

AP - 009

ANNUAL MONITORING REPORT

YEAR(S):
2000

ANNUAL MONITORING REPORT

**EOTT ENERGY CORP.
HDO 90-23
LEA COUNTY, NEW MEXICO**

PREPARED FOR:

**EOTT PIPELINE COMPANY
P. O. BOX
MIDLAND, TEXAS 79704**

Ms. Lennah Frost

PREPARED BY:

**ENVIRONMENTAL TECHNOLOGY GROUP, INC.
4600 WEST WALL STREET
MIDLAND, TEXAS 79704**

March 2000

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INTRODUCTION

Environmental Technology Group, Inc. (ETGI), on behalf of EOTT Energy Corp. (EOTT), prepared this annual report in compliance with the New Mexico Oil Conservation Division (ODC) letter of May 1998, requiring submittal of an annual report by April 1 of each year. The report presents the results of the quarterly ground water monitoring events only. Additional site activities and remedial work is summarized in reports previously submitted to the OCD. For reference, a site location map is provided as Figure 1.

Ground water monitoring was conducted during four quarterly events in 1999 to assess the levels and extent of dissolved phase and free phase petroleum hydrocarbon constituents. The groundwater monitoring events consisted of measuring static water levels in the monitoring wells, checking for the presence of phase-separated hydrocarbons (PSH), and purging and sampling of each well exhibiting sufficient recharge. Monitoring wells containing measurable levels of PSH were not sampled.

FIELD ACTIVITIES

The site monitoring wells were gauged and sampled on January 22, May 16, September 14 and November 3, 1999. During each sampling event, the monitoring wells, designated to be sampled, were purged of approximately 3 well volumes of water or until the wells were dry using a PVC bailer or electrical Grundfos Pump. Groundwater was allowed to recharge and samples were obtained using disposable Teflon samplers. Monitoring wells with a measurable presence of PSH were not sampled. Water samples were stored in clean, glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and introduced into the existing ground water treatment system.

GROUNDWATER GRADIENT

Locations of the monitoring wells and the inferred ground water gradient, as measured on November 3, 1999, are depicted on Figure 2. The ground water elevation data are provided as Table 1. Groundwater elevation contours, generated from the final semi-annual event of 1999 water level measurements, indicated a general gradient of approximately 0.001 ft/ft to the southeast. The depth to groundwater, as measured from the top of the well casing, ranged between 45.50 to 48.47 feet.

A measurable thickness of PSH has been detected in monitoring wells MW-2 and MW-6. A maximum thickness of 2.76 feet of PSH was measured in monitoring well MW-2 as shown on Table 1. Recovery of PSH from the well was implemented in early December 1999, utilizing a down-hole skimmer pump as described in the recently approved Abatement Plan.

LABORATORY RESULTS

Ground water samples obtained during the first two sampling events were mailed to Xenco Laboratories in San Antonio, Texas. Ground water samples collected during the latter two events were hand delivered to Environmental Laboratory of Texas, Midland, Texas for determination of benzene, toluene, ethylbenzene and total xylenes (BTEX) concentrations by EPA Method SW846-8020 and 8021B. The ground water chemistry data are provided as Table 2 and the Laboratory Reports are provided as Appendix A.

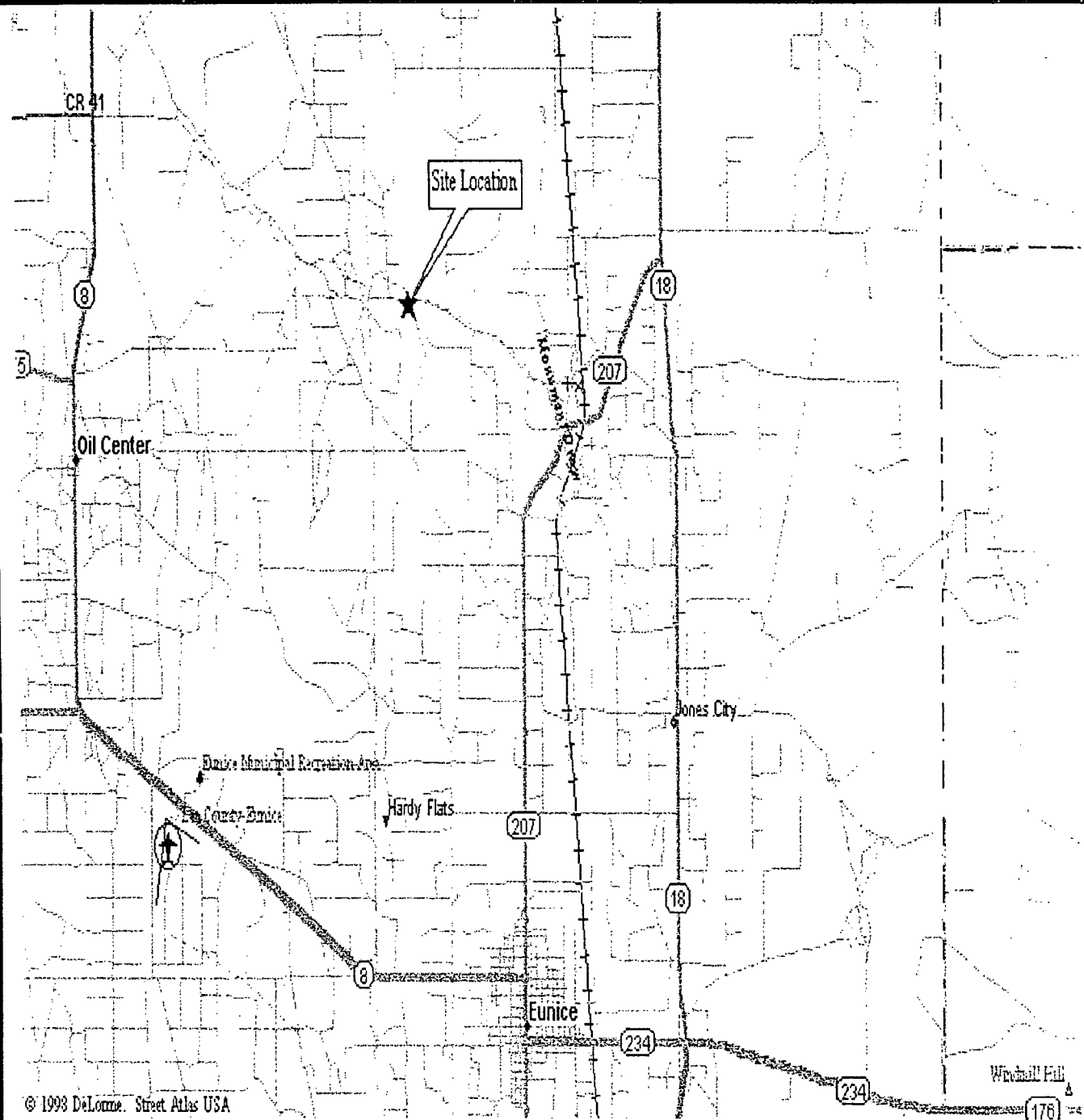
Laboratory results for ground water samples collected from monitoring well MW-3 indicate that benzene concentrations are consistently above MCLs. Dissolved phase benzene concentrations in samples from monitoring well MW-6 were above MCLs as measured in September and PSH was detected in the well in November.

