOICE: EOT 1015M

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-397-4701

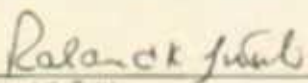
SampleType: Water
Sample Condition: Intact/ Iced/ HCl/ -1 deg. C
Project #: EOT 2055C
Project Name: Darr Angell I
Project Location: Lea County, N.M.

Sampling Date: 09/13/00
Receiving Date: 09/16/00
Analysis Date: 09/21/00

EL#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTEX mg/L
31007	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31008	MW 7	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31009	MW 11	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31010	MW 12	1.25	<0.010	<0.010	0.085	<0.010	1.34
31011	MW 15	0.002	<0.001	<0.001	<0.001	<0.001	0.002
31012	MW 16	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31013	MW 17	0.003	<0.001	<0.001	0.002	<0.001	0.005
31014	MW 18	0.002	<0.001	<0.001	<0.001	<0.001	0.002
31015	MW 19	0.004	<0.001	0.001	<0.001	<0.001	0.005
31016	MW 20	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31017	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	98	96	95	96	90
% EA	92	90	91	92	86
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B, 5030


Randall K. Tuttle

9-25-00
Date

Doc # 228

FAX # (505) 297-4781

2540 W MARCAND HOBBS NM

PARK ANGELL 1

Signature: _____

Amor loco

QTEX 8020

Placebo only

REFERENCES

-10C

Invoice; £011

Received by:

Received by:	Received by Laboratory:
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Received by 1

Received by Laboratory:
Elis Kevrel

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
2540 WEST MARLAND
HOBBES, N.M. 86240
FAX: 915-520-4310
FAX: 505-397-4701

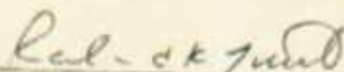
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ -1 deg. C
Project #: EOT 2055C
Project Name: Darr Angel
Project Location: Lovington, N.M.

Sampling Date: 11/18/00
Receiving Date: 11/18/00
Analysis Date: 11/19/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
34058	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
34059	MW-7	<0.001	<0.001	<0.001	<0.001	<0.001
34060	MW-11	<0.001	<0.001	<0.001	<0.001	<0.001
34061	MW-12	0.942	0.002	0.002	0.001	0.001
34062	MW-13	0.002	<0.001	<0.001	0.002	0.001
34063	MW-16	<0.001	<0.001	<0.001	0.002	0.001
34064	MW-17	<0.001	<0.001	<0.001	<0.001	<0.001
34065	MW-18	<0.001	<0.001	<0.001	<0.001	<0.001
34066	MW-19	<0.001	<0.001	<0.001	<0.001	<0.001
34067	MW-20	<0.001	<0.001	<0.001	<0.001	<0.001
34068	EB-1	<0.001	<0.001	<0.001	0.001	<0.001

%IA	91	100	107	112	105
%EA	85	91	95	99	93
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 5030


Roland K. Tuttle

11-21-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
2540 WEST MARLAND
HOBBBS, N.M. 88240
FAX: 915-520-4310
FAX: 505-397-4701


Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ -1 deg. C
Project #: EOT 2055C
Project Name: Carr Angelo
Project Location: Lovington, N.M.

Sampling Date: 11/16/00
Receiving Date: 11/16/00
Analysis Date: 11/19/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
34058	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
34059	MW-7	<0.001	<0.001	<0.001	<0.001	<0.001
34060	MW-11	<0.001	<0.001	<0.001	<0.001	<0.001
34061	MW-12	0.942	0.002	0.002	<0.001	<0.001
34062	MW-15	0.007	<0.001	<0.001	0.003	<0.001
34063	MW-16	<0.001	<0.001	<0.001	0.002	0.003
34064	MW-17	<0.001	<0.001	<0.001	<0.001	<0.001
34065	MW-18	<0.001	<0.001	<0.001	<0.001	<0.001
34066	MW-19	<0.001	<0.001	<0.001	<0.001	<0.001
34067	MW-20	<0.001	<0.001	<0.001	<0.001	<0.001
34068	FB-1	<0.001	<0.001	<0.001	0.001	<0.001

%IA	91	100	107	112	105
%EA	85	91	95	99	93
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 5030


Roland K. Tuttle

11-21-00
Date

12600 West 120 East
Odessa, Texas 79763
Phone: 915-663-1800
Fax: 915-663-1713

Company Name: Environmental Technology Group Inc.

Company Address: 2540 West Macleod

Hobbs, New Mexico 88340

Telephone No. (505) 397-4882

Sampler Signature 

Fax No (505) 397-4761

COC # 270
2062
ANALYSIS REQUEST

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Manager: Beth Gleich

Company Name: Environmental Technology Group Inc.

Company Address: 2540 West Macleod

Hobbs, New Mexico 88340

Telephone No. (505) 397-4882

Sampler Signature

Fax No (505) 397-4761

Project Manager: Beth Gleich

Company Name: Environmental Technology Group Inc.

