# AP - 023

# STAGE 1 & 2 REPORTS

# DATE: Dec. 15, 2000

 DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88211 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

4

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504 -2088 SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

(Revised 3/9/94)

#### PIT REMEDIATION AND CLOSURE REPORT

Operator:	Yates Petroleum Co	rporation		Telephone	: <u>(505)</u> 748	-4223				
Address: 10	Address: 105 South Fourth Street Artesia, New Mexico 88210									
Facility or: Well Name	Lattion Unlined Su	rface Impoundment (pit	)							
Location: Unit of	r Qtr/Qtr Sec <u>NE/4, S</u>	W/4Sec23T	<u>18S</u>	R26E	County	Eddy				
Pit Type: Separ	rator	_Dehydrator	_Other _	Proc	luction Disp	oosal Pit	. <u></u>			
Land Type: BI	_M,	State	_,Fee	X	,Otł	ner				
Pit Location: (Attach diagram)	Pit dimensions:	length 45'		, width	45'	_, depth6'				
(Attach diagram)	Reference:	wellhead, o	other	Tank batte	ry dike	······································				
	Footage from refe	erence: 16'								
	Direction from re	ference: D	egrees		st North of est South					
Depth to Groun (Vertical distance fr contaminants to sea high water elevation ground water)	rom sonal	RECEIVE	Less than 50 feet 50 feet to 99 feet Greater than 100 feet RECEIVED							
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources) DEC 1 9 2000 ENVIRONMENTAL BUREA OIL CONSERVATION DIVIS						(20 points) (0 points) _	0			
<b>Distance To Su</b> (Horizontal distance lakes, ponds, rivers, irrigation canals and	e to perennial , streams, creeks,		200 fe Greate	nan 200 feet et to 1000 fe er than 1000 KING SCOF	eet feet	(20 points) (10 points) (0 points) _	020			

Date Remediation Starte	l: 5/17	Date Completed:	11/00
Remediation Method: I	xcavation X	Approx. cubic yards	12,150
Check all appropriate ections)	andfarmed X	Insitu Bioremediation	
	Other		
Remediation Location:			
ie. landfarmed onsite, name and location of offsite facility)		· · · · · · · · · · · · · · · · · · ·	
	emedial Action: Excavated contand water. Once soil was remediated	to OCD guideline levels, so	oil was used as backfill
Ground Water Encounte	red: No <u>X</u> Ye	es Depth	
Final Pit: Closure Sampling: (if multiple samples, attach sample results	documentation.	ed risk based closure reques	t with supporting
and diagram of sample locations and depths)	Sample depth enclosed		
	Sample date enclosed	Sample time	enclosed
	Sample Results		
	Benzene (ppm) enclosed		
	Total BTEX (ppm) end	closed	
	Total BTEX (ppm) end Field headscape (ppm)		
			· · ·
Ground Water Sample:	Field headscape (ppm) TPHenclosed		mple results)
I HEREBY CERTIFY TH	Field headscape (ppm) TPHenclosed YesXNo AT THE INFORMATION ABOVE	enclosed	
	Field headscape (ppm) TPHenclosed YesXNo AT THE INFORMATION ABOVE ND BELIEF	enclosed (If yes, attach sa	TE TO THE BEST

1305 Stockton Rd. P. O. Box 494 Brownfield, Texas 79316 1-800-765-3478 Office: 806/637-8033 Fax: 806/637-6926

**BIOREMEDIATION CONTRACTORS & CONSULTANTS** 

Contro

and Reclamation

February 28, 2000

State of New Mexico Energy And Minerals Department Oil Conservation Division P.O. Box 1980 Hobbs, New Mexico 88240 RECEIVED

DEC 1 9 2000

ENVIRONMENTAL BUREAU OIL CONSERVATION DIVISION

#### RE: Final Closure of Unlined Surface Impoundments - Eddy County, New Mexico

Closure Report: Locations:

> Yates Petroleum Corporation Inex Battery Pit Sec. 26 - T18S - R26E Eddy County, New Mexico

> Yates Petroleum Corporation Scripp Battery Pit Sec. 25 - T18S - R26E Eddy County, New Mexico

Yates Petroleum Corporation Lattion Battery Pit Sec. 29. - T18S - R26E Eddy County, New Mexico

Yates Petroleum Corporation Williams Battery Pit Sec. 25 - T18S - R26E Eddy County, New Mexico

Since satisfying the criteria for final closure, remedial actions have been completed on the above mentioned unlined surface impoundments. The attached soil analysis of these four sites demonstrate the soil remediation levels have been met. Upon approval from the OCD, final closure will begin by backfilling these four sites, contouring them as to provide drainage away from the sites.

For any questions or concerns regarding this matter, please contact Paul Porter at 1-800-765-3478.