SUMMARY

This report presents the results of monitoring activities for the annual monitoring period of calendar year 1999. A measurable thickness of PSH has been detected in monitoring wells MW-2 and MW-6. A maximum thickness of 2.76 feet of PSH was measured in monitoring well MW-2 as shown on Table 1. Recovery of PSH from the well was implemented in early December 1999, utilizing a down-hole skimmer pump as described in the recently approved Abatement Plan.

Laboratory results for ground water samples collected from monitoring well MW-3 indicate that benzene concentrations are consistently above MCLs. Dissolved phase benzene concentrations in samples from monitoring well MW-6 were above MCLs as measured in September and PSH was detected in the well in November.

FIGURES



FIGURE

1

Not To Scale

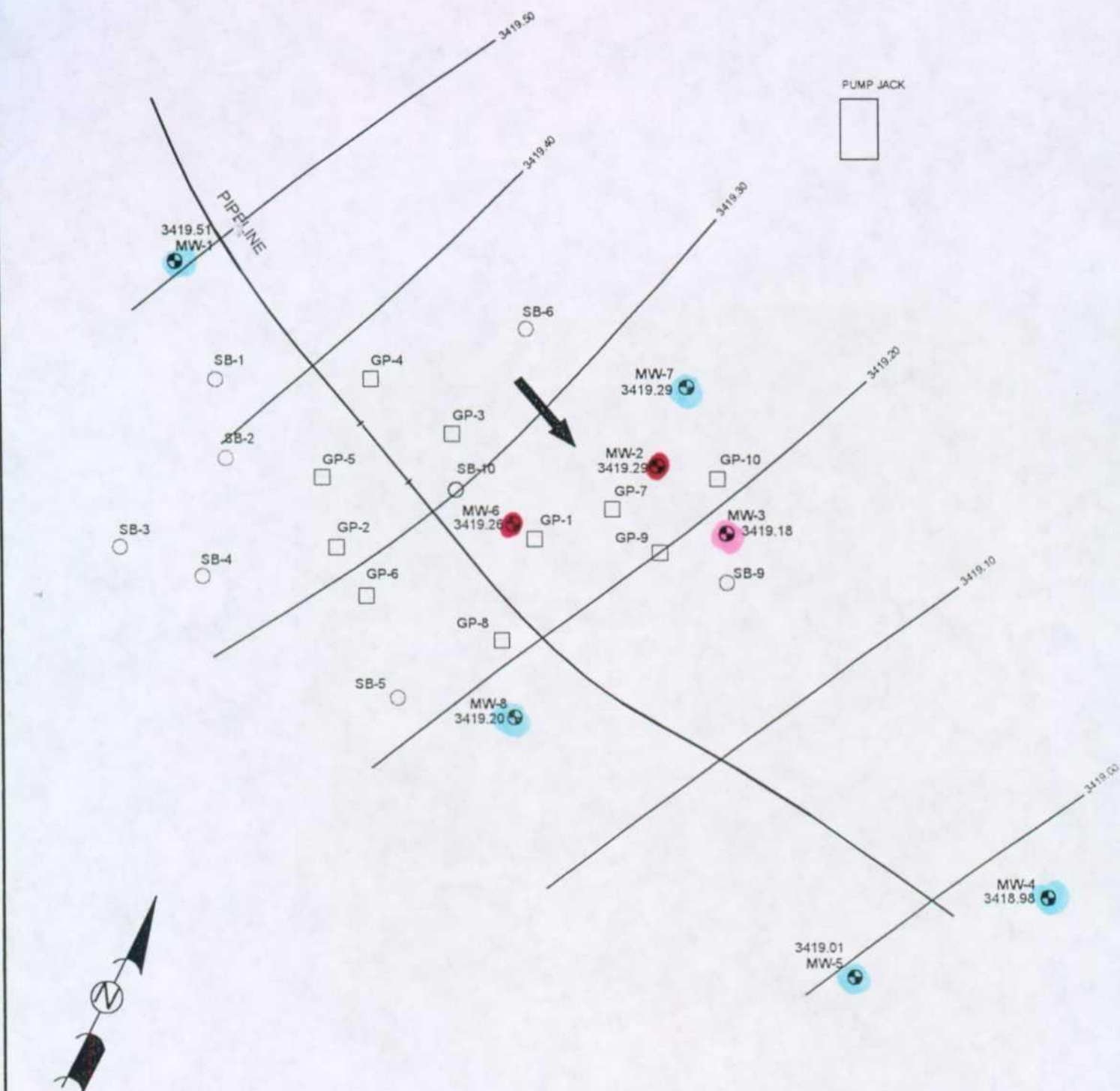
Site Location Map

EOTT Energy Corp.
HDO 90-23
Eunice, NM

Environmental
Technology
Group, Inc.

03 - 07 -009 RS

ETGI Project # EOT 1019C



LEGEND:

- ETGI GP (9-1-1999)
- ETGI MW (9-1-1999)
- ETGI SB (9-1-1999)
- KEI MW (late 97 early 98)
- KEI SB (late 97 early 98)
- Pipeline
- ~ Estimated Area of Leak
- GW Gradient Elevation

Figure 2
Ground Water Gradient Map

HDO - 90 - 23
Lea County N.M.

Environmental Technology
Group, INC.