Company Address: 2540 West Macleod

Hobbs, New Mexico 88340

Telephone No. (505) 397-4882

Sampler Signature

Fax No (505) 397-4761

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ANNUAL MONITORING REPORT

YEAR(S):
2001

• PB 11/9

ANNUAL MONITORING REPORT

**EOTT PIPELINE COMPANY
DARR ANGELL #2
LEA COUNTY, NEW MEXICO**

ΔP07

RECEIVED

MAY 09 2001

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**

PREPARED FOR:

**EOTT PIPELINE COMPANY
5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701**

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
2540 WEST MARLAND
HOBBS, NEW MEXICO 88240**

APRIL 2001

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LABORATORY RESULTS

SUMMARY

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Figure 2 – Site Ground Water Gradient Map

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Table 2 – Ground Water Chemistry

APPENDICES

Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy Corp. (EOTT), prepared this annual report in compliance with the New Mexico Oil Conservation Division (OCD) letter of May 1998, requiring submittal of an annual report by April 1 of each year. The report presents the results of the quarterly ground water monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Ground water monitoring was conducted during four quarterly events in calendar year 2000 to assess the levels and extent of dissolved phase and phase-separated hydrocarbon (PSH) constituents. The ground water monitoring events consisted of measuring static water levels in the monitoring wells, checking for the presence of PSH, and purging and sampling of each well exhibiting sufficient recharge. Monitoring wells containing measurable levels of PSH were not sampled.

FIELD ACTIVITIES

The site monitoring wells were gauged and sampled on June 16, July 14, September 13, and November 15, 2000. During each sampling event, the monitoring wells, designated to be sampled, were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Ground water was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were stored in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico, utilizing a licensed disposal facility (OCD AO SWD-730).

GROUND WATER GRADIENT

Locations of the monitoring wells and the inferred ground water gradient, as measured on November 15, 2000, are depicted on Figure 2, the Site Ground Water Gradient Map. The ground water elevation data are provided as Table 1. Ground water elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.002 ft/ft to the southeast as measured between ground water monitoring wells MW-1 and MW-4. The depth to ground water, as measured from the top of the well casing, ranged between 57.35 to 65.92 feet for the shallow alluvial aquifer.

A measurable thickness of PSH was detected in monitoring and recovery wells MW-2, RW-1 and RW-2 during the annual monitoring period. A maximum thickness of 1.20 feet in monitoring well MW-2, 10.40 feet in recovery well RW-1, and 9.51 feet in recovery well RW-2 was measured and is shown on Table 1.

LABORATORY RESULTS

Ground water samples obtained during the sampling events were hand delivered to Environmental Laboratory of Texas, Midland, Texas, for determination of benzene, toluene,

ethyl benzene and total xylenes (BTEX) concentrations by EPA Method SW846-8021B. The ground water chemistry data are provided as Table 2 and the Laboratory Reports are provided as Appendix A.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-1 and MW-4. Benzene and BTEX concentrations were below regulatory standards for monitoring well MW-3 during the annual monitoring period.