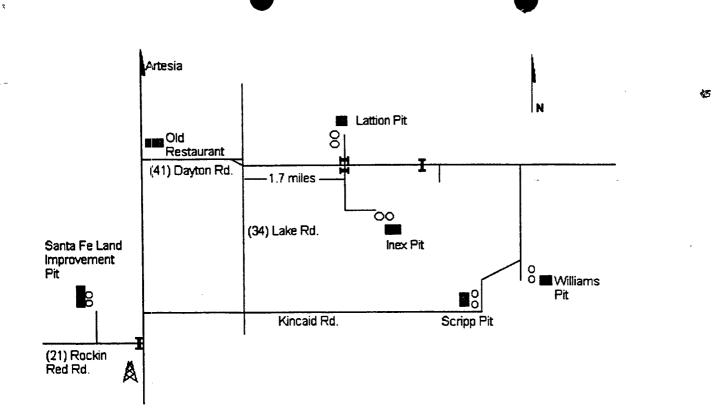
Sincerely,

Paul Porter Vice President 1305 Stockton Rd. P. O. Box 494 Brownfield, Texas 79316 1-800-765-3478 Office: 806/637-8033 Fax: 806/637-6926

# **Yates Petroleum Corporation**

Unlined Surface Impoundment Closures (*Pit Closures*) on old H & S Battery Sites

1999



ъ.

### YATES PETROLEUM CORPORATION

1-800-785-3478 Office: 806/837-8033 Fax: 806/637-6926

1305 Slockton Rd. P.O. Box 494 nfield, Texas 79316

**BIOREMEDIATION CONTRACTORS & CONSULTANTS** Land Reclamation

May 20, 1998

Mr. Darrell Atkins YATES PETROLEUM CORPORATION 105 South 4th Street Artesia, New Mexico 88210

RE: Pit Closures On Old H & S Battery Sites

Dear Darrell,

The following is the costs and procedure for complete pit closures on the old H & S battery sites. I have made the necessary site assessments and rankings required by the OCD. The total cost includes all monitoring, documentation and soil sampling that will be required in order to be in complete compliance with the OCD.

If you have any further questions, please call me at 1 800 765 - 3478. Thank you for the opportunity to price this project.

Sincerely,

Paul Porter Vice President

305 Stockton Rd. \_P. O. Box 494 'eld, Texas 79316 1-800-785-3478 Office: 806/637-803 Fax: 806/637-6926



#### \* LAND RECLAMATION PROPOSAL \*\* YATES PETROLEUM CORPORATION PIT CLOSURES

#### Procedure:

After excess fluids have been vacuumed off pit areas, BCC, Inc. would begin work with the clearing of bird netting and debris from each pit. Backhoe work would then begin in order to make pits accessible for treatment procedures. Affected areas would be deep ripped and power tilled to prepare the soil for treatment. BCC SOP 3 microbial solution would be spray applied over the sites and nutrients added to promote the hydrocarbon degradation process. Sufficient watering will be maintained throughout the project as well as periodic tilling to promote degradation. Once degradation has occurred (TPH levels at 5000 ppm cr less - BTEX levels at 50 ppm or less), pit areas would be layered with 10 inches of manure, backfilled, layered with 10 more inches of manure and tandemed smooth.

#### Cost:

Inex Pit	(based on 250 cubic yards)	\$5,354.98
Lattion Pit	(based on 196 cubic yards)	<b>\$</b> 4,217. <b>4</b> 8
Williams Pit	(based on 196 cubic yards)	\$4,217.48
Scripp Pit	(based on 299 cubic yards)	\$6.378.98
Santa Fe Land Improvement Pit	(based on 311 cubic yards)	\$6,622.93

Total Project:(5 pits - complete site closures)\$26,791.85(plus any applicable taxes)

Note: This proposal is for treating hydrocarbon damage only. If affected area needs treatment for produced water damage, additional costs would be incurred.

1-800-785-6478 Office: 806/637-803 Fax: 806/637-6926

eld, Texas 79316 BIOREMEDI

1305 Stockton Rd.

P. O. Box 494

Gance: Fax: 8

BIOREMEDIATION CONTRACTORS & CONSULTANTS BCC, Inc.-Land Reclamation Weed Control

### \*\* LAND RECLAMATION PROPOSAL \*\* YATES PETROLEUM CORPORATION PIT CLOSURES

Cost Breakdown: (5 pits - complete site closures)

Materials - 11.5 drums BCC SOP 3 @ \$1,031.25/drum 635 lbs. Nutrients @ \$4.00/lb. Water	\$11,859.38 \$ 2,540.00 \$250.00
Total Materials	\$14,649.38
Labor & Equipment - Backhoe / Dump Trucks for Hauling Manure / Operators Application Truck / Equipment / Personnel Tractor & Equipment / Personnel	\$6,492.47 \$2,250.00 \$ <u>1,400.00</u>
Total Labor & Equipment	\$10,142.47
Soil Sampling / Monitoring / Documentation	\$ 2,000.00
Total Project: (5 pits) (plus any applicable taxes)	\$26,791.85