Scale: 1" = 70'	Prep By: RS	Checked By: JT
September 20, 1999		ETGI Project # EOT 1019C

TABLES

TABLE 1
GROUNDWATER ELEVATION TABLE
HDO 90-23
LEA COUNTY, NM
ETGI PROJECT# EOT1015C

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUNDWATER ELEVATION
MW-1	01/22/99	3,465.61	-	46.12	0.00	3,419.49
MW-1	04/16/99	3,465.61	-	46.12	0.00	3,419.49
MW-1	09/13/99	3,465.61	-	46.10	0.00	3,419.51
MW-1	11/03/99	3,465.61	-	46.13	0.00	3,419.48
MW-2	01/22/99	3,465.44	-	47.40	0.00	3,418.04
MW-2	04/16/99	3,465.44	-	47.45	0.00	3,417.99
MW-2	09/13/99	3,465.44	45.74	48.50	2.76	3,419.29
MW-2	11/03/99	3,465.44	46.10	46.55	0.45	3,419.27
MW-3	01/22/99	3,464.68	-	45.59	0.00	3,419.09
MW-3	04/16/99	3,464.68	-	45.56	0.00	3,419.12
MW-3	09/13/99	3,464.68	-	45.50	0.00	3,419.18
MW-3	11/03/99	3,464.68	-	45.52	0.00	3,419.16
MW-4	01/22/99	3,465.76	-	46.81	0.00	3,418.95
MW-4	04/16/99	3,465.76	-	46.79	0.00	3,418.97
MW-4	09/13/99	3,465.76	-	46.70	0.00	3,419.06
MW-4	11/03/99	3,465.76	-	46.74	0.00	3,419.02
MW-5	01/22/99	3,467.40	-	48.47	0.00	3,418.93
MW-5	04/16/99	3,467.40	-	48.45	0.00	3,418.95
MW-5	09/13/99	3,467.40	-	48.39	0.00	3,419.01
MW-5	11/03/99	3,467.40	-	48.42	0.00	3,418.98
MW-6	09/13/99	3,465.42	-	46.05	0.00	3,419.37
MW-6	11/03/99	3,465.42	45.98	46.80	0.82	3,419.32
MW-7	09/13/99	3,466.22	-	46.78	0.00	3,419.44
MW-7	11/03/99	3,466.22	-	46.80	0.00	3,419.42
MW-8	09/13/99	3,467.61	-	48.39	0.00	3,419.22
MW-8	11/03/99	3,467.61	-	48.42	0.00	3,419.19

TABLE 2
GROUND WATER CHEMISTRY
HDO 90-23
LEA COUNTY, NEW MEXICO
ETGI PROJECT # EOT1015C

SAMPLE	SAMPLE DATE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	mp-XYLENE (mg/L)	o-XYLENE (mg/L)
MW-1	01/22/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-1	04/16/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-1	09/14/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-1	11/03/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-3	01/22/99	2.80	0.03	2.32	0.11	0.07
MW-3	04/16/99	2.12	<0.02	2.67	<0.04	<0.02
MW-3	09/14/99	1.85	0.079	1.82	0.116	<0.050
MW-3	11/03/99	1.90	<0.100	2.06	0.160	<0.100
MW-4	01/22/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-4	04/16/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-4	09/14/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-4	11/03/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-5	01/22/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-5	04/16/99	<0.001	<0.001	<0.001	<0.002	<0.001
MW-5	09/14/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-5	11/03/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-6	09/14/99	0.072	0.063	0.020	0.022	0.010
MW-7	09/14/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-7	11/03/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-8	09/14/99	<0.001	<0.001	<0.001	<0.001	<0.001
MW-8	11/03/99	<0.001	<0.001	<0.001	<0.001	<0.001

NOTE: Monitor Wells 6, 7, & 8 were installed during 3Q99. Monitor Well 6 contained PSH and was not sampled for 4Q99.

Methods: EPA SW 846-8020, 5030

APPENDIX A



11381 Meadowglen Suite L
Houston, Texas 77082-2647
(281) 589-0692 Fax: (281) 589-0695
Houston - Dallas - San Antonio - Latin America

January 28, 1999

Project Manager: Theresa Nix
KEI Consultants, Inc.
5309 Wurzbach Rd. Suite 100
San Antonio, TX 78238

Reference: **XENCO Report No.: -90283**
Project Name: TNMPL HDO-90-23
Project ID: 810005-1
Project Address: Evnice, NM

Dear Theresa Nix:

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with XENCO Chain of Custody Number -90283.N All results being reported to you apply only to the samples analyzed, properly identified with a Laboratory ID number. This letter documents the official transmission of the contents of the report and validates the information contained within.

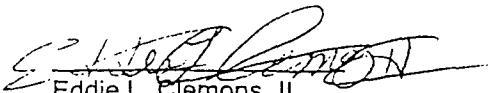
All the results for the quality control samples passed thorough examination. Also, all parameters for data reduction and validation checked satisfactorily. In view of this, we are able to release the analytical data for this report within acceptance criteria for accuracy, precision, completeness or properly flagged.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 3 years in our archives and after that time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in COC No. -90283N will be filed for 60 days, and after that time they will be properly disposed of without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

XENCO operates under the A2LA guidelines. Our Quality System meets ISO/IEC Guide 25 requirements which is strictly implemented and enforced through our standard QA/QC procedures.

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Sincerely,


Eddie L. Clemons, II
QA/QC Manager

Recipient of the Prestigious Small Business Administration Award of Excellence in 1994.

Certified and approved by numerous States and Agencies.

A Small Business and Minority Status Company that delivers SERVICE and QUALITY!



ANALYTICAL CHAIN OF CUSTODY REPORT CHRONOLOGY OF SAMPLES

KEI Consultants, Inc.

XENCO COC#: -90283

Project Name: TNMPL HDO-90-23

Project ID: 810005-1

Project Manager: Theresa Nix

Project Location: Evnice, NM

Date Received in Lab: Jan 26, 1999 10:10 by DH

XENCO contact : Carlos Castro/Karen Olson

					Date and Time				
Field ID	Lab. ID	Method Name	Method ID	Units	Turn Around	Sample Collected	Addition Requested	Extraction	Analysis
1 MW-1	90283-001	BTEX	SW-846	ppm	10 days	Jan 22, 1999 13:40		Jan 27, 1999 by HL	Jan 27, 1999 15:07 by HL
2 MW-3	90283-002	BTEX	SW-846	ppm	10 days	Jan 22, 1999 14:05		Jan 27, 1999 by HL	Jan 27, 1999 16:01 by HL
3 MW-4	90283-003	BTEX	SW-846	ppm	10 days	Jan 22, 1999 14:30		Jan 27, 1999 by HL	Jan 27, 1999 15:25 by HL
4 MW-5	90283-004	BTEX	SW-846	ppm	10 days	Jan 22, 1999 14:55		Jan 27, 1999 by HL	Jan 27, 1999 16:56 by HL