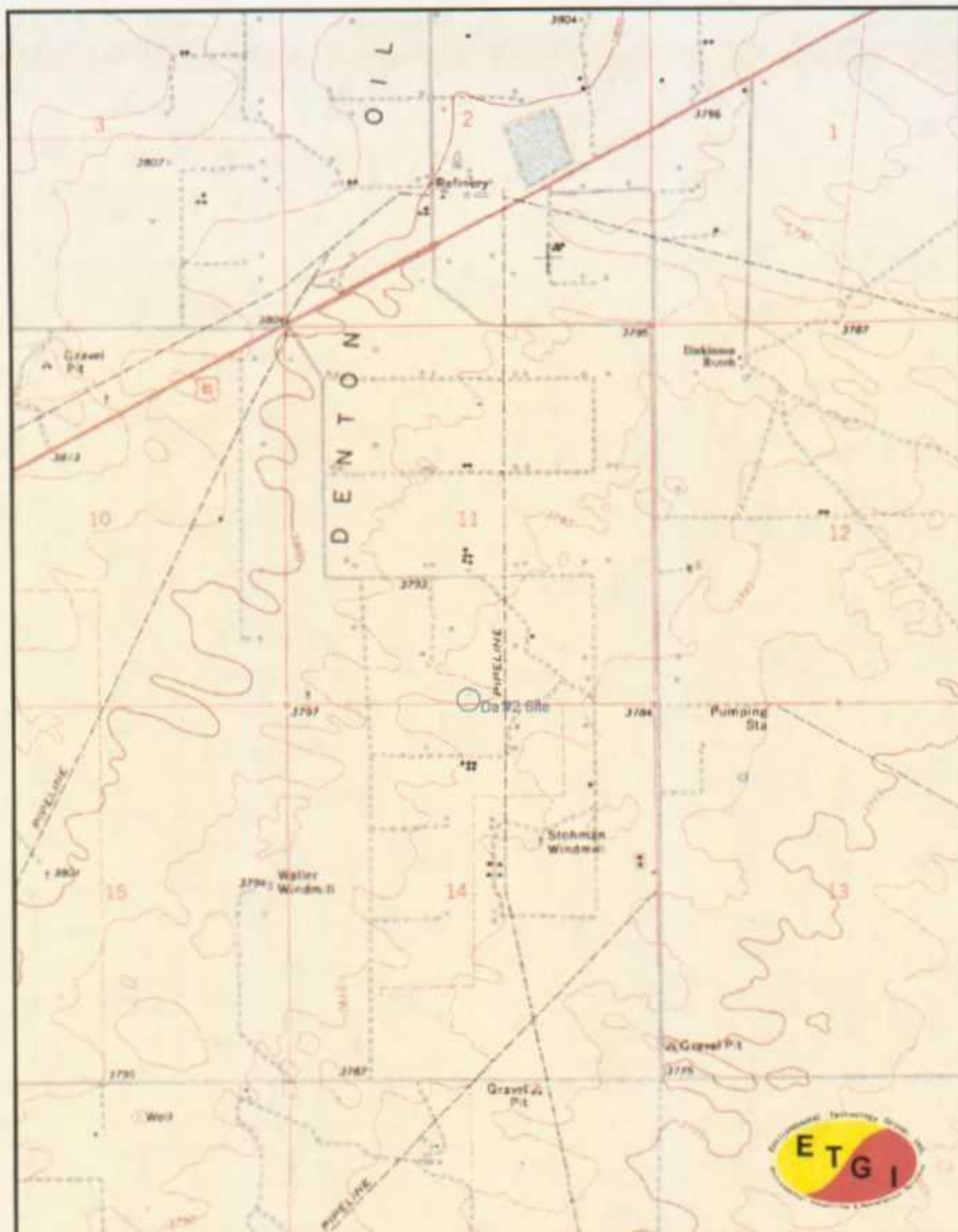
SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2000. A measurable thickness of PSH was detected in monitoring and recovery wells MW-2, RW-1 and RW-2 during the annual monitoring period. A maximum thickness of 1.20 feet in monitoring well MW-2, 10.40 feet in recovery well RW-1, and 9.51 feet in recovery well RW-2 was measured in the recovery and monitoring well.

Ground water elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.002 ft/ft to the southeast as measured between ground water monitoring wells MW-1 and MW-4.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-1 and MW-4. Benzene and BTEX concentrations were below regulatory standards for monitoring well MW-3 during the annual monitoring period.

FIGURES



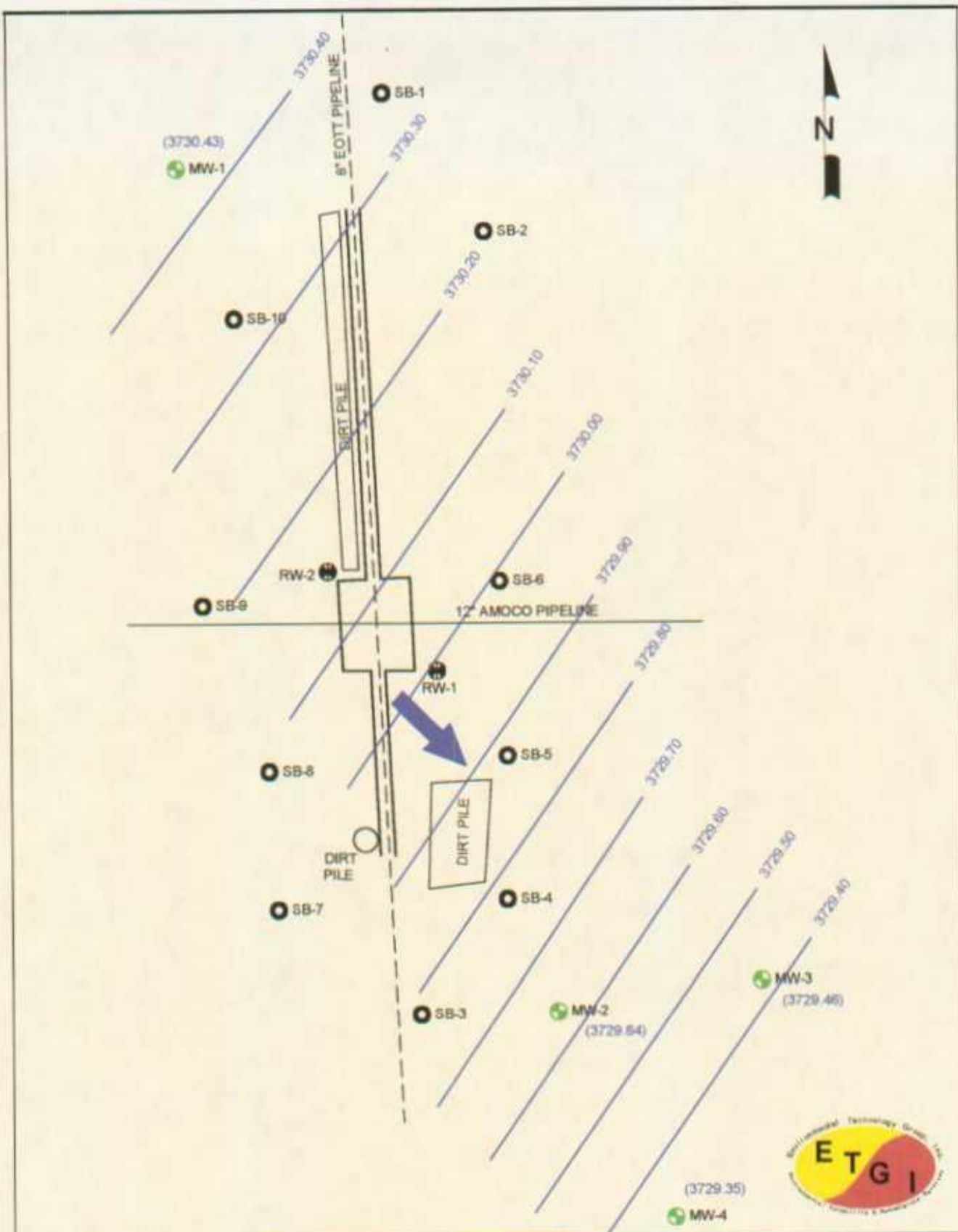
Site Location
033° 01' 47.0" N 103° 10' 10.5" W