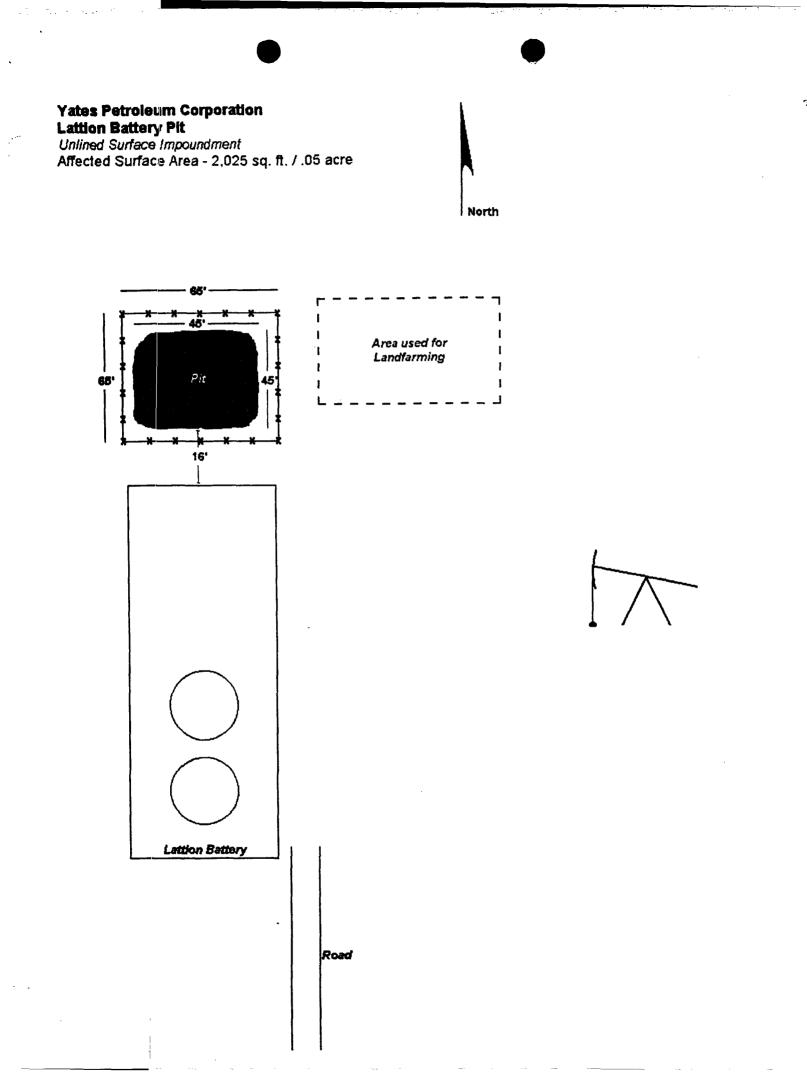
Groundwater

Williams Battery SE/ NW Sec. 25 - TISS - R2LE Eddy Co. NM

# **Yates Petroleum Corporation**

Lattion Battery Pit

Sec. 23 - T18S - R26E Eddy County, New Mexico



1305 Stockton Rd. P. O. Box 494 Brownfield, Texas 79316		• ·	· Off	1-800-765-3478 Ice: 806/637-8033 ax: 806/637-6926		
	BIOREMEDIATION CONTRACTORS & CONSUL BIOREMEDIATION CONTRACTORS & CONSUL BCC, Inc. Land Reclamation Weed C	<b>* *</b>				
INVOICE TO:	YATES PETROLEUM CORPORATIC 105 South 4th Street Artesia, New Mexico 88210	NINVOICE #: DATE:	<b>10200B</b> 5/18/99			
LOCATION:	Lattion Pit	CNTY/STATE: E				
AUTHORIZED BY:	Darrell Atkins/Ron Beasley	GAT I/STATE.				
JOB DATE:	5/17/99					
DESCRIPTION	Phase I Excavated Pit for Land Farming Ripped, Power Tilled, Treated and Watered to Promote Hydrocarbon Degradation	<u>QUANTITY</u> 9,	<u>UNIT PRICE</u>	AMOUNT		
1 Drum BCC SOP 3		1	\$1,031.25	\$1,031.25		
55 Lbs. Nutrients		55	\$4.00	\$220.00		
1 Water		1	\$10.00	\$10.00		
1 Backhoe/Equipment/Operators	•	1	\$598.77	\$598.77		
2 Hours Application Truck/Equi	pment/Operator	2	\$50.00	\$100.00		
4 Hours Tractor/Equipment/Op Subtotal NM Gross Receipts Tax (5.625%)		4	\$35.00	<u>\$140.00</u> \$2,100.02 <u>\$118.13</u> \$2,218.15		

. . . . . . . .