KEI Consultants, Inc.
Project Name: TNMPL HDO-90-23

Project ID: 810005-1

Project Manager: Theresa Nix

Project Location: Evnice, NM

Date Received in Lab : Jan 26, 1999 10:10

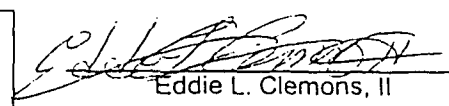
Date Report Faxed: Jan 28, 1999

XENCO contact : Carlos Castro/Karen Olson

Analysis Requested	Lab ID:	90283 001	90283 002	90283 003	90283 004
	Field ID:	MW-1	MW-3	MW-4	MW-5
	Depth:				
	Matrix:	Liquid	Liquid	Liquid	Liquid
	Sampled:	01/22/99 13:40	01/22/99 14:05	01/22/99 14:30	01/22/99 14:55
BTEX	Analyzed:	01/27/99	01/27/99	01/27/99	01/27/99
EPA 8021B	Units:	R.L. ppm	R.L. ppm	R.L. ppm	R.L. ppm
Benzene		< 0.001 (0.001)	2.80 (0.02)	< 0.001 (0.001)	< 0.001 (0.001)
Toluene		< 0.001 (0.001)	0.03 (0.02)	< 0.001 (0.001)	< 0.001 (0.001)
Ethylbenzene		< 0.001 (0.001)	2.32 (0.02)	< 0.001 (0.001)	< 0.001 (0.001)
m,p-Xylene		< 0.002 (0.002)	0.11 (0.04)	< 0.002 (0.002)	< 0.002 (0.002)
o-Xylene		< 0.001 (0.001)	0.07 (0.02)	< 0.001 (0.001)	< 0.001 (0.001)
Total BTEX		N.D.	5.330	N.D.	N.D.

This report summary, and the entire report it represents, has been made for the exclusive and confidential use of KEI Consultants, Inc..

The interpretations and results expressed through this analytical report represent the best judgment of XENCO Laboratories. Xenco Laboratories, however, assumes no responsibility and makes no warranty to the end use of the data hereby presented.


Eddie L. Clemons, II

QA/QC Manager

Certificate Of Quality Control for Batch : 19A25A37

SW- 346 5030/3021B BTEX

Date Validated: Jan 28, 1999 11:45

Date Analyzed: Jan 27, 1999 13:01

Analyst: HL

Matrix: Liquid

MATRIX SPIKE / MATRIX SPIKE DUPLICATE AND RECOVERY											
Q.C. Sample ID 90281- 003	Parameter	[A]	[B]	[C]	[D]	[E]	Matrix Limit	[F]	[G]	[H]	[J]
		Sample Result ppm	Matrix Spike Result ppm	Matrix Spike Duplicate Result ppm	Matrix Spike Amount ppm	Detection Limit ppm	Relative Difference %	QC	Matrix Spike Recovery Range %	QC	Matrix Spike Recovery Range %
	Benzene	< 0.0010	0.0861	0.0939	0.1000	0.0010	20.0	8.7	86.1	93.9	65-135
	Toluene	< 0.0010	0.0842	0.0936	0.1000	0.0010	20.0	10.6	84.2	93.6	65-135
	Ethylbenzene	< 0.0010	0.0834	0.0924	0.1000	0.0010	20.0	10.2	83.4	92.4	65-135
	m,p-Xylene	< 0.0020	0.1700	0.1890	0.2000	0.0020	20.0	10.6	85.0	94.5	65-135
	o-Xylene	< 0.0010	0.0864	0.0952	0.1000	0.0010	20.0	9.7	86.4	95.2	65-135

Spike Relative Difference [F] = $200 \cdot (B-C)/(B+C)$

Matrix Spike Recovery [G] = $100 \cdot (B-A)/[D]$

M.S.D. = Matrix Spike Duplicate

M.S.D. Recovery [H] = $100 \cdot (C-A)/[D]$

N.D. = Below detection limit or not detected

All results are based on MDL and validated for QC purposes

Eddie L. Clemons, II
Eddie L. Clemons, II

QA/QC Manager

SW- 846 5030/8021B BTEX

Date Validated: Jan 28, 1999 11:45

Analyst: HL

Date Analyzed: Jan 27, 1999 12:25

Matrix: Liquid

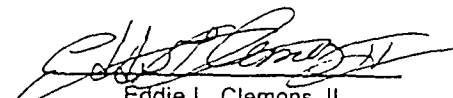
Parameter	BLANK SPIKE ANALYSIS						
	[A]	[B]	[C]	[D]	[E]	[F]	[G]
	Blank	Blank Spike	Blank	Detection	QC	LIMITS	Qualifier
	Result	Result	Spike	Limit	Blank Spike	Recovery	
	ppm	ppm	Amount	ppm	Recovery	Range	
			ppm		%	%	
Benzene	< 0.0010	0.0939	0.1000	0.0010	93.9	65-135	
Toluene	< 0.0010	0.0932	0.1000	0.0010	93.2	65-135	
Ethylbenzene	< 0.0010	0.0909	0.1000	0.0010	90.9	65-135	
m,p-Xylene	< 0.0020	0.1910	0.2000	0.0020	95.5	65-135	
o-Xylene	< 0.0010	0.0989	0.1000	0.0010	98.9	65-135	

Blank Spike Recovery [E] = $100 \cdot (B-A)/(C)$

= Not calculated, data below detection limit

N.D. = Below detection limit

All results are based on MDL and validated for QC purposes only


Eddie L. Clemons, II
QA/QC Manager



ANALYTICAL CHAIN CUSTODY REPORT
CHRONOLOGY OF SAMPLES

KEI Consultants, Ltd.