Figure 1
Site Location Map

EOTT Energy Corp.
Darr #2
Lea County, NM

Environmental Technology
Group, Inc.

Scale: 1"=2000'	Prep By: JDU	Checked By: MVS
August 26, 2000	ETGI Project # EOT 2020C	



LEGEND: Monitoring Well Locations Recovery Well Locations Soil Boring Locations Excavation Groundwater Gradient Contour (3729.64) Groundwater Elevation (in feet)		Figure 2 Site Groundwater Gradient Map (11/15/00) EOTT Energy Corp. Darr Angell # 2 Lea County, NM	Environmental Technology Group, Inc. Scale: 1"=50' Prep By: JDU Checked By: CR November 15, 2000 ETGI Project # EOT2000R
--	--	--	--

TABLES

TABLE 1

GROUND WATER ELEVATION
ANNUAL REPORTEOTT ENERGY CORPORATION
DARR ANGELL 2
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT2020R

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	6/16/00	3,788.04	-	57.35	0.00	3,730.69
	9/13/00	3,788.04	-	57.46	0.00	3,730.58
	11/15/00	3,788.04	-	57.61	0.00	3,730.43
MW - 2	6/16/00	3,788.41	-	58.62	0.00	3,729.79
	9/13/00	3,788.41	58.44	60.13	1.20	3,729.30
	11/15/00	3,788.41	58.15	62.26	4.11	3,729.64
MW - 3	6/16/00	3,787.94	-	58.27	0.00	3,729.67
	9/13/00	3,787.94	-	58.38	0.00	3,729.56
	11/15/00	3,787.94	-	58.48	0.00	3,729.46
MW - 4	9/13/00	3,787.76	-	58.32	0.00	3,729.44
	11/15/00	3,787.76	-	58.41	0.00	3,729.35
RW - 1	6/16/00	3,789.45	55.49	65.63	10.14	3,732.44
	9/13/00	3,789.45	55.53	65.92	10.39	3,732.36
	11/15/00	3,789.45	55.68	66.08	10.4	3,732.21
RW - 2	6/16/00	3,787.83	55.98	64.71	8.73	3,730.54
	9/13/00	3,787.83	55.93	65.42	9.49	3,730.48
	11/15/00	3,787.83	56.06	65.57	9.51	3,730.34

TABLE 2

GROUND WATER CHEMISTRY
ANNUAL REPORTEOTT ENERGY CORPORATION
DARR ANGELL 2
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT 2020R*All concentrations are in mg/L*

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL- BENZENE	M,P- XYLENES	O- XYLENES
MW - 1	06/16/00	<0.001	<0.001	<0.001	<0.001	<0.001
	09/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/15/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	06/16/00	0.711	0.475	0.143	0.441	0.100
MW - 3	06/16/00	0.001	<0.001	<0.001	<0.001	<0.001
	09/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/15/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 4	07/14/00	<0.001	<0.001	<0.001	<0.001	<0.001
	09/13/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/15/00	<0.001	<0.001	<0.001	<0.001	<0.001

APPENDIX

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
2540 MARLAND
HOBBS, N.M. 88240
FAX: 505-397-4701
FAX: 915-520-4310

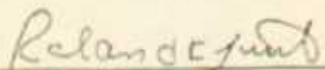
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 29 deg. F
Project #: EOT 2020R
Project Name: Darr Angel #2
Project Location: Lea County, N.M.