INVOICE TOTAL:

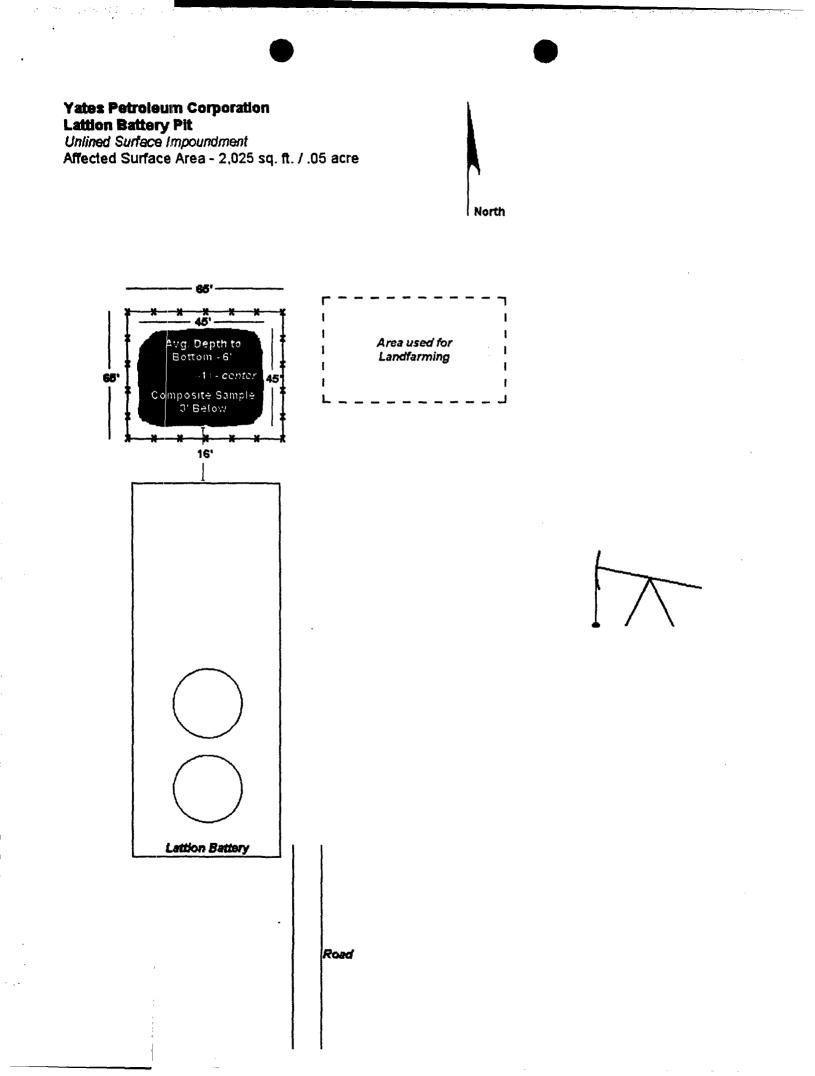
1

. .

ويتوجد والمتحدين وتتعاد والمحادية والمحادية

\$2,218.15

1305 Stockton P. O. Box 49 Brownfield, Texas	4	BIORE MEDIATION CONTINUES	RACTORS & CONSULT,			00-705 778 87 806/837-8033 806/837-6926
		Land Reclamation	Weed Co	er e		
INVOICE TO:		YATES PETROLEUM 105 South 4th Street Artesia, New Mexico		N INVOICE #: DATE:	<b>11349B</b> 3/31/00	
LOCATION:		Lattion Pit		CNTY/STATE: E	Eddy, NM	
AUTHORIZED	BY:	Darrell Atkins/Ron B	easley	``````````````````````````````````````		
JOB DATE:	•	3/30/00				
DESCRIPTION	ł			QUANTITY	UNIT PRICE	AMOUNT
		Phase I Treated & watered Samples, Backfille	to prepare Pi		osed Pit	÷.
0.75 Drum	BCC SOP 3			0.75	\$1,031.25	\$773.44
41 Lbs.	Nutrients			41	\$4.00	\$164.00
1	Water					\$40.00
1	Backhoe/Equipment/Ope	rators				\$502.52
5 Hours	Application Truck/Equipm	nent/Operator		5	\$50.00	\$250.00
2.5 Hours	Tractor/Equipment/Opera	ators		2.5	\$35.00	\$87.50
1 Soil Subtota NM Gro	Sampling/Documentation I ss Receipts Tax (5.625%)					\$300.00 \$2,117.46 \$119.11 \$2,236.57