Project ID: 810005-1-0
Project Manager: S. Grover
Project Location:

Project Name: Eunice Historical

XENCO COC#: -91597

Date Received in Lab: Apr 20, 1999 11:35 by DA

XENCO contact : Carlos Castro/Karen Olson

Field ID		Date and Time						
		Lab. ID	Method Name	Method ID	Units	Turn Around	Sample Collected	Addition Requested
1 MW-1		01507-001	BTEX	SW-846	ppm	7 days	Apr 16, 1999 08:00	Apr 22, 1999 by HAL
2 MW-3		01507-002	BTEX	SW-846	ppm	7 days	Apr 16, 1999 08:30	Apr 22, 1999 by HAL
3 MW-4		01507-003	BTEX	SW-846	ppm	7 days	Apr 16, 1999 09:00	Apr 22, 1999 by HAL
4 MW-5		01507-004	BTEX	SW-846	ppm	7 days	Apr 16, 1999 08:30	Apr 22, 1999 by HAL

KEI Consultants, Ltd.
Project Name: Eunice Historical

Project ID: 810005-1-0

Project Manager: S. Grover

Project Location:

Date Received in Lab : Apr 20, 1999 11:35

Date Report Faxed: Apr 26, 1999

XENCO contact : Carlos Castro/Karen Olson

<i>Analysis Requested</i>	Lab ID:	91597 001	91597 002	91597 003	91597 004
	Field ID:	MW-1	MW-3	MW-4	MW-5
	Depth:				
	Matrix:	Liquid	Liquid	Liquid	Liquid
	Sampled:	04/16/99 08:00	04/16/99 09:30	04/16/99 09:00	04/16/99 08:30
BTEX	Analyzed:	04/22/99	04/22/99	04/22/99	04/22/99
EPA 8021B	Units:	ppm	ppm	ppm	ppm
		R.L.	R.L.	R.L.	R.L.
Benzene		< 0.001 (0.001)	2.12 (0.02)	< 0.001 (0.001)	< 0.001 (0.001)
Toluene		< 0.001 (0.001)	< 0.02 (0.02)	< 0.001 (0.001)	< 0.001 (0.001)
Ethylbenzene		< 0.001 (0.001)	2.67 (0.02)	< 0.001 (0.001)	< 0.001 (0.001)
m,p-Xylene		< 0.002 (0.002)	< 0.04 (0.04)	< 0.002 (0.002)	< 0.002 (0.002)
o-Xylene		< 0.001 (0.001)	< 0.02 (0.02)	< 0.001 (0.001)	< 0.001 (0.001)
Total BTEX		N.D.	4.790	N.D.	N.D.

This report summary, and the entire report it represents, has been made for the exclusive and confidential use of KEI Consultants, Ltd..

The interpretations and results expressed through this analytical report represent the best judgment of XENCO Laboratories. Xenco Laboratories, however, assumes no responsibility and makes no warranty to the end use of the data hereby presented.


Eddie L. Ciemons, II
QA/QC Manager

Certificate Of Quality Control for Batch : 19A25B75

SW- 346 5030/3021B BTX

Date Validated: Apr 23, 1999 08:00

Date Analyzed: Apr 22, 1999 10:49

Analyst: HA

-Matrix: Liquid

BLANK SPIKE / BLANK SPIKE DUPLICATE AND RECOVERY

Parameter	[A] Blank Result ppm	[B] Blank Spike Result ppm	[C] Blank Spike Duplicate Result ppm	[D] Blank Spike Amount ppm	[E] Detection Limit ppm	Blank Limit Relative Difference %	[F]		[G]		[H]		[I]		[J] Qualifier
							Spike Relative Difference %	QC	Blank Spike Recovery %	QC	B.S.D. Recovery %	Blank Spike Recovery Range %			
Benzene	< 0.0010	0.0973	0.1024	0.1000	0.0010	20.0	5.1		97.3		102.4	65-135			
Toluene	< 0.0010	0.1027	0.1115	0.1000	0.0010	20.0	8.2		102.7		111.5	65-135			
Ethylbenzene	< 0.0010	0.1006	0.1004	0.1000	0.0010	20.0	0.2		100.6		100.4	65-135			
m,p-Xylene	< 0.0020	0.2036	0.2032	0.2000	0.0020	20.0	0.2		101.8		101.6	65-135			
o-Xylene	< 0.0010	0.1061	0.1038	0.1000	0.0010	20.0	2.2		106.1		103.8	65-135			

Spike Relative Difference [F] = $200 \cdot (B-C)/(B+C)$

Blank Spike Recovery [G] = $100 \cdot (B-A)/[D]$

B.S.D. = Blank Spike Duplicate

B.S.D. Recovery [H] = $100 \cdot (C-A)/[D]$

N.D. = Below detection limit or not detected

All results are based on MDL and validated for QC purposes


Eddie L. Clemmons, II

QA/QC Manager

[illegible]

Preservatives - Various (V), 11Cl pl k-2 (11), 112SO4 pl k-2 (S), 11NO4 pl k-2 (N), NaOH+Asbc Acid (NAA), ZnAc+NaOH (ZA), (Cool,<4C) (C4), None (N), See Label (SL), Other (O)
SIZE: 4oz (4), 8oz (8), 32oz (32), 40ml VOA (V), 1L (1), 500ml (-5), Wipo (W), Other _____ **TYPE** Glass Amb (GA), Glass Clear (GC), Plastic (P), Other (O) _____

GROUND WATER MONITORING AND SAMPLING DATA

JOB NO.: HDO-90-23

FIELD TECHNICIAN: KD

DATE: 13 SEP 99

WELL NO.	TIME WELL PURGED	TOTAL WELL DEPTH (feet)	DEPTH TO WATER (feet)	HEIGHT WATER COLUMN (feet)	WELL FACTOR 2"=16 4"=65 6"=1.5 4	CALC. WELL VOLUME (gal) (3x4)=5	TOTAL WATER PURGED (gal) 6	ESTIMATED NO. WELL VOLUMES PURGED G/S	1999 TIME SAMPLE TAKEN/DATE	DEPTH TO PSH (feet)	PSH THICKNESS (feet)	SAMPLE CHARACTERISTIC
MW-1	1515	52.10	46.10	6.00	.16	0.960	2.88	3.0	9-14		T 19.7	0 595.7ms
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Fad:			0900		PH 7.68	0 129 MV
MW-2			48.50							45.74	2.76	
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Fad:			9-14		T 21.9	0 12.25ms
MW-3	1635	59.90	45.50	9.40	.16	1.50	4.51	3.0	1020		PH 7.04	0 -50 MV
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Fad:			9-14		T 19.0	0 652.1ms
MW-4	1620	53.60	46.70	6.90	.16	1.10	3.31	3.0	1100		PH 7.61	0 58 MV
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Fad:			9-14		T 19.6	0 1150ms
MW-5	1645	55.80	48.39	7.41	.16	1.18	3.55	3.0	1045		PH 7.46	0 26 MV
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Fad:			9-14		T 21.3	0 921.7ms
MW-6	1550	58.26	46.05	12.21	.16	1.95	5.86	3.0	0930		PH 7.37	0 123 MV
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Fad:			9-14		T 20.2	0 762.4ms
MW-7	1535	59.50	46.78	12.72	.16	2.03	6.10	3.0	0915		PH 7.49	0 131 MV
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Fad:			9-14		T 19.8	0 745.5ms
MW-8	1610	63.25	48.39	14.86	.16	2.37	7.13	3.0	0950		PH 7.45	0 91 MV
CONDITION:		Cover:	Cap:	Casing:	Lock:	Manway/Fad:						

Total Removed: 33.3H gal.