Sampling Date: 06/16/00
Receiving Date: 06/17/00
Analysis Date: 06/21/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
27013	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001
27014	MW 2	0.711	0.475	0.143	0.441	0.100
27015	MW 3	0.001	<0.001	<0.001	<0.001	<0.001

% IA	86	86	86	94	87
% EA	95	91	93	102	94
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B,5030


Roland K. Tuttle

7-3-00
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 505-397-4701

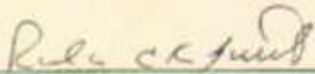
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ -1 deg. C
Project #: EOT 2020R
Project Name: Darr Angel 2
Project Location: Lea County, N.M.

Sampling Date: 09/13/00
Receiving Date: 09/16/00
Analysis Date: 09/21/00

EL#	FIELD CODE	BENZENE mg/l	TOLUENE mg/l	ETHYLBENZENE mg/l	m,p-XYLENE mg/l	o-XYLENE mg/l	TOTAL BTEX mg/l
31018	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31019	MW 3	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31020	MW 4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31021	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	98	96	95	96	90
% EA	92	90	91	92	86
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846-8021B, 5030


Roland K. Futtie

9-25-00
Date

Environmental Lab of Texas, Inc. 12600 West Loop East, Suite 100, Houston, Texas 77063
 (915) 563-1800 FAX (915) 563-1713

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

COC # 229

Project Manager:

BETH ALDRICH

Phone #: (805) 397-4882

FAX #: (805) 397-4781

ANALYSIS REQUEST

Company Name & Address: ETGZ

2540 W MARLAND HOUSTON NM

Project #:

EOT 2020R

Project Name:

DARR ANGELO 2

Project Location:

LEA COUNTY NM

Supplier Signature:

[Signature]

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				SAMPLING	
				WATER	SOIL	AIR	BLUDGE	OTHER	HCL	HNO3	ICB	NONE	OTHER	DATE	TIME
	MW 1	2	✓	✓					✓		✓			9-13	1530 X
	MW 3														1612
	MW 4														1552
	EB1			✓					✓		✓			✓	1640 ✓

OTEX #1021

TPH 418.1

TCLP Metals Ag As Ba Cd Cr Pb Hg Sb
 Total Metals Ag As Ba Cd Cr Pb Hg Sb
 TCLP Volatiles
 TCLP Semi Volatiles
 TOS
 RCI

Relinquished by:

[Signature]

Date:

9-15-04

Time:

1500

Received by:

Relinquished by:

[Signature]

Date:

9/14/00

Time:

14:55

Received by:

Received by Laboratory:

[Signature]

REMARKS

INVOICE: EOTT

FAX RESULTS: HOODS OFFICE

MAIL RESULTS: EOTT

-10C

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
2540 WEST MARLAND
HOBBS, N.M. 88240
FAX: 915-520-4310
FAX: 505-397-4701

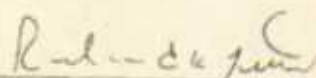
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ -1 deg. C
Project #: EOT 2020R
Project Name: Darr Angel II
Project Location: Lovington, N.M.

Sampling Date: 11/15/00
Receiving Date: 11/18/00
Analysis Date: 11/19/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
34069	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
34070	MW-3	<0.001	<0.001	<0.001	<0.001	<0.001
34071	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
34072	EB-1	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	91	100	107	112	105
%EA	85	91	95	99	93
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8021B, 3030


Roland K. Tuttle

11-22-00
Date

Environmental Lab of Texas, Inc.

12600 West I-20 East
Odessa, Texas 79763

Phone: 915-563-1800
Fax: 915-563-1713

Project Manager: Beth Aldrich

Company Name: Environmental Technology Group Inc

Company Address: 2540 West Macular

City/State/Zip: Hobbs, New Mexico 88240

Telephone No: (505) 397-4882

Fax No: (505) 397-4770

Signature: Beth Aldrich

CHAIN OF CUSTODY RECORD AND ANALYSIS REQUEST

Project Name: Darr Angelle II

Project #: EOT 20203

Project Loc: Lovington, NM

PO #

Analyze For

TCLP
TOTAL

As Ag Ba Cd Cr Pb Hg Se

Volatiles

Semivolatiles

TPH 8015M GAO/DRO

TPH TX 1005/1008

TPH 115

TPH 115

TPH 115

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TPH 115

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Special Instructions:

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Date:

Time:

Received by:

Date:

Time:

Sample Containers Intact?