### Analytical and Quality Control Report

Paul Porter BCC, Inc. P. O. Box 494 Brownfield, TX 79316

Report Date: 2/16/00

Project Number:	N/A	•	
Project Name:	Yates Petroleum		Order ID Number: A00021503
Project Location:	Lattion Pit		

Enclosed are the Analytical Results and Quality Control Data Reports for the following samples submitted to TraceAnalysis, Inc. for analysis:

Sample Number	Sample Description	Matrix	Date Taken	Time Taken	Date Received
140519	Lattion Pit	Soil	2/9/00	14:15	2/14/00

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 2 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director

		· · · ·
Report Date: 2/16/00	Order ID Number: A00021503	Page Number: 2 of 2
N/A	Yates Petroleum	Lattion Pit

# **Analytical Results Report**

Sample Number: Description:	140519 Lattion Pit									
Param		Result	Dilution	Analytical Method	Date Prepared	Date Analyzed	Analyst	Prep Batch #	QC Batch #	RDL
TPH (mg/Kg) TRPHC		<10.0	1	E 418.1	2/15/00	2/16/00	MA	PB00747	QC00926	10

# **Quality Control Report Method Blanks**

Param	Flag	Blank Result	Reporting Limit	Date Analyzed	Prep Batch #	QC Batch #
TRPHC (mg/Kg)		<10.0	10	2/16/00	PB00747	QC00926

# **Quality Control Report** Matrix Spike and Matrix Duplicate Spike

Standard	Param	Sample Result	Dil.	Spike Amount Added	Matrix Spike Result		RPD	% Rec. Limit	RPD Limit	QC Batch #
MS	TRPHC (mg/Kg)	13	1	250	296	113		70 - 130	0 - 20	QC00926
MSD	TRPHC (mg/Kg)	13	1	250	253	96	16	70 - 130	0 - 20	QC00926

## **Quality Control Report** Lab Control Spikes and Duplicate Spike

	Param	Blank Result	Dil.	Amount	Matrix Spike Result		RPD	% Rec. Limit	RPD Limit	QC Batch #
LCS	TRPHC (mg/Kg)	<10.0	1	250	237	95		70 - 130	0 - 20	QC00926
LCSD	TRPHC (mg/K.g)	<10.0	1	250	238	95	0	70 - 130	0 - 20	QC00926

	·		Continui	ng Calibra		4		ard		
Standard	Param			Flag	CCVs TRUE Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed	QC Batch #
ICV	TRPHC	(mg/Kg)			100	114	114	70 - 130	2/16/00	QC00926
CCV 1 CCV 2	TRPHC TRPHC				100 100	105 106	105 106	70 - 130 70 - 130	2/16/00 2/16/00	QC00926 QC00926

# Quality Control Penort



### Analytical and Quality Control Report

Paul Porter BCC, Inc. P. O. Box 494 Brownfield, TX 79316

Report Date:

1/28/00

Project Number:N/AProject Name:Yates PetroleumProject Location:Lattion Pit

Order ID Number: A00012415

Enclosed are the Analytical Results and Quality Control Data Reports for the following samples submitted to TraceAnalysis, Inc. for analysis:

Sample Number	Sample Description	Matrix	Date Taken	Time Taken	Date Received
139313	Sample #1	Soil	1/11/00	13:30	1/24/00

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 2 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Dr. Blair Leftwich, Director

Report Date: 1/28/00	Order ID Number: A00012415	Page Number: 2 of 2
N/A	Yates Petroleum	Lattion Pit

## **Analytical Results Report**

Sample Number: Description:	139313 Sample #1								·	
Param		Result	Dilution	Analytical Method	Date Prepared	Date Analyzed	Analyst	Prep Batch #	QC Batch #	RDL
TPH (mg/Kg) TRPHC		5350	10	E 418.1	1/25/00	1/26/00	MA	PB00454	QC00589	10

Quality Control Report	
Method Blanks	

Param	Flag	Blank Result	Reporting Limit	Date Analyzed	Prep Batch #	QC Batch #
TRPHC (mg/Kg)		<10.0	10	1/26/00	PB00454	QC00589

# **Quality Control Report** Matrix Spike and Matrix Duplicate Spike

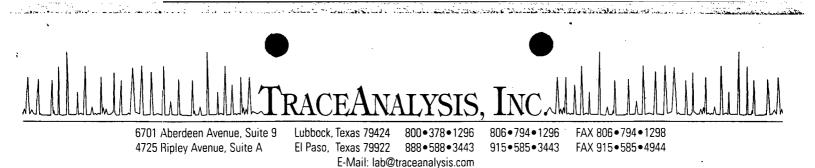
Standard	Param	Sample Result		Spike Amount Added	Matrix Spike Result		RPD	% Rec. Limit	RPD Limit	QC Batch #
MS	TRPHC (mg/Kg)	<10.0	1	250	282	113		70 - 130	0 - 20	QC00589
MSD	TRPHC (mg/Kg)	<10.0	1	250	322	129	13	70 - 130	0 - 20	QC00589