COMMENTS: MW-6 - APPEARS DROPLETS OF PSH IN BAILER +
SAMPLE CONTAINERS VERY STRONG HYDROCARBON ODOR
FROM MW 4 SAMPLES

TURNS ON SITE: _____
 WOOD DRUM TRAILER (yes/no) _____
 SURGE SAMPLE (immediate) _____

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310
FAX: 970-461-1058

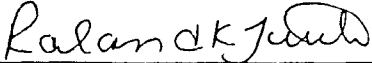
Sample Type: Water
Sample Condition: Intact/ Iced/HCl
Project #: HDO 90-23
Project Name: None Given
Project Location: Monument Draw , N.M.

Sampling Date: 09/14/99
Receiving Date: 09/15/99
Analysis Date: 09/15/99

ELT#	FIELD CODE	BENZENE (mg/L)	TOLUENE (mg/L)	ETHYLBENZENE (mg/L)	m,p-XYLENE (mg/L)	o-XYLENE (mg/L)
20005	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
20006	MW-3	1.85	0.079	1.82	0.116	<0.050
20007	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
20008	MW-5	<0.001	<0.001	<0.001	<0.001	<0.001
20009	MW-6	0.072	0.063	0.020	0.022	0.010
20010	MW-7	<0.001	<0.001	<0.001	<0.001	<0.001
20011	MW-8	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	96	92	92	90	91
% EA	99	93	94	94	94
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

METHODS: EPA SW 846-8020,5030


Raland K. Tuttle

9-21-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

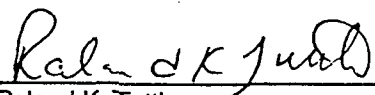
Sample Type: Water
Sample Condition: Intact/Iced
Project #: HDO 90-23
Project Name: None Given
Project Location: Monument Draw N.M.

Sampling Date: 09/14/99
Receiving Date: 09/15/99
Analysis Date: See Below

ELT#	FIELD CODE	Sulfate mg/L	Chloride mg/L	Carbonate mg/L	Bicarbonate mg/L	TDS mg/L
20009	MW-6	139	124	0	250	642
20010	MW-7	160	71	0	200	543
20011	MW-8	146	62	0	200	503

QUALITY CONTROL	55.1	5052	*	*	*
TRUE VALUE	50.0	5000	*	*	*
% PRECISION	110	101	*	*	*
ANALYSIS DATE	9/21/99	9/17/99	9/21/99	9/21/99	9/20/99

METHODS: EPA 375.4, 325.3, 310, 160.1


Raland K. Tuttle

9-27-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

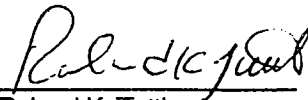
Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: HDO 90-23
Project Name: None Given
Project Location: Monument Draw N.M.

Sample Date: 09/14/99
Receiving Date: 09/15/99
Analysis Date: 09/21/99
Analysis Date: Hg 9/17/99
Analysis Date: Mo,Sn,B,Sr 9/29/99

Analyte (mg/L)	MW-6 20009	MW-7 20010	MW-8 20011	Reporting Limit	%IA	%EA	BLANK	RPD
Aluminum	18.41	9.300	22.60	0.0500	94	99	<0.0500	17.10
Arsenic	0.0160	0.0160	0.0140	0.0050	98	102	<0.0050	0.00
Barium	0.4580	0.5970	2.100	0.0100	85	93	<0.0100	0.52
Beryllium	ND	ND	ND	0.0040	90	100	<0.0040	0.00
Cadmium	ND	ND	ND	0.0010	90	98	<0.0010	0.00
Calcium	622.0	208.0	403.0	1.000	*	*	<1.000	0.42
Chromium	0.0500	0.0180	0.0460	0.0050	92	101	<0.0050	0.49
Cobalt	ND	ND	ND	0.0200	88	95	<0.0200	0.21
Copper	0.0210	ND	0.0260	0.0100	86	92	<0.0100	0.00
Iron	12.80	6.390	16.20	0.0500	90	105	<0.0500	53.38
Lead	0.0120	0.0050	0.0110	0.0030	94	108	<0.0030	3.64
Magnesium	41.90	30.00	45.70	1.000	*	*	<1.000	0.90
Manganese	0.5740	0.1130	0.4370	0.0150	91	100	<0.0150	8.44
Mercury	ND	ND	ND	0.00020	102	108	<0.00020	5.71
Molybdenum	ND	ND	ND	0.050	101	*	<0.050	N/A
Nickel	0.0410	0.0130	0.0810	0.0100	91	98	<0.0100	0.41
Potassium	12.70	9.110	15.10	1.000	*	*	<1.000	N/A
Selenium	0.0180	0.0210	0.0140	0.0050	104	104	<0.0050	3.92
Silver	ND	ND	ND	0.0050	80	82	<0.0050	2.41
Sodium	116.0	94.90	92.00	1.000	*	*	<1.000	0.32
Tin	ND	ND	0.0650	0.0500	90	*	<0.0500	N/A
Vanadium	0.1050	0.0970	0.0980	0.0200	85	93	<0.0200	0.21
Zinc	0.0700	ND	0.1750	0.0200	91	96	<0.0200	3.15
Boron	0.350	0.332	0.354	0.050	97	*	<0.050	N/A
Strontium	3.33	2.45	4.63	0.050	89	*	<0.050	N/A

ND = Below Reporting Limit

METHOD: EPA SW846-6010B, 7470


Ral K. Tuttle

9-30-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

Sample Type: Water
Sample Condition: Intact/ Iced
Project #: HDO 90-23
Project Name: None Given
Project Location: Monument Draw N.M.
Field Code: MW-6

Sampling Date: 09/14/99
Receiving Date: 09/15/99
Extraction Date: 09/20/99
Analysis Date: 09/23/99