Temperature Upon Receipt:

Laboratory Comments:

Y

N

-1C



Patch T

AP - 007

**ANNUAL
MONITORING REPORT**

YEAR(S):

2001

• PG 11/5

ANNUAL MONITORING REPORT

**EOTT PIPELINE COMPANY
DARR ANGELL #3
LEA COUNTY, NEW MEXICO**

AP-07

RECEIVED

MAY 09 2001

**ENVIRONMENTAL BUREAU
OIL CONSERVATION DIVISION**

PREPARED FOR:

**EOTT PIPELINE COMPANY
5805 EAST HIGHWAY 80
MIDLAND, TEXAS 79701**

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
2540 WEST MARLAND
HOBBS, NEW MEXICO 88240**

APRIL 2001

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FIELD ACTIVITIES

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LABORATORY RESULTS

SUMMARY

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Figure 2 – Site Ground Water Gradient Map

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Table 2 – Ground Water Chemistry

APPENDICES

Appendix A – Laboratory Reports

INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy Corp. (EOTT), prepared this annual report in compliance with the New Mexico Oil Conservation Division (OCD) letter of May 1998, requiring submittal of an annual report by April 1 of each year. The report presents the results of the quarterly ground water monitoring events only. For reference, the Site Location Map is provided as Figure 1.

Ground water monitoring was conducted during two quarterly events in calendar year 2000 to assess the levels and extent of dissolved phase and phase-separated hydrocarbon (PSH) constituents. The ground water monitoring events consisted of measuring static water levels in the monitoring wells, checking for the presence of PSH, and purging and sampling of each well exhibiting sufficient recharge. Monitoring and Recovery wells containing measurable levels of PSH were not sampled.

FIELD ACTIVITIES

The site monitoring and recovery wells were gauged and sampled on September 14, and November 15, 2000. During each sampling event, the monitoring and recovery wells, designated to be sampled, were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Ground water was allowed to recharge and samples were obtained using disposable Teflon samplers. Water samples were stored in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of by Pate Trucking, Hobbs, New Mexico, utilizing a licensed disposal facility (OCD AO SWD-730).

GROUND WATER GRADIENT

Locations of the monitoring wells and the inferred ground water gradient, as measured on November 15, 2000, are depicted on Figure 2, the Site Ground Water Gradient Map. The ground water elevation data are provided as Table 1. Ground water elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.001 ft/ft to the southeast as measured between ground water monitoring wells MW-1 and MW-3. The depth to ground water, as measured from the top of the well casing, ranged between 60.66 to 68.41 feet for the shallow alluvial aquifer.

A measurable thickness of PSH was detected in recovery wells RW-2, RW-3 and RW-4 during the annual monitoring period. A maximum thickness of 4.90 feet in recovery well RW-2, 6.35 feet in recovery well RW-3 and 6.97 feet in recovery well RW-3 was measured and is shown on Table 1.

LABORATORY RESULTS

Ground water samples obtained during the sampling events were hand delivered to Environmental Laboratory of Texas, Midland, Texas, for determination of benzene, toluene, ethyl benzene and total xylenes (BTEX) concentrations by EPA Method SW846-8021B. The

SW846-8021B. The ground water chemistry data are provided as Table 2 and the Laboratory Reports are provided as Appendix A.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-1 and MW-2. Benzene concentrations for monitoring and recovery wells MW-3 and RW-1 were above regulatory standards while BTEX concentrations were below regulatory standards.