## **Quality Control Report** Lab Control Spikes and Duplicate Spike

	Param	Blank Result	Dil.	Amount	Matrix Spike Result			% Rec. Limit	RPD Limit	QC Batch #
LCS	TRPHC (mg/Kg)	<10.0	1	250	221	88		70 - 130	0 - 20	QC00589
LCSD	TRPHC (mg/Kg)	<10.0	1	250	233	93	5	70 - 130	0 - 20	QC00589

•			Continuing			erificati		ard		
Standard	Param			Flag	CCVs TRUE Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed	QC Batch #
ICV	TRPHC	(mg/Kg)			100	111	111	70 - 130	1/26/00	QC00589
CCV 1 CCV 2	TRPHC TRPHC	(mg/Kg) (mg/Kg)			100 100	117 111 -	117 111	70 - 130 70 - 130	1/26/00 1/26/00	QC00589 QC00589

**Ouality Control Report** 



#### **Analytical and Quality Control Report**

Paul Porter BCC, Inc. P. O. Box 494 Brownfield, TX 79316

Project Number: N/A Yates Petroleum Report Date:

9/27/99

Project Name: **Project Location:** Lattion Pit

Order ID Number: 99092316

Enclosed are the Analytical Results and Quality Control Data Reports for the following samples submitted to TraceAnalysis, Inc. for analysis:

Sample Number	Sample Description	Matrix	Date Taken	Time Taken	Date Received
132213	Sample #1	Soil	9/22/99	12:50	9/23/99

These results represent only the samples received in the laboratory. The Quality Control Report is generated on a batch basis. All information contained in this report is for the analytical batch(es) in which your sample(s) were analyzed.

This report consists of a total of 5 pages and shall not be reproduced except in its entirety, without written approval of TraceAnalysis, Inc.

Blair Leftwich, Director

Report Date: 9/27/99 N/A Order ID Number: 99092316 Yates Petroleum Page Number: 2 of 5 Lattion Pit

QC

Batch #

QC03075

QC03075

QC03075

QC03075

QC03075

QC

Batch #

PB02443 QC03075

PB02443 QC03075

PB02435 QC03067

PB02435 QC03067

PB02435 QC03067

RDL

0.001

0.001

0.001

0.001

0.001

50

50

50

Prep

Batch #

PB02443

PB02443

PB02443

PB02443

PB02443

Prep

Batch #

Analyst

RC

RC

RC

RC

RC

Analyst

RC

RC

MF

MF

MF

### **Analytical Results Report**

Description: Sample #1 Analytical Date Date Param Flag Result Dilution Method Prepared Analyzed Benzene (mg/Kg) < 0.05 50 S 8021B 9/23/99 9/23/99 Toluene (mg/Kg) < 0.05 50 S 8021B 9/23/99 9/23/99 Ethylbenzene (mg/Kg) < 0.05 50 S 8021B 9/23/99 9/23/99 M.P.O-Xylene (mg/Kg) 0.213 50 S 8021B 9/23/99 9/23/99 Total BTEX (mg/Kg) 0.213 50 S 8021B 9/23/99 9/23/99 Spike % % Rec. Result Dilution Surrogate Amount Rec. Limit TFT (mg/Kg) 4.44 50 0.1 88 72 - 128 4-BFB (mg/Kg) 50 4.62 0.1 92 72 - 128 C6-C10 (mg/Kg) <1000 20 TX1005 9/23/99 9/23/99

23100

23100

20

20

>C10-C28 (mg/Kg) \* C6-C28 (mg/Kg) \* \* >C10-C28 - Hydrocarbon: >C28 present.

\* C6-C28 - Hydrocarbons >C28 present.