EPA SW846 8270 (mg/l)	REPORT LIMIT	ELT# 20009	RPD	%EA	%IA
Naphthalene	0.005	0.005			86
Acenaphthylene	0.005	ND			88
Acenaphthene	0.005	ND	5.41	36	86
Fluorene	0.005	ND			86
Phenanthrene	0.005	ND			88
Anthracene	0.005	ND			86
Fluoranthene	0.005	ND			90
Pyrene	0.005	ND	3.08	32	82
Benzo[a]anthracene	0.005	ND			86
Chrysene	0.005	ND			90
Benzo[b]fluoranthene	0.005	ND			80
Benzo[k]fluoranthene	0.005	ND			88
Benzo[a]pyrene	0.005	ND			86
Indeno[1,2,3-cd]pyrene	0.005	ND			96
Dibenz[a,h]anthracene	0.005	ND			108
Benzo[g,h,i]perylene	0.005	ND			96

% RECOVERY

Nitrobenzene-d5 SURR
2-Fluorobiphenyl SURR
Terphenyl-d14 SURR

44
46
38

ND= NOT DETECTED

Method: EPA SW 846 8270C, 3510


Raland K. Tuttle

9-27-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

Sample Type: Water
Sample Condition: Intact/ Iced
Project #: HDO 90-23
Project Name: None Given
Project Location: Monument Draw N.M.
Field Code: MW-7

Sampling Date: 09/14/99
Receiving Date: 09/15/99
Extraction Date: 09/20/99
Analysis Date: 09/23/99

EPA SW846 8270 (mg/l)	REPORT LIMIT	ELT# 20010	RPD	%EA	%IA
Naphthalene	0.005	ND			86
Acenaphthylene	0.005	ND			88
Acenaphthene	0.005	ND	5.41	36	86
Fluorene	0.005	ND			86
Phenanthrene	0.005	ND			88
Anthracene	0.005	ND			86
Fluoranthene	0.005	ND			90
Pyrene	0.005	ND	3.08	32	82
Benzo[a]anthracene	0.005	ND			86
Chrysene	0.005	ND			90
Benzo[b]fluoranthene	0.005	ND			80
Benzo[k]fluoranthene	0.005	ND			88
Benzo[a]pyrene	0.005	ND			86
Indeno[1,2,3-cd]pyrene	0.005	ND			96
Dibenz[a,h]anthracene	0.005	ND			108
Benzo[g,h,i]perylene	0.005	ND			96

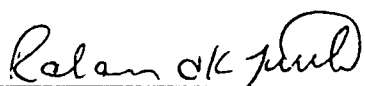
% RECOVERY

Nitrobenzene-d5 SURR
2-Fluorobiphenyl SURR
Terphenyl-d14 SURR

54
56
40

ND= NOT DETECTED

Method: EPA SW 846 8270C , 3510


Raland K. Tuttle

9-27-99
Date

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ENVIRONMENTAL TECHNOLOGY GROUP, INC.
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 915-520-4310

Sample Type: Water
Sample Condition: Intact/ Iced
Project #: HDO 90-23
Project Name: None Given
Project Location: Monument Draw N.M.
Field Code: MW-8

Sampling Date: 09/14/99
Receiving Date: 09/15/99
Extraction Date: 09/20/99
Analysis Date: 09/23/99

EPA SW846 8270 (mg/l)	REPORT LIMIT	ELT# 20011	RPD	%EA	%IA
Naphthalene	0.005	ND			86
Acenaphthylene	0.005	ND			88
Acenaphthene	0.005	ND	5.41	36	86
Fluorene	0.005	ND			86
Phenanthrene	0.005	ND			88
Anthracene	0.005	ND			86
Fluoranthene	0.005	ND			90
Pyrene	0.005	ND	3.08	32	82
Benzo[a]anthracene	0.005	ND			86
Chrysene	0.005	ND			90
Benzo[b]fluoranthene	0.005	ND			80
Benzo[k]fluoranthene	0.005	ND			88
Benzo [a]pyrene	0.005	ND			86
Indeno[1,2,3-cd]pyrene	0.005	ND			96
Dibenz[a,h]anthracene	0.005	ND			108
Benzo[g,h,i]perylene	0.005	ND			96

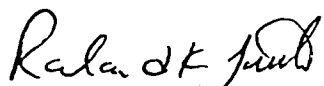
% RECOVERY

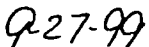
Nitrobenzene-d5 SURR
2-Fluorobiphenyl SURR
Terphenyl-d14 SURR

61
61
47

ND= NOT DETECTED

Method: EPA SW 846 8270C, 3510


Raland K. Tuttle


Date

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST

Doc: 017

Phone #: (915) 664-9166

FAY#:

15761

TX 79704 MIDLAND

Project Name :

Project Location:

Sampler Signature:

MONUMENT DRAW NMA

Don Datta

[illegible]

BTEX 8020/5030	TPH 418.1
TCLP Metals Ag As B	TCLP Metals Ag As B
TCLP Volatiles	TCLP Volatiles
TCLP Semi Volatiles	TCLP Semi Volatiles
TDS	TDS
RCI	RAH C810
	TDS (160)
	CATIONS (61)
	ANIONS (2)
	HEAVY METALS

Relinquished by: *[Signature]*

9-14-99

1240

Received by:

Relinquished by: 201

9-15-94

2529

the distinguished by

1000

1111

Received by Laboratory:

REMARKS

RESULTS:

KEN Dutton

1606. W. CAVE SAR, APT B

140435, NM 88210-0985

INVOICE: LENNAX FOST P.O. # 101517

DATE: 11-3-99

FIELD TECHNICIAN: KD/sc

JOB NO.: HDO 90-23

WELL NO.	TIME WELL PURGED	TOTAL WELL DEPTH (feet)	DEPTH TO WATER (feet)	HEIGHT WATER COLUMN (feet)	WELL FACTOR 2"=16 4"=65 6"=1.5 4	CALC. WELL VOLUME (gal) (3x4)=5	TOTAL WATER PURGED (gal) 6	ESTIMATED NO. WELL VOLUMES PURGED G/S	1999 TIME SAMPLE TAKEN/DATE	DEPTH TO PSH (feet)	PSH THICKNESS (feet)	SAMPLE CHARACTERISTIC
MW-1	1530	5190	46.13	5.77	.16	0.92	2.76	3.0	11-3 1630		T 18.1 PH 7.49	C 604.9 ms O O mv
CONDITION: Cover: Casing: Lock: Manway/Pad:												
MW-2			46.55							46.10	0.45	
CONDITION: Cover: Casing: Lock: Manway/Pad:												
MW-3	1315	54.90	45.52	9.38	.16	1.50	4.50	3.0	11-3 1455		T 18.20.2 PH 7.31	C 13.87 ms O -12.5 mv
CONDITION: Cover: Casing: Lock: Manway/Pad:												
MW-4	1410	53.40	46.74	6.66	.16	1.06	3.19	3.0	11-3 1420		T 7.09 PH 20.2	C 674.0 ms O 13.5 mv
CONDITION: Cover: Casing: Lock: Manway/Pad:												
MW-5	1340	55.60	48.42	7.18	.16	1.14	3.44	3.0	11-3 1430		T 19.3 PH 7.31	C 1098 ms O 143 mv
CONDITION: Cover: Casing: Lock: Manway/Pad:												
MW-6			46.80							45.98	0.82	
CONDITION: Cover: Casing: Lock: Manway/Pad:												
MW-7	1515	58.70	46.80	11.9	.16	1.90	5.71	3.0	11-3 1530		T 19.2 PH 7.40	C 799.1 ms O -82 mv
CONDITION: Cover: Casing: Lock: Manway/Pad:												
MW-8	1545	61.95	48.42	13.53	.16	2.16	6.49	3.0	11-3 1615		T 18.8 PH 7.42	C 870.6 ms O -47 mv
CONDITION: Cover: Casing: Lock: Manway/Pad:												
CONDITION: Cover: Casing: Lock: Manway/Pad:												

Total Removed: gal.

COMMENTS:

DRUMS ON SITE:

CARBON DRUM TRAILER: (yes/no) _____

DISCHARGE SAMPLE (time/date): _____

410

ENVIRONMENTAL LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ETGI
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 505-392-3760 (Ken Dutton)

Sample Type: Water
Sample Condition: Intact/Iced/HCI
Project #: EOT 1015C
Project Name: HDO 90-23
Project Location: Monument Draw Lea County, N.M.

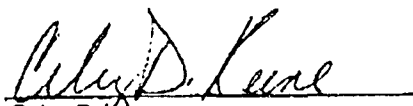
Sampling Date: 11/03/99
Receiving Date: 11/06/99
Analysis Date: 11/06/99

ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
21398	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
21399	MW-3	1.90	<0.100*	2.08	0.180	<0.100*
21400	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
21401	MW-5	<0.001	<0.001	<0.001	<0.001	<0.001
21402	MW-7	<0.001	<0.001	<0.001	<0.001	<0.001
21403	MW-8	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	105	101	102	103	102
% EA	103	98	98	99	98
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

*NOTE: Higher detection level due to elevated hydrocarbon levels.

METHODS: SW 848-8021,5030


Caley D. Keene

11/8/99
Date

Environmental Lab of Texas, Inc. 12500 West I-20 East Odessa, Texas 79763 (915) 563-1800 FAX (915) 563-1713

Project Manager: Jesse Taylor
 Phone #: (915) 664-9166
 FAX #: (915) 392-3760

Company Name & Address: ETGI P.O. Box 4845 Midland TX 79704

Project #: EOT 1015C
 Project Name: HDO 90-23

Project Location: Monument Draw Lea County New Mexico
 Sampler Signature: *Simon Casas*

LAB # (LAB USE ONLY)	FIELD CODE	# CONTAINERS	Volume/Amount	MATRIX						PRESERVATIVE METHOD				DATE	TIME
				WATER	SOIL	AIR	SLUDGE	OTHER	ICL	IN03	ICE	NONE	OTHER		
21398	MW 1	2	V X						X		X			1799	1630 X
21399	MW 3														1455
21400	MW 4														1420
21401	MW 5														1420
21402	MW 7														1600
21403	MW 8														1615 X

Relinquished by: <i>Simon Casas</i>	Date: 11-5-99	Times:	Received by:
Relinquished by: <i>[Signature]</i>	Date: 6 Nov 99	Times: 1308	Received by: <i>[Signature]</i>
Relinquished by:	Date:	Times:	Received by Laboratory:

CHAIN-OF-CUSTODY RECORD AND ANALYSIS REQUEST COC 035														
ANALYSIS REQUEST														
TCLP Metals Ag As Ba Cd Cr Pb Hg Se														
Total Metals Ag As Ba Cd Cr Pb Hg Se														
TCLP Volatiles														
TCLP Semi Volatiles														
TDS														
RCI														
TPH 418.1														
DTEX 4120														

REMARKS: Mail results to K. Dutton

Invoice: Lennah Frost PO# 1015M

ENVIRONMENTAL

LAB OF , INC.

"Don't Treat Your Soil Like Dirt!"

ETGI
ATTN: MR. JESSE TAYLOR
P.O. BOX 4845
MIDLAND, TEXAS 79704
FAX: 505-392-3760(Ken Dutton)

Sample Type: Water
Sample Condition: Intact/Iced/HCl
Project #: EOT 1015C
Project Name: HDO 90-23
Project Location: Monument Draw Lea County, N.M.

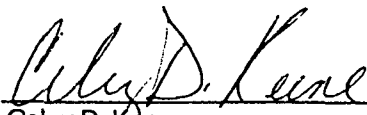
Sampling Date: 11/03/99
Receiving Date: 11/06/99
Analysis Date: 11/06/99

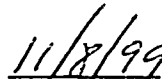
ELT#	FIELD CODE	BENZENE mg/L	TOLUENE mg/L	ETHYLBENZENE mg/L	m,p-XYLENE mg/L	o-XYLENE mg/L
21398	MW-1	<0.001	<0.001	<0.001	<0.001	<0.001
21399	MW-3	1.90	<0.100*	2.06	0.160	<0.100*
21400	MW-4	<0.001	<0.001	<0.001	<0.001	<0.001
21401	MW-5	<0.001	<0.001	<0.001	<0.001	<0.001
21402	MW-7	<0.001	<0.001	<0.001	<0.001	<0.001
21403	MW-8	<0.001	<0.001	<0.001	<0.001	<0.001

% IA	105	101	102	103	102
% EA	103	98	98	99	98
BLANK	<0.001	<0.001	<0.001	<0.001	<0.001

*NOTE: Higher detection level due to elevated hydrocarbon levels.

METHODS: SW 846-8021,5030


Celey D. Keene


Date