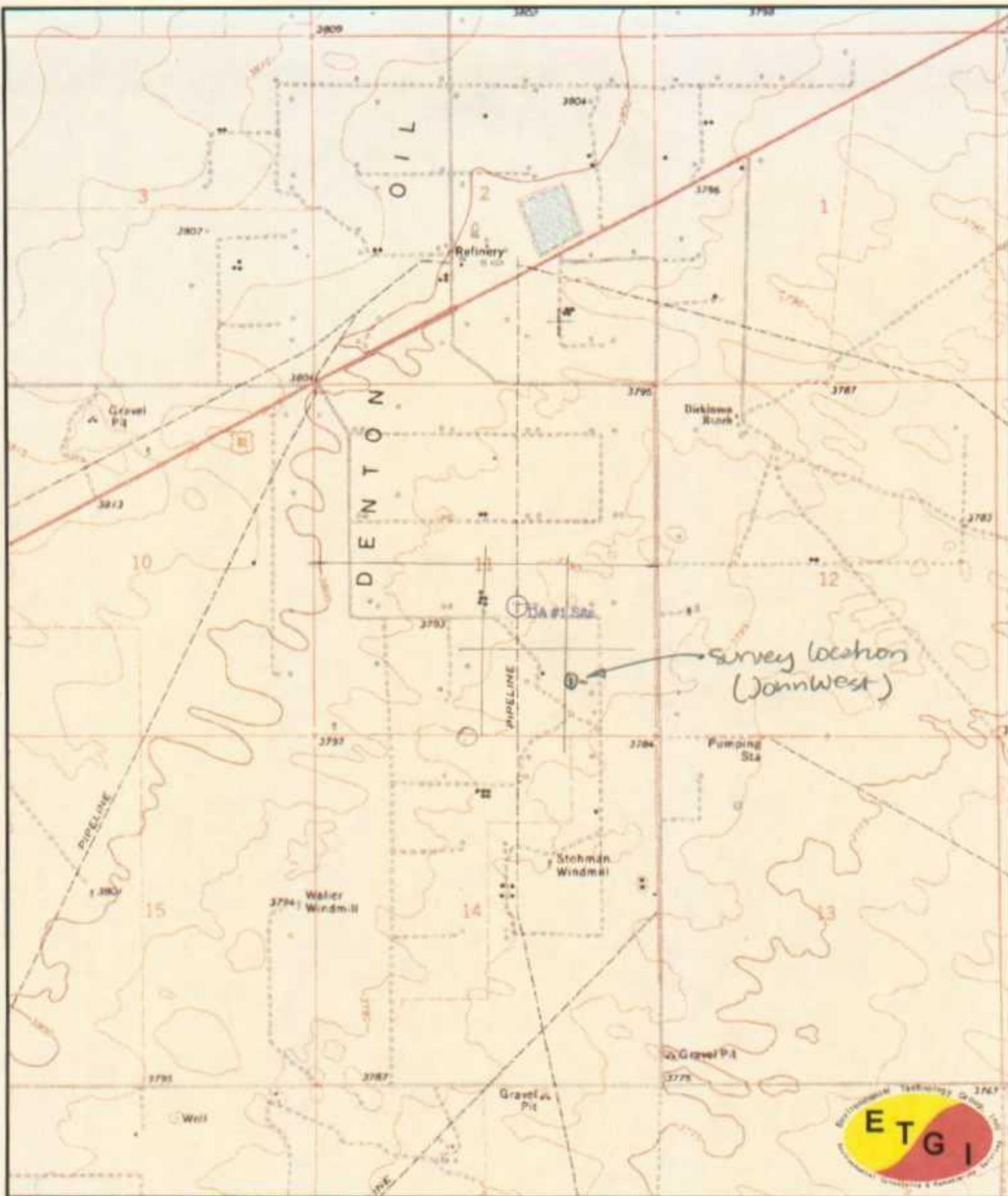
SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 2000. A measurable thickness of PSH was detected in recovery wells RW-2, RW-3 and RW-4 during the annual monitoring period. A maximum thickness of 4.90 feet in recovery well RW-2, 6.35 feet in recovery well RW-3 and 6.97 feet in recovery well RW-3 was measured in the recovery wells.

Ground water elevation contours, generated from the final quarterly event of calendar year 2000 water level measurements, indicated a general gradient of approximately 0.001 ft/ft to the southeast as measured between ground water monitoring wells MW-1 and MW-3.

Laboratory results for all of the site ground water samples, obtained during the calendar year 2000 monitoring period, indicated that Benzene and BTEX concentrations were below method detection limits for monitoring wells MW-1 and MW-2. Benzene concentrations for monitoring and recovery wells MW-3 and RW-1 were above regulatory standards while BTEX concentrations were below regulatory standards.

FIGURES



Location

33° 01' 59.5" N 103° 10' 03.1" W
 33.033 103.167

**Figure 1
 Site Location Map**

EOTT Energy Corp.
 Darr Angell #1
 Lea County, NM

**Environmental Technology
 Group, INC.**

Scale: 1"=2000'	Prep By: JDI	Checked By: MVS
July 26, 2000	ETGI Project # EOT 2055C	



LEGEND:

- Monitoring Well Locations
- Recovery Well Locations
- Soil Boring Locations



- Excavation Area
- GW Contour Line

3735.90 GW Elevation in ft.

--- Fence

Figure 2

Site Groundwater Gradient Map (11/15/00)

EOTT Energy Corp.
Darr Angell #3
Lea County, NM

Environmental Technology Group, INC.