#### Quality Control Report Method Blanks

TX1005

TX1005

9/23/99

9/23/99

9/23/99

9/23/99

Param	Flag	Blank Result	Reporting Limit	Date Analyzed	Prep Batch #	QC Batch #
Benzene (mg/Kg)		< 0.050	0.001	9/23/99	PB02443	QC03075
Toluene (mg/Kg)		< 0.050	0.001	9/23/99	PB02443	QC03075
Ethylbenzene (mg/Kg)		<0.050	0.001	9/23/99	PB02443	QC03075
M.P,O-Xylene (mg/Kg)	-	< 0.050	0.001	9/23/99	PB02443	QC03075
Total BTEX (mg/Kg)		< 0.050	0.001	9/23/99	PB02443	QC03075
Surrogate TFT (mg/Kg) 4-BFB (mg/Kg)		Result 5.16 5.03	Spike Amount 0.1 0.1	% Rec. 103 101	% Rec. Limit 72 - 128 72 - 128	QC Batch # QC03075 QC03075
Param	Flag	Blank Result	Reporting Limit	Date Analyzed	Prep Batch #	QC Batch #
 C6-C10 (mg/Kg)	,	<50	50	9/23/99	PB02435	QC03067
>C10-C28 (mg/Kg)		<50	50	9/23/99	PB02435	QC03067
C6-C28 (mg/Kg)		<50	50	9/23/99	PB02435	QC03067

Sample Number: 132213

Order ID Number: 99092316 Yates Petroleum

## Quality Control Report Matrix Spike and Matrix Duplicate Spike

Standard	Param	Sample Result	Dil.	Spike Amount Added	Matrix Spike Result	% Rec.	RPD	% Rec. Limit	RPD Limit	QC Batch #
MS	C6-C10 (mg/Kg)	<50	1	250	251	100		70 - 130	0 - 30	QC03067
MS	>C10-C28 (mg/Kg)	<50	1	250	240	96		70 - 130	0 - 30	QC03067
MS	C6-C28 (mg/Kg)	<50	1	500	491	98		70 - 130	0 - 30	QC03067
MSD	C6-C10 (mg/Kg)	<50	1	250	253	101	1	70 - 130	0 - 30	QC03067
MSD	>C10-C28 (mg/Kg)	<50	1	250	249	100	4	70 - 130	0 - 30	QC03067
MSD	C6-C28 (mg/Kg)	<50	1	500	502	100	2	70 - 130	0 - 30	QC03067

Standard	Param	Sample Result	Dil.	Spike Amount Added	Matrix Spike Result	• % Rec.	RPD	% Rec. Limit	RPD Limit	QC Batch #
MS	Benzene (mg/Kg)	< 0.05	50	0.1	4.93	99		80 - 120	0 - 20	QC03075
MS	Toluene (mg/Kg)	< 0.05	50	0.1	4.76	95		80 - 120	0 - 20	QC03075
MS	Ethylbenzene (mg/Kg)	< 0.05	50	0.1	4.7	94		80 - 120	0 - 20	QC03075
MS	M,P,O-Xylene (mg/Kg)	< 0.05	50	0.3	13.7	87		80 - 120	0 - 20	QC03075
Standard MS MS	Surrogate TFT (mg/Kg) 4-BFB (mg/Kg)	Result 4.39 4.65		Spike Amount 0.1 0.1	Analyst RC RC	% Rec. 88 89		% Rec. Limit 72 - 128 72 - 128	Prep Batch # PB02443 PB02443	•
MSD	Benzene (mg/Kg)	< 0.05	50	0.1	4.92	98	0	80 - 120	0 - 20	QC03075
MSD	Toluene (mg/Kg)	< 0.05	50	0.1	4.99	100	5	80 - 120	0 - 20	QC03075
MSD	Ethylbenzene (mg/Kg)	< 0.05	50	0.1	4.73	95	1	80 - 120	0 - 20	QC03075
MSD	M,P,O-Xylene (mg/Kg)	< 0.05	50	0.3	14.4	96	5	80 - 120	0 - 20	QC03075
Standard MSD MSD	Surrogate TFT (mg/Kg) 4-BFB (mg/Kg)	- Result 4.59 4.68	50	Spike Amount 0.1 0.1	Analyst RC RC	% Rec. 88 94		% Rec. Limit 72 - 128 72 - 128	Prep Batch # PB02443 PB02443	3 QC03075