Scale: 1"=80'	Prep By: JDL	Checked By: CR
November 15, 2000 ETGI Project # EOT2059C		

TABLES

TABLE 1

GROUND WATER ELEVATION
ANNUAL REPORTEOTT ENERGY CORPORATION
DARR ANGELL 3
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT 2059C

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	09/13/00	3,800.66	-	64.65	0.00	3,736.01
	11/15/00	3,800.66	-	64.76	0.00	3,735.90
MW - 2	09/13/00	3,796.33	-	60.66	0.00	3,735.67
	11/15/00	3,796.33	-	60.76	0.00	3,735.57
MW - 3	09/13/00	3,798.10	-	62.63	0.00	3,735.47
	11/15/00	3,798.10	-	62.72	0.00	3,735.38
RW - 1	09/13/00	3,797.66	-	61.86	0.00	3,735.80
	11/15/00	3,797.66	-	61.94	0.00	3,735.72
RW - 2	09/13/00	3,797.60	61.13	64.52	3.39	3,735.96
	11/15/00	3,797.60	61.01	65.91	4.90	3,735.86
RW - 3	09/13/00	3,798.81	61.77	67.82	6.35	3,736.39
	11/15/00	3,798.81	61.65	67.81	6.16	3,736.24
RW - 4	09/13/00	3,798.34	61.33	68.18	6.85	3,735.98
	11/15/00	3,798.34	61.44	68.41	6.97	3,735.85

TABLE 2

GROUND WATER CHEMISTRY
ANNUAL REPORT

EOTT ENERGY CORPORATION
DARR ANGELL 3
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT 2059C

All concentrations are in mg/L

SAMPLE LOCATION	SAMPLE DATE	SW 846-8021B, 5030				
		BENZENE	TOLUENE	ETHYL-BENZENE	M,P-XYLENES	O-XYLENES
MW - 1	09/14/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/15/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 2	09/14/00	<0.001	<0.001	<0.001	<0.001	<0.001
	11/15/00	<0.001	<0.001	<0.001	<0.001	<0.001
MW - 3	09/14/00	0.159	0.001	<0.001	0.025	<0.001
	11/15/00	0.431	<0.001	<0.001	0.074	<0.001
RW - 1	09/14/00	0.007	0.004	<0.001	<0.001	<0.001
	11/15/00	0.022	0.021	0.005	0.008	0.002

APPENDIX

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915 520-4310
FAX: 505 397-4701

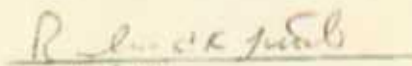
Sample Type: Water
Sample Condition: Intact/ Iced/ HCl/ 1 deg. C
Project #: EOT 20590
Project Name: Carr Angel 3
Project Location: Lea County, N.M.

Sampling Date: 09/14/00
Receiving Date: 09/16/00
Analysis Date: 09/21/00

Site	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYL BENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L	TOTAL BTX mg/L
31022	MW 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31023	MW 2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
31024	MW 3	0.159	0.001	<0.001	0.025	<0.001	0.185
31025	RW 1	0.007	0.004	<0.001	<0.001	<0.001	0.011
31026	EB 1	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	98	96	95	96	90
% EA	92	90	91	92	86
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: SW 846 80718, 5030


Roland R. Tuttle

9-25-00
Date

(915) 563-1800 FAX (915) 563-1713

Subject Address

Phone #: 805-397-4882

БЕГН АДАИС

1845-4781

Country Name & Address: F727

2540 W MARLAND HOBBS NM

Project Number:

Project Number: DRR ANGLE 3

Environ Biol Fish (2015) 98:1039–1048

Supplier Signature

18

LEA COUNTY NM

[illegible]

02EX 8010
 1PM 418.1
 TGLP Xylinx Ag Aa Bb Cc Cx Pb Hg Sb
 Total Metals Ag Aa Bb Cc Cx Pb Hg Sb
 TGLP Volatiles
 TGLP Semi Volatiles
 103
 HCl

ANALYSIS REQUEST

COC # 234

Walking/Sped by:

Order	
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Thick:

Received by:

REFERENCES

201-

From Paris

90-51-6

2251

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Invoice: 6011

Refracted by:

Dates

Topic:

Received by:

Received by:

FAX RESULTS: HARDS OFFICE

James Ward

3

Wetterholtschlag 677

Date	
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Threats

Received by L.

Received by Laboratory:

MAIL RESURS: FOTT

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: BETH ALDRICH
2540 WEST MARLAND
HOBBS, N.M. 88240
FAX: 915-520-4310
FAX: 505-397-4701

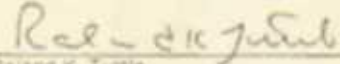
Sample Type: Water
Sample Condition: Intact/ Iced/ MCL/ -1 deg. C
Project #: EOT 2059C
Project Name: Darr Angel III
Project Location: Lovington, N.M.

Sampling Date: 11/15/00
Receiving Date: 11/18/00
Analysis Date: 11/19/00

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
34073	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
34074	MW-2	<0.001	<0.001	<0.001	<0.001	<0.001
34075	MW-3	0.431	<0.001	<0.001	0.074	<0.001
34076	RW-1	0.022	0.021	0.005	0.008	0.002
34077	EB-1	<0.001	<0.001	<0.001	<0.001	<0.001

%IA	91	100	107	112	108
%EA	85	91	95	99	93
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-80218, 5030


Ralene K. Tuttle

11-20-00
Date