Report Date: 9/27/99 N/A

Order ID Number: 99092316 Yates Petroleum

# **Quality Control Report** Lab Control Spikes and Duplicate Spike

Param	Blank Result	Dil.	Spike Amount Added	Matrix Spike Result	% Rec.	RPD	% Rec. Limit	RPD Limit	QC Batch #
LCS MTBE (mg/Kg)	< 0.050	50	0.1	4.7	94		80 - 120	0 - 20	QC03075
LCS Benzene (mg/Kg)	< 0.050	50	0.1	4.6	92		80 - 120	0 - 20	QC03075
LCS Toluene (mg/Kg)	< 0.050	50	0.1	4.48	89		80 - 120	0 - 20	QC03075
LCS Ethylbenzene (mg/Kg)	< 0.050	50	0.1	4.4	88		80 - 120	0 - 20	QC03075
LCS M,P,O-Xylene (mg/Kg)	<0.050	50	0.3	12.7	85		80 - 120	0 - 20	QC03075
Standard Surrogate LCS TFT (mg/Kg) LCS 4-BFB (mg/Kξ)		Dil. 50 50	Spike Amount 0.1 0.1	Result 5.01 4.95	% Rec 100 99		% Rec. Limit 72 - 128 72 - 128		QC Batch # QC03075 QC03075
LCSD MTBE (mg/Kg)	< 0.050	50	0.1	4.47	· 89	5	80 - 120	0 - 20	QC03075
LCSD Benzene (mg/Kg)	< 0.050	50	0.1	4.21	84	9	80 - 120	0 - 20	QC03075
LCSD Toluene (mg/Kg)	< 0.050	50.	0.1	4.12	82	8	80 - 120	0 - 20	QC03075
LCSD Ethylbenzene (mg/Kg)	< 0.050	50	0.1	4.03	81	9	80 - 120	0 - 20	QC03075
LCSD M,P,O-Xylene (mg/Kg)	< 0.050	50	0.3	11.6	<b>7</b> 7	9	80 - 120	0 - 20	QC03075
Standard Surrogate LCSD TFT (mg/Kg)		Dil. 50	Spike Amount 0.1	Result 4.91	% Rec 98		% Rec. Limit 72 - 128		QC Batch # QC03075
LCSD 4-BFB (mg/Kg)		50	0.1	4.9	98		72 - 128		QC03075
			C il	Matria					

	Param	Blank Result	Dil.	Spike Amount Added	Matrix Spike Result	% Rec.	RPD	% Rec. Limit	RPD Limit	QC Batch #
LCS	C6-C10 (mg/Kg)	<50	1	250	223	89		70 - 130	0 - 30	QC03067
LCS	>C10-C28 (mg/Kg)	<50	1	250	220	88		70 - 130	0 - 30	QC03067
LCS	C6-C28 (mg/Kg)	- <50	1	500	443	89		70 - 130	0 - 30	QC03067
LCSD	C6-C10 (mg/Kg)	<50	1	250	200	80	27	70 - 130	0 - 30	QC03067
LCSD	>C10-C28 (mg/Kg)	<50	1	250	199	80	23	70 - 130	0 - 30	QC03067
LCSD	C6-C28 (mg/Kg)	<50	1	500	398	80	25	70 - 130	0 - 30	QC03067

7 Report Date: 9/27/99 N/A

Order ID Number: 99092316 Yates Petroleum Page Number: 5 of 5 Lattion Pit

K,

# Quality Control Report Continuing Calibration Verification Standard

Standard	Param	Flag	CCVs TRUE Conc.	CCVs Found Conc.	CCVs Percent Recovery	Percent Recovery Limits	Date Analyzed	QC Batch #
ICV	Benzene (mg/Kg)		0.1	0.092	92	80 - 120	9/23/99	QC03075
ICV	Toluene (mg/Kg)		0.1	0.09	90	80 - 120	9/23/99	QC03075
ICV	Ethylbenzene (mg/Kg)		0.1	0.089	89	80 - 120	9/23/99	QC03075
ICV	M,P,O-Xylene (mg/Kg)		0.3	0.258	86	80 - 120	9/23/99	QC03075
CCV (1	Benzene (mg/Kg)		0.1	0.098	98	80 - 120	9/23/99	QC03075
CCV (1	Toluene (mg/Kg)		0.1	0.099	99	80 - 120	9/23/99	QC03075
CCV (1	Ethylbenzene (mg/Kg)		0.1	0.099	99	80 - 120	9/23/99	QC03075
CCV (1	M.P.O-Xylene (mg/Kg)		0.3	0.278	93	80 - 120	9/23/99	QC03075
Standard	Param	Flag	CCVs TRUE Conc.	CCVs Found Conc.	CĊVs Percent Recovery	Percent Recovery Limits	Date Analyzed	QC Batch #
ICV	C6-C10 (mg/Xg)		250	232	93	70 - 130	9/23/99	QC03067
ICV	>C10-C28 (mg/Kg)		250	244	98	70 - 130	9/23/99	QC03067
ICV	C6-C28 (mg/Kg)		500	476	95	70 - 130	9/23/99	QC03067
CCV (1	C6-C10 (mg/Kg)		250	298	119	70 - 130	9/23/99	QC03067
CCV (1	>C10-C28 (mg/Kg)		250	287	115	70 - 130	9/23/99	QC03067
CCV (1	C6-C28 (mg/Kg)		500	585	117	70 - 130	9/23/99	QC03067
CCV (2	C6-C10 (mg/Kg)		250	294	118	70 - 130	9/23/99	QC03067
CCV (2	>C10-C28 (mg/Kg)		250	309	124	70 - 130	9/23/99	QC03067
CCV (2	C6-C28 (mg/Kg)		500	604	121	70 - 130	9/23/99	QC03067

\_\_\_\_\